

Closing Date: May 11, 2011 1:00 P.M. Winnipeg, Manitoba



PUBLIC OFFERING OF CROWN OIL AND GAS RIGHTS

The undersigned will receive offers to purchase oil and gas leases as described in **SCHEDULE A**, up to 1:00 P.M. (Manitoba official time) on the 11th day of May, 2011.

Each offer must be enclosed in a separately sealed envelope with "Lease Offer – May 11, 2011" clearly indicated on the outside of the envelope, and be accompanied, where applicable, by the following:

- a) The cash bid of the bidder;
- b) Rent for each lease for the first year at the rate of \$3.50 per hectare;
- c) An application fee of \$400.00 per lease;
- d) Method of payment (electronic transfer of funds company account);
- e) The full name and address for service of the party the agreement is to be issued to;
- f) Where the agreement is to be issued in undivided interests, each interest should be clearly indicated;
- g) The G.S.T. Registration Number for each party wishing to have an interest in the agreement.

The bonus, rental and fee must be submitted by electronic funds transfer. All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1) as set forth in Informational Notice 09-02 (enclosed). It is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar. **Authorizations for the May 11, 2011 sale must be received no later than April 13, 2011. Bank drafts and certified cheques will not be accepted**, unless the bidder has been granted special prior exemption by the Petroleum Registrar.

The bidder is responsible for having sufficient funds in its account on sale day to cover all bids, rentals and fees. If the Branch is notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. Manitoba reserves the right to refuse future bids and/or posting requests by that bidder.

The bidder may request that consideration be given on another parcel or parcels, if an offer on one or more parcels is not successful, provided that the intent and order of choice is clearly stated and provided that alternative offers are for specific amounts. Any offer received contrary to these conditions or the regulation, will not be considered.

All offers should be mailed to:

Petroleum Registrar
Manitoba Innovation, Energy and Mines
Petroleum Branch
1395 Ellice Avenue, Suite 360
Winnipeg Manitoba R3G 3P2

or handed to any person acting for the Registrar at the office of the Petroleum Branch, 1395 Ellice Avenue, Suite 360, Winnipeg, Manitoba.

Leases granted shall be subject to the applicable Acts and Regulations in force from time to time.

Manitoba reserves the right to reject any or all offers received and to refund to the person making an offer any funds received from them.

Printed sale results will be provided, when available, to all parties participating in the sale and to other parties upon request. Sale results may be obtained by contacting Angela Hiebert, Leasing Clerk at (204) 945-6578 or through our home page on the internet at www.gov.mb.ca/petroleum.

Dated at Winnipeg, Manitoba this 6th day of April, 2011.

The Petroleum Branch is committed to providing quality service to all its clients. If you have any comments regarding the Manitoba Crown Land Tenure System and administrative policies related to the Crown Disposition Regulation, please contact the undersigned at the address noted above, or by telephone at (204) 945-8102 and fax at (204) 945-0586.

Dan Surzyshyn
Acting Petroleum Registrar

Schedule A
Oil and Gas Leases
May 11, 2011

Parcel No.	Section	Township	Range	Meridian	Hectares
A1	SE $\frac{1}{4}$ of 2	1	26	WPM	64
A2	SW $\frac{1}{4}$ of 2	1	26	WPM	64
A3	* SE $\frac{1}{4}$ of 10	1	26	WPM	64
A4	* SE $\frac{1}{4}$ of 11	1	26	WPM	64
A5	* SW $\frac{1}{4}$ of 11	1	26	WPM	64
A6	NW $\frac{1}{4}$ of 11	1	26	WPM	64
A7	NW $\frac{1}{4}$ of 14	1	26	WPM	64
A8	SE $\frac{1}{4}$ of 16	1	26	WPM	64
A9	* NW $\frac{1}{4}$ of 16	1	26	WPM	64
A10	SE $\frac{1}{4}$ of 22	1	26	WPM	64
A11	* SE $\frac{1}{4}$ of 29	1	26	WPM	64
A12	* SW $\frac{1}{4}$ of 29	1	26	WPM	64
A13	SE $\frac{1}{4}$ of 11	1	27	WPM	64
A14	All 11	2	27	WPM	256
A15	* E $\frac{1}{2}$ of 20	2	27	WPM	128
A16	* SW $\frac{1}{4}$ of 28	2	27	WPM	64
A17	* All 29	2	27	WPM	256

Schedule A
Oil and Gas Leases

May 11, 2011

Parcel No.		Section	Township	Range	Meridian	Hectares
A18	*	W $\frac{1}{2}$ of 32	2	27	WPM	128
A19	*	Ptn. NE $\frac{1}{4}$ of 11	3	28	WPM	63.58
A20		SE $\frac{1}{4}$ of 12	3	28	WPM	64
A21	*	N $\frac{1}{2}$ of 28	3	28	WPM	128
A22	*	All 29	3	28	WPM	256
A23	*	SW $\frac{1}{4}$ of 30	3	28	WPM	64
A24	*	SE $\frac{1}{4}$ of 32	3	28	WPM	64
A25	*	NW $\frac{1}{4}$ of 32	3	28	WPM	64
A26	*	NW $\frac{1}{4}$ of 10	3	29	WPM	64
A27	*	SE $\frac{1}{4}$ & NW $\frac{1}{4}$ of 14	3	29	WPM	128
A28	*	E $\frac{1}{2}$ of 22	3	29	WPM	128
A29		W $\frac{1}{2}$ of 9	6	25	WPM	128
A30		NE $\frac{1}{4}$ of 9	6	25	WPM	128
	*	NW $\frac{1}{4}$ of 10				
A31	*	E $\frac{1}{2}$ of 10	6	25	WPM	128
A32	*	N $\frac{1}{2}$ of 11	6	25	WPM	128
A33		NW $\frac{1}{4}$ of 16	6	25	WPM	64

Schedule A
Oil and Gas Leases
May 11, 2011

Parcel No.	Section	Township	Range	Meridian	Hectares	
A34	*	Lsd.'s 9, 10, 11, 12, 16 & S½ of 17	6	25	WPM	208
A35	*	All 18	6	25	WPM	256
A36	*	All 19	6	25	WPM	256
A37	*	N½ & SE¼ of 20	6	25	WPM	192
A38	*	All 21	6	25	WPM	256
A39	*	NE¼ & S½ of 22	6	25	WPM	192
A40	*	All 27	6	25	WPM	256
A41	*	NW¼, Ptn. NE¼, SE¼ of 13	6	26	WPM	149.65
A42	*	S½ of 18	6	27	WPM	128
A43	*	All 22	6	28	WPM	256
A44	*	N½ of 24	6	28	WPM	128
A45	*	All 28	6	28	WPM	256
A46	*	All 34	6	28	WPM	256
A47	*	NE¼ of 34	6	29	WPM	64
A48	*	SE¼ of 34	6	29	WPM	64
A49	*	All 2	7	25	WPM	256
A50	*	All 11	7	25	WPM	256

Schedule A
Oil and Gas Leases
May 11, 2011

Parcel No.	Section	Township	Range	Meridian	Hectares
A51	* S½ of 12	7	25	WPM	128
A52	* SW¼ of 6	7	27	WPM	64
A53	* NW¼ of 6	7	27	WPM	64
A54	* NE¼ of 18	7	27	WPM	64
A55	* W½ of 18	7	27	WPM	128
A56	* Ptn. NW¼ of 12	7	28	WPM	62.21
A57	* N½ & Ptn. SE¼ of 13	7	28	WPM	192
A58	* Ptn. SW¼ of 13	7	28	WPM	63.51
A59	* N½ of 14	7	28	WPM	128
A60	* SE¼ of 14	7	28	WPM	64
A61	* SW¼ of 14	7	28	WPM	64
A62	* NE¼ of 2	7	29	WPM	64
A63	* SE¼ of 2	7	29	WPM	64
A64	* SW¼ of 2	7	29	WPM	64
A65	* NW¼ of 2	7	29	WPM	64
A66	* Lsd. 1 of 29	10	28	WPM	16

Schedule A
Oil and Gas Leases
May 11, 2011

Parcel No.	Section	Township	Range	Meridian	Hectares
A67	Lsd. 11 of 30 Below Base of Devonian Three Forks	10	28	WPM	16
A68	* N½ of 33	12	27	WPM	128
A69	* S½ of 33	12	27	WPM	128
A70	* E½ of 34	12	27	WPM	128
A71	Ptn. SW¼ of 32	13	26	WPM	62.32
A72	* SW¼ of 4 Above Base of Devonian Duperow	13	27	WPM	64
A73	Ptn. SW¼ of 4	14	26	WPM	54.93
A74	Ptn. SE¼ of 6	14	26	WPM	61.2
A75	* N½ of 10 Above Base of Devonian Duperow	14	29	WPM	128
A76	* SW¼ of 14 Above Base of Devonian Duperow	14	29	WPM	64
A77	* N½ of 16 Above Base of Devonian Duperow	14	29	WPM	128
A78	* S½ of 16 Above Base of Devonian Duperow	14	29	WPM	128
A79	* S½ of 24 Above Base of Devonian Duperow	14	29	WPM	128

Schedule A
Oil and Gas Leases

May 11, 2011

Parcel No.	Section	Township	Range	Meridian	Hectares
A80	SW $\frac{1}{4}$ of 5	15	26	WPM	64
A81	NW $\frac{1}{4}$ of 5	15	26	WPM	64
A82	* NE $\frac{1}{4}$ of 3	15	27	WPM	64
A83	* NW $\frac{1}{4}$ of 3	15	27	WPM	64
A84	* NW $\frac{1}{4}$ of 4	17	27	WPM	64
A85	* SE $\frac{1}{4}$ of 6	17	27	WPM	64
A86	* W $\frac{1}{2}$ of 9	17	27	WPM	128
A87	* SE $\frac{1}{4}$ of 9	17	27	WPM	64
A88	* N $\frac{1}{2}$ of 16	17	27	WPM	128
A89	* NE $\frac{1}{4}$ of 18	17	27	WPM	64
A90	* SW $\frac{1}{4}$ of 20	17	27	WPM	64
A91	* SE $\frac{1}{4}$ of 24 Above Base of Devonian Duperow	17	28	WPM	64
A92	* SE $\frac{1}{4}$ of 36 Above Base of Devonian Duperow	17	28	WPM	64
A93	* NW $\frac{1}{4}$ of 36 Above Base of Devonian Duperow	17	28	WPM	64

Schedule A
Oil and Gas Leases
May 11, 2011

Parcel No.	Section	Township	Range	Meridian	Hectares
A94	* SW ¹ / ₄ of 23 Above Base of Devonian Duperow	18	29	WPM	64
A95	* Lsd.'s 5 & 6 of 24 Above Base of Devonian Duperow	18	29	WPM	32
A96	* NW ¹ / ₄ of 25 (Undivided 1/2 Interest) Above Base of Devonian Duperow	18	29	WPM	64
A97	* Lsd.'s 10 & 15 of 25 (Undivided 1/2 Interest) Above Base of Devonian Duperow	18	29	WPM	32

* Refer to Addendum

ADDENDUM TO
PUBLIC OFFERING OF
CROWN OIL AND GAS RIGHTS

May 11, 2011

Parcels A3, A4 and A5

These parcels are under private surface ownership in areas known to be inhabited by the Great Plains Toad, a species protected under the federal *Species at Risk Act*. Special conditions may be placed on drilling and production operations in these areas.

Parcel A12

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*; Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act*; and Chestnut-collared Longspur and Grasshopper Sparrow, both which are uncommon in Manitoba. This parcel also contains Buffalo Grass, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*. Special conditions may be placed on drilling and production operations in this area.

Parcel A15

This parcel is under private surface ownership is an area known to be inhabited by the Great Plains Toad, a species protected under the federal *Species at Risk Act*. In addition, this parcel contains habitat utilized for nesting and foraging by Loggerhead Shrike, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act* and Grasshopper Sparrow, which is uncommon in Manitoba. The NE¹/₄ of this parcel is surrounding legally designated Pierson WMA, which is targeted for protection by Manitoba Conservation. Special conditions may be placed on drilling and production operations in this area.

Parcel A16

This parcel is under private surface ownership is an area known to be inhabited by the Great Plains Toad, a species protected under the federal *Species at Risk Act*. This parcel is surrounding legally designated Pierson WMA, which is targeted for protection by Manitoba Conservation. Special conditions may be placed on drilling and production operations in this area.

Parcel A17

The N¹/₂ and the SW¹/₄ of this parcel is under private surface ownership surrounding legally designated Pierson WMA, which is targeted for protection by Manitoba Conservation. Special conditions may be placed on drilling and production operations in this area.

The SE¹/₄ of this parcel is known to be inhabited by the Great Plains Toad, a species protected under the federal *Species at Risk Act*, as well as the Hairy Woodland Brome, a species uncommon in Manitoba. This portion of the parcel also falls within the Gainsborough Creek Unit of Pierson Wildlife Management Area. No surface access will be permitted for any purpose, including seismic testing, the drilling temporary or permanent wells or any other disturbance. Directional boring would be required if the parcel is leased. Prior to any activity in the SE¹/₄ of this parcel, the holder will be required to obtain the approval of the Director of Western Region, Manitoba Conservation and the Director of Petroleum, Manitoba Innovation Energy & Mines of a development plan. Activities will be permitted only if they fully comply with an approved development plan.

Parcel A18

This parcel is under private surface ownership in an area known to be inhabited by Burrowing Owl, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act* as well as Great Plains Toad, a species protected under the federal *Species at Risk Act*. In addition, this parcel is inhabited by Plains Spadefoot Toad, a species uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcel A19

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act* and Grasshopper Sparrow, a species that is uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcel A21

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit and Loggerhead Shrike, species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*; Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act*; and Grasshopper Sparrow, a species that is uncommon in Manitoba. This parcel is known to be inhabited by the Plains Spadefoot Toad, a species that is uncommon in Manitoba. This parcel is being reviewed for protection by Manitoba Conservation and MAFRI. Special conditions may be placed on drilling and production operations in this area.

Parcel A22

This parcel contains habitat utilized for nesting and foraging by Sprague's Pipit, Loggerhead Shrike and Ferruginous Hawk, all of which are species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*; Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act*; and Chestnut-collared Longspur and Grasshopper Sparrow, both of which are species uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

The SE¹/₄ of this parcel contains lands being reviewed for protection by Manitoba Conservation and MAFRI. Prior to any activity in the SE¹/₄ of this parcel, the holder will be required to obtain the approval of the Director of Western Region, Manitoba Conservation and the Director of Petroleum, Manitoba Innovation Energy & Mines of a development plan. Activities will be permitted only if they fully comply with an approved development plan.

Parcel A23

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit and Loggerhead Shrike, both of which are species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*. Special conditions may be placed on drilling and production operations in this area.

Parcels A24 and A41

These parcels are under private surface ownership in areas containing habitat utilized for nesting and foraging by Sprague's Pipit and Loggerhead Shrike, both of which are species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*; Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act*; and Chestnut-collared Longspur, a species uncommon in Manitoba. Special conditions may be placed on drilling and production operations in these areas.

Parcels A25, A26, A42, A43, A44, A45, A48 and A62

These parcels are under private surface ownership in areas containing habitat utilized for nesting and foraging by Loggerhead Shrike, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*. Special conditions may be placed on drilling and production operations in these areas.

Parcel A30

The NW¹/₄ 10-6-25 WPM is part of Lauder Sandhills Wildlife Management Area. No surface access will be permitted for any purpose including seismic testing, the drilling temporary or permanent wells or any other disturbance. Directional boring would be required if the parcel is leased. Prior to any activity in this portion of the parcel, the holder will be required to obtain the approval of the Director of Western Region, Manitoba Conservation and the Director of Petroleum, Manitoba Innovation Energy & Mines of a development plan. Activities will be permitted only if they fully comply with an approved development plan.

Parcel A31

This parcel is part of Lauder Sandhills Wildlife Management Area. No surface access will be permitted for any purpose including seismic testing, the drilling temporary or permanent wells or any other disturbance. Directional boring would be required if the parcel is leased. Prior to any activity in this parcel, the holder will be required to obtain the approval of the Director of Western Region, Manitoba Conservation and the Director of Petroleum, Manitoba Innovation Energy & Mines of a development plan. Activities will be permitted only if they fully comply with an approved development plan.

Parcel A32 and A38

These parcels are under private surface ownership in areas containing habitat for nesting and foraging by Sprague's Pipit, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*. The NW¼ of Parcel A32 and the E½ of Parcel A38 are bordering legally designated lauder Sandhills WMA. Activities should be carried out in a way that maintains the critical habitat and natural values found in the WMA. Special conditions may be placed on drilling and production operations in these areas.

Parcel A34

This parcel is under private surface ownership in an area containing silky Prairie-clover, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*, as well as Sand Bluestem, Schweinitz's Flatsedge and Pincushion Cactus, all of which are species uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcel A35

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act* and Chestnut-collared Longspur, a species uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcel A36

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*; Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act*. Special conditions may be placed on drilling and production operations in this area.

Parcel A37

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*; Baird's Sparrow, a species protected under the *Manitoba Endangered Species Act*. This parcel is being pursued for protection by Manitoba Conservation. Special conditions may be placed on drilling and production operations in this area.

Parcels A39 and A40

These parcels are under private surface ownership in areas bordering legally designated Lauder Sandhills WMA. Special conditions may be placed on drilling and production operations in these areas.

Parcel A49

This parcel is under private surface ownership in an area known to contain Dakota Skipper, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act*. Special conditions may be placed on drilling and production operations in this area.

Parcel A50

This parcel is under private surface ownership in an area containing habitat utilized for nesting and foraging by Sprague's Pipit, a species protected under the federal *Species at Risk Act* and the *Manitoba Endangered Species Act* and Grasshopper Sparrow, a species uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcel A57

This parcel is under private surface ownership in an area containing Golden Bean, a species that is uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcel A66

This parcel contains habitat utilized for nesting and foraging by Bobolink, a species that is uncommon in Manitoba. Prior to any activity in this parcel, the holder will be required to obtain the approval of the Director of Western Region, Manitoba Conservation and the Director of Petroleum, Manitoba Innovation Energy & Mines of a development plan. Activities will be permitted only if they fully comply with an approved development plan.

Parcel A69

This parcel is under private surface ownership in an area containing Chestnut-collared Longspur, a species that is uncommon in Manitoba. Special conditions may be placed on drilling and production operations in this area.

Parcels A82 and A83

These parcels are under private surface ownership bordering or adjacent to the legally designated Upper Assiniboine WMA – Uno Unit. Activities should be carried out in a way that maintains the natural values on the adjacent lands designated for ecological purposes. Special conditions may be placed on drilling and production operations in these areas.

Parcels A11, A12, A49, A50, A51, A68, A69, A70, A72, A95 and A96

These parcels fall in an under-represented landscape unit and may be owned by conservation agencies or under Conservation Agreement.

Parcels A21, A22, A24, A25, A28

These parcels are in an area containing a Pending Potash Permit QP-176.

Parcels A22, A23, A26, A27, A28

These parcels are in an area containing a Pending Potash Permit QP-180.

Parcel A42

This parcel are in an area containing a Pending Potash Permit QP-171.

Parcels A43, A44, A45, A46, A47, A48, A52 – A65

These parcels are in an area containing a Pending Potash Permit QP-170.

Parcels A72, A75, A76, A77, A78

These parcels are in an area containing Potash Permit QP-172.

Parcels A84, A85, A86, A87, A88, A89, A90

These parcels are in an area containing a Pending Potash Permit QP-174.

Parcels A79, A91, A92, A93, A94, A95, A96, A97

These parcels are located in an area containing Potash Permit QP-168. All Holders who are awarded any of the parcels within QP-168 are requested to contact Mr. W.S. Ferreira Ltd. 91 Lakeshore Road, Winnipeg, Manitoba R3T 4A7, prior to any oil and gas activity within the permit area.

For further information regarding the above noted parcels, please contact:

Mr. Keith Lowdon, Director
Petroleum Branch
Innovation, Energy and Mines
Ph: (204) 945-6574

Manitoba

Industry, Economic Development
and Mines



Petroleum

360-1395 Ellice Avenue
Winnipeg MB R3G 3P2
CANADA

Phone: (204) 945-6577
Fax: (204) 945-0586

October 13, 2005

INFORMATIONAL NOTICE 05-02

Withdrawal of Crown Oil and Gas Rights from Disposition

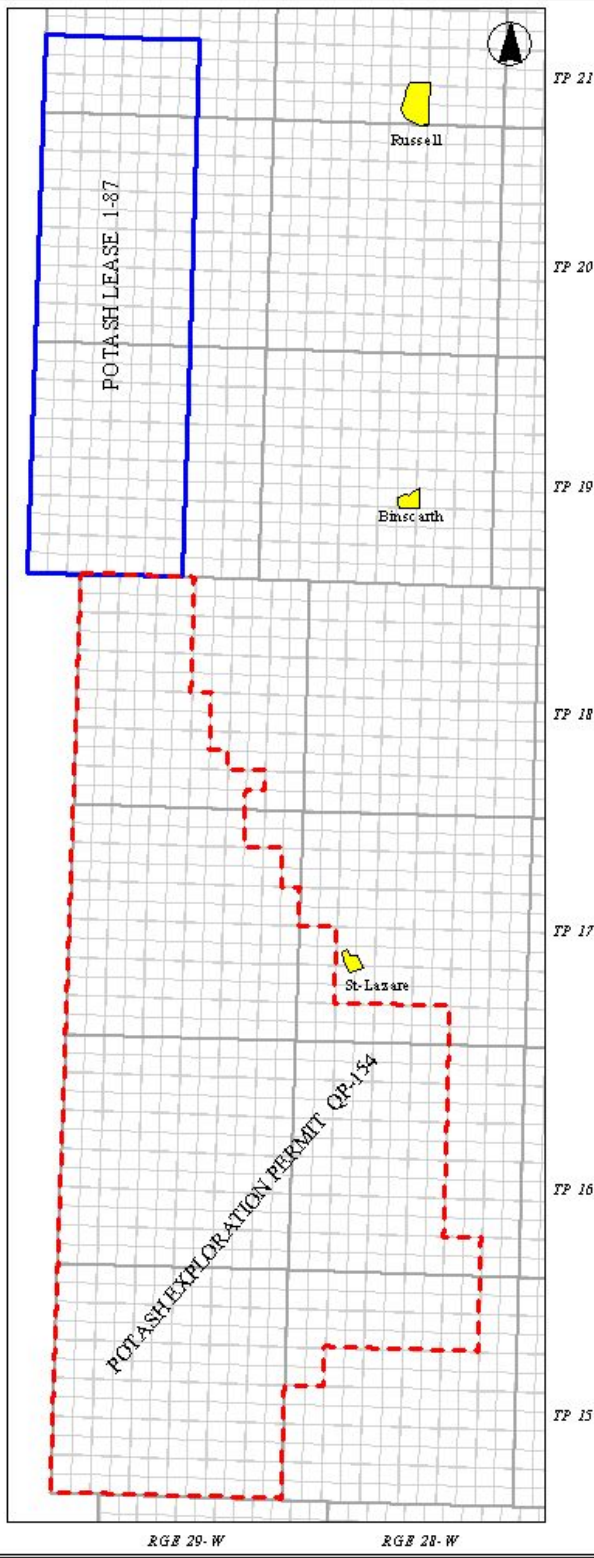
Effective immediately, the Department of Industry, Economic Development and Mines will not be accepting applications under Subsection 2(2) of the Crown Disposition Regulation for the disposition of Crown oil and gas rights by public sale in the area currently under potash disposition for exploration and/or development ("potash disposition area") outlined in Schedule A. This Notice does not affect the rights of holders of existing dispositions of Crown oil and gas rights in the potash disposition area.

A potash lease in the Russell area has been held by the Manitoba Potash Corporate since 1987. The Department is in the process of issuing a potash exploration permit in the St. Lazare area to Agrium Inc. The term of the potash exploration permit is five years and may be extended in accordance with the provisions of the Potash Exploration Permit Regulation under *The Mines and Minerals Act*.



Oil and gas operations have the potential to adversely impact the integrity of potash deposits. In order to mitigate this risk, the Department has decided not to dispose of Crown oil and gas rights in the potash disposition area while holders of potash dispositions undertake activities to evaluate potash deposits. The Department hopes the orderly development of the province's subsurface resources will maximize the value of these resources for the future benefit of all Manitobans.

The Department's decision not to dispose of oil and gas rights in the potash disposition area will be reviewed at the end of the term of the potash exploration permit or earlier in the event of surrender of all or a portion of the permit area or termination of the potash lease or exploration permit.

John N. Fox, P.Eng.
Director



SCHEDULE A
POTASH DISPOSITION AREA

-  POTASH EXPLORATION PERMIT
-  POTASH LEASE

SCALE: 1:250 000

DATED: SEPT. 27, 2005



Innovation, Energy and Mines

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

INFORMATIONAL NOTICE 09-02

MAY 7, 2009

**Mandatory Electronic Fund Transfer at
Manitoba Public Offerings of Crown Oil and Gas Lease Rights**

On August 23, 1995, the Petroleum Branch introduced electronic transfer of funds for payment of bonuses, rentals and fees submitted with bid offerings at Manitoba Public Offerings of Crown Oil and Gas Lease Rights. This initiative has been very well received by industry and has resulted in a significant reduction in administrative activities for both industry and Branch staff.

To streamline Crown oil and gas procedures, effective with the August 13, 1997 sale, the Petroleum Branch requires mandatory payment of bonuses, rentals and fees be submitted with bid offerings by Electronic fund transfer. Bank drafts or certified cheques are not acceptable unless the bidder has been granted special exemption by the Petroleum Registrar.

All authorizations for electronic funds transfer must be filed with the Branch on an approved form (Attachment No. 1). The authorization should be prepared on company letterhead, witnessed or executed under seal and submitted to the Branch not less than five weeks prior to the date of the sale.

An authorization provided to the Branch does not have to be renewed for each sale. However, it is the company's responsibility to ensure that relevant account information remains current. A company may cancel this authorization at any time by written notice to the Petroleum Registrar.

On sale day, once the successful bids are determined, the total amount owing by the company (any bonus, rental or fee) will be electronically withdrawn from the company's account.

The bidder is responsible for having sufficient funds in its account on sale day to cover all its bids, rentals and fees. If we are notified by the bank that insufficient funds are available, the parcel(s) will be awarded to the next highest bidder. The Department reserves the right to refuse future bids and/or posting requests by that bidder.

If you have any questions or comments in this regard, please contact the Petroleum Registrar at least one week prior to the sale date.

Keith Lowdon
Director

ATTACHMENT NO. 1

(COMPANY LETTERHEAD)

Date:

Phone:

Innovation, Energy and Mines
Petroleum Branch
360 - 1395 Ellice Avenue
Winnipeg, MB R3G 3P2

Attention: **Mr. Keith Lowdon**
Director of Petroleum

Dear Sir:

Re: Remittance for Crown Oil and Gas Rights

Please accept this document as authority for Manitoba Innovation, Energy and Mines to debit our bank account on the understanding that any such debit will only be used to facilitate the payment by (name of company) for successful bids for Crown oil and gas rights. The debit will be limited to the amount of said successful bids, including any bonus, fees and applicable rent. The treatment of each payment shall be the same as if (name of company) had issued a cheque authorizing the bank to pay the amount indicated from our account.

It is further understood and agreed that (name of company) will have recourse to Innovation, Energy and Mines for the recovery of debits made by the Department for purposes that have not been authorized by this document.

This authorization may be canceled by (name of company) at any time by written notice to the Department.

Your receipt of this authorization constitutes delivery by us.

Dated: _____

(Name of company)

(Corporate Seal)

Per: _____
Treasurer, Comptroller or Director or Manager of Finance,
or similar authority. The signatory should have some
responsibility for financial or banking matters in the company.

Account Name:

Account No.:

Bank:

Branch:

Address:

Bank Transit No.:



Innovation, Energy and Mines

Petroleum Branch
360-1395 Ellice Ave, Winnipeg MB R3G 3P2
T 204-945-6577 F 204-945-0586
www.manitoba.ca

INFORMATIONAL NOTICE 10-01

February 26, 2010

**SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA
CROWN OIL AND GAS RIGHTS – 2011**

The Department of Innovation Energy and Mines has scheduled four Public Offerings of Crown Oil and Gas Rights in 2011.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

<u>Sale Date</u>	<u>Closing Date for Posting</u>
February 9, 2011	November 5, 2010
May 11, 2011	February 11, 2011
August 10, 2011	May 13, 2011
November 9, 2011	August 12, 2011

Posting requests must be in writing, indicate the form of disposition requested and be received at the office of the Petroleum Branch, Winnipeg, Manitoba on or before the respective closing date shown above. In determining the terms and conditions under which such rights shall be offered for sale preference will be given to requests containing drilling commitments indicating time limits and deepest formation to be tested.

Sale Notices, listing the parcels offered and outlining sale procedures together with any special terms and conditions are available **within 5 weeks of the closing date for postings** and will be:

1. Mailed to all parties on the mailing list maintained by the Petroleum Branch; and,
2. Posted on the Department's internet site located at www.gov.mb.ca/petroleum.

Keith Lowdon,
Director

Cette information existe également en français.



Innovation, Energy and Mines

Petroleum Branch
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INFORMATIONAL NOTICE 11-02

March 23, 2011

**SCHEDULE OF PUBLIC OFFERINGS OF MANITOBA
CROWN OIL AND GAS RIGHTS - 2012**

The Department of Innovation Energy and Mines has scheduled four Public Offerings of Crown Oil and Gas Rights in 2012.

The sale dates and corresponding closing dates prior to which the Department will entertain requests to have rights posted are:

<u>Sale Date</u>	<u>Closing Date for Posting</u>
February 8, 2012	November 11, 2011
May 9, 2012	February 10, 2012
August 8, 2012	May 11, 2012
November 14, 2012	August 10, 2012

Posting requests must be in writing, indicate the form of disposition requested and be received at the office of the Petroleum Branch, Winnipeg, Manitoba on or before the respective closing date shown above. In determining the terms and conditions under which such rights shall be offered for sale preference will be given to requests containing drilling commitments indicating time limits and deepest formation to be tested.

Sale Notices, listing the parcels offered and outlining sale procedures together with any special terms and conditions are available **within 5 weeks of the closing date for postings** and will be:

3. Mailed to all parties on the mailing list maintained by the Petroleum Branch; and,
4. Posted on the Department's internet site located at www.gov.mb.ca/stem/petroleum.

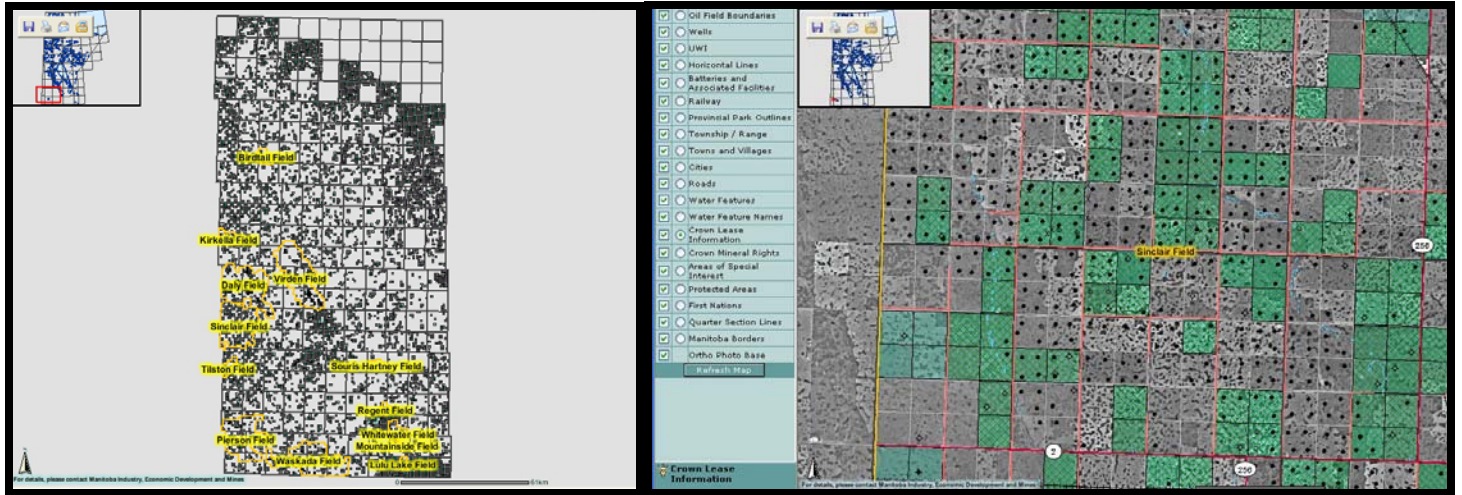
Keith Lowdon,
Director

Cette information existe également en français.

PETROLEUM GIS MAP

The Petroleum GIS Map is available on the Petroleum Branch web site located at www.gov.mb.ca/petroleum/gis/index.html. The map covers an area in southwestern Manitoba including Townships 1 to 22; Ranges 19 to 29 WPM. Users can use on-line tools to query, view and download data including:

- Crown Oil and Gas Dispositions
- Batteries/Associated Facilities
- Ortho Photos
- Wells
- Technical Well Files
- Oil & Gas Mineral Ownership
- Oilfield Boundaries



Rec	LICENCE	MAP_STATUS	LSD	SECTION	TOWNSHIP	RANGE	EASTING	NORTHING	UTM_SOURCE	TECHDOC_UR
1	5197	Producer	10	31	07	29	326429	5498623.79	Original Plat	http://www.gov.mb.ca/iedm/petroleum/documents/technical/5197.pdf

Well and lease information

- Partial Listing of available documents:
- Well Bore Coordinates
- Licence Info
- Completion/Workover
- Geological Reports
- Drilling Info.
- Survey Platte
- Synoptic
- Initial Production Report
- Core/Water Analysis
- Reservoir Tests
- Geological Applications
- Agreements

Options - x

Bookmarks

- 5195 11-07-07-29 W1 Drilling Tours 17.tif
- 5195 11-07-07-29 W1 Drilling Tours 18.tif
- 5195 11-07-07-29 W1 Drilling Tours 2.tif
- 5195 11-07-07-29 W1 Drilling Tours 3.tif
- 5195 11-07-07-29 W1 Drilling Tours 4.tif
- 5195 11-07-07-29 W1 Drilling Tours 5.tif
- 5195 11-07-07-29 W1 Drilling Tours 6.tif
- 5195 11-07-07-29 W1 Drilling Tours 7.tif
- 5195 11-07-07-29 W1 Drilling Tours 8.tif
- 5195 11-07-07-29 W1 Drilling Tours 9.tif
- 5195 11-07-07-29 W1 Geological 1.tif
- 5195 11-07-07-29 W1 Geological 2.tif
- 5195 11-07-07-29 W1 Geological 3.tif
- 5195 11-07-07-29 W1 Geological 4.tif
- 5195 11-07-07-29 W1 Initial Production Report 1.tif
- 5195 11-07-07-29 W1 Licence 1.tif
- 5195 11-07-07-29 W1 Licence 2.tif
- 5195 11-07-07-29 W1 Licence 3.tif
- 5195 11-07-07-29 W1 Licence 4.tif
- 5195 11-07-07-29 W1 Licence 5.tif
- 5195 11-07-07-29 W1 Licence 6.tif
- 5195 11-07-07-29 W1 Licence 7.tif

Attachments

Comments

Manitoba
Industry, Trade and Mines

Petroleum

APPLICATION FOR WELL LICENCE

In compliance with The Oil and Gas Act and the Drilling and Production Regulation, application is hereby made for a well licence for:

TUNDRA SINCLAIR 11-7-29 WPM
(well name and location)

By: Tundra Oil and Gas Ltd Manitoba Corporation No. _____
(name of well owner)

1111 One Lombard Place, Winnipeg, Manitoba, R3B 0X4 (204) 934-5850 (204) 934-5820
(address of well owner) (telephone) (fax)

Surface Location: LSD 11 Section 7 Township 7 Range 29 WPM
Ground Elevation: 524.60 metres above sea level

Surface Co-ordinates Directional or Horizontal Well
Bottomhole Co-ordinates

553.60 metres South of North boundary of Sec 7 metres North of South boundary of Sec _____
646.47 metres East of West boundary of Sec 7 metres East of West boundary of Sec _____

Surface Owner: Roger & Leanne Poirer (1830) Occupant: _____
Royalty Owner(s) Richard Borreson (4899) Theima Surdem (4930)

Oil and Gas Rights Lessed By: Tundra Oil and Gas Ltd. Agent: Brad Thissen
(Name of Oil and Gas Lease Agent and Corporation)

Crown Reservation or Lease No.: _____

Type of Well: Oil and Gas x Other _____ (specify)

Projected Total Depth: 1095 metres in the Lyleton Formation

Casing Size O.D. (mm)	Weight (lb/ft)	Grade	From	To	Estimated Connected Interval

Link to scanned technical well files to view/print

The following maps are available for view and download in our GIS map gallery.

- Sinclair Field Map
- Well Location Map #7 – Twps 1-22, Rges 19-29
- Well Location Map Twp's 1-45, Rges 29W1 – 1E1
- Crown Oil and Gas Rights Map
- Pool Location Map

To view a list of other maps, please visit www.gov.mb.ca/petroleum/pubcat/index.html

For GIS questions please contact:
Christine Winter - GIS Technician/Internet Coordinator
Petroleum Branch, Virden Manitoba
Phone: (204)748-4264
Email: Christine.Winter@gov.mb.ca