Notice of Alteration Form



Client File No.: 4563.00	Envir	onment Act Licence No.: 2495 R5
Legal name of the Licencee: ER	CO Worldwide,	, A Division of Superior Plus LP
Name of the development: ERC	O Worldwide	e - Hargrave Facility
Category and Type of development	per Classes of [Development Regulation:
Manufacturing		Manufacturing and industrial plants
	a Gerbrandt	
Mailing address of the Licencee: F	O Box 2410	
City: Virden		nce: MB Postal Code: R0M 2C0
Phone Number: (204) 748-4313	Fax: (204) 748	-6202 Email: jessica.gerbrandt@ercoworldwide.com
Name of proponent contact person See above.	for purposes of	the environmental assessment (e.g. consultant):
Phone:	Mailin	ng address:
Fax:		2
Email address:		
Short Description of Alteration (ma	x 90 characters,):
Temporary tank with secondary of	containment us	ed to store well development fluids for reuse.
Alteration fee attached: Yes: If No, please explain:	No:	
Date: 2020-03-12	Signature:	(1: 12 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
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<u></u>	Printed name:	Jessica Gerbrandt
A complete Notice of Alteration (NoA) consists of the following components: Cover letter Notice of Alteration Form 2 hard copies and 1 electronic copy of the NoA detailed report (see "Information to Developments with Environment Act Licences") \$500 Application fee, if applicable (Copayable to the Minister of Finance)		http://www.gov.mb.ca/sd/eal
submission of an Environment Proposal Report Guidelines")	Act Proposal	ct, Major Notices of Alteration must be filed through Form (see "Information Bulletin – Environment Act



Director
Environmental Approvals Branch
Manitoba Sustainable Development
1007 Century Street
Winnipeg, Manitoba R3H 0W4

Client File Number 4563.00

March 12, 2020

RE: Notice of Alteration, Environmental Act Licence No. 2495 R5

Dear Sir/Madam,

The intent of this letter is to provide a Notice of Alteration with respect to our Development, to maintain the use of a temporary tank for storage of padding fluid before it's reuse in well development.

The ERCO Worldwide Hargrave Facility has developed salt caverns on site through solution mining. An established practice to protect the cavern roof is the injection of diesel. A temporary tank, 15T2, was installed on site to store a salt brine solution containing diesel, similar to light crude, which was removed from an existing cavern. The fluid will be reused by transferring it into a developing well which is located approximately 15 m away from the tank. The tank is located in the central portion of the fenced site (see Figure 1). A tank secondary containment has been built to contain possible leaks. The containment consists of a corrugated galvanized steel ring with 30 mil Geotech liner. It is important to note that no deliveries will be made to this 60 m³ tank which is less than half full. Once empty, the tank will be decommissioned and removed. Possible environmental effects are controlled through the installed secondary containment which prevents contamination of the surrounding area in the event of a tank leak. The area is also monitored at least once per twelve hour shift for any abnormalities. All transfers from the tank to the developing well will completed by an approved oil field service company with supervision by ERCO Worldwide.

Please advise your decision on this request at your earliest convenience. Should you have any questions, comments, or concerns, please do not hesitate to contact our office.

Regards,

Jessica Gerbrandt

Technical/Environmental Engineer-in-Training

ERCO Worldwide – Hargrave Sodium Chlorate Plant

(204) 748-4313



Engineering • Research • Commitment • Optimization

Tel: 204-748-6129 Fax: 204-748-6202 Web: www.ercoworldwide.com



Figure 1 - ERCO Worldwide Site Plan



Director Environmental Approvals Branch Manitoba Sustainable Development 1007 Century Street Winnipeg, Manitoba R3H 0W4

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