

Proposed East Manson Unit No. 5 Well List and Timing

UWI	License	Status	Prod Date	Monthly Oil (m ³)	Current Avg Dly Oil (m ³)	Current Cal Dly Oil (m ³)	Cum Prd Oil (m ³)	Monthly Water (m ³)	Current Avg Dly Water (m ³)	Current Cal Dly Water (m ³)	Cum Prd Water (m ³)	WCT (%)	OCT (%)
100/10-07-013-28W1/0	009807	Producing	Dec-14	186.70	6.67	6.67	458.90	27.90	1.00	1.00	76.46	13.00	87.00
102/10-07-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
100/15-07-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
100/12-08-013-28W1/0	009092	Producing	Feb-13	57.60	2.11	2.06	2476.00	19.80	0.72	0.71	532.40	25.58	74.42
100/01-15-013-28W1/0	009804	Producing	Feb-15	118.40	5.62	4.23	118.40	306.10	14.52	10.93	306.10	72.11	27.89
102/01-15-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
100/03-15-013-28W1/0	008569	Producing	Mar-12	70.70	2.53	2.53	5633.60	98.30	3.51	3.51	7806.10	58.17	41.83
100/08-15-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
100/03-16-013-28W1/0	008073	Producing	Aug-11	136.80	4.89	4.89	12582.60	65.00	2.32	2.32	9667.69	32.21	67.79
100/04-16-013-28W1/0	007392	Abandoned	Jul-10	-	-	-	43.40	-	-	-	240.20	-	-
100/05-16-013-28W1/0	009652	Producing	Mar-14	13.60	0.64	0.49	291.51	20.60	0.97	0.74	287.52	60.23	39.77
100/06-16-013-28W1/0	010245	Drilled	-	-	-	-	-	-	-	-	-	-	-
100/07-16-013-28W1/0	007276	Producing	Mar-10	16.70	0.60	0.60	4796.70	6.40	0.23	0.23	468.05	27.71	72.29
100/08-16-013-28W1/0	008245	Producing	Nov-11	189.00	7.18	6.75	14633.30	46.00	1.75	1.64	4626.47	19.57	80.43
100/11-16-013-28W1/0	010247	Drilled	-	-	-	-	-	-	-	-	-	-	-
102/11-16-013-28W1/0	010248	Drilled	-	-	-	-	-	-	-	-	-	-	-
100/13-16-013-28W1/0	007394	Shut-in	Jun-10	-	-	-	2138.00	-	-	-	683.60	-	-
100/14-16-013-28W1/0	007856	Producing	Apr-11	67.40	3.51	2.41	7679.00	4.80	0.25	0.17	2796.06	6.65	93.35
102/14-16-013-28W1/0	010246	Drilled	-	-	-	-	-	-	-	-	-	-	-
*100/16-16-013-28W1/0	008234	Producing	Oct-11	56.71	2.08	2.03	8179.44	82.66	3.03	2.95	6483.94	59.33	40.67
100/04-17-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
102/04-17-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
100/05-17-013-28W1/0	010288	Drilled	-	-	-	-	-	-	-	-	-	-	-
100/06-17-013-28W1/0	008222	Producing	Nov-11	31.40	1.47	1.12	2996.60	71.30	3.34	2.55	8680.79	69.43	30.57
100/11-17-013-28W1/0	008197	Producing	Oct-11	20.00	0.98	0.71	3016.30	100.20	4.93	3.58	11742.44	83.36	16.64
100/12-17-013-28W1/0	010294	Drilled	-	-	-	-	-	-	-	-	-	-	-
100/13-17-013-28W1/0	010295	Drilled	-	-	-	-	-	-	-	-	-	-	-
100/14-17-013-28W1/0	-	Location	-	-	-	-	-	-	-	-	-	-	-
100/15-17-013-28W1/0	007857	Producing	Mar-11	34.40	1.75	1.23	2715.00	46.00	2.34	1.64	5660.70	57.21	42.79

*7.089242% of this well will be part of the unit; the remaining will be non-unit

UWI	Drill Year	Injector Conversion
100/10-07-013-28W1/0	2014	Mar-16
102/10-07-013-28W1/0	2016	-
100/15-07-013-28W1/0	2016	-
100/12-08-013-28W1/0	2013	-
100/01-15-013-28W1/0	2015	Mar-16
102/01-15-013-28W1/0	2016	-
100/03-15-013-28W1/0	2012	-
100/08-15-013-28W1/0	2016	-
100/03-16-013-28W1/0	2011	-
100/04-16-013-28W1/0	2010	-
100/05-16-013-28W1/0	2014	Mar-16
100/06-16-013-28W1/0	2015	-
100/07-16-013-28W1/0	2010	-
100/08-16-013-28W1/0	2011	-
100/11-16-013-28W1/0	2015	Mar-16
102/11-16-013-28W1/0	2015	-
100/13-16-013-28W1/0	2010	-
100/14-16-013-28W1/0	2011	Oct-15
102/14-16-013-28W1/0	2015	-
100/16-16-013-28W1/0	2011	-
100/04-17-013-28W1/0	2016	-
102/04-17-013-28W1/0	2016	Mar-17
100/05-17-013-28W1/0	2015	-
100/06-17-013-28W1/0	2011	Oct-15
100/11-17-013-28W1/0	2011	Oct-15
100/12-17-013-28W1/0	2015	-
100/13-17-013-28W1/0	2015	-
100/14-17-013-28W1/0	2016	-
100/15-17-013-28W1/0	2011	-