

Proposed Ewart Unit No. 10

Application for Enhanced Oil Recovery Waterflood Project

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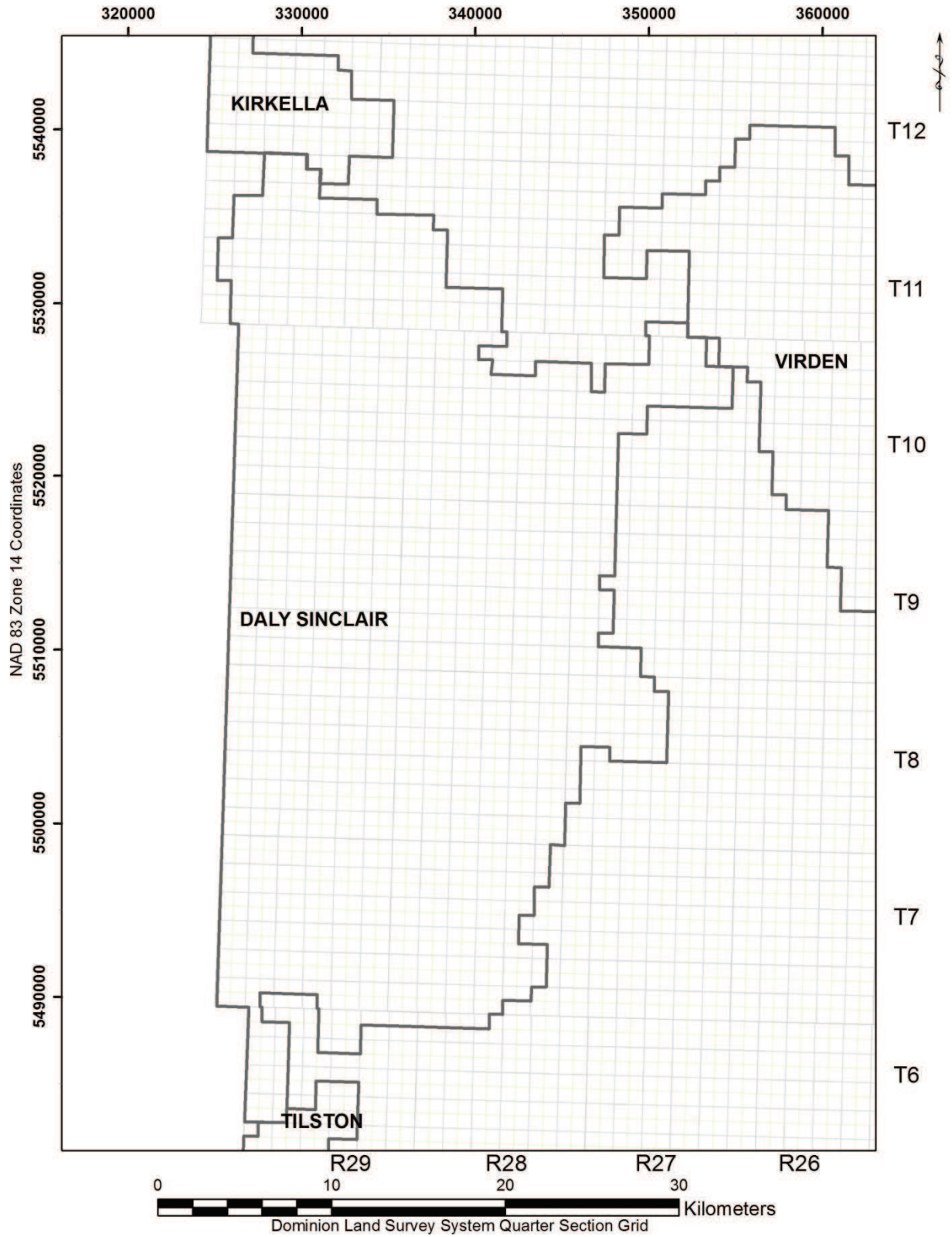


Figure 2 - Daly Sinclair Field (01)

R29

R28W1

Figure No. 2

UNIT 12

EWART UNIT 7

EWART UNIT 1

UNIT 5

EWART UNIT 2

**PROPOSED
EWART UNIT 10**

EWART UNIT 6

EWART UNIT 8

UNIT 2

R29

R28W1

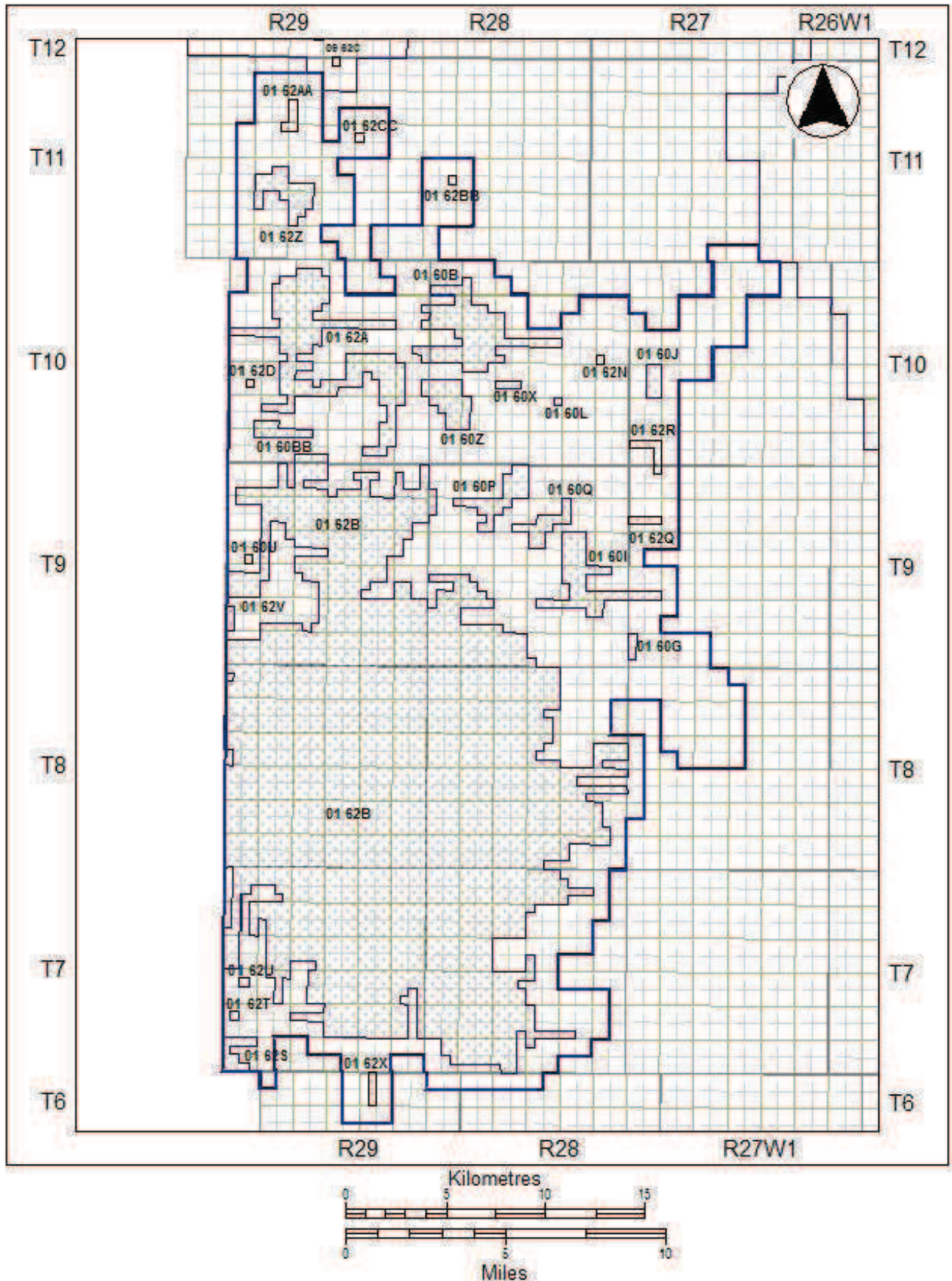
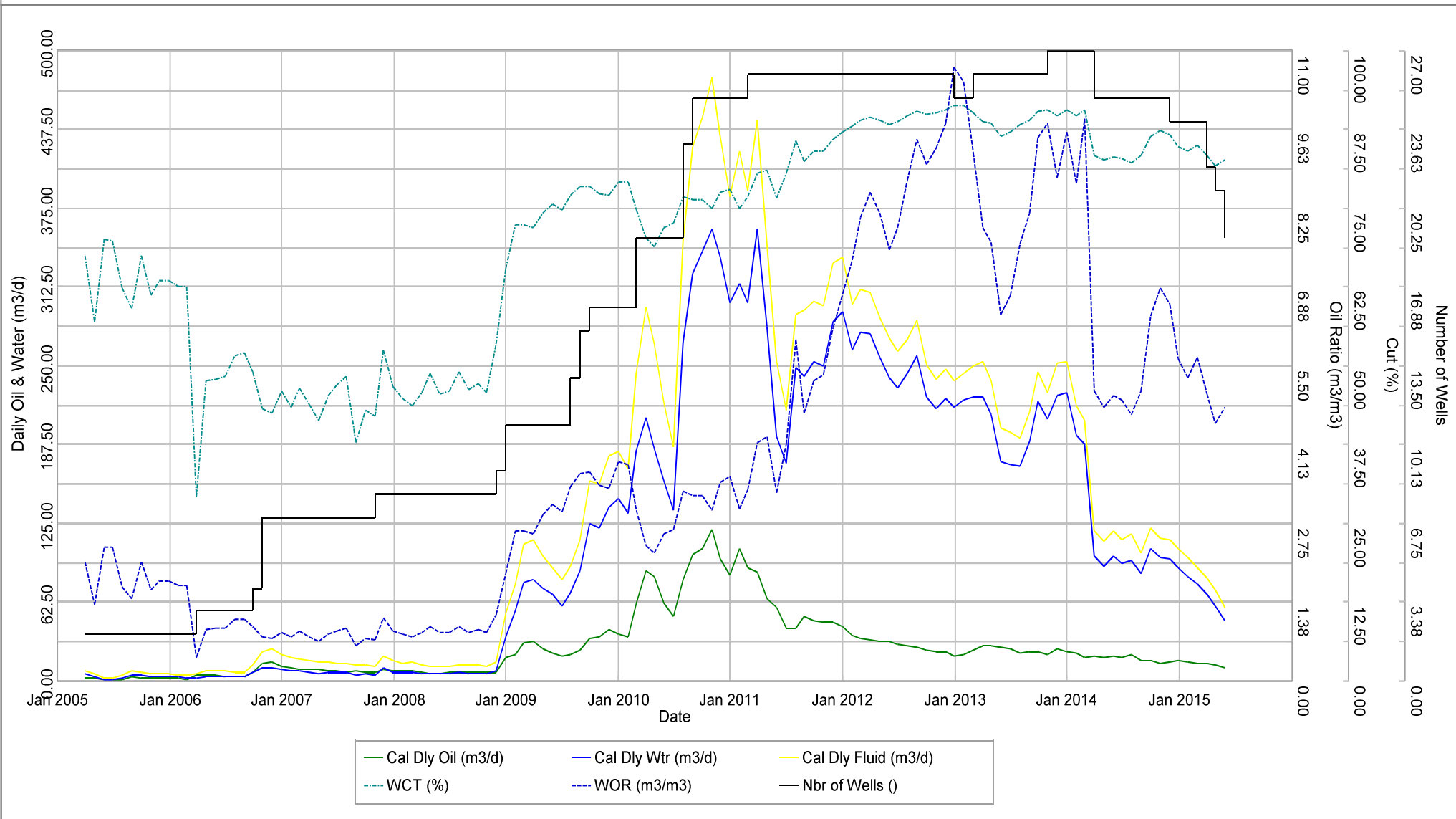


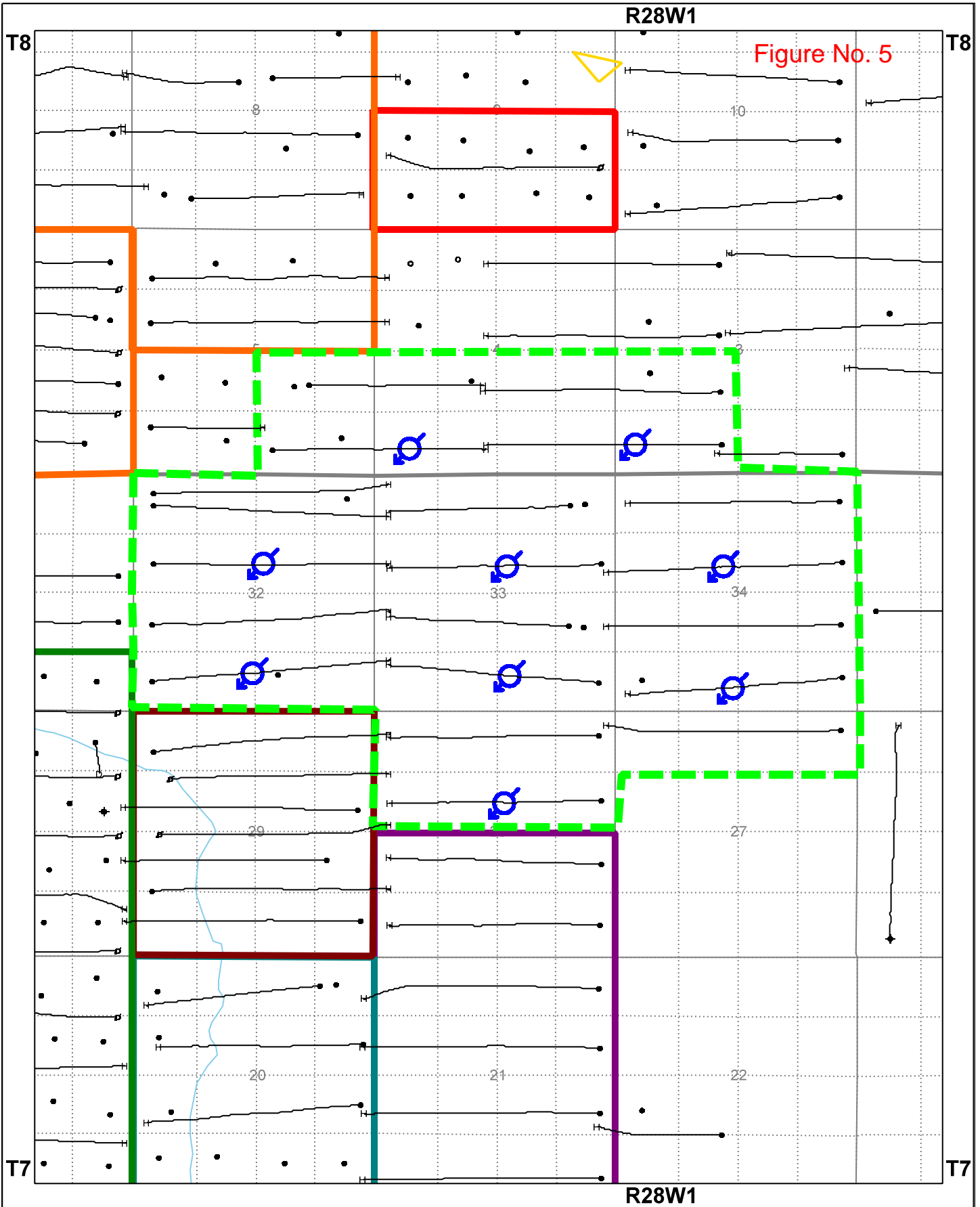
FIGURE 14 - DALY SINCLAIR BAKKEN & BAKKEN-THREE FORKS POOLS (01 60A - 01 60BB & 01 62A – 01 62CC) (Drawn on the DLS System Quarter Section Grid)

Production Graph

# of Wells:	29	Prod Zone:	THREEFK; BAKKEN; BAKKENM	On Prod:	2005-03 to 2015-05
Fluid:	Oil	Field:	DALY (1)	Cum Oil:	98820.9 m3
Mode:	Producing; Standing	Pool Code:	62B	Cum Gas:	0.0 E3m3
		Unit Code:		Cum Wtr:	444201.3 m3



— Cal Dly Oil (m3/d)
 — Cal Dly Wtr (m3/d)
 — Cal Dly Fluid (m3/d)
- - - WCT (%)
 - - - WOR (m3/m3)
 — Nbr of Wells ()



Datum: NAD27 Projection: Stereographic DLS Version AB: ATS 2.6, BC: PRB 2.0, SK: STS 2.5, MB: MLI07



Well Information as of 6/5/2015 - Group Well Report

Figure No. 6

Production Graph

Group:	sinclair unit no. 1 section 4 well list.wls	Prod Form:	BAKKEN; TORQUAY	On Prod:	2004-12 to 2015-03
# of Wells:	16	Field:	DALY (1)	Cum Oil:	156328.9 m3
Fluid:	Oil; Water Injection	Pool Code:	62B	Cum Gas:	0.0 E3m3
Mode:	Producing; Injection	Unit Code:	162B01	Cum Wtr:	25817.5 m3

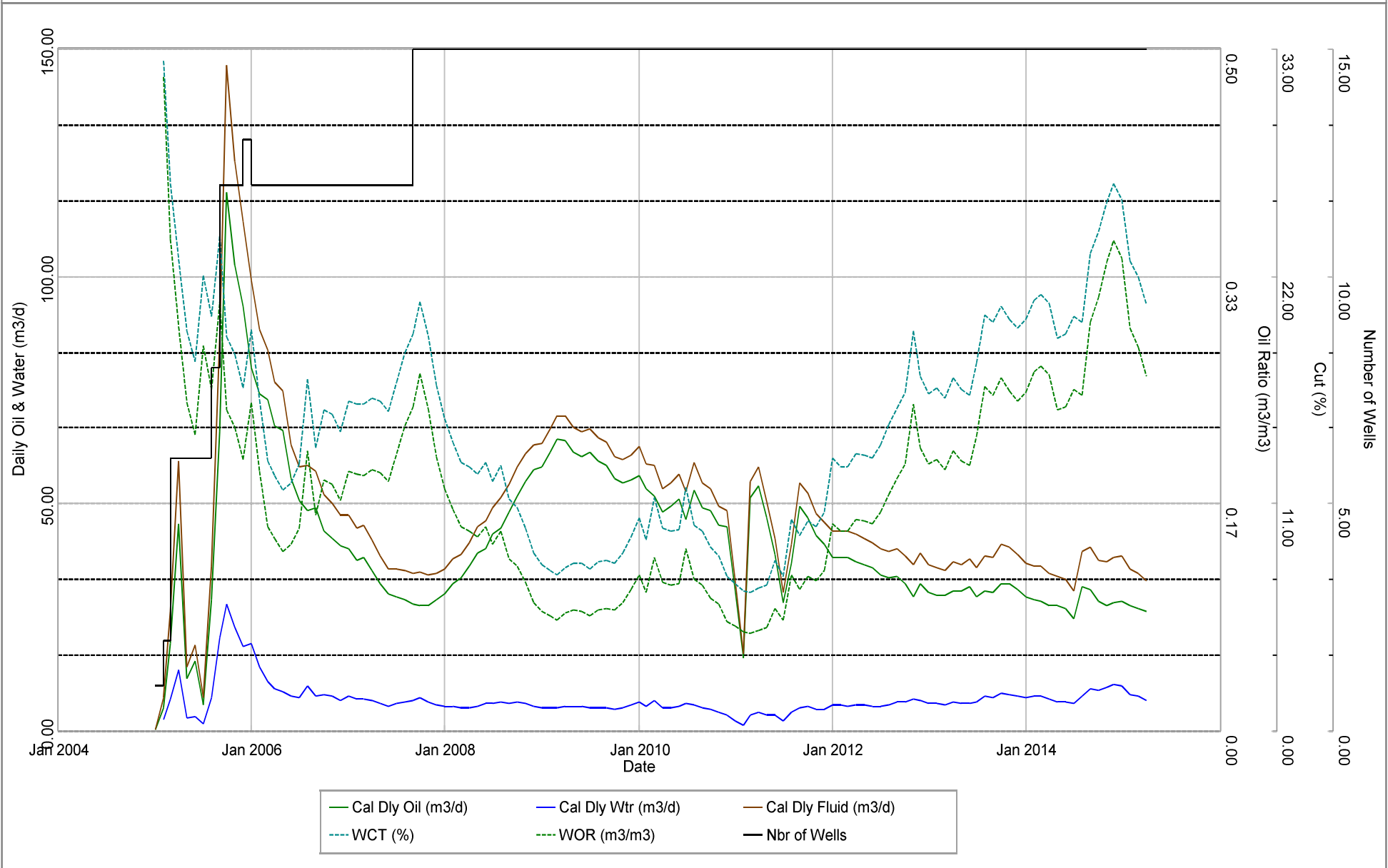


Figure 7a

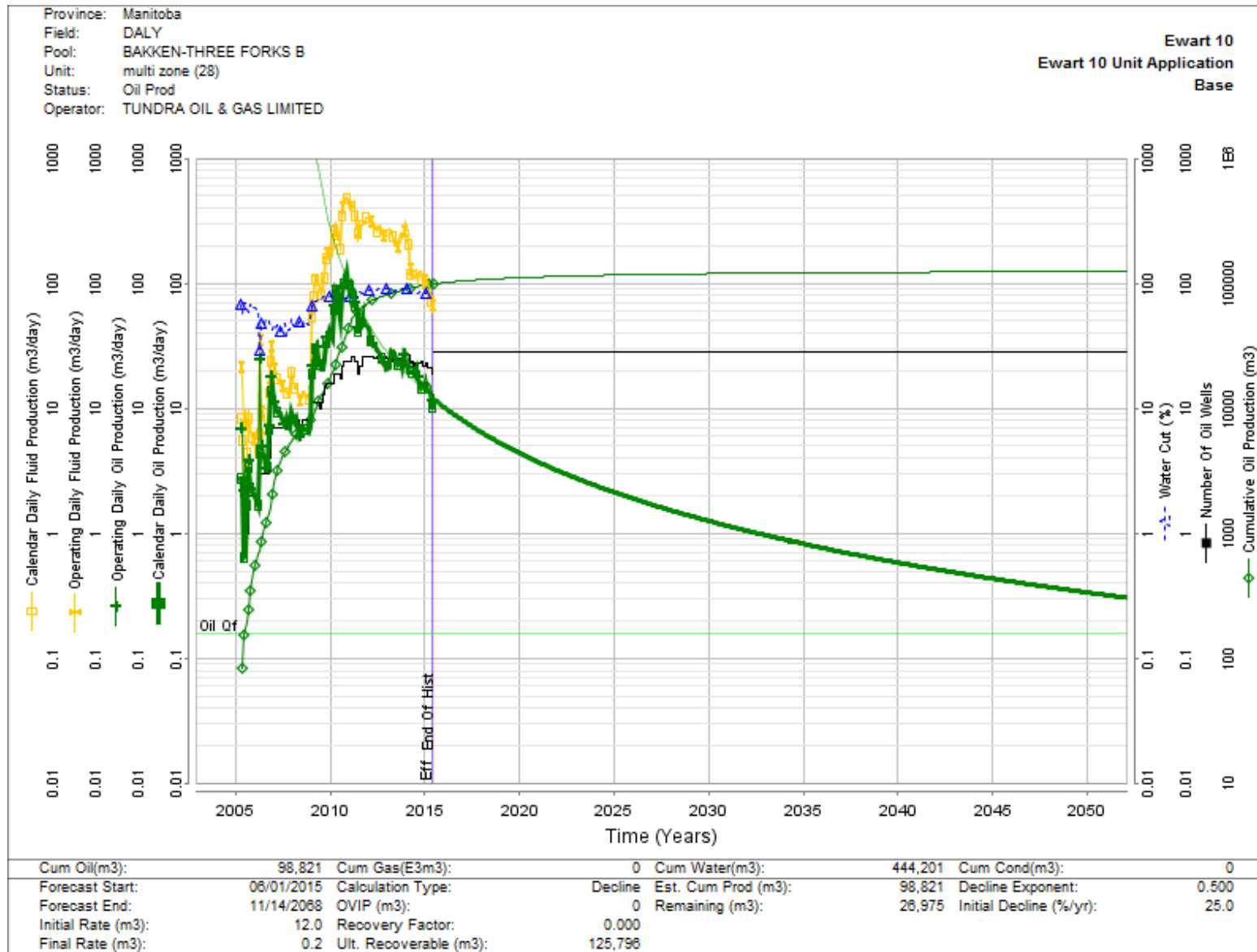


Figure 7b

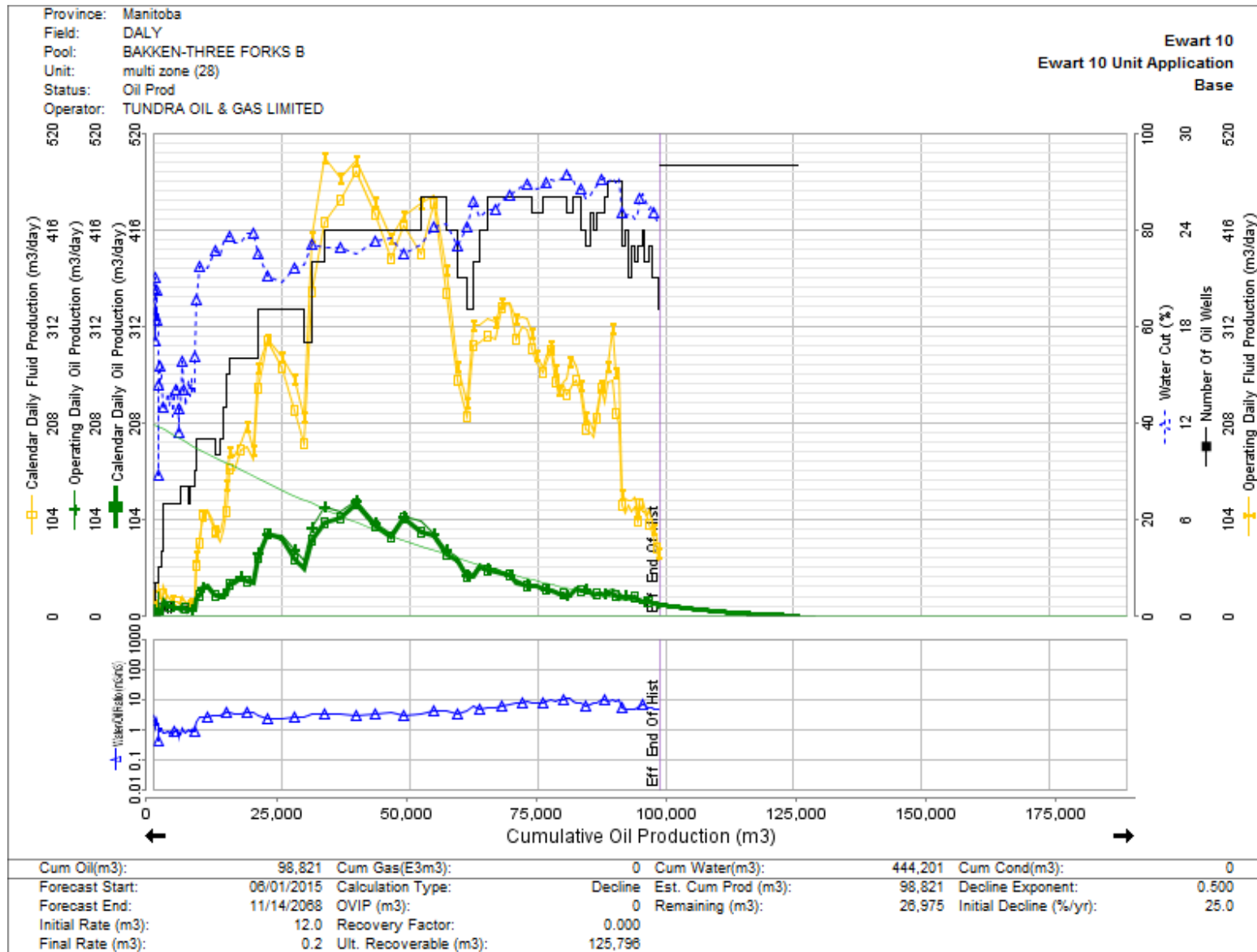


Figure 8a

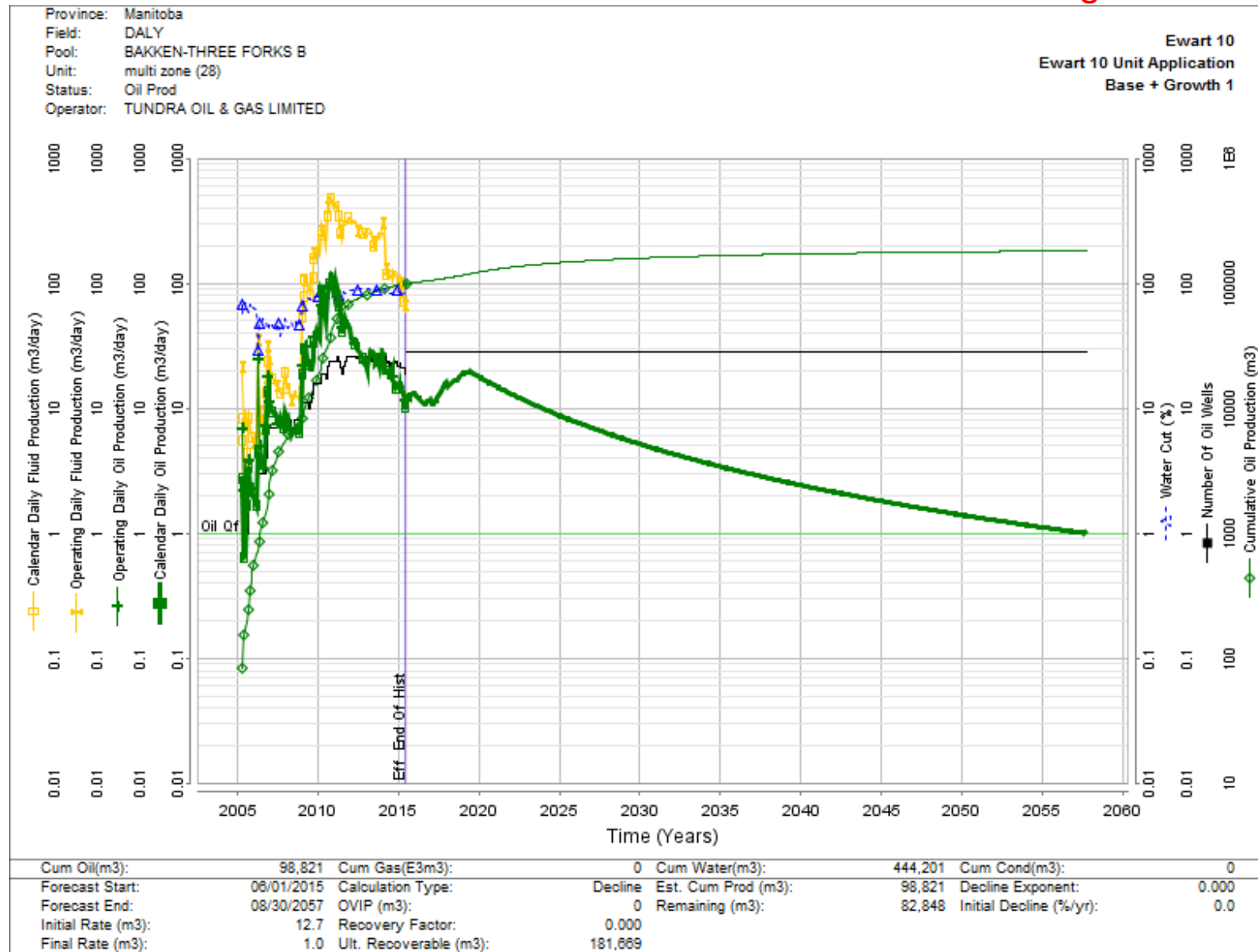


Figure 8b

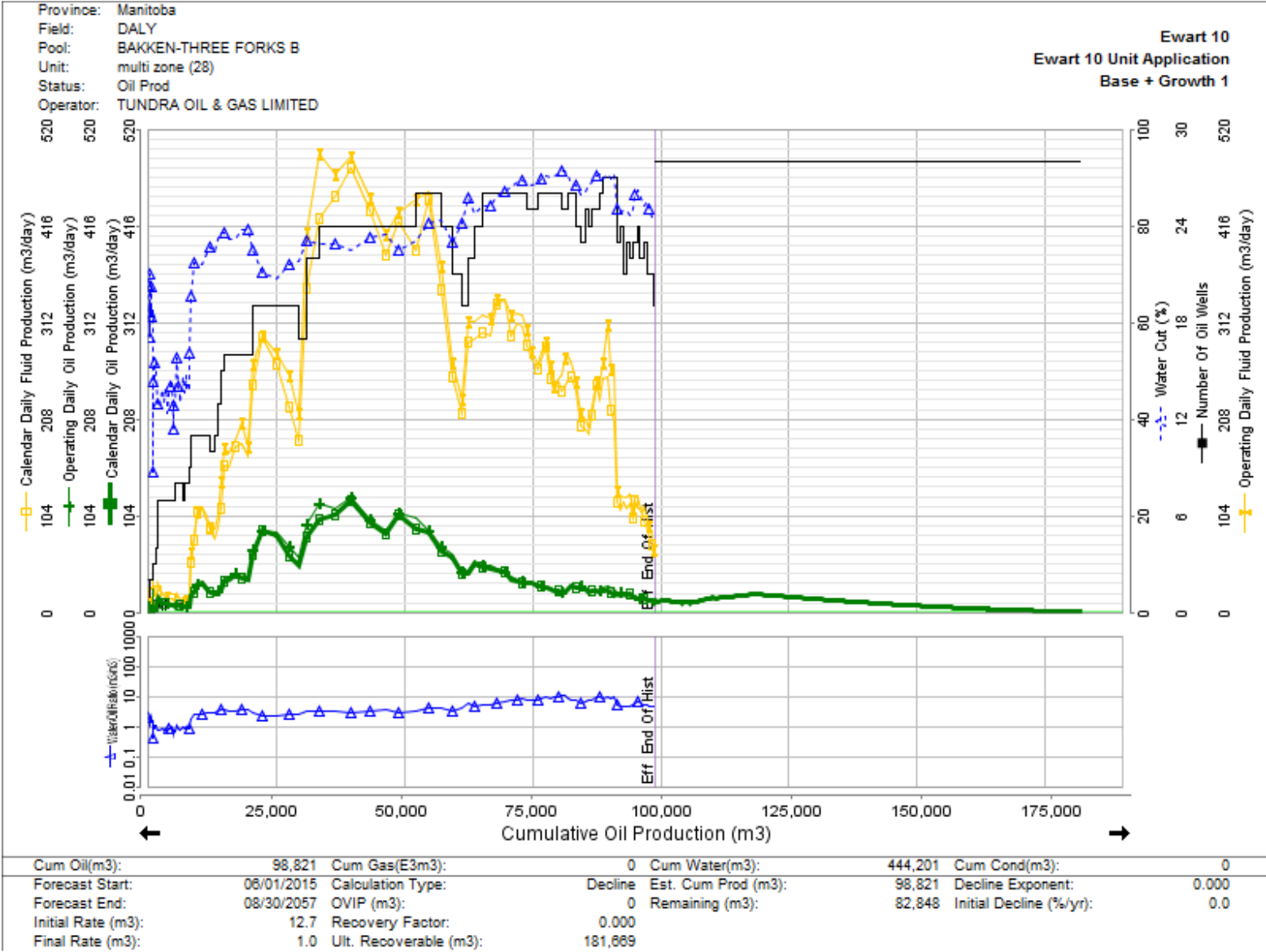
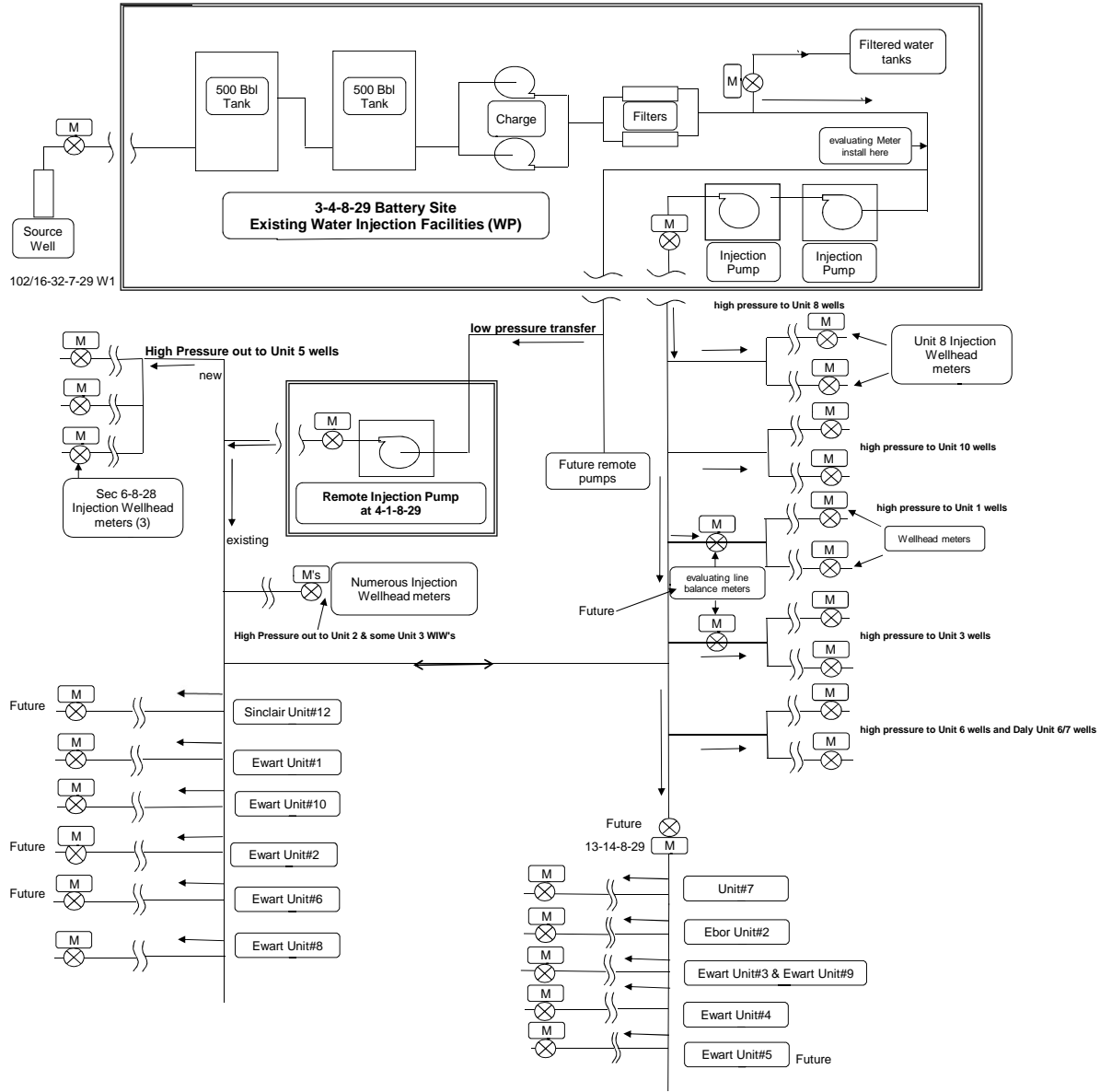


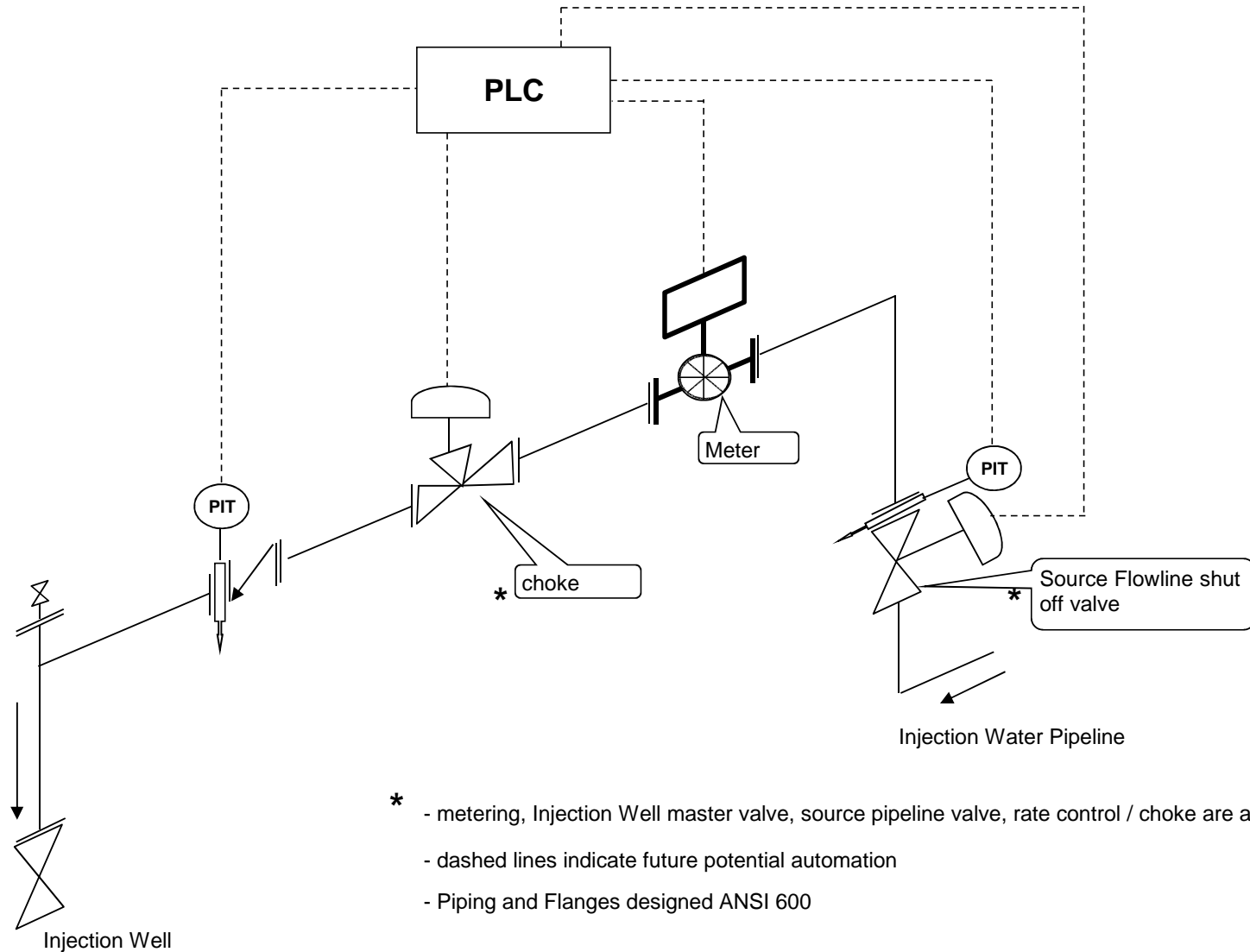
FIGURE NO. 9

Sinclair Water Injection System



Ewart Unit No. 10

Proposed Injection Well Surface Piping P&ID



- * - metering, Injection Well master valve, source pipeline valve, rate control / choke are all standard
- dashed lines indicate future potential automation
- Piping and Flanges designed ANSI 600

Ewart Unit No. 10

EOR Waterflood Project

Planned Corrosion Control Program **

Source Well

- Continuous downhole corrosion inhibition
- Continuous surface corrosion inhibitor injection
- Downhole scale inhibitor injection
- Corrosion resistant valves and internally coated surface piping

Pipelines

- Source well to 3-4-8-29 Water Plant – Fiberglass
- New High Pressure Pipeline to Unit 9 injection wells – 2000 psi high pressure Fiberglass

Facilities

- 3-4-8-29 Water Plant and New Injection Pump Station
 - Plant piping – 600 ANSI schedule 80 pipe, Fiberglass or Internally coated
 - Filtration – Stainless steel bodies and PVC piping
 - Pumping – Ceramic plungers, stainless steel disc valves
 - Tanks – Fiberglass shell, corrosion resistant valves

Injection Wellhead / Surface Piping

- Corrosion resistant valves and stainless steel and/or internally coated steel surface piping

Injection Well

- Casing cathodic protection where required
- Wetted surfaces coated downhole packer
- Corrosion inhibited water in the annulus between tubing / casing
- Internally coated tubing surface to packer
- Surface freeze protection of annular fluid
- Corrosion resistant master valve
- Corrosion resistant pipeline valve

Producing Wells

- Casing cathodic protection where required
- Downhole batch corrosion inhibition as required
- Downhole scale inhibitor injection as required

Figure 12

** subject to final design and engineering