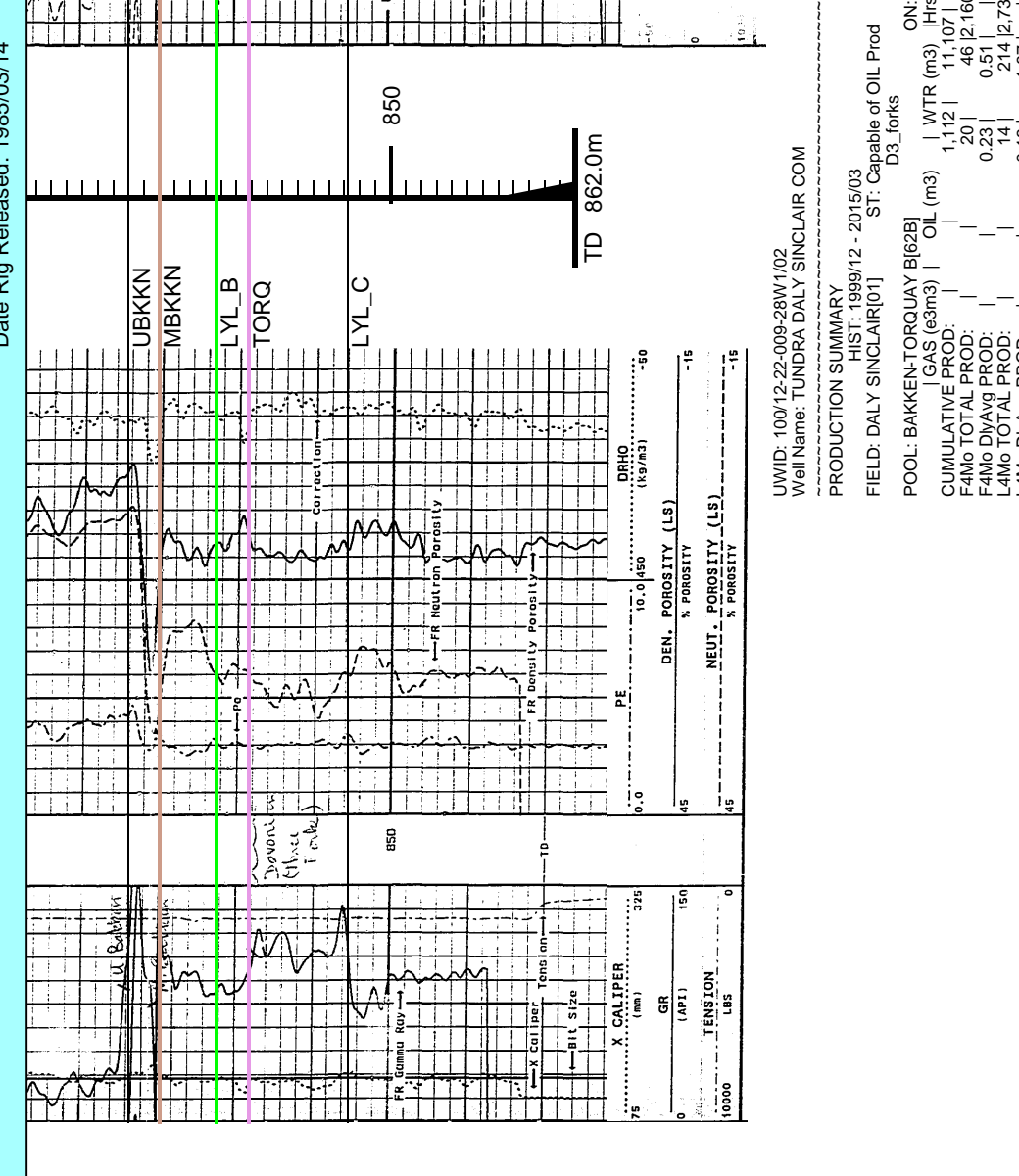


Proposed Cromer Unit No. 3

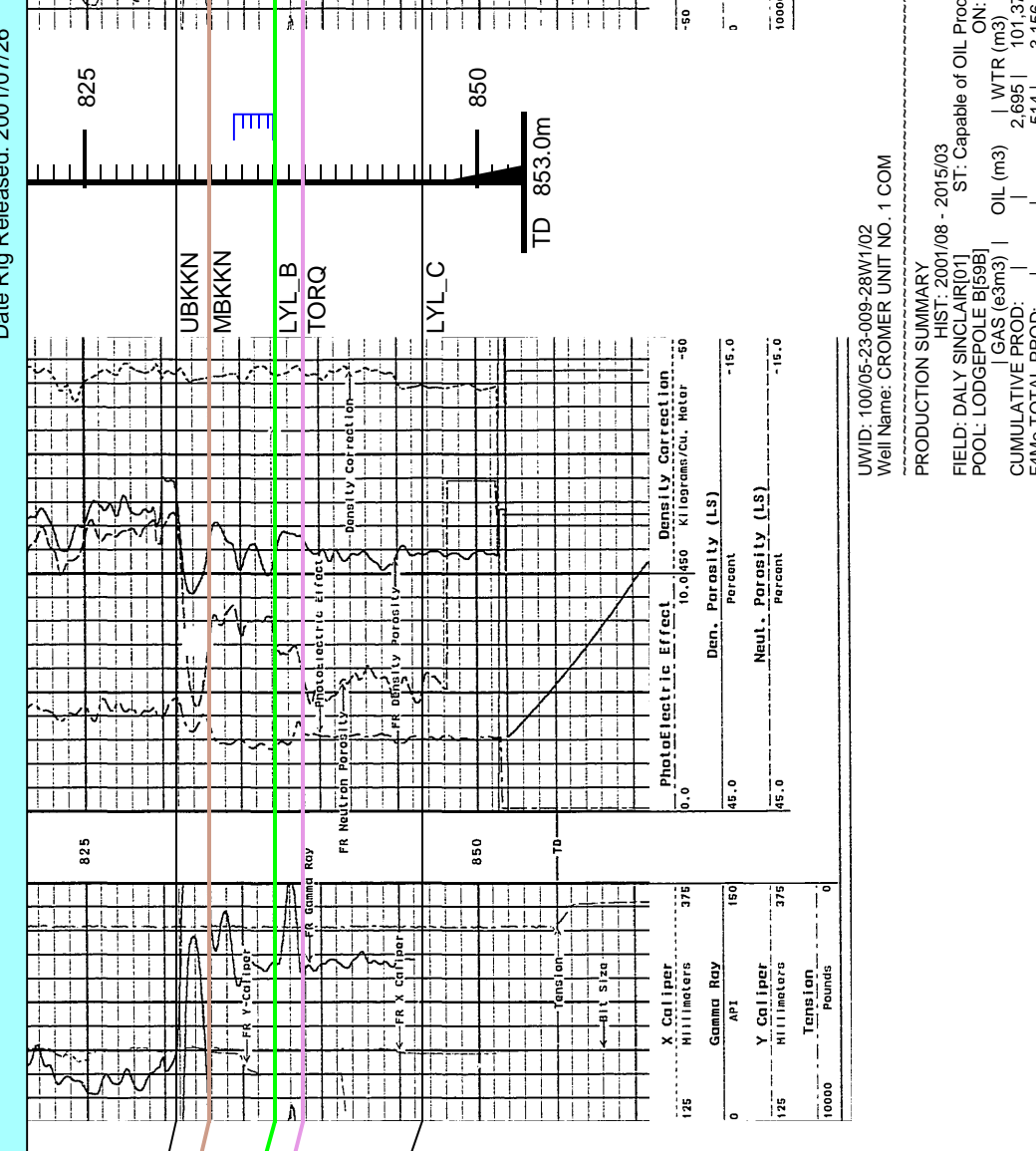
Application for Enhanced Oil Recovery Waterflood Project

List of Appendices

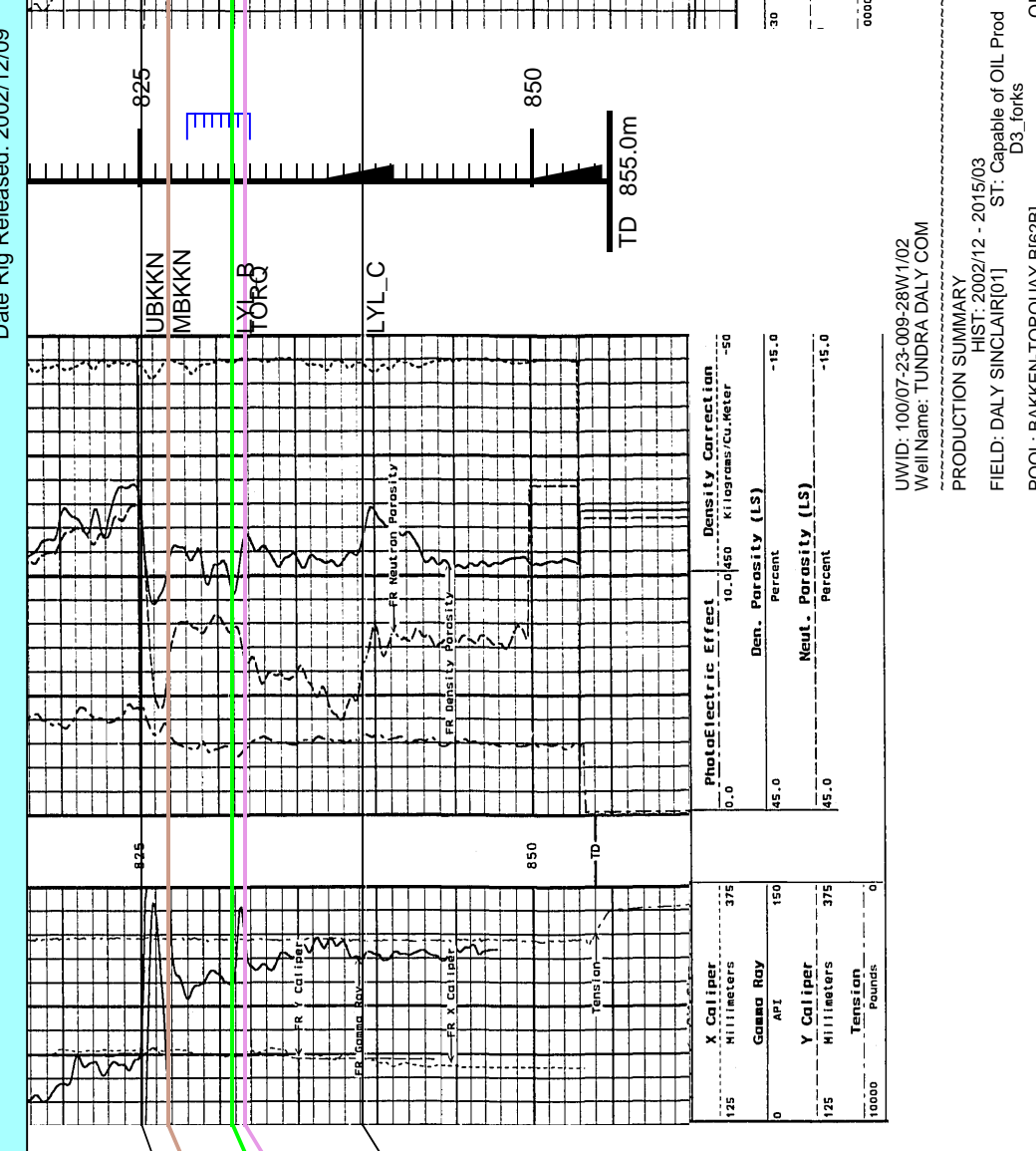
Appendix 1	Structural Cross-Section
Appendix 2	Map of Offsetting Units
Appendix 3	Upper Bakken Isopach
Appendix 4	Middle Bakken Isopach
Appendix 5	Lyleton B Isopach
Appendix 6	Torquay Isopach
Appendix 7	Upper Bakken Structure
Appendix 8	Middle Bakken Structure
Appendix 9	Lyleton B Structure
Appendix 10	Torquay Structure
Appendix 11	Middle Bakken k^*h @ 0.5 mD CO
Appendix 12	Lyleton B k^*h @ 0.5 mD CO
Appendix 13	Middle Bakken ϕ^*h @ 0.5 mD CO
Appendix 14	Lyleton B ϕ^*h @ 0.5 mD CO
Appendix 15	Area Wells and Core



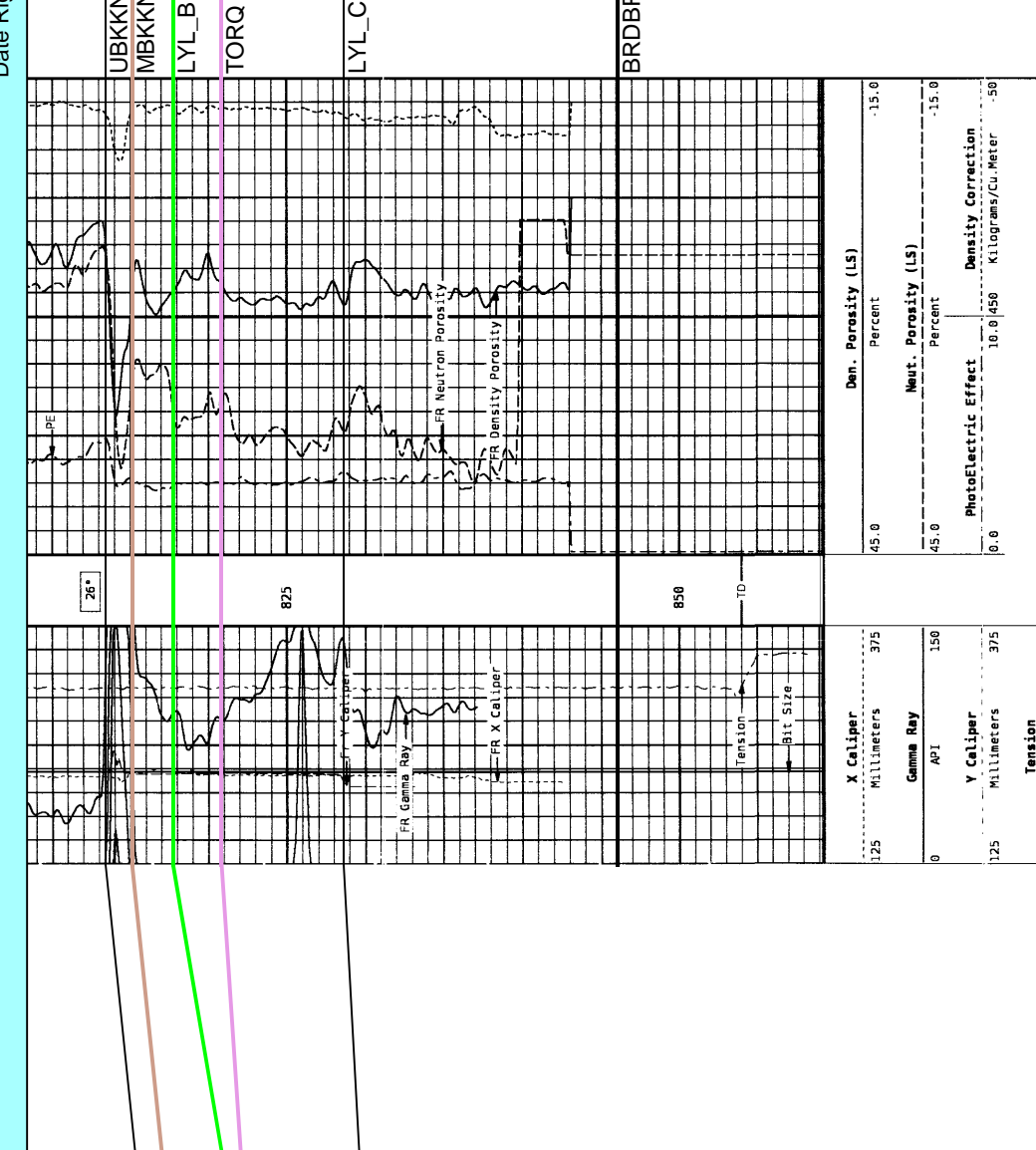
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PRODUCTION HISTORY: 1960/01/14
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...



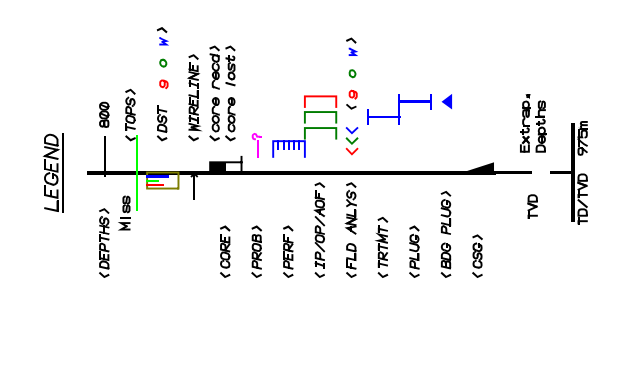
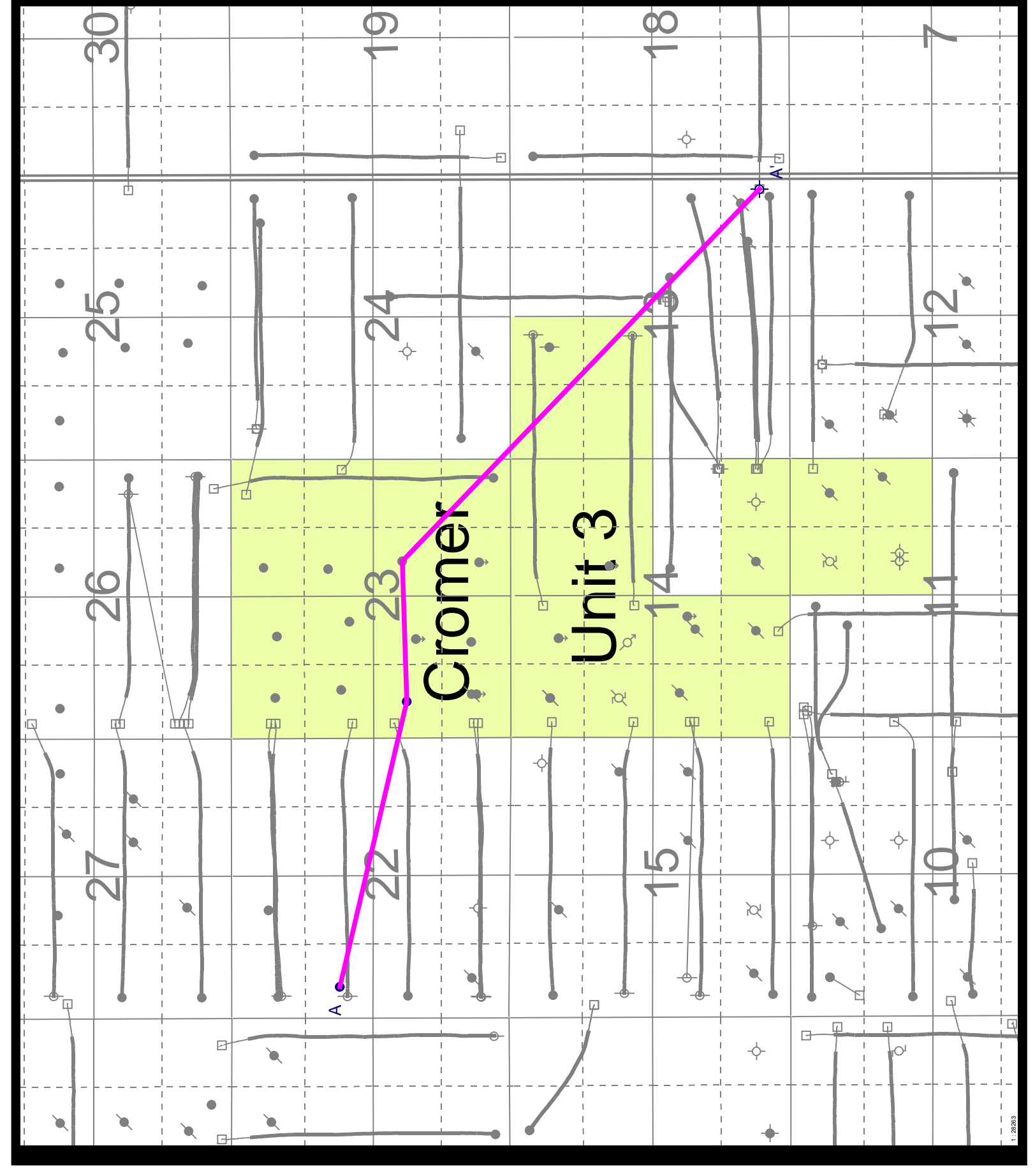
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PRODUCTION HISTORY: 2001/07/25
FIELD DATA SUMMARY: ...
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FIELD DATA SUMMARY: ...



WELL NAME: 1000723-009-28W102
PRODUCTION HISTORY: 2002/03/08
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...



WELL NAME: 1030113-009-28W100
PRODUCTION HISTORY: 2010/08/13
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...
FIELD DATA SUMMARY: ...



Tundra Oil & Gas Partnership
Structural Cross Section A - A'
PROPOSED CROMER UNIT 3

Approved by Tundra Oil & Gas Ltd.
DATE: 2010/05/05
DRAWN: J. M. ...
CHECKED: ...
SCALE: ...

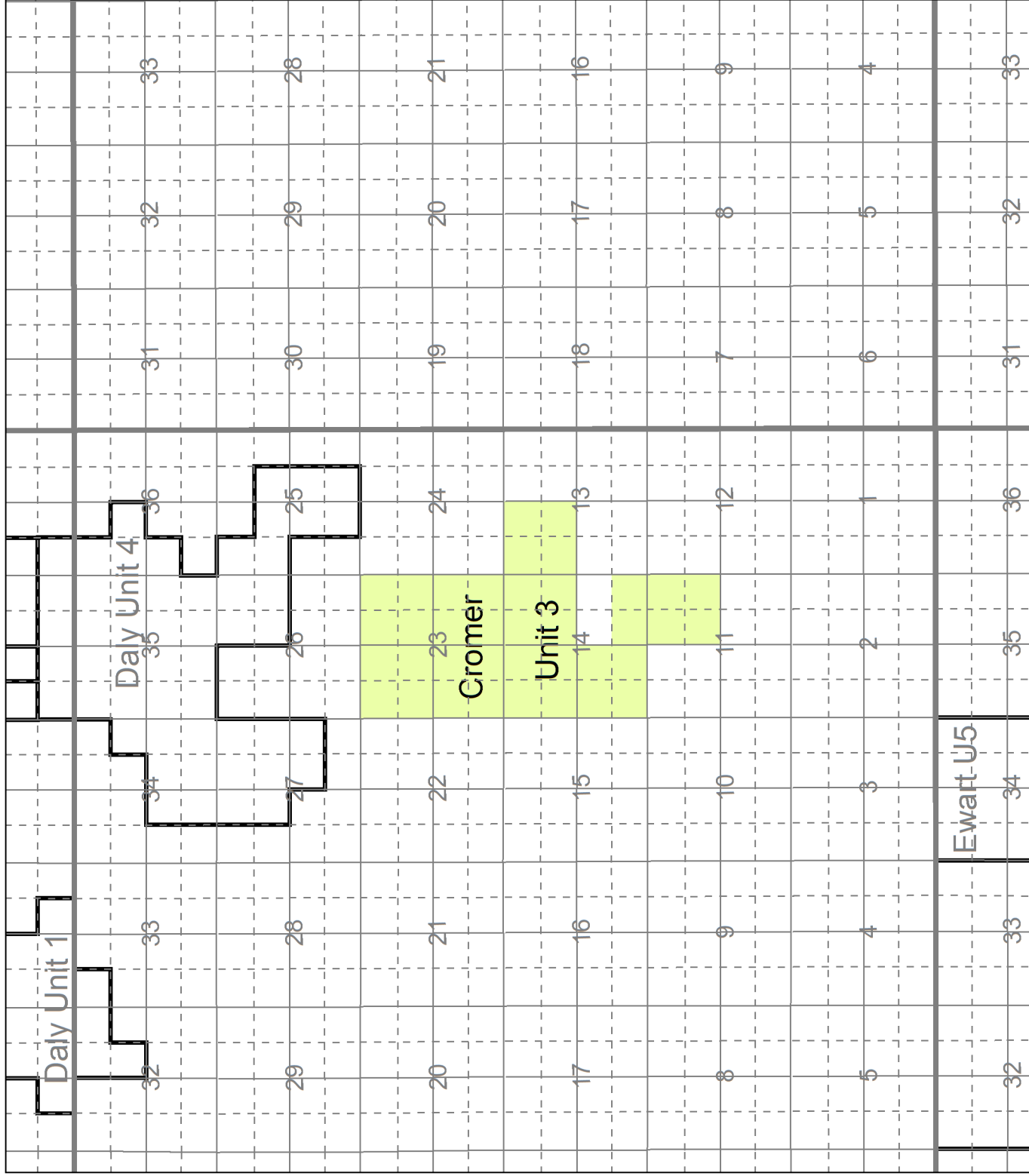


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APPENDIX 2

Tundra Oil & Gas Partnership	
PROPOSED CROMER UNIT 3	
Proposed Unit and Offsetting Units	
License No. - Tundra Oil & Gas Partnership	File No. - 2017-05-044
Sheet No. - 1 (0000)	Project - Section 10/12/14/16/18/20/22/24
pRES-COUT	



R27W1

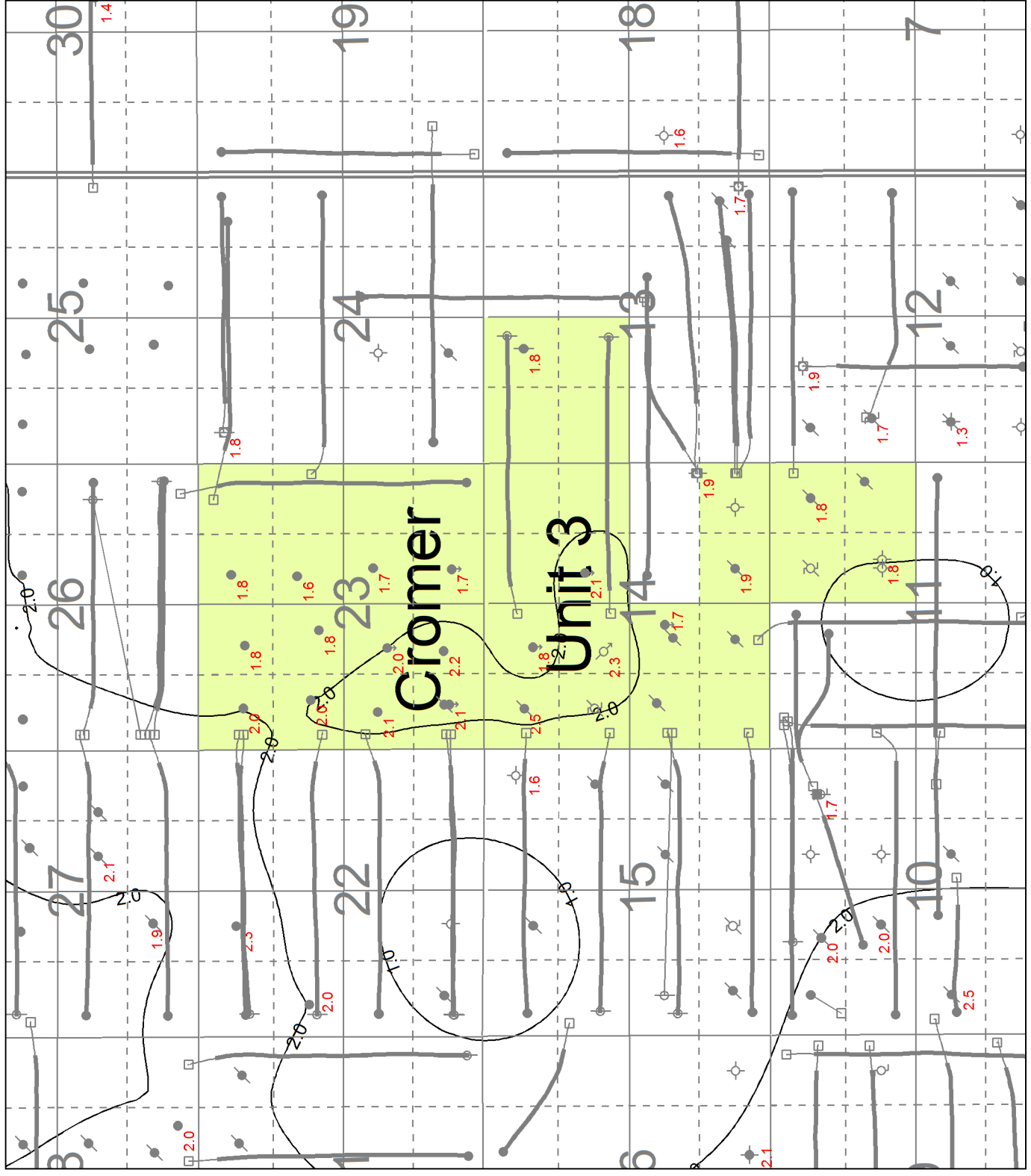
R28

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APPENDIX 3

Tundra Oil & Gas Partnership	
PROPOSED Cromer UNIT No. 3	
Upper Bakken Isopach	
CI=1.0m Well Isopach Values in Red	
Scale: 1:5000	Date: 2016-05-11
Sheet: 3 of 3	Project: Upper Bakken Isopach



R27W1

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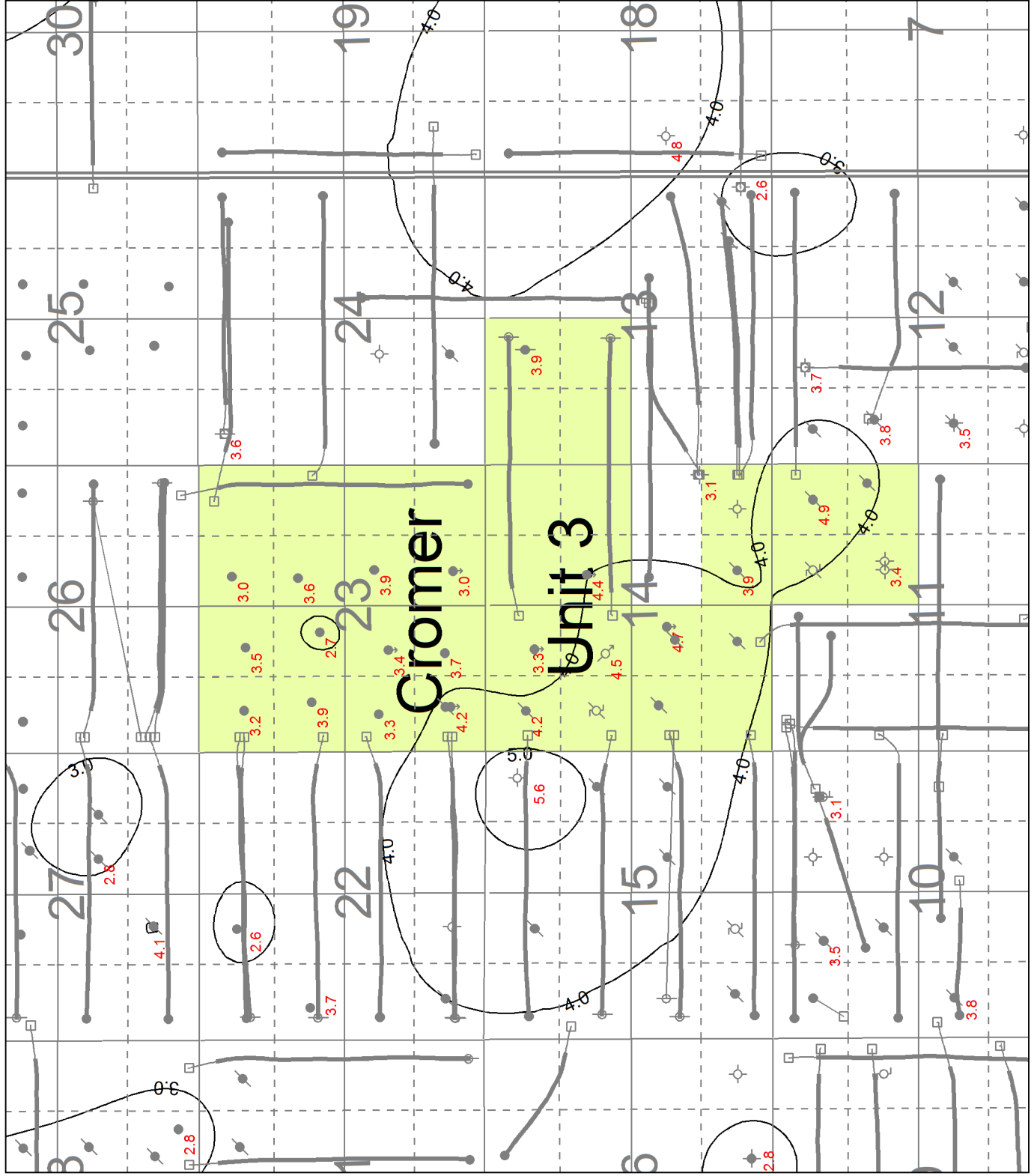


R27W1

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APPENDIX 4

Tundra Oil & Gas Partnership	
PROPOSED Cromer UNIT No. 3	
Middle Bakken Isopach	
CI=1.0m Well Isopach Values in Red	
Legend	Scale 1:10000
Drawn: [Name]	Date: 2016/05/11
Checked: [Name]	Date: 2016/05/11
Approved: [Name]	Date: 2016/05/11

R27W1

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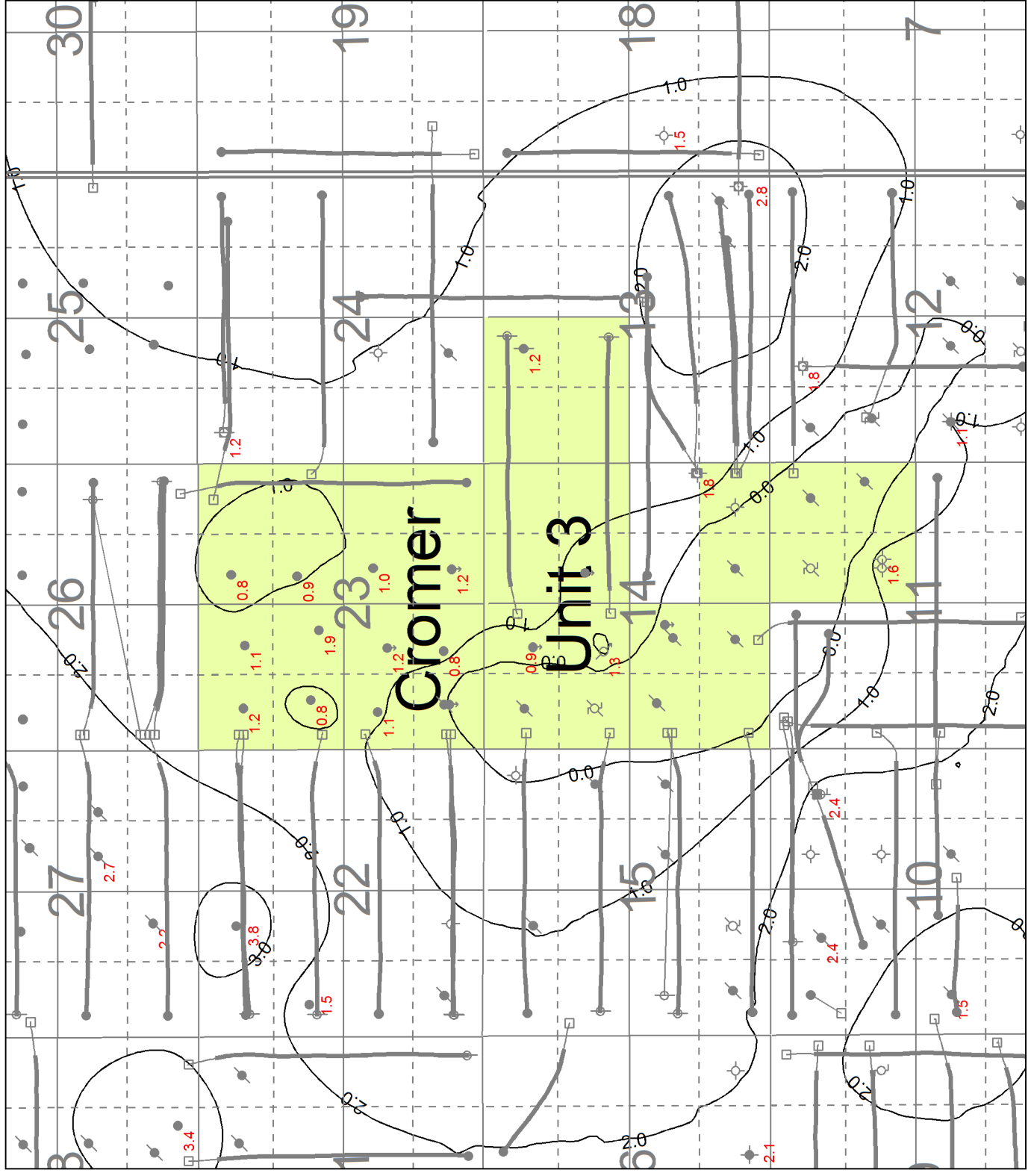


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R27W1

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APPENDIX 5

Tundra Oil & Gas Partnership	
PROPOSED Cromer UNIT No. 3	
Lyleton B Isopach	
CI=1.0m Well Isopach Values in Red	
Scale: 1:5000	Date: 2015-05-14
Sheet: 10/10	Project: Tundra Oil & Gas Partnership

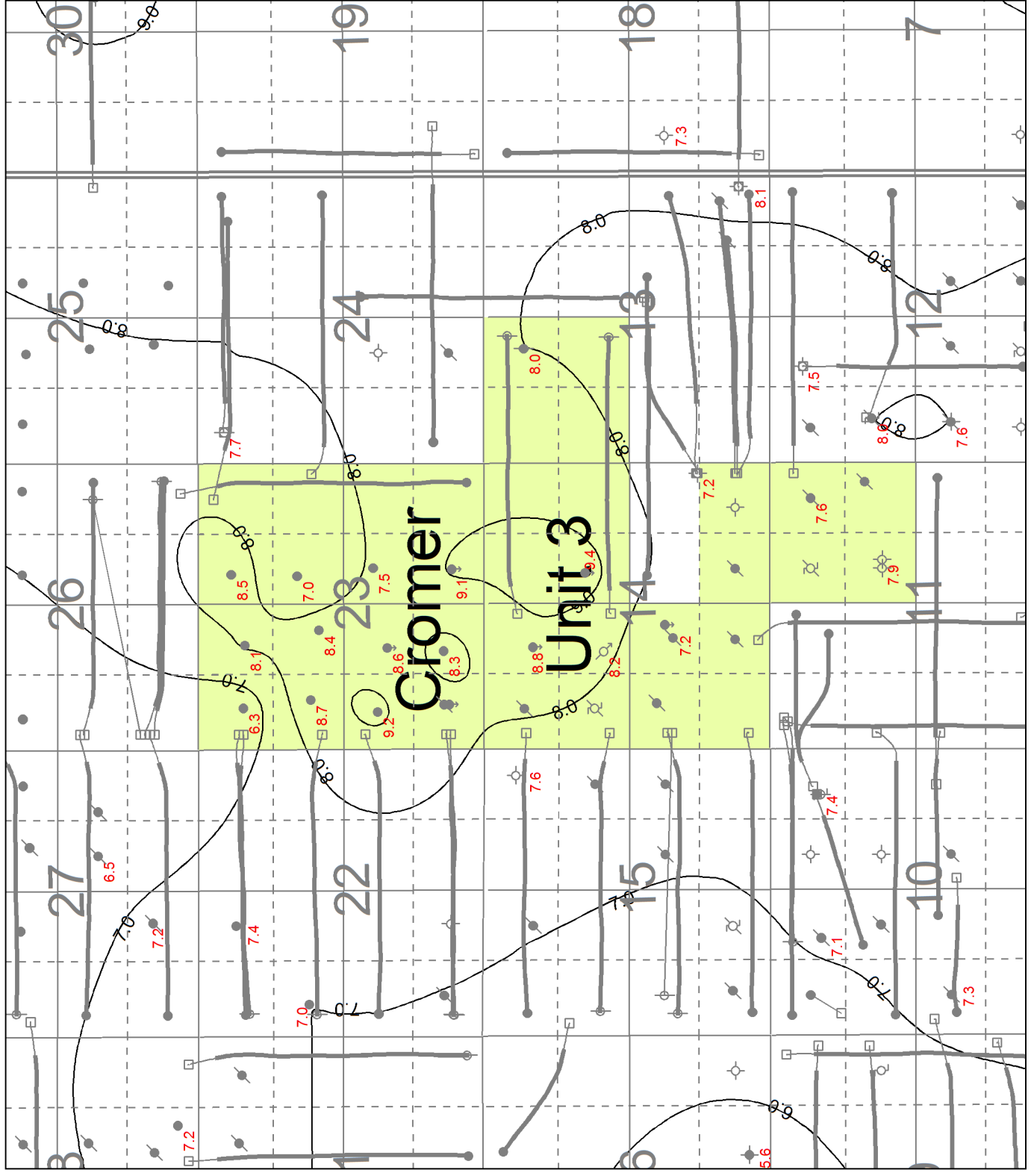


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R27W1

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APPENDIX 6

Tundra Oil & Gas Partnership	
PROPOSED Cromer UNIT No. 3	
Torquay Shale Isopach	
CI=1.0m Well Isopach Values in Red	
Scale: 1:50,000	Date: 2016/05/14
Sheet: 11/0000	Project: SGP-11-0000

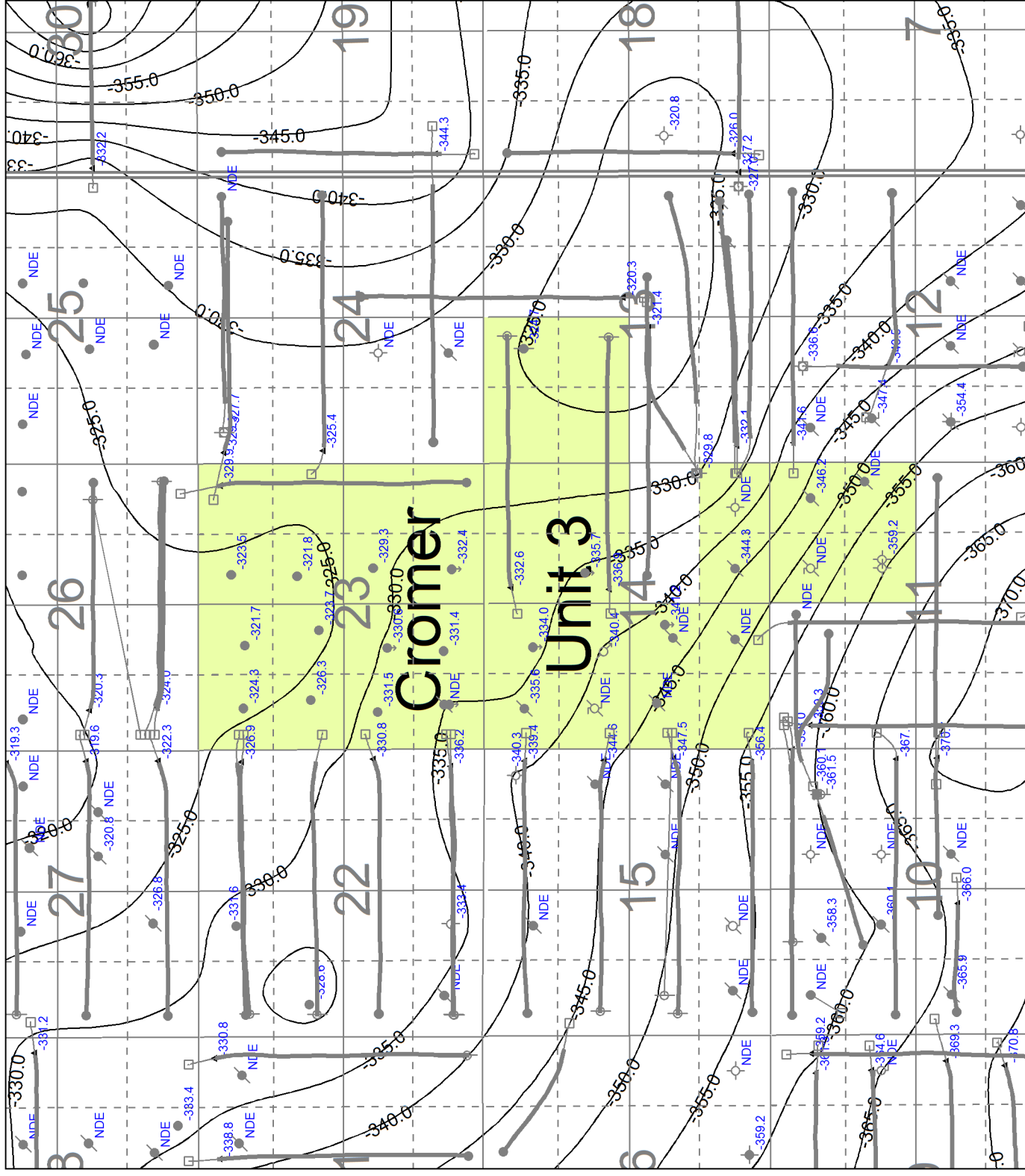


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APPENDIX 7

Tundra Oil & Gas Partnership
PROPOSED CROMER UNIT No. 3
Upper Bakken Structure
CI=5.0m SS Well Elevation Values in Blue

Scale: 1:10000
Project: SGP/011/010/0000
Sheet: SGP/011/010/0000

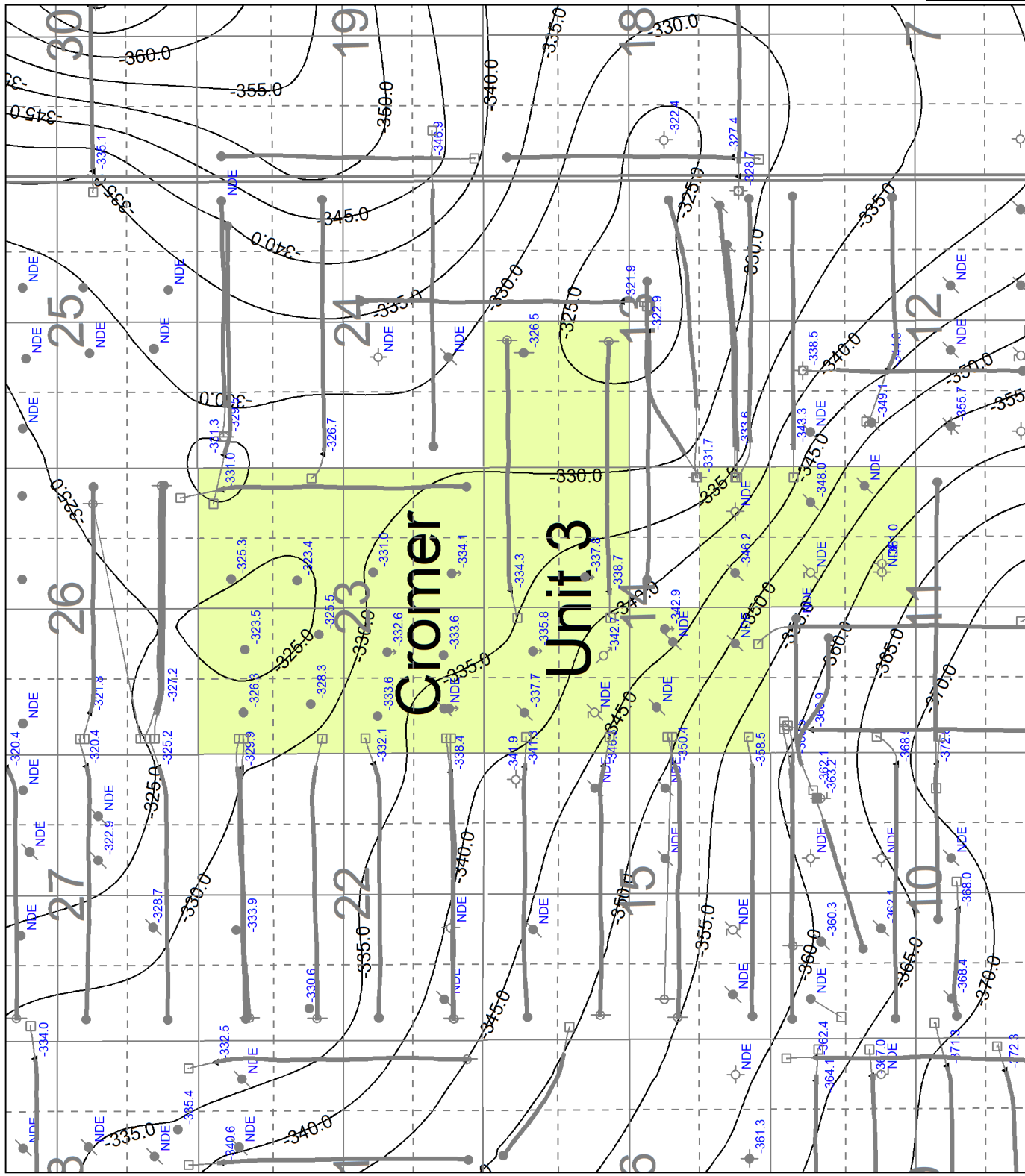


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APPENDIX 8

Tundra Oil & Gas Partnership
PROPOSED CROMER UNIT No. 3
Middle Bakken Structure
CI=5.0m SS Well Elevation Values in Blue

Scale: 1:50,000
Date: 2015-05-14
Project: Spirit 3P/04/15 Development

PROJECT



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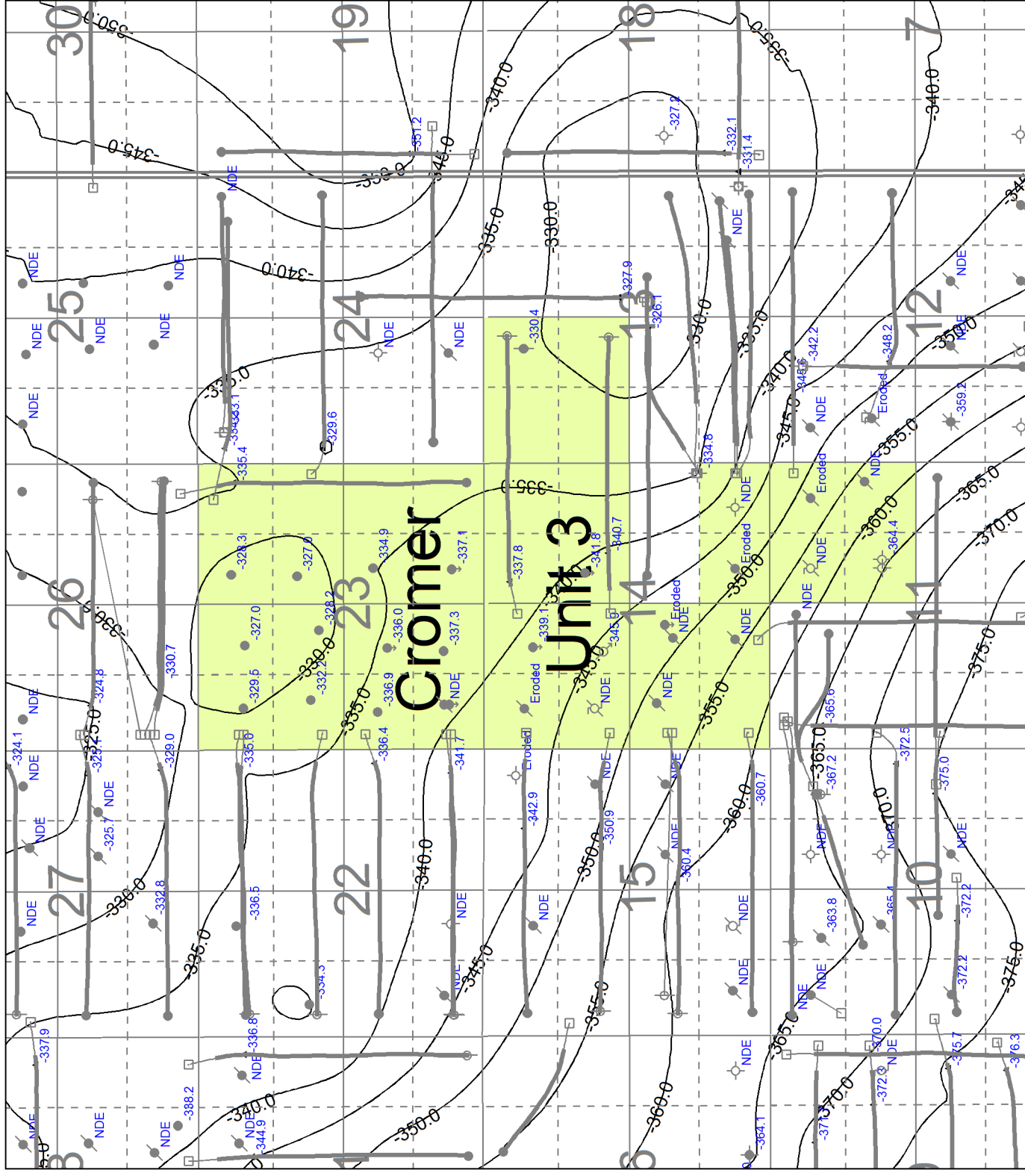
R28

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APPENDIX 9

Tundra Oil & Gas Partnership
PROPOSED CROMER UNIT No. 3
Lytleton B Structure
CI=5.0m SS Well Elevation Values in Blue



Scale = 1:5000
Sheet: 2015-05-14
Project: Lytleton B Structure
p655007



R27W1

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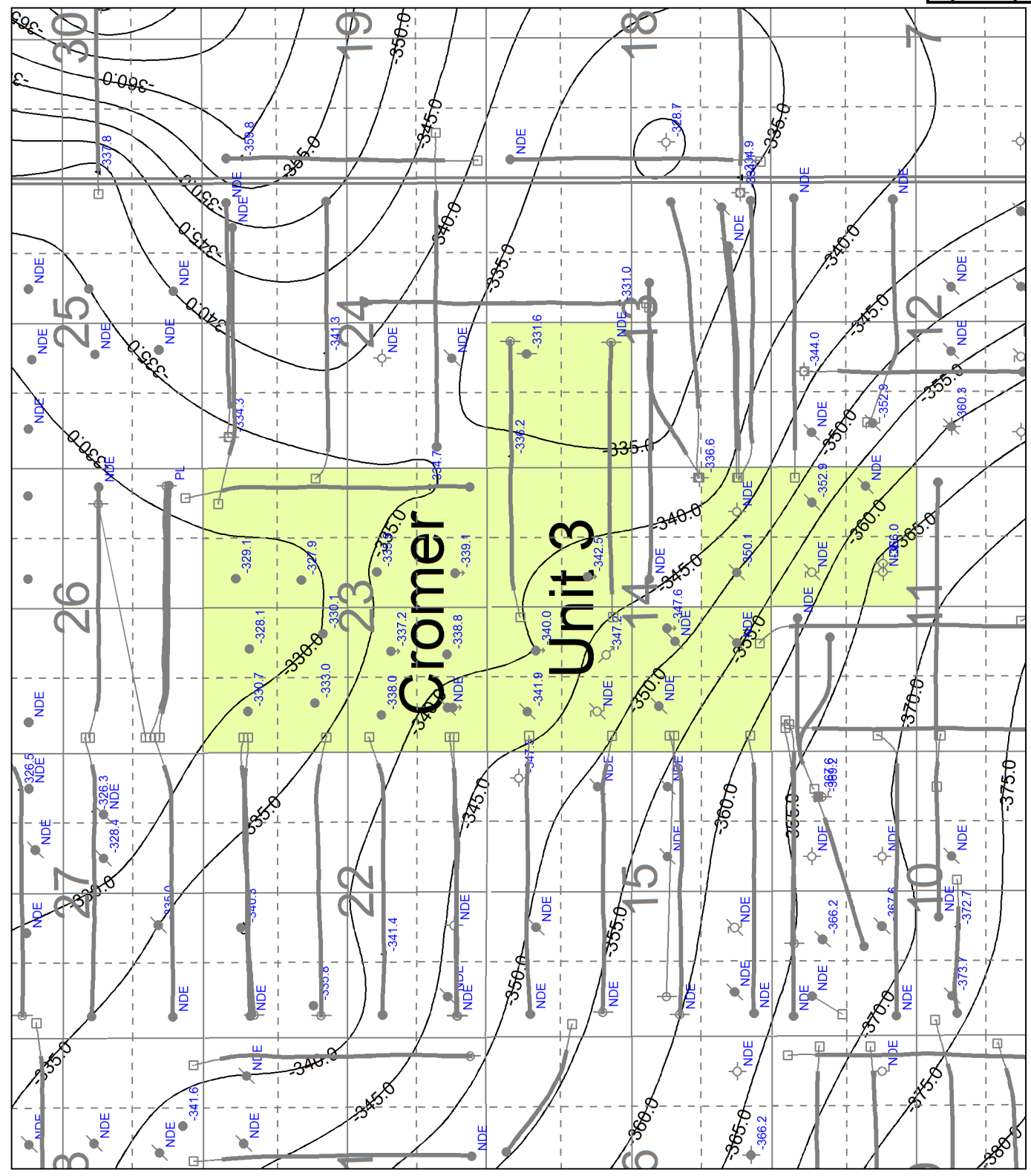
T9

T9

APPENDIX 10

Tundra Oil & Gas Partnership
PROPOSED CROMER UNIT No. 3
Torquay Shale Structure
Cl=5.0m SS Well Elevation Values in Blue

Scale: 1:10000
Date: 2015-05-14
Project: SGP-10-10-0000000



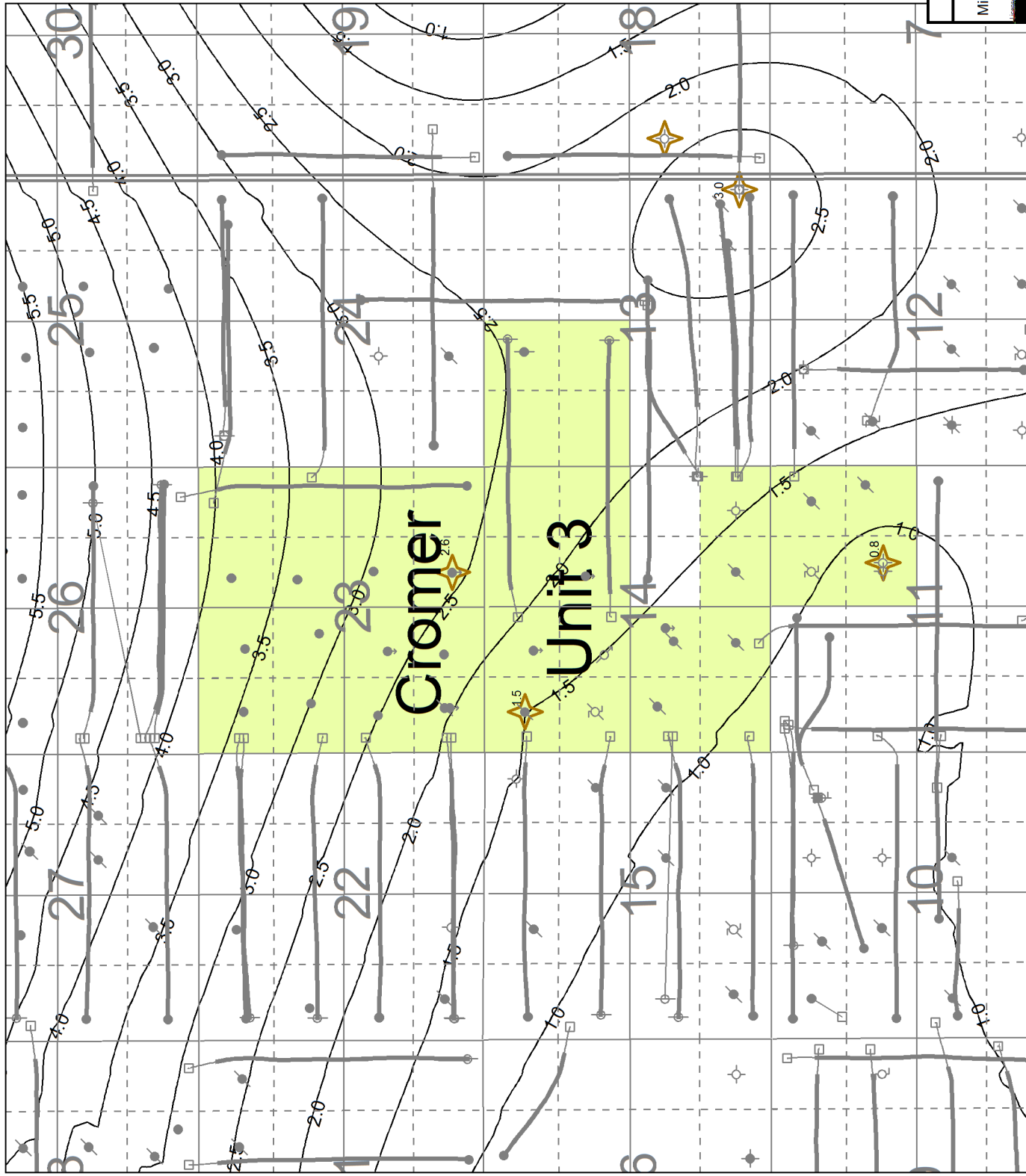


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APPENDIX 11

Tundra Oil & Gas Partnership

PROPOSED CROMER UNIT No. 3

Middle Bakken k^h@0.5mD CO₂ CI=0.5mD²m

Core points starred and values posted

Scale: 1:50,000
Date: 10/20/2010
Sheet: 11 of 11

R27W1

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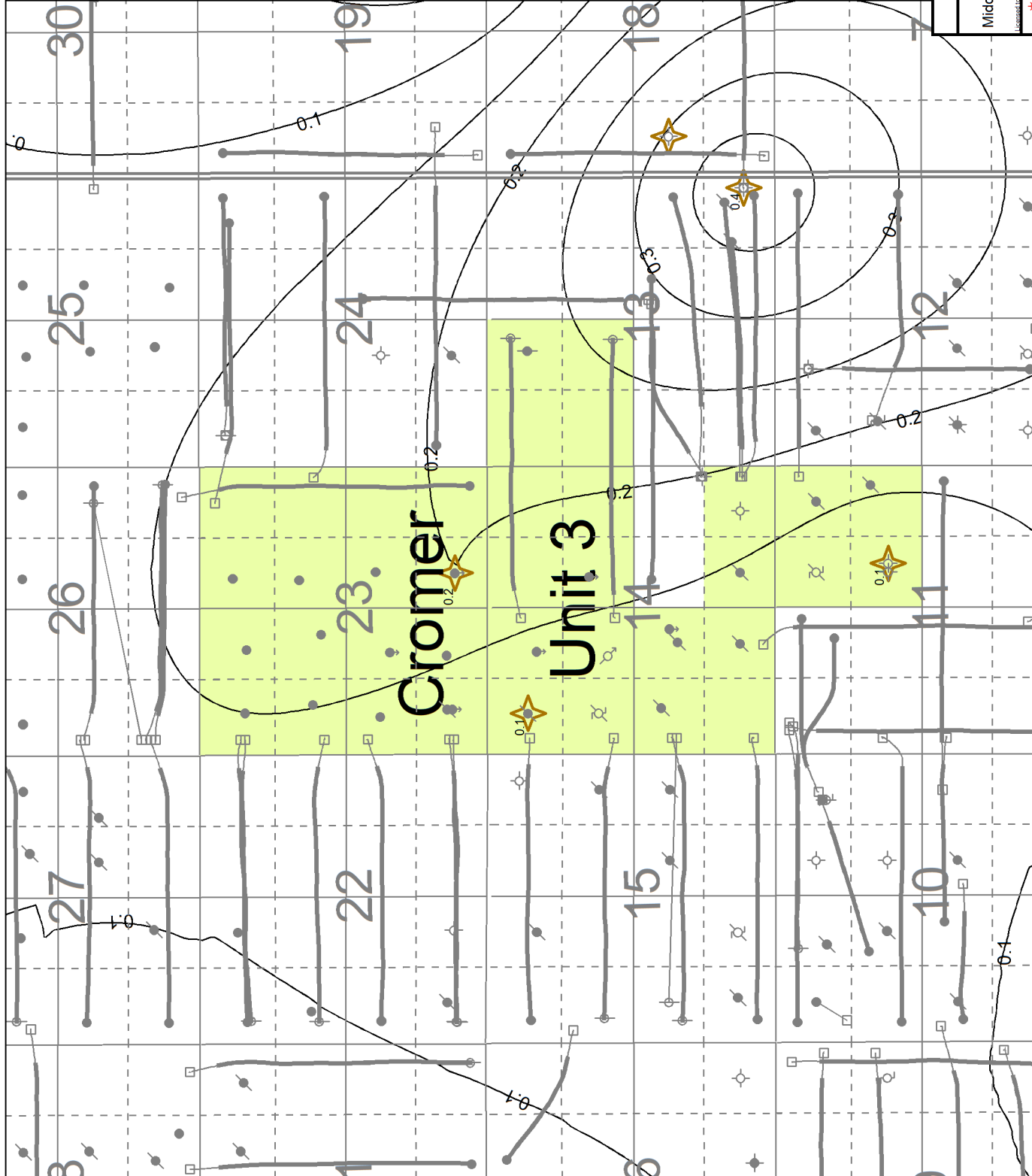
R28

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APPENDIX 12

Tundra Oil & Gas Partnership
PROPOSED CROMER UNIT No. 3
Middle Bakken phiⁿ@0.5md CO₂ CI=0.05phiⁿm
Core points, starred and values posted

pre5007
Scale: 1:50,000
Date: 12/2014
Project: Tundra Oil & Gas Partnership

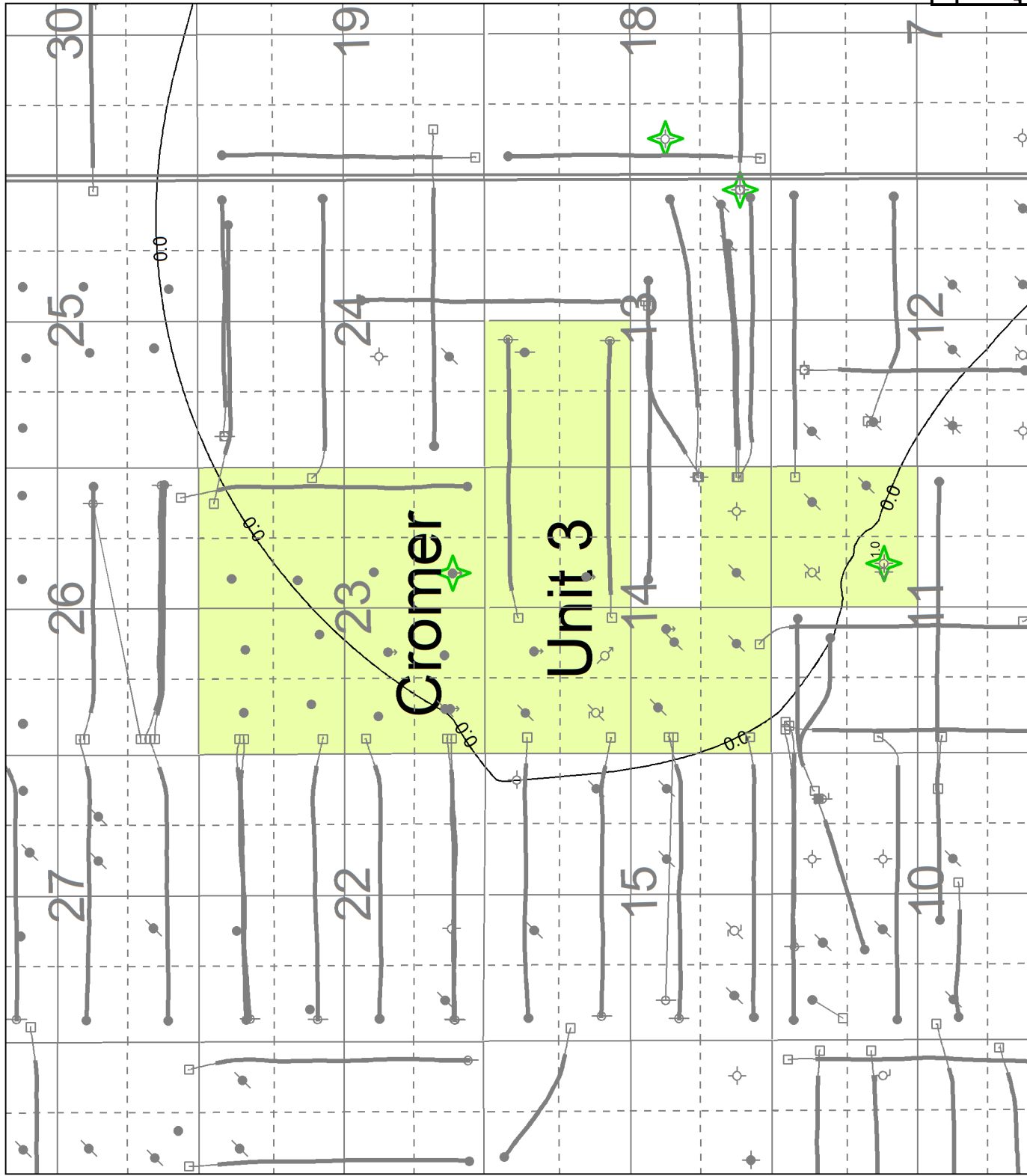


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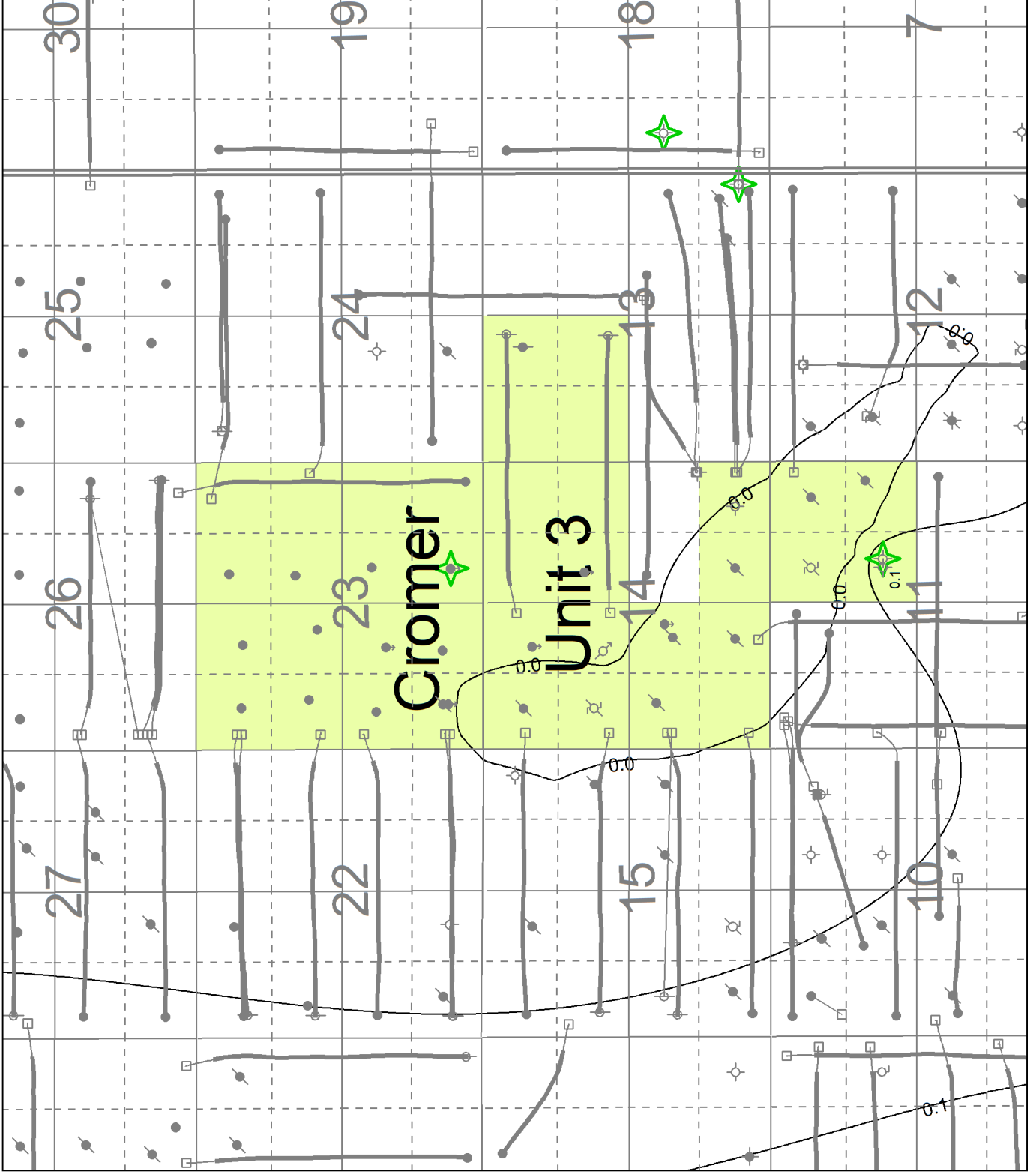
APPENDIX 13

Tundra Oil & Gas Partnership	
PROPOSED CROMER UNIT No. 3	
Lyleton B k th @0.5mD CO ₂ CI=1.0mD ² m	
Core points starred and values posted	
Scale = 1:25000	Date = 2015.04.14
9655002	Project: Superior-DPR-2015-Expendable



R27W1

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R27W1

APPENDIX 14

Tundra Oil & Gas Partnership	
PROPOSED CROMER UNIT No. 3	
Lyleton B phi ^h @0.5mD CO ₂ CI=0.05phi ^h m	
Core points starred and values posted	
Scale = 1:50,000	Date = 2015.05.15
Project = 2015-02-01-01-01-01	Sheet = 14



R27W1

R28

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APPENDIX 15

Tundra Oil & Gas Partnership
 PROPOSED CROMER UNIT 3
 Area Wells and Cored Wells
 Starred wells have Bakken Core

Leasehold - Tundra Oil & Gas Partnership
 Title - 2016/05/14
 Scale - 1:5000
 Project - 15000
 pRESOUT



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