SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEME	NTS FOR SURFACE LEASES:- Brought Forward Received this Quarter	Carried Forward	6010 26 6036
REVIEW OF COMP	ENSATION APPLICATIONS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Farmand	0 0 0
		Carried Forward	
RIGHT-OF-ENTRY	APPLICATIONS:- Brought Forward Received this Quarter		0 2
	Settled or Closed this Quarter	Carried Forward	0
TORTIOUS ACTS:-	Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 1 0 0
OTHER APPLI	CATIONS		
TERMINATION OF E	BOARD ORDERS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 0 0 0
O/S ANNUAL RENTA	AL APPLICATIONS:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 0 0 0
APPLICATION FOR	ABANDONMENT ORDER:- Brought Forward Received this Quarter Settled or Closed this Quarter	Carried Forward	0 0 0 0
BOARD ORDERS IS MEDIATION REPOR FLOW LINE/HYDRO RENTAL REVIEWS/ ACCESS ROADS VALVE SITES	RTS:-	rs	0 0 0 0 1

DETAILS OF CARRIED FORWARD APPLICATION

ABANDONMENT ORDER:-

TYPE OF APPLICATION

REVIEW OF COMPENSATION:
RIGHT-OF-ENTRY:
03-2016
Tundra V. Poirier
04-2016
Tundra V. Heaman

TORTIOUS ACTS:
02-2016
Roberts V. Kripa

TERMINATIONS OF BOARD ORDERS:-

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2016 to March 31, 2016

sort by location

							Amount .		
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence
Elcano	050-16	1.4	31	6	21	4.08	\$8,025	\$3,550	10532
Corex Resources	012-16	2D	26	10	26	3.70	\$6,800	\$3,100	10494
Flushing Energy	044-16	16D	6	12	26	2.73	\$7,000	\$3,000	10526
Fire Sky Energy	041-16	14	14	12	27	3.31	\$8,000	\$3,000	10523
Fire Sky Energy	048-16	12B	21	12	27	6.18	\$10,500	\$3,600	10530
Highmark Expl.	023-16	7B	35	12	27	4.84	\$8,600	\$2,800	10505
Tundra	031-16	12C	2	13	27	3.56	\$8,000	\$3,400	10513
Fire Sky Energy	051-16	3	16	13	27	3.31	\$8,000	\$3,000	10533
Tundra	016-16	4C	19	13	27	3.98	\$8,000	\$3,000	10498
Tundra	017-16	12B	19	13	27	4.53	\$8,000	\$3,100	10499
Tundra	032-16	9A	8	16	27	3.56	\$8,000	\$3,400	10514
Corex Resources	011-16	6D	- 11	9	28	5.48	\$10,000	\$3,500	10493
Crescent Point	025-16	9D	2	13	28	2.09	\$5,250	\$2,750	10507
Tundra	020-16	1D	7	13	28	3.56	\$8,000	\$3,000	10502
Tundra	019-16	15B	10	13	28	3.60	\$8,000	\$3,400	10501
Crescent Point	022-16	4B	16	13	28	4.16	\$7,600	\$3,375	10504
Crescent Point	021-16	2A	17	13	28	6.95	\$12,750	\$4,400	10503
Tundra	010-16	16	5	19	28	3.88	\$8,000	\$3,200	10492
CNRL	003-16	13	9	2	29	3.56	\$6,400	\$3,000	10485
Tundra	049-16	9D	1	9	29	3.56	\$8,000	\$3,400	10531
Tundra	026-16	4B	8	9	29	3.55	\$8,000	\$3,400	10508
Crescent Point	014-16	5C ·	17	11	29	4.65	\$8,200	\$3,500	10496
Crescent Point	015-16	6D	17	11	29	6.88	\$11,200	\$4,300	10497
Crescent Point	043-16	.7C	17	11	29	4.50	\$9,000	\$3,600	10525
Crescent Point	040-16	12B	12	14	29	4.15	\$8,500	\$3,500	10522
Tundra	046-16	12A	26	18	. 29	5.90	\$11,000	\$4,800	10528
load		W½	35	12	27	5.30	100	4000	10505
Flow Line Right of Way									
Power Line Right of Wa	у								
** Petroleum and Natura	I Gas Lease								
*** Consent of Occupier									

The average for freely negotiated leases reached in the quarter January 1, 2016 to March 31, 2016 are as follows:

				Average	Average Amounts First Year/		
	Range	Two.	#Leases	Acres	Annual		
SURFACE LEASES							
	21	6	1	4.08	\$8,025	\$3,550	
	26	10	1	3.70	\$6,800	\$3,100	
	26	12	1	2.73	\$7,000	\$3,000	
	27	12	3	4.78	\$9,033	\$3,133	
	27	13	. 4	3.85	\$8,000	\$3,125	
	27	16	1	3.56	\$8,000	\$3,400	
	28 -	9	1 .	5.48	\$10,000	\$3,500	
	28	13	5	4.07	\$8,320	\$3,385	
	28	19	1	3.88	\$8,000	\$3,200	
	29	2	1	3.56	\$6,400	\$3,000	
	29	9	2	3.56	\$8,000	\$3,400	
	29	11	3	5.34	\$9,467	\$3,800	
	29	14	. 1	4.15	\$8,500	\$3,500	
	29	18	1	5.90	\$11,000	\$4,800	
			26	4.2	\$8,325	\$3,421	
BURFACE LEASES BY COMPANY							
				Average	Average Amounts First Year/		
			# Leases	Acres	Ar	nual	
CNDI			1	2 50	\$6.400	¢3 000	

	#Leases	Average Acres	Average Amounts First Year/ Annual		
CNRL	1	3.56	\$6,400	\$3,000	
Corex Resources	2	4.59	\$8,400	\$3,300	
Crescent Point	7	4.77	\$8,929	\$3,632	
Elcano	1	4.08	\$8,025	\$3,550	
Fire Sky Energy	. 3	4.27	\$8,833	\$3,200	
Flushing Energy	1	2.73	\$7,000	\$3,000	
Highmark Expl.	1	4.84	\$8,600	\$2,800	
Tundra	10	3.97	\$8,300	\$3,410	
	26	4.2	\$8,325	\$3,421	

*ACCESS ROADS

Highmark Exploration 5.30 \$100 \$4,000

^{**} FLOW/PIPELINE RIGHT OF WAY BY CO.

^{***}HYDRO RIGHT OF WAY BY COMPANY

^{****}BATTERY