

April 1, 2014 to June 30, 2014

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

**SIGNED AGREEMENTS FOR SURFACE LEASES:-**

Brought Forward		5650
Received this Quarter		38
	Carried Forward	5688

**REVIEW OF COMPENSATION APPLICATIONS:-**

Brought Forward		0
Received this Quarter		4
Settled or Closed this Quarter		0
	Carried Forward	4

**RIGHT-OF-ENTRY APPLICATIONS:-**

Brought Forward		0
Received this Quarter		3
Settled or Closed this Quarter		0
	Carried Forward	3

**TORTIOUS ACTS:-**

Brought Forward		0
Received this Quarter		1
Settled or Closed this Quarter		0
	Carried Forward	1

**OTHER APPLICATIONS****TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		4
Settled or Closed this Quarter		4
	Carried Forward	0

**O/S ANNUAL RENTAL APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

**APPLICATION FOR ABANDONMENT ORDER:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

BOARD ORDERS ISSUED:-

4

MEDIATION REPORTS:-

0

FLOW LINE/HYDRO RIGHT-OF-WAYS

0

RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS

0

ACCESS ROADS

1

VALVE SITES

0

April 1, 2014 to June 30, 2014

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File No      Owner Operator

## REVIEW OF COMPENSATION:-

05-2014 Jorgensen K/G v Tundra  
07-2014 Jorgensen E v Tundra

## RIGHT-OF-ENTRY:-

08-2014      EOG v Vandaele

## TORTIOUS ACTS:-

06-2014 Jorgensen C v Tundra

## O/S ANNUAL RENTAL APPLICATIONS:-

0

## TERMINATIONS OF BOARD ORDERS:-

01-2014 Campbell v PennWest  
02-2014 Russell v PennWest  
03-2014 Nicholson Ltd. v PennWest  
04-2014 Nicholson v PennWest

## ABANDONMENT ORDER:-

0



The average for freely negotiated leases reached in the quarter April 1, 2014 to June 30, 2014 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
<b>SURFACE LEASES</b>	24	1	3	4.67	\$10,197	\$3,353
	25	1	2	3.90	\$8,950	\$3,100
	25	11	1	7.04	\$7,300	\$3,100
	26	9	1	4.40	\$8,000	\$3,200
	26	10	1	5.26	\$8,200	\$3,400
	26	11	2	4.31	\$7,625	\$3,100
	27	1	1	4.82	\$9,371	\$3,346
	27	11	1	3.84	\$7,400	\$3,100
	27	12	2	4.73	\$8,300	\$3,100
	27	13	2	4.64	\$8,403	\$3,350
	28	1	4	4.51	\$9,287	\$3,806
	28	2	1	4.45	\$8,800	\$3,235
	28	8	4	3.20	\$7,500	\$3,100
	28	9	3	4.14	\$7,700	\$3,133
	28	13	3	4.04	\$7,650	\$3,183
	29	7	3	4.81	\$11,000	\$4,133
	29	8	2	3.56	\$8,000	\$3,000
	29	9	1	3.56	\$8,000	\$3,000
	29	14	1	4.30	\$7,400	\$3,100
			<b>38</b>	<b>4.43</b>	<b>\$8,373</b>	<b>\$3,255</b>

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
618555 Saskatchewan	1	4.45	\$10,500.00	\$5,000.00
ARC Resources	3	4.67	\$10,197.00	\$3,353.00
Corex Resources	6	4.86	\$7,692.00	\$3,167.00
Corval Energy	6	3.35	\$7,517.00	\$3,133.00
Crescent Point	3	4.29	\$7,450.00	\$3,150.00
Elcano Exploration	2	4.62	\$8,465.00	\$3,425.00
EOG	3	4.00	\$8,967.00	\$3,267.00
Fort Calgary Resources	1	4.74	\$8,475.00	\$3,250.00
Legacy Oil + Gas	4	4.67	\$8,955.00	\$3,302.00
Tundra	9	4.28	\$9,000.00	\$3,378.00
	<b>38</b>	<b>4.43</b>	<b>\$8,373.00</b>	<b>\$3,255.00</b>

**\*ACCESS ROADS**

Crescent Point Energy	1	1.22	\$1,925.00	\$705.00
-----------------------	---	------	------------	----------

**\*\* FLOW/PIPELINE RIGHT OF WAY BY CO.**

**\*\*\*HYDRO RIGHT OF WAY BY COMPANY**

**\*\*\*\*BATTERY**