

Proposed Sinclair Unit No. 19

Application for Enhanced Oil Recovery Waterflood Project

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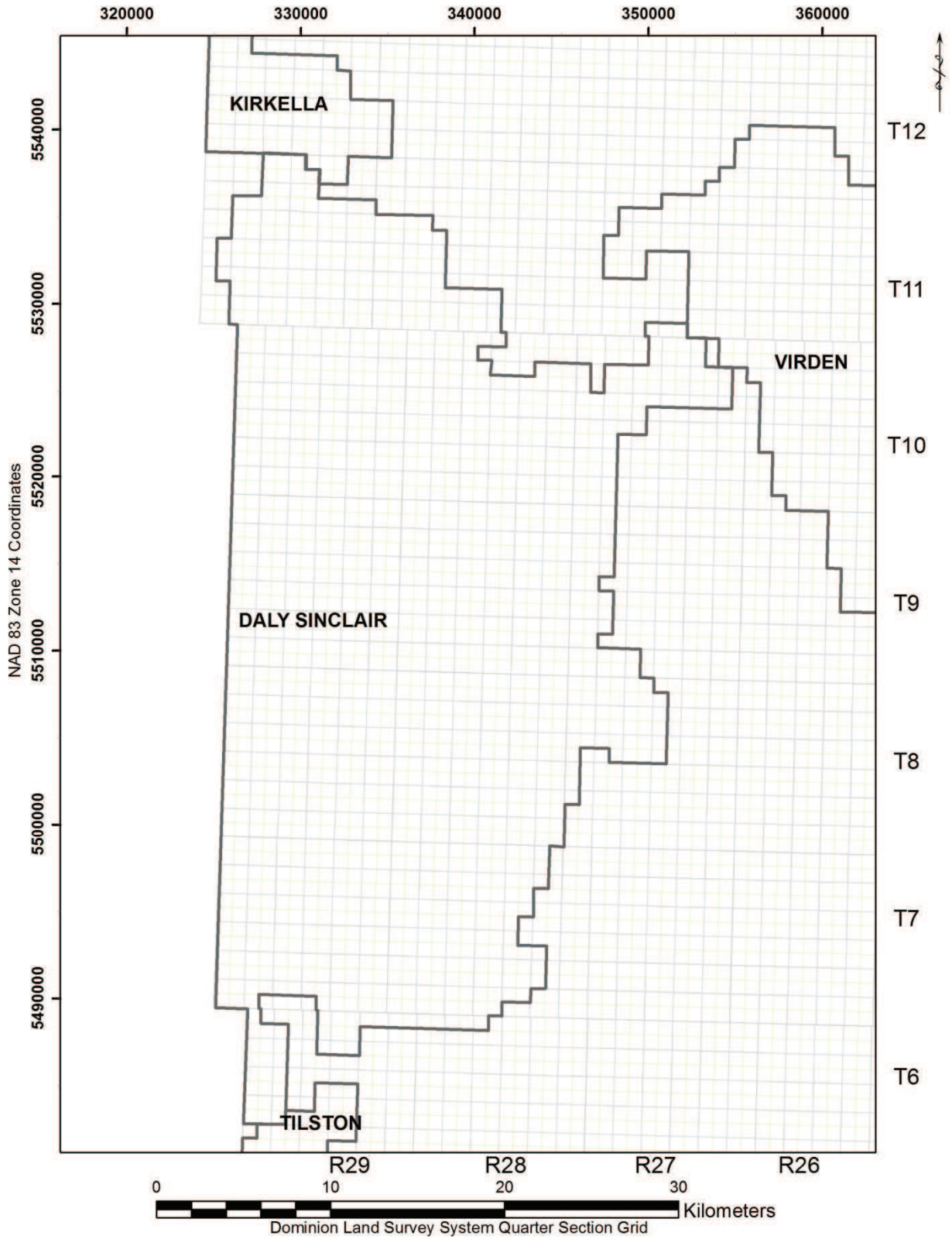
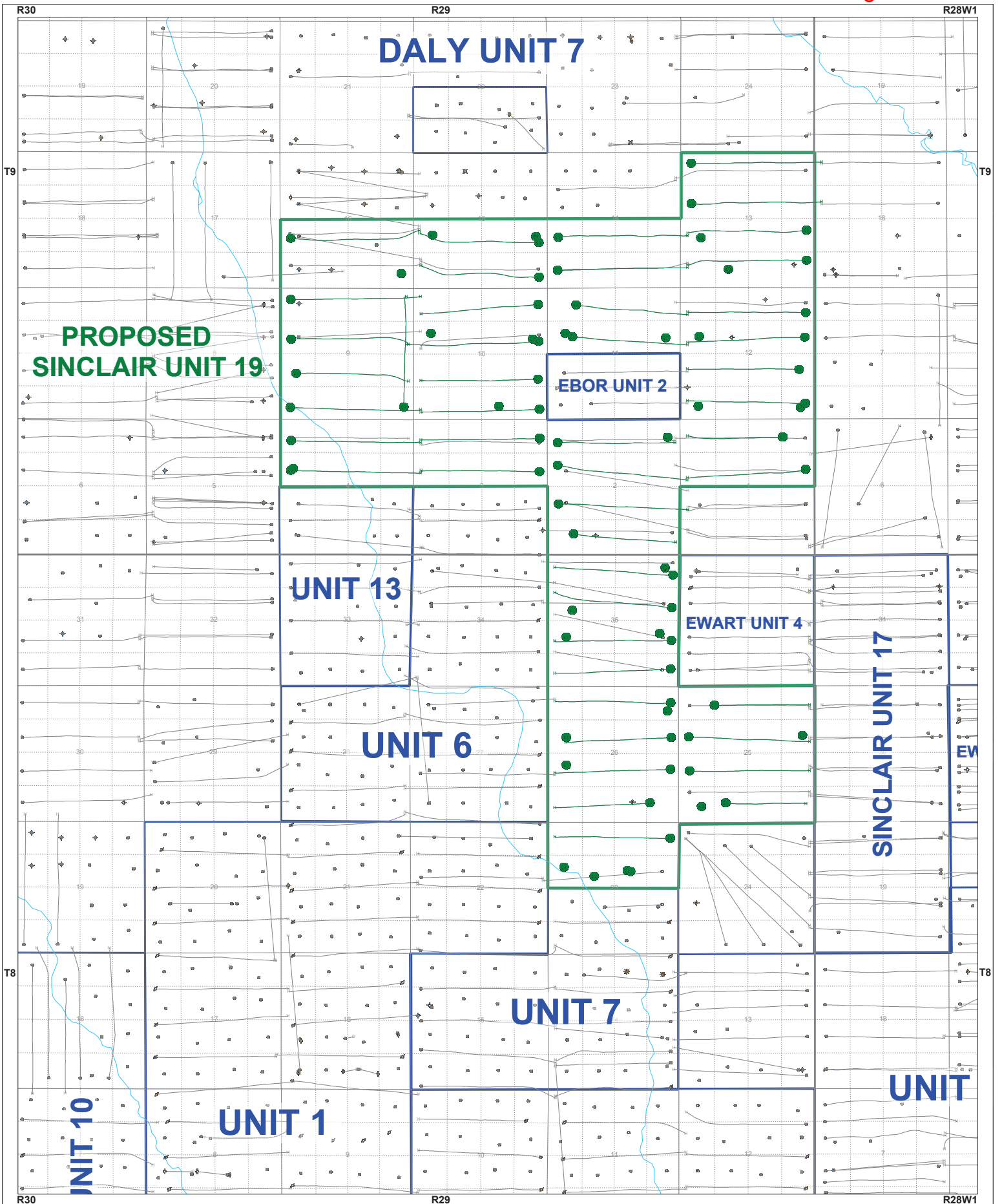
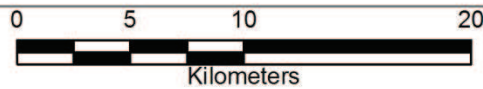
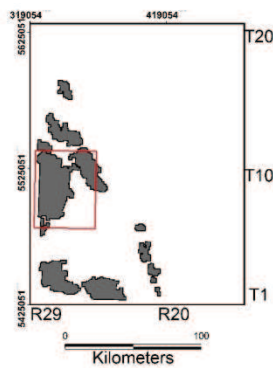
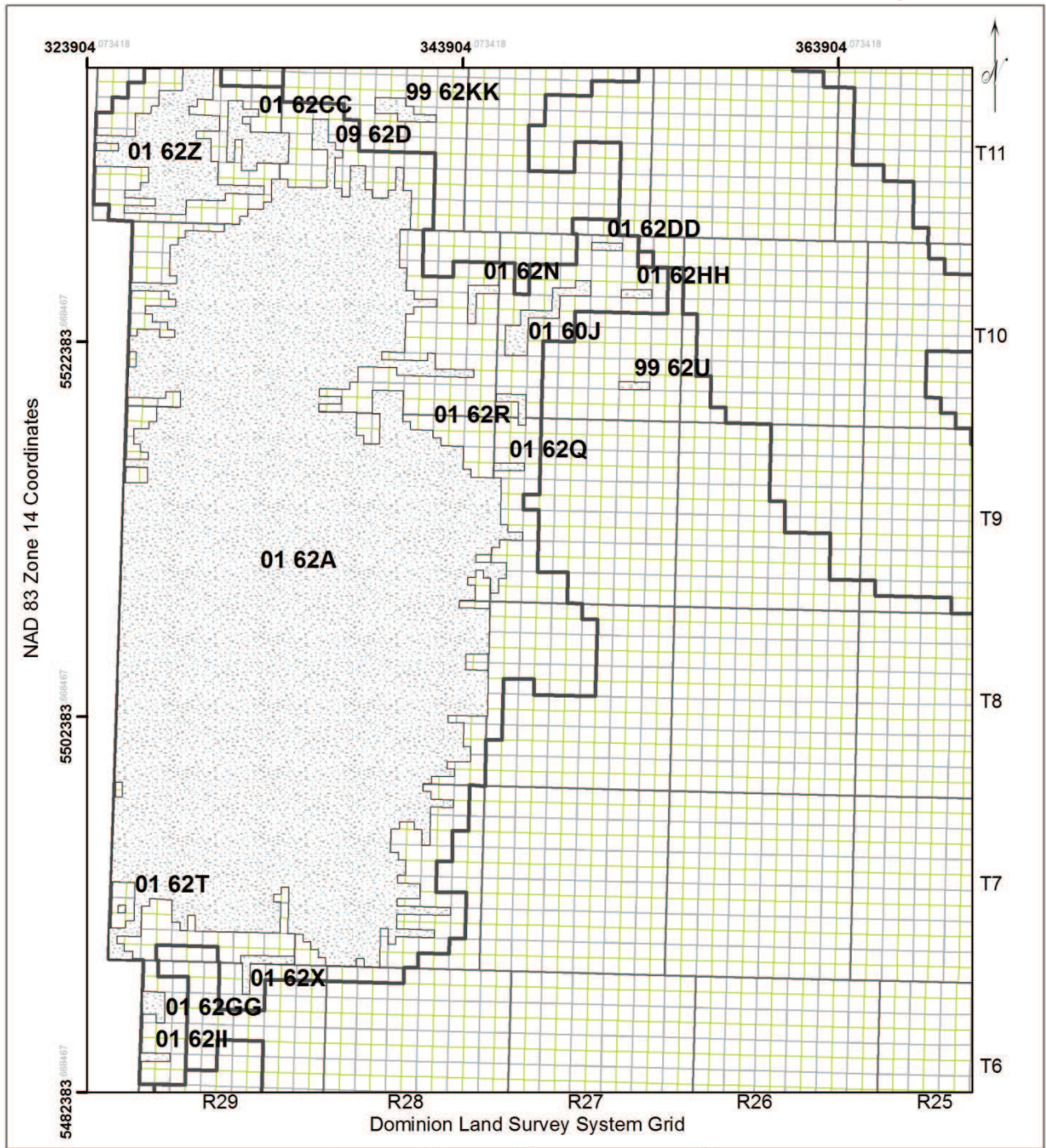


Figure 2 - Daly Sinclair Field (01)



Datum: NAD27 Projection: Stereographic DLS Version AB: ATS 2.6, BC: PRB 2.0, SK: STS 2.5, MB: MLI07

Figure No. 2
 Sinclair Unit No. 19 Proposed Boundary
 Sharon Baker, April 18, 2016
IHS/GeoMap/Cad/Cad Sharon Baker, AccuMap/Cad/Cad Proposed Future Baker Units
 Amended boundary



Legend

-  2016 Fields
-  Oil Pools
-  Township Grid
-  Section Grid
-  Quarter Section Grid

Map 3

Manitoba's Designated Fields & Pools 2016
 Well Information: January 1, 2016.
 Geology by: P. Fulton-Regula
 Petroleum Branch



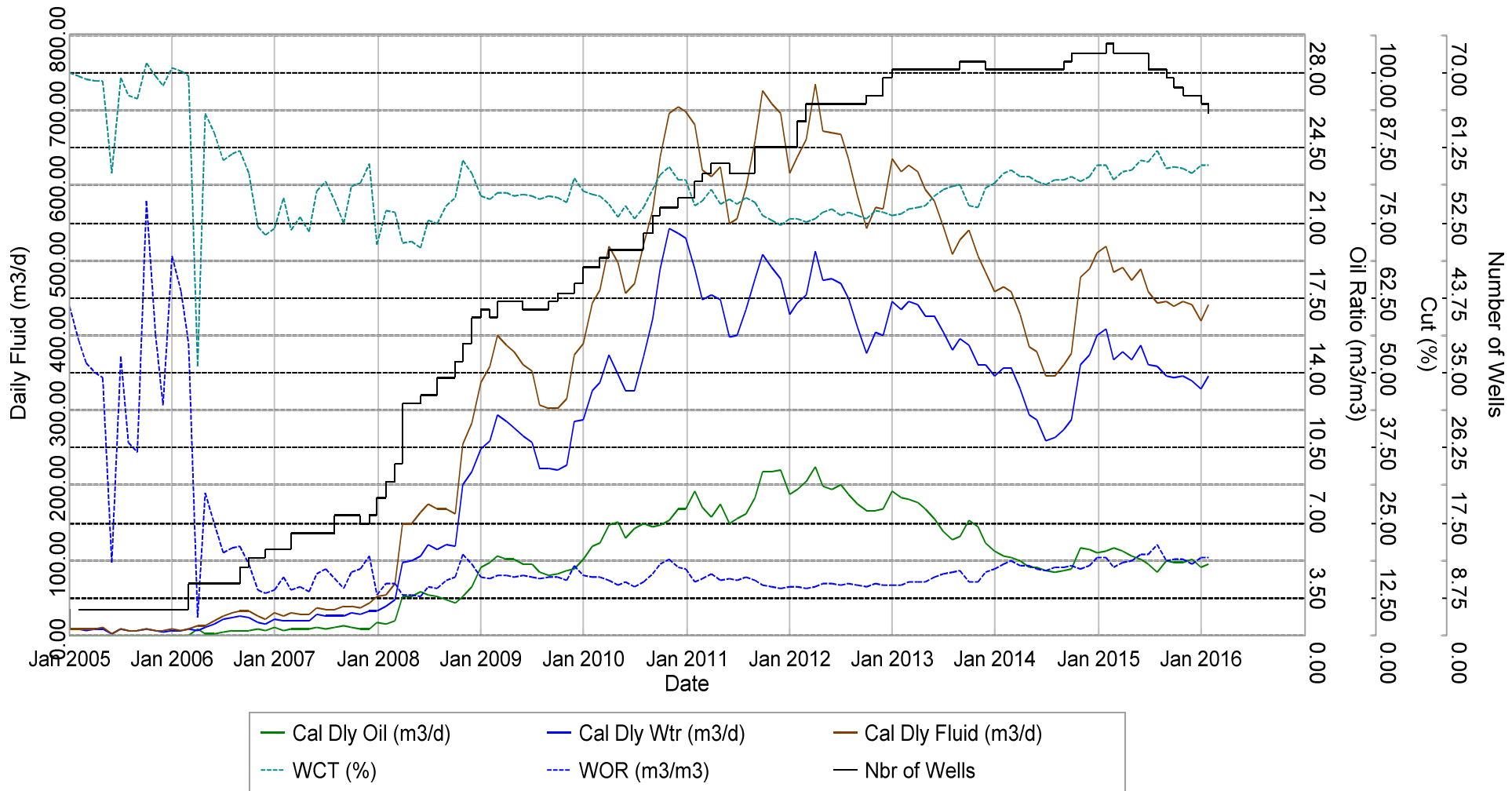
Figure 21 - Map 3 Bakken & Bakken Torquay Formation Pools (60 & 62)

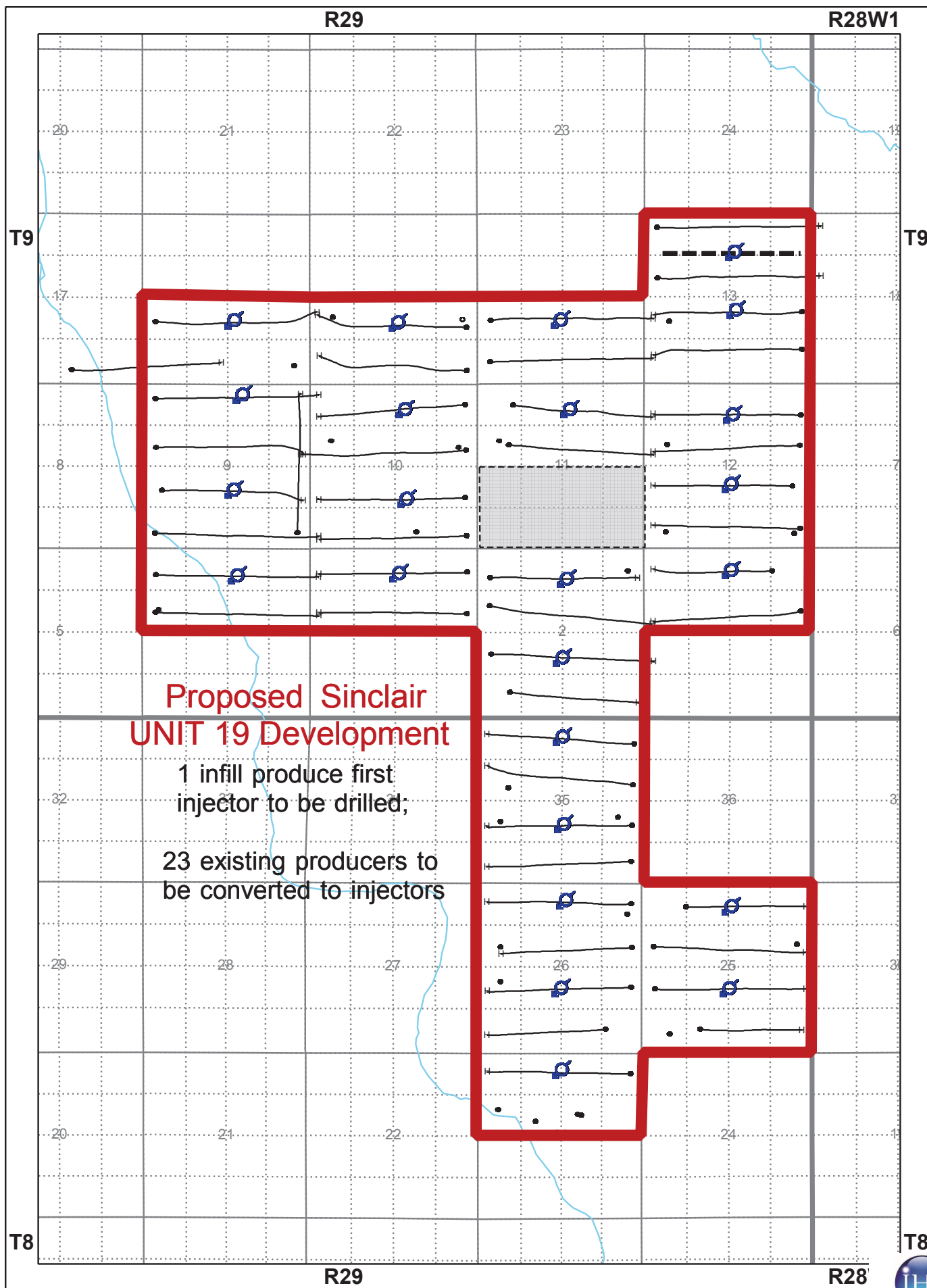
Well Information as of 4/6/2016 - Group Well Report

Figure No. 4

Production Graph

Group: sinclair unit no. 19 well list.lwell	On Prod: 1994-07 to 2016-01	Cum Oil: 381829.6 m3
# of Wells: 75	Prod Form: BAKKEN; TORQUAY; THREEFK; BAKKENM	Cum Gas: 0.0 E3m3
Fluid: Oil	Field: DALY (1)	Cum Wtr: 1051432.4 m3
Mode: Producing; Abandoned Zone; Pumping; Potential; Comingled	Pool Code: 62B	Cum Inj Oil: 0.0 m3
	Unit Code:	Cum Inj Gas: 0.0 E3m3
		Cum Inj Wtr: 0.0 m3





Well Information as of 3/18/2016 - Group Well Report

Figure No. 6

Production Graph

Group:	sinclair unit no. 1 section 4 well list. wls	On Prod:	2004-12 to 2016-01	Cum Oil:	164916.6 m3
# of Wells:	16	Prod Form:	BAKKEN; TORQUAY	Cum Gas:	0.0 E3m3
Fluid:	Oil; Water Injection	Field:	DALY (1)	Cum Wtr:	28779.8 m3
Mode:	Producing; Injection; Abandoned	Pool Code:	62B	Cum Inj Oil:	0.0 m3
		Unit Code:	162B01	Cum Inj Gas:	0.0 E3m3
				Cum Inj Wtr:	165741.0 m3

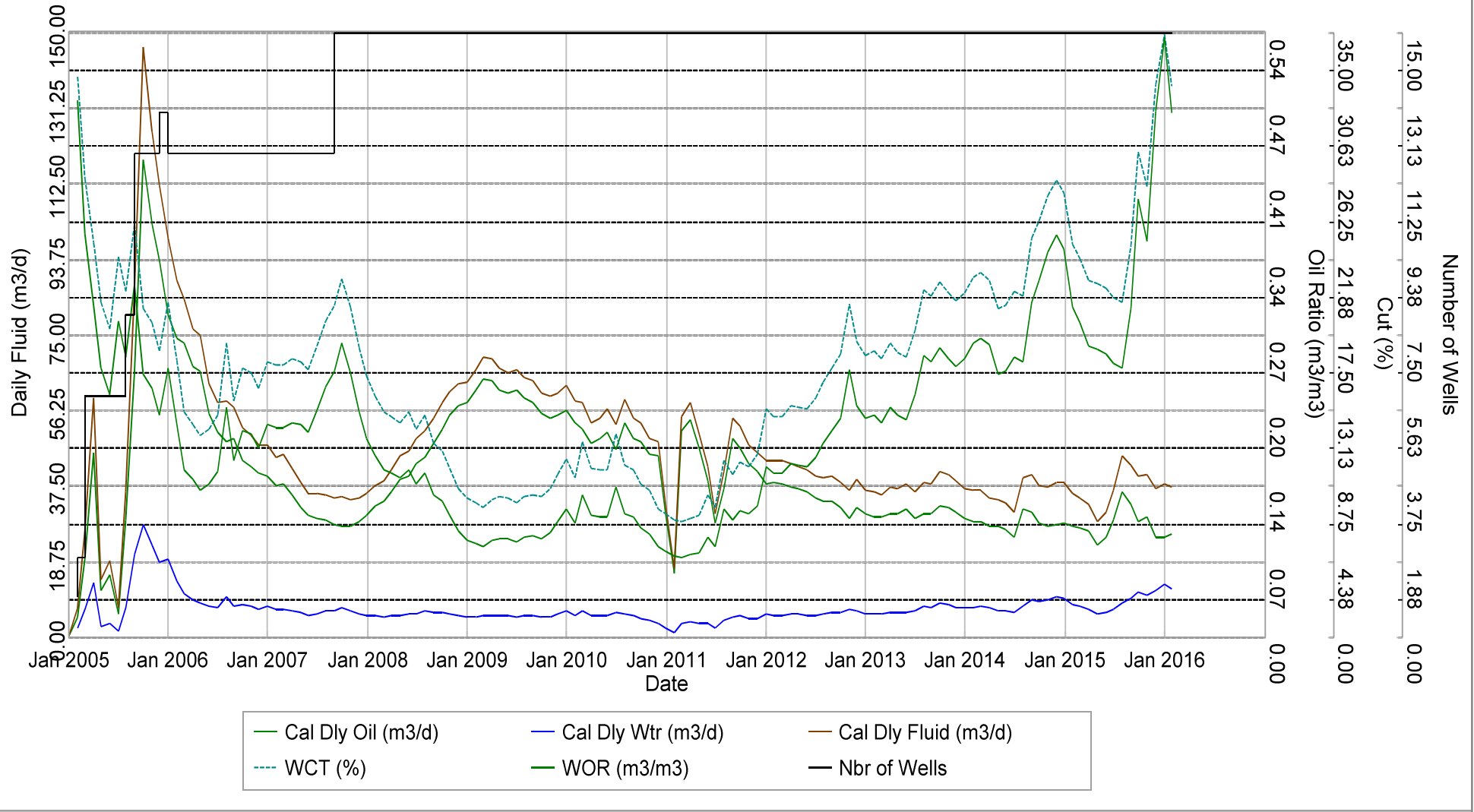
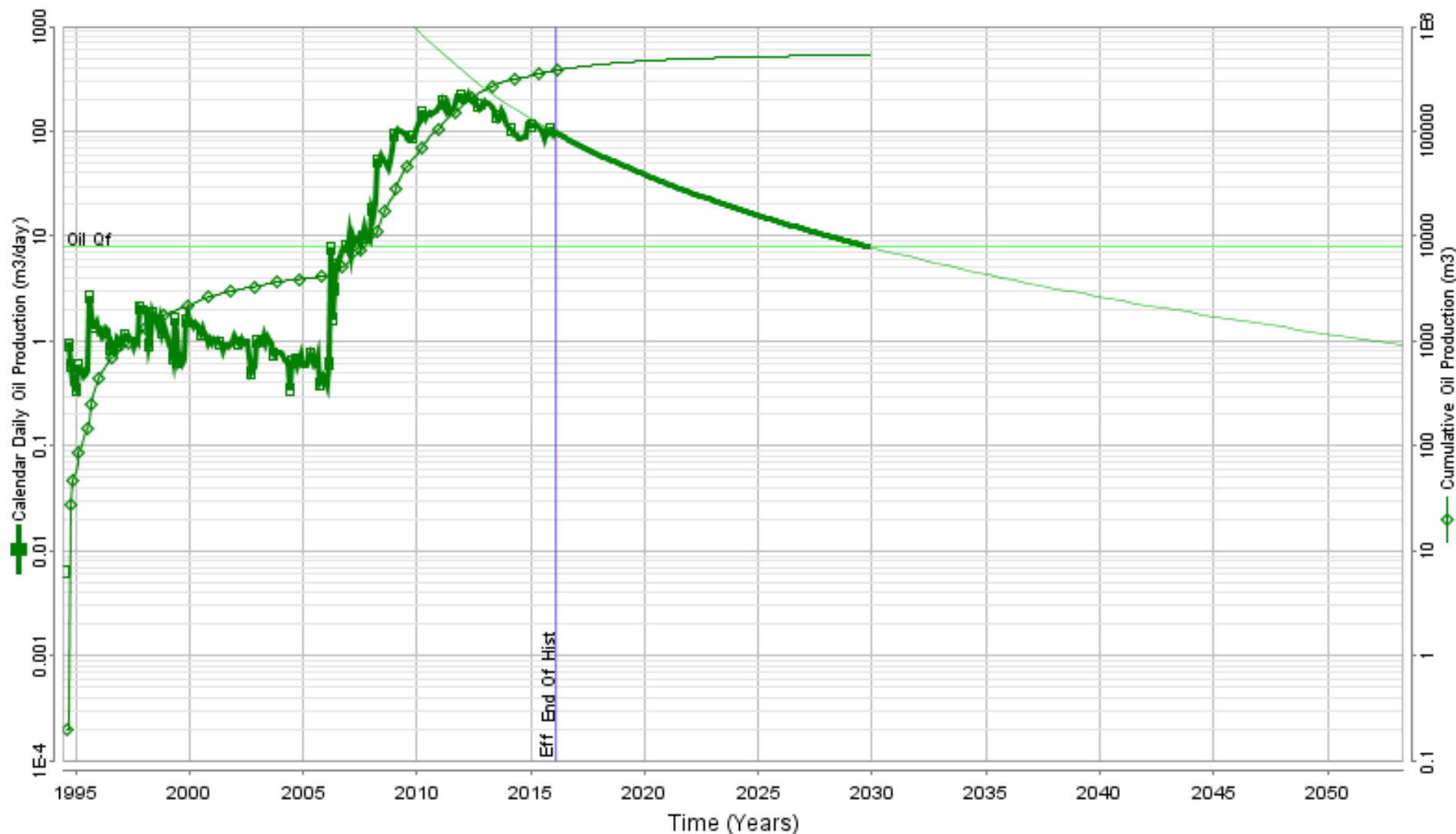


Figure No. 7

Province: Manitoba
 Field: multi zone (2)
 Pool: multi zone (2)
 Unit: multi zone (75)
 Status: Oil Prod
 Operator: TUNDRA OIL & GAS LIMITED

Proposed Sinclair Unit 19
 Proposed Sinclair Unit No. 19
 Base

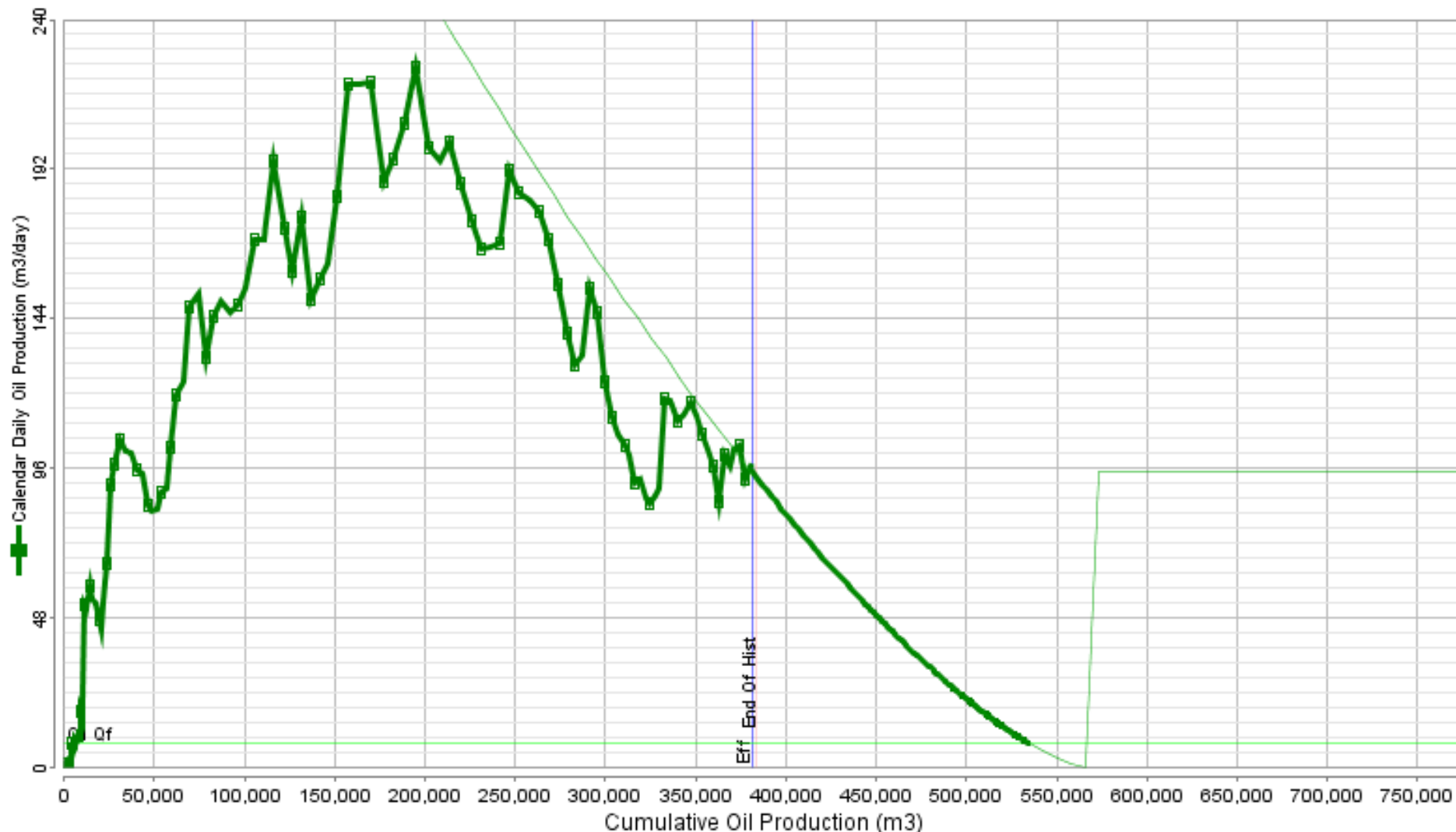


Cum Oil(m3):	383,644	Cum Gas(E3m3):	0	Cum Water(m3):	1,069,860	Cum Cond(m3):	0
Forecast Start:	02/01/2016	Calculation Type:	Decline	Est. Cum Prod (m3):	380,950	Decline Exponent:	0.300
Forecast End:	10/23/2029	OVIP (m3):	0	Remaining (m3):	152,988	Initial Decline (%/yr):	23.7
Initial Rate (m3):	95.9	Recovery Factor:	0.000				
Final Rate (m3):	7.9	Ult. Recoverable (m3):	533,938				

Figure No. 8

Province: Manitoba
 Field: multi zone (2)
 Pool: multi zone (2)
 Unit: multi zone (75)
 Status: Oil Prod
 Operator: TUNDRA OIL & GAS LIMITED

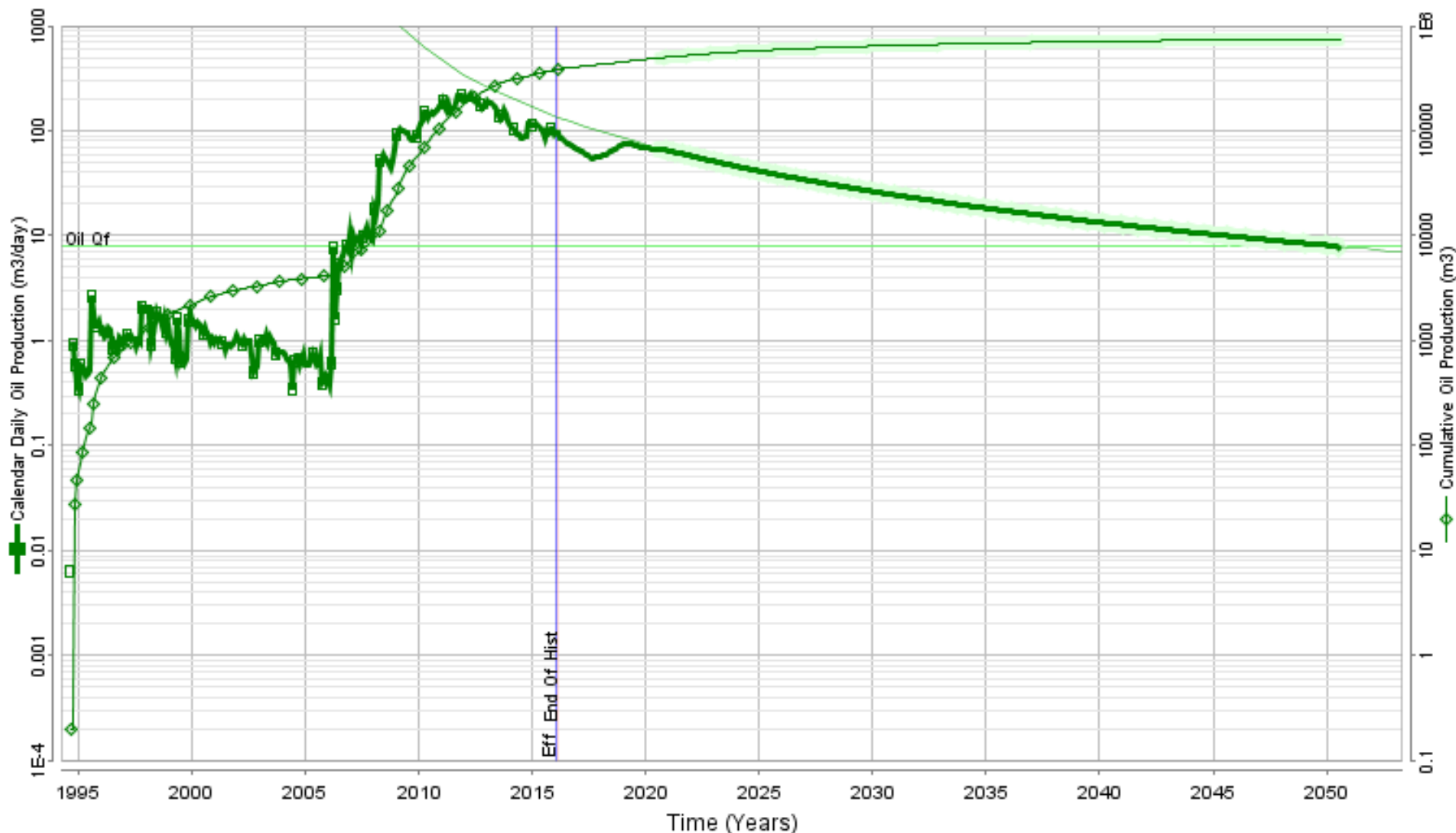
Proposed Sinclair Unit 19
 Proposed Sinclair Unit No. 19
 Base



Cum Oil(m3):	383,644	Cum Gas(E3m3):	0	Cum Water(m3):	1,069,860	Cum Cond(m3):	0
Forecast Start:	02/01/2016	Calculation Type:	Decline	Est. Cum Prod (m3):	380,950	Decline Exponent:	0.300
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Initial Rate (m3):	95.9	Recovery Factor:	0.000				
Final Rate (m3):	7.9	Ult. Recoverable (m3):	533,938				

Province: Manitoba
 Field: multi zone (2)
 Pool: multi zone (2)
 Unit: multi zone (75)
 Status: Oil Prod
 Operator: TUNDRA OIL & GAS LIMITED

Proposed Sinclair Unit 19
 Proposed Sinclair Unit No. 19
 Base + Growth 1



Cum Oil(m3):	383,644	Cum Gas(E3m3):	0	Cum Water(m3):	1,069,860	Cum Cond(m3):	0
Forecast Start:	02/01/2016	Calculation Type:	Decline	Est. Cum Prod (m3):	383,644	Decline Exponent:	0.000
Forecast End:	08/15/2050	OVIP (m3):	0	Remaining (m3):	385,617	Initial Decline (%/yr):	0.0
Initial Rate (m3):	95.9	Recovery Factor:	0.000				
Final Rate (m3):	7.9	Ult. Recoverable (m3):	749,281				

Province: Manitoba
 Field: multi zone (2)
 Pool: multi zone (2)
 Unit: multi zone (75)
 Status: Oil Prod
 Operator: TUNDRA OIL & GAS LIMITED

Proposed Sinclair Unit 19
 Proposed Sinclair Unit No. 19
 Base + Growth 1



Cum Oil(m3):	383,644	Cum Gas(E3m3):	0	Cum Water(m3):	1,089,880	Cum Cond(m3):	0
Forecast Start:	02/01/2016	Calculation Type:	Decline	Est. Cum Prod (m3):	383,644	Decline Exponent:	0.000
Forecast End:	08/15/2050	OVIP (m3):	0	Remaining (m3):	385,617	Initial Decline (%/yr):	0.0
Initial Rate (m3):	95.9	Recovery Factor:	0.000				
Final Rate (m3):	7.9	Ult. Recoverable (m3):	749,261				

Sinclair Unit No. 19

EOR Waterflood Project

Planned Corrosion Control Program **

Source Well

- Continuous downhole corrosion inhibition
- Continuous surface corrosion inhibitor injection
- Downhole scale inhibitor injection
- Corrosion resistant valves and internally coated surface piping

Pipelines

- Source well to 3-4-8-29 Water Plant – Fiberglass
- New High Pressure Pipeline to Unit 9 injection wells – 2000 psi high pressure Fiberglass

Facilities

- 3-4-8-29 Water Plant and New Injection Pump Station
 - Plant piping – 600 ANSI schedule 80 pipe, Fiberglass or Internally coated
 - Filtration – Stainless steel bodies and PVC piping
 - Pumping – Ceramic plungers, stainless steel disc valves
 - Tanks – Fiberglass shell, corrosion resistant valves

Injection Wellhead / Surface Piping

- Corrosion resistant valves and stainless steel and/or internally coated steel surface piping

Injection Well

- Casing cathodic protection where required
- Wetted surfaces coated downhole packer
- Corrosion inhibited water in the annulus between tubing / casing
- Internally coated tubing surface to packer
- Surface freeze protection of annular fluid
- Corrosion resistant master valve
- Corrosion resistant pipeline valve

Producing Wells

- Casing cathodic protection where required
- Downhole batch corrosion inhibition as required
- Downhole scale inhibitor injection as required

Figure 13

** subject to final design and engineering