

## **GAS ANALYSIS**

07001313D 22GS932797D Container Identification Sample Point Code Meter Code AGAT WDMS Number Previous Number Laboratory Number **TUNDRA OIL & GAS LIMITED** WELLHEAD CASING 102/04-11-003-29W1/00 Operator Name Sampling Point Unique Well Identifier TUNDRA PIERSON PROV. HzNTL 4-11-3-10456 29 Well Name Well License Well Status Well Fluid Status LSD MISSION CANYON CB **PIERSON** AGAT/ESTEVAN Pool or Zone Field or Area Sampler's Company Name of Sampler Test Interval (mKB) Elevation (m) Pressure (kPa) Temperature (°C) 476.20 30 472.10 600 550 21 To: Test Type Test No. KΒ GRD Received Source Received From: Source Aug 12, 2022 Aug 16, 2022 Aug 23, 2022 Aug 23, 2022 Calgary - Gerry Ecker - Reporter Date/Time Sampled Date Received Date Analyzed Date Reported Location - Approved By - Title FIELD H2S BY TUT = 1.39%

## COMPOSITION

Other Information:

	Mole Fraction			
Component	Air Free As Received	Air & Acid Gas Free As Received	Liquid Volume mL / m³	Mole Fraction of Previous Analysis
H <sub>2</sub>	0.0002	0.0002		
He	0.0003	0.0003		
N <sub>2</sub>	0.1204	0.1241		
CO <sub>2</sub>	0.0156	0.0000		
H₂S	0.0139	0.0000		
C <sub>1</sub>	0.4164	0.4291		
C2	0.2064	0.2127	733.5	
С₃	0.1583	0.1631	581.7	
<i>i</i> C₄	0.0167	0.0172	72.9	
nC₄	0.0359	0.0370	151.0	
<i>i</i> C₅	0.0051	0.0053	24.9	
nC₅	0.0049	0.0050	23.7	
C <sub>6</sub>	0.0024	0.0025	13.2	
C <sub>7</sub> +	0.0035	0.0035	23.4	
TOTAL	1.0000	1.0000	1624.3	

## WDMS Data Verification Check

**Exceeds normal limits: N2** 

## **PROPERTIES**

— Calcula	ated Heating $ackslash$	/alue @15 °C	8 101.325 kl	Pa ( <i>MJ/m³) -</i> —
	Gross		. Ne	et .
53.96	55.23	0.79	49.01	50.17
Air Free as	Moisture &	C <sub>7</sub> + Moisture	Air Free as	Moisture &
Received	Acid Gas Free	Free	Received	Acid Gas Free

Calculated Density				
Relative			Absolute	
0.993	0.982	3.819	702.2	1.217
Moisture Free As Received	Moisture & Acid Gas Free	C <sub>7</sub> + Moisture Free	C <sub>7</sub> + Density (kg/m³)	Total Sample Density (kg/m³)

Calculated Pseudo Critical Properties			
A	s Sampled	Acid	Gas Free
4489.8 pPc (kPa)	256.0 pTc (K)	4379.0 pPc (kPa)	253.5 pTc (K)

	— Hydro	gen Sulfide (	H₂S) (ppm)	
Fiel	d Value	Labo	oratory Value	g/m³
	13900			20.00
Stain Tube	Tutweiler	Other	GC-SCD	

	ed Molecular Weight ree as Received) (g/mol)
28.8	110.6
Total Sample	 C₂+ Fraction

Calculated Vapour Pressure	Gas Compressibility
84.94	0.9904
$C_{5}$ + ( $k$ P $a$ )	@15 °C & 101.325 kPa

Disclaimer: The result in this report has been confirmed by a duplicate run.