Figure 12

Crescent Point ENERGY CORP

Crescent Point Energy Corp.

Downhole Well Profile - Proposed

Location	South Kirkella	**DATE**	
UWI	Typical Vertical Injector	**LICENSE #**	

ELEVATIONS (meters)

KB ELEV	GL ELEV	KB TO THF	KB TO SCF	KB TO GL	PBTD
533.9	530.6			3.3	891.3

CASING DESCRIPTION	OD (mm)	DEPTH (mKB)	WEIGHT (kg/m), Grade	TOP OF (mKB)
Surface Casing	177.8	115.0	29.763	0
Intermediate				
Liner Top				
Production	114.3	895.0	17.263	0

Perf Date	Zones	Top Shot	Bottom Shot	Status	Gun Data
-	Middle Bakken	839.50	844.00	Proposed	

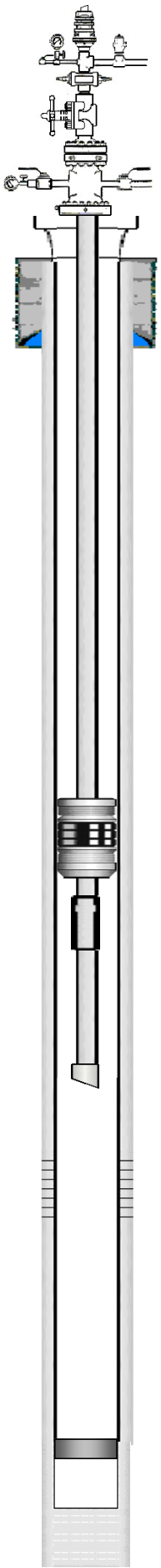
DOWNHOLE DESCRIPTION FROM BOTTOM UP (Tubing String)

DESCRIPTION	LENGTH	TOP OF (mKB)
60.3mm, EUE Wireline re-entry guide	0.36	833.11
60.3mm, EUE, TR nipple with a 'TR' 45.24mm profile and 43.89mm no-go	0.38	832.73
60.3mm, 6.99kg/m, J-55, EUE pup joint x 3m long	3.00	829.73
114.3mm Tryton TX-9double grip retrievable packer	1.50	828.23
114.3mm Tryton TL on-off assembly with 45.24mm 'TF' profile	0.69	827.54
60.3mm, 6.99kg/m, J-55, EUE TK-99 coated tubing joints to surface as required	827.54	0.00
Tubing Hanger		-

WEIGHT OF TUBING STRING (daN)		**TOTAL STRING LENGTH**	833.47
TENSION/COMPRESSION (+/- daN)		**STRETCH/SLACKOFF (+/- m)**	
LANDED STRING WEIGHT (daN)	-	**TUBING BOTTOM (mKB)**	833.47

WELL HEAD DESCRIPTION

ITEM #	DESCRIPTION	SERIAL #	MWP (Mpa)	SIZE (mm)

REMARKS

Set packer within 5m of the Middle Bakken formation perforations
All components to be ENC coated