

January 1, 2014 to March 31, 2014

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		5508	
Received this Quarter		142	
	Carried Forward	5650	

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

TORTIOUS ACTS:-

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0	
Received this Quarter		4	
Settled or Closed this Quarter		0	
	Carried Forward	4	

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0	
Received this Quarter		0	
Settled or Closed this Quarter		0	
	Carried Forward	0	

BOARD ORDERS ISSUED:-**MEDIATION REPORTS:-****FLOW LINE/HYDRO RIGHT-OF-WAYS****RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS****ACCESS ROADS****VALVE SITES**

		0	
		0	
		213	
		0	
		3	
		0	

January 1, 2014 to March 31, 2014

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

01-2014 Campbell v PennWest
 02-2014 Russell v PennWest
 03-2014 Nicholson Ltd. v PennW
 04-2014 Nicholson v PennWest

ABANDONMENT ORDER:-

0

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2014 to March 31, 2014

sort by location

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Tundra	009-14	14C	1	4	22	4.26	\$8,000	\$3,000	9634
Major Oil & Gas	112-14	1C	28	6	22	3.79	\$8,000	\$3,000	9737
EOG	209-14	4C	16	1	24	3.56	\$8,350	\$3,000	9834
EOG	099-14	1B	21	1	24	3.85	\$8,850	\$3,100	9724
EOG	010-14	13C	3	1	25	4.23	\$8,500	\$3,200	9635
Red Beds Resources	149-14	14B	7	1	25	6.60	\$12,000	\$3,100	9774
Red Beds Resources	103-14	16D	27	1	25	2.40	\$9,000	\$3,200	9728
EOG	068-14	14B	3	2	25	5.10	\$11,335	\$3,685	9693
EOG	037-14	12C	4	2	25	2.79	\$7,061	\$2,677	9662
EOG	066-14	9A	4	2	25	4.02	\$9,337	\$3,307	9691
EOG	004-14	1D	5	2	25	3.85	\$8,850	\$3,100	9629
EOG	170-14	15A	9	2	25	4.49	\$3,000	\$2,700	9795
Corex Resources	195-14	2A	6	11	25	3.74	\$7,300	\$3,100	9820
NAL Resources	080-14	3	20	1	26	3.67	\$8,700	\$3,200	9705
Petro One Energy Corp.	110-14	5	17	6	26	2.99	\$8,000	\$3,000	9735
Petro One Energy Corp.	159-14	13C	17	6	26	3.38	\$8,700	\$3,300	9784
Corex Resources	094-14	9A	4	10	26	3.71	\$8,000	\$3,200	9719
Corex Resources	121-14	15A	8	10	26	4.27	\$8,000	\$3,200	9746
Corex Resources	176-14	13B	9	10	26	4.62	\$8,000	\$3,200	9801
Corex Resources	122-14	7A	17	10	26	5.60	\$8,000	\$3,200	9747
Corex Resources	192-14	16C	19	10	26	4.30	\$7,900	\$3,200	9817
Tundra	075-14	16D	27	10	26	2.53	\$9,000	\$4,000	9700
Corex Resources	194-14	16C	1	11	26	6.09	\$5,800	\$2,800	9819
Corex Resources	055-14	12C	6	11	26	4.25	\$7,800	\$3,200	9680
Tundra	063-14	15	30	11	26	4.27	\$8,000	\$3,000	9688
Tundra	201-14	4B	33	11	26	3.56	\$8,000	\$3,000	9826
Elcano Exploration	193-14	7	31	12	26	7.19	\$12,000	\$4,100	9818
Elcano Exploration	049-14	5C	31	12	26	3.62	\$7,350	\$3,500	9674
EOG	169-14	13B	23	1	27	3.85	\$7,868	\$3,055	9794
EOG	172-14	9D	29	1	27	4.70	\$9,185	\$3,310	9797
Legacy Oil + Gas Inc	081-14	10	34	1	27	8.74	\$14,136	\$4,522	9706
Anitler River Resources	018-14	1D	6	2	27	3.25	\$7,500	\$3,000	9643
NAL Resources	107-14	16A	7	3	27	4.03	\$8,300	\$3,400	9732
NAL Resources	040-14	13A	8	3	27	4.64	\$9,200	\$3,600	9665

Corex Resources	092-14	16B	2	11	27	4.29	\$8,000	\$3,200	9717
Tundra	023-14	1A	25	11	27	5.55	\$14,000	\$5,200	9648
Elicano Exploration	115-14	10A	22	12	27	4.48	\$8,260	\$3,340	9740
Tundra	184-14	13	23	12	27	3.83	\$8,000	\$2,800	9809
Elicano Exploration	095-14	14	27	12	27	4.65	\$8,750	\$3,620	9720
Elicano Exploration	021-14	16	27	12	27	4.15	\$7,825	\$3,300	9646
Elicano Exploration	001-14	14	34	12	27	3.92	\$8,000	\$4,000	9626
Elicano Exploration	024-14	7	1	13	27	6.52	\$11,100	\$4,000	9649
Elicano Exploration	064-14	6	2	13	27	5.13	\$9,160	\$3,525	9689
Elicano Exploration	011-14	6	3	13	27	4.20	\$8,390	\$3,775	9636
Elicano Exploration	025-14	14	3	13	27	4.92	\$9,240	\$3,825	9650
Elicano Exploration	012-14	15	3	13	27	4.70	\$8,915	\$3,750	9637
Tundra	109-14	5C	6	13	27	3.56	\$8,000	\$2,800	9734
Tundra	054-14	13C	4	16	27	3.73	\$8,000	\$2,800	9679
Kinwest 2008 Energy	142-14	13B	9	16	27	3.56	\$8,500	\$3,100	9767
Kinwest 2008 Energy	141-14	5B	9	16	27	3.56	\$8,500	\$3,100	9766
Tundra	137-14	6D	19	16	27	4.55	\$8,000	\$3,000	9762
Tundra	014-14	4B	20	16	27	3.56	\$8,000	\$3,000	9639
Tundra	126-14	9A	31	16	27	3.56	\$8,000	\$3,000	9751
Tundra	057-14	1A	4	17	27	3.29	\$8,000	\$3,000	9682
Melita Resources Ltd.	200-14	5B	22	1	28	3.56	\$8,000	\$3,000	9825
618555 Saskatchewan	029-14	12C	30	1	28	3.56	\$7,500	\$3,000	9654
Melita Resources Ltd.	202-14	5B	30	1	28	3.56	\$8,000	\$3,000	9827
Legacy Oil + Gas Inc	083-14	8A	30	1	28	4.74	\$8,536	\$3,325	9708
Legacy Oil + Gas Inc	187-14	8D	30	1	28	4.74	\$8,536	\$3,325	9812
EOG	167-14	15B	31	1	28	6.65	\$12,208	\$3,895	9792
Melita Resources Ltd.	151-14	4B	31	1	28	3.56	\$8,000	\$3,000	9776
Molopo - Legacy Oil	043-14	13B	32	1	28	3.80	\$7,000	\$3,000	9668
EOG	186-14	5C	32	1	28	3.83	\$7,837	\$3,049	9811
EOG	036-14	7C	9	2	28	6.12	\$11,400	\$3,750	9661
EOG	166-14	12C	15	2	28	3.56	\$7,418	\$2,968	9791
EOG	153-14	2C	15	2	28	7.76	\$13,928	\$4,228	9778
Legacy Oil + Gas Inc	147-14	13C	18	2	28	3.26	\$7,000	\$2,900	9772
Legacy Oil + Gas Inc	082-14	2B	19	2	28	6.47	\$10,960	\$3,845	9707
Red Beds Resources	191-14	13B	25	2	28	3.56	\$8,000	\$3,000	9816
NAL Resources	061-14	1D	6	3	28	4.03	\$8,300	\$3,400	9686
NAL Resources	106-14	2B	6	3	28	4.16	\$8,000	\$3,400	9731
Tundra	196-14	15B	17	3	28	3.56	\$8,000	\$2,800	9821
Tundra	180-14	1D	19	8	28	3.56	\$8,000	\$3,000	9805
Tundra	171-14	8D	19	8	28	3.56	\$8,000	\$3,000	9796

Corex Resources	163-14	12B	21	8	28	4.15	\$9,000	\$4,200	9788
Conval Energy	113-14	16A	22	8	28	3.56	\$8,550	\$3,600	9738
Conval Energy	143-14	8A	22	8	28	4.58	\$10,350	\$4,300	9768
Conval Energy	050-14	9A	22	8	28	4.42	\$7,650	\$3,150	9675
Tundra	016-14	5C	11	9	28	3.48	\$8,000	\$3,000	9641
Tundra	162-14	11A	14	9	28	4.09	\$8,000	\$2,800	9787
Tundra	145-14	14D	14	9	28	4.82	\$8,000	\$2,800	9770
Tundra	056-14	13B	23	9	28	3.56	\$8,000	\$2,800	9681
Tundra	108-14	1A	26	9	28	3.76	\$8,000	\$3,000	9733
Tundra	181-14	1A	28	9	28	3.56	\$8,000	\$3,000	9806
6550577 Manitoba Ltd.	071-14	3A	28	9	28	3.56	\$8,000	\$3,000	9696
Corex Resources	088-14	12D	30	9	28	6.01	\$10,300	\$3,700	9713
Corex Resources	085-14	13B	30	9	28	4.87	\$8,750	\$3,400	9710
Corex Resources	033-14	4A	30	9	28	5.46	\$9,500	\$3,500	9658
Tundra	130-14	4C	30	9	28	3.56	\$8,000	\$3,000	9755
Tundra	131-14	5C	30	9	28	3.51	\$8,000	\$3,000	9756
Tundra	146-14	5C	30	9	28	3.51	\$8,000	\$3,000	9771
Tundra	006-14	7C	35	9	28	3.56	\$8,000	\$3,000	9631
Tundra	008-14	9B	35	9	28	3.56	\$8,000	\$3,000	9633
Corex Resources	117-14	9	4	10	28	5.54	\$5,600	\$4,000	9742
Tundra	205-14	4C	18	10	28	3.88	\$8,000	\$3,000	9830
Fire Sky Energy	189-14	13C	33	12	28	3.85	\$7,500	\$3,250	9814
Tundra	017-14	13C	35	12	28	3.56	\$8,000	\$3,000	9642
Crescent Point Energy	174-14	13C	36	12	28	4.18	\$7,500	\$3,255	9799
Fort Calgary Resources	199-14	8D	36	12	28	3.84	\$8,000	\$3,200	9824
Tundra	161-14	14D	2	13	28	3.28	\$8,000	\$2,800	9786
Crescent Point Energy	135-14	16D	2	13	28	4.18	\$7,500	\$3,100	9760
Crescent Point Energy	136-14	1D	2	13	28	3.81	\$7,500	\$3,450	9761
Crescent Point Energy	182-14	10C	8	13	28	9.01	\$13,710	\$4,700	9807
Tundra	183-14	5C	8	13	28	3.54	\$8,000	\$3,000	9808
Crescent Point Energy	031-14	2B	10	13	28	4.18	\$7,600	\$3,350	9656
Crescent Point Energy	026-14	5C	10	13	28	4.51	\$7,660	\$3,150	9651
Fire Sky Energy	053-14	13C	15	13	28	3.63	\$7,100	\$3,100	9678
Crescent Point Energy	179-14	2C	16	13	28	3.80	\$7,240	\$3,440	9804
Crescent Point Energy	027-14	7A	16	13	28	5.54	\$9,560	\$3,800	9652
Fire Sky Energy	052-14	9A	16	13	28	3.56	\$7,200	\$3,200	9677
Tundra	125-14	8A	24	13	28	7.02	\$8,000	\$2,800	9750
Tundra	073-14	3B	6	18	28	4.76	\$8,000	\$3,000	9698
Melita Resources Ltd.	152-14	14A	36	1	29	4.90	\$9,500	\$3,400	9777
CNRL	093-14	16B	5	2	29	3.64	\$7,050	\$3,150	9718

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2014 to March 31, 2014

Powerline Right of Way Agreements

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
ARC Resources	2012-09-21	NW¼	14	1	24	0.04	\$250	N/A	
ARC Resources	2012-09-21	NE¼	14	1	24	0.21	\$250	N/A	
ARC Resources	2013-06-25	NW¼	4	1	24	0.54	\$590	N/A	
ARC Resources	2013-06-18	SW¼	4	1	24	1	\$1,000	N/A	
ARC Resources	2013-05-31	SW¼	15	1	24	0.71	\$710	N/A	
ARC Resources	2013-06-25	SE¼	4	1	24	0.67	\$670	N/A	
ARC Resources	2013-10-01	NE¼	10	1	24	0.22	\$220	N/A	
ARC Resources	2012-12-10	NE¼	15	1	24	0.79	\$790	N/A	
ARC Resources	2013-06-18	NE¼	15	1	24	1.78	\$1,780	N/A	
CNRL	2013-06-18	NW¼	15	2	29	0.44	\$440	N/A	
CNRL	2013-08-12	SE¼	10	2	29	0.74	\$814	N/A	
Corex Resources	2014-03-03	NE¼	5	11	28	1.14	\$1,140	N/A	
Corex Resources	2014-02-26	SW¼	26	10	26	1.16	\$1,160	N/A	
Crescent Point	2013-05-07	SW¼	10	13	28	1.04	\$1,000	N/A	
Crescent Point	2013-04-22	SW¼	9	13	28	0.45	\$450	N/A	
Crescent Point	2013-11-14	NE¼	3	13	28	0.52	\$520	N/A	
Crescent Point	2013-10-31	SE¼	3	13	28	0.30	\$1,290	N/A	
Crescent Point	2013-10-31	NE¼	3	13	28	0.99	\$1,290	N/A	
Crescent Point	2013-12-18	NW¼	9	13	28	0.31	\$310	N/A	
Crescent Point	2013-12-18	NE¼	9	13	28	0.19	\$190	N/A	
Crescent Point	2013-04-11	NE¼	5	11	28	0.32	\$320	N/A	
Crescent Point	2013-04-11	NE¼	2	13	28	2.55	\$2,550	N/A	
Crescent Point	2013-04-04	NW¼	16	13	28	0.36	\$360	N/A	
EOG Resources	2014-03-26	NE¼	31	1	28	0.49	\$615	N/A	
EOG Resources	2014-03-12	NE¼	27	1	25	0.44	\$675	N/A	
EOG Resources	2014-03-12	SE¼	27	1	25	0.01	\$675	N/A	
EOG Resources	2014-03-12	SW¼	11	1	24	0.32	\$500	N/A	
EOG Resources	2013-06-11	SW¼	21	1	25	0.53	\$800	N/A	
EOG Resources	2013-06-26	SE¼	9	2	28	0.59	\$750	N/A	
EOG Resources	2013-06-27	NW¼	3	2	28	0.26	\$325	N/A	
EOG Resources	2013-06-11	SE¼	4	2	28	0.30	\$375	N/A	
EOG Resources	2013-07-17	SW¼	26	1	25	0.31	\$1,250	N/A	
EOG Resources	2013-07-18	NE¼	23	1	25	0.66	\$1,000	N/A	
EOG Resources	2013-07-18	NE¼	9	2	28	0.87	\$1,100	N/A	
EOG Resources	2013-08-01	NE¼	4	2	28	0.65	\$850	N/A	
EOG Resources	2013-08-08	NW¼	21	2	28	0.88	\$1,100	N/A	
EOG Resources	2013-08-14	NE¼	28	1	25	0.95	\$1,450	N/A	
EOG Resources	2013-08-02	NE¼	21	1	25	0.54	\$850	N/A	
EOG Resources	2013-06-26	NW¼	10	2	28	0.14	\$175	N/A	
EOG Resources	2013-06-26	NE¼	10	2	28	0.62	\$800	N/A	
EOG Resources	2013-08-07	SW¼	10	2	28	0.71	\$900	N/A	
EOG Resources	2013-08-21	NE¼	23	1	25	0.46	\$700	N/A	
EOG Resources	2013-08-23	NE¼	29	1	28	0.43	\$550	N/A	
EOG Resources	2013-08-22	SE¼	22	1	25	0.41	\$650	N/A	
EOG Resources	2013-07-24	NE¼	5	2	28	0.19	\$250	N/A	
EOG Resources	2013-08-01	SE¼	30	2	29	0.17	\$250	N/A	

Pipeline Right of Way Agreements

Company	Date	LSD	Sec.	Twp.	Rge.	Acres	First Year per acre	TOTAL
ARC Resources	2013-04-30	NW¼	15	1	24	1.01	\$1,250	\$1,263
ARC Resources	2013-04-30	NE¼	15	1	24	0.53	\$1,250	\$663
ARC Resources	2013-03-07	NE¼	10	1	24	0.35	\$1,250	\$438
ARC Resources	2013-03-07	SE¼	15	1	24	1.90	\$1,250	\$2,375
ARC Resources	2012-12-10	NE¼	15	1	24	2.91	\$1,250	\$3,638
ARC Resources	2013-05-10	NE¼	15	1	24	1.39	\$1,250	\$1,738
ARC Resources	2013-05-10	SE¼	15	1	24	2.13	\$1,250	\$2,663
ARC Resources	2012-11-15	SW¼	14	1	24	1.14	\$1,250	\$1,425
ARC Resources	2012-07-17	SE¼	10	1	24	0.69	\$1,250	\$863
ARC Resources	2012-07-13	SW¼	10	1	24	0.94	\$1,250	\$1,175
ARC Resources	2013-07-23	NW¼	14	1	24	0.30	\$1,250	\$375
ARC Resources	2013-07-23	NW¼	14	1	24	0.30	\$1,250	\$375
CNRL	2013-07-09	NW¼	19	2	28	4.33	\$8,405	\$8,405
CNRL	2013-07-09	SE¼	19	2	28	3.87	\$8,405	\$8,405
CNRL	2013-07-09	NE¼	19	2	28	1.07	\$1,070	\$1,070
CNRL	2013-07-02	SW¼	30	2	28	1.06	\$1,060	\$1,060
CNRL	2013-01-28	SE¼	15	2	29	3.15	\$3,340	\$3,340
CNRL	2013-11-20	NW¼	10	2	29	2.81	\$3,091	\$3,091
CNRL	2013-12-16	SW¼	15	2	29	0.57	\$2,431	\$2,431
CNRL	2013-12-16	NW¼	15	2	29	1.64	\$2,431	\$2,431
CNRL	2013-12-03	NW¼	9	2	29	1.28	\$1,408	\$1,408
CNRL	2013-12-11	SW¼	9	2	29	3.56	\$3,916	\$3,916
Corex Resources	2014-02-25	NE¼	4	10	28	3.25	\$1,000	\$3,250
Corex Resources	2014-01-28	NE¼	3	9	28	0.62	\$1,000	\$620
Corex Resources	2014-01-28	SE¼	10	9	28	3.52	\$1,000	\$3,520
Corex Resources	2014-02-12	SW¼	30	9	28	2.35	\$1,000	\$2,350
Corex Resources	2014-02-24	NW¼	3	10	28	0.25	\$100	\$100
Corex Resources	2013-07-08	NE¼	32	8	28	0.35	\$1,000	\$350
Corex Resources	2013-08-07	NW¼	33	8	28	1.65	\$1,000	\$1,650
Corex Resources	2013-07-03	SE¼	35	9	29	2.64	\$1,000	\$2,640
Corex Resources	2013-10-11	SE¼	16	11	26	1.11	\$1,000	\$1,110
Corex Resources	2013-10-11	SW¼	16	11	26	0.97	\$1,000	\$970
Corex Resources	2013-08-07	NE¼	26	10	26	1.00	\$1,000	\$1,000
Corex Resources	2013-06-12	SW¼	6	11	25	1.52	\$1,000	\$1,520
Corex Resources	2013-10-11	SE¼	28	11	26	1.68	\$1,000	\$1,680
Corex Resources	2013-07-03	SE¼	35	9	29	2.64	\$1,000	\$2,640
Corex Resources	2013-07-18	SE¼	10	9	28	0.47	\$1,000	\$470
Corex Resources	2013-07-18	NE¼	10	9	28	1.04	\$1,000	\$1,040
Corex Resources	2013-07-18	NW¼	11	9	28	0.11	\$1,000	\$110
Corex Resources	2013-08-20	NW¼	30	9	28	4.09	\$1,000	\$4,090
Corex Resources	2013-08-20	NE¼	30	9	28	4.26	\$1,000	\$4,260
Corex Resources	2013-08-20	NE¼	25	9	29	3.80	\$1,000	\$3,800
Crescent Point	2013-05-01	SW¼	4	11	29	1.29	\$1,000	\$1,290
Crescent Point	2013-05-01	NE¼	9	11	29	0.57	\$1,000	\$570
Crescent Point	2013-05-01	SE¼	9	11	29	7.02	\$1,000	\$7,020
Crescent Point	2013-05-01	NE¼	4	11	29	0.91	\$1,000	\$910
Crescent Point	2013-05-01	NW¼	4	11	29	5.32	\$1,000	\$5,320
Crescent Point	2013-07-19	SW¼	16	13	28	8.28	\$1,000	\$8,280
Crescent Point	2013-07-19	NW¼	16	13	28	9.52	\$1,000	\$9,520

Crescent Point	2013-01-11	NE¼	17	13	28	0.48	\$1,000	\$480
Crescent Point	2013-01-12	NE¼	4	13	28	2.08	\$1,000	\$2,080
Crescent Point	2013-01-12	NW¼	9	13	28	4.07	\$1,000	\$4,070
Crescent Point	2013-01-12	SE¼	10	13	28	4.36	\$1,000	\$4,360
Crescent Point	2013-01-12	SE¼	16	13	28	5.17	\$1,000	\$5,170
Crescent Point	2013-01-21	NE¼	3	13	28	1.16	\$1,000	\$1,160
Crescent Point	2013-01-21	SE¼	9	13	28	3.20	\$1,000	\$3,200
Crescent Point	2013-01-21	SW¼	9	13	28	4.67	\$1,000	\$4,670
Crescent Point	2013-01-21	SW¼	10	13	28	6.42	\$1,000	\$6,420
Crescent Point	2013-01-18	SE¼	3	13	28	0.96	\$1,000	\$960
Crescent Point	2013-01-18	NE¼	3	13	28	1.94	\$1,000	\$1,940
Crescent Point	2013-01-18	NW¼	3	13	28	4.90	\$1,000	\$4,900
Crescent Point	2013-01-18	SW¼	3	13	28	2.63	\$1,000	\$2,630
Crescent Point	2013-09-05	SW¼	27	11	29	2.43	\$1,000	\$2,430
Crescent Point	2013-04-04	SW¼	27	11	29	4.71	\$1,000	\$4,710
Crescent Point	2014-01-09	SE¼	8	13	28	3.44	\$1,000	\$3,440
Crescent Point	2014-01-03	NE¼	8	13	28	2.22	\$1,000	\$2,220
Crescent Point	2013-11-14	SW¼	9	13	28	0.90	\$1,000	\$900
Crescent Point	2014-01-03	NE¼	9	13	28	0.38	\$1,000	\$380
Crescent Point	2014-01-03	NW¼	9	13	28	1.09	\$1,000	\$1,090
Crescent Point	2013-12-31	SE¼	16	13	28	0.65	\$1,000	\$650
Crescent Point	2013-11-14	SW¼	10	13	28	1.07	\$1,000	\$1,070
Crescent Point	2014-01-03	SE¼	9	13	28	0.35	\$1,000	\$350
Crescent Point	2014-01-03	SW¼	9	13	28	0.75	\$1,000	\$750
Crescent Point	2013-12-13	NW¼	9	13	28	1.12	\$1,000	\$1,120
Crescent Point	2013-12-13	NE¼	9	13	28	0.59	\$1,000	\$590
Elcano Exploratio	2013-08-01	SW¼	27	12	27	0.30	\$1,100	\$330
Elcano Exploratio	2013-06-27	NW¼	22	12	27	0.90	\$1,100	\$990
Elcano Exploratio	2013-07-23	SE¼	30	12	26	0.35	\$1,100	\$385
Elcano Exploratio	2013-10-22	NE¼	3	13	27	1.84	\$1,100	\$2,024
Elcano Exploratio	2013-10-22	SW¼	3	13	27	0.66	\$1,100	\$726
Elcano Exploratio	2013-10-22	SE¼	3	13	27	0.57	\$1,100	\$627
Elcano Exploratio	2013-10-22	NW¼	3	13	27	1.20	\$1,100	\$1,320
Elcano Exploratio	2013-10-22	NW¼	22	12	27	0.30	\$1,100	\$330
Elcano Exploratio	2013-10-22	NW¼	22	12	27	0.30	\$1,100	\$330
Elcano Exploratio	2013-10-22	NW¼	22	12	27	0.30	\$1,100	\$330
Elcano Exploratio	2013-10-22	NE¼	22	12	27	0.34	\$1,100	\$374
EOG Resources	2013-07-17	SE¼	22	1	25	0.47	\$1,500	\$705
EOG Resources	2013-07-17	SW¼	22	1	25	5.32	\$1,500	\$7,980
EOG Resources	2013-07-17	SE¼	22	1	25	2.11	\$1,500	\$3,165
EOG Resources	2013-07-19	SE¼	21	1	25	2.86	\$1,500	\$4,290
EOG Resources	2013-08-12	SW¼	23	1	25	3.46	\$1,500	\$5,190
EOG Resources	2013-07-17	SE¼	22	1	25	4.25	\$1,500	\$6,375
EOG Resources	2013-07-18	NE¼	23	1	25	1.87	\$1,500	\$2,805
EOG Resources	2013-07-17	NW¼	23	1	25	0.90	\$1,500	\$1,350
EOG Resources	2013-08-27	SW¼	21	1	25	0.59	\$1,500	\$885
EOG Resources	2013-08-27	SE¼	21	1	25	0.69	\$1,500	\$1,035
EOG Resources	2013-10-28	NE¼	35	1	28	0.84	\$1,250	\$1,050
EOG Resources	2013-10-28	NW¼	35	1	28	5.00	\$1,250	\$6,250
EOG Resources	2013-11-16	NE¼	16	2	28	4.31	\$1,250	\$5,388
EOG Resources	2013-11-16	NW¼	16	2	28	0.15	\$1,250	\$188
EOG Resources	2013-11-16	SW¼	16	2	28	1.24	\$1,250	\$1,550
EOG Resources	2013-12-17	SE¼	32	1	28	3.33	\$1,250	\$4,163
EOG Resources	2013-12-16	SW¼	33	1	28	3.82	\$1,250	\$4,775
EOG Resources	2012-11-27	SE¼	33	1	28	4.24	\$1,250	\$5,300

EOG Resources	2012-11-27	SW¼	33	1	28	0.84	\$1,250	\$1,050
EOG Resources	2013-11-18	SW¼	16	2	28	3.61	\$1,250	\$4,513
EOG Resources	2014-01-16	NE¼	31	1	28	2.36	\$1,250	\$2,950
EOG Resources	2013-12-16	NE¼	29	1	28	1.24	\$1,250	\$1,550
EOG Resources	2013-12-17	SE¼	32	1	28	3.45	\$1,250	\$4,313
EOG Resources	2013-12-16	SW¼	32	1	28	3.97	\$1,250	\$4,963
EOG Resources	2014-02-13	SE¼	31	1	28	5.49	\$1,250	\$6,863
EOG Resources	2014-02-13	SE¼	31	1	28	0.22	\$1,250	\$275
EOG Resources	2014-02-13	SE¼	17	2	28	3.55	\$1,250	\$4,438
EOG Resources	2014-02-13	SE¼	31	1	28	4.60	\$1,250	\$5,750
Legacy Oil & Gas	2013-04-10	SE¼	35	1	28	1.84	\$1,100	\$2,024
Legacy Oil & Gas	2013-04-11	SE¼	31	1	27	1.37	\$1,100	\$1,507
Legacy Oil & Gas	2013-05-07	NW¼	20	1	28	2.31	\$1,100	\$2,541
Legacy Oil & Gas	2013-05-07	NE¼	32	1	28	0.32	\$1,100	\$352
Legacy Oil & Gas	2013-02-26	NW¼	33	1	28	3.43	\$900	\$3,087
Legacy Oil & Gas	2013-02-26	SE¼	2	2	28	4.06	\$900	\$3,654
Legacy Oil & Gas	2013-02-27	SW¼	4	2	28	3.65	\$120	\$120
Legacy Oil & Gas	2013-02-26	SW¼	1	2	28	4.33	\$900	\$3,897
Legacy Oil & Gas	2013-02-26	SW¼	2	2	28	4.00	\$900	\$3,600
Legacy Oil & Gas	2013-02-27	SW¼	3	2	28	4.69	\$99	\$464
Legacy Oil & Gas	2013-02-26	SE¼	3	2	28	4.18	\$726	\$726
Legacy Oil & Gas	2013-02-26	SE¼	4	2	28	5.13	\$726	\$726
Legacy Oil & Gas	2013-12-04	NE¼	30	1	28	1.15	\$1,250	\$1,438
Legacy Oil & Gas	2013-12-17	SE¼	30	1	28	2.51	\$1,250	\$3,138
Penn West	2013-07-08	SE¼	25	1	26	1.45	\$1,500	\$2,175
Penn West	2013-07-08	NE¼	24	1	26	2.96	\$1,500	\$4,440
Penn West	2013-07-08	NW¼	19	1	25	0.63	\$1,500	\$945
Penn West	2013-08-21	NW¼	19	1	25	0.43	\$1,500	\$645
Penn West	2013-08-21	SW¼	30	1	25	5.02	\$1,500	\$7,530
Penn West	2013-08-21	NW¼	30	1	25	0.58	\$1,500	\$870
Red River Oil Inc.	2013-08-19	NE¼	18	7	29	1.32	\$1,650	\$1,650
Red River Oil Inc.	2013-09-03	SE¼	19	7	29	4.1	\$5,200	\$5,200
Red River Oil Inc.	2013-09-03	NE¼	19	7	29	3.41	\$5,200	\$5,200
Red River Oil Inc.	2013-09-26	SW¼	30	7	29	3.18	\$800	\$800
Red River Oil Inc.	2013-09-20	NW¼	19	7	29	1.47	\$1,000	\$1,000
Red River Oil Inc.	2013-09-26	SW¼	30	7	29	0.49	\$250	\$250
Red River Oil Inc.	2013-10-09	NE¼	11	7	29	0.23	\$250	\$250
Red River Oil Inc.	2013-10-09	NW¼	12	7	29	0.05	\$250	\$250
Red River Oil Inc.	2014-02-07	SW¼	14	7	29	0.06	\$150	\$9
Red River Oil Inc.	2014-02-07	NW¼	11	7	29	0.25	\$325	\$325
Red River Oil Inc.	2014-02-07	SW¼	14	7	29	0.20	\$250	\$250
Tundra Oil & Gas	2013-12-10	NW¼	19	1	25	0.54	\$1,080	\$1,080
Tundra Oil & Gas	2013-12-12	NW¼	30	1	25	0.46	\$920	\$920
Tundra Oil & Gas	2013-12-12	SW¼	30	1	25	4.01	\$8,020	\$8,020

The average for freely negotiated leases reached in this quarter January 1, 2014 to March 31, 2014 are as follows:

	Range	Twp.	#Leases	Average Acres	Average Amounts First Year/ Annual	
SURFACE LEASES	22	4	1	4.28	\$8,000	\$3,000
	22	8	1	3.79	\$8,000	\$3,000
	24	1	2	3.71	\$8,600	\$3,050
	25	1	3	4.41	\$8,833	\$3,167
	25	2	5	4.05	\$7,917	\$3,134
	25	11	1	3.74	\$7,300	\$3,100
	26	1	1	3.87	\$8,700	\$3,200
	26	8	2	3.18	\$8,350	\$3,150
	26	10	8	4.17	\$8,150	\$3,333
	26	11	4	4.54	\$7,400	\$3,000
	26	12	2	5.41	\$9,875	\$3,800
	27	1	3	5.78	\$10,396	\$3,629
	27	2	1	3.25	\$7,500	\$3,000
	27	3	2	4.34	\$8,750	\$3,500
	27	11	2	4.82	\$11,000	\$4,200
	27	12	5	4.21	\$8,167	\$3,412
	27	13	6	4.84	\$8,134	\$3,813
	27	19	6	3.75	\$8,167	\$3,000
	27	17	1	3.29	\$8,000	\$3,000
	28	1	9	4.22	\$8,402	\$3,177
	28	2	8	5.12	\$9,784	\$3,449
	28	3	3	3.92	\$8,100	\$3,200
	28	8	8	3.87	\$8,592	\$3,542
	28	9	19	4.06	\$8,303	\$3,087
	28	10	2	4.71	\$8,800	\$3,500
	28	12	4	3.88	\$7,750	\$3,178
	28	13	12	4.67	\$8,258	\$3,324
	28	18	1	4.78	\$8,000	\$3,000
	29	1	1	4.80	\$9,500	\$3,400
	29	2	7	4.41	\$8,588	\$3,521
	29	3	2	5.72	\$10,850	\$3,950
	29	7	2	4.09	\$8,000	\$3,000
	29	9	5	4.01	\$9,800	\$3,740
	29	10	8	3.75	\$8,000	\$3,000
	29	11	4	4.37	\$8,750	\$3,525
	29	14	1	3.38	\$7,000	\$3,000
	29	15	1	3.96	\$7,850	\$3,500
	29	18	1	3.33	\$8,000	\$2,800
			142	4.24	\$8,810	\$3,294

SURFACE LEASES BY COMPANY

	# Leases	Average Acres	Average Amounts First Year/ Annual	
818555 Saskatchewan	1	3.56	\$7,500.00	\$3,000.00
6550577 Manitoba Ltd.	1	3.56	\$8,000.00	\$3,000.00
Antier River Resources	1	3.25	\$7,500.00	\$3,000.00
CNRL	4	4.33	\$7,750.00	\$3,338.00
Corux Resources	14	4.78	\$7,996.00	\$3,364.00
Corval Energy	3	4.19	\$8,850.00	\$3,683.00
Crescent Point Energy	10	4.84	\$8,427.00	\$3,515.00
Elcano Exploration	12	4.79	\$8,903.00	\$3,686.00
EOG	15	4.56	\$9,008.00	\$3,282.00
Epping Energy Inc.	1	2.99	\$7,100.00	\$3,100.00
Fire Sky Energy	3	3.68	\$7,267.00	\$3,183.00
Fort Calgary Resources	2	3.61	\$7,500.00	\$3,100.00
Kinwest 2008 Energy	2	3.56	\$8,500.00	\$3,100.00
Legacy Oil & Gas Inc.	5	5.59	\$9,834.00	\$3,583.00
Major Oil & Gas	1	3.79	\$8,000.00	\$3,000.00
Melita Resources Ltd.	4	3.90	\$8,375.00	\$3,100.00
Molopo - Legacy Oil	1	3.80	\$7,000.00	\$3,000.00
NAL Resources	8	4.72	\$9,400.00	\$3,613.00
Paradise Petroleum	1	3.86	\$11,000.00	\$4,500.00
Petro One Energy Corp.	2	3.19	\$8,350.00	\$3,150.00
Red Buds Resources	4	4.33	\$10,000.00	\$3,375.00
Tundra	47	3.86	\$8,217.00	\$3,052.00
	142	4.24	\$8,510.00	\$3,294.00

***ACCESS ROADS**

Elcano Exploration	1	0.14	\$500.00	\$350.00
Tundra	1	8.18	\$5,000.00	\$1,800.00
Corval Energy	1	0.35	\$1,450.00	\$1,000.00

**** FLOW/PIPELINE RIGHT OF WAY BY CO.**

ARC Resources	12	1.13	\$1,250.00	N/A
CNRL	10	2.33	\$3,598.00	N/A
Corux Resources	20	1.87	\$955.00	N/A
Crescent Point	33	2.87	\$1,000.00	N/A
Elcano Exploration	11	0.84	\$1,100.00	N/A
EOG	28	2.87	\$1,339.00	N/A
Legacy Oil & Gas	14	3.07	\$869.00	N/A
Penn West	8	1.85	\$1,500.00	N/A
Red River Oil Inc.	11	1.34	\$1,353.00	N/A
Tundra Oil & Gas	3	1.87	\$3,340.00	N/A

*****HYBRID RIGHT OF WAY BY COMPANY**

ARC Resources	9	0.86	\$698.00	N/A
CNRL	2	0.59	\$827.00	N/A
Corux Resources	2	1.15	\$1,150.00	N/A
Crescent Point	10	0.7	\$828.00	N/A
EOG Resources	37	0.5	\$818.00	N/A
Legacy Oil & Gas	2	0.11	\$134.00	N/A
Penn West	3	0.54	\$812.00	N/A

******BATTERY**