

July 1, 2015 to September 30, 2015

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		5946
Received this Quarter		43
	Carried Forward	<u>5989</u>
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		0
Received this Quarter		1
Settled or Closed this Quarter		1
	Carried Forward	<u>0</u>
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
 <u>OTHER APPLICATIONS</u>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		3
Received this Quarter		0
Settled or Closed this Quarter		3
	Carried Forward	<u>0</u>
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
BOARD ORDERS ISSUED:-		2
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		0
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		2
VALVE SITES		0

July 1, 2015 to September 30, 2015

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

RIGHT-OF-ENTRY:-

04-2015 Tundra V. Vandaele

TORTIOUS ACTS:-

O/S ANNUAL RENTAL APPLICATIONS:-

01-2015 Jorgensen V. Tundra
02-2015 Jorgensen V. Tundra

TERMINATIONS OF BOARD ORDERS:-

ABANDONMENT ORDER:-

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from July 1, 2015 to September 30, 2015

sort by location

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Tundra Oil & Gas	227-15	2C	21	2	21	4.67	\$8,000	\$3,200	10438
EverGro Energy	206-15	12C	18	12	26	3.85	\$9,000	\$3,500	10417
Elcano Exploration	210-15	2	7	13	26	3.86	\$7,620	\$3,375	10421
Elcano Exploration	228-15	9A	19	13	26	8.45	\$13,510	\$4,215	10439
Tundra Oil & Gas	217-15	13C	12	12	27	3.56	\$8,000	\$3,400	10428
Tundra Oil & Gas	231-15	13D	13	12	27	3.56	\$8,000	\$3,000	10442
EverGro Energy	205-15	16A	13	12	27	3.53	\$9,000	\$3,500	10416
Tundra Oil & Gas	193-15	1A	14	12	27	3.79	\$8,000	\$3,000	10404
Tundra Oil & Gas	192-15	15D	15	12	27	3.56	\$8,000	\$3,200	10403
Tundra Oil & Gas	167-15	15D	17	12	27	3.56	\$8,000	\$3,000	10378
Elcano Exploration	204-15	8A	20	12	27	3.56	\$7,275	\$3,350	10415
Tundra Oil & Gas	220-15	13A	23	12	27	6.37	\$15,000	\$5,000	10431
Tundra Oil & Gas	203-15	4	24	12	27	4.08	\$8,000	\$4,200	10414
Elcano Exploration	169-15	12C	34	12	27	3.38	\$7,050	\$3,500	10380
Elcano Exploration	164-15	12	35	12	27	4.58	\$8,425	\$3,410	10375
Elcano Exploration	178-15	3A	1	13	27	3.87	\$7,425	\$3,200	10389
Tundra Oil & Gas	196-15	9	2	13	27	4.02	\$8,000	\$3,000	10407
Tundra Oil & Gas	197-15	13	2	13	27	4.06	\$8,000	\$3,200	10408
Fort Calgary Resources	222-15	15	9	13	27	3.76	\$7,150	\$3,000	10433
Elcano Exploration	213-15	7	12	13	27	5.57	\$10,050	\$3,915	10424
Tundra Oil & Gas	172-15	11	12	13	27	7.87	\$8,000	\$3,600	10383
Elcano Exploration	190-15	7B	13	13	27	6.77	\$10,925	\$3,900	10401
Elcano Exploration	202-15	1	16	13	27	3.86	\$7,425	\$3,200	10413
Elcano Exploration	168-15	2	16	13	27	3.86	\$7,450	\$3,200	10379
Elcano Exploration	214-15	8B	28	13	27	3.56	\$7,000	\$3,100	10425
Tundra Oil & Gas	170-15	13B	4	16	27	3.94	\$8,000	\$3,200	10381
Tundra Oil & Gas	171-15	2B	6	2	28	3.79	\$8,000	\$3,200	10382
Tundra Oil & Gas	189-15	16D	7	7	28	3.56	\$8,000	\$3,200	10400
Tundra Oil & Gas	173-15	13C	5	8	28	3.56	\$8,000	\$3,200	10384
Tundra Oil & Gas	200-15	1	6	8	28	4.13	\$8,000	\$3,200	10411
Corex Resources	212-15	16B	32	8	28	4.50	\$8,300	\$3,300	10423
Corval Energy	195-15	5B	34	8	28	3.52	\$7,500	\$3,200	10406
Corex Resources	177-15	9D	19	9	28	5.82	\$9,300	\$3,500	10388
Tundra Oil & Gas	226-15	14D	32	9	28	3.42	\$8,000	\$3,400	10437

The average for freely negotiated leases reached in the quarter July 1, 2015 to September 30, 2015 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>	
SURFACE LEASES						
	21	2	1	4.67	\$8,000	\$3,200
	26	12	1	3.85	\$9,000	\$3,500
	26	13	2	6.16	\$10,565	\$3,795
	27	12	11	3.96	\$8,614	\$3,505
	27	13	10	4.72	\$8,143	\$3,332
	27	16	1	3.94	\$8,000	\$3,200
	28	2	1	3.79	\$8,000	\$3,200
	28	7	1	3.56	\$8,000	\$3,200
	28	8	4	3.93	\$7,950	\$3,225
	28	9	2	4.62	\$8,650	\$3,450
	28	10	3	3.95	\$9,000	\$3,667
	28	13	1	4.18	\$8,500	\$3,500
	29	7	2	3.56	\$8,250	\$3,300
	29	9	3	3.97	\$9,000	\$3,533
			43	4.2	\$8,548	\$3,401

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>		
Corex Resources	3	4.63	\$8,533	\$3,333	
Corval Energy	1	3.52	\$7,500	\$3,200	
Crescent Point	1	4.18	\$8,500	\$3,500	
Elcano Exploration	11	4.67	\$8,560	\$3,488	
EverGro Energy	2	3.69	\$9,000	\$3,500	
Fort Calgary Resources	1	3.76	\$7,150	\$3,000	
Red River Oil Inc	1	3.56	\$8,500	\$3,400	
Tundra Oil & Gas	23	4.14	\$8,565	\$3,426	
		43	4.2	\$8,548	\$3,401

***ACCESS ROADS**

	2	2.64	\$3,560	\$660
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**** FLOW/PIPELINE RIGHT OF WAY BY CO.**

*****HYDRO RIGHT OF WAY BY COMPANY**

******BATTERY**