

July 1, 2014 to September 30, 2014

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		5688
Received this Quarter		75
	Carried Forward	5763

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		0
Received this Quarter		1
Settled or Closed this Quarter		0
	Carried Forward	1

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		3
Received this Quarter		0
Settled or Closed this Quarter		3
	Carried Forward	0

TORTIOUS ACTS:-

Brought Forward		1
Received this Quarter		0
Settled or Closed this Quarter		1
	Carried Forward	0

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		35
Settled or Closed this Quarter		26
	Carried Forward	9

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		1
Settled or Closed this Quarter		1
	Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		1
Settled or Closed this Quarter		1
	Carried Forward	0

BOARD ORDERS ISSUED:-

(includes termination & costs) 27

MEDIATION REPORTS:-

0

FLOW LINE/HYDRO RIGHT-OF-WAYS

0

RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS

0

ACCESS ROADS

1

VALVE SITES

0

July 1, 2014 to September 30, 2014

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

11-2014

VanAs v Corex

RIGHT-OF-ENTRY:-

TORTIOUS ACTS:-

O/S ANNUAL RENTAL APPLICATIONS:-

TERMINATIONS OF BOARD ORDERS:-

10-2014 Landowners v PennWes

12-2014 Landowners v EOG

ABANDONMENT ORDER:-

09-2014 Connaught v Anderson

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from July 1, 2014 to September 30, 2014

sort by location

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Major Oil and Gas	333-14	7	25	6	22	4.62	\$8,000	\$3,200	9958
ARC Resources	390-14	11D	14	1	24	1.93	\$5,800	\$2,400	10015
ARC Resources	351-14	3A	22	1	24	3.81	\$8,800	\$3,050	9976
Red Beds	395/96/97-14	12C	10	2	24	5.34	\$14,000	\$5,200	10020/21/22
EOG	414/15/16-14	12D	24	1	25	4.99	\$11,000	\$3,500	10039/40/41
EOG	299/300/01-14	13A/D	24	1	25	4.65	\$10,400	\$3,400	9924/25/26
EOG	314/15/16-14	6C	2	2	25	5.04	\$12,976	\$3,916	9939/40/41
EOG	412-14	6C	9	2	25	2.99	\$7,450	\$2,950	10037
Corex Resources	400/01-14	11B	5	11	25	3.42	\$7,000	\$3,000	10025/26
Corex Resources	398/99-14	14B	5	11	25	3.31	\$7,000	\$3,000	10023/24
Corex Resources	429-14	7	6	11	25	3.79	\$7,100	\$3,000	10054
Corex Resources	420-14	2	34	9	26	5.57	\$8,400	\$3,400	10045
Corex Resources	306-14	15C	2	10	26	5.94	\$6,500	\$2,800	9931
Tundra	362-14	8A	33	10	26	4.74	\$11,000	\$4,200	9987
Corex Resources	403-14	2	12	11	26	3.56	\$7,000	\$3,000	10028
Tundra	311-14	5A	28	11	26	3.68	\$8,250	\$3,000	9936
EverGro Energy	418-14	13C	18	12	26	3.56	\$8,000	\$3,500	10043
EverGro Energy	417-14	4	19	12	26	3.94	\$8,000	\$3,500	10042
Highmark Exploration	330-14	3	30	12	26	3.29	\$7,000	\$3,300	9955
Highmark Exploration	323-14	6	30	12	26	5.87	\$10,625	\$4,200	9948
Elcano Exploration	336-14	14	31	12	26	4.70	\$8,575	\$3,400	9961
Antler River	419-14	16A	6	2	27	3.89	\$8,000	\$3,000	10044
Corex Resources	388-14	2	1	11	27	4.03	\$7,650	\$3,200	10013
Highmark Exploration	298-14	9	21	12	27	5.84	\$10,300	\$3,900	9923
Highmark Exploration	297-14	16	21	12	27	3.46	\$6,900	\$3,050	9922
Elcano Exploration	335-14	16	22	12	27	3.82	\$8,000	\$3,400	9960
Tundra	423-14	3C	23	12	27	5.93	\$11,000	\$4,500	10048
Tundra	424-14	4C	23	12	27	5.09	\$11,000	\$4,500	10049
Elcano Exploration	380-14	13B	27	12	27	4.84	\$8,900	\$3,475	10005
Highmark Exploration	391-14	4	36	12	27	3.29	\$7,000	\$3,300	10016
Elcano Exploration	365-14	12	1	13	27	4.37	\$8,125	\$3,335	9990
Elcano Exploration	363-14	8	2	13	27	4.66	\$8,510	\$3,385	9988
Elcano Exploration	371-14	7	10	13	27	7.29	\$12,315	\$4,300	9996
Elcano Exploration	364-14	9	12	13	27	4.09	\$7,930	\$3,430	9989
Elcano Exploration	433-14	9	21	13	27	4.05	\$7,875	\$3,225	10058
Tundra	430-14	12B	4	16	27	3.79	\$8,000	\$3,200	10055
Tundra	309-14	8A	8	16	27	3.56	\$8,000	\$2,800	9934
Kinwest 2008 Energy	317-14	1D	17	16	27	3.56	\$8,000	\$3,000	9942
618555 Saskatchewan	410/11-14	16A	31	1	28	4.45	\$10,500	\$3,895	10035/36
Melita Resources	402-14	4B	31	1	28	3.56	\$8,000	\$3,000	10027
NAL Resources	356-14	2D	6	3	28	4.84	\$9,600	\$3,700	9981
Tundra	361-14	1D	10	8	28	3.56	\$7,500	\$3,200	9986
Corex Resources	352/53-14	13C	21	8	28	4.87	\$10,500	\$5,100	9977/78

The average for freely negotiated leases reached in the quarter July 1, 2014 to Sept 30, 2014 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>	
SURFACE LEASES	22	6	1	4.62	\$8,000	\$3,200
	24	1	2	2.87	\$7,300	\$2,725
	24	2	1	5.34	\$14,000	\$5,200
	25	1	2	4.82	\$10,700	\$3,450
	25	2	2	4.02	\$10,213	\$3,433
	25	11	3	3.51	\$7,033	\$3,000
	26	9	1	5.57	\$8,400	\$3,400
	26	10	2	5.34	\$8,750	\$3,500
	26	11	2	3.62	\$7,625	\$3,000
	26	12	5	4.27	\$8,440	\$3,580
	27	2	1	3.89	\$8,000	\$3,000
	27	11	1	4.03	\$7,650	\$3,200
	27	12	7	4.61	\$9,014	\$3,732
	27	13	5	4.89	\$8,911	\$3,535
	27	16	3	3.64	\$8,000	\$3,000
	28	1	2	4.01	\$9,250	\$3,448
	28	3	1	4.84	\$9,600	\$3,700
	28	8	8	3.77	\$8,467	\$3,550
	28	9	4	4.10	\$8,975	\$3,450
	28	10	3	4.35	\$8,900	\$3,533
	28	13	4	3.74	\$8,113	\$3,263
	29	2	1	5.63	\$10,800	\$4,000
	29	3	2	4.99	\$9,750	\$3,700
	29	7	3	3.92	\$8,000	\$3,200
	29	8	2	3.56	\$8,000	\$3,200
	29	9	3	4.20	\$10,000	\$3,800
	29	10	2	4.74	\$11,000	\$4,200
	29	11	3	3.15	\$7,667	\$3,167
	29	14	1	6.59	\$11,150	\$3,900
			75	4.37	\$9,024	\$3,485

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>	
618555 Saskatchewan	1	4.45	\$10,500.00	\$3,895.00
6560577 Manitoba	1	4.03	\$8,000.00	\$3,200.00
Antler River	1	3.89	\$8,000.00	\$3,000.00
ARC Resources	2	2.87	\$7,300.00	\$2,725.00
Corex Resources	10	4.54	\$8,075.00	\$3,410.00
Corval Energy	3	3.55	\$8,267.00	\$3,400.00
Elcano Exploration	8	4.73	\$8,754.00	\$3,494.00
EOG Resources	4	4.42	\$10,457.00	\$3,442.00
EverGro Energy	2	3.75	\$8,000.00	\$3,500.00
Fort Calgary	2	4.06	\$8,225.00	\$3,325.00
Highmark Exploration	5	4.35	\$8,365.00	\$3,550.00
Kinwest 2008 Energy	1	3.56	\$8,000.00	\$3,000.00
Major Oil and Gas	1	4.62	\$8,000.00	\$3,200.00
Melita Resources	1	3.56	\$8,000.00	\$3,000.00
NAL Resources	4	5.11	\$9,975.00	\$3,775.00
Red Beds	1	5.34	\$14,000.00	\$5,200.00
Red River Oil	1	3.56	\$8,000.00	\$3,400.00
Surge Energy Inc.	1	6.59	\$11,150.00	\$3,900.00
T. Bird Oil Ltd.	2	2.95	\$7,500.00	\$3,150.00
Tundra	24	4.01	\$8,990.00	\$3,492.00
	75	4.37	\$9,024.00	\$3,485.00

***ACCESS ROADS**

Major Oil and Gas	1	2.05	\$500.00	\$0.00
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**** FLOW/PIPELINE RIGHT OF WAY BY CO.**

*****HYDRO RIGHT OF WAY BY COMPANY**

******BATTERY**