

October 1, 2014 to December 31, 2014

SURFACE RIGHTS BOARD **QUARTERLY ACTIVITY REPORT**

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward	5763
Received this Quarter	96
Carried Forward	<u>5859</u>

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward	1
Received this Quarter	0
Settled or Closed this Quarter	1
Carried Forward	<u>0</u>

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward	3
Received this Quarter	0
Settled or Closed this Quarter	3
Carried Forward	<u>0</u>

TORTIOUS ACTS:-

Brought Forward	1
Received this Quarter	0
Settled or Closed this Quarter	1
Carried Forward	<u>0</u>

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward	9
Received this Quarter	0
Settled or Closed this Quarter	0
Carried Forward	<u>9</u>

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward	0
Received this Quarter	1
Settled or Closed this Quarter	1
Carried Forward	<u>0</u>

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward	0
Received this Quarter	1
Settled or Closed this Quarter	1
Carried Forward	<u>0</u>

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

FLOW LINE/HYDRO RIGHT-OF-WAYS

0

RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS

0

ACCESS ROADS

1

VALVE SITES

0

October 1, 2014 to December 31, 2014

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION

File No

Owner Operator

REVIEW OF COMPENSATION:-

RIGHT-OF-ENTRY:-

TORTIOUS ACTS:-

O/S ANNUAL RENTAL APPLICATIONS:-

TERMINATIONS OF BOARD ORDERS:-

12-2014 Landowners v EOG

ABANDONMENT ORDER:-

The following Table is a summary of those amounts reached in freely negotiated leases
in the quarter from October 1, 2014 to December 31, 2014

sort by location

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Tundra	575-14	10	9	3	21	6.22	\$8,000	\$3,400	10200
NAL Resources	488-14	16D	6	1	23	3.56	\$8,000	\$3,200	10113
EOG Resources	463-14	1B	21	1	24	3.85	\$8,850	\$4,100	10088
Red Beds	581-14	5B	34	1	24	3.56	\$9,000	\$3,200	10206
Red Beds	480-14	13C	9	2	24	3.56	\$9,000	\$3,200	10105
Corex Resources	499/500-14	8C	18	10	25	4.80	\$8,100	\$3,300	10124/25
Corex Resources	579-14	7B	12	10	26	4.89	\$8,250	\$3,350	10204
Tundra	520-14	15C	27	10	26	5.14	\$9,000	\$4,000	10145
Tundra	511-14	15D	27	10	26	2.80	\$9,000	\$4,000	10136
Tundra	535-14	8A	33	10	26	4.74	\$11,000	\$4,200	10160
Corex Resources	558-14	12	6	11	26	2.21	\$5,200	\$2,700	10183
Corex Resources	493-14	8B	28	11	26	2.81	\$8,500	\$3,300	10118
Highmark Exploration	530-14	15	20	12	26	3.71	\$7,200	\$3,300	10155
Highmark Exploration	531-14	5	29	12	26	3.29	\$7,000	\$3,300	10156
Elcano Exploration	567-14	6A	30	12	26	3.83	\$8,000	\$3,650	10192
Elcano Exploration	453-14	5	6	13	26	3.56	\$7,850	\$3,500	10078
Highmark Exploration	576-14	13	21	12	27	3.29	\$7,000	\$3,200	10201
Elcano Exploration	470-14	6	22	12	27	4.02	\$8,000	\$3,550	10095
Elcano Exploration	471-14	12	22	12	27	4.05	\$7,675	\$3,400	10096
Elcano Exploration	472-14	13	22	12	27	4.12	\$7,775	\$3,400	10097
Tundra	468-14	3C	23	12	27	5.93	\$11,000	\$4,500	10093
Tundra	467-14	4C	23	12	27	5.09	\$11,000	\$4,500	10092
Highmark Exploration	529-14	12	24	12	27	6.22	\$10,710	\$3,900	10154
Highmark Exploration	559-14	14	24	12	27	4.73	\$9,193	\$4,000	10184
Highmark Exploration	481-14	4	25	12	27	3.29	\$7,000	\$3,300	10106
Tundra	564-14	4	26	12	27	4.78	\$8,000	\$3,200	10189
Tundra	482-14	9B	26	12	27	5.17	\$8,000	\$3,200	10107
Elcano Exploration	519-14	16	35	12	27	3.94	\$7,525	\$3,200	10144
Elcano Exploration	469-14	14	36	12	27	3.79	\$7,375	\$3,200	10094
Elcano Exploration	454-14	16	1	13	27	3.83	\$7,675	\$3,475	10079
Tundra	502-14	1	7	13	27	3.78	\$8,000	\$3,200	10127
Tundra	506-14	16	7	13	27	4.58	\$8,000	\$3,200	10131
Elcano Exploration	514-14	3	10	13	27	4.65	\$8,875	\$3,750	10139
Tundra	484-14	12	19	13	27	4.36	\$8,000	\$3,200	10109

Tundra	505-14	5C	19	13	27	3.56	\$8,000	\$3,000	10130
Elcano Exploration	501-14	12B	22	13	27	3.28	\$6,625	\$3,015	10126
Tundra	503-14	7B	30	13	27	7.06	\$8,000	\$3,600	10128
Tundra	449-14	6	34	13	27	5.08	\$8,000	\$2,800	10074
Tundra	491-14	3A	5	14	27	3.56	\$8,000	\$3,000	10116
Legacy Oil + Gas	566-14	12C	20	1	28	3.83	\$7,313	\$3,100	10191
Legacy Oil + Gas	578-14	12C	29	1	28	4.65	\$9,110	\$3,300	10203
NAL Resources	456-14	4D	4	3	28	4.38	\$9,300	\$4,000	10081
NAL Resources	483-14	2B	6	3	28	4.16	\$8,500	\$3,400	10108
Corval Energy	557-14	4B	23	7	28	3.56	\$7,400	\$3,100	10182
Tundra	572-14	8A	7	8	28	3.56	\$8,000	\$3,200	10197
Tundra	577-14	13B	8	8	28	3.56	\$8,000	\$3,200	10202
Corval Energy	513-14	14D	23	8	28	3.60	\$8,250	\$3,200	10138
Corval Energy	583-14	14A	26	8	28	5.96	\$11,000	\$3,800	10208
Corex Resources	553/54/55-14	7D	27	8	28	5.75	\$9,800	\$3,600	10178/79/80
Corval Energy	518-14	3A	34	8	28	3.09	\$6,950	\$3,200	10143
Corex Resources	544/45/46-14	12A	1	9	28	6.05	\$9,500	\$3,500	10169/70/71
Tundra	507-14	11A	11	9	28	6.63	\$8,000	\$3,400	10132
Tundra	517-14	3A	12	9	28	4.04	\$8,000	\$3,200	10142
Tundra	458-14	12B	23	9	28	3.56	\$8,000	\$2,800	10083
Tundra	504-14	12B	27	9	28	5.64	\$8,000	\$3,400	10129
6550577 Manitoba	490-14	4A	28	9	28	3.95	\$8,000	\$3,200	10115
Tundra	542-14	4D	35	9	28	3.82	\$8,000	\$3,200	10167
Corex Resources	512-14	5	2	10	28	3.31	\$7,000	\$3,000	10137
Corex Resources	550-14	12B	3	10	28	3.81	\$7,500	\$3,200	10175
Corex Resources	536-14	4C	3	10	28	3.56	\$7,500	\$3,200	10161
Corex Resources	475/76-14	10C	4	10	28	6.12	\$10,700	\$4,300	10100/01
Corex Resources	539/40-14	15C	4	10	28	4.80	\$9,300	\$4,000	10164/65
Corex Resources	523/24/25-14	16C	9	10	28	7.96	\$11,500	\$4,500	10148/49/50
Corex Resources	537/38-14	2B	9	10	28	3.96	\$8,400	\$3,700	10162/63
Corex Resources	549-14	12	11	10	28	3.58	\$7,100	\$3,100	10174
Corex Resources	571-14	4C	11	10	28	3.47	\$7,100	\$3,100	10196
Corex Resources	541-14	7	13	10	28	3.98	\$7,200	\$3,200	10166
Crescent Point	515/16-14	5	36	12	28	5.66	\$10,325	\$3,525	10140/41
Crescent Point	527/28-14	13	36	12	28	4.18	\$8,370	\$3,350	10152/53
Crescent Point	457-14	4C	3	13	28	4.72	\$9,275	\$3,600	10082
Crescent Point	435-14	12C	5	13	28	4.47	\$9,000	\$3,550	10060
Crescent Point	441-14	13B	5	13	28	4.18	\$8,400	\$3,400	10066
Tundra	565-14	9D	13	13	28	3.56	\$8,000	\$3,000	10190
Tundra	582-14	1D	24	13	28	3.56	\$8,000	\$3,000	10207
Crescent Point	440-14	4A	13	16	28	4.55	\$8,800	\$3,350	10065

The average for freely negotiated leases reached in the quarter October 1, 2014 to December 31, 2014 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>
SURFACE LEASES					
	21	3	1	6.22	\$8,000 \$3,400
	23	1	1	3.56	\$8,000 \$3,200
	24	1	2	3.71	\$8,925 \$3,650
	24	2	1	3.56	\$9,000 \$3,200
	25	10	1	4.80	\$8,100 \$3,300
	26	10	4	4.39	\$9,313 \$3,888
	26	11	2	2.51	\$6,850 \$3,000
	26	12	3	3.61	\$7,400 \$3,417
	26	13	1	3.56	\$7,850 \$3,500
	27	12	13	4.49	\$8,481 \$3,581
	27	13	9	4.46	\$7,908 \$3,249
	27	14	1	3.56	\$8,000 \$3,000
	28	1	2	4.24	\$8,212 \$3,200
	28	3	2	4.27	\$8,900 \$3,700
	28	7	1	3.56	\$7,400 \$3,100
	28	8	6	4.25	\$8,667 \$3,367
	28	9	7	4.81	\$8,214 \$3,243
	28	10	10	4.46	\$8,330 \$3,530
	28	12	2	4.92	\$9,348 \$3,438
	28	13	5	4.10	\$8,535 \$3,310
	28	16	1	4.55	\$8,800 \$3,350
	29	2	3	4.37	\$9,367 \$3,583
	29	3	1	3.56	\$8,000 \$3,300
	29	7	1	2.97	\$8,000 \$3,400
	29	8	5	3.80	\$8,000 \$3,200
	29	9	5	3.96	\$8,600 \$3,280
	29	10	2	4.60	\$9,500 \$3,000
	29	11	1	5.07	\$9,700 \$3,650
	29	18	2	5.26	\$8,000 \$3,100
	29	19	1	6.90	\$8,000 \$3,400
			96	4.27	\$8,380 \$3,351

SURFACE LEASES BY COMPANY

	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>	
6550577 Manitoba	1	3.95	\$8,000.00	\$3,200.00
CNRL	2	4.58	\$10,050.00	\$3,775.00
Corex Resources	16	4.44	\$8,291.00	\$3,441.00
Corval Energy	4	4.05	\$8,400.00	\$3,325.00
Crescent Point	7	4.69	\$9,124.00	\$3,489.00
Elcano Exploration	10	3.91	\$7,738.00	\$3,414.00
EOG Resources	1	3.85	\$8,850.00	\$4,100.00
Highmark Exploration	6	4.09	\$8,017.00	\$3,500.00
Interwest Petroleum	3	4.17	\$8,000.00	\$2,933.00
Legacy Oil + Gas	2	4.24	\$8,212.00	\$3,200.00
NAL Resources	4	3.92	\$8,450.00	\$3,475.00
Red Beds	3	3.69	\$8,667.00	\$3,200.00
Rifleman Exploration	1	2.97	\$8,000.00	\$3,400.00
Tundra	36	4.52	\$8,472.00	\$3,350.00
	96	4.27	\$8,380.00	\$3,351.00

***ACCESS ROADS**

Corex Resources Ltd.	1	0.61	\$1,000.00	\$400.00
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**** FLOW/PIPELINE RIGHT OF WAY BY CO.**

*****HYDRO RIGHT OF WAY BY COMPANY**

******BATTERY**