

TABLE NO. 1: TRACT PARTICIPATION FOR PROPOSED SINCLAIR UNIT NO. 19

Working Interest				Royalty Interest		Tract Participation	
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)		
1	09-23-008-29W1M	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	0.482885176%	
				Lynkato Oil Incorporated (33.3333%)	50%		
				Brenda Lynn Wohlgemuth (33.3333%)			
				Dennis Lee Wohlgemuth (33.3334%)			
2	10-23-008-29W1M	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	0.522677747%	
				Lynkato Oil Incorporated (33.3333%)	50%		
				Brenda Lynn Wohlgemuth (33.3333%)			
				Dennis Lee Wohlgemuth (33.3334%)			
3	11-23-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	50%	0.602384662%	
				Shannon Marlene McCutcheon	10%		
				Robert Wayne Thordarson & Joyce Nyal	10%		
				Dennis Mathew Thordarson (50%)	Petra		10%
				Thordarson (50%)	10%		
				5206201 Manitoba Ltd.	10%		
4	12-23-008-29W1M	Tundra Oil & Gas Partnership	100%	Diane Jaye Mitchell	10%	0.650017015%	
				Tundra Oil & Gas Partnership	50%		
				Shannon Marlene McCutcheon	10%		
				Robert Wayne Thordarson & Joyce Nyal	10%		
				Dennis Mathew Thordarson (50%)	Petra		10%
				Thordarson (50%)	10%		
5	13-23-008-29W1M	Tundra Oil & Gas Partnership	100%	5206201 Manitoba Ltd.	10%	0.561192410%	
				Diane Jaye Mitchell	10%		
				Tundra Oil & Gas Partnership	50%		
				Shannon Marlene McCutcheon	10%		
				Robert Wayne Thordarson & Joyce Nyal	10%		
				Dennis Mathew Thordarson (50%)	Petra		10%
6	14-23-008-29W1M	Tundra Oil & Gas Partnership	100%	Thordarson (50%)	10%	0.470821784%	
				5206201 Manitoba Ltd.	10%		
				Diane Jaye Mitchell	10%		
				Tundra Oil & Gas Partnership	50%		
				Shannon Marlene McCutcheon	10%		
				Robert Wayne Thordarson & Joyce Nyal	10%		
7	15-23-008-29W1M	Tundra Oil & Gas Partnership	100%	Dennis Mathew Thordarson (50%)	Petra	0.465573625%	
				Thordarson (50%)	10%		
				5206201 Manitoba Ltd.	10%		
				Diane Jaye Mitchell	10%		
8	16-23-008-29W1M	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	0.455073443%	
				Lynkato Oil Incorporated (33.3333%)	50%		
				Brenda Lynn Wohlgemuth (33.3333%)			
				Dennis Lee Wohlgemuth (33.3334%)			
9	01-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.528166963%	
10	02-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.544518969%	
11	03-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Larry Owen Hulsey	50%	0.486861055%	
				Estate of Edward Harold Livesley	50%		
12	04-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Larry Owen Hulsey	50%	0.484064951%	
				Estate of Edward Harold Livesley	50%		
13	05-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Larry Owen Hulsey	50%	0.470136718%	
				Estate of Edward Harold Livesley	50%		
14	06-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Larry Owen Hulsey	50%	0.464112535%	
				Estate of Edward Harold Livesley	50%		
15	07-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.493538140%	
16	08-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.519096529%	
17	09-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.491801000%	
18	10-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.458090608%	
19	11-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Stacy Vernon Holmes	50%	0.470193287%	
				Estate of Edward Harold Livesley	50%		
20	12-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Stacy Vernon Holmes	50%	0.490091209%	
				Estate of Edward Harold Livesley	50%		
21	13-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Stacy Vernon Holmes	50%	0.517185404%	
				Estate of Edward Harold Livesley	50%		
22	14-25-008-29W1M	Tundra Oil & Gas Partnership	100%	Stacy Vernon Holmes	50%	0.476406203%	
				Estate of Edward Harold Livesley	50%		
23	15-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.455797927%	
24	16-25-008-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.450463945%	
25	01-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.470829333%	
26	02-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.470887300%	
27	03-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.492103156%	
28	04-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.549007250%	
29	05-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.485679786%	
30	06-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.454865656%	
31	07-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.466650383%	
32	08-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.474958960%	
33	09-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.490361533%	
34	10-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.462851635%	
35	11-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.427701057%	
36	12-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.480830884%	
37	13-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.420022116%	
38	14-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	100%	0.437074027%	

Working Interest				Royalty Interest		Tract Participation
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
39	15-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.462621275%
40	16-26-008-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.488918595%
41	01-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.460507842%
42	02-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.465029253%
43	03-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.482322688%
44	04-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.486845276%
45	05-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.475468840%
46	06-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.457306939%
47	07-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.478078383%
48	08-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.465899896%
49	09-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.451180029%
50	10-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.424167492%
51	11-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.389097566%
52	12-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.328573249%
53	13-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.371125169%
54	14-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.405761084%
55	15-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.438860138%
56	16-35-008-29W1M	Tundra Oil & Gas Partnership	100%	5604061 Manitoba Ltd.	100%	0.461788492%
57	09-01-009-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.515987455%
58	10-01-009-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.534750769%
59	11-01-009-29W1M	Tundra Oil & Gas Partnership	100%	Kathy Schuelke	50%	0.538257182%
				Velott Enterprises Inc.	12.5%	
				Carole Ann Brown	8.34%	
				Robert Brown	8.33%	
				Christine Elizabeth Brown	8.33%	
				Computershare Trust Company of Canada (62.5%)	12.5%	
60	12-01-009-29W1M	Tundra Oil & Gas Partnership	100%	GEM Oil (37.5%)	46.53750%	0.542392651%
				Kathy Schuelke	11.634375%	
				Velott Enterprises Inc.	7.756250%	
				Carole Ann Brown	7.756250%	
				Robert Brown	7.756250%	
				Christine Elizabeth Brown	7.756250%	
61	13-01-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada (62.5%)	11.634375%	0.509567275%
				GEM Oil (37.5%)	6.925000%	
				Minister of Finance - Manitoba (MRO 30)	50%	
				Kathy Schuelke	12.5%	
				Velott Enterprises Inc.	8.34%	
				Carole Ann Brown	8.33%	
62	14-01-009-29W1M	Tundra Oil & Gas Partnership	100%	Robert Brown	8.33%	0.505518178%
				Christine Elizabeth Brown	8.33%	
				Computershare Trust Company of Canada (62.5%)	12.5%	
				GEM Oil (37.5%)	50%	
				Kathy Schuelke	12.5%	
				Velott Enterprises Inc.	8.34%	
63	15-01-009-29W1M	Tundra Oil & Gas Partnership	100%	Robert Brown	100%	0.509930199%
64	16-01-009-29W1M	Tundra Oil & Gas Partnership	100%	Christine Elizabeth Brown	100%	0.524769442%
65	01-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada (62.5%)	100%	0.511980852%
66	02-02-009-29W1M	Tundra Oil & Gas Partnership	100%	GEM Oil (37.5%)	100%	0.464480015%
67	03-02-009-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	100%	0.415382119%
68	04-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.370095110%
69	05-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.370645064%
70	06-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.409633712%
71	07-02-009-29W1M	Tundra Oil & Gas Partnership	100%	University of Manitoba	100%	0.462146116%
72	08-02-009-29W1M	Tundra Oil & Gas Partnership	100%	University of Manitoba	100%	0.524782481%
73	09-02-009-29W1M	Tundra Oil & Gas Partnership	100%	University of Manitoba	100%	0.500823764%
74	10-02-009-29W1M	Tundra Oil & Gas Partnership	100%	University of Manitoba	100%	0.466558207%
75	11-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.428899067%
76	12-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.384608386%
77	13-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.403569475%
78	14-02-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.441058810%
79	15-02-009-29W1M	Tundra Oil & Gas Partnership	100%	University of Manitoba	100%	0.480325004%
80	16-02-009-29W1M	Tundra Oil & Gas Partnership	100%	University of Manitoba	100%	0.483094051%

Working Interest				Royalty Interest		Tract Participation	
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)		
81	09-03-009-29W1M	Tundra Oil & Gas Partnership	100%	David, Douglas & Dwight Rensch (trustees)	25%	0.331784223%	
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
				Bruce Duane Seelig (33.3333%)			
				Keith David Seelig (33.3333%)			
82	10-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Shelley Marie Schlieman	25%	0.367193042%	
				David, Douglas & Dwight Rensch (trustees)	25%		
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
				Bruce Duane Seelig (33.3333%)			
83	11-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Keith David Seelig (33.3333%)	25%	0.872552715%	
				Shelley Marie Schlieman			
				David, Douglas & Dwight Rensch (trustees)			25%
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
Bruce Duane Seelig (33.3333%)							
84	12-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Keith David Seelig (33.3333%)	25%	1.040488529%	
				Shelley Marie Schlieman			
				David, Douglas & Dwight Rensch (trustees)			25%
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
Bruce Duane Seelig (33.3333%)							
85	13-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Keith David Seelig (33.3333%)	25%	0.927939179%	
				Shelley Marie Schlieman			
				David, Douglas & Dwight Rensch (trustees)			25%
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
Bruce Duane Seelig (33.3333%)							
86	14-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Shelley Marie Schlieman	25%	0.578305736%	
				David, Douglas & Dwight Rensch (trustees)	25%		
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
				Bruce Duane Seelig (33.3333%)			
87	15-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Keith David Seelig (33.3333%)	25%	0.420729065%	
				Shelley Marie Schlieman			
				David, Douglas & Dwight Rensch (trustees)			25%
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
Bruce Duane Seelig (33.3333%)							
88	16-03-009-29W1M	Tundra Oil & Gas Partnership	100%	Keith David Seelig (33.3333%)	25%	0.377199296%	
				Shelley Marie Schlieman			
				David, Douglas & Dwight Rensch (trustees)			25%
				Cathy Klabunde & Joan Stafslien (trustees)	25%		
				Margaret Anderson (33.3334%)	25%		
Bruce Duane Seelig (33.3333%)							
89	09-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.864121906%	
90	10-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		0.554615075%
91	11-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		
92	12-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		0.511338181%
93	13-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		
94	14-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		0.515708937%
95	15-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		
96	16-04-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%		0.556745108%
97	01-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%		
				Brent R. Duncan (66.6667%)	9.375%		
				Wendy Gale Elliott (16.6667%)			
				Colleen Marie Lewis (16.6666%)			
				James Franklin Duncan (66.6667%)	9.375%		
				Wendy Gale Elliott (16.6667%)			
				Colleen Marie Lewis (16.6666%)			
				Cameron Lloyd Duncan (66.6667%)	9.375%		
				Wendy Gale Elliott (16.6667%)			
				Colleen Marie Lewis (16.6666%)			
Mark Andrew Duncan (66.6667%)	9.375%						
Wendy Gale Elliott (16.6667%)							
Colleen Marie Lewis (16.6666%)							
				WM. James Duncan Oil Partnership	37.5%		

Working Interest				Royalty Interest		Tract Participation
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
98	02-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.577540240%
				Brent R. Duncan (66.6667%)	9.375%	
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
				James Franklin Duncan (66.6667%)		
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
				Mark Andrew Duncan (66.6667%)		
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
WM. James Duncan Oil Partnership	37.5%					
99	03-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.571445812%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)	31%	
				6184180 Manitoba Ltd.		
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
100	04-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.573457411%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)	31%	
				6184180 Manitoba Ltd.		
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
101	05-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.551660444%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)	31%	
				6184180 Manitoba Ltd.		
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
102	06-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.569620680%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)	31%	
				6184180 Manitoba Ltd.		
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
103	07-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.587322267%
				Brent R. Duncan (66.6667%)	9.375%	
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
				James Franklin Duncan (66.6667%)		
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
				Mark Andrew Duncan (66.6667%)		
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
WM. James Duncan Oil Partnership	37.5%					
104	08-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.600635904%
				Brent R. Duncan (66.6667%)	9.375%	
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
				James Franklin Duncan (66.6667%)		
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
				Mark Andrew Duncan (66.6667%)		
				Wendy Gale Elliott (16.6667%)		
				Colleen Marie Lewis (16.6666%)	9.375%	
WM. James Duncan Oil Partnership	37.5%					

Working Interest				Royalty Interest		Tract Participation
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
105	09-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.614388234%
				R. Brent Duncan	6.25%	
				James Franklin Duncan	6.25%	
				Mark Andrew Duncan	6.25%	
				WM. James Duncan Oil Partnership	37.5%	
				Wendy Gale Elliott	6.25%	
				Colleen Marie Lewis	6.25%	
				Cameron Lloyd Duncan	6.25%	
106	10-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.596138565%
				R. Brent Duncan	6.25%	
				James Franklin Duncan	6.25%	
				Mark Andrew Duncan	6.25%	
				WM. James Duncan Oil Partnership	37.5%	
				Wendy Gale Elliott	6.25%	
				Colleen Marie Lewis	6.25%	
				Cameron Lloyd Duncan	6.25%	
107	11-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.568641022%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)		
				6184180 Manitoba Ltd.	31%	
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
108	12-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.542651477%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)		
				6184180 Manitoba Ltd.	31%	
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
109	13-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.578400952%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)		
				6184180 Manitoba Ltd.	31%	
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
110	14-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	20%	0.588275870%
				Computershare Trust Company of Canada (62.5%)	12.5%	
				Knoxville Investments Inc. (37.5%)		
				6184180 Manitoba Ltd.	31%	
				Karen Isobel Wright	12.5%	
				Carole Ann Brown	8%	
				Robert Brown	8%	
				Christine Elizabeth Brown	8%	
111	15-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.609367513%
				R. Brent Duncan	6.25%	
				James Franklin Duncan	6.25%	
				Mark Andrew Duncan	6.25%	
				WM. James Duncan Oil Partnership	37.5%	
				Wendy Gale Elliott	6.25%	
				Colleen Marie Lewis	6.25%	
				Cameron Lloyd Duncan	6.25%	
112	16-09-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.631028561%
				R. Brent Duncan	6.25%	
				James Franklin Duncan	6.25%	
				Mark Andrew Duncan	6.25%	
				WM. James Duncan Oil Partnership	37.5%	
				Wendy Gale Elliott	6.25%	
				Colleen Marie Lewis	6.25%	
				Cameron Lloyd Duncan	6.25%	
113	01-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.432757748%
114	02-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.464055279%
115	03-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.507254661%
116	04-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.561629397%
117	05-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.608149682%
118	06-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.552047476%
119	07-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.530618609%
120	08-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.514201427%
121	09-10-009-29W1M	Tundra Oil & Gas Partnership	100%	57110 Manitoba Ltd.	100%	0.567703000%
122	10-10-009-29W1M	Tundra Oil & Gas Partnership	100%	57110 Manitoba Ltd.	100%	0.576713934%
123	11-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.585513719%
124	12-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.603831750%
125	13-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.622108414%
126	14-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.604802260%
127	15-10-009-29W1M	Tundra Oil & Gas Partnership	100%	R.M. of Pipestone	1.06939%	0.613380542%
				Fort La Bosse School Division #41	2.23825%	
				Minister of Finance - Manitoba	3.40711%	
				57110 Manitoba Ltd.	93.28525%	
128	16-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Paul Roland, Rhonda Lee & Verna Ruth Pennycok	11.53942%	0.617027733%
				Fort La Bosse School Division #41	2.61129%	
				R.M. of Pipestone	0.54712%	

Working Interest				Royalty Interest		Tract Participation
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
128	10-10-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba (MRO 22)	5.59563%	0.017324733%
				57110 Manitoba Ltd.	59.76125%	
				Minister of Finance	19.94529%	
129	09-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.369242732%
130	10-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.446240917%
131	11-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.549955636%
132	12-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.609336447%
133	13-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.618799493%
134	14-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.542329902%
135	15-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.459811407%
136	16-11-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.414464724%
137	01-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Wright Resources Ltd.	50%	0.496405388%
				Hayward Family Partnership	50%	
138	02-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Wright Resources Ltd.	50%	0.492122542%
				Hayward Family Partnership	50%	
139	03-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.476406171%
140	04-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.465621059%
141	05-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.441983874%
142	06-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.447192469%
143	07-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Wright Resources Ltd.	50%	0.471652451%
				Hayward Family Partnership	50%	
144	08-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Wright Resources Ltd.	50%	0.476827788%
				Hayward Family Partnership	50%	
145	09-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.490337856%
146	10-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.486707322%
147	11-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.451542000%
148	12-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.421257470%
149	13-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.459598137%
150	14-12-009-29W1M	Tundra Oil & Gas Partnership	100%	5698309 Manitoba Ltd.	100%	0.479734238%
151	15-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.521670295%
152	16-12-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.503852548%
153	01-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.480444778%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
154	02-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.507274030%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
155	03-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Shannon Bell (33.3333%) Ellen Legge (66.6667%)	100%	0.485738184%
156	04-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Shannon Bell (33.3333%) Ellen Legge (66.6667%)	100%	0.509067411%
157	05-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Shannon Bell (33.3333%) Ellen Legge (66.6667%)	100%	0.545962476%
158	06-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Shannon Bell (33.3333%) Ellen Legge (66.6667%)	100%	0.515671029%
159	07-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.493403673%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
160	08-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.467871724%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
161	09-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.445002848%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
162	10-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.473478072%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	

Working Interest				Royalty Interest		Tract Participation
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
163	11-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.502480545%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
164	12-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.542058489%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
165	13-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.525588534%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
166	14-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.485068170%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
167	15-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.455206198%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
168	16-13-009-29W1M	Tundra Oil & Gas Partnership	100%	Tundra Oil & Gas Partnership	25%	0.427030704%
				4830190 Manitoba Ltd.	25%	
				4830190 Manitoba Ltd.	25%	
				6272283 Manitoba Ltd.	25%	
169	01-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.486522997%
170	02-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.513694061%
171	03-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.549896768%
172	04-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.583234358%
173	05-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.628754026%
174	06-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.584270594%
175	07-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.557663824%
176	08-14-009-29W1M	Tundra Oil & Gas Partnership	100%	Minister of Finance - Manitoba	100%	0.536573397%
177	01-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Donald John Livesley	1.31972%	0.642346127%
				Louise Berlin	73.20718%	
				Minister of Finance - Manitoba	2.36553%	
				Heritage Royalty Resource Corp.	22.98307%	
				Minister of Finance - Manitoba (MRO 31)	0.12450%	
178	02-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Donald John Livesley	0.49838%	0.670998371%
				Velott Enterprises Inc.	10.85223%	
				Louise Berlin	25.42985%	
				Minister of Finance - Manitoba (MRO 31)	0.64789%	
				Brian Leonard Heslip	0.67282%	
				Minister of Finance - Manitoba	35.93322%	
179	03-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Heritage Royalty Resource Corp.	25.96561%	0.671508788%
				Heritage Royalty Resource Corp.	43.3300%	
				Velott Enterprises Inc.	28.3350%	
180	04-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Louise Berlin	28.3350%	0.678947851%
181	05-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Louise Berlin	100.0000%	
182	06-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Heritage Royalty Resource Corp.	93.73278%	0.741076701%
				Minister of Finance - Manitoba	3.33416%	
				Louise Berlin	2.93306%	
183	07-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Heritage Royalty Resource Corp.	34.08127%	0.754771536%
				Velott Enterprises Inc.	1.68288%	
				Louise Berlin	61.14436%	
				Minister of Finance - Manitoba	3.09149%	
184	08-15-009-29W1M	Tundra Oil & Gas Partnership	100%	Louise Berlin	100.0000%	0.693800033%
185	01-16-009-29W1M	Tundra Oil & Gas Partnership	100%	KEN-WIN-LOR-WAY Ltd.	50%	0.634353398%
				Old Hill Oils Ltd.	25%	
				Computershare Trust Company of Canada	25%	
186	02-16-009-29W1M	Tundra Oil & Gas Partnership	100%	KEN-WIN-LOR-WAY Ltd.	50%	0.591358163%
				Old Hill Oils Ltd.	25%	
				Computershare Trust Company of Canada	25%	
187	03-16-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	6.25%	0.562772208%
				Computershare Trust Company of Canada (59.5238%)	18.750%	
				GEM Oil (40.4762%)	25%	
				Old Hill Oils Ltd.	25%	
188	04-16-009-29W1M	Tundra Oil & Gas Partnership	100%	KEN-WIN-LOR-WAY Ltd.	50%	0.575537245%
				Computershare Trust Company of Canada	6.25%	
				Computershare Trust Company of Canada (59.5238%)	18.750%	
				GEM Oil (40.4762%)	25%	
				Old Hill Oils Ltd.	25%	
				KEN-WIN-LOR-WAY Ltd.	50%	

Working Interest				Royalty Interest		Tract Participation
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
189	05-16-009-29W1M	Tundra Oil & Gas Partnership	100%	Computershare Trust Company of Canada	6.25%	0.494624496%
				Computershare Trust Company of Canada (50%)	18.750%	
				GEM Oil (50%)		
				Old Hill Oils Ltd.	25%	
190	06-16-009-29W1M	Tundra Oil & Gas Partnership	100%	KEN-WIN-LOR-WAY Ltd.	50%	0.526123108%
				Computershare Trust Company of Canada	6.25%	
				Computershare Trust Company of Canada (50%)	18.750%	
				GEM Oil (50%)		
191	07-16-009-29W1M	Tundra Oil & Gas Partnership	100%	Old Hill Oils Ltd.	25%	0.549602179%
				KEN-WIN-LOR-WAY Ltd.	50%	
				Computershare Trust Company of Canada	25%	
				KEN-WIN-LOR-WAY Ltd.	50%	
192	08-16-009-29W1M	Tundra Oil & Gas Partnership	100%	Old Hill Oils Ltd.	25%	0.628982521%
				Computershare Trust Company of Canada	25%	
				Computershare Trust Company of Canada	25%	
100.000000000%						

TABLE NO. 2: TRACT FACTOR CALCULATIONS FOR SINCLAIR UNIT NO. 19
TRACT FACTORS BASED ON OIL-IN-PLACE (OOIP) - CUMULATIVE PRODUCTION TO JANUARY 2016

LSD-SEC	Tract	OOIP (m3)	HZ Wells Alloc Cum Prod (m3)	Vert Wells Cum Prodn (m3)	Sum HZ + Vert Alloc Cum Prodn	OOIP - Cum	OOIP Tract Factor (%)	Tract
09-23	09-23-008-29W1M	40,131	0.0	2,679.4	2,679.4	37,452	0.482885176%	09-23-008-29W1M
10-23	10-23-008-29W1M	41,019	0.0	480.8	480.8	40,538	0.522677747%	10-23-008-29W1M
11-23	11-23-008-29W1M	47,529	0.0	808.9	808.9	46,720	0.602384662%	11-23-008-29W1M
12-23	12-23-008-29W1M	51,142	0.0	728.1	728.1	50,414	0.650017015%	12-23-008-29W1M
13-23	13-23-008-29W1M	45,613	2,087.9	0.0	2,087.9	43,525	0.561192410%	13-23-008-29W1M
14-23	14-23-008-29W1M	40,329	3,813.0	0.0	3,813.0	36,516	0.470821784%	14-23-008-29W1M
15-23	15-23-008-29W1M	39,918	3,809.2	0.0	3,809.2	36,109	0.465573625%	15-23-008-29W1M
16-23	16-23-008-29W1M	38,880	3,585.0	0.0	3,585.0	35,295	0.455073443%	16-23-008-29W1M
01-25	01-25-008-29W1M	41,644	680.3	0.0	680.3	40,964	0.528166963%	01-25-008-29W1M
02-25	02-25-008-29W1M	43,630	1,397.5	0.0	1,397.5	42,232	0.544518969%	02-25-008-29W1M
03-25	03-25-008-29W1M	38,931	1,170.8	0.0	1,170.8	37,760	0.486861055%	03-25-008-29W1M
04-25	04-25-008-29W1M	38,228	0.0	684.6	684.6	37,543	0.484064951%	04-25-008-29W1M
05-25	05-25-008-29W1M	38,589	2,126.0	0.0	2,126.0	36,463	0.470136718%	05-25-008-29W1M
06-25	06-25-008-29W1M	38,277	2,281.7	0.0	2,281.7	35,996	0.464112535%	06-25-008-29W1M
07-25	07-25-008-29W1M	40,568	2,289.7	0.0	2,289.7	38,278	0.493538140%	07-25-008-29W1M
08-25	08-25-008-29W1M	41,628	1,367.9	0.0	1,367.9	40,260	0.519096529%	08-25-008-29W1M
09-25	09-25-008-29W1M	41,053	1,195.6	1,714.5	2,910.1	38,143	0.491801000%	09-25-008-29W1M
10-25	10-25-008-29W1M	37,449	1,920.4	0.0	1,920.4	35,529	0.458090608%	10-25-008-29W1M
11-25	11-25-008-29W1M	38,384	1,916.3	0.0	1,916.3	36,467	0.470193287%	11-25-008-29W1M
12-25	12-25-008-29W1M	39,842	1,831.2	0.0	1,831.2	38,011	0.490091209%	12-25-008-29W1M
13-25	13-25-008-29W1M	40,465	353.2	0.0	353.2	40,112	0.517185404%	13-25-008-29W1M
14-25	14-25-008-29W1M	38,779	1,830.1	0.0	1,830.1	36,949	0.476406203%	14-25-008-29W1M
15-25	15-25-008-29W1M	37,177	1,826.4	0.0	1,826.4	35,351	0.455797927%	15-25-008-29W1M
16-25	16-25-008-29W1M	36,161	1,223.5	0.0	1,223.5	34,937	0.450463945%	16-25-008-29W1M
01-26	01-26-008-29W1M	37,967	1,450.4	0.0	1,450.4	36,517	0.470829333%	01-26-008-29W1M
02-26	02-26-008-29W1M	37,972	1,450.4	0.0	1,450.4	36,521	0.470887300%	02-26-008-29W1M
03-26	03-26-008-29W1M	39,617	1,450.4	0.0	1,450.4	38,167	0.492103156%	03-26-008-29W1M
04-26	04-26-008-29W1M	44,030	1,450.4	0.0	1,450.4	42,580	0.549007250%	04-26-008-29W1M
05-26	05-26-008-29W1M	40,503	1,492.8	1,342.2	2,835.0	37,668	0.485679786%	05-26-008-29W1M
06-26	06-26-008-29W1M	36,771	1,492.8	0.0	1,492.8	35,279	0.454865656%	06-26-008-29W1M
07-26	07-26-008-29W1M	37,685	1,492.8	0.0	1,492.8	36,193	0.466650383%	07-26-008-29W1M
08-26	08-26-008-29W1M	38,330	1,492.8	0.0	1,492.8	36,837	0.474958960%	08-26-008-29W1M

LSD-SEC	Tract	OOIP (m3)	HZ Wells Alloc Cum Prod (m3)	Vert Wells Cum Prodn (m3)	Sum HZ + Vert Alloc Cum Prodn	OOIP - Cum	OOIP Tract Factor (%)	Tract
09-26	09-26-008-29W1M	39,713	1,681.4	0.0	1,681.4	38,032	0.490361533%	09-26-008-29W1M
10-26	10-26-008-29W1M	37,645	1,746.9	0.0	1,746.9	35,898	0.462851635%	10-26-008-29W1M
11-26	11-26-008-29W1M	34,918	1,746.6	0.0	1,746.6	33,172	0.427701057%	11-26-008-29W1M
12-26	12-26-008-29W1M	39,747	442.0	2,013.0	2,455.0	37,292	0.480830884%	12-26-008-29W1M
13-26	13-26-008-29W1M	33,693	1,116.9	0.0	1,116.9	32,576	0.420022116%	13-26-008-29W1M
14-26	14-26-008-29W1M	35,951	2,052.8	0.0	2,052.8	33,899	0.437074027%	14-26-008-29W1M
15-26	15-26-008-29W1M	37,939	2,058.5	0.0	2,058.5	35,880	0.462621275%	15-26-008-29W1M
16-26	16-26-008-29W1M	41,339	1,954.4	1,464.9	3,419.3	37,920	0.488918595%	16-26-008-29W1M
01-35	01-35-008-29W1M	37,825	2,108.5	0.0	2,108.5	35,716	0.460507842%	01-35-008-29W1M
02-35	02-35-008-29W1M	38,175	2,108.5	0.0	2,108.5	36,067	0.465029253%	02-35-008-29W1M
03-35	03-35-008-29W1M	39,517	2,108.5	0.0	2,108.5	37,408	0.482322688%	03-35-008-29W1M
04-35	04-35-008-29W1M	39,867	2,108.5	0.0	2,108.5	37,759	0.486845276%	04-35-008-29W1M
05-35	05-35-008-29W1M	40,801	1,800.8	2,123.6	3,924.4	36,877	0.475468840%	05-35-008-29W1M
06-35	06-35-008-29W1M	37,269	1,800.8	0.0	1,800.8	35,468	0.457306939%	06-35-008-29W1M
07-35	07-35-008-29W1M	38,880	1,800.8	0.0	1,800.8	37,079	0.478078383%	07-35-008-29W1M
08-35	08-35-008-29W1M	39,033	1,800.8	1,097.4	2,898.2	36,134	0.465899896%	08-35-008-29W1M
09-35	09-35-008-29W1M	36,725	1,732.0	0.0	1,732.0	34,993	0.451180029%	09-35-008-29W1M
10-35	10-35-008-29W1M	34,630	1,732.0	0.0	1,732.0	32,898	0.424167492%	10-35-008-29W1M
11-35	11-35-008-29W1M	31,910	1,732.0	0.0	1,732.0	30,178	0.389097566%	11-35-008-29W1M
12-35	12-35-008-29W1M	28,545	1,732.0	1,329.8	3,061.8	25,484	0.328573249%	12-35-008-29W1M
13-35	13-35-008-29W1M	29,793	1,009.1	0.0	1,009.1	28,784	0.371125169%	13-35-008-29W1M
14-35	14-35-008-29W1M	32,479	1,009.1	0.0	1,009.1	31,470	0.405761084%	14-35-008-29W1M
15-35	15-35-008-29W1M	35,046	1,009.1	0.0	1,009.1	34,037	0.438860138%	15-35-008-29W1M
16-35	16-35-008-29W1M	37,101	1,009.1	276.3	1,285.4	35,816	0.461788492%	16-35-008-29W1M
09-01	09-01-009-29W1M	42,010	1,991.2	0.0	1,991.2	40,019	0.515987455%	09-01-009-29W1M
10-01	10-01-009-29W1M	43,609	2,135.0	0.0	2,135.0	41,474	0.534750769%	10-01-009-29W1M
11-01	11-01-009-29W1M	43,903	2,156.8	0.0	2,156.8	41,746	0.538257182%	11-01-009-29W1M
12-01	12-01-009-29W1M	43,319	1,251.6	0.0	1,251.6	42,067	0.542392651%	12-01-009-29W1M
13-01	13-01-009-29W1M	41,090	1,569.0	0.0	1,569.0	39,521	0.509567275%	13-01-009-29W1M
14-01	14-01-009-29W1M	41,836	2,629.4	0.0	2,629.4	39,207	0.505518178%	14-01-009-29W1M
15-01	15-01-009-29W1M	42,156	2,606.4	0.0	2,606.4	39,549	0.509930199%	15-01-009-29W1M
16-01	16-01-009-29W1M	41,310	610.3	0.0	610.3	40,700	0.524769442%	16-01-009-29W1M
01-02	01-02-009-29W1M	40,049	340.3	0.0	340.3	39,708	0.511980852%	01-02-009-29W1M
02-02	02-02-009-29W1M	36,561	537.1	0.0	537.1	36,024	0.464480015%	02-02-009-29W1M
03-02	03-02-009-29W1M	32,753	537.1	0.0	537.1	32,216	0.415382119%	03-02-009-29W1M

LSD-SEC	Tract	OOIP (m3)	HZ Wells Alloc Cum Prod (m3)	Vert Wells Cum Prodn (m3)	Sum HZ + Vert Alloc Cum Prodn	OOIP - Cum	OOIP Tract Factor (%)	Tract
04-02	04-02-009-29W1M	28,957	253.6	0.0	253.6	28,704	0.370095110%	04-02-009-29W1M
05-02	05-02-009-29W1M	30,221	1,474.2	0.0	1,474.2	28,747	0.370645064%	05-02-009-29W1M
06-02	06-02-009-29W1M	33,345	1,574.9	0.0	1,574.9	31,770	0.409633712%	06-02-009-29W1M
07-02	07-02-009-29W1M	37,423	1,579.8	0.0	1,579.8	35,843	0.462146116%	07-02-009-29W1M
08-02	08-02-009-29W1M	42,183	1,481.4	0.0	1,481.4	40,701	0.524782481%	08-02-009-29W1M
09-02	09-02-009-29W1M	40,695	1,851.5	0.0	1,851.5	38,843	0.500823764%	09-02-009-29W1M
10-02	10-02-009-29W1M	38,262	2,076.9	0.0	2,076.9	36,185	0.466558207%	10-02-009-29W1M
11-02	11-02-009-29W1M	35,330	2,064.9	0.0	2,064.9	33,265	0.428899067%	11-02-009-29W1M
12-02	12-02-009-29W1M	31,827	1,997.8	0.0	1,997.8	29,830	0.384608386%	12-02-009-29W1M
13-02	13-02-009-29W1M	32,722	1,421.8	0.0	1,421.8	31,300	0.403569475%	13-02-009-29W1M
14-02	14-02-009-29W1M	35,704	1,496.4	0.0	1,496.4	34,208	0.441058810%	14-02-009-29W1M
15-02	15-02-009-29W1M	38,763	1,509.7	0.0	1,509.7	37,253	0.480325004%	15-02-009-29W1M
16-02	16-02-009-29W1M	39,545	863.6	1,213.6	2,077.2	37,468	0.483094051%	16-02-009-29W1M
09-03	09-03-009-29W1M	30,309	4,576.6	0.0	4,576.6	25,733	0.331784223%	09-03-009-29W1M
10-03	10-03-009-29W1M	33,315	4,836.2	0.0	4,836.2	28,479	0.367193042%	10-03-009-29W1M
11-03	11-03-009-29W1M	72,506	4,832.8	0.0	4,832.8	67,674	0.872552715%	11-03-009-29W1M
12-03	12-03-009-29W1M	83,416	2,717.5	0.0	2,717.5	80,699	1.040488529%	12-03-009-29W1M
13-03	13-03-009-29W1M	74,353	2,384.0	0.0	2,384.0	71,969	0.927939179%	13-03-009-29W1M
14-03	14-03-009-29W1M	49,364	4,511.8	0.0	4,511.8	44,852	0.578305736%	14-03-009-29W1M
15-03	15-03-009-29W1M	37,144	4,513.3	0.0	4,513.3	32,631	0.420729065%	15-03-009-29W1M
16-03	16-03-009-29W1M	33,572	4,316.8	0.0	4,316.8	29,255	0.377199296%	16-03-009-29W1M
09-04	09-04-009-29W1M	70,054	3,033.9	0.0	3,033.9	67,020	0.864121906%	09-04-009-29W1M
10-04	10-04-009-29W1M	46,336	3,321.3	0.0	3,321.3	43,015	0.554615075%	10-04-009-29W1M
11-04	11-04-009-29W1M	38,529	3,334.5	0.0	3,334.5	35,195	0.453782166%	11-04-009-29W1M
12-04	12-04-009-29W1M	43,061	3,135.3	267.0	3,402.3	39,659	0.511338181%	12-04-009-29W1M
13-04	13-04-009-29W1M	45,181	2,716.3	0.0	2,716.3	42,465	0.547524468%	13-04-009-29W1M
14-04	14-04-009-29W1M	42,912	2,915.0	0.0	2,915.0	39,998	0.515708937%	14-04-009-29W1M
15-04	15-04-009-29W1M	46,094	2,913.7	0.0	2,913.7	43,180	0.556745108%	15-04-009-29W1M
16-04	16-04-009-29W1M	70,279	2,743.3	0.0	2,743.3	67,536	0.870771501%	16-04-009-29W1M
01-09	01-09-009-29W1M	46,822	2,666.8	0.0	2,666.8	44,156	0.569320961%	01-09-009-29W1M
02-09	02-09-009-29W1M	46,631	1,837.5	0.0	1,837.5	44,793	0.577540240%	02-09-009-29W1M
03-09	03-09-009-29W1M	46,160	1,839.6	0.0	1,839.6	44,320	0.571445812%	03-09-009-29W1M
04-09	04-09-009-29W1M	46,233	1,757.0	0.0	1,757.0	44,476	0.573457411%	04-09-009-29W1M
05-09	05-09-009-29W1M	45,123	2,337.1	0.0	2,337.1	42,786	0.551660444%	05-09-009-29W1M
06-09	06-09-009-29W1M	47,124	2,944.7	0.0	2,944.7	44,179	0.569620680%	06-09-009-29W1M

LSD-SEC	Tract	OOIP (m3)	HZ Wells Alloc Cum Prod (m3)	Vert Wells Cum Prodn (m3)	Sum HZ + Vert Alloc Cum Prodn	OOIP - Cum	OOIP Tract Factor (%)	Tract
07-09	07-09-009-29W1M	48,493	2,941.6	0.0	2,941.6	45,552	0.587322267%	07-09-009-29W1M
08-09	08-09-009-29W1M	49,346	2,761.7	0.0	2,761.7	46,584	0.600635904%	08-09-009-29W1M
09-09	09-09-009-29W1M	49,995	2,344.0	0.0	2,344.0	47,651	0.614388234%	09-09-009-29W1M
10-09	10-09-009-29W1M	48,078	1,842.7	0.0	1,842.7	46,235	0.596138565%	10-09-009-29W1M
11-09	11-09-009-29W1M	45,947	1,844.3	0.0	1,844.3	44,103	0.568641022%	11-09-009-29W1M
12-09	12-09-009-29W1M	43,837	1,750.0	0.0	1,750.0	42,087	0.542651477%	12-09-009-29W1M
13-09	13-09-009-29W1M	45,310	450.3	0.0	450.3	44,860	0.578400952%	13-09-009-29W1M
14-09	14-09-009-29W1M	46,093	467.7	0.0	467.7	45,626	0.588275870%	14-09-009-29W1M
15-09	15-09-009-29W1M	47,729	467.5	0.0	467.5	47,262	0.609367513%	15-09-009-29W1M
16-09	16-09-009-29W1M	49,983	1,041.4	0.0	1,041.4	48,941	0.631028561%	16-09-009-29W1M
01-10	01-10-009-29W1M	37,297	3,733.3	0.0	3,733.3	33,564	0.432757748%	01-10-009-29W1M
02-10	02-10-009-29W1M	42,312	3,923.9	2,396.3	6,320.2	35,991	0.464055279%	02-10-009-29W1M
03-10	03-10-009-29W1M	43,335	3,993.3	0.0	3,993.3	39,342	0.507254661%	03-10-009-29W1M
04-10	04-10-009-29W1M	45,791	2,232.3	0.0	2,232.3	43,559	0.561629397%	04-10-009-29W1M
05-10	05-10-009-29W1M	48,231	1,064.0	0.0	1,064.0	47,167	0.608149682%	05-10-009-29W1M
06-10	06-10-009-29W1M	44,946	2,130.2	0.0	2,130.2	42,816	0.552047476%	06-10-009-29W1M
07-10	07-10-009-29W1M	43,353	2,199.2	0.0	2,199.2	41,154	0.530618609%	07-10-009-29W1M
08-10	08-10-009-29W1M	41,874	1,993.4	0.0	1,993.4	39,881	0.514201427%	08-10-009-29W1M
09-10	09-10-009-29W1M	46,843	1,574.1	1,239.1	2,813.2	44,030	0.567703000%	09-10-009-29W1M
10-10	10-10-009-29W1M	46,424	1,694.8	0.0	1,694.8	44,729	0.576713934%	10-10-009-29W1M
11-10	11-10-009-29W1M	47,107	1,695.6	0.0	1,695.6	45,411	0.585513719%	11-10-009-29W1M
12-10	12-10-009-29W1M	50,259	1,598.8	1,827.7	3,426.5	46,832	0.603831750%	12-10-009-29W1M
13-10	13-10-009-29W1M	49,439	1,189.2	0.0	1,189.2	48,250	0.622108414%	13-10-009-29W1M
14-10	14-10-009-29W1M	48,809	1,902.1	0.0	1,902.1	46,907	0.604802260%	14-10-009-29W1M
15-10	15-10-009-29W1M	49,481	1,908.1	0.0	1,908.1	47,573	0.613380542%	15-10-009-29W1M
16-10	16-10-009-29W1M	49,655	1,729.5	0.0	1,729.5	47,925	0.617924733%	16-10-009-29W1M
09-11	09-11-009-29W1M	31,817	2,135.0	1,044.0	3,179.0	28,638	0.369242732%	09-11-009-29W1M
10-11	10-11-009-29W1M	36,740	2,130.1	0.0	2,130.1	34,610	0.446240917%	10-11-009-29W1M
11-11	11-11-009-29W1M	44,768	2,114.1	0.0	2,114.1	42,654	0.549955636%	11-11-009-29W1M
12-11	12-11-009-29W1M	49,362	1,016.2	1,087.2	2,103.4	47,259	0.609336447%	12-11-009-29W1M
13-11	13-11-009-29W1M	49,350	1,357.4	0.0	1,357.4	47,993	0.618799493%	13-11-009-29W1M
14-11	14-11-009-29W1M	45,505	3,442.9	0.0	3,442.9	42,062	0.542329902%	14-11-009-29W1M
15-11	15-11-009-29W1M	39,112	3,449.8	0.0	3,449.8	35,662	0.459811407%	15-11-009-29W1M
16-11	16-11-009-29W1M	35,330	3,184.4	0.0	3,184.4	32,145	0.414464724%	16-11-009-29W1M
01-12	01-12-009-29W1M	42,271	2,268.3	1,502.4	3,770.7	38,500	0.496405388%	01-12-009-29W1M

LSD-SEC	Tract	OOIP (m3)	HZ Wells Alloc Cum Prod (m3)	Vert Wells Cum Prodn (m3)	Sum HZ + Vert Alloc Cum Prodn	OOIP - Cum	OOIP Tract Factor (%)	Tract
02-12	02-12-009-29W1M	40,615	2,446.9	0.0	2,446.9	38,168	0.492122542%	02-12-009-29W1M
03-12	03-12-009-29W1M	39,410	2,461.0	0.0	2,461.0	36,949	0.476406171%	03-12-009-29W1M
04-12	04-12-009-29W1M	39,346	1,502.1	1,730.9	3,233.0	36,113	0.465621059%	04-12-009-29W1M
05-12	05-12-009-29W1M	35,754	1,474.1	0.0	1,474.1	34,280	0.441983874%	05-12-009-29W1M
06-12	06-12-009-29W1M	37,093	2,409.9	0.0	2,409.9	34,683	0.447192469%	06-12-009-29W1M
07-12	07-12-009-29W1M	38,886	2,305.2	0.0	2,305.2	36,581	0.471652451%	07-12-009-29W1M
08-12	08-12-009-29W1M	38,495	1,512.7	0.0	1,512.7	36,982	0.476827788%	08-12-009-29W1M
09-12	09-12-009-29W1M	39,046	1,016.3	0.0	1,016.3	38,030	0.490337856%	09-12-009-29W1M
10-12	10-12-009-29W1M	38,847	1,098.6	0.0	1,098.6	37,748	0.486707322%	10-12-009-29W1M
11-12	11-12-009-29W1M	36,140	1,119.5	0.0	1,119.5	35,021	0.451542000%	11-12-009-29W1M
12-12	12-12-009-29W1M	34,387	647.8	1,067.1	1,714.9	32,672	0.421257470%	12-12-009-29W1M
13-12	13-12-009-29W1M	36,364	717.9	0.0	717.9	35,646	0.459598137%	13-12-009-29W1M
14-12	14-12-009-29W1M	38,415	1,207.8	0.0	1,207.8	37,207	0.479734238%	14-12-009-29W1M
15-12	15-12-009-29W1M	41,615	1,154.8	0.0	1,154.8	40,460	0.521670295%	15-12-009-29W1M
16-12	16-12-009-29W1M	40,044	966.2	0.0	966.2	39,078	0.503852548%	16-12-009-29W1M
01-13	01-13-009-29W1M	38,210	947.4	0.0	947.4	37,262	0.480444778%	01-13-009-29W1M
02-13	02-13-009-29W1M	40,345	1,002.1	0.0	1,002.1	39,343	0.507274030%	02-13-009-29W1M
03-13	03-13-009-29W1M	39,881	1,016.1	1,191.7	2,207.8	37,673	0.485738184%	03-13-009-29W1M
04-13	04-13-009-29W1M	39,963	480.8	0.0	480.8	39,482	0.509067411%	04-13-009-29W1M
05-13	05-13-009-29W1M	43,328	552.3	431.4	983.7	42,344	0.545962476%	05-13-009-29W1M
06-13	06-13-009-29W1M	41,110	1,115.1	0.0	1,115.1	39,995	0.515671029%	06-13-009-29W1M
07-13	07-13-009-29W1M	39,386	1,118.7	0.0	1,118.7	38,268	0.493403673%	07-13-009-29W1M
08-13	08-13-009-29W1M	37,369	1,081.8	0.0	1,081.8	36,287	0.467871724%	08-13-009-29W1M
09-13	09-13-009-29W1M	36,272	1,758.5	0.0	1,758.5	34,514	0.445002848%	09-13-009-29W1M
10-13	10-13-009-29W1M	38,577	1,854.9	0.0	1,854.9	36,722	0.473478072%	10-13-009-29W1M
11-13	11-13-009-29W1M	40,838	1,866.9	0.0	1,866.9	38,972	0.502480545%	11-13-009-29W1M
12-13	12-13-009-29W1M	43,795	1,754.0	0.0	1,754.0	42,041	0.542058489%	12-13-009-29W1M
13-13	13-13-009-29W1M	41,959	1,195.6	0.0	1,195.6	40,764	0.525588534%	13-13-009-29W1M
14-13	14-13-009-29W1M	38,871	1,249.7	0.0	1,249.7	37,621	0.485068170%	14-13-009-29W1M
15-13	15-13-009-29W1M	36,554	1,248.9	0.0	1,248.9	35,305	0.455206198%	15-13-009-29W1M
16-13	16-13-009-29W1M	34,249	1,129.3	0.0	1,129.3	33,120	0.427030704%	16-13-009-29W1M
01-14	01-14-009-29W1M	40,443	2,708.9	0.0	2,708.9	37,734	0.486522997%	01-14-009-29W1M
02-14	02-14-009-29W1M	42,938	3,096.7	0.0	3,096.7	39,841	0.513694061%	02-14-009-29W1M
03-14	03-14-009-29W1M	45,749	3,100.3	0.0	3,100.3	42,649	0.549896768%	03-14-009-29W1M
04-14	04-14-009-29W1M	48,189	2,954.4	0.0	2,954.4	45,235	0.583234358%	04-14-009-29W1M

LSD-SEC	Tract	OOIP (m3)	HZ Wells Alloc Cum Prod (m3)	Vert Wells Cum Prodn (m3)	Sum HZ + Vert Alloc Cum Prodn	OOIP - Cum	OOIP Tract Factor (%)	Tract
05-14	05-14-009-29W1M	51,417	2,652.0	0.0	2,652.0	48,765	0.628754026%	05-14-009-29W1M
06-14	06-14-009-29W1M	48,113	2,797.6	0.0	2,797.6	45,315	0.584270594%	06-14-009-29W1M
07-14	07-14-009-29W1M	46,049	2,797.6	0.0	2,797.6	43,251	0.557663824%	07-14-009-29W1M
08-14	08-14-009-29W1M	44,237	2,621.5	0.0	2,621.5	41,616	0.536573397%	08-14-009-29W1M
01-15	01-15-009-29W1M	51,029	1,209.6	0.0	1,209.6	49,819	0.642346127%	01-15-009-29W1M
02-15	02-15-009-29W1M	53,329	1,287.8	0.0	1,287.8	52,041	0.670998371%	02-15-009-29W1M
03-15	03-15-009-29W1M	53,352	1,270.7	0.0	1,270.7	52,081	0.671508788%	03-15-009-29W1M
04-15	04-15-009-29W1M	53,469	810.6	0.0	810.6	52,658	0.678947851%	04-15-009-29W1M
05-15	05-15-009-29W1M	58,559	924.9	2,026.9	2,951.8	55,608	0.716977869%	05-15-009-29W1M
06-15	06-15-009-29W1M	58,820	1,343.5	0.0	1,343.5	57,477	0.741076701%	06-15-009-29W1M
07-15	07-15-009-29W1M	59,890	1,351.4	0.0	1,351.4	58,539	0.754771536%	07-15-009-29W1M
08-15	08-15-009-29W1M	55,685	1,269.2	605.9	1,875.1	53,810	0.693800033%	08-15-009-29W1M
01-16	01-16-009-29W1M	51,723	0.0	2,523.4	2,523.4	49,199	0.634353398%	01-16-009-29W1M
02-16	02-16-009-29W1M	45,865	0.0	0.0	0.0	45,865	0.591358163%	02-16-009-29W1M
03-16	03-16-009-29W1M	43,648	0.0	0.0	0.0	43,648	0.562772208%	03-16-009-29W1M
04-16	04-16-009-29W1M	44,638	0.0	0.0	0.0	44,638	0.575537245%	04-16-009-29W1M
05-16	05-16-009-29W1M	39,527	1,164.9	0.0	1,164.9	38,362	0.494624496%	05-16-009-29W1M
06-16	06-16-009-29W1M	42,039	1,233.6	0.0	1,233.6	40,805	0.526123108%	06-16-009-29W1M
07-16	07-16-009-29W1M	43,854	1,227.4	0.0	1,227.4	42,626	0.549602179%	07-16-009-29W1M
08-16	08-16-009-29W1M	49,953	1,170.1	0.0	1,170.1	48,783	0.628982521%	08-16-009-29W1M
		8,136,779	344,051.6	36,898.1	380,949.7	7,755,829	100.000000000%	

TABLE NO. 3: WELL LIST AND STATUS

UWI	License Number	Rig Release Date	Type	Pool Name	Producing Zone	Mode	On Prod Date	Prod Date	Cal Dly Oil (m3/d)	Monthly Oil (m3)	Cum Prd Oil (m3)	Cal Dly Water (m3/d)	Monthly Water (m3)	Cum Prd Water (m3)	WCT (%)
100/09-23-008-29W1/0	005996	2006-11-09	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2006-11-01	Jan-2016	0.6	17.3	2679.4	0.8	23.5	5119.6	57.60
100/10-23-008-29W1/0	006756	2008-09-16	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-10-01	Jul-2015	0.0	0.4	480.8	0.3	9.5	4538.8	95.96
100/11-23-008-29W1/0	006623	2008-03-05	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-05-01	May-2015	0.0	0.0	808.9	26.0	804.5	51544.2	100.00
100/12-23-008-29W1/0	006777	2008-09-19	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-10-01	Jan-2016	0.3	8.6	728.1	3.8	117.2	18117.6	93.16
100/16-23-008-29W1/0	007398	2010-06-21	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-07-01	Jan-2016	0.8	25.5	13295.1	5.7	178.1	60987.2	87.48
100/03-25-008-29W1/0	006574	2008-02-05	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-02-01	Jan-2015	0.1	1.6	3248.6	1.6	49.4	44360.5	96.86
100/04-25-008-29W1/0	005789	2006-02-05	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2006-02-01	Oct-2009	0.1	2.2	684.6	3.4	104.2	10155.3	97.93
100/05-25-008-29W1/0	007088	2009-10-27	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-11-01	Jan-2016	1.2	38.2	8065.3	12.9	399.7	43928.0	91.28
100/09-25-008-29W1/0	005790	2006-02-11	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2006-02-01	Sep-2015	0.1	4.3	1714.5	0.1	3.8	2466.1	46.91
100/12-25-008-29W1/0	007366	2010-06-03	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-07-01	Jan-2016	0.6	18.2	6863.6	2.6	81.9	26737.6	81.82
100/13-25-008-29W1/0	006617	2008-03-10	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-03-01	Jan-2016	0.6	18.9	5233.3	0.9	26.8	6442.9	58.64
100/01-26-008-29W1/0	006681	2008-06-24	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-07-01	Jan-2016	0.8	25.4	5801.5	3.2	99.2	23631.9	79.61
100/05-26-008-29W1/0	006547	2008-01-17	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-01-01	Jan-2016	0.1	2.8	1342.2	0.4	13.0	3401.4	82.28
100/08-26-008-29W1/0	007668	2010-11-12	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-08-01	Jan-2016	0.9	29.1	5971.0	5.2	161.9	15826.2	84.76
100/09-26-008-29W1/0	006682	2008-11-16	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-11-01	Jan-2016	2.3	71.7	5616.9	16.8	520.5	16477.0	87.89
100/12-26-008-29W1/0	006491	2007-11-12	Vertical	BAKKEN-THREE FORKS B	BAKKEN,TORQUAY	Producing	2007-12-01	Jan-2016	0.3	8.9	2013.0	0.7	21.7	3467.4	70.92
100/16-26-008-29W1/0	005791	2006-02-01	Vertical	BAKKEN-THREE FORKS B	TORQUAY	Producing	2006-02-01	Jan-2016	0.0	0.5	1464.9	0.2	5.5	2754.4	91.67
102/16-26-008-29W1/0	007669	2010-11-05	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-02-01	Jan-2016	0.8	24.1	7182.5	1.8	55.6	14089.6	69.76
100/01-35-008-29W1/0	007048	2009-09-10	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-09-01	Jan-2016	1.7	52.4	8434.1	3.6	111.9	15836.7	68.11
100/05-35-008-29W1/0	006236	2007-02-06	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2007-02-01	Jan-2016	0.1	2.5	2123.6	0.2	5.6	2756.0	69.14
100/08-35-008-29W1/0	006616	2008-02-25	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-03-01	Jan-2016	0.2	5.4	1097.4	0.3	10.1	1308.3	65.16
102/08-35-008-29W1/0	007374	2010-07-27	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-08-01	Jan-2016	0.7	20.8	7203.2	2.5	77.0	14413.7	78.73
100/09-35-008-29W1/0	007375	2010-07-19	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-08-01	Jan-2016	0.8	23.6	6928.0	3.4	106.6	20681.7	81.87
100/12-35-008-29W1/0	006620	2008-02-28	Vertical	BAKKEN-THREE FORKS B	BAKKEN,TORQUAY	Producing	2008-03-01	Dec-2015	0.0	0.8	1329.8	0.0	0.9	1421.1	52.94
102/16-35-008-29W1/0	007376	2010-06-08	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-09-01	Jan-2016	0.5	15.3	4036.3	1.7	52.7	15948.4	77.50
100/09-01-009-29W1/0	007098	2009-11-06	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-12-01	Jan-2016	4.1	128.2	7534.5	6.1	188.0	14150.7	59.46
100/16-01-009-29W1/0	006591	2008-02-13	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-03-01	Jan-2016	1.4	43.0	7415.0	2.0	61.5	7495.5	58.85
100/04-02-009-29W1/0	006597	2008-02-24	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-07-01	Jan-2016	0.1	4.6	1668.1	0.6	17.5	5927.5	79.19
100/05-02-009-29W1/0	007626	2010-10-03	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-11-01	Jan-2016	1.2	38.5	6110.4	3.1	96.3	17415.0	71.44
100/12-02-009-29W1/0	007099	2009-11-19	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-11-01	Jan-2016	0.9	29.0	7991.0	2.4	74.5	21659.0	71.98
100/13-02-009-29W1/0	007111	2009-11-25	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-12-01	Jan-2016	0.8	25.7	5291.5	2.0	63.3	9873.3	71.12
100/16-02-009-29W1/0	006496	2007-11-20	Vertical	BAKKEN-THREE FORKS B	BAKKEN,THREEFK	Producing	2007-12-01	Jan-2016	0.4	10.9	1213.6	0.4	11.4	3302.6	51.12
100/09-03-009-29W1/0	007627	2010-11-21	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-01-01	Jan-2016	4.4	135.8	16963.0	2.2	69.4	9757.4	33.82
100/16-03-009-29W1/0	006994	2009-07-26	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-08-01	Jan-2016	2.2	69.3	15725.9	0.7	20.6	5618.3	22.91
100/12-04-009-29W1/0	006165	2007-01-21	Vertical	BAKKEN-THREE FORKS B	BAKKEN,TORQUAY	Producing	2007-02-01	Apr-2009	0.0	0.6	267.0	0.0	0.5	416.1	45.45
102/12-04-009-29W1/0	007670	2010-11-29	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-01-01	Jan-2016	2.7	83.0	12825.0	1.4	43.8	13817.9	34.54
100/13-04-009-29W1/0	007153	2010-02-02	Horizontal	BAKKEN-THREE FORKS B	BAKKENM	Producing	2010-02-01	Jan-2016	4.0	125.2	11288.3	11.8	365.9	34384.2	74.51
100/01-09-009-29W1/0	006766	2008-09-06	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-09-01	Aug-2015	0.1	1.6	3947.9	0.4	11.9	61866.1	88.15
100/04-09-009-29W1/0	008619	2012-03-10	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-09-01	Jan-2016	2.5	76.5	7142.7	5.4	167.5	11466.8	68.65
100/05-09-009-29W1/0	008364	2011-11-26	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-01-01	Jan-2016	2.3	71.4	9801.5	8.9	274.5	20704.5	79.36
100/12-09-009-29W1/0	008968	2012-09-23	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-11-01	Jan-2016	2.6	80.3	6597.0	32.7	1012.2	44539.2	92.65
102/13-09-009-29W1/0	008374	2011-12-04	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-02-01	Jan-2016	0.1	4.4	1804.7	2.3	71.0	7950.4	94.16
100/01-10-009-29W1/0	007224	2010-02-21	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2010-03-01	Jan-2016	4.7	146.3	13740.4	5.7	176.2	10500.9	54.64
100/02-10-009-29W1/0	006462	2007-10-20	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2007-11-01	Jan-2016	0.2	4.7	2396.3	0.3	10.7	1319.3	69.48
100/08-10-009-29W1/0	006767	2008-09-14	Horizontal	BAKKEN-THREE FORKS B	BAKKEN,TORQUAY	Producing	2008-09-01	Jan-2016	1.3	40.2	7529.1	0.7	22.8	31174.0	36.19
100/09-10-009-29W1/0	006005	2006-08-21	Vertical	BAKKEN-THREE FORKS B	BAKKEN,TORQUAY	Producing	2006-09-01	Nov-2015	0.1	1.7	1239.1	0.0	0.6	545.2	26.09
102/09-10-009-29W1/0	008959	2012-09-29	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-11-01	Jan-2016	2.6	80.3	6563.3	18.3	568.2	26683.2	87.62
100/12-10-009-29W1/0	006347	2007-07-08	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2007-07-01	Jan-2016	0.0	0.5	1827.7	0.0	1.0	447.9	66.67
100/16-10-009-29W1/0	009309	2013-06-11	Horizontal	BAKKEN-THREE FORKS B	BAKKENM	Producing	2013-08-01	Jan-2016	1.0	29.8	6728.9	9.5	295.3	13916.7	90.83
100/09-11-009-29W1/0	006573	2008-02-09	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-02-01	Jan-2016	0.0	0.0	1044.0	1.3	38.8	3060.2	100.00

<i>UWI</i>	<i>License Number</i>	<i>Rig Release Date</i>	<i>Type</i>	<i>Pool Name</i>	<i>Producing Zone</i>	<i>Mode</i>	<i>On Prod Date</i>	<i>Prod Date</i>	<i>Cal Dly Oil (m3/d)</i>	<i>Monthly Oil (m3)</i>	<i>Cum Prd Oil (m3)</i>	<i>Cal Dly Water (m3/d)</i>	<i>Monthly Water (m3)</i>	<i>Cum Prd Water (m3)</i>	<i>WCT (%)</i>
100/12-11-009-29W1/0	006526	2007-12-15	Vertical	BAKKEN-THREE FORKS B	TORQUAY	Producing	2008-01-01	May-2015	0.0	0.5	1087.2	0.1	2.5	1929.8	83.33
102/12-11-009-29W1/0	006890	2009-02-02	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-02-01	Jan-2016	0.7	21.3	7237.7	2.8	87.4	12388.6	80.40
100/13-11-009-29W1/0	006789	2008-10-06	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-11-01	Jan-2016	1.1	35.0	11592.2	1.3	41.0	10264.6	53.95
100/01-12-009-29W1/0	006592	2008-02-13	Vertical	BAKKEN-THREE FORKS B	BAKKEN,THREEFK	Producing	2008-03-01	Jan-2016	0.1	4.4	1502.4	0.2	6.4	1373.6	59.26
102/01-12-009-29W1/0	007692	2011-11-26	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-01-01	Jan-2016	1.5	45.5	8678.4	2.4	73.6	10929.0	61.80
100/04-12-009-29W1/0	006600	2008-02-22	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-03-01	Jan-2016	0.3	8.1	1730.9	0.1	4.2	1394.2	34.15
100/08-12-009-29W1/0	006798	2008-11-17	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-12-01	Jan-2016	0.7	22.5	7701.9	2.6	80.5	15401.4	78.16
100/09-12-009-29W1/0	006891	2009-01-25	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2009-02-01	Jan-2016	0.4	12.3	3882.2	0.8	23.4	5777.4	65.55
100/12-12-009-29W1/0	006596	2008-02-16	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-03-01	Jan-2016	0.2	5.6	1067.1	0.3	10.0	1678.9	64.10
100/16-12-009-29W1/0	006781	2008-09-29	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2008-11-01	Jan-2016	0.6	17.4	4046.8	2.0	62.6	9495.2	78.25
102/01-13-009-29W1/0	008411	2011-12-11	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-02-01	Jan-2016	0.7	21.7	3475.3	3.2	99.6	11033.3	82.11
100/05-13-009-29W1/0	005795	2006-07-06	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Producing	2006-08-01	Dec-2008	0.2	5.3	431.4	0.2	4.8	323.2	47.52
100/08-13-009-29W1/0	008412	2011-12-18	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-01-01	Jan-2016	1.3	40.3	3839.0	2.6	81.8	8383.8	66.99
100/12-13-009-29W1/0	007901	2011-03-01	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-03-01	Jan-2016	1.8	54.3	7234.3	3.4	106.6	13343.0	66.25
100/13-13-009-29W1/0	008641	2012-10-22	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2012-12-01	Jan-2016	1.6	49.8	4823.5	5.4	168.3	10110.5	77.17
100/04-14-009-29W1/0	007754	2010-12-17	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-08-01	Jan-2016	2.6	80.4	11860.3	2.3	71.1	13212.2	46.93
100/05-14-009-29W1/0	007902	2011-02-28	Horizontal	BAKKEN-THREE FORKS B	BAKKEN	Producing	2011-08-01	Jan-2016	2.1	65.0	10868.7	2.9	88.9	13832.7	57.76
100/01-15-009-29W1/0	010176	2014-11-18	Horizontal	BAKKEN-THREE FORKS B	THREEFK,BAKKEN	Producing	2015-01-01	Jan-2016	10.3	318.3	4578.7	46.1	1429.9	16083.8	81.79
100/05-15-009-29W1/2	004539	1995-06-23	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Pumping	1995-07-01	Sep-2007	0.2	5.0	2026.9	0.1	3.9	519.0	43.82
100/08-15-009-29W1/2	005945	2006-07-13	Vertical	BAKKEN-THREE FORKS B	BAKKEN,TORQUAY	Potential	2006-08-01	Jan-2016	0.0	0.0	605.9	3.0	91.6	8055.3	100.00
102/08-15-009-29W1/0	010011	2014-08-09	Horizontal	BAKKEN-THREE FORKS B	TORQUAY	Producing	2014-08-01	Jan-2016	6.2	191.2	4889.0	43.8	1358.4	25663.9	87.66
100/01-16-009-29W1/2	004757	1997-10-04	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Comingled	1997-10-01	Jan-2016	0.4	13.6	2523.4	16.2	501.7	38710.9	97.36
100/05-16-009-29W1/0	009984	2014-08-03	Horizontal	BAKKEN-THREE FORKS B	THREEFK,BAKKEN	Producing	2014-09-01	Jan-2016	8.9	275.6	4796.0	14.8	459.1	10459.4	62.49

OIL PROD FOR THE BKKN AND LP IS
REVERSED IN ACCUMAP FROM SEPT 2014

These locations are abandoned and/or did not produce and will not be included in the Unit Well list.

100/16-35-008-29W1/3	004152	2007-07-30	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Abandoned Zone	2007-07-01	Apr-2011	0.1	1.6	276.3	0.5	14.4	2228.7	90.00
100/03-13-009-29W1/2	003806	1986-01-27	Vertical	BAKKEN-THREE FORKS B	BAKKEN	Abandoned Zone	1994-07-01	Oct-2013	0.0	0.6	1191.7	0.6	19.9	1297.1	97.07

380949.7

1048293.0

Table No. 4: OOIP Calculation

UWI	MBKKN OOIP 0.5 md (m3)	Lyleton UA OOIP 0.5 md (m3)	Lyleton LA OOIP 0.5 md (m3)	Lyleton B OOIP 0.5 md (m3)	Total OOIP (m3)
09-23-008-29W1M	13012	1881	2975	22263	40131
10-23-008-29W1M	17559	1132	1289	21039	41019
11-23-008-29W1M	9563	12019	5755	20192	47529
12-23-008-29W1M	6457	11660	13735	19290	51142
13-23-008-29W1M	9387	731	17093	18401	45613
14-23-008-29W1M	11779	501	8188	19861	40329
15-23-008-29W1M	14506	0	4323	21088	39918
16-23-008-29W1M	11686	0	4767	22427	38880
01-25-008-29W1M	5870	5183	2840	27751	41644
02-25-008-29W1M	6165	6199	4051	27215	43630
03-25-008-29W1M	5875	917	5470	26669	38931
04-25-008-29W1M	5560	0	6876	25792	38228
05-25-008-29W1M	7980	0	5085	25524	38589
06-25-008-29W1M	7214	29	4374	26660	38277
07-25-008-29W1M	6924	2750	3902	26991	40568
08-25-008-29W1M	6594	4463	3469	27102	41628
09-25-008-29W1M	5280	4162	4556	27056	41053
10-25-008-29W1M	7237	297	2894	27021	37449
11-25-008-29W1M	9206	0	2477	26701	38384
12-25-008-29W1M	11183	0	2879	25780	39842
13-25-008-29W1M	13167	0	1121	26178	40465
14-25-008-29W1M	11108	0	640	27032	38779
15-25-008-29W1M	9025	0	646	27507	37177
16-25-008-29W1M	7397	95	746	27922	36161
01-26-008-29W1M	9955	0	5431	22581	37967
02-26-008-29W1M	12537	0	4512	20922	37972
03-26-008-29W1M	12235	0	8006	19377	39617
04-26-008-29W1M	12537	0	13805	17688	44030
05-26-008-29W1M	10579	4006	8638	17280	40503
06-26-008-29W1M	10760	29	7373	18610	36771
07-26-008-29W1M	11760	0	5398	20528	37685
08-26-008-29W1M	10496	0	5143	22690	38330
09-26-008-29W1M	12644	0	4088	22981	39713
10-26-008-29W1M	11827	0	5594	20224	37645
11-26-008-29W1M	10451	173	6955	17339	34918
12-26-008-29W1M	10327	9162	4921	15337	39747
13-26-008-29W1M	9506	1122	8666	14399	33693
14-26-008-29W1M	10658	0	8584	16709	35951
15-26-008-29W1M	12857	0	5363	19719	37939
16-26-008-29W1M	15481	0	2557	23302	41339
01-35-008-29W1M	13030	0	1932	22863	37825
02-35-008-29W1M	12121	0	6547	19507	38175
03-35-008-29W1M	12008	0	11138	16371	39517
04-35-008-29W1M	10763	2	15443	13660	39867
05-35-008-29W1M	13850	0	12470	14481	40801
06-35-008-29W1M	13371	0	6949	16949	37269
07-35-008-29W1M	11947	0	6835	20098	38880
08-35-008-29W1M	11772	0	4022	23239	39033
09-35-008-29W1M	12062	0	405	24258	36725
10-35-008-29W1M	11872	0	1299	21458	34630
11-35-008-29W1M	12362	0	943	18605	31910
12-35-008-29W1M	11060	0	1298	16188	28545
13-35-008-29W1M	10441	38	743	18571	29793
14-35-008-29W1M	11679	0	93	20708	32479
15-35-008-29W1M	12053	0	9	22984	35046

UWI	MBKKN OOIP 0.5 md (m3)	Lyleton UA OOIP 0.5 md (m3)	Lyleton LA OOIP 0.5 md (m3)	Lyleton B OOIP 0.5 md (m3)	Total OOIP (m3)
16-35-008-29W1M	11752	0	0	25349	37101
09-01-009-29W1M	12615	0	0	29395	42010
10-01-009-29W1M	14283	0	0	29326	43609
11-01-009-29W1M	15038	0	0	28865	43903
12-01-009-29W1M	15281	0	0	28037	43319
13-01-009-29W1M	13588	0	0	27502	41090
14-01-009-29W1M	13645	0	0	28192	41836
15-01-009-29W1M	12922	0	0	29233	42156
16-01-009-29W1M	11983	0	0	29328	41310
01-02-009-29W1M	13910	0	0	26139	40049
02-02-009-29W1M	12368	0	0	24193	36561
03-02-009-29W1M	10498	0	0	22256	32753
04-02-009-29W1M	8490	0	33	20435	28957
05-02-009-29W1M	8615	0	25	21580	30221
06-02-009-29W1M	10219	0	0	23126	33345
07-02-009-29W1M	12507	0	0	24916	37423
08-02-009-29W1M	15488	0	0	26695	42183
09-02-009-29W1M	14073	0	0	26621	40695
10-02-009-29W1M	13054	0	0	25208	38262
11-02-009-29W1M	12071	0	0	23258	35330
12-02-009-29W1M	10092	0	205	21530	31827
13-02-009-29W1M	11815	0	441	20466	32722
14-02-009-29W1M	13135	0	21	22548	35704
15-02-009-29W1M	13652	0	0	25111	38763
16-02-009-29W1M	13225	0	0	26320	39545
09-03-009-29W1M	8022	0	1671	20616	30309
10-03-009-29W1M	8052	1272	3982	20009	33315
11-03-009-29W1M	9669	37322	5846	19669	72506
12-03-009-29W1M	13618	43869	6407	19522	83416
13-03-009-29W1M	16264	32009	5419	20661	74353
14-03-009-29W1M	13933	9453	5278	20700	49364
15-03-009-29W1M	12863	0	3884	20397	37144
16-03-009-29W1M	11667	0	1875	20030	33572
09-04-009-29W1M	20520	24382	5839	19312	70054
10-04-009-29W1M	20504	4690	2362	18780	46336
11-04-009-29W1M	19567	0	1256	17706	38529
12-04-009-29W1M	21521	0	5221	16318	43061
13-04-009-29W1M	22263	0	5471	17447	45181
14-04-009-29W1M	21315	0	3060	18538	42912
15-04-009-29W1M	21144	1983	3364	19603	46094
16-04-009-29W1M	19527	26085	4368	20299	70279
01-09-009-29W1M	20879	0	4437	21506	46822
02-09-009-29W1M	21755	0	4099	20777	46631
03-09-009-29W1M	22158	0	4328	19674	46160
04-09-009-29W1M	21722	0	5897	18614	46233
05-09-009-29W1M	20510	0	5041	19572	45123
06-09-009-29W1M	22427	0	4120	20577	47124
07-09-009-29W1M	22542	0	4314	21637	48493
08-09-009-29W1M	22413	0	4518	22415	49346
09-09-009-29W1M	23297	0	3540	23158	49995
10-09-009-29W1M	22891	0	2805	22382	48078
11-09-009-29W1M	21987	0	2524	21436	45947
12-09-009-29W1M	19910	0	3496	20430	43837
13-09-009-29W1M	18854	3130	2131	21195	45310
14-09-009-29W1M	21769	693	1428	22203	46093
15-09-009-29W1M	23696	0	1121	22912	47729
16-09-009-29W1M	25337	0	970	23676	49983

UWI	MBKKN OOIP 0.5 md (m3)	Lyleton UA OOIP 0.5 md (m3)	Lyleton LA OOIP 0.5 md (m3)	Lyleton B OOIP 0.5 md (m3)	Total OOIP (m3)
01-10-009-29W1M	15762	0	1521	20014	37297
02-10-009-29W1M	17534	0	3529	21249	42312
03-10-009-29W1M	17529	0	3844	21962	43335
04-10-009-29W1M	19441	0	4443	21907	45791
05-10-009-29W1M	21568	0	3604	23059	48231
06-10-009-29W1M	20038	0	1690	23218	44946
07-10-009-29W1M	20017	0	887	22449	43353
08-10-009-29W1M	20150	0	327	21397	41874
09-10-009-29W1M	23603	0	0	23240	46843
10-10-009-29W1M	22525	0	16	23882	46424
11-10-009-29W1M	22554	0	334	24219	47107
12-10-009-29W1M	23122	0	3246	23891	50259
13-10-009-29W1M	24576	0	475	24388	49439
14-10-009-29W1M	23897	0	1	24911	48809
15-10-009-29W1M	24141	0	0	25340	49481
16-10-009-29W1M	24142	0	0	25512	49655
09-11-009-29W1M	10324	0	0	21493	31817
10-11-009-29W1M	13949	0	0	22791	36740
11-11-009-29W1M	20807	0	0	23961	44768
12-11-009-29W1M	25568	0	0	23795	49362
13-11-009-29W1M	23858	0	0	25493	49350
14-11-009-29W1M	20546	0	0	24959	45505
15-11-009-29W1M	15140	0	0	23972	39112
16-11-009-29W1M	11894	0	0	23435	35330
01-12-009-29W1M	11776	0	0	30495	42271
02-12-009-29W1M	11649	0	0	28966	40615
03-12-009-29W1M	12089	0	0	27321	39410
04-12-009-29W1M	12741	0	0	26605	39346
05-12-009-29W1M	10483	0	0	25271	35754
06-12-009-29W1M	10204	0	0	26889	37093
07-12-009-29W1M	11090	0	0	27796	38886
08-12-009-29W1M	11568	0	0	26927	38495
09-12-009-29W1M	12620	0	0	26426	39046
10-12-009-29W1M	11308	0	0	27538	38847
11-12-009-29W1M	9267	0	0	26873	36140
12-12-009-29W1M	9563	0	0	24824	34387
13-12-009-29W1M	11166	0	0	25198	36364
14-12-009-29W1M	11418	0	0	26997	38415
15-12-009-29W1M	13159	0	0	28455	41615
16-12-009-29W1M	13988	0	0	26056	40044
01-13-009-29W1M	15113	0	0	23096	38210
02-13-009-29W1M	13944	0	0	26401	40345
03-13-009-29W1M	12542	0	0	27339	39881
04-13-009-29W1M	14147	0	0	25816	39963
05-13-009-29W1M	18181	0	0	25147	43328
06-13-009-29W1M	15749	0	0	25361	41110
07-13-009-29W1M	15353	0	0	24033	39386
08-13-009-29W1M	15681	0	0	21688	37369
09-13-009-29W1M	16266	0	0	20006	36272
10-13-009-29W1M	16787	0	0	21790	38577
11-13-009-29W1M	17694	0	0	23144	40838
12-13-009-29W1M	20284	0	0	23512	43795
13-13-009-29W1M	20778	0	0	21181	41959
14-13-009-29W1M	18316	0	0	20555	38871
15-13-009-29W1M	17313	0	0	19241	36554
16-13-009-29W1M	16354	0	0	17895	34249
01-14-009-29W1M	15749	0	0	24694	40443

UWI	MBKKN OOIP 0.5 md (m3)	Lyleton UA OOIP 0.5 md (m3)	Lyleton LA OOIP 0.5 md (m3)	Lyleton B OOIP 0.5 md (m3)	Total OOIP (m3)
02-14-009-29W1M	17808	0	0	25130	42938
03-14-009-29W1M	19605	0	0	26145	45749
04-14-009-29W1M	20624	0	0	27565	48189
05-14-009-29W1M	21677	0	0	29740	51417
06-14-009-29W1M	20571	0	0	27541	48113
07-14-009-29W1M	20261	0	0	25788	46049
08-14-009-29W1M	19462	0	0	24775	44237
01-15-009-29W1M	22287	0	0	28742	51029
02-15-009-29W1M	25809	0	0	27520	53329
03-15-009-29W1M	27570	0	0	25782	53352
04-15-009-29W1M	28784	0	0	24685	53469
05-15-009-29W1M	33609	0	0	24950	58559
06-15-009-29W1M	31573	0	0	27248	58820
07-15-009-29W1M	30329	0	0	29561	59890
08-15-009-29W1M	23708	0	0	31977	55685
01-16-009-29W1M	27390	0	25	24307	51723
02-16-009-29W1M	22013	0	93	23759	45865
03-16-009-29W1M	19633	615	259	23140	43648
04-16-009-29W1M	17289	4835	568	21946	44638
05-16-009-29W1M	16407	0	58	23062	39527
06-16-009-29W1M	17823	0	1	24214	42039
07-16-009-29W1M	18860	0	0	24994	43854
08-16-009-29W1M	24589	0	0	25364	49953

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MBBL

0.5 md Cutoff		
Unit	Porosity	SW
MBKKN	0.162	0.45
Lyleton Upper A	0.158	0.35
Lyleton Lower A	0.156	0.40
Lyleton B	0.167	0.45