

Licence 18		Well Name Daly Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-12-010-28W1.00			Field Name Daly Sinclair	Pool Name Lodgepole A					Field Code 1	Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,652.6
GAS	2009	0.8	0.7	0.8	0.7	0.8	0.7	0.8	0.5	0.4	0.5	0.4	0.5	28.3
H2O	2009	17.3	15.4	17.3	16.6	17.3	16.6	17.0	11.5	11.9	11.5	11.1	11.3	6,875.1
OIL	2009	36.2	33.3	36.5	35.0	36.9	34.7	38.6	22.5	21.3	22.1	20.9	22.0	41,854.7
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,288.0
GAS	2008	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.7	0.8	0.7	0.8	20.7
H2O	2008	21.8	20.9	20.7	22.8	23.8	24.6	25.4	25.7	19.1	17.7	16.2	16.4	6,700.3
OIL	2008	26.7	25.5	24.5	24.8	28.2	28.0	29.0	27.7	31.4	36.0	35.4	36.4	41,494.7
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,924.0
GAS	2007	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	13.2
H2O	2007	23.7	20.8	22.2	22.4	22.9	22.3	22.4	22.2	21.7	21.9	20.9	21.5	6,445.2
OIL	2007	30.1	27.0	28.5	29.8	31.0	30.1	31.4	31.2	28.5	28.1	27.4	27.1	41,141.1
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,560.0
GAS	2006	0.0	0.0	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.7	0.6	0.6	5.7
H2O	2006	21.5	27.2	27.5	26.9	27.4	27.8	27.5	29.2	25.7	24.3	22.8	0.0	6,180.3
OIL	2006	20.6	25.4	27.8	25.0	25.4	24.9	25.9	26.4	29.1	31.1	28.9	29.7	40,790.9
Licence 36	Well Name Daly Unit No. 3 Prov. WIW						Dev V				Mineral Rights CROWN			
UWI	100.02-12-010-28W1.00			Field Name Daly Sinclair	Pool Name Lodgepole A					Field Code 1	Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	558.0	474.0	508.0	543.0	353.0	365.0	365.0	355.0	0.0	339.0	287.0	305.0	494,240.7
WIN	2008	784.0	658.0	513.0	454.0	478.0	507.0	491.0	542.0	532.0	550.0	562.0	553.0	489,788.7
WIN	2007	887.0	782.0	858.0	852.0	866.0	830.0	814.0	811.0	814.0	821.0	787.0	779.0	483,164.7
WIN	2006	773.0	0.0	982.0	948.0	984.0	1002.0	1002.0	998.0	845.0	898.0	0.0	0.0	473,263.7
Licence 77	Well Name Daly Unit No. 3 Prov. WIW						Dev V				Mineral Rights CROWN			
UWI	100.02-11-010-28W1.00			Field Name Daly Sinclair	Pool Name Lodgepole A					Field Code 1	Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	239.0	203.0	9.0	19.0	10.0	10.0	10.0	10.0	0.0	11.0	9.0	10.0	206,537.6
WIN	2008	316.0	307.0	238.0	220.0	231.0	221.0	233.0	257.0	252.0	255.0	266.0		

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Licence 137		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2008	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	11.3
H2O	2008	100.8	93.6	98.2	101.0	103.5	89.5	62.8	61.6	58.6	57.0	63.6	67.0	137,569.8
OIL	2008	15.7	14.5	15.8	16.2	17.1	17.5	20.0	20.2	19.6	19.6	19.1	19.4	55,839.5
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,183.4
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	6.9
H2O	2007	86.3	95.7	96.1	132.5	108.2	96.7	97.4	106.1	102.3	102.3	93.1	102.6	136,612.6
OIL	2007	18.0	17.4	19.3	19.3	20.6	16.6	17.3	17.1	15.7	15.4	14.6	15.1	55,624.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	18,823.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	2.6
H2O	2006	90.1	82.1	90.8	88.5	92.0	90.5	88.4	83.3	85.9	92.9	93.0	0.0	135,393.3
OIL	2006	9.0	8.0	8.7	8.2	8.6	8.3	8.6	9.6	11.0	17.8	19.9	20.1	55,418.4
Licence 153		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-01-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,779.6
GAS	2009	1.6	1.4	1.6	1.5	1.6	1.5	1.7	1.8	1.7	1.8	1.7	1.8	44.0
H2O	2009	29.6	25.3	29.5	28.4	29.7	28.4	29.1	28.1	29.0	27.9	26.9	27.3	18,349.8
OIL	2009	76.0	67.4	76.7	73.5	77.5	72.9	80.9	87.1	82.0	85.5	80.6	84.9	76,830.7
DAY	2008	31.0	29.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,416.0
GAS	2008	0.7	0.7	0.7	0.6	0.5	0.7	0.8	0.7	1.1	1.6	1.6	1.6	24.3
H2O	2008	102.8	98.9	105.2	107.8	76.3	116.3	120.7	121.8	73.5	30.4	27.5	28.2	18,010.6
OIL	2008	33.1	31.6	32.3	30.7	23.7	34.6	35.9	34.4	51.5	75.8	74.5	76.6	75,885.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,060.0
GAS	2007	0.7	0.6	0.7	0.7	0.7	0.7	0.8	0.8	0.7	0.7	0.7	0.7	13.0
H2O	2007	104.1	91.3	100.4	98.4	100.6	97.9	102.3	105.5	102.3	103.7	98.9	101.8	17,001.2
OIL	2007	33.2	29.8	32.5	32.9	34.1	33.2	35.8	36.8	34.9	34.8	33.9	33.6	75,351.0
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,695.0
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.7	0.7	4.5
H2O	2006	92.3	116.7	117.8	115.5	117.6	119.3	118.0	124.8	111.1	107.2	99.9	0.0	15,794.0
OIL	2006	12.4	15.3	16.7	15.1	15.3	15.0	15.6	15.9	22.4	34.2	31.9	32.7	74,945.5
Licence 167		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	518.0	440.0	399.0	388.0	400.0	572.0	572.0	12.0	0.0	14.0	12.0	13.0	411,280.8
WIN	2008	684.0	658.0	495.0	425.0	447.0	417.0	448.0	494.0	485.0	529.0	153.0	505.0	407,940.8
WIN	2007	768.0	677.0	732.0	718.0	730.0	700.0	717.0	715.0	717.0	732.0	701.0	695.0	402,200.8
WIN	2006	719.0	917.0	856.0	827.0	836.0	851.0	851.0	923.0	819.0	870.0	0.0	0.0	393,598.8

Licence	168	Well Name	Daly Unit No. 3					Dev	V		Mineral Rights	FREEHOLD				
UWI	100.15-02-010-28W1.00			Field Name	Daly Sinclair			Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,367.8		
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	13.4		
H2O	2009	7.4	6.6	7.5	7.2	7.5	7.2	7.4	7.1	7.3	7.1	6.8	6.9	3,374.5		
OIL	2009	14.6	13.4	14.7	14.1	14.9	14.1	15.5	16.7	15.8	16.5	15.4	16.3	24,618.1		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.2	31.0	30.0	31.0	20,003.2		
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	9.7		
H2O	2008	9.4	9.0	9.6	9.8	10.3	10.6	11.0	10.2	7.0	7.6	7.0	7.1	3,288.5		
OIL	2008	15.2	14.5	15.0	14.1	16.1	16.0	16.6	15.3	12.9	14.5	14.3	14.8	24,436.1		
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	19,638.0		
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	6.1		
H2O	2007	9.5	8.3	9.2	9.0	9.2	8.4	9.3	9.7	9.3	9.5	9.1	9.3	3,179.9		
OIL	2007	15.8	14.2	15.5	15.6	16.2	14.7	16.8	17.0	16.2	16.1	15.6	15.6	24,256.8		
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,275.0		
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.3	0.3	0.3	0.3	2.3		
H2O	2006	8.5	10.7	10.8	10.6	10.9	10.9	10.8	11.4	9.4	9.8	9.1	0.0	3,070.1		
OIL	2006	6.0	7.4	7.9	7.2	7.4	7.1	7.5	8.6	16.4	16.2	15.1	15.5	24,067.5		
Licence	169	Well Name	Daly Unit No. 3 WIW					Dev	V		Mineral Rights	FREEHOLD				
UWI	100.10-01-010-28W1.00			Field Name	Daly Sinclair			Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8		
Licence	176	Well Name	Daly Unit No. 3 WIW					Dev	V		Mineral Rights	FREEHOLD				
UWI	100.14-01-010-28W1.00			Field Name	Daly Sinclair			Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2		
WIN	2007	0.0	0.0	0.												

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Licence 180		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD								
UWI	100.16-03-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2008	136.4	119.4	134.5	155.8	153.4	106.0	119.0	107.9	159.3	79.5	179.4	162.8			
OIL	2008	9.3	8.1	9.3	9.0	8.4	8.1	8.7	9.5	9.0	5.4	9.0	9.3	14,028.7		
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,347.0		
H2O	2007	173.0	175.6	165.8	166.4	179.7	168.9	166.4	136.9	160.8	181.8	152.5	165.5	115,048.1		
OIL	2007	9.7	8.8	9.6	9.2	9.3	9.8	9.9	9.9	9.3	9.5	9.1	9.3	13,925.6		
DAY	2006	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,984.0		
H2O	2006	153.5	78.7	77.5	193.8	222.5	207.5	199.0	168.7	189.6	209.2	209.2	150.0	113,054.8		
OIL	2006	10.8	9.8	4.3	9.6	9.9	9.6	9.9	9.9	9.3	9.9	9.3	9.7	13,812.2		
Licence 183		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN								
UWI	100.03-12-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	26.6	22.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,455.4		
GAS	2009	0.5	0.5	0.4	0.5	0.6	0.5	0.6	0.9	0.9	0.9	0.8	0.9	30.9		
H2O	2009	93.3	80.0	68.4	89.9	93.5	89.7	91.9	104.3	107.7	103.7	100.1	101.5	77,017.2		
OIL	2009	25.9	23.0	19.2	25.1	26.4	24.9	27.6	43.1	40.6	42.3	39.9	42.0	105,523.3		
DAY	2008	9.0	23.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	20,100.0		
GAS	2008	0.2	0.6	0.7	0.7	0.8	0.8	0.8	0.7	0.6	0.5	0.5	0.5	22.9		
H2O	2008	31.1	81.8	109.6	112.3	117.3	121.2	125.7	106.4	107.0	95.7	87.1	88.8	75,893.2		
OIL	2008	10.4	27.0	34.9	33.1	37.6	37.3	38.7	31.1	30.2	25.8	25.5	26.1	105,143.3		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,767.0		
GAS	2007	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	15.5		
H2O	2007	102.1	89.6	98.6	96.8	98.8	96.2	110.4	110.0	106.5	108.1	103.1	106.0	74,709.2		
OIL	2007	37.0	33.2	36.2	36.6	37.9	36.9	39.8	39.6	37.6	37.6	36.6	36.2	104,785.6		
DAY	2006	24.0	28.0	29.0	30.0	31.0	29.0	31.0	13.0	30.0	31.0	30.0	31.0	19,402.0		
GAS	2006	0.0	0.0	0.6	0.5	0.6	0.5	0.6	0.2	0.7	0.8	0.7	0.8	6.0		
H2O	2006	85.0	107.4	101.4	106.3	108.2	106.1	108.5	48.2	104.0	105.2	98.1	0.0	73,483.0		
OIL	2006	21.2	26.2	26.8	25.6	26.2	24.8	26.7	11.4	31.9	38.0	35.5	36.4	104,340.4		
Licence 189		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN								
UWI	100.05-12-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,158.0		
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	25.1		
H2O	2009	34.6	31.3	34.6	33.4	34.7	33.3	27.4	7.8	6.9	6.3	6.1	6.2	31,903.0		
OIL	2009	9.2	8.5	9.3	8.8	9.4	8.8	8.5	5.4	6.4	7.0	6.6	7.0	103,491.1		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,793.0		
GAS	2008	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.4	0.2	23.2		
H2O	2008	36.2	34.7	37.0	37.9	39.6	40.9	42.5	42.9	41.4	43.6	35.0	33.0	31,640.4		
OIL	2008	32.7	31.2	32.0	30.4	34.6	34.3	35.5	34.1	34.0	37.5	19.2	9.3	103,396.2		

Manitoba Production 2006 To 2009																		
Licence	189	Well Name				Daly Unit No. 3 Prov.		Dev	V	Mineral Rights					CROWN			
UWI	100.05-12-010-28W1.00	Field Name				Daly Sinclair		Pool Name			Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,427.0				
GAS	2007	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.8	0.7	0.7	0.7	0.7	15.6				
H2O	2007	39.8	34.8	38.4	37.6	38.4	37.5	37.7	37.5	36.0	36.5	34.8	35.8	31,175.7				
OIL	2007	35.2	31.6	34.5	34.9	36.1	35.2	36.6	36.5	34.6	34.5	33.6	33.4	103,031.4				
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,062.0				
GAS	2006	0.0	0.0	0.7	0.6	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.7	6.9				
H2O	2006	32.9	41.6	42.0	41.1	41.9	42.4	42.0	44.5	40.4	41.0	38.2	0.0	30,730.9				
OIL	2006	25.1	31.1	34.0	30.5	31.1	30.4	31.7	32.2	35.1	36.2	33.8	34.6	102,614.7				
Licence	191	Well Name				Daly Unit No. 3		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.13-01-010-28W1.00	Field Name				Daly Sinclair		Pool Name			Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,496.3				
GAS	2009	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.7	0.6	0.7	0.6	0.7	34.9				
H2O	2009	12.5	11.2	12.5	12.2	12.6	12.1	11.0	6.7	6.9	6.7	6.4	6.6	8,714.6				
OIL	2009	38.0	35.0	38.3	36.8	38.7	36.4	37.8	32.7	30.7	32.1	30.2	31.8	73,960.1				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,131.7				
GAS	2008	0.8	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.8	0.8	0.8	26.1				
H2O	2008	18.1	17.4	18.4	19.0	19.8	20.5	21.2	21.4	14.5	12.9	11.8	12.0	8,597.2				
OIL	2008	36.3	34.6	35.4	33.6	38.2	38.0	39.3	37.7	35.3	37.9	37.2	38.3	73,541.6				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.7	31.0	19,765.7				
GAS	2007	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.8	16.9				
H2O	2007	21.9	19.2	21.1	20.8	21.1	20.6	20.7	19.3	18.0	18.2	15.5	17.8	8,390.2				
OIL	2007	37.7	33.8	36.8	37.3	38.6	37.6	39.1	39.8	38.3	38.2	33.0	36.9	73,099.8				
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,404.0				
GAS	2006	0.0	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.9	0.8	0.8	0.8	7.5				
H2O	2006	15.8	20.1	20.2	19.8	20.3	20.4	20.3	21.6	21.0	22.6	21.1	0.0	8,156.0				
OIL	2006	25.7	31.8	34.6	31.1	31.8	31.0	32.3	33.8	41.2	38.8	36.1	37.1	72,652.7				
Licence	193	Well Name				Daly Unit No. 3 Prov. WIW		Dev	V	Mineral Rights					CROWN			
UWI	100.08-11-010-28W1.00	Field Name				Daly Sinclair		Pool Name			Lodgepole A							

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Licence 196		Well Name Daly Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	21.0	28.0	30.0	31.0	
GAS	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.4	0.5	0.6	0.6	19.5
H2O	2009	64.7	59.2	70.0	65.7	72.7	72.4	76.6	80.6	63.6	72.3	97.3	98.3	28,141.9
OIL	2009	17.9	16.5	17.4	17.3	19.4	17.3	21.3	29.8	20.5	22.8	27.4	26.8	42,416.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,031.4
GAS	2008	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	14.1
H2O	2008	48.6	45.1	47.3	48.7	49.8	48.5	64.1	62.9	59.7	58.1	64.9	68.4	27,248.5
OIL	2008	21.9	20.2	22.1	22.6	23.7	22.9	18.2	18.4	17.9	17.9	17.5	17.7	42,162.4
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	19,665.4
GAS	2007	0.5	0.5	0.5	0.5	0.6	0.5	0.2	0.5	0.5	0.5	0.4	0.4	8.8
H2O	2007	38.5	42.7	42.9	59.2	48.5	46.6	21.2	51.1	49.3	49.3	44.9	49.4	26,582.4
OIL	2007	23.8	22.9	25.5	25.4	27.2	22.9	10.8	24.0	21.7	21.5	20.4	21.1	41,921.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,322.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.6	3.2
H2O	2006	69.7	63.5	70.1	68.3	71.1	69.9	68.4	64.3	62.0	41.6	41.5	0.0	26,038.8
OIL	2006	9.7	8.5	9.3	8.8	9.3	8.9	9.2	10.3	12.5	23.4	26.2	26.5	41,654.2

Licence 207		Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.05-09-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.8	31.0	31.0	21.0	28.0	30.0	31.0	20,432.5
GAS	2009	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	8.0
H2O	2009	22.2	20.4	24.1	22.6	25.1	23.6	26.4	28.5	22.5	25.5	34.4	34.8	17,800.1
OIL	2009	6.8	6.4	6.7	6.7	7.5	6.3	8.2	11.8	8.2	9.1	11.0	10.6	21,748.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,082.7
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	6.1
H2O	2008	11.4	10.5	11.1	11.3	11.6	10.7	17.4	21.7	20.6	20.1	22.4	23.5	17,490.0
OIL	2008	10.8	9.9	10.9	11.2	11.7	11.9	9.8	7.1	6.8	6.8	6.7	6.8	21,649.5
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,716.7
GAS	2007	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.2
H2O	2007	9.0	10.0	10.0	13.8	11.4	10.8	10.9	11.9	11.5	11.5	10.4	11.5	17,297.7
OIL	2007	11.7	11.3	12.6	12.6	13.4	11.4	11.9	11.8	10.7	10.6	10.0	10.4	21,539.1
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	27.2	30.0	31.0	19,357.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	1.5
H2O	2006	20.9	19.0	20.9	20.4	21.3	21.0	20.5	19.3	18.2	9.6	9.6	0.0	17,165.0
OIL	2006	2.8	2.4	2.6	2.5	2.6	2.6	2.7	2.9	4.4	11.4	12.9	13.1	21,400.7

Licence 211		Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 211		Well Name Daly Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,015.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592,467.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,352.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,015.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592,467.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,352.7
DAY	2007	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,015.7
H2O	2007	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592,467.9
OIL	2007	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,352.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,015.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592,424.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,352.1
Licence 213		Well Name Daly Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	20,472.4
GAS	2009	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.2	0.2	0.3	0.3	18.9
H2O	2009	39.2	35.9	42.4	39.9	44.1	46.6	46.3	26.5	20.6	23.4	31.5	31.8	23,487.6
OIL	2009	15.8	14.5	15.5	15.3	17.3	16.2	19.0	14.7	9.9	11.0	13.2	13.0	47,920.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	20,119.4
GAS	2008	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	15.3
H2O	2008	20.8	19.3	20.2	20.8	21.4	19.7	30.8	38.1	35.0	35.2	39.4	41.4	23,059.4
OIL	2008	17.5	16.0	17.6	18.0	19.0	19.3	18.4	16.3	15.3	15.9	15.5	15.7	47,745.3
DAY	2007	25.7	28.0	31.0	30.0	31.0	29.5	19.0	31.0	30.0	31.0	30.0	31.0	19,754.4
GAS	2007	0.5	0.5	0.5	0.5	0.6	0.4	0.2	0.4	0.4	0.4	0.3	0.4	11.1
H2O	2007	21.0	23.5	23.6	32.3	26.6	22.7	12.3	21.8	21.1	21.1	19.2	21.2	22,717.3
OIL	2007	24.5	23.6	26.1	26.1	27.8	20.9	11.8	19.2	17.3	17.1	16.3	16.8	47,540.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3					

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Licence	214	Well Name	Daly Unit No. 3 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.12-12-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141,622.2		
Licence	216	Well Name	Daly Unit No. 3 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.13-02-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	637.0	601.0	490.0	485.0	505.0	503.0	572.0	519.0	0.0	535.0	398.0	837.0	154,650.5		
WIN	2008	0.0	0.0	397.0	615.0	555.0	539.0	552.0	599.0	532.0	540.0	483.0	514.0	148,568.5		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,242.5		
Licence	223	Well Name	Daly Unit No. 3 Prov. WIW				Dev	V	Mineral Rights	CROWN						
UWI	100.04-12-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0		
Licence	224	Well Name	Daly Unit No. 3				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.11-12-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	28.0	20,545.6		
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.4	0.4	34.6		
H2O	2009	3.6	3.2	3.6	3.4	3.5	3.5	3.5	5.2	5.4	5.2	3.9	4.6	3,396.7		
OIL	2009	13.5	12.4	13.7	13.1	13.8	13.0	14.4	24.3	22.9	23.8	17.2	21.4	70,016.5		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,191.0		
GAS	2008	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.7	0.5	0.3	0.3	0.3	30.2		
H2O	2008	11.4	11.0	11.6	12.0	12.4	12.8	13.3	13.5	8.3	3.7	3.3	3.3	3,348.1		
OIL	2008	34.1	32.4	33.3	31.5	36.0	35.6	37.0	35.4	23.8	13.6	13.2	13.6	69,813.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,825.0		
GAS	2007	0.9	0.8	0.8	0.8	0.9	0.9	0.9	0.8	0.8	0.8	0.7	0.7	23.0		
H2O	2007	13.6	11.9	13.0	12.7	13.1	12.7	12.8	11.6	11.4	11.4	11.0	11.2	3,231.5		
OIL	2007	40.8	36.5	39.8	40.4	41.8	40.7	42.3	37.9	35.9	35.9	34.9	34.7	69,473.5		
DAY	2006	24.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	19,460.0		
GAS	2006	0.0	0.0	1.9	1.7	1.7	1.6	1.8	1.6	0.4	0.9	0.8	0.8	13.2		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.4	13.9	13.0	0.0	3,085.1		
OIL	2006	67.2	83.0	90.7	81.4	83.1	78.4	84.6	76.0	18.7	41.9	39.1	40.1	69,011.9		
Licence	225	Well Name	Daly Unit No. 3				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.14-02-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		

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Licence 225		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-02-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,989.6
GAS	2009	1.1	1.0	1.1	1.1	1.1	1.1	1.2	1.3	1.2	1.3	1.2	1.2	45.1
H2O	2009	24.0	21.3	23.9	23.2	24.1	23.1	23.6	22.8	23.6	22.7	21.9	22.2	10,485.0
OIL	2009	53.0	48.8	53.5	51.2	54.0	50.9	56.5	60.7	57.2	59.7	56.2	59.2	46,220.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,625.0
GAS	2008	0.9	0.8	0.8	0.8	0.9	0.9	0.9	0.9	1.0	1.1	1.1	1.1	31.2
H2O	2008	16.8	16.1	17.1	17.6	18.3	19.0	19.6	20.9	23.4	24.6	22.4	22.8	10,208.6
OIL	2008	40.5	38.5	39.5	37.5	42.7	42.3	43.9	43.4	47.9	52.8	51.9	53.5	45,560.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,259.0
GAS	2007	0.9	0.8	0.9	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.9	0.9	20.0
H2O	2007	21.2	18.5	20.4	20.1	20.5	20.0	18.6	17.1	16.6	16.8	16.1	16.6	9,970.0
OIL	2007	43.8	39.3	42.9	43.4	44.9	43.7	45.3	44.9	42.7	42.6	41.4	41.1	45,025.6
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,894.0
GAS	2006	0.0	0.0	1.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.9	0.9	9.2
H2O	2006	14.2	17.9	18.0	17.7	18.0	18.3	18.1	19.7	21.3	21.8	20.3	0.0	9,747.5
OIL	2006	35.0	43.3	47.1	42.4	43.3	42.3	44.0	45.0	47.2	45.1	42.1	43.1	44,509.6
Licence 230		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-02-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	199.0	169.0	127.0	155.0	153.0	316.0	306.0	202.0	0.0	183.0	195.0	84.0	228,642.7
WIN	2008	268.0	274.0	250.0	234.0	247.0	196.0	198.0	219.0	215.0	204.0	227.0	223.0	226,553.7
WIN	2007	346.0	305.0	335.0	328.0	334.0	330.0	338.0	327.0	322.0	319.0	306.0	303.0	223,798.7
WIN	2006	270.0	344.0	400.0	386.0	387.0	394.0	394.0	375.0	307.0	326.0	0.0	0.0	219,905.7
Licence 233		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	29.6	28.0	29.0	31.0	31.0	21.0	28.0	30.0	31.0	20,424.7
GAS	2009	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.4	0.5	0.6	0.6	26.9
H2O	2009	229.2	202.0	247.8	229.9	232.7	262.9	271.0	228.2	179.1	203.6	274.2	276.6	88,305.0
OIL	2009	27.8	24.7	27.2	26.6	27.4	27.6	33.2	30.2	20.6	22.9	27.4	26.8	68,485.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,077.1
GAS	2008	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	20.0
H2O	2008	222.0	206.3	216.3	222.4	227.9	211.1	227.1	222.7	211.7	206.0	229.9	242.2	85,467.8
OIL	2008	25.9	23.8	26.1	26.8	28.1	28.1	28.4	28.6	27.9	27.9	27.3	27.5	68,163.1
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	19,711.1
GAS	2007	0.5	0.4	0.5	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.5	13.1
H2O	2007	228.3	253.1	254.4	350.7	283.2	213.1	214.5	233.7	225.3	221.8	205.1	226.0	82,822.2
OIL	2007	21.9	21.0	23.3	23.4	25.4	27.3	28.6	28.4	25.8	25.0	24.2	25.0	67,836.7

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Licence 233		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	27.2	31.0	31.0	30.0	27.7	30.0	31.0	19,351.9
GAS	2006	0.0	0.0	0.8	0.7	0.8	0.7	0.8	0.9	0.8	0.4	0.5	0.5	6.9
H2O	2006	213.9	194.7	215.4	209.8	218.3	194.3	209.8	197.5	207.4	245.9	246.1	0.0	79,913.0
OIL	2006	38.9	34.7	37.4	35.5	37.3	32.8	37.0	41.2	38.9	21.4	24.0	24.3	67,537.4
Licence 236		Well Name Enerplus Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-10-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,359.5
GAS	2009	0.7	0.6	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	25.6
H2O	2009	30.3	26.9	30.2	29.2	30.4	29.2	29.9	28.8	24.4	22.3	21.5	21.8	12,111.6
OIL	2009	31.1	28.5	31.4	30.0	31.7	29.8	33.1	35.7	30.4	30.9	29.0	30.7	17,129.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,994.9
GAS	2008	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.7	17.9
H2O	2008	44.8	43.2	45.8	47.0	49.1	50.7	52.6	53.1	49.8	33.3	28.3	28.9	11,786.7
OIL	2008	25.8	24.5	25.2	23.9	27.2	27.0	27.9	26.8	25.9	30.8	30.4	31.4	16,757.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	30.9	31.0	30.0	31.0	30.0	31.0	16,629.9
GAS	2007	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	11.1
H2O	2007	52.1	45.7	50.3	49.4	50.4	45.8	49.2	49.1	45.3	45.2	43.2	44.4	11,260.1
OIL	2007	29.8	26.8	29.2	29.5	30.6	27.8	30.9	30.8	27.5	27.1	26.4	26.2	16,430.5
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,267.0
GAS	2006	0.0	0.0	0.3	0.2	0.2	0.2	0.3	0.3	0.6	0.6	0.6	0.6	3.9
H2O	2006	20.1	25.4	25.6	25.2	25.6	26.0	25.7	31.5	54.4	53.7	50.1	0.0	10,690.0
OIL	2006	9.6	11.8	12.9	11.6	11.8	11.6	12.0	14.1	28.7	30.7	28.6	29.3	16,087.9
Licence 260		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	20.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	31.0	19,187.0
H2O	2009	13.2	8.4	13.0	12.3	12.7	12.0	12.4	12.0	12.0	12.4	8.8	12.4	3,654.1
OIL	2009	11.6	7.4	11.5	11.1	11.4	10.8	11.3	10.8	11.0	11.2	7.9	11.1	10,080.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	18,839.0
H2O	2008	14.4	13.4	14.3	13.8	14.3	13.8	14.8	11.6	13.2	13.6	12.9	13.3	3,512.5
OIL	2008	12.0	11.0	11.5	11.1	11.5	11.1	11.3	9.6	10.8	11.2	10.8	11.2	9,953.5
DAY	2007	31.0	26.0	31.0	30.0	31.0	30.0	27.0	0.0	11.0	18.0	30.0	31.0	18,478.0
H2O	2007	12.4	10.4	12.4	12.0	12.5	12.0	10.8	0.0	12.1	10.2	14.5	14.4	3,349.1
OIL	2007	14.2	11.8	12.9	12.3	12.9	12.3	11.1	0.0	4.4	7.2	12.0	12.0	9,820.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	18,182.0
H2O	2006	17.6	16.0	19.7	19.2	19.8	12.2	12.5	12.6	12.1	12.4	10.4	12.4	3,215.4
OIL	2006	15.2	13.7	11.9	14.2	14.6	14.1	14.6	14.6	14.1	14.6	12.1	14.2	9,697.3

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Licence 261		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-34-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	19,600.0
H2O	2009	9.3	8.4	9.3	9.0	9.3	9.0	9.3	9.0	9.0	9.3	9.0	8.4	2,505.3
OIL	2009	9.4	8.4	9.3	9.0	9.1	8.7	9.2	8.9	9.4	9.5	9.1	8.2	7,446.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,239.0
H2O	2008	9.3	8.9	9.4	9.3	9.6	9.0	9.3	9.0	9.0	9.3	9.1	9.3	2,397.0
OIL	2008	9.3	8.9	9.3	9.0	9.3	9.0	9.1	9.3	9.0	9.3	9.0	9.3	7,338.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,873.0
H2O	2007	9.4	8.4	9.3	9.1	9.3	9.0	9.3	9.3	9.0	9.3	9.0	9.3	2,286.5
OIL	2007	9.4	8.4	9.4	9.2	9.4	9.2	9.3	9.3	9.1	9.2	9.0	9.3	7,228.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	18,508.0
H2O	2006	9.0	8.1	9.2	9.0	9.3	9.0	8.5	9.3	9.0	9.3	9.0	9.3	2,176.8
OIL	2006	9.6	8.7	8.9	9.1	9.3	9.0	8.4	8.6	8.1	9.4	9.0	9.3	7,118.3
Licence 263		Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 100.06-12-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	269.0	229.0	245.0	262.0	257.0	266.0	267.0	259.0	0.0	296.0	250.0	266.0	153,531.8
WIN	2008	210.0	219.0	244.0	220.0	231.0	221.0	233.0	257.0	252.0	275.0	266.0	262.0	150,665.8
WIN	2007	162.0	167.0	183.0	180.0	183.0	175.0	205.0	255.0	256.0	261.0	251.0	248.0	147,775.8
WIN	2006	99.0	126.0	126.0	138.0	171.0	174.0	174.0	173.0	154.0	163.0	0.0	0.0	145,249.8
Licence 264		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.7	31.0	31.0	21.0	28.0	30.0	31.0	20,373.0
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.4	0.2	0.3	0.3	0.3	16.6
H2O	2009	70.6	64.6	76.5	71.9	79.4	82.9	83.6	136.7	108.8	123.6	166.4	168.0	81,147.0
OIL	2009	4.1	3.9	4.0	4.0	4.5	4.2	4.9	16.7	11.7	13.0	15.6	15.2	43,132.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,020.3
GAS	2008	0.7	0.6	0.7	0.7	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	14.4
H2O	2008	75.4	70.0	73.5	75.6	71.9	65.3	70.0	68.7	65.2	63.5	70.8	74.7	79,914.0
OIL	2008	32.9	30.3	33.1	33.9	10.0	3.9	4.2	4.2	4.1	4.1	4.0	4.1	43,031.0
DAY	2007	25.7	28.0	31.0	30.0	31.0	26.5	30.9	31.0	30.0	30.5	30.0	31.0	19,654.3
GAS	2007	0.5	0.5	0.5	0.5	0.6	0.6	0.8	0.8	0.7	0.7	0.6	0.7	10.8
H2O	2007	293.2	325.1	326.8	450.4	350.3	64.0	72.7	79.4	76.5	75.3	69.7	76.8	79,069.4
OIL	2007	24.5	23.5	26.1	26.0	28.7	30.6	36.2	36.1	32.7	31.8	30.6	31.7	42,862.2
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,298.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.5	0.6	0.6	3.3
H2O	2006	196.4	178.7	197.7	179.9	200.4	197.0	192.6	181.4	203.5	315.8	316.1	0.0	76,809.2
OIL	2006	11.7	10.4	11.3	10.0	11.2	10.9	11.1	12.3	14.4	24.0	26.8	27.1	42,503.7

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Licence 267		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.7	31.0	23.6	31.0	29.7	31.0	31.0	21.0	28.0	30.0	31.0	20,215.4
GAS	2009	0.4	0.4	0.4	0.3	0.5	0.4	0.5	0.5	0.3	0.4	0.4	0.4	14.9
H2O	2009	98.5	89.1	106.6	78.7	110.7	115.7	116.5	91.7	71.9	81.7	110.0	111.0	85,827.3
OIL	2009	20.6	18.8	20.1	15.8	22.5	21.0	24.6	22.6	15.4	17.1	20.5	20.1	55,989.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	19,869.4
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	0.4	10.0
H2O	2008	118.8	110.4	115.8	119.0	122.0	112.8	106.8	95.8	91.0	88.5	98.9	104.1	84,645.2
OIL	2008	10.9	9.9	10.9	11.1	11.7	11.9	17.1	21.2	20.6	20.6	20.1	20.4	55,750.7
DAY	2007	25.7	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	19,503.9
GAS	2007	0.4	0.4	0.4	0.4	0.5	0.3	0.2	0.2	0.2	0.2	0.2	0.2	6.4
H2O	2007	153.8	170.6	171.4	236.4	193.8	152.9	114.8	125.0	120.6	120.7	109.7	121.0	83,361.3
OIL	2007	19.4	18.7	20.7	20.6	22.0	15.3	11.9	11.8	10.7	10.6	10.0	10.4	55,564.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,144.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.4	2.8
H2O	2006	158.4	144.1	159.4	155.4	161.6	158.8	155.4	146.3	151.2	165.7	165.9	0.0	81,570.6
OIL	2006	11.3	10.1	10.9	10.3	10.9	10.6	10.8	12.0	13.3	19.1	21.3	21.4	55,382.2
Licence 269		Well Name Daly Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-10-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	19,910.7
GAS	2009	0.4	0.4	0.4	0.3	0.5	0.5	0.5	0.3	0.2	0.2	0.2	0.2	12.1
H2O	2009	12.6	11.5	13.6	7.7	14.1	14.9	14.8	5.8	4.4	5.1	6.9	6.9	3,639.5
OIL	2009	21.0	19.3	20.4	12.2	22.8	21.5	25.0	13.4	9.0	10.0	11.9	11.7	22,035.0
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	29.0	31.0	30.0	31.0	19,569.7
GAS	2008	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.5	0.4	0.4	0.4	0.4	8.0
H2O	2008	3.4	4.0	4.1	4.3	4.3	4.0	8.6	12.2	11.2	11.3	12.6	13.3	3,521.2
OIL	2008	6.8	7.8	8.5	8.7	9.2	9.3	15.9	21.5	20.3	21.0	20.5	20.7	21,836.8
DAY	2007	25.7	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	19,211.4
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.5
H2O	2007	3.4	3.7	3.8	5.2	4.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	3,427.9
OIL	2007	9.1	8.8	9.8	9.8	10.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	21,666.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,052.7
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.2	3.4
H2O	2006	8.6	7.8	8.7	8.4	8.8	8.7	8.5	8.0	7.5	3.6	3.6	0.0	3,405.8
OIL	2006	19.4	17.2	18.6	17.6	18.6	17.9	18.4	20.5	19.1	9.0	10.1	10.2	21,614.7
Licence 270		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						

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Licence 270		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-02-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,244.6
GAS	2009	1.1	1.0	1.1	1.1	1.1	1.1	1.0	0.6	0.6	0.6	0.6	0.6	36.2
H2O	2009	38.2	34.0	38.1	36.8	38.3	36.7	31.6	20.1	20.8	20.1	19.4	19.6	4,970.6
OIL	2009	53.4	49.1	53.9	51.6	54.4	51.1	46.5	30.1	28.4	29.5	27.9	29.4	34,191.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,880.0
GAS	2008	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	1.0	1.1	1.1	1.1	25.7
H2O	2008	17.1	16.5	17.5	17.9	18.7	19.3	20.0	24.9	37.2	39.2	35.6	36.3	4,616.9
OIL	2008	34.4	32.7	33.6	31.9	36.3	36.0	37.3	38.9	48.3	53.1	52.3	53.9	33,686.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,514.0
GAS	2007	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	15.4
H2O	2007	20.4	18.0	19.8	19.4	19.8	19.3	19.3	19.3	17.4	17.2	16.4	16.9	4,316.7
OIL	2007	36.7	32.9	35.9	36.3	37.6	36.6	38.1	37.9	36.1	36.2	35.2	35.0	33,197.4
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	19,149.0
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	0.8	0.8	0.7	0.8	6.1
H2O	2006	9.0	11.5	11.5	11.3	11.5	11.7	11.5	13.4	19.1	21.1	19.6	0.0	4,093.5
OIL	2006	18.6	23.1	25.2	22.6	23.0	22.6	23.5	25.8	38.8	37.7	35.2	36.0	32,762.9
Licence 272		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-02-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,227.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.3
H2O	2009	5.1	4.6	5.1	4.9	5.1	4.9	5.0	4.8	5.0	4.8	4.6	4.7	2,413.1
OIL	2009	6.9	6.3	7.0	6.7	7.1	6.7	7.0	6.7	6.3	6.6	6.1	6.6	15,824.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,863.0
GAS	2008	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	8.1
H2O	2008	1.6	1.6	1.6	1.7	1.8	1.9	1.9	2.7	5.0	5.2	4.8	4.9	2,354.5
OIL	2008	12.1	11.5	11.9	11.2	12.8	12.7	13.2	10.9	6.3	6.9	6.8	7.0	15,744.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,497.0
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.7
H2O	2007	1.8	1.6	1.7	1.7	1.7	1.7	1.6	1.6	1.6	1.7	1.6	1.6	2,319.8
OIL	2007	12.4	11.1	12.1	12.2	12.7	12.3	12.8	13.5	12.7	12.8	12.4	12.4	15,621.6
DAY	2006	24.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,132.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	2.2
H2O	2006	6.5	8.2	7.2	8.2	8.3	8.4	8.3	8.6	4.9	1.8	1.8	0.0	2,299.9
OIL	2006	7.3	9.1	8.6	8.9	9.1	8.9	9.3	8.7	7.2	12.7	11.8	12.2	15,472.2
Licence 273		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 273		Well Name Daly Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI 100.06-04-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1			Pool Code 59A			Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	20,229.8
GAS	2009	1.1	1.0	1.0	1.0	1.2	1.1	1.3	0.9	0.6	0.7	0.8	0.8	36.8
H2O	2009	100.4	91.9	108.7	102.2	112.9	119.2	118.8	68.4	53.1	60.2	81.1	81.9	31,094.7
OIL	2009	50.9	46.7	49.7	49.3	55.5	52.3	60.8	42.3	28.6	31.8	38.1	37.3	51,494.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,876.8
GAS	2008	0.7	0.6	0.7	0.7	0.7	0.9	1.1	1.1	1.1	1.1	1.0	1.1	25.3
H2O	2008	122.1	113.5	119.0	122.4	125.4	105.2	99.5	97.6	92.8	90.2	100.8	106.1	29,995.9
OIL	2008	32.3	29.7	32.5	33.3	35.1	41.1	52.0	52.4	50.9	51.0	49.7	50.3	50,951.6
DAY	2007	25.7	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	19,510.8
GAS	2007	0.7	0.7	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.6	0.7	14.5
H2O	2007	100.1	110.9	111.5	153.7	126.1	119.0	121.9	131.7	123.9	124.1	112.8	124.4	28,701.3
OIL	2007	34.9	33.6	37.2	37.2	39.8	33.1	35.3	35.2	32.1	31.7	30.1	31.2	50,441.3
DAY	2006	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,151.6
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.7	0.8	0.8	5.9
H2O	2006	82.6	75.0	83.1	78.0	84.3	82.8	81.0	76.3	81.8	107.7	107.9	0.0	27,241.2
OIL	2006	24.4	21.8	23.6	21.5	23.5	22.8	23.3	25.8	27.7	34.4	38.3	38.6	50,029.9

Licence 274		Well Name Daly Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI 100.05-04-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1			Pool Code 59A			Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	27.0	30.0	20.0	26.2	0.0	26.0	21.0	27.8	29.8	30.0	19,753.7
GAS	2009	1.0	0.9	0.9	1.0	0.7	0.9	0.0	0.9	0.8	0.9	1.0	1.0	40.1
H2O	2009	2227.3	1963.9	2097.7	2265.0	1615.0	2304.8	0.0	1613.8	1475.5	1652.9	2227.1	2187.1	1,200,533.4
OIL	2009	49.9	44.2	42.4	48.3	35.0	44.6	0.0	44.3	36.5	40.6	48.7	46.4	88,530.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	19,457.9
GAS	2008	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.7	1.0	1.1	1.0	1.0	30.1
H2O	2008	2145.5	1994.7	2091.3	2149.8	2203.1	2038.9	2186.3	2144.1	2021.8	2001.6	2234.8	2353.6	1,178,903.3
OIL	2008	29.1	26.8	29.3	30.0	31.6	32.0	35.1	35.4	47.8	50.0	48.8	49.3	88,049.8
DAY	2007	24.2	28.0	31.0	30.0	30.5	30.0	28.0	0.0	4.8	30.5	30.0	31.0	19,092.4
GAS	2007	0.6	0.6	0.7	0.7	0.7	0.6	0.6	0.0	0.1	0.6	0.6	0.6	20.8
H2O	2007	1603.3	1888.2	1898.1	2616.4	2110.6	2060.0	1872.9	0.0	351.0	2144.3	1982.5	2184.8	1,153,337.8
OIL	2007	30.0	30.5	33.8	33.8	35.6	30.6	29.0	0.0	4.6	28.1	27.1	28.1	87,604.6
DAY	2006	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	24.2	27.7	30.0	31.0	18,794.4
GAS	2006	0.0	0.0	1.9	1.8	1.9	1.9	1.9	2.0	0.9	0.7	0.7	0.7	14.4
H2O	2006	2060.7	1875.0	2041.0	2021.9	2103.1	2066.5	2020.9	1912.8	1599.9	1834.2	1836.0	0.0	1,132,625.7
OIL	2006	96.4	86.0	91.4	88.0	92.7	89.6	91.9	95.6	40.5	31.2	34.8	35.1	87,293.4

Licence 278		Well Name Kiwi Daly		Dev V		Mineral Rights FREEHOLD								
UWI 100.09-03-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1			Pool Code 59A			Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 278		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	31.0	25.0	31.0	30.0	30.0	31.0	15.0	15.0	19,397.0
H2O	2009	15.5	12.0	15.5	15.0	15.5	12.5	12.7	11.9	11.9	12.1	5.9	6.1	5,574.8
OIL	2009	21.0	16.3	20.7	19.6	19.8	15.8	19.5	18.6	19.6	19.4	9.3	9.3	17,628.9
DAY	2008	20.0	14.0	25.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	19,073.0
H2O	2008	12.0	8.4	15.0	18.1	16.8	18.0	16.1	15.8	15.1	15.5	15.0	5.0	5,428.2
OIL	2008	12.4	8.7	15.5	18.6	17.4	18.6	19.2	19.9	19.8	19.9	19.2	6.8	17,420.0
DAY	2007	27.0	28.0	31.0	30.0	31.0	22.0	25.0	22.0	30.0	31.0	30.0	31.0	18,763.0
H2O	2007	16.2	16.8	18.6	18.0	18.6	13.2	15.0	13.2	18.0	18.8	18.0	18.8	5,257.4
OIL	2007	17.1	17.6	19.2	19.3	20.4	14.3	16.2	15.1	21.0	19.9	19.2	19.4	17,224.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	25.0	31.0	30.0	31.0	18,425.0
H2O	2006	17.4	14.7	16.4	18.1	18.6	18.0	18.8	9.6	15.0	18.6	18.0	18.6	5,054.2
OIL	2006	20.6	18.5	16.3	19.4	20.2	19.5	20.4	10.9	17.0	21.0	20.0	20.4	17,005.3
Licence 279		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-01-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,986.8
Licence 281		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,425.6
GAS	2009	0.9	0.8	0.9	0.8	0.9	0.8	0.8	0.6	0.6	0.6	0.6	0.6	53.0
H2O	2009	8.6	7.7	8.6	8.3	8.7	8.3	9.1	9.8	10.0	9.7	9.3	9.5	4,332.0
OIL	2009	41.6	38.3	42.0	40.3	42.4	40.0	38.6	30.5	28.8	30.0	28.3	29.7	49,018.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,061.0
GAS	2008	1.2	1.2	1.2	1.2	1.3	1.3	1.4	1.3	1.3	1.2	0.9	0.9	44.1
H2O	2008	9.7	9.3	9.9	10.2	10.6	11.0	11.4	11.5	11.2	10.6	8.1	8.2	4,224.4
OIL	2008	59.5	56.6	58.2	55.1	62.9	62.3	64.6	61.9	61.8	57.8	40.8	42.0	48,588.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,695.0
GAS	2007	1.4	1.2	1.3	1.4	1.4	1.4	1.4	1.4	1.3	1.3	1.3	1.3	29.7
H2O	2007	8.0	7.0	7.7	7.6	7.7	7.6	7.6	7.5	9.2	9.8	9.3	9.6	4,102.7
OIL	2007	65.4	58.7	64.0	64.8	67.1	65.3	68.0	67.6	63.2	62.7	61.0	60.6	47,904.9
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,330.0
GAS	2006	0.0	0.0	1.4	1.3	1.3	1.3	1.3	1.4	1.5	1.4	1.3	1.4	13.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	7.8	8.3	7.7	0.0	4,004.1
OIL	2006	49.4	61.1	66.7	59.8	61.1	59.7	62.2	64.3	72.5	67.2	62.8	64.3	47,136.5

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Licence 282		Well Name Daly Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI 100.03-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	29.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,434.8
GAS	2009	1.3	1.2	1.3	1.2	1.2	1.2	1.1	0.6	0.7	0.7	0.7	0.7	35.3
H2O	2009	22.1	19.5	22.1	21.2	20.7	21.3	19.6	15.3	12.5	11.2	10.8	10.9	1,436.1
OIL	2009	61.4	56.5	62.0	59.4	58.8	58.9	51.8	29.3	31.0	33.3	31.4	33.1	23,388.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,072.0
GAS	2008	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.9	1.3	1.3	23.4
H2O	2008	0.9	1.0	1.0	1.1	1.1	1.2	1.2	1.2	1.2	9.5	20.5	21.1	1,228.9
OIL	2008	30.2	28.7	29.5	28.0	31.9	31.7	32.7	31.3	31.4	44.9	60.1	61.9	22,821.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,706.0
GAS	2007	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.6	14.0
H2O	2007	1.1	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1,167.9
OIL	2007	30.2	27.0	29.5	29.9	31.0	30.1	33.7	33.6	31.9	31.7	30.9	30.7	22,378.8
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,341.0
GAS	2006	0.0	0.0	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.6	6.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	1.1	0.0	1,155.9
OIL	2006	23.4	28.9	31.6	28.4	29.0	28.3	29.4	30.0	31.9	31.0	29.0	29.7	22,008.6

Licence 291		Well Name Daly Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI 100.15-12-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.6	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	20,179.6
GAS	2009	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.6	0.5	0.5	0.5	40.8
H2O	2009	361.7	310.3	357.6	348.4	362.5	348.0	356.0	343.5	413.0	412.0	397.7	399.7	109,386.6
OIL	2009	33.2	29.5	33.3	32.1	33.9	31.9	35.4	38.1	26.5	25.0	23.7	24.8	50,726.9
DAY	2008	31.0	29.0	22.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,816.4
GAS	2008	0.9	0.9	0.6	0.8	0.8	0.6	0.7	0.6	0.6	0.7	0.7	0.7	33.1
H2O	2008	422.9	407.1	314.0	443.3	414.4	348.0	361.1	364.5	352.8	371.0	337.5	344.2	104,976.2
OIL	2008	42.6	40.6	30.3	39.5	39.5	30.3	31.4	30.1	30.1	33.2	32.5	33.5	50,359.5
DAY	2007	31.0	27.0	31.0	30.0	30.5	30.0	30.9	31.0	30.0	31.0	30.0	31.0	19,458.9
GAS	2007	0.9	0.8	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.9	0.9	0.9	24.5
H2O	2007	449.1	379.9	433.4	425.3	427.1	422.9	429.2	434.1	420.6	426.5	407.2	418.5	100,495.4
OIL	2007	43.2	37.3	42.2	42.8	43.5	43.1	46.1	47.4	45.0	44.9	43.7	43.3	49,945.9
DAY	2006	23.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,095.5
GAS	2006	0.0	0.0	1.8	1.6	1.7	1.6	1.7	1.6	0.9	0.9	0.9	0.9	13.6
H2O	2006	283.2	373.6	377.2	351.4	376.6	382.0	377.5	409.6	439.8	462.5	431.3	0.0	95,421.6
OIL	2006	61.9	79.9	87.3	74.4	80.0	78.1	81.3	77.1	42.6	44.4	41.4	42.5	49,423.4

Licence 297		Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-04-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 297		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	27.8	30.0	31.0	18,463.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	2.9
H2O	2009	8.5	7.8	9.2	8.6	9.5	10.0	10.1	3.9	2.9	3.4	4.5	4.5	11,997.9
OIL	2009	2.1	1.9	2.0	2.0	2.3	2.1	2.5	1.9	1.2	1.4	1.7	1.5	21,210.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,110.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2.8
H2O	2008	16.1	15.1	15.7	16.2	16.5	11.9	8.4	8.3	7.8	7.7	8.5	9.0	11,915.0
OIL	2008	5.3	4.8	5.3	5.4	5.7	3.9	2.1	2.2	2.0	2.1	2.0	2.1	21,188.2
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,744.4
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	15.1	16.7	16.7	23.1	18.8	15.5	15.6	17.0	16.4	16.4	14.9	16.4	11,773.8
OIL	2007	4.9	4.5	5.1	5.1	5.6	5.6	5.8	5.7	5.2	5.2	4.9	5.1	21,145.3
DAY	2006	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	17,384.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	0.0	17.2	19.5	18.9	19.7	19.4	18.9	17.9	17.9	16.2	16.2	0.0	11,571.2
OIL	2006	0.0	5.5	6.0	5.6	5.9	5.8	5.9	6.6	6.4	4.7	5.2	5.3	21,082.6
Licence 298		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	21.0	27.8	30.0	31.0	20,159.4
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.5	0.5	17.8
H2O	2009	59.6	53.9	64.5	60.7	67.1	70.8	70.5	87.8	69.6	78.5	106.4	107.4	30,666.2
OIL	2009	18.9	17.2	18.5	18.3	20.7	19.5	22.6	26.1	17.9	19.7	23.8	23.3	42,345.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,806.9
GAS	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	12.6
H2O	2008	31.4	29.2	30.7	31.5	32.3	41.7	59.1	57.9	55.1	53.6	59.9	63.0	29,769.4
OIL	2008	12.2	11.2	12.3	12.6	13.3	15.4	19.4	19.5	18.9	18.9	18.4	18.7	42,099.0
DAY	2007	25.7	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	19,440.9
GAS	2007	0.5	0.4	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.2	0.2	8.5
H2O	2007	52.8	58.5	58.9	81.2	64.3	29.7	30.4	33.1	31.9	31.9	29.0	32.0	29,224.0
OIL	2007	21.7	20.8	23.0	23.0	23.9	12.7	13.5	13.4	12.2	12.0	11.4	11.8	41,908.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,081.7
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	4.2
H2O	2006	85.1	77.3	85.6	83.4	86.8	85.2	83.3	78.5	76.4	56.9	57.0	0.0	28,690.3
OIL	2006	19.6	17.6	18.9	17.9	18.9	18.3	18.7	20.8	21.2	21.2	23.7	23.9	41,708.8
Licence 302		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 302		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,816.0
H2O	2009	51.3	46.2	54.6	51.2	52.7	56.4	54.2	50.2	50.2	54.1	52.2	52.4	12,194.1
OIL	2009	9.8	8.7	9.6	9.0	9.3	9.0	9.6	9.0	9.9	9.8	9.3	9.0	11,482.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,452.0
H2O	2008	58.1	54.2	57.7	55.5	51.8	55.5	66.4	61.8	59.8	54.6	52.8	51.2	11,568.4
OIL	2008	10.5	9.8	10.2	9.6	9.0	9.6	9.7	10.2	9.6	9.9	9.3	9.6	11,370.9
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	18,089.0
H2O	2007	61.2	55.2	58.0	54.2	55.4	53.4	52.6	50.9	54.3	60.1	56.9	60.1	10,889.0
OIL	2007	10.1	8.9	9.6	10.0	10.2	9.6	9.9	9.6	10.5	10.8	10.7	10.5	11,253.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,728.0
H2O	2006	45.3	30.8	63.1	81.6	82.1	77.1	79.7	64.8	62.7	64.8	62.7	64.8	10,216.7
OIL	2006	12.6	11.4	9.8	11.6	12.1	10.7	10.8	10.6	10.2	10.5	9.9	10.2	11,133.5
Licence 303		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-28-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,018.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,319.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,018.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,319.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	4,018.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	16,319.2
DAY	2006	31.0	28.0	0.0	0.0	0.0	0.0	31.0	4.0	0.0	0.0	0.0	0.0	4,017.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6
OIL	2006	0.1	0.0	0.0	0.0	0.0	0.0	1.6	0.1	0.0	0.0	0.0	0.0	16,319.0
Licence 304		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,276.4
GAS	2009	1.6	1.4	1.6	1.5	1.6	1.5	1.3	0.6	0.9	1.0	0.9	1.0	56.4
H2O	2009	49.1	43.8	49.0	47.4	49.2	47.3	48.9	47.9	35.5	30.8	29.8	30.2	33,348.6
OIL	2009	74.1	68.3	74.8	71.8	75.5	71.2	60.5	28.9	41.4	46.8	44.2	46.5	87,887.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,911.8
GAS	2008	1.1	1.1	1.1	1.0	1.2	1.2	1.2	1.2	1.2	1.3	1.4	1.6	41.5
H2O	2008	33.2	31.9	33.9	34.7	36.3	37.5	38.9	39.3	38.0	40.0	42.4	46.8	32,839.7
OIL	2008	53.8	51.2	52.6	49.9	56.8	56.3	58.3	55.9	55.9	61.5	68.2	74.7	87,183.6

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Licence 304		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,545.8
GAS	2007	1.3	1.1	1.2	1.3	1.3	1.3	1.3	1.3	1.2	1.2	1.2	1.1	26.9
H2O	2007	37.2	32.7	35.9	35.2	35.4	35.0	34.2	34.0	33.0	33.4	31.9	32.8	32,386.8
OIL	2007	60.6	54.4	59.3	60.0	61.2	60.5	60.1	59.8	56.8	56.7	55.1	54.7	86,488.5
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	22.3	31.0	29.0	31.0	30.0	31.0	19,181.3
GAS	2006	0.0	0.0	1.3	1.2	1.2	1.2	0.9	1.2	1.3	1.3	1.2	1.3	12.1
H2O	2006	35.1	44.4	44.8	43.9	44.7	45.4	32.3	47.4	40.6	38.3	35.7	0.0	31,976.1
OIL	2006	46.0	56.9	62.0	55.8	56.9	55.6	41.7	58.9	60.8	62.3	58.2	59.6	85,789.3
Licence 306		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-09-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	26.3	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	13,311.2
GAS	2009	1.6	1.5	1.7	1.7	1.9	1.8	2.1	1.6	1.1	1.2	1.4	1.4	52.4
H2O	2009	83.6	79.7	100.2	94.2	104.2	109.9	109.6	69.3	53.8	61.1	82.4	83.1	57,148.8
OIL	2009	75.1	71.9	81.2	80.6	90.6	85.5	99.2	74.7	50.7	56.3	67.4	66.0	29,300.6
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,962.9
GAS	2008	0.9	0.8	0.9	0.9	0.9	1.0	1.5	1.8	1.7	1.7	1.7	1.7	33.4
H2O	2008	85.2	79.2	83.0	85.3	86.1	80.9	89.6	90.0	85.5	83.3	92.9	97.9	56,117.7
OIL	2008	41.9	38.7	42.2	43.2	44.8	46.2	69.4	85.5	83.2	83.2	81.3	82.1	28,401.4
DAY	2007	25.7	28.0	31.0	21.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	12,597.4
GAS	2007	1.0	1.0	1.1	0.8	1.2	1.0	1.0	1.0	0.9	0.9	0.8	0.9	17.9
H2O	2007	72.6	80.6	81.0	78.2	91.6	86.5	88.5	94.8	86.5	86.5	78.7	86.7	55,078.8
OIL	2007	48.9	47.0	52.0	36.5	55.6	46.4	49.4	48.5	41.7	41.1	39.1	40.5	27,659.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	29.0	30.5	12,247.2
GAS	2006	0.0	0.0	0.4	0.4	0.4								

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Licence 307		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-28-010-26W1.02	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
Licence 308		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.3	27.7	30.8	29.3	26.8	27.9	30.9	31.0	21.0	27.8	29.8	31.0	16,736.5
GAS	2009	0.9	0.9	0.9	0.9	0.9	0.9	1.1	1.2	0.9	0.9	1.1	1.1	43.0
H2O	2009	1310.4	1213.3	1444.4	1335.3	1302.5	1482.7	1583.7	1590.6	1255.1	1417.3	1909.6	1937.9	726,639.1
OIL	2009	44.2	41.2	44.0	43.0	42.6	43.5	54.0	59.3	40.7	45.0	53.9	53.0	42,234.5
DAY	2008	31.0	29.0	29.7	28.3	31.0	30.0	30.7	29.7	30.0	30.8	30.0	31.0	16,392.2
GAS	2008	0.9	0.8	0.8	0.8	0.9	0.9	1.0	0.9	1.0	0.9	0.9	0.9	31.3
H2O	2008	1406.7	1307.8	1312.2	1235.7	1341.1	1241.1	1318.3	1250.7	1240.7	1197.1	1347.5	1419.2	708,856.3
OIL	2008	41.6	38.3	40.1	37.5	41.6	42.3	45.9	44.7	45.4	45.0	44.4	44.8	41,670.1
DAY	2007	25.7	28.0	30.7	30.0	29.5	30.0	30.0	29.3	29.8	30.5	28.5	31.0	16,031.0
GAS	2007	1.0	0.9	1.0	1.0	1.1	0.9	1.0	0.9	0.9	0.8	0.8	0.8	20.6
H2O	2007	1146.8	1271.6	1264.6	1762.0	1374.8	1387.3	1351.4	1426.2	1416.4	1406.0	1234.9	1432.5	693,238.2
OIL	2007	46.4	44.6	48.9	49.4	50.3	44.7	45.4	43.7	41.0	40.3	36.9	40.1	41,158.5
DAY	2006	31.0	28.0	31.0	29.2	31.0	29.8	29.8	30.4	29.8	27.5	30.0	30.5	15,678.0
GAS	2006	0.0	0.0	0.9	0.8	0.9	0.9	0.9	1.0	1.0	0.9	1.1	1.1	9.5
H2O	2006	1691.6	1543.3	1707.4	1617.9	1731.0	1686.8	1600.7	1508.1	1339.6	1224.2	1236.4	0.0	676,763.7
OIL	2006	44.7	39.9	43.1	39.7	43.0	41.3	41.1	46.9	49.8	45.1	50.9	50.4	40,626.8
Licence 310		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.7	30.8	30.0	25.8	23.8	0.0	21.8	8.8	24.0	29.8	31.0	20,035.6
GAS	2009	1.0	0.9	1.0	1.0	0.9	0.9	0.0	0.8	0.3	0.8	1.1	1.1	46.8
H2O	2009	2783.2	2514.6	2993.5	2830.4	2598.4	2618.8	0.0	1687.0	744.6	1634.8	2554.7	2592.5	990,608.9
OIL	2009	49.9	45.2	48.3	48.3	45.0	40.6	0.0	37.0	16.1	38.4	53.2	52.4	87,139.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	19,751.1
GAS	2008	1.3	1.2	1.3	1.4	1.4	1.4	1.6	1.5	1.0	1.1	1.0	1.0	37.0

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Licence 310		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	2657.8	2470.9	2590.7	2663.1	2729.1	2525.7	2708.3	2668.6	2571.2	2501.2	2792.7	2751.2	965,056.4
OIL	2008	62.2	57.4	62.7	64.3	67.6	68.5	75.1	69.4	49.8	50.0	48.7	46.1	86,665.5
DAY	2007	25.7	20.6	31.0	29.0	0.0	22.0	25.7	31.0	30.0	30.5	30.0	31.0	19,387.1
GAS	2007	1.5	1.0	1.6	1.5	0.0	1.0	1.2	1.5	1.3	1.3	1.2	1.3	21.8
H2O	2007	2078.9	1694.7	2317.2	3087.8	0.0	1844.2	2096.0	2766.4	2698.5	2656.3	2455.8	2706.4	933,425.9
OIL	2007	69.9	49.4	74.4	72.0	0.0	49.4	58.5	69.8	61.9	60.2	58.1	60.1	85,943.7
DAY	2006	31.0	28.0	31.0	29.0	31.0	29.8	31.0	30.5	29.8	27.7	13.0	12.8	19,080.6
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.7	1.4	1.4	0.7	0.7	7.4
H2O	2006	2872.9	2621.1	2899.9	2736.0	2940.0	2864.9	2825.0	2589.5	2424.5	2239.3	971.3	0.0	907,023.7
OIL	2006	26.2	23.3	25.3	23.2	25.2	24.1	25.0	31.9	67.0	68.6	33.2	31.9	85,260.0
Licence 311		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-28-010-26W1.00		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
Licence 314		Well Name Kiwi Mustang Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,428.0
H2O	2009	6.5	6.2	9.5	5.1	2.0	4.0	6.0	3.0	3.5	1.4	2.2	2.7	2,015.5
OIL	2009	10.5	11.8	13.5	12.9	11.0	12.0	14.0	13.0	13.5	13.6	13.8	14.3	9,331.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	14,069.0
H2O	2008	6.6	6.0	6.5	6.2	6.4	6.1	6.0	6.2	6.0	4.4	1.5	2.0	1,963.4
OIL	2008	15.9	16.0	16.5	16.2	16.9	16.2	15.7	16.7	14.3	14.6	13.5	12.0	9,177.8
DAY	2007	31.0	28.0	29.0	30.0	31.0	27.0	31.0	31.0	30.0	20.0	28.0	31.0	13,708.0
H2O	2007	2.4	2.0	2.2	2.8	3.0	3.0	3.2	4.5	5.6	2.4	4.3	6.4	1,899.5
OIL	2007	8.0	7.0	7.2	11.6	9.0	6.0	6.8	2.0	6.1	2.0	14.4	16.8	8,993.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,361.0

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Licence 314		Well Name Kiwi Mustang Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-33-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	3.9	3.6	4.0	3.8	4.7	4.5	4.8	4.9	4.7	4.8	4.5	4.6	1,857.7
OIL	2006	13.3	12.2	13.6	13.2	13.3	12.9	13.1	13.0	12.0	12.3	12.6	13.2	8,896.4
Licence 316		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,147.6
GAS	2009	1.0	0.9	1.0	1.0	1.0	1.0	0.9	0.6	0.5	0.6	0.5	0.6	29.6
H2O	2009	12.6	11.2	12.6	12.2	12.6	12.1	9.5	0.8	0.7	0.7	0.8	0.7	5,074.4
OIL	2009	47.5	43.7	48.0	45.9	48.3	45.6	44.1	27.1	25.6	26.7	25.2	26.5	41,000.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,783.0
GAS	2008	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.7	0.9	1.0	1.0	1.0	20.0
H2O	2008	2.0	1.9	2.1	2.1	2.2	2.2	2.4	5.1	12.3	12.9	11.8	12.0	4,987.9
OIL	2008	26.1	24.8	25.5	24.2	27.6	27.3	28.2	31.3	43.0	47.3	46.6	47.9	40,546.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,417.0
GAS	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	11.6
H2O	2007	3.3	2.8	3.2	3.2	3.2	3.1	3.1	3.1	2.1	2.1	2.0	2.1	4,918.9
OIL	2007	28.8	25.8	28.1	28.5	29.4	28.7	29.8	29.7	27.7	27.4	26.8	26.6	40,146.7
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,052.0
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.4	0.7	0.6	0.6	0.6	4.5
H2O	2006	6.0	7.6	7.6	7.5	7.6	7.7	7.6	7.5	3.2	3.4	3.1	0.0	4,885.6
OIL	2006	13.0	16.0	17.6	15.7	16.1	15.7	16.4	18.5	31.5	29.5	27.6	28.2	39,809.4
Licence 318		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-05-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	2.7	31.0	30.0	9.0	0.0	0.0	9.0	21.0	27.8	30.0	29.4	19,584.0
GAS	2009	0.4	0.1	0.6	0.6	0.2	0.0	0.0	0.2	0.4	0.5	0.5	0.5	18.6
H2O	2009	544.6	70.0	869.3	817.6	262.4	0.0	0.0	201.6	543.1	613.3	831.0	795.8	565,997.5
OIL	2009	18.4	2.4	26.5	26.3	8.6	0.0	0.0	8.3	19.6	21.7	26.1	24.2	59,668.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.9	22.7	15.0	13.0	31.0	19,373.1
GAS	2008	0.5	0.4	0.5	0.5	0.5	0.5	0.6	0.4	0.4	0.3	0.2	0.6	14.6
H2O	2008	1147.5	1066.9	1118.6	1149.8	1129.8	742.9	796.7	551.3	561.2	349.6	349.5	849.5	560,448.8
OIL	2008	22.5	20.6	22.6	23.1	24.5	25.4	27.8	19.7	20.5	13.2	11.6	26.8	59,486.8
DAY	2007	25.7	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	19,056.5
GAS	2007	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.5	9.2
H2O	2007	910.7	1009.9	1015.2	1399.4	74.1	0.0	0.0	0.0	0.0	526.5	1060.3	1168.5	550,635.5
OIL	2007	24.5	23.5	26.0	26.0	1.8	0.0	0.0	0.0	0.0	10.0	20.8	21.6	59,228.5
DAY	2006	31.0	28.0	23.8	30.0	31.0	29.9	31.0	29.0	19.4	27.7	29.5	27.5	18,864.8
GAS	2006	0.0	0.0	0.5	0.7	0.7	0.7	0.7	0.7	0.5	0.5	0.6	0.5	6.1

Licence 318		Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.09-05-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2006	1008.2	917.3	780.2	989.1	1028.9	1006.7	988.7	870.8	608.7	981.1	965.6	0.0	543,470.9		
OIL	2006	35.1	31.4	25.9	32.0	33.8	32.5	33.5	34.8	23.7	24.0	26.4	24.0	59,074.3		
Licence 319		Well Name Zargon Virden						Dev V				Mineral Rights PORTIONAL				
UWI	100.12-27-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,494.9		
H2O	2009	4901.1	4411.9	4873.7	4716.2	4312.5	3254.0	4760.7	4751.8	4453.4	4914.8	4754.8	4742.7	1,658,959.6		
OIL	2009	8.2	7.2	7.9	8.3	7.5	5.2	7.7	8.1	7.3	8.1	6.8	6.6	37,359.7		
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	19,129.9		
H2O	2008	4457.5	2981.5	4702.7	4454.8	4249.2	4249.2	4650.7	4667.2	452.0	4658.2	4050.2	4826.6	1,604,112.0		
OIL	2008	8.5	6.2	10.8	8.2	8.3	7.6	8.7	8.8	7.6	8.3	8.2	8.8	37,270.8		
DAY	2007	31.0	28.0	31.0	19.0	31.0	30.0	31.0	7.2	12.7	31.0	30.0	31.0	18,791.9		
H2O	2007	4466.1	4229.3	4071.7	2713.8	4668.9	4420.9	4601.4	1156.1	1981.4	4977.6	4661.6	4557.2	1,555,712.2		
OIL	2007	16.9	12.8	13.6	22.6	23.3	22.8	22.7	5.8	9.7	18.8	9.5	8.6	37,170.8		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,479.0		
H2O	2006	4764.5	3665.9	4716.3	3561.6	4713.6	4542.0	4141.8	4090.4	3958.9	3931.7	3777.7	4051.1	1,509,206.2		
OIL	2006	31.7	28.1	29.8	26.2	27.2	25.1	25.9	21.4	20.5	20.0	18.8	22.9	36,983.7		
Licence 321		Well Name Daly Unit No. 1						Dev V				Mineral Rights FREEHOLD				
UWI	100.01-05-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	20,228.4		
GAS	2009	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.2	0.3	0.3	0.3	16.7		
H2O	2009	69.3	65.4	77.4	72.8	80.5	84.9	84.7	61.9	48.4	54.9	74.0	74.7	137,215.3		
OIL	2009	15.3	14.6	15.5	15.3	17.3	16.2	18.9	16.8	11.5	12.7	15.2	14.9	52,407.9		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,876.4		
GAS	2008	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	12.9		
H2O	2008	163.4	151.9	159.2	111.0	96.3	66.1</									

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Licence 322		Well Name		Daly Unit No. 1				Dev V		Mineral Rights		FREEHOLD		
UWI	100.07-05-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.2	31.0	27.0	25.5	28.2	31.0	31.0	21.0	27.8	30.0	31.0	19,944.7
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.3	0.2	0.2	0.3	0.3	12.0
H2O	2009	659.6	586.0	713.2	603.7	609.8	734.7	780.0	510.5	397.7	449.0	608.4	614.0	417,964.6
OIL	2009	21.0	18.8	20.4	18.3	18.8	20.2	25.0	14.8	9.9	10.9	13.2	13.0	56,465.8
DAY	2008	31.0	29.0	24.5	30.0	31.0	30.0	30.8	24.5	30.0	29.5	30.0	31.0	19,603.0
GAS	2008	0.1	0.1	0.1	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	7.8
H2O	2008	56.5	52.5	43.5	623.1	658.5	609.5	648.4	505.8	609.3	564.1	661.8	696.9	410,698.0
OIL	2008	5.8	5.4	4.7	17.9	19.3	19.5	21.2	17.0	20.9	20.0	20.5	20.7	56,261.5
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.5	30.0	31.0	19,251.7
GAS	2007	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.9
H2O	2007	44.8	49.7	49.9	68.9	56.4	54.2	54.5	59.4	57.4	50.9	52.2	57.4	404,968.1
OIL	2007	6.3	6.1	6.8	6.8	7.2	6.1	6.4	6.4	5.8	5.0	5.4	5.6	56,068.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	22.0	16.0	31.0	29.0	27.7	0.0	12.8	18,895.5
GAS	2006	0.0	0.0	0.4	0.3	0.4	0.3	0.2	0.4	0.4	0.1	0.0	0.1	2.6
H2O	2006	393.1	357.8	395.7	385.7	401.2	289.1	199.0	363.0	310.4	48.3	0.0	0.0	404,312.4
OIL	2006	18.2	16.2	17.5	16.6	17.6	12.4	9.0	19.3	17.0	6.2	0.0	2.9	55,994.7
Licence 323		Well Name		Daly Unit No. 3 WIW				Dev V		Mineral Rights		FREEHOLD		
UWI	100.12-01-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	276.0	0.0	0.0	0.0	0.0	0.0	157,537.7
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,261.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,261.7
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,261.7
Licence 324		Well Name		Daly Unit No. 3 Prov.				Dev V		Mineral Rights		CROWN		
UWI	100.09-10-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,712.6
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.5	0.6	0.5	0.6	28.2
H2O	2009	33.6	29.8	33.4	32.2	33.6	32.2	22.9	4.5	4.6	4.4	4.3	4.4	15,973.0
OIL	2009	19.0	17.4	19.1	18.4	19.3	18.3	22.2	27.7	26.1	27.2	25.6	27.0	23,810.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,348.0
GAS	2008	0.7	0.7	0.7	0.6	0.7	0.7	0.8	0.7	0.7	0.4	0.4	0.4	22.5
H2O	2008	27.4	26.4	28.1	28.7	30.0	31.0	32.2	32.5	31.6	34.4	31.2	31.9	15,733.1
OIL	2008	33.1	31.5	32.3	30.7	34.9	34.6	35.8	34.4	33.8	18.9	18.6	19.1	23,543.1
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,982.0
GAS	2007	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.7	0.7	0.7	0.7	15.0
H2O	2007	29.6	25.9	27.6	27.9	28.5	27.8	28.0	27.8	27.3	27.7	26.5	27.1	15,367.7
OIL	2007	34.6	31.0	32.8	34.3	35.5	34.6	35.9	35.8	34.8	34.9	33.9	33.6	23,185.4

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Licence 324		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-10-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	18,618.0
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.7	6.4
H2O	2006	29.8	37.6	38.0	37.2	37.9	38.4	38.0	40.1	33.9	28.5	28.4	0.0	15,036.0
OIL	2006	22.7	27.9	30.4	27.4	28.0	27.2	28.4	29.0	32.4	33.3	33.2	34.0	22,773.7
Licence 325		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-10-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.1	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,253.0
GAS	2009	1.1	0.9	1.1	1.0	1.1	1.0	0.9	0.5	0.7	0.8	0.7	0.8	47.9
H2O	2009	7.8	6.6	7.8	7.5	7.9	7.6	20.5	42.2	34.1	30.5	29.4	29.8	3,254.9
OIL	2009	50.4	43.9	50.9	48.2	51.4	48.3	43.1	25.5	33.9	37.8	35.7	37.5	26,532.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,890.2
GAS	2008	1.2	1.1	1.1	1.1	1.2	1.2	1.3	1.2	1.2	1.1	1.0	1.1	37.3
H2O	2008	8.0	7.8	8.2	8.5	8.8	9.1	9.4	9.4	9.2	8.1	7.4	7.5	3,023.2
OIL	2008	55.0	52.4	53.8	51.0	58.1	57.6	59.6	57.2	56.8	50.2	49.4	50.8	26,026.0
DAY	2007	31.0	26.7	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	19,524.2
GAS	2007	1.3	1.1	1.3	1.3	1.4	1.3	1.4	1.3	1.2	1.2	1.2	1.2	23.5
H2O	2007	9.2	7.7	8.8	8.7	8.9	8.5	8.7	8.2	8.0	8.0	7.8	7.9	2,921.8
OIL	2007	63.7	54.5	62.4	63.1	65.4	62.6	66.2	61.2	58.1	58.0	56.4	56.0	25,374.1
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	19,161.0
GAS	2006	0.0	0.0	0.5	0.4	0.5	0.4	0.5	0.6	1.5	1.3	1.3	1.3	8.3
H2O	2006	2.5	3.2	3.3	3.1	3.2	3.3	3.3	4.2	9.0	8.9	8.8	0.0	2,821.4
OIL	2006	17.5	21.7	23.6	21.2	21.7	21.1	22.0	28.1	69.8	61.2	61.2	62.7	24,646.5
Licence 327		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	9.0	0.0	0.0	10.8	20.8	27.8	29.8	30.2	18,803.9
GAS	2009	2.4	2.2	2.3	2.3	0.7	0.0	0.0	0.9	1.7	1.9	2.3	2.2	77.3
H2O	2009	5629.4	5147.5	6087.5	5724.9	1837.0	0.0	0.0	1686.5	3648.2	4094.7	5517.6	5448.6	1,522,651.9
OIL	2009	112.4	103.4	109.6	108.9	35.5	0.0	0.0	41.3	81.3	90.8	108.8	104.2	50,322.4
DAY	2008	31.0	28.7	31.0	29.3	30.3	27.5	30.7	30.0	29.8	31.0	30.0	29.5	18,555.5
GAS	2008	2.6	2.3	2.6	2.1	2.2	2.0	2.4	2.4	2.3	2.4	2.3	2.2	58.4
H2O	2008	6615.4	6079.8	6409.6	5273.6	5405.6	4769.0	5526.3	5301.8	5157.3	5059.1	5648.7	5660.8	1,477,830.0
OIL	2008	122.3	111.3	122.4	100.1	104.6	96.0	113.7	112.0	111.4	112.5	109.8	105.7	49,426.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	10.8	26.5	29.9	30.5	30.0	30.2	18,196.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.5	2.6	2.5	2.4	2.4	30.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	2215.9	5949.8	6688.2	6612.0	6112.7	6564.3	1,410,923.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	49.2	120.5	122.4	118.1	113.9	115.0	48,104.4

Licence	327	Well Name	Daly Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.02-05-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	31.0	29.8	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	18,038.8		
GAS	2006	0.0	0.0	3.5	3.3	3.5	3.4	3.4	0.1	0.0	0.0	0.0	0.0	17.2		
H2O	2006	5320.7	4841.2	5356.2	5184.0	5430.1	5335.9	5217.9	158.5	0.0	0.0	0.0	0.0	1,376,780.1		
OIL	2006	171.9	153.2	165.5	155.7	165.2	159.7	163.8	5.9	0.0	0.0	0.0	0.0	47,465.3		
Licence	328	Well Name	Daly Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.10-05-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	14,501.7		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	926.5	0.0	0.0	307,330.3		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	29,590.9		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.7		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306,403.8		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,589.8		
DAY	2007	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.7		
H2O	2007	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306,403.8		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,589.8		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306,373.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,589.8		
Licence	331	Well Name	Centoba Virden				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.16-28-010-26W1.00				Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,668.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	171.0	134.3	135.6	153.8	131.9	134.5	151.2	70,962.8		
OIL	2009	0.0	0.0	0.0	0.0	0.0	8.0	7.2	7.9	8.4	5.9	8.0	3.3	8,821.5		
DAY	2008	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,454.0		
H2O	2008	148.4	0.0	58.5	144.1	129.2	108.0	171.3	124.6	155.1	117.4	0.0	144.6	69,950.5		
OIL	2008	7.3	0.0	1.2	9.3	8.2	8.8	6.9	7.1	8.2	5.7	5.6	0.5	8,772.8		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,117.0		
H2O	2007	140.0	130.4	163.3	156.5	153.2	135.3	135.7	150.1							

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Licence 333		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-32-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
Licence 335		Well Name Zargon Virden				Dev V		Mineral Rights PORTIONAL						
UWI	100.05-27-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,920.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,376,209.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,956.2
DAY	2008	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,920.6
H2O	2008	3667.6	2471.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,376,209.1
OIL	2008	40.9	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,956.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.3	7.2	12.7	29.4	30.0	31.0	18,860.6
H2O	2007	1851.5	1388.7	1337.1	1413.8	1536.2	1454.6	1481.6	380.4	652.0	2056.4	3452.7	3778.1	1,370,069.7
OIL	2007	29.3	29.9	31.7	32.4	32.8	32.1	32.0	8.4	14.1	35.8	41.0	41.5	45,885.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	18,539.0
H2O														

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Licence	336	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-28-010-26W1.00				Field Name Virden		Pool Name Lodgepole B			Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,863.0
Licence	339	Well Name Kiwi Virden SWD				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-28-010-26W1.00				Field Name Virden		Pool Name Lodgepole B			Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	13421.0	11820.0	12473.0	12510.0	12816.0	12523.0	12836.0	12490.0	12411.0	12729.0	12313.0	12824.0	3,017,769.1
WIN	2008	12366.0	11755.0	12023.0	12211.0	12413.0	12692.0	10047.0	12927.0	12708.0	12744.0	12517.0	13046.0	2,866,603.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	11931.0	12399.9	12314.0	9928.7	12386.0	12049.0	12495.0	2,719,154.1
WIN	2006	0.0	6152.0	0.0	7928.0	8445.0	8062.0	9789.0	9797.0	11600.0	11342.0	0.0	0.0	2,635,650.5
Licence	342	Well Name Zargon Virden SWD				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-27-010-26W1.00				Field Name Virden		Pool Name Lodgepole B			Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	7665.4	6906.2	7629.2	7382.6	6918.8	5957.1	7452.3	7438.3	6989.3	7447.0	7443.0	7424.0	5,592,108.0
WIN	2008	0.0	7160.3	7395.4	0.0	6670.3	6670.3	7313.4	0.0	710.8	7325.3	634.0	7555.4	5,505,454.8
WIN	2007	0.0	8033.4	7734.3	6479.5	8495.4	8324.0	8631.3	4125.2	5194.0	9534.0	10622.0	10895.5	5,454,019.6
WIN	2006	9160.0	7051.0	9072.0	8826.6	9065.7	8548.5	9103.0	8934.1	9607.6	9603.5	9252.3	9326.5	5,365,951.0
Licence	345	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.03-11-011-26W1.00				Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,908.6
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2009	0.0	122.2	112.3	124.2	115.7	111.3	115.0	44.8	34.5	39.0	34.9	36.1	52,771.7
OIL	2009	4.2	3.8	4.0	3.9	3.9	3.9	4.1	4.0	4.1	4.0	3.8	4.1	23,341.2
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	9.0	31.0	30.0	31.0	19,543.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	1.9
H2O	2008	50.1	82.4	66.7	63.2	63.1	80.6	184.8	185.0	54.7	128.3	132.6	270.8	51,881.7
OIL	2008	3.6	3.4	3.5	3.4	3.4	2.9	4.0	4.2	1.4	4.5	4.1	4.3	23,293.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,205.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2007	112.6	100.5	110.0	103.5	109.5	110.1	86.0	79.6	80.4	79.8	48.7	78.8	50,519.4
OIL	2007	7.9	7.2	8.0	7.5	7.8	7.6	4.7	3.7	3.6	3.6	3.5	3.6	23,250.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	4.0	30.0	31.0	18,840.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.9
H2O	2006	71.4	67.1	72.5	77.2	74.1	70.8	95.6	96.9	64.5	12.3	87.4	91.2	49,419.9
OIL	2006	8.0	7.3	8.2	7.9	8.1	6.6	7.8	7.8	5.1	1.0	7.7	7.9	23,182.0
Licence	350	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD				

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Licence 350		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-28-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,363.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,363.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,363.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601,942.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,606.8
Licence 351		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	18,335.5
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	8.7
H2O	2009	23.6	21.3	25.5	23.9	26.5	28.0	27.9	2.2	1.3	1.5	1.9	2.0	14,643.1
OIL	2009	9.0	8.1	8.7	8.7	9.8	9.2	10.7	8.5	5.7	6.3	7.6	7.4	16,936.6
DAY	2008	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	17,982.8
GAS	2008	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.5
H2O	2008	19.5	9.4	19.1	19.6	20.5	21.8	23.4	22.9	21.8	21.2	23.6	24.0	14,457.5
OIL	2008	10.5	5.0	10.6	10.8	10.9	8.4	9.2	9.2	8.9	9.0	8.7	8.5	16,836.9
DAY	2007	25.7	27.5	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	17,631.8
GAS	2007	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.2
H2O	2007	15.5	16.9	17.3	23.8	19.5	18.8	18.9	20.5	19.9	19.8	18.1	19.8	14,210.7
OIL	2007	11.4	10.8	12.2	12.2	13.0	11.0	11.5	11.5	10.4	10.3	9.7	10.1	16,727.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	17,272.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	1.5
H2O	2006	17.6	15.9	17.6	17.2	17.9	17.6	17.1	16.2	16.5	16.7	16.7	0.0	13,981.9
OIL	2006	5.9	5.3	5.7	5.4	5.7	5.4	5.6	6.2	7.0	11.3	12.6	12.7	16,593.1
Licence 352		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-03-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	20.0	29.0	30.0	8.0	14.0	25.0	30.0	30.0	31.0	30.0	31.0	18,494.0
H2O	2009	13.0	8.2	11.9	11.4	3.0	8.2	14.5	14.8	14.8	15.2	14.7	15.2	3,611.3
OIL	2009	8.8	5.6	8.1	8.1	2.2	3.8	9.1	10.8	10.8	10.9	10.5	10.6	10,898.4
DAY	2008	31.0	29.0	31.0	28.0	28.0	27.0	0.0	10.0	30.0	28.0	10.0	31.0	18,185.0
H2O	2008	11.1	10.2	10.8	10.3	10.4	10.0	0.0	4.6	13.8	12.9	4.6	12.8	3,466.4
OIL	2008	11.8	11.0	11.3	10.1	10.0	9.5	0.0	4.2	13.6	2.6	2.0	8.8	10,799.1
DAY	2007	31.0	28.0	23.0	0.0	0.0	3.0	0.0	8.0	30.0	31.0	30.0	31.0	17,902.0

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Licence	352	Well Name <i>Kiwi Daly</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
	UWI	100.08-03-010-28W1.00				Field Name <i>Daly Sinclair</i>		Pool Name <i>Lodgepole A</i>			Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	11.7	10.4	8.5	0.0	0.0	1.1	0.0	2.9	10.8	11.1	10.6	11.1	3,354.9
OIL	2007	12.0	10.6	8.5	0.0	0.0	1.2	0.0	3.5	12.3	12.4	12.0	11.9	10,704.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	11.0	24.0	31.0	17,687.0
H2O	2006	10.8	9.8	11.2	10.8	11.2	10.8	11.2	11.3	5.2	4.1	8.9	11.5	3,276.7
OIL	2006	12.4	11.2	11.4	11.9	12.4	12.0	13.1	13.0	5.1	8.0	9.6	12.4	10,619.8
Licence	354	Well Name <i>Tundra Pierson Prov.</i>				Dev <i>V</i>				Mineral Rights <i>CROWN</i>				
	UWI	100.07-11-003-29W1.00				Field Name <i>Pierson</i>		Pool Name <i>Mission Canyon 3a C</i>			Field Code <i>7</i>		Pool Code <i>43C</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	19,077.9
H2O	2009	130.6	123.1	108.7	123.6	142.8	119.7	120.9	111.8	118.3	117.2	113.3	119.5	76,256.5
OIL	2009	11.7	10.7	12.1	13.7	18.7	15.2	15.4	13.6	14.3	14.9	14.4	14.7	29,212.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	18,716.9
H2O	2008	132.7	103.0	111.4	109.2	127.1	132.0	132.0	139.4	124.4	130.1	134.6	139.8	74,807.0
OIL	2008	15.1	11.9	12.6	12.2	14.7	14.5	15.1	13.5	11.0	12.0	11.8	12.2	29,043.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,353.9
H2O	2007	122.8	111.6	128.5	127.6	131.0	118.3	120.2	130.6	120.7	128.2	131.5	138.4	73,291.3
OIL	2007	14.5	13.2	14.2	14.1	13.4	11.9	11.8	14.4	13.3	14.4	15.1	15.4	28,886.8
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,990.9
H2O	2006	121.1	107.8	129.2	125.0	131.7	125.3	133.8	134.1	125.2	124.0	119.3	113.8	71,781.9
OIL	2006	13.6	12.1	13.7	13.4	13.6	13.1	14.1	13.9	13.6	14.1	13.5	14.3	28,721.1
Licence	357	Well Name <i>Zargon Virden</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
	UWI	100.04-27-010-26W1.00				Field Name <i>Virden</i>		Pool Name <i>Lodgepole B</i>			Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,125.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,782.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,365.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,125.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,782.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,365.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,125.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,782.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,365.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,125.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822,782.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,365.1
Licence	358	Well Name <i>Virden Roselea Unit No. 1</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
	UWI	100.16-23-010-26W1.00				Field Name <i>Virden</i>		Pool Name <i>Lodgepole B</i>			Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>

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Licence 358		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,859.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,245.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,886.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,859.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,245.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,886.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	18,859.7
GAS	2007	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2007	118.8	101.0	124.7	111.1	178.7	179.0	0.0	0.0	0.0	0.0	0.0	0.0	171,245.1
OIL	2007	4.6	3.9	5.2	4.2	2.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	22,886.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	8.0	5.7	31.0	30.0	31.0	30.0	31.0	18,687.7
GAS	2006	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.6
H2O	2006	34.1	30.5	38.0	53.3	158.3	54.8	33.2	191.1	141.9	127.1	124.0	0.0	170,431.8
OIL	2006	2.0	1.7	1.8	2.3	3.4	1.1	0.8	3.8	5.1	5.0	5.0	4.6	22,864.0
Licence 361		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	20.0	28.0	31.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	20.0	17.0	17,842.0
H2O	2009	16.4	14.6	16.1	11.4	15.8	15.0	15.5	14.6	14.6	14.9	9.6	8.2	4,761.7
OIL	2009	11.6	14.2	15.5	11.0	14.0	13.5	14.8	14.4	15.6	15.6	9.5	8.0	13,692.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,521.0
H2O	2008	23.0	21.5	22.9	24.8	23.0	24.6	28.2	26.1	25.8	25.9	25.1	25.7	4,595.0
OIL	2008	16.9	15.7	16.7	15.9	14.8	15.6	15.1	16.9	16.5	17.1	16.5	17.4	13,534.6
DAY	2007	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	17,158.0
H2O	2007	15.5	11.0	25.4	24.3	25.1	24.0	24.8	24.9	24.0	23.3	26.5	23.2	4,298.4
OIL	2007	18.1	12.8	18.1	17.4	18.0	17.4	17.9	17.8	17.1	14.8	16.8	16.8	13,339.5
DAY	2006	20.0	22.0	24.0	11.0	2.0	10.0	31.0	31.0	30.0	31.0	30.0	29.0	16,804.0
H2O	2006	7.6	8.4	7.3	4.3	1.0	5.0	15.5	15.5	15.0	15.7	15.0	14.5	4,026.4
OIL	2006	12.7	14.0	15.3	9.1	1.7	4.3	13.8	13.7	13.2	18.6	18.0	17.4	13,136.5
Licence 362		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-34-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	30.0	21.0	31.0	30.0	31.0	18,849.0
H2O	2009	9.2	8.4	9.3	9.0	9.3	6.0	9.3	8.9	6.1	9.0	8.7	9.0	2,270.4
OIL	2009	9.3	8.3	9.1	8.7	9.0	5.5	8.0	8.4	5.9	8.5	8.3	8.5	7,501.0
DAY	2008	31.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,504.0

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Licence 362		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-34-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	9.8	1.3	9.9	9.6	9.9	9.3	9.5	9.4	9.0	9.3	9.0	9.1	2,168.2
OIL	2008	9.8	1.2	9.4	9.1	9.3	9.1	9.2	9.6	9.2	9.3	9.1	9.3	7,403.5
DAY	2007	31.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	10.0	30.0	31.0	18,163.0
H2O	2007	9.4	8.3	9.2	9.0	8.8	8.4	9.6	9.6	9.1	3.6	9.8	9.9	2,063.1
OIL	2007	9.3	8.4	9.3	9.0	9.5	9.4	10.5	10.5	9.9	3.3	9.9	10.1	7,299.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,825.0
H2O	2006	8.4	7.5	8.1	8.0	8.8	8.4	8.8	9.5	9.1	9.3	9.1	9.4	1,958.4
OIL	2006	9.6	8.6	8.8	9.0	9.3	9.1	9.5	9.5	9.4	9.6	9.0	9.3	7,190.8
Licence 363		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	19,263.0
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.4	0.4	6.0
H2O	2009	7.9	7.1	8.5	8.0	8.9	9.3	9.3	6.3	4.9	5.5	7.5	7.5	3,076.0
OIL	2009	10.3	9.5	10.1	10.0	11.2	10.6	12.3	20.1	14.0	15.5	18.5	18.2	13,262.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,910.0
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.7
H2O	2008	0.6	0.6	0.6	0.6	1.6	7.2	6.5	7.7	7.3	7.1	7.8	8.3	2,985.3
OIL	2008	5.5	5.1	5.6	5.7	6.4	9.6	8.9	10.6	10.3	10.3	10.1	10.1	13,102.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	18,549.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.6	2,929.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	5.1	5.3	13,004.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	18,462.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.5
H2O	2006	3.9	3.6	4.0	4.0	4.1	4.0	3.9	0.1	0.0	0.0	0.0	0.0	2,927.7
OIL	2006	5.2	4.6	5.1	4.7	5.1	4.8	5.0	0.2	0.0	0.0	0.0	0.0	12,989.3
Licence 364		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	19,797.4
GAS	2009	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.1	0.1	0.1	0.1	0.1	12.1
H2O	2009	3.0	2.9	3.4	3.2	3.5	3.7	3.7	6.1	4.9	5.5	7.4	7.5	9,992.6
OIL	2009	15.0	14.2	15.1	15.0	16.9	15.9	18.5	6.5	4.2	4.7	5.7	5.5	18,399.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	19,445.4
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	0.3	0.3	9.3
H2O	2008	7.6	7.2	7.5	7.6	7.9	7.3	7.8	6.6	2.2	2.8	3.2	3.3	9,937.8
OIL	2008	9.8	9.2	9.9	10.2	10.7	10.9	11.9	13.0	11.9	15.5	15.1	15.3	18,261.8

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Licence 364		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-33-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,086.4
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.5
H2O	2007	10.2	11.3	11.4	15.6	12.5	7.4	7.4	8.0	7.8	7.8	7.0	7.8	9,866.8
OIL	2007	12.4	11.9	13.2	13.2	14.0	10.4	10.9	10.9	9.8	9.7	9.2	9.5	18,118.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	18,726.7
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	3.7
H2O	2006	16.3	14.7	16.3	16.0	16.6	16.3	15.9	15.0	14.6	10.9	10.9	0.0	9,752.6
OIL	2006	18.2	16.2	17.6	16.7	17.6	16.9	17.4	19.2	18.7	12.2	13.6	13.7	17,983.3
Licence 372		Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,046.3
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	8.5
H2O	2009	0.0	34.7	31.9	35.2	32.8	31.6	32.7	28.6	26.5	30.0	26.8	27.7	22,395.2
OIL	2009	22.6	20.3	21.7	20.9	21.3	21.0	22.1	17.5	15.7	15.5	14.8	16.0	28,612.0
DAY	2008	31.0	29.0	30.2	30.0	30.3	24.2	31.0	30.5	25.7	30.5	30.0	29.7	19,681.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.2	0.3	0.3	0.3	5.5
H2O	2008	74.5	122.7	98.6	94.0	92.5	73.5	52.5	52.6	44.3	35.8	37.6	73.6	22,056.7
OIL	2008	9.1	8.3	8.6	8.5	8.5	9.4	22.0	22.3	19.3	24.1	21.9	22.1	28,382.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.5	30.0	31.0	30.0	31.0	19,329.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	3.2
H2O	2007	35.6	31.9	34.8	32.7	34.6	34.8	35.3	53.9	119.7	118.6	72.5	117.4	21,204.5
OIL	2007	3.5	3.3	3.5	3.4	3.4	3.4	3.5	4.7	8.9	9.1	8.8	9.0	28,198.5
DAY	2006	31.0	28.0	31.0	28.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	18,966.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.0	0.0	2.7
H2O	2006	53.0	50.6	54.6	54.3	52.1	0.0	0.0	0.0	0.0	13.6	27.6	28.8	20,482.7
OIL	2006	25.8	23.8	26.9	24.2	27.2	30.4	35.6	35.3	23.4	22.1	3.4	3.5	28,134.0
Licence 385		Well Name Zargon Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-27-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,778.1
H2O	2009	802.6	728.4	804.6	778.6	761.1	789.3	786.0	784.5	686.5	564.9	785.0	783.0	341,010.4
OIL	2009	53.2	47.7	51.6	54.2	52.9	50.0	50.7	53.0	45.0	37.1	44.7	43.1	63,148.1
DAY	2008	27.7	29.0	31.0	30.0	29.5	29.5	31.0	31.0	30.0	31.0	3.0	31.0	19,413.1
H2O	2008	658.2	497.0	784.1	742.7	696.6	696.6	775.3	778.1	753.6	776.6	776.6	796.9	331,955.9
OIL	2008	50.2	41.5	71.4	54.3	55.1	49.5	57.8	58.5	50.6	55.2	53.8	57.4	62,564.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.6	30.0	30.8	30.0	29.0	19,079.4
H2O	2007	767.4	651.7	627.4	663.4	720.8	682.6	710.4	683.0	724.6	765.4	754.8	710.7	323,223.6

Licence 385		Well Name Zargon Virden		Dev V							Mineral Rights FREEHOLD			
UWI	100.01-27-010-26W1.00			Field Name Virden		Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	56.6	51.5	54.5	55.6	56.4	55.2	56.3	55.5	57.5	53.7	53.7	53.3	61,909.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	31.0	18,720.0
H2O	2006	732.1	564.1	725.6	966.9	725.0	638.1	610.9	844.7	817.2	801.2	769.8	825.6	314,761.4
OIL	2006	66.8	57.5	60.1	51.6	61.6	53.6	32.6	54.9	55.1	54.4	50.9	62.1	61,249.8
Licence	387	Well Name North Virden Scallion Unit No. 1		Dev V							Mineral Rights FREEHOLD			
UWI	100.09-10-011-26W1.00			Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,801.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2009	0.0	29.4	26.9	29.8	27.7	26.7	29.4	36.7	36.6	41.6	37.0	38.4	22,647.2
OIL	2009	16.2	14.5	15.5	15.0	15.3	15.1	14.8	10.6	10.8	10.7	10.1	11.0	38,998.4
DAY	2008	31.0	29.0	30.4	30.0	29.8	24.2	31.0	29.5	29.0	31.0	30.0	27.0	19,436.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	3.9
H2O	2008	37.5	61.7	50.0	47.3	45.1	37.4	44.3	42.9	42.3	30.7	31.8	56.5	22,287.0
OIL	2008	5.4	5.0	5.2	5.1	6.5	12.3	15.8	15.6	15.7	17.5	15.7	14.4	38,838.8
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,084.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.1
H2O	2007	58.8	54.3	59.3	55.8	59.1	59.4	58.7	59.6	60.2	59.6	36.5	59.1	21,759.5
OIL	2007	9.7	9.0	9.9	9.4	9.8	9.6	6.6	5.5	5.3	5.5	5.3	5.5	38,704.6
DAY	2006	31.0	27.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	9.0	28.0	18,720.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.9
H2O	2006	42.6	37.8	43.3	45.9	43.8	38.1	51.5	52.3	34.8	51.3	14.2	44.5	21,079.1
OIL	2006	11.7	10.1	12.0	11.5	11.7	8.3	9.8	9.6	6.4	10.2	2.9	9.0	38,613.5
Licence	404	Well Name North Virden Scallion Unit No. 1 WIW		Dev V							Mineral Rights CROWN			
UWI	100.02-11-011-26W1.00			Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1092.0	1040.0	987.0	949.0	1014.0	1023.0	752.0	928.0	0.0	1073.0	1721.0	956.0	809,989.9
WIN	2008	1240.0	1622.0	1626.0	1441.0	1303.0	891.0	769.0	1410.0	1092.0	564.0	1215.0	2779.0	798,454.9
WIN	2007	1473.0	1217.0	1360.0	1136.0</									

Licence		405		Well Name		North Virden Scallion Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN							
UWI		100.07-11-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2008	31.0	29.0	30.4	30.0	30.2	24.2	31.0	30.5	21.0	31.0	30.0	31.0	4.6									
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	37,804.6									
H2O	2008	54.9	90.4	73.2	69.3	67.8	61.3	72.6	72.7	136.7	191.1	197.4	403.2	20,559.0									
OIL	2008	6.6	6.2	6.3	6.3	6.2	5.0	6.4	6.5	3.8	4.9	4.4	4.6	19,218.0									
DAY	2007	31.0	28.0	31.0	30.0	20.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	3.5									
GAS	2007	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.2	0.1	0.1	0.1	0.1	36,314.0									
H2O	2007	112.6	100.6	110.0	103.5	70.7	0.0	65.3	116.9	88.2	87.4	53.4	86.5	20,491.8									
OIL	2007	14.4	13.0	14.4	13.6	9.1	0.0	8.1	13.4	6.5	6.7	6.4	6.6	18,908.0									
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	4.0	11.3	30.0	31.0	1.9									
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.1	0.2	0.2	0.0	0.1	0.2	0.2	35,318.9									
H2O	2006	69.7	65.5	70.7	75.3	72.5	70.7	95.5	97.0	13.0	34.7	87.4	91.3	20,379.6									
OIL	2006	23.3	21.3	23.9	23.1	23.1	12.0	14.0	14.0	1.9	5.5	14.0	14.4										
Licence		407		Well Name		Virden Roselea Unit No. 1				Dev		V		Mineral Rights		FREEHOLD							
UWI		100.01-26-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	27.0	31.0	30.0	31.0	30.0	31.0	13,379.1									
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1									
H2O	2009	4.6	4.0	4.3	4.0	4.3	2.1	4.0	4.2	4.8	4.8	4.4	4.6	221,820.1									
OIL	2009	2.2	1.8	1.9	1.8	2.0	0.9	1.9	2.0	2.0	2.1	2.0	1.9	8,019.6									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	13,034.0									
GAS	2008	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1									
H2O	2008	91.4	81.9	83.2	64.5	5.7	4.7	4.5	5.0	4.4	4.6	4.5	3.3	221,770.0									
OIL	2008	11.6	10.0	10.6	9.9	2.0	2.0	2.0	2.1	1.6	1.6	1.8	1.3	7,997.1									
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	28.3	28.0	4.0	23.0	27.0	27.0	12,677.0									
GAS	2007	0.4	0.3	0.4	0.3	0.2	0.2	0.3	0.2	0.0	0.2	0.2	0.2	6.3									
H2O	2007	207.4	176.0	217.4	193.9	138.7	76.9	92.5	77.4	10.8	64.6	94.4	72.0	221,412.3									
OIL	2007	24.1	20.7	26.9	21.7	15.3	10.6	16.1	15.3	1.8	10.2	10.7	9.4	7,940.6									
DAY	2006	31.0	28.0	31.0	30.0	31.0	8.0	5.7	31.0	30.0	31.0	30.0	31.0	12,363.7									
GAS																							

Manitoba Production 2006 To 2009														
Licence 413		Well Name North Virden Scallion Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI 100.01-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,461.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,662.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,007.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,461.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,662.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,007.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,461.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,662.6
Licence 419		Well Name North Virden Scallion Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI 100.14-02-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,892.2
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.2
H2O	2009	0.0	49.1	45.3	49.9	46.5	44.8	46.3	44.6	44.2	50.1	44.7	46.2	38,746.5
OIL	2009	5.1	4.6	4.9	4.7	4.9	4.7	5.0	9.3	10.7	10.7	10.1	11.0	20,688.7
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	9.0	31.0	30.0	31.0	19,527.2
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	3.0
H2O	2008	45.8	75.5	61.2	57.8	57.8	62.3	74.4	74.5	22.1	51.6	53.3	109.0	38,234.8
OIL	2008	4.5	4.2	4.4	4.3	4.3	3.9	5.0	5.1	1.5	5.6	4.9	5.2	20,603.0
DAY	2007	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,189.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.0
H2O	2007	85.3	57.1	83.3	78.3	83.0	83.3	74.5	72.9	73.7	73.0	44.6	72.3	37,489.5
OIL	2007	7.9	5.5	8.0	7.5	7.8	7.7	5.4	4.6	4.4	4.6	4.4	4.5	20,550.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	18,831.3
GAS	2006	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.8
H2O	2006	83.9	78.8	85.1	90.5	84.8	52.9	72.4	73.5	41.6	72.0	66.1	69.1	36,608.2
OIL	2006	4.0	3.6	4.1	4.0	4.3	6.5	7.8	7.7	4.3	8.1	7.7	8.0	20,477.8
Licence 423		Well Name North Virden Scallion Unit No. 1 WIW						Dev V		Mineral Rights CROWN				
UWI 100.06-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year													

Manitoba Production 2006 To 2009														
Licence 424		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	5.0
H2O	2009	0.0	39.0	37.4	41.3	38.5	37.0	38.3	43.2	46.1	52.3	46.6	48.3	39,490.9
OIL	2009	9.9	8.6	9.5	9.2	9.3	9.2	9.7	15.2	18.9	18.6	17.8	19.2	19,326.7
DAY	2008	31.0	26.0	30.2	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,450.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.3
H2O	2008	106.9	157.9	141.3	135.0	125.0	51.9	61.5	61.6	58.6	42.7	44.1	90.1	39,022.9
OIL	2008	7.6	6.2	7.1	7.1	7.5	7.5	9.7	9.9	9.6	10.7	9.6	10.1	19,171.6
DAY	2007	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	19,095.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.1
H2O	2007	107.9	96.3	105.3	95.8	101.5	105.4	144.7	169.9	171.8	170.2	104.0	168.4	37,946.3
OIL	2007	7.7	7.0	7.7	6.9	7.3	7.4	7.2	7.7	7.4	7.7	7.3	7.6	19,069.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	21.0	31.0	9.0	28.0	18,734.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.9
H2O	2006	71.7	67.3	72.7	77.4	74.2	67.7	91.5	92.9	64.9	91.1	25.1	78.9	36,405.1
OIL	2006	7.2	6.5	7.4	7.1	7.3	6.4	7.5	7.4	5.2	7.8	2.2	6.9	18,980.1
Licence 427		Well Name Enerplus Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-32-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0
H2O	2006	0.0	0.0	0.0	0.0									

Manitoba Production 2006 To 2009														
Licence 429		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-02-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,085.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,132.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,085.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,132.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,085.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,132.5
Licence 431		Well Name Virden Roselea Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-24-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3686.0	2793.0	2407.0	1715.0	2466.0	1200.0	1036.0	3054.0	0.0	2404.0	2181.0	2562.0	1,192,032.5
WIN	2008	2713.0	2870.0	3246.0	0.0	1171.0	2950.0	3375.0	1880.0	2168.0	4027.0	3776.0	4105.0	1,166,528.5
WIN	2007	2958.0	2627.0	3115.0	2782.0	2502.0	2193.0	2307.0	2794.0	2424.0	2880.0	3958.0	2690.0	1,134,247.5
WIN	2006	2006.0	3798.0	4873.0	3201.0	3305.0	2481.0	2481.0	3304.0	2690.0	4652.0	0.0	0.0	1,101,017.5
Licence 435		Well Name Enerplus Pierson Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.10-11-003-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3a C				Field Code 7		Pool Code 43C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4
Licence 442		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-02-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,858.2
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	5.3
H2O	2009	0.0	27.0	24.8	27.4	25.6	24.5	25.4	34.1	36.7	41.5	37.1	38.4	34,749.4
OIL	2009	18.9	17.5	18.7	18.1	18.4	18.2	19.0	13.2	12.0	11.7	11.2	12.2	28,779.5
DAY	2008	31.0												

**Manitoba Production
2006 To 2009**

Licence	442	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.13-02-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	28.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0						
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.1	0.1	0.1	1.2					
H2O	2006	57.8	60.4	65.3	69.4	63.6	21.1	28.9	29.4	16.6	28.8	26.4	27.6	33,508.6					
OIL	2006	12.5	12.6	14.4	13.8	13.6	4.4	5.2	5.2	3.0	5.4	5.2	5.3	28,396.3					
Licence	445	Well Name				Enerplus Daly Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.03-32-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	27.0	31.0	28.5	30.6	28.8	30.3	29.8	19.8	19.8	26.4	30.8	18,837.1					
GAS	2009	1.0	0.9	1.1	1.1	1.1	1.3	1.4	1.4	1.0	0.9	1.2	1.5	48.0					
H2O	2009	13334.6	11662.2	13266.4	12133.6	13065.7	13129.9	13602.1	13336.4	8917.7	9019.6	12120.9	14140.2	2,155,249.2					
OIL	2009	46.4	44.8	54.4	51.2	52.9	63.3	65.4	66.9	46.3	42.1	56.0	71.0	41,417.5					
DAY	2008	28.5	0.0	24.5	28.7	30.8	29.8	29.6	30.2	28.6	30.8	30.0	31.0	18,503.3					
GAS	2008	0.9	0.0	0.6	0.8	0.9	0.9	0.9	0.9	1.0	1.1	1.1	1.3	34.1					
H2O	2008	10684.8	0.0	8158.6	10435.5	11303.9	11451.7	11516.3	11510.1	11502.0	13100.1	12956.3	13223.7	2,007,519.9					
OIL	2008	42.2	0.0	30.8	39.7	40.5	40.8	44.9	44.1	46.3	52.1	52.9	61.4	40,756.8					
DAY	2007	31.0	27.5	30.7	28.5	19.5	28.5	30.3	30.3	29.2	30.1	30.0	31.0	18,180.8					
GAS	2007	1.2	1.1	1.0	1.0	0.6	1.1	1.2	1.2	1.2	1.3	1.0	1.0	23.7					
H2O	2007	15305.9	13827.2	13790.0	12392.9	8153.9	13152.0	13949.4	13952.0	13557.8	13653.4	11616.3	11792.4	1,881,676.9					
OIL	2007	59.5	52.2	49.3	48.7	30.9	51.7	57.7	55.8	58.2	59.6	47.8	49.6	40,261.1					
DAY	2006	31.0	28.0	30.9	29.4	31.0	29.6	30.0	23.5	29.7	31.0	30.0	30.1	17,834.2					
GAS	2006	0.0	0.0	1.1	1.1	1.2	1.1	1.1	0.7	0.9	1.2	1.2	1.2	10.8					
H2O	2006	15428.0	13964.8	15049.9	14839.8	16097.5	15506.7	16409.4	12542.0	15313.9	15214.7	14785.6	0.0	1,726,533.7					
OIL	2006	47.9	43.4	53.4	53.5	54.9	51.7	52.2	32.0	43.2	56.9	59.1	59.4	39,640.1					
Licence	451	Well Name				Zargon Virden				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.10-27-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,503.2					
H2O	2009	1961.7	1765.9	1950.9	1887.8	1845.2	1913.8	1905.6	1902.0	1849.4	1967.3	1903.2	1898.3	313,864.7					
OIL	2009	75.0	66.7	72.1	75.7	73.9	69.9	70.9	74.1	69.8	74.5	62.5	60.2	54,732.4					
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	19,138.2					
H2O	2008	1795.4	1210.0	1908.6	1808.0	1724.5	1724.5	1887.4	1894.1	1834.4	1890.5	1621.2	1931.9	291,113.6					
OIL	2008	78.6	58.0	99.6	75.8	77.1	70.2	80.6	81.5	70.4	76.9	75.1	80.2	53,887.1					
DAY	2007	31.0	28.0	31.0	30.0	27.3	30.0	31.0	29.7	30.0	29.6	30.0	31.0	18,800.2					
H2O	2007	2011.4	1763.7	1698.1	1688.5	1569.5	1765.9	1838.0	1905.7	1836.0	1734.6	1752.9	1849.5	269,883.1					
OIL	2007	82.6	73.9	78.4	70.8	64.3	75.8	77.4	82.2	81.7	77.7	76.4	79.8	52,963.1					
DAY	2006	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	22.6	18,441.6					
H2O	2006	915.1	705.1	906.9	670.4	906.3	797.4	1540.8	1919.8	2054.9	2150.3	2066.2	1620.2	248,469.3					
OIL	2006	35.5	31.5	39.7	41.2	45.3	36.0	60.5	71.4	100.4	94.5	88.4	78.9	52,042.1					

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Licence 452		Well Name North Virden Scallion Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI 100.08-10-011-26W1.00		Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,846.3
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.2	0.2	0.2	11.9
H2O	2009	0.0	67.5	62.0	68.5	63.9	61.4	64.7	65.6	65.4	74.2	66.2	68.6	41,858.4
OIL	2009	36.4	32.6	34.9	33.7	34.3	33.8	29.3	19.9	20.4	20.1	19.2	20.8	49,454.0
DAY	2008	30.4	29.0	30.2	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	27.0	19,481.3
GAS	2008	0.1	0.1	0.1	0.1	0.2	0.3	0.4	0.4	0.4	0.5	0.4	0.4	8.1
H2O	2008	93.3	156.5	125.5	120.0	116.9	86.1	102.0	102.2	97.2	70.9	73.2	130.2	41,130.4
OIL	2008	12.4	11.7	12.0	12.0	15.0	27.6	35.5	36.1	35.1	39.3	35.4	32.3	49,118.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	19,128.2
GAS	2007	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	4.7
H2O	2007	92.2	82.4	90.1	84.8	89.8	90.2	127.8	151.0	152.6	151.3	92.4	149.7	39,856.4
OIL	2007	21.1	19.2	21.1	19.9	20.8	20.5	13.5	12.9	12.4	12.8	12.3	12.6	48,814.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	28.5	20.0	31.0	9.0	28.0	18,765.2
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.3	0.1	0.2	2.3
H2O	2006	54.3	51.0	55.0	58.7	56.7	57.9	78.3	73.1	52.9	77.9	21.5	67.5	38,502.1
OIL	2006	25.6	23.3	26.3	25.4	25.6	17.6	20.7	18.8	13.6	21.6	6.2	19.1	48,615.1

Licence 454		Well Name Daly Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-01-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,343.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,587.2
OIL	2009	5.8	5.4	5.9	5.6	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,900.7
DAY	2008	31.0	29.0	29.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,202.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8
H2O	2008	2.7	2.6	2.7	2.8	3.0	3.0	3.1	2.5	0.0	0.0	0.0	0.0	2,587.2
OIL	2008	5.5	5.1	5.0	5.0	5.7	5.7	5.9	5.5	5.3	5.8	5.8	5.9	7,873.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,838.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.6
H2O	2007	2.9	2.6	2.8	2.8	2.9	2.7	2.7	2.8	2.6	2.8	2.6	2.7	2,564.8
OIL	2007	5.6	4.9	5.4	5.4	5.7	5.5	5.7	5.7	5.7	5.8	5.5	5.5	7,807.7
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,473.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.6	3.0	2.8	0.0	2,531.9
OIL	2006	0.8	1.0	1.1	1.0	1.0	1.0	1.0	1.7	6.2	5.7	5.3	5.5	7,741.3

Licence 462		Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-13-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 462		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,804.3
GAS	2009	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.6	0.6	0.7	0.7	0.7	35.0
H2O	2009	16.1	14.3	16.1	15.5	16.2	15.5	19.5	28.8	25.1	23.0	22.3	22.5	20,272.8
OIL	2009	37.9	35.0	38.3	36.7	38.7	36.4	36.5	27.2	30.3	32.9	31.0	32.6	49,582.2
DAY	2008	31.0	29.0	28.5	30.0	31.0	30.0	31.0	31.0	28.3	31.0	30.0	31.0	19,439.7
GAS	2008	0.9	0.9	0.8	0.8	0.8	0.7	0.8	0.7	0.7	0.8	0.8	0.8	26.2
H2O	2008	50.3	48.3	47.3	52.6	34.4	15.5	16.1	16.3	14.9	16.5	15.0	15.3	20,037.9
OIL	2008	43.6	41.4	39.1	40.4	40.2	34.7	35.9	34.4	32.3	37.9	37.2	38.3	49,168.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.5	30.9	31.0	29.5	31.0	30.0	31.0	19,077.9
GAS	2007	0.8	0.7	0.8	0.8	0.9	0.7	1.0	1.0	1.0	1.0	0.9	0.9	16.7
H2O	2007	20.8	18.3	20.1	19.7	20.2	17.3	51.6	51.6	49.2	50.6	48.3	49.7	19,695.4
OIL	2007	39.5	35.3	38.6	39.0	40.5	34.8	48.6	48.5	45.3	46.0	44.7	44.4	48,713.3
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,717.0
GAS	2006	0.0	0.0	0.5	0.4	0.5	0.4	0.5	0.5	0.9	0.9	0.8	0.8	6.2
H2O	2006	30.6	38.6	39.1	38.3	39.0	39.5	39.1	38.7	19.9	21.5	19.9	0.0	19,278.0
OIL	2006	17.5	21.7	23.6	21.2	21.6	21.2	22.0	24.8	42.6	40.6	37.8	38.7	48,208.1
Licence 467		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	22.0	31.0	30.0	31.0	30.0	31.0	19,979.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	3.8
H2O	2009	108.3	96.6	102.9	96.1	102.4	51.1	76.4	100.3	315.0	384.0	358.3	368.5	313,366.6
OIL	2009	3.0	2.6	2.7	2.5	2.8	1.2	2.2	2.8	6.6	8.3	8.0	7.5	27,825.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	19,639.2
GAS	2008	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
H2O	2008	279.9	250.8	254.5	213.2	134.5	114.5	108.2	117.6	107.7	107.8	106.5	108.3	311,206.7
OIL	2008	7.2	6.2	6.6	6.5	2.9	2.9	2.8	3.0	2.3	2.3	2.4	2.5	27,775.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	31.0	19,273.7
GAS	2007	0.2	0.1	0.2	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.0
H2O	2007	341.7	290.1	358.3	311.7	353.7	300.6	246.3	221.9	249.3	266.6	321.2	253.3	309,303.2
OIL	2007	9.8	8.3	10.9	4.8	2.6	3.4	8.6	8.9	8.6	8.6	7.4	6.7	27,727.4
DAY	2006	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	18,915.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.1	0.2	1.7
H2O	2006	624.4	558.4	695.3	518.7	544.6	472.3	407.8	395.3	356.9	365.5	262.3	0.0	305,788.5
OIL	2006	13.9	12.5	13.0	11.5	10.8	6.7	8.7	10.6	11.8	10.6	7.1	9.8	27,638.8
Licence 468		Well Name Enerplus Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-29-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 468		Well Name Enerplus Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-29-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,660.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,572,354.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,500.6
Licence 470		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	26.0	31.0	30.0	31.0	30.0	31.0	19,315.8
H2O	2009	17.2	15.3	16.3	15.2	16.9	8.5	15.0	16.7	19.2	18.9	17.7	18.1	43,558.1
OIL	2009	0.8	0.8	0.7	0.7	0.8	0.4	0.8	0.8	0.8	0.8	0.9	0.8	16,672.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	18,971.7
H2O	2008	16.7	14.9	15.2	14.0	17.6	17.2	17.2	18.6	17.0	17.1	16.8	12.3	43,363.1
OIL	2008	0.7	0.6	0.6	0.6	0.8	0.8	0.8	0.9	0.6	0.6	0.7	0.6	16,663.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	31.0	18,614.7
H2O	2007	8.8	7.4	9.2	8.1	9.5	10.0	12.4	13.3	14.9	15.9	19.2	15.1	43,168.5
OIL	2007	0.5	0.5	0.5	0.4	0.4	0.4	0.7	0.8	0.8	0.7	0.7	0.6	16,655.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,256.0
H2O	2006	15.3	13.7	17.0	15.1	7.5	9.8	8.7	9.1	9.0	9.3	9.1	0.0	43,024.7
OIL	2006	1.4	1.3	1.2	1.3	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.5	16,648.4
Licence 477		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-24-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.2	27.0	31.0	30.0	30.8	14.1	28.0	31.0	30.0	31.0	30.0	31.0	19,770.3
GAS	2009	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	6.6
H2O	2009	48.9	43.2	47.8	44.6	47.3	23.7	42.5	42.6	48.8	48.3	45.1	46.3	56,794.5
OIL	2009	3.8	3.1	3.4	3.3	3.6	1.6	4.0	4.3	4.3	4.5	4.3	4.1	16,620.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	19,426.2
GAS	2008	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	5.6
H2O	2008	282.2	253.1	256.7	192.9	62.4	53.1	50.2	54.6	50.0	50.0	49.4	36.2	56,265.4
OIL	2008	10.1	8.6	9.2	8.5	3.7	3.7	3.6	3.8	3.0	2.9	3.2	2.4	16,576.3

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Licence 477		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-24-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	31.0	19,069.2
GAS	2007	0.2	0.2	0.3	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	4.6
H2O	2007	634.3	538.7	665.3	569.5	273.1	270.3	340.2	289.9	251.5	268.9	324.1	255.4	54,874.6
OIL	2007	14.9	12.8	16.6	12.9	6.2	5.6	8.9	9.9	12.0	12.1	10.3	9.4	16,513.6
DAY	2006	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	22.5	31.0	18,710.5
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.4	0.4	0.3	0.3	0.3	0.2	0.2	2.4
H2O	2006	418.5	374.2	466.0	333.1	420.9	608.1	536.9	630.6	662.6	678.6	497.9	0.0	50,193.4
OIL	2006	6.2	5.6	5.9	5.0	8.6	22.3	25.0	19.4	17.9	16.3	11.0	14.9	16,382.0
Licence 479		Well Name Enerplus Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-31-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	30.8	30.0	31.0	29.5	31.0	31.0	20.0	20.0	26.6	31.0	18,076.8
GAS	2009	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.4	0.3	0.4	0.5	30.0
H2O	2009	1381.7	1165.5	1363.5	1325.3	1364.4	1356.9	1400.1	1395.7	909.6	920.0	1228.5	1431.9	403,450.0
OIL	2009	25.9	24.1	30.0	30.0	27.6	22.9	23.7	24.6	16.7	15.1	20.0	25.2	29,291.4
DAY	2008	31.0	26.5	30.0	29.6	28.5	28.0	31.0	31.0	29.5	31.0	30.0	31.0	17,738.9
GAS	2008	0.8	0.5	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.7	24.1
H2O	2008	1675.0	1276.6	1439.8	1197.5	1319.4	1305.7	1466.1	1437.0	1331.1	1368.4	1342.5	1370.2	388,206.9
OIL	2008	35.8	24.8	29.4	24.4	25.3	24.8	30.7	29.5	28.8	29.3	29.5	34.1	29,005.6
DAY	2007	31.0	27.5	28.8	29.5	30.9	29.4	31.0	30.0	30.0	30.2	29.8	31.0	17,381.8
GAS	2007	0.8	0.7	0.6	0.7	0.7	0.7	0.8	0.7	0.8	0.8	0.8	0.8	17.0
H2O	2007	1835.3	1657.9	1550.2	1535.9	1548.0	1627.7	1714.0	1656.8	1621.3	1598.4	1660.3	1699.6	371,677.6
OIL	2007	38.4	33.7	29.8	32.5	31.5	34.5	38.2	35.6	37.5	37.6	37.0	38.7	28,659.2
DAY	2006	27.0	27.0	31.0	27.5	12.9	12.5	29.0	24.8	30.0	31.0	30.0	31.0	17,022.7
GAS	2006	0.0	0.0	1.1	1.0	0.5	0.4	1.0	0.7	0.9	0.9	0.8	0.8	8.1
H2O	2006	1236.3	1239.1	1388.5	1276.5	617.2	602.1	1461.7	1217.6	1423.0	1699.5	1772.9	0.0	351,972.2
OIL	2006	39.4	39.6	50.6	47.4	21.6	20.7	47.8	31.9	41.2	40.6	38.2	39.5	28,234.2
Licence 481		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	18.0	31.0	30.0	31.0	30.0	31.0	19,941.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	3.0
H2O	2009	5.1	4.6	4.8	4.6	4.9	2.4	3.0	4.8	126.4	168.6	157.3	161.7	151,824.0
OIL	2009	0.9	0.7	0.7	0.8	0.8	0.4	0.5	0.8	4.5	6.2	6.1	5.6	38,626.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	19,605.2
GAS	2008	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
H2O	2008	64.0	57.4	58.2	47.2	6.4	5.4	5.1	5.6	5.1	5.2	5.1	5.1	151,175.8
OIL	2008	4.4	3.7	4.0	3.9	0.8	0.8	0.8	0.9	0.7	0.7	0.7	0.8	38,598.4

Licence 481		Well Name		Virden Roselea Unit No. 1			Dev V		Mineral Rights		FREEHOLD							
UWI 100.03-25-010-26W1.00		Field Name			Virden			Pool Name			Lodgepole B		Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2007	31.0	28.0	29.0	30.0	12.0	25.0	29.7	31.0	30.0	31.0	30.0	31.0	19,239.7				
GAS	2007	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2				
H2O	2007	37.7	32.1	37.1	52.7	29.4	75.9	93.5	81.1	57.0	60.9	73.5	57.9	150,906.0				
OIL	2007	4.1	3.6	4.2	4.1	1.6	4.0	6.9	7.0	5.2	5.2	4.5	4.1	38,576.2				
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,902.0				
GAS	2006	0.0	0.0	0.2	0.2	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	1.1				
H2O	2006	89.1	77.8	99.3	92.6	81.6	42.8	38.7	43.7	39.4	40.3	39.5	0.0	150,217.2				
OIL	2006	10.6	9.3	10.0	10.9	8.8	2.4	3.2	4.6	4.9	4.6	4.0	4.1	38,521.7				
Licence 482		Well Name		Daly Unit No. 3 WIW			Dev V		Mineral Rights		FREEHOLD							
UWI 100.14-12-010-28W1.00		Field Name			Daly Sinclair			Pool Name			Lodgepole A		Field Code 1		Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	408.0	347.0	372.0	397.0	391.0	0.0	69.0	375.0	0.0	632.0	1573.0	1362.0	598,239.4				
WIN	2008	684.0	603.0	452.0	432.0	455.0	392.0	353.0	390.0	383.0	417.0	404.0	398.0	592,313.4				
WIN	2007	855.0	753.0	827.0	826.0	840.0	800.0	819.0	766.0	768.0	784.0	752.0	744.0	586,950.4				
WIN	2006	719.0	917.0	913.0	882.0	899.0	915.0	915.0	923.0	768.0	816.0	0.0	0.0	577,416.4				
Licence 487		Well Name		North Virden Scallion Unit No. 1 WIW			Dev V		Mineral Rights		CROWN							
UWI 100.12-11-011-26W1.00		Field Name			Virden			Pool Name			Lodgepole A		Field Code 5		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	751.0	680.0	527.0	629.0	602.0	610.0	359.0	530.0	0.0	699.0	0.0	806.0	221,902.5				
WIN	2008	357.0	967.0	959.0	1026.0	255.0	0.9	906.0	1040.0	726.0	649.0	781.0	1764.0	215,709.5				
WIN	2007	841.0	679.0	802.0	675.0	675.0	590.0	466.0	267.0	483.0	1099.0	756.0	426.0	206,278.6				
WIN	2006	1013.0	907.0	1078.0	1021.0	991.0	869.0	0.0	1235.0	1039.0	871.0	0.0	0.0	198,519.6				
Licence 489		Well Name		Virden Roselea Unit No. 1			Dev V		Mineral Rights		FREEHOLD							
UWI 100.12-23-010-26W1.00		Field Name			Virden			Pool Name			Lodgepole B		Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	30.3	20.5	28.8	29.7	30.4	14.1	25.0	31.0	30.0	28.8	30.0	28.5	18,503.1				
GAS	2009	2.2	1.4	1.8	1.8	2.0	0.9	1.6	1.7	1.8	1.7	1.8	1.5	102.1				
H2O	2009	2572.1	1717.2	2315.4	2308.7	2438.3	1239.7	1857.7	2071.1	2370.3	2177.0	2189.9	2070.6	843,277.3				
OIL	2009	135.0	84.8	114.4	115.5	124.0</												

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Licence	489	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	26.2	30.0	30.8	29.5	30.2	29.7	29.4	30.3	29.4	31.0	
GAS	2006	0.0	0.0	2.1	0.9	2.1	2.5	2.5	1.6	1.8	2.9	3.1	3.2	22.7
H2O	2006	1858.6	1632.4	1746.8	1697.9	1397.9	1794.6	1621.3	1788.6	1770.7	2104.6	2171.1	0.0	758,089.7
OIL	2006	164.8	145.1	130.9	54.6	133.9	157.6	155.5	98.3	110.4	182.1	195.1	202.6	100,462.5
Licence	503	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	22.0	31.0	30.0	31.0	30.0	31.0	19,832.8
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.3	12.0
H2O	2009	235.2	209.9	223.3	189.6	95.8	47.2	70.8	92.8	106.2	105.1	98.1	100.8	142,769.8
OIL	2009	20.4	17.0	18.2	17.3	18.0	8.2	14.2	18.0	18.3	19.2	18.7	17.4	44,894.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	19,492.7
GAS	2008	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.2	8.7
H2O	2008	67.2	60.3	61.1	56.3	70.6	192.0	235.0	255.3	233.9	234.2	231.4	169.7	141,195.0
OIL	2008	9.0	7.7	8.2	9.0	11.7	17.0	18.8	20.2	15.4	15.4	16.7	12.5	44,689.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	31.0	19,135.7
GAS	2007	0.2	0.1	0.2	0.2	0.4	0.4	0.6	0.4	0.2	0.2	0.1	0.1	6.3
H2O	2007	93.7	79.6	98.3	89.7	134.4	133.1	167.5	106.9	59.9	64.0	77.2	60.8	139,328.0
OIL	2007	9.6	8.3	10.7	9.8	25.4	23.2	36.7	25.5	10.7	10.6	9.2	8.3	44,527.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,777.0
GAS	2006	0.0	0.0	0.2	0.3	0.3	0.5	0.6	0.5	0.2	0.2	0.2	0.2	3.2
H2O	2006	89.9	80.5	100.1	93.4	128.4	296.3	261.7	275.4	113.0	100.3	98.1	0.0	138,162.9
OIL	2006	15.3	13.7	14.3	15.7	18.0	33.8	37.8	32.3	13.9	10.4	9.4	9.5	44,339.6
Licence	505	Well Name Tundra Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-11-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C		Field Code 7		Pool Code 43C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,617.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133,629.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,155.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,617.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133,629.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,155.9
DAY	2006	31.0	28.0	30.9	22.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,617.9
H2O	2006	213.8	191.4	227.5	158.5	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133,629.9
OIL	2006	9.0	8.0	9.0	6.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,155.9
Licence	508	Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-28-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole C		Field Code 1		Pool Code 59C		Unit 0		

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Licence 508		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-28-008-27W1.00				Field Name Daly Sinclair	Pool Name Lodgepole C				Field Code 1	Pool Code 59C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,131.0
H2O	2009	2.5	1.0	1.0	1.4	2.6	0.5	0.5	1.0	3.0	1.2	0.8	1.9	64,380.6
OIL	2009	11.5	3.0	6.0	5.1	9.0	4.0	3.5	6.0	10.0	6.8	6.2	9.1	30,776.6
DAY	2008	31.0	29.0	0.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	12,766.0
H2O	2008	1.5	2.0	0.0	2.7	2.3	1.1	0.0	1.0	1.0	1.0	1.0	1.0	64,363.2
OIL	2008	10.0	11.0	0.0	11.8	11.2	4.9	0.0	4.5	5.0	5.0	6.0	6.0	30,696.4
DAY	2007	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	12,462.0
H2O	2007	3.1	1.6	0.0	1.9	3.2	1.0	2.4	2.0	1.0	0.0	1.0	2.5	64,348.6
OIL	2007	10.4	4.9	0.0	8.1	12.8	3.0	8.1	9.0	4.0	0.0	5.0	10.0	30,621.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,159.0
H2O	2006	0.8	2.0	2.0	1.5	3.0	3.5	3.6	2.7	2.2	2.4	1.7	1.7	64,328.9
OIL	2006	5.2	11.0	11.0	5.5	10.0	10.0	11.4	10.8	9.8	10.6	9.8	9.8	30,545.7
Licence 510		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-25-010-26W1.00				Field Name Virden	Pool Name Lodgepole B				Field Code 5	Pool Code 59B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,171.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173,284.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,105.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,171.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173,284.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,105.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,171.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173,284.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,105.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,171.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173,284.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,105.0
Licence 514		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-16-011-26W1.00				Field Name Virden	Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	19,935.5
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	13.8
H2O	2009	0.0	149.5	137.4	151.8	141.5	122.5	140.6	82.0	65.2	73.9	66.0	68.3	194,155.4
OIL	2009	14.7	13.2	14.1	13.7	13.9	12.3	14.4	7.5	5.8	5.7	5.4	6.0	39,727.3
DAY	2008	21.3	29.0	30.4	30.0	30.8	24.2	30.2	28.3	21.0	30.3	30.0	31.0	19,573.5
GAS	2008	0.3	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	12.0
H2O	2008	408.0	976.7	162.9	112.5	84.3	71.8	82.9	78.9	58.7	130.5	162.1	331.1	192,956.7
OIL	2008	23.2	31.0	7.8	6.0	10.4	8.6	10.8	10.5	8.0	14.8	14.4	15.0	39,600.6

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Licence 514		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	29.0	23.3	19,237.0
GAS	2007	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.3	10.0
H2O	2007	817.6	730.3	798.5	751.3	795.3	799.0	863.9	900.7	723.3	944.2	557.8	700.6	190,296.3
OIL	2007	39.6	36.0	39.7	37.5	39.0	38.4	41.1	41.6	31.6	34.1	31.7	25.3	39,440.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	29.0	17.0	30.7	30.0	31.0	18,881.4
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.4	0.3	0.5	0.5	0.5	4.6
H2O	2006	546.4	513.2	554.2	590.1	564.2	502.5	687.6	657.6	397.5	682.2	634.6	662.5	180,913.8
OIL	2006	42.7	38.9	43.9	42.3	43.3	36.8	41.2	37.3	22.5	40.8	38.6	39.6	39,004.5
Licence 519		Well Name 6660894 Canada Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	28.0	31.0	30.0	8.0	8.0	8.0	8.0	7.5	8.0	0.0	2.0	4,718.5
H2O	2009	1.7	4.7	5.6	5.4	6.9	5.1	5.5	7.3	5.1	6.6	0.0	0.6	1,664.8
OIL	2009	4.9	13.9	8.4	9.0	10.5	8.7	9.6	8.8	8.1	8.6	0.0	0.7	2,615.2
DAY	2008	16.0	19.0	31.0	30.0	29.0	30.0	30.0	30.0	28.0	31.0	26.0	13.0	4,567.0
H2O	2008	3.7	6.6	4.4	7.3	8.5	4.5	5.0	6.0	7.0	7.0	8.2	6.9	1,610.3
OIL	2008	7.0	17.5	15.0	9.3	12.5	8.0	9.5	8.8	9.4	9.2	10.7	2.0	2,524.0
DAY	2007	17.0	0.0	31.0	30.0	16.0	26.0	20.0	8.0	29.0	0.0	0.0	11.0	4,254.0
H2O	2007	5.0	0.0	9.5	11.0	8.5	6.6	3.0	3.3	11.7	0.0	0.0	3.3	1,535.2
OIL	2007	8.9	0.0	21.7	20.1	6.4	10.3	8.3	3.2	11.6	0.0	0.0	4.4	2,405.1
DAY	2006	3.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	30.0	4,066.0
H2O	2006	9.5	8.0	5.0	5.0	10.0	10.0	10.0	4.0	3.0	7.0	0.0	8.4	1,473.3
OIL	2006	0.7	19.1	21.0	11.5	11.0	9.1	6.3	7.8	12.1	14.0	0.0	14.0	2,310.2
Licence 522		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-23-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.5	19.0	29.0	29.0	30.0	14.1	22.0	31.0	28.5	25.3	30.0	31.0	19,667.1
GAS	2009	0.5	0.5	0.7	0.7	0.6	0.3	0.5	0.7	0.6	0.6	0.7	0.6	32.6
H2O	2009	700.9	751.7	1103.1	995.5	591.6	305.0	456.8	599.0	651.2	553.1	633.4	651.5	331,912.7
OIL	2009	29.1	29.4	43.2	41.5	39.9	18.9	32.9	41.9	40.1	36.3	43.1	40.2	49,447.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	19,360.7
GAS	2008	0.9	0.7	0.8	0.9	1.1	0.8	0.8	0.8	0.6	0.6	0.7	0.5	25.6
H2O	2008	702.6	629.6	638.9	588.6	738.5	1266.7	1240.6	1347.6	1234.9	1236.6	1221.0	895.8	323,919.9
OIL	2008	53.3	45.8	48.8	53.6	69.4	50.1	47.4	50.9	38.9	38.7	42.3	31.4	49,010.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	4.7	31.0	30.0	31.0	30.0	31.0	19,003.7
GAS	2007	0.6	0.5	0.6	0.5	0.5	0.6	0.2	1.2	1.0	1.0	0.9	0.8	16.4
H2O	2007	1270.4	1078.7	1332.3	1187.9	1365.8	889.2	104.3	616.7	625.9	669.4	806.5	635.8	312,178.5
OIL	2007	36.0	30.9	40.1	32.4	30.7	39.1	11.9	77.2	63.5	63.6	54.6	49.7	48,440.0

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Licence	522	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.10-23-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,670.0
GAS	2006	0.0	0.0	0.9	0.9	0.8	0.9	1.1	0.9	0.7	0.6	0.6	0.6	8.0
H2O	2006	1386.1	1239.4	1543.3	1439.3	1270.2	1402.1	1238.1	1319.3	1326.9	1359.0	1329.5	0.0	301,595.6
OIL	2006	56.5	50.6	53.3	58.5	50.9	59.3	66.4	55.1	43.2	39.3	35.3	36.0	47,910.3
Licence	525	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.02-25-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	26.4	31.0	30.0	30.5	14.1	0.0	31.0	30.0	31.0	30.0	31.0	19,764.2
GAS	2009	1.1	1.0	1.1	1.0	1.1	0.5	0.0	1.1	0.4	0.4	0.4	0.4	33.1
H2O	2009	934.2	870.7	982.4	918.6	962.0	487.8	0.0	958.3	327.5	324.4	302.6	311.2	257,349.1
OIL	2009	68.0	59.6	67.3	63.7	67.9	31.5	0.0	69.9	26.1	27.6	26.7	24.8	55,397.7
DAY	2008	9.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	19,451.2
GAS	2008	0.2	0.6	0.6	0.7	0.9	1.1	1.1	1.2	0.9	0.9	1.0	1.0	24.6
H2O	2008	151.7	468.4	475.2	437.9	549.3	1030.7	1033.6	1122.6	1028.8	1030.1	1017.2	1034.6	249,969.4
OIL	2008	12.7	37.5	40.1	43.9	56.9	69.7	69.2	74.4	56.8	56.6	61.7	63.6	54,864.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	27.7	31.0	30.0	31.0	30.0	28.0	19,107.7
GAS	2007	0.7	0.6	0.8	0.6	0.6	0.4	0.7	1.0	0.8	0.8	0.7	0.6	14.4
H2O	2007	760.0	645.3	797.1	710.7	817.1	273.8	326.0	489.9	465.7	497.9	600.0	427.2	240,589.3
OIL	2007	44.3	38.0	49.2	39.8	37.7	26.7	46.3	63.9	52.0	52.2	44.7	36.8	54,221.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,754.0
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.6	0.6	0.6	0.9	0.8	0.7	0.7	6.1
H2O	2006	774.1	692.1	861.9	803.8	733.6	782.1	690.6	795.7	793.9	813.0	795.3	0.0	233,778.6
OIL	2006	25.0	22.5	23.5	25.9	23.5	35.2	39.4	40.3	53.2	48.2	43.4	44.2	53,689.9
Licence	527	Well Name Enerplus Daly Prov. SWD				Dev V		Mineral Rights CROWN						
	UWI	100.05-29-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	26836.1	23102.9	26292.7	24800.8	26002.2	24982.1	26208.3	25772.6	0.0	17355.0	23252.2	27114.1	8,058,625.0
WIN	2008	26575.0	12549.0	22248.0	23989.0	25184.0	25028.0	25843.0	25349.0	24548.8	26472.0	26074.8	26613.0	7,786,906.0
WIN	2007	32565.0	29450.0	29419.0	26360.0	22450.0	28724.0	30101.0	29709.0	28883.0	29230.0	27429.0	27699.0	7,496,432.4
WIN	2006	30408.0	27625.0	29860.0	29562.8	30999.0	0.0	1353.0	2989.0	0.0	1551.0	0.0	0.0	7,154,413.4
Licence	529	Well Name Daly Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	102.12-04-010-28W1.02				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3136.0	5611.0	3242.0	2690.0	2694.0	3037.0	808.0	1438.4	0.0	3933.0	4112.0	3934.0	950,129.7
WIN	2008	3440.0	3237.0	3639.0	3540.0	3729.0	2768.0	2856.0	2598.0	2829.0	2942.0	2871.0	3247.0	915,494.3
WIN	2007	2110.0	2167.0	2352.0	2338.0	1642.0	1897.0	2323.0	3165.0	3465.0	3432.0	3196.0	3425.0	877,798.3
WIN	2006	827.0	744.0	801.0	825.0	814.0	796.0	796.0	485.0	668.0	669.0	0.0	0.0	846,286.3

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Licence 531		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	26.5	31.0	30.0	31.0	30.0	31.0	19,138.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
H2O	2009	44.2	39.5	42.0	42.7	63.4	31.7	57.1	62.1	71.1	70.4	65.7	67.6	146,409.2
OIL	2009	0.9	0.7	0.8	0.9	0.8	0.4	0.8	0.8	0.9	0.9	0.8	0.7	23,685.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	18,793.4
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
H2O	2008	88.2	79.1	80.2	68.9	55.0	46.7	44.2	48.1	44.0	44.1	43.5	31.9	145,751.7
OIL	2008	0.6	0.6	0.5	0.8	0.9	0.9	0.8	0.9	0.7	0.7	0.7	0.5	23,676.4
DAY	2007	30.0	28.0	31.0	30.0	31.0	25.0	29.7	28.0	4.0	22.0	29.0	31.0	18,436.4
GAS	2007	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
H2O	2007	170.1	149.3	184.3	164.4	122.8	74.3	93.6	74.6	10.4	59.7	97.8	79.9	145,077.8
OIL	2007	6.4	5.8	7.5	6.0	2.8	0.7	0.9	0.9	0.1	0.6	0.6	0.6	23,667.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	8.0	5.7	30.0	30.0	31.0	30.0	31.0	18,117.7
GAS	2006	0.0	0.0	0.1	0.2	0.5	0.2	0.1	0.5	0.3	0.1	0.1	0.1	2.2
H2O	2006	434.5	388.5	483.8	452.2	429.5	148.7	90.0	501.6	278.2	188.0	184.0	0.0	143,796.6
OIL	2006	9.4	8.5	8.9	13.0	29.5	9.4	7.2	32.6	17.8	7.4	6.5	6.7	23,634.9
Licence 535		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-02-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,941.0
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.1
H2O	2009	11.5	4.9	8.2	5.4	8.2	7.3	8.5	7.1	7.1	3.8	7.8	7.5	10,114.6
OIL	2009	9.0	8.0	8.7	8.6	8.9	8.6	9.3	8.9	8.6	8.9	8.6	8.9	15,484.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,576.5
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	8.7
H2O	2008	9.9	6.6	8.0	10.6	4.0	8.2	9.7	6.6	5.2	6.8	6.8	5.9	10,027.3
OIL	2008	9.8	9.3	9.8	9.3	9.3	8.7	9.0	9.0	8.6	9.0	8.7	7.6	15,379.6
DAY	2007	31.0	28.0	28.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,210.5
GAS	2007	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	6.3
H2O	2007	9.0	10.8	13.4	12.5	0.0	10.8	19.3	8.2	7.3	6.6	6.3	10.3	9,939.0
OIL	2007	13.6	13.5	15.3	12.7	8.9	10.4	14.7	12.4	9.2	9.6	10.6	9.3	15,271.5
DAY	2006	24.0	28.0	31.0	30.0	28.0	11.0	31.0	31.0	30.0	31.0	20.5	31.0	16,854.5
GAS	2006	0.0	0.0	0.7	0.3	0.3	0.1	0.4	0.4	0.3	0.3	0.2	0.3	3.3
H2O	2006	2.1	2.5	18.7	12.9	12.7	24.2	11.3	4.0	0.0	17.5	16.8	0.0	9,824.5
OIL	2006	3.2	3.9	31.4	15.8	15.5	6.6	20.8	19.6	13.3	15.4	9.5	16.1	15,131.3
Licence 543		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						

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Licence	543	Well Name				Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.15-23-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	2725.0	2435.0	2919.0	3521.0	2508.0	1597.0	1640.0	2182.0	0.0	2844.0	2581.0	1584.0	982,875.7					
WIN	2008	2638.0	2870.0	3246.0	3092.0	1171.0	2318.0	2982.0	1282.0	3958.0	3040.0	3240.0	3447.0	956,339.7					
WIN	2007	2876.0	2840.0	3412.0	2394.0	2849.0	2392.0	2705.0	2949.0	1996.0	2880.0	3755.0	1494.0	923,055.7					
WIN	2006	1222.0	950.0	1137.0	690.0	866.0	1879.0	1879.0	2989.0	2839.0	4230.0	0.0	0.0	890,513.7					
Licence	555	Well Name				Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.07-25-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	5150.0	3562.0	3680.0	3682.0	2726.0	2401.0	2630.0	2654.0	0.0	2544.0	2308.0	2911.0	1,169,520.2					
WIN	2008	3015.0	2207.0	2434.0	2945.0	2928.0	2810.0	3139.0	4273.0	0.0	3287.0	3108.0	4115.0	1,135,272.2					
WIN	2007	2465.0	2840.0	2967.0	0.0	4308.0	3987.0	3659.0	6519.0	5989.0	3347.0	4059.0	2988.0	1,101,011.2					
WIN	2006	4167.0	2922.0	3817.0	3025.0	2912.0	2631.0	2631.0	3776.0	2988.0	564.0	0.0	0.0	1,057,883.2					
Licence	560	Well Name				Kiwi Daly				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.10-28-008-27W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole C		Field Code	1	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	0.0	31.0	0.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	7,747.0					
H2O	2009	1.2	0.0	1.5	0.0	1.0	1.4	1.0	0.0	2.5	1.0	0.6	1.5	25,697.8					
OIL	2009	5.8	0.0	5.5	0.0	4.0	5.5	5.0	0.0	11.0	6.0	5.4	10.0	13,717.2					
DAY	2008	31.0	29.0	0.0	30.0	0.0	30.0	0.0	31.0	0.0	31.0	30.0	31.0	7,471.0					
H2O	2008	2.4	2.5	0.0	3.4	0.0	0.9	0.0	1.5	0.0	1.0	1.0	3.9	25,686.1					
OIL	2008	10.6	10.5	0.0	10.6	0.0	6.6	0.0	4.5	0.0	7.5	5.0	12.1	13,659.0					
DAY	2007	31.0	28.0	0.0	30.0	31.0	0.0	31.0	31.0	30.0	0.0	30.0	3.0	7,228.0					
H2O	2007	3.0	2.0	0.0	1.7	4.0	0.0	1.5	2.4	2.0	0.0	1.8	2.2	25,669.5					
OIL	2007	9.5	6.0	0.0	4.8	16.0	0.0	5.5	11.6	5.0	0.0	5.2	11.8	13,591.6					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,983.0					
H2O	2006	0.6	2.2	2.0	0.9	3.8	2.0	1.5	4.0	3.0	1.0	1.2	4.2	25,648.9					
OIL	2006	5.2	12.8	9.5	3.1	10.2	5.0	4.5	10.0	9.5	3.0	5.8	10.3	13,516.2					
Licence	564	Well Name				Kiwi Daly Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.06-28-008-27W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole C		Field Code	1	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	10,288.0					
H2O	2009	0.5	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.5	0.0	0.0	0.5	37,885.2					
OIL	2009	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	2.0	1.0	0.5	1.0	18,102.2					
DAY	2008	0.0	0.0	0.0	30.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	31.0	10,105.0					
H2O	2008	0.0	0.0	0.0	1.0	0.0	0.5	0.0	0.0	0.0	1.0	0.0	15.0	37,883.6					
OIL	2008	0.0	0.0	0.0	3.0	0.0	1.5	0.0	0.5	0.0	1.5	0.0	8.0	18,095.7					
DAY	2007	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,952.0					
H2O	2007	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,866.1					
														18,081.2					

**Manitoba Production
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Licence	564	Well Name Kiwi Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-28-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole C				Field Code 1		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2006	31.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	9,921.0
H2O	2006	1.6	0.5	0.7	0.0	0.5	1.5	2.2	0.5	0.0	0.0	0.0	0.0	37,864.9
OIL	2006	5.4	3.0	3.8	0.0	2.0	5.5	6.3	2.0	0.0	0.0	0.0	0.0	18,077.1
Licence	567	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
Licence	572	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	20,010.5
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.6
H2O	2009	71.3	65.3	71.8	69.8	69.3	51.8	97.6	71.9	61.7	63.1	62.9	61.6	121,613.1
OIL	2009	8.5	7.5	8.3	7.7	7.8	5.2	9.2	9.3	8.9	8.6	7.8	8.4	68,854.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,655.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.4
H2O	2008	32.1	28.0	32.1	28.8	32.7	29.2	50.4	65.5	56.6	59.6	62.3	77.5	120,795.0
OIL	2008	5.5	4.7	4.9	4.9	4.6	5.0	7.4	9.0	8.6	8.5	8.1	8.0	68,757.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	19,289.9
GAS	2007	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	3.2
H2O	2007	29.5	41.4	49.6	43.9	48.6	46.0	44.9	46.8	30.9	33.5	45.5	32.5	120,240.2
OIL	2007	11.7	16.6	19.7	18.6	19.1	18.8	17.3	14.3	5.5	7.1	6.4	6.1	68,678.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	18,933.5
GAS	2006	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.6
H2O	2006	39.4	34.6	37.5	16.4	6.4	6.5	5.5	6.5	6.7	7.4	23.7	0.0	119,747.1
OIL	2006	9.1	8.2	9.6	4.5	1.7	1.5	1.4	1.3	1.3	1.5	8.9	12.2	68,517.3

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Licence 576		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-13-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	219.0	186.0	200.0	213.0	210.0	0.0	0.0	0.0	0.0	0.0	204.0	656.0	386,431.9
WIN	2008	737.0	713.0	415.0	381.0	401.0	172.0	190.0	209.0	205.0	224.0	217.0	213.0	384,543.9
WIN	2007	904.0	796.0	785.0	770.0	783.0	735.0	753.0	766.0	768.0	784.0	757.0	749.0	380,466.9
WIN	2006	629.0	802.0	799.0	717.0	739.0	753.0	753.0	923.0	819.0	887.0	0.0	0.0	371,116.9
Licence 578		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-28-008-27W1.00		Field Name Daly Sinclair				Pool Name Lodgepole C		Field Code 1		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,835.0
H2O	2009	2.0	1.0	1.6	1.5	3.2	1.2	1.5	2.0	3.5	1.0	1.2	2.4	84,382.8
OIL	2009	10.0	6.0	6.4	5.5	10.2	3.8	4.5	7.0	12.5	5.0	6.8	13.6	21,789.4
DAY	2008	31.0	29.0	0.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	12,470.0
H2O	2008	3.4	3.5	0.0	3.8	3.5	1.5	0.0	1.4	1.0	1.5	1.0	3.5	84,360.7
OIL	2008	10.1	10.5	0.0	10.2	10.0	7.0	0.0	6.1	5.5	10.5	6.0	11.5	21,698.1
DAY	2007	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	12,166.0
H2O	2007	4.4	2.2	0.0	2.0	3.8	1.2	2.2	3.1	1.1	0.0	1.7	3.6	84,336.6
OIL	2007	11.1	4.8	0.0	9.5	14.2	4.8	10.8	11.4	3.9	0.0	5.3	9.4	21,610.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,863.0
H2O	2006	1.2	2.6	2.2	0.5	4.9	3.1	2.2	3.1	3.4	3.9	2.7	4.1	84,311.3
OIL	2006	6.5	11.4	10.8	4.0	11.1	9.4	5.8	10.4	10.6	11.1	9.3	10.4	21,525.5
Licence 579		Well Name Viriden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-25-010-26W1.00		Field Name Viriden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	24.7	31.0	30.0	31.0	20.0	29.0	27.0	30.0	30.0	30.0	31.0	19,693.0
GAS	2009	0.0	0.6	0.7	0.7	0.7	0.4	0.7	0.6	0.4	0.3	0.3	0.4	30.7
H2O	2009	0.0	500.3	624.6	606.7	603.2	450.6	793.6	670.3	955.9	934.4	964.6	944.2	747,229.2
OIL	2009	0.0	34.7	43.4	40.7	40.9	27.4	44.8	34.6	22.7	21.8	20.8	22.2	133,100.9
DAY	2008	31.0	29.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	29.6	11.0	19,379.3
GAS	2008	0.5	0.4	0.5	0.5	0.1	0.8	0.8	0.8	0.7	0.7	0.7	0.2	24.9
H2O	2008	540.2	470.3	539.0	484.5	76.3	621.5	630.7	570.3	491.4	518.7	541.2	239.4	739,180.8
OIL	2008	32.1	27.5	28.4	28.7	3.9	47.4	50.5	47.0	44.9	44.6	42.0	14.9	132,746.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	19,060.7
GAS	2007	1.0	0.9	1.0	0.8	0.6	0.6	0.6	0.7	0.5	0.7	0.6	0.6	18.2
H2O	2007	1410.7	1291.6	1510.3	855.0	606.6	605.7	713.1	782.8	535.0	577.3	785.1	555.6	733,457.3
OIL	2007	60.4	55.8	64.8	47.1	38.6	38.7	38.3	44.5	32.6	42.6	38.6	35.7	132,335.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.3	31.0	18,704.3
GAS	2006	0.0	0.0	1.8	1.3	0.8	0.8	0.7	0.7	0.7	0.9	0.9	1.0	9.6
H2O	2006	2187.0	1921.7	2084.6	1849.2	1812.5	1822.3	1556.0	1864.0	1535.4	1409.5	1278.7	0.0	723,228.5
OIL	2006	109.1	97.0	113.8	78.5	52.4	47.9	46.7	45.0	46.0	55.3	54.2	62.9	131,797.3

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Licence 583		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.7	19,478.3
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.4
H2O	2009	238.1	216.6	245.8	250.8	223.4	202.3	232.1	216.7	233.2	218.2	222.3	186.2	367,905.1
OIL	2009	6.0	5.4	5.7	5.6	5.6	5.6	6.0	6.2	5.6	5.9	5.7	5.3	41,400.8
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,117.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	6.2
H2O	2008	694.5	707.6	720.5	711.1	680.9	766.4	820.2	557.1	378.1	347.0	236.7	241.5	365,219.4
OIL	2008	11.8	11.1	11.2	11.8	11.8	11.2	11.3	8.2	6.6	6.3	5.9	6.8	41,332.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	18,753.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	4.3
H2O	2007	308.1	288.8	328.8	303.7	309.8	305.0	532.5	737.4	691.8	673.4	687.3	693.6	358,357.8
OIL	2007	12.9	11.5	12.4	12.3	11.9	11.7	8.8	12.3	12.3	12.3	11.4	11.8	41,218.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,396.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.0
H2O	2006	128.2	111.1	127.4	124.8	134.6	127.6	125.8	120.5	114.6	119.9	119.7	0.0	352,497.6
OIL	2006	11.7	10.4	12.6	11.1	11.8	11.4	12.7	11.8	11.6	11.8	12.7	12.6	41,076.6
Licence 586		Well Name Enerplus Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-28-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.3	30.0	31.0	29.5	31.0	31.0	20.0	20.0	26.6	31.0	18,665.5
GAS	2009	0.9	0.9	1.0	1.0	0.9	0.5	0.6	0.6	0.4	0.4	0.5	0.6	39.7
H2O	2009	2407.1	2186.6	2336.9	2309.0	2200.6	1386.1	1430.1	1425.7	929.0	939.6	1254.8	1462.5	627,294.3
OIL	2009	40.7	40.8	46.6	47.4	41.7	26.0	26.6	27.7	18.7	17.0	22.5	28.5	18,824.6
DAY	2008	30.5	27.5	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,326.1
GAS	2008	1.0	0.7	0.8	0.8	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.1	31.4
H2O	2008	2404.0	1932.4	2158.6	2085.9	2473.4	2437.4	2554.2	2503.4	2358.2	2384.0	2338.8	2387.1	607,026.3
OIL	2008	46.0	33.7	39.5	38.6	43.0	42.2	48.6	46.7	46.2	46.1	46.5	54.0	18,440.4
DAY	2007	31.0	27.5	31.0	30.0	30.9	29.9	31.0	31.0	29.2	31.0	28.8	31.0	17,962.4
GAS	2007	1.0	0.9	0.9	0.9	0.9	0.9	1.0	1.0	1.0	1.1	1.0	1.1	20.2
H2O	2007	2620.5	2367.4	2386.7	2230.2	2210.4	2364.0	2447.5	2444.7	2289.7	2396.0	2347.2	2479.2	579,008.9
OIL	2007	49.3	43.3	41.3	42.5	40.5	44.9	49.0	47.2	47.6	50.6	46.9	50.6	17,909.3
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	24.8	29.0	31.0	26.8	30.5	17,600.1
GAS	2006	0.0	0.0	0.9	0.9	0.9	0.8	0.9	0.5	0.7	1.0	0.9	1.0	8.5
H2O	2006	1641.9	1585.2	1713.0	1718.0	1827.3	1782.5	1924.8	1502.1	1696.8	2346.6	2257.2	0.0	550,425.4
OIL	2006	34.5	33.5	41.1	42.1	42.3	40.4	41.5	25.9	32.5	46.5	43.6	49.7	17,355.6
Licence 588		Well Name Kripa Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-01-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 588		Well Name Kripa Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-01-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	13,911.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	0.0	0.0	1,234,400.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,910.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,381.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
Licence 591		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	26.0	31.0	30.0	31.0	30.0	31.0	19,774.2
GAS	2009	1.0	0.9	1.0	0.9	0.9	0.6	0.9	0.9	0.7	0.7	0.7	0.7	35.1
H2O	2009	587.2	537.6	591.2	574.4	571.1	426.7	673.6	704.4	775.1	783.7	783.0	766.4	288,178.4
OIL	2009	63.0	55.7	61.4	57.5	57.9	38.7	56.7	57.4	44.9	44.8	41.3	44.1	82,463.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,424.2
GAS	2008	1.1	0.9	1.0	1.0	1.0	1.1	1.1	0.9	0.9	1.0	0.9	0.9	25.2
H2O	2008	1137.2	990.4	1134.6	1020.1	1172.6	516.7	564.5	549.1	473.2	490.0	512.4	638.5	280,404.0
OIL	2008	67.6	57.9	59.8	60.4	62.3	70.8	69.1	58.0	55.2	62.9	59.3	59.3	81,840.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	27.0	25.0	19,058.6
GAS	2007	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.7	1.1	1.4	1.1	1.0	13.4
H2O	2007	388.2	355.4	415.5	310.4	297.3	274.5	268.1	745.1	1097.5	1184.3	1449.4	929.2	271,204.7
OIL	2007	24.8	22.9	26.6	20.5	17.4	15.7	14.4	44.9	66.8	87.3	71.3	59.6	81,097.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.5	24.7	31.0	18,711.2
GAS	2006	0.0	0.0	0.7	0.7	0.6	0.4	0.5	0.6	0.6	0.6	0.6	0.5	5.8
H2O	2006	1167.7	1026.2	1113.1	984.9	939.4	712.9	584.1	646.0	653.7	645.1	394.6	0.0	263,489.8
OIL	2006	42.6	37.9	44.5	42.4	35.6	26.9	30.5	36.9	35.6	36.3	35.8	31.0	80,625.7
Licence 592		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-09-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,606.5
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.5
H2O	2009	0.0	17.3	15.9	17.6	16.4	15.8	22.8	26.1	26.1	29.5	26.3	27.3	36,893.9
OIL	2009	9.3	8.4	9.0	8.7	8.8	8.7	9.3	9.1	9.3	9.1	8.7	9.5	57,584.2

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Licence 592		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-09-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	30.4	30.0	30.8	24.2	18.7	28.3	21.0	31.0	30.0	31.0	19,241.5
GAS	2008	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.3
H2O	2008	51.2	87.2	70.6	66.8	29.1	22.1	15.8	24.4	18.1	18.2	18.8	38.4	36,652.8
OIL	2008	14.8	14.2	14.7	14.5	9.4	7.1	5.5	8.6	6.5	10.1	9.0	9.5	57,476.3
DAY	2007	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.3	27.0	29.0	26.9	18,907.1
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	6.7
H2O	2007	96.7	89.3	94.4	91.8	97.1	97.6	105.5	110.0	108.7	73.4	49.8	72.3	36,192.1
OIL	2007	22.2	20.8	22.3	21.6	22.5	22.2	23.7	24.0	22.6	13.6	14.4	13.2	57,352.4
DAY	2006	31.0	28.0	31.0	29.5	31.0	25.7	31.0	31.0	17.0	30.7	30.0	31.0	18,553.9
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.3	0.3	3.5
H2O	2006	94.2	88.6	95.6	100.1	97.3	86.7	117.1	116.9	48.7	83.5	77.5	80.9	35,105.5
OIL	2006	35.9	32.7	36.8	35.0	36.5	30.9	36.2	35.0	12.6	23.1	22.3	22.9	57,109.3
Licence 597		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.5	19,680.1
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	11.8
H2O	2009	316.5	287.9	326.6	311.2	323.2	299.0	342.9	320.3	344.7	322.3	328.6	273.4	180,856.4
OIL	2009	14.6	13.0	13.7	12.7	14.0	14.2	15.2	15.7	14.3	15.0	14.4	13.1	42,748.5
DAY	2008	31.0	29.0	28.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,321.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	9.3
H2O	2008	370.6	377.6	371.5	379.4	363.4	408.9	437.7	523.6	494.9	456.9	314.6	321.0	177,059.8
OIL	2008	14.8	14.1	13.7	14.9	14.8	14.0	14.2	15.0	14.7	14.4	14.1	16.2	42,578.6
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,958.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	6.8
H2O	2007	154.1	144.5	164.5	152.0	150.1	153.3	321.3	393.6	369.1	359.4	366.8	370.2	172,239.7
OIL	2007	19.4	17.3	18.8	18.6	17.5	17.5	12.4	15.3	15.4	15.4	14.4	14.8	42,403.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,599.0
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.5	0.5	0.3	0.3	0.3	0.3	3.8
H2O	2006	72.4	62.6	71.9	70.5	76.0	72.0	71.3	69.2	57.4	60.0	59.9	0.0	169,140.8
OIL	2006	25.8	22.8	27.9	24.6	26.2	25.3	28.4	28.3	17.5	18.0	19.3	19.0	42,206.9
Licence 598		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,138.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	8.8
H2O	2009	281.2	255.7	290.1	296.1	283.9	261.7	300.2	280.4	301.7	282.1	287.6	280.0	186,163.0
OIL	2009	13.4	11.9	12.5	12.6	11.8	11.6	12.3	12.8	11.6	12.2	11.7	12.4	30,093.9

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Licence 598		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,773.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.4
H2O	2008	306.1	311.9	317.6	313.5	300.2	337.8	361.6	457.9	441.5	407.0	279.5	285.1	182,762.3
OIL	2008	12.1	11.4	11.5	12.1	12.1	11.5	11.6	13.2	13.2	13.0	13.0	14.9	29,947.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,409.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	4.0
H2O	2007	159.0	149.2	169.7	156.8	159.9	156.1	265.5	325.0	304.9	296.9	303.0	305.8	178,642.6
OIL	2007	8.4	7.4	8.1	8.0	7.8	7.9	10.1	12.6	12.6	12.5	11.7	12.0	29,797.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,049.0
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	2.2
H2O	2006	62.5	54.1	62.1	60.8	65.6	62.2	61.5	60.1	59.2	61.9	61.8	0.0	175,890.8
OIL	2006	18.7	16.5	20.2	17.7	19.0	18.2	20.6	20.2	7.6	7.7	8.3	8.2	29,678.4
Licence 602		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-13-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,144.6
GAS	2009	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.9	0.9	0.9	0.9	0.9	25.8
H2O	2009	12.6	11.1	12.5	12.1	12.6	12.2	13.5	15.7	16.2	15.6	15.1	15.3	8,854.1
OIL	2009	34.3	31.6	34.6	33.3	34.9	32.9	37.9	45.2	42.6	44.4	41.8	44.1	28,717.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,780.0
GAS	2008	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	16.3
H2O	2008	36.9	35.5	37.7	38.6	25.5	12.1	12.6	12.7	12.3	12.9	11.8	12.0	8,689.6
OIL	2008	35.0	33.3	34.2	32.5	34.2	31.3	32.4	31.0	31.1	34.2	33.6	34.6	28,259.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	18,414.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.7	7.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	35.5	36.4	8,429.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8	35.8	35.6	27,862.3
DAY	2006	24.0	28.0	30.0	30.0	20.0	26.0	0.0	31.0	30.0	31.0	30.0	20.0	18,322.0
GAS	2006	0.0	0.0	0.7	0.7	0.5	0.7	0.0	0.9	0.6	0.6	0.5	0.4	5.6
H2O	2006	30.0	13.8	14.7	8.9	12.8	26.5	0.0	18.7	14.5	10.2	18.7	0.0	8,320.0
OIL	2006	38.4	29.5	34.8	35.7	23.8	34.1	0.0	41.9	27.9	29.1	26.0	19.0	27,754.1
Licence 603		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-10-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2451.0	2600.0	2373.0	3073.0	2561.0	1963.0	2592.0	2250.0	0.0	1994.0	0.0	2054.0	1,652,706.3
WIN	2008	2585.0	3937.0	2062.0	2318.0	2936.0	1997.0	2719.0	4230.0	4692.0	2952.0	2425.0	4618.0	1,628,795.3
WIN	2007	4593.0	4425.0	4708.0	3482.0	3482.0	3715.0	2062.0	1356.0	2770.0	2618.0	2787.0	4754.0	1,591,324.3
WIN	2006	4622.0	3993.0	4548.0	4549.0	4127.0	4138.0	0.0	4219.0	3553.0	3523.0	0.0	0.0	1,550,572.3

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Licence 607		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-23-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,453.6
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.3
H2O	2009	233.5	219.4	249.1	251.8	230.0	212.7	243.9	227.9	245.3	229.3	233.8	227.5	137,535.4
OIL	2009	10.6	9.7	10.4	10.0	7.8	8.0	8.5	8.9	8.0	8.5	8.1	8.6	19,414.4
DAY	2008	31.0	29.0	28.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,089.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2008	326.0	332.2	326.8	333.8	319.6	359.7	385.0	431.0	397.0	359.6	239.9	244.7	134,731.2
OIL	2008	15.4	14.6	14.3	15.5	15.4	14.7	14.8	11.4	9.5	9.9	10.6	12.2	19,307.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,726.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.2	5.3
H2O	2007	107.5	100.8	114.7	105.9	108.1	108.7	282.5	346.2	324.7	316.1	322.6	325.6	130,675.9
OIL	2007	12.6	11.3	12.1	12.1	11.6	11.6	12.9	15.9	16.0	15.9	15.0	15.4	19,149.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,366.0
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	2.6
H2O	2006	54.0	46.8	53.8	52.6	56.8	53.8	53.2	51.9	42.4	41.8	41.7	0.0	128,112.5
OIL	2006	18.9	16.7	20.4	18.0	19.2	18.4	20.9	20.9	13.7	11.6	12.4	12.3	18,986.6
Licence 608		Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-25-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	926.0	539.0	802.0	784.0	767.0	731.0	726.0	820.0	0.0	1496.0	1357.0	1732.0	406,983.3
WIN	2008	1507.0	1545.0	1623.0	1325.0	1506.0	913.0	1177.0	427.0	942.0	575.0	800.0	710.0	396,303.3
WIN	2007	740.0	497.0	1165.0	712.0	903.0	465.0	318.0	233.0	214.0	856.0	1522.0	598.0	383,253.3
WIN	2006	1276.0	1315.0	1299.0	784.0	866.0	677.0	677.0	1321.0	1270.0	1212.0	0.0	0.0	375,030.3
Licence 610		Well Name Canada West Virден				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-26-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	12.5	12.5	12.5	12.5	12.5	12.5	0.0	0.0	0.0	0.0	0.0	0.0	12,511.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552,533.9
OIL	2009	2.5	1.5	3.0	2.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	18,308.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,436.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552,533.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,296.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,436.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552,533.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,296.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	12,436.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552,533.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	18,296.3

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Licence 612		Well Name Tundra Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-11-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C					Field Code 7		Pool Code 43C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	18,756.8
H2O	2009	289.8	263.8	283.8	304.6	316.6	299.5	310.5	283.5	284.6	285.8	272.3	288.2	116,201.0
OIL	2009	12.1	10.7	12.1	12.5	13.0	12.0	12.3	10.9	11.4	11.9	11.6	11.7	20,478.8
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	18,394.8
H2O	2008	297.0	250.6	273.7	268.2	268.9	270.2	270.1	276.0	237.9	248.5	286.6	301.8	112,718.0
OIL	2008	14.4	11.8	12.6	12.2	12.3	11.7	12.2	12.0	11.0	12.0	11.8	12.2	20,336.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	18,032.8
H2O	2007	363.9	332.3	385.3	382.9	393.1	321.6	311.4	303.4	269.0	285.5	295.9	325.1	109,468.5
OIL	2007	16.0	14.7	16.2	15.9	15.7	14.8	14.7	15.3	13.3	14.4	14.7	15.4	20,190.4
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,670.8
H2O	2006	413.2	370.2	440.0	422.7	446.4	424.7	449.4	450.6	401.9	384.4	377.0	351.5	105,499.1
OIL	2006	17.6	15.7	17.8	17.2	17.4	16.3	17.8	17.6	16.5	16.4	16.2	16.5	20,009.3
Licence 621		Well Name Kiwi Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-28-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole C					Field Code 1		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,834.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,554.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,386.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,834.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,554.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,386.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,834.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,554.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,386.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,834.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,554.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,386.9
Licence 622		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,720.4
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	24.7
H2O	2009	110.9	98.8	108.8	106.9	111.2	106.7	104.6	92.7	95.7	92.2	89.0	90.2	76,582.2
OIL	2009	12.8	11.8	12.7	12.4	12.9	12.3	14.8	18.3	17.3	18.0	17.0	17.9	47,245.2
DAY	2008	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,356.3
GAS	2008	0.7	0.7	0.7	0.7	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.3	20.7
H2O	2008	17.0	16.4	17.5	17.5	87.1	106.8	110.8	111.8	108.3	113.8	103.5	105.6	75,374.5
OIL	2008	34.0	32.4	33.3	31.1	16.4	11.7	12.0	11.5	11.5	12.6	12.6	12.9	47,067.0

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Licence 622		Well Name Daly Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-13-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,990.8
GAS	2007	0.8	0.7	0.8	0.8	0.9	0.8	0.9	0.8	0.8	0.8	0.7	0.7	15.8
H2O	2007	20.4	17.9	19.8	19.4	19.7	19.2	19.3	17.5	16.9	17.2	16.4	16.9	74,458.4
OIL	2007	39.7	35.7	39.0	39.3	40.8	39.7	41.3	37.9	35.9	35.9	34.9	34.6	46,835.0
DAY	2006	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.8	18,625.8
GAS	2006	0.0	0.0	0.6	0.5	0.5	0.5	0.5	0.5	0.7	0.9	0.8	0.8	6.3
H2O	2006	102.1	129.6	130.8	128.3	130.6	123.7	130.9	140.9	107.4	21.1	19.6	0.0	74,237.8
OIL	2006	19.5	24.1	26.2	23.6	24.1	21.9	24.5	25.0	31.4	40.9	38.2	36.3	46,380.3
Licence 623		Well Name Virden Roselea Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI 100.05-30-010-25W1.00		Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2557.0	1878.0	7056.0	7379.0	6707.0	4846.0	4441.0	5990.0	0.0	9748.0	8846.0	9724.0	2,359,921.9
WIN	2008	8290.0	7211.0	7547.0	7878.0	8618.0	7587.0	8084.0	11026.0	13006.0	10683.0	7015.0	2984.0	2,290,749.9
WIN	2007	0.0	0.0	0.0	1035.0	3336.0	7443.0	8432.0	6829.0	6844.0	7394.0	10452.0	7994.0	2,190,820.9
WIN	2006	7932.0	7596.0	14862.0	7700.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,131,061.9
Licence 625		Well Name Virden Roselea Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI 100.15-24-010-26W1.00		Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3942.0	2774.0	5410.0	3437.0	2565.0	1200.0	1827.0	2257.0	0.0	1636.0	1484.0	1296.0	817,979.5
WIN	2008	4070.0	4120.0	4382.0	5227.0	4602.0	4707.0	3924.0	3077.0	2356.0	1644.0	3690.0	2963.0	790,151.5
WIN	2007	3287.0	3124.0	3857.0	4464.0	3058.0	3389.0	3182.0	4113.0	2424.0	3814.0	4972.0	4483.0	745,389.5
WIN	2006	5106.0	4236.0	5035.0	3765.0	4328.0	3308.0	3308.0	2360.0	3661.0	3384.0	0.0	0.0	701,222.5
Licence 643		Well Name Virden Roselea Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-30-010-25W1.00		Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct			

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Licence	643	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-30-010-25W1.00	Field Name Virден			Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,711.4
Licence	644	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.14-24-010-26W1.00	Field Name Virден			Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	2.4	28.0	31.0	30.0	31.0	14.1	28.0	31.0	30.0	31.0	30.0	31.0	19,805.3
GAS	2009	0.0	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	4.3
H2O	2009	1.4	16.7	17.7	45.7	59.0	27.6	52.7	54.4	62.2	61.6	57.5	59.1	114,370.1
OIL	2009	0.4	4.5	4.9	9.2	11.4	4.9	10.8	10.9	11.0	11.6	11.2	10.5	38,369.6
DAY	2008	31.0	28.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	19,487.8
GAS	2008	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	2.5
H2O	2008	16.4	14.3	14.9	14.4	23.2	19.7	18.6	20.2	18.5	18.5	18.3	5.5	113,854.5
OIL	2008	0.8	0.7	0.8	1.2	5.1	5.1	5.0	5.3	4.1	4.1	4.5	1.4	38,268.3
DAY	2007	31.0	28.0	31.0	29.0	30.3	25.0	29.7	31.0	30.0	30.3	30.0	31.0	19,144.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	1.8
H2O	2007	29.9	25.3	31.3	27.0	52.6	53.9	67.9	41.2	14.6	15.3	18.8	14.8	113,652.0
OIL	2007	6.2	5.3	6.8	5.4	4.6	4.0	6.3	4.2	1.0	1.0	0.9	0.7	38,230.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,788.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	31.6	28.3	35.2	32.8	28.5	21.4	18.9	26.0	31.2	32.0	31.2	0.0	113,259.4
OIL	2006	7.1	6.4	6.7	7.3	6.0	4.1	4.6	5.1	7.4	6.7	6.1	6.2	38,183.8
Licence	647	Well Name Enerplus Daly				Dev V		Mineral Rights FREEHOLD						
	UWI	100.14-21-009-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,995.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360,339.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,943.8
Licence	650	Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	100.11-13-010-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	169.0	144.0	1017.0	523.0	1144.0	375.0	0.0	0.0	0.0	0.0	0.0	837.0	282,769.4
WIN	2008	684.0	603.0	464.0	484.0	509.0	343.0	328.0	361.0	355.0	387.0	355.0	349.0	278,560.4
WIN	2007	909.0	834.0	915.0	862.0	876.0	795.0	814.0	740.0	742.0	758.0	716.0	709.0	273,338.4
WIN	2006	940.0	1198.0	1193.0	1102.0	1138.0	1158.0	1158.0	1096.0	922.0	946.0	0.0	0.0	263,668.4
Licence	653	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-25-010-26W1.00	Field Name Virден			Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 653		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	26.0	19,661.0
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.5	1.1	1.1	1.0	0.9	13.0
H2O	2009	84.2	77.0	84.7	82.2	81.9	61.1	115.1	223.0	494.2	501.3	500.7	411.0	69,328.6
OIL	2009	11.4	10.1	11.1	10.4	10.6	7.0	12.3	29.3	67.5	67.4	61.9	55.6	19,389.1
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,311.0
GAS	2008	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.1
H2O	2008	100.5	90.4	103.6	93.1	110.5	84.3	85.6	77.3	66.6	70.4	73.4	91.5	66,612.2
OIL	2008	17.2	15.3	15.6	15.8	16.0	12.1	13.0	12.1	11.5	11.5	10.7	10.8	19,034.5
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	29.0	31.0	18,946.4
GAS	2007	0.1	0.1	0.1	0.2	0.5	0.5	0.4	0.3	0.3	0.4	0.3	0.3	4.4
H2O	2007	40.5	37.2	36.4	60.2	190.7	180.9	140.9	120.2	100.2	108.2	142.1	105.2	65,565.0
OIL	2007	6.2	5.7	5.7	10.7	33.4	32.8	24.3	21.5	17.6	22.9	20.1	19.3	18,872.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,596.0
GAS	2006	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.9
H2O	2006	2.8	2.4	2.6	18.6	32.3	32.4	27.6	33.2	34.1	40.5	40.4	0.0	64,302.3
OIL	2006	0.6	0.4	0.5	3.8	5.8	5.3	5.2	5.0	4.9	5.7	6.2	6.5	18,652.7
Licence 655		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.3	28.0	31.0	30.0	30.5	14.1	15.0	31.0	30.0	31.0	30.0	31.0	19,691.1
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.3	0.2	0.2	30.6
H2O	2009	282.0	266.0	283.1	264.7	277.3	140.6	143.6	276.1	743.0	735.8	686.5	706.0	294,968.6
OIL	2009	13.9	12.3	13.1	12.4	13.2	6.2	7.4	13.7	14.9	15.7	15.2	14.2	62,476.6
DAY	2008	31.0	28.0	28.0	29.7	31.0	29.5	29.8	31.0	30.0	30.5	30.0	28.5	19,360.2
GAS	2008	0.5	0.4	0.4	0.5	0.6	0.3	0.2	0.2	0.2	0.2	0.2	0.2	28.3
H2O	2008	619.0	535.7	508.4	512.8	650.6	377.4	286.7	323.5	296.5	292.1	293.1	278.5	290,163.9
OIL	2008	30.4	25.1	25.1	30.2	39.6	20.9	13.0	14.5	11.1	10.8	12.0	11.6	62,324.4
DAY	2007	31.0	28.0	31.0	27.0	29.0	25.0	29.7	31.0	30.0	31.0	28.7	31.0	19,003.2
GAS	2007	1.7	1.5	1.9	1.4	1.4	0.7	0.9	0.7	0.6	0.6	0.5	0.5	24.4
H2O	2007	1008.4	856.3	1057.6	848.7	1014.2	411.5	359.4	536.7	551.5	589.7	679.1	560.2	285,189.6
OIL	2007	108.1	92.8	120.3	87.5	86.1	44.9	59.2	46.3	36.2	36.3	29.7	28.3	62,080.1
DAY	2006	31.0	28.0	31.0	30.0	29.5	23.3	29.0	31.0	30.0	31.0	30.0	31.0	18,650.8
GAS	2006	0.0	0.0	0.7	0.8	0.6	0.6	0.8	1.2	2.0	1.9	1.7	1.7	12.0
H2O	2006	935.7	836.7	1041.9	971.6	866.2	919.1	976.3	1109.4	1038.0	1078.8	1055.3	0.0	276,716.3
OIL	2006	46.2	41.5	43.5	47.8	39.8	38.8	52.3	74.8	127.3	117.8	106.0	108.0	61,304.4
Licence 657		Well Name Oilex Ebor Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-26-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	657		Well Name <i>Oilex Ebor Unit No. 1</i>				Dev		V		Mineral Rights <i>FREEHOLD</i>									
	UWI	100.03-26-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,113.0						
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,020.8						
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,853.8						
Licence	660		Well Name <i>Virден Roselea Unit No. 1</i>				Dev		V		Mineral Rights <i>FREEHOLD</i>									
	UWI	100.16-24-010-26W1.00			Field Name	Virден		Pool Name	Lodgepole B			Field Code	5		Pool Code	59B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.1	28.0	31.0	30.0	31.0	30.0	31.0	19,317.4						
GAS	2009	0.4	0.3	0.3	0.3	0.5	0.2	0.5	0.5	0.5	0.5	0.5	0.4	11.4						
H2O	2009	386.2	344.5	366.7	343.9	370.8	185.0	352.6	363.3	415.8	411.8	384.1	395.1	252,325.3						
OIL	2009	22.8	19.1	20.4	20.6	28.9	13.2	29.4	29.4	29.5	31.2	30.2	28.1	58,707.4						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	18,971.3						
GAS	2008	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	6.5						
H2O	2008	790.4	708.5	718.7	615.5	479.7	408.3	385.9	419.1	384.1	384.6	379.9	114.0	248,005.5						
OIL	2008	25.7	21.9	23.5	24.3	21.7	21.5	21.0	22.6	17.2	17.1	18.6	5.6	58,404.6						
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.3	30.0	31.0	18,627.3						
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.5	0.4	0.4	2.6						
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.8	706.4	736.8	907.4	715.2	242,216.8						
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.1	29.9	26.2	23.9	58,163.9						
DAY	2006	31.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,477.0						
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6						
H2O	2006	354.6	317.1	394.8	368.1	326.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238,458.2						
OIL	2006	14.3	12.9	13.6	14.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,040.0						
Licence	667		Well Name <i>North Virден Scallion Unit No. 1</i>				Dev		V		Mineral Rights <i>FREEHOLD</i>									
	UWI	100.09-09-011-26W1.00			Field Name	Virден		Pool Name	Lodgepole A			Field Code	5		Pool Code	59A		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0																

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Licence	669		Well Name Virden Roselea Unit No. 3 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.14-13-010-26W1.00		Field Name Virden		Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1279.0	787.0	732.0	952.0	798.0	810.0	1059.0	1059.0	0.0	1316.0	1098.0	1369.0	934,425.4
WIN	2008	876.0	522.0	596.0	535.0	349.0	530.0	1078.0	717.0	1176.0	636.0	1084.0	2288.0	923,166.4
WIN	2007	1456.0	1295.0	1568.0	1408.0	1268.0	347.0	912.0	1181.0	1172.0	453.0	544.0	782.0	912,779.4
WIN	2006	678.0	663.0	743.0	699.0	839.0	714.0	714.0	802.0	584.0	816.0	0.0	0.0	900,393.4
Licence	672		Well Name Virden Roselea Unit No. 3 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.15-25-010-26W1.00		Field Name Virden		Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1852.0	3513.0	2283.0	826.0	2168.0	949.0	1309.0	2018.0	0.0	1936.0	1757.0	1481.0	727,795.7
WIN	2008	2336.0	2575.0	3003.0	2871.0	3179.0	2950.0	3139.0	2564.0	3016.0	2712.0	2634.0	2161.0	707,703.7
WIN	2007	2301.0	1988.0	2299.0	2135.0	2293.0	1528.0	1671.0	1863.0	2139.0	2413.0	4668.0	2988.0	674,563.7
WIN	2006	2188.0	2191.0	2030.0	1694.0	1574.0	1278.0	1278.0	2108.0	1644.0	1269.0	0.0	0.0	646,277.7
Licence	678		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.08-23-010-26W1.02		Field Name Virden		Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239,063.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239,063.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239,063.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,377.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239,063.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,866.2
Licence	679		Well Name North Virden Scallion Unit No. 1 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.07-16-011-26W1.00		Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	459.5	3833.0	9892.0	7571.0	8028.0	7931.0	0.0	9411.0	9340.0	8548.0	2,270,966.3
WIN	2008	9754.3	9489.6	10445.4	9827.8	7517.4	5591.0	10234.0	7796.8	0.0	0.0	0.0	0.0	2,205,952.8
WIN	2007	9895.8	10134.7	7923.6	6670.0	6670.0	6986.0	7067.0	0.0	7548.7	9763.0	10928.8	11035.4	2,135,296.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,040,673.5
Licence	680		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.08-16-011-26W1.00		Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	23.7	28.8	31.0	30.0	30.0	30.7	30.0	31.0	12,135.6

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Licence 680		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.8	1.0	1.1	1.1	1.1	1.1	1.1	1.2	36.4
H2O	2009	0.0	0.0	0.0	0.0	4291.7	5396.5	5819.5	5557.9	5602.0	6275.5	5663.2	5861.5	1,781,247.2
OIL	2009	0.0	0.0	0.0	0.0	67.5	86.7	95.2	89.3	95.5	93.4	90.1	97.6	37,526.2
DAY	2008	31.0	28.8	30.0	28.4	30.8	12.2	22.0	4.8	0.0	0.0	0.0	0.0	11,900.4
GAS	2008	1.3	1.2	1.2	1.2	1.2	0.5	0.9	0.2	0.0	0.0	0.0	0.0	27.9
H2O	2008	6665.6	10916.8	8763.8	7971.1	8390.6	3753.3	6255.9	1373.4	0.0	0.0	0.0	0.0	1,736,779.4
OIL	2008	107.8	98.6	101.6	96.8	102.8	41.1	74.6	16.4	0.0	0.0	0.0	0.0	36,810.9
DAY	2007	29.5	28.0	29.0	28.3	29.5	22.4	28.5	21.0	15.3	29.0	29.0	30.8	11,712.4
GAS	2007	1.0	1.0	1.0	1.0	1.0	0.7	1.0	0.7	0.6	1.2	1.2	1.3	20.2
H2O	2007	9381.1	8805.5	9006.6	8555.5	8548.6	6727.0	8949.8	6874.8	5273.9	9914.5	6270.6	10417.4	1,682,688.9
OIL	2007	87.3	83.4	86.3	82.0	80.4	62.1	81.6	60.7	46.0	103.4	101.2	106.8	36,171.2
DAY	2006	27.0	27.0	29.3	19.0	27.4	20.2	21.2	24.4	21.8	28.5	30.0	30.3	11,392.1
GAS	2006	0.0	0.0	0.8	0.5	1.0	0.7	0.7	0.8	0.8	1.0	1.1	1.1	8.5
H2O	2006	4650.7	4836.8	5110.7	3753.0	6147.7	4865.0	5711.1	6687.9	6167.1	7653.5	7650.8	7816.9	1,583,963.6
OIL	2006	61.7	62.2	68.6	45.7	80.1	60.3	61.4	70.2	64.6	86.3	89.5	89.8	35,190.0

Licence 682		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,485.2
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	2.9
H2O	2009	0.0	44.6	40.9	45.3	42.2	40.5	41.9	26.4	20.2	22.8	20.4	21.1	86,804.9
OIL	2009	4.2	3.8	4.1	3.9	3.9	3.9	4.1	4.6	5.0	4.9	4.6	5.1	55,393.1
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	9.0	31.0	30.0	31.0	19,120.2
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.1	2.3
H2O	2008	143.9	237.1	191.8	181.7	166.4	56.9	67.3	67.4	19.9	46.8	48.3	98.7	86,438.6
OIL	2008	12.4	11.3	11.8	11.7	10.8	3.2	4.1	4.1	1.3	4.5	4.1	4.3	55,341.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,782.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	1.6
H2O	2007	176.2	157.4	172.1	162.0	171.4	172.2	186.2	194.1	196.2	229.2	140.1	226.7	85,112.4
OIL	2007	8.8	8.0	8.8	8.3	8.7	8.6	9.1	9.2	8.9	12.5	12.0	12.3	55,257.4
DAY	2006	31.0	3.0	0.0	0.0	0.0	0.0	16.0	26.0	4.0	11.3	30.0	31.0	18,417.3
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.3
H2O	2006	79.0	7.9	0.0	0.0	0.0	0.0	50.7	87.1	20.2	54.4	136.8	142.8	82,928.6
OIL	2006	7.4	0.8	0.0	0.0	0.0	0.0	3.9	6.3	1.1	3.3	8.6	8.8	55,142.2

Licence 683		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-25-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	19,504.5

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Licence 683		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.4	0.3	0.3	0.3	0.3	16.0
H2O	2009	220.7	202.1	222.2	215.9	214.6	160.3	301.9	205.8	155.2	156.9	156.8	153.4	131,299.5
OIL	2009	32.2	28.5	31.4	29.4	29.6	19.8	34.6	26.2	17.7	17.7	16.2	17.4	30,003.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,149.5
GAS	2008	0.4	0.3	0.3	0.3	0.4	0.5	0.6	0.5	0.5	0.5	0.5	0.5	11.0
H2O	2008	194.4	169.2	193.9	174.4	212.3	221.5	224.7	203.2	175.1	184.6	192.6	239.9	128,933.7
OIL	2008	23.5	20.1	20.7	21.0	22.2	34.3	36.6	34.1	32.5	32.4	30.3	30.3	29,703.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	18,783.9
GAS	2007	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.4	5.7
H2O	2007	120.1	110.0	128.5	108.7	132.0	128.4	125.5	207.1	187.6	202.4	275.3	196.9	126,547.9
OIL	2007	11.9	11.0	12.8	11.5	18.0	19.0	17.4	26.8	23.2	30.3	27.5	25.7	29,365.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	8.0	6.7	31.0	30.0	31.0	30.0	15.8	18,427.5
GAS	2006	0.0	0.0	0.4	0.3	0.2	0.1	0.0	0.2	0.2	0.2	0.2	0.1	1.9
H2O	2006	125.5	110.3	119.6	107.1	105.6	28.3	19.5	108.6	108.6	120.0	119.5	0.0	124,625.4
OIL	2006	21.6	19.2	22.5	18.6	14.5	3.5	2.8	12.4	10.5	10.9	11.8	6.3	29,130.1
Licence 692		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-13-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,691.9
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.4	0.4	0.4	0.4	21.2
H2O	2009	38.6	34.3	38.5	37.1	38.6	37.1	37.4	35.1	33.1	31.2	30.1	30.5	30,613.2
OIL	2009	24.8	22.9	25.1	24.1	25.3	23.8	22.2	15.6	17.7	19.3	18.2	19.2	35,723.8
DAY	2008	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,327.3
GAS	2008	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	15.8
H2O	2008	42.9	41.2	43.8	44.2	39.9	37.1	38.5	38.9	37.6	39.6	36.0	36.7	30,191.6
OIL	2008	26.7	25.4	26.1	24.4	24.7	22.7	23.5	22.5	22.5	24.8	24.3	25.1	35,465.6
DAY	2007	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,961.8
GAS	2007	0.6	0.5	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	9.7
H2O	2007	43.0	37.7	41.6	31.2	41.6	40.5	42.5	44.1	39.7	43.3	41.3	42.4	29,715.2
OIL	2007	26.8	23.9	26.2	20.2	27.5	26.7	28.8	29.7	26.3	28.1	27.4	27.2	35,172.9
DAY	2006	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	0.0	10.0	28.8	18,605.8
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.2	0.5	2.8
H2O	2006	23.7	42.5	43.1	42.2	43.0	43.5	43.0	46.5	33.0	0.0	13.8	0.0	29,226.3
OIL	2006	7.9	14.0	15.3	13.7	13.9	13.7	14.2	14.9	12.5	0.0	8.6	24.5	34,854.1
Licence 695		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4100.0	2744.0	3452.0	3647.0	2625.0	1362.0	2215.0	2257.0	0.0	1769.0	1606.0	2582.0	909,546.6

Licence	695	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.05-25-010-26W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2008	3015.0	2649.0	2434.0	2356.0	4434.0	4004.0	4081.0	4103.0	4147.0	4191.0	4133.0	4630.0	881,187.6				
WIN	2007	3040.0	2840.0	3264.0	2976.0	3474.0	2924.0	3182.0	3182.0	2923.0	3580.0	4770.0	3511.0	837,010.6				
WIN	2006	3036.0	2483.0	3248.0	2510.0	3856.0	2932.0	2932.0	2360.0	2092.0	2679.0	0.0	0.0	797,344.6				
Licence	696	Well Name	Virden Roselea Unit No. 1					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.12-25-010-26W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	30.4	28.0	31.0	30.0	31.0	14.1	26.0	31.0	30.0	31.0	30.0	31.0	19,288.7				
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.6				
H2O	2009	14.5	13.2	14.0	13.1	13.9	7.0	12.3	13.7	25.6	29.1	27.1	27.9	43,149.7				
OIL	2009	3.2	2.8	3.0	2.8	3.0	1.3	2.9	3.0	5.3	6.5	6.3	5.9	41,830.9				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	18,945.2				
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1				
H2O	2008	23.9	21.3	21.7	19.5	18.3	15.5	14.7	16.0	14.7	14.7	14.5	14.7	42,938.3				
OIL	2008	0.8	0.7	0.8	1.0	3.1	3.1	3.0	3.2	2.5	2.5	2.7	2.9	41,784.9				
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	31.0	18,579.7				
H2O	2007	25.9	22.0	27.1	24.3	23.6	20.1	25.3	22.3	21.3	22.7	27.3	21.6	42,728.8				
OIL	2007	2.1	1.7	2.4	1.9	1.2	0.8	1.2	1.2	1.0	1.0	0.9	0.8	41,758.6				
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,221.0				
H2O	2006	5.0	4.4	5.6	5.2	9.4	32.3	28.5	30.0	27.1	27.7	27.1	0.0	42,445.3				
OIL	2006	0.5	0.5	0.5	0.6	0.9	2.4	2.7	2.2	2.5	2.3	2.1	2.1	41,742.4				
Licence	698	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.13-25-010-26W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	5026.0	7572.0	3044.0	3206.0	3328.0	949.0	1196.0	2774.0	0.0	3405.0	3090.0	3027.0	1,206,292.7				
WIN	2008	3768.0	3826.0	3814.0	4197.0	3849.0	3021.0	3139.0	3932.0	4430.0	4520.0	4413.0	5453.0	1,169,675.7				
WIN	2007	3616.0	3337.0	4005.0	3882.0	5281.0	4718.0	795.0	2251.0	2353.0	3113.0	7002.0	5977.0	1,121,313.7				
WIN	2006	1915.0	1242.0	1381.0	960.0	1653.0	3909.0	3909.0	5585.0	5304.0	282.0	0.0	0.0	1,074,983.7				
Licence	699	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.03-15-011-26W1.00	Field Name															

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Licence 699		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-15-011-26W1.00			Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	4.6	4.2	4.4	4.3	4.3	2.4	2.1	2.1	0.2	0.4	0.3	0.3	
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,679.7
GAS	2007	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	1.7
H2O	2007	759.1	678.1	669.6	680.2	545.0	384.9	416.2	433.9	354.9	345.8	211.2	342.1	226,682.1
OIL	2007	5.9	5.3	5.3	5.4	3.8	3.5	3.6	3.6	4.3	4.6	4.4	4.6	81,427.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	17.0	31.0	30.0	31.0	18,317.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.9
H2O	2006	351.5	330.1	356.5	379.6	390.8	476.8	644.1	653.9	369.8	641.0	589.2	615.2	220,861.1
OIL	2006	10.8	9.8	11.1	10.7	10.1	4.9	5.7	5.7	3.2	6.0	5.7	5.9	81,373.6
Licence 706		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-13-010-28W1.00			Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	319.0	271.0	291.0	300.0	296.0	306.0	306.0	298.0	0.0	339.0	287.0	305.0	198,344.7
WIN	2008	395.0	384.0	299.0	286.0	301.0	262.0	276.0	304.0	299.0	295.0	315.0	310.0	195,026.7
WIN	2007	498.0	439.0	481.0	472.0	480.0	460.0	512.0	510.0	410.0	418.0	426.0	422.0	191,300.7
WIN	2006	360.0	459.0	514.0	496.0	512.0	521.0	521.0	519.0	461.0	490.0	0.0	0.0	185,772.7
Licence 707		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-13-010-28W1.00			Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,673.1
GAS	2009	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.4	0.3	0.4	0.3	0.4	28.1
H2O	2009	23.2	20.7	23.1	22.4	23.3	22.3	19.4	8.9	9.3	8.9	8.6	8.7	14,260.0
OIL	2009	27.4	25.2	27.7	26.5	28.0	26.3	26.0	17.6	16.6	17.3	16.3	17.1	61,990.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,308.5
GAS	2008	0.6	0.6	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	22.3
H2O	2008	12.4	11.9	12.7	13.0	17.8	22.4	23.1	23.4	22.7	23.9	21.6	22.1	14,061.2
OIL	2008	27.8	26.3	27.1	25.6	27.2	25.0	26.0	24.9	24.8	27.3	26.8	27.6	61,718.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	18,942.5
GAS	2007	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	15.6
H2O	2007	13.2	11.6	12.7	12.5	12.7	10.8	12.4	12.4	12.3	12.5	11.9	12.3	13,834.2
OIL	2007	28.4	25.5	27.8	28.2	29.1	25.1	29.5	29.3	29.0	29.2	28.4	28.2	61,402.3
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,581.0
GAS	2006	0.0	0.0	1.1	1.0	1.0	1.0	1.1	1.0	0.6	0.6	0.6	0.6	8.6
H2O	2006	8.5	10.7	10.8	10.6	10.9	11.0	10.8	12.5	16.6	13.5	12.6	0.0	13,686.9
OIL	2006	40.3	49.9	54.4	48.9	49.9	48.7	50.7	48.1	26.7	29.2	27.3	28.0	61,064.6
Licence 712		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-30-010-25W1.00			Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1

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Licence 712		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	18.0	31.0	30.0	31.0	14.0	29.0	31.0	30.0	31.0	30.0	31.0	19,689.3
GAS	2009	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.3	0.4	0.4	0.4	0.4	20.4
H2O	2009	422.3	248.5	425.1	413.1	410.6	214.8	540.3	489.1	559.6	565.8	565.3	553.3	260,965.9
OIL	2009	14.6	8.3	14.3	13.3	13.5	6.3	14.7	19.2	27.5	27.5	25.2	26.9	122,836.2
DAY	2008	30.5	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,352.3
GAS	2008	0.6	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	17.3
H2O	2008	512.0	453.3	485.7	466.8	522.7	444.8	451.4	408.2	345.4	353.1	368.4	459.1	255,558.1
OIL	2008	34.6	30.3	29.2	31.6	26.1	16.2	17.3	16.1	15.2	14.7	13.8	13.8	122,624.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	26.7	31.0	30.0	31.0	18,989.2
GAS	2007	0.6	0.6	0.7	0.6	0.6	0.4	0.4	0.4	0.5	0.7	0.7	0.6	13.1
H2O	2007	971.3	889.2	1039.8	879.9	931.0	364.1	277.5	344.4	402.7	541.9	736.9	527.3	250,287.2
OIL	2007	39.9	36.9	42.8	38.6	37.9	25.7	21.9	27.5	28.8	45.6	41.3	38.6	122,366.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,634.0
GAS	2006	0.0	0.0	0.9	0.8	0.6	0.6	0.5	0.5	0.5	0.6	0.6	0.7	6.3
H2O	2006	981.2	862.2	935.2	841.0	838.2	842.7	719.6	861.9	872.4	970.4	966.3	0.0	242,381.2
OIL	2006	56.2	49.9	58.6	50.7	38.3	35.1	34.2	33.0	31.8	36.6	39.3	41.6	121,940.5
Licence 714		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-15-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,847.5
GAS	2009	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	14.0
H2O	2009	0.0	376.7	346.3	382.7	356.6	212.8	219.9	217.0	220.6	290.9	259.6	268.7	283,005.3
OIL	2009	13.9	12.4	13.3	12.8	13.1	10.6	11.2	10.9	10.4	4.0	3.9	4.1	95,760.5
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	28.0	31.0	30.0	31.0	19,482.5
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.4	0.3	0.2	0.2	0.2	12.7
H2O	2008	424.8	699.6	566.1	536.2	536.1	476.8	567.2	568.0	523.2	395.6	408.6	834.7	279,853.5
OIL	2008	20.5	18.9	19.6	19.4	19.7	21.5	34.4	34.8	22.1	15.0	13.5	14.1	95,639.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,125.6
GAS	2007	0.4	0.4	0.5	0.4	0.5	0.5	0.5	0.6	0.5	0.2	0.2	0.2	9.7
H2O	2007	1337.1	1194.3	1305.9	1228.7	1284.9	1290.2	1395.2	1454.4	1294.2	676.5	413.3	669.2	273,316.6
OIL	2007	37.2	33.9	37.5	35.2	43.1	42.6	45.6	46.1	38.0	20.8	19.9	20.4	95,386.4
DAY	2006	31.0	28.0	31.0	29.9	31.0	25.7	31.0	31.0	12.0	31.0	30.0	31.0	18,760.6
GAS	2006	0.0	0.0	0.7	0.7	0.7	0.4	0.4	0.4	0.2	0.5	0.4	0.4	4.8
H2O	2006	954.2	896.4	968.0	1027.9	980.0	839.8	1134.5	1151.6	459.7	1129.1	1037.7	1083.5	259,772.7
OIL	2006	58.9	53.7	60.5	58.2	56.9	31.1	36.5	36.2	14.4	38.2	36.3	37.2	94,966.1
Licence 718		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-15-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 718		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	28.3	31.0	30.7	29.2	30.4	29.8	31.0	19,303.0
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.2	0.3	27.8
H2O	2009	0.0	1533.7	1349.3	1540.5	1451.9	1318.9	1443.2	1406.0	1290.0	1475.4	1333.1	1389.5	2,174,171.1
OIL	2009	43.7	39.1	40.1	39.9	41.2	38.2	42.7	40.3	21.3	21.1	20.4	22.3	174,174.9
DAY	2008	19.7	28.5	30.4	28.4	30.8	24.2	29.6	29.8	25.8	27.7	23.8	26.5	18,943.2
GAS	2008	0.5	0.7	0.7	0.7	0.7	0.5	0.5	0.5	0.5	0.5	0.4	0.5	22.7
H2O	2008	1035.5	2636.8	2171.3	1947.8	2056.0	1800.5	2017.2	2064.9	1895.9	1437.6	1321.5	2909.6	2,158,639.6
OIL	2008	41.3	58.8	62.2	58.4	62.2	40.8	41.5	43.1	37.8	42.1	33.7	38.1	173,764.6
DAY	2007	31.0	28.0	31.0	28.0	31.0	29.3	30.5	31.0	29.0	30.0	30.0	31.0	18,618.0
GAS	2007	0.9	0.8	0.9	0.8	0.8	0.6	0.6	0.6	0.6	0.8	0.8	0.8	16.0
H2O	2007	2206.6	1971.0	2155.1	1892.5	1849.5	1807.4	1975.3	2092.9	2142.3	2510.4	1585.1	2566.3	2,135,345.0
OIL	2007	72.1	65.6	72.4	63.7	62.7	49.3	47.2	48.5	47.8	63.7	63.2	64.9	173,204.6
DAY	2006	31.0	28.0	30.0	29.9	31.0	25.7	31.0	30.3	20.0	31.0	30.0	29.3	18,258.2
GAS	2006	0.0	0.0	0.5	0.5	0.6	0.7	0.8	0.8	0.6	0.9	0.8	0.8	7.0
H2O	2006	1776.6	1705.5	1782.2	1955.7	1823.5	1385.9	1872.3	1859.7	1264.5	1863.4	1712.6	1692.0	2,110,590.6
OIL	2006	39.6	36.9	40.2	40.0	45.9	60.3	70.6	68.5	46.4	73.8	70.4	68.3	172,483.5
Licence 721		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-13-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,695.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	4.8
H2O	2009	5.4	4.9	5.6	5.7	5.5	5.1	5.8	5.5	5.8	13.9	24.6	23.9	96,504.6
OIL	2009	1.1	1.1	1.2	1.2	1.1	1.1	1.2	1.3	1.2	2.2	3.3	3.5	51,683.5
DAY	2008	26.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,330.3
GAS	2008	0.2	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
H2O	2008	27.3	33.2	33.9	33.4	26.4	7.8	8.4	9.3	8.5	7.9	5.3	5.4	96,392.9
OIL	2008	14.9	16.9	17.1	17.9	14.2	1.2	1.1	1.2	1.1	1.1	1.2	1.3	51,664.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,970.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	3.3
H2O	2007	7.7	7.2	8.2	7.5	8.9	11.5	23.7	29.0	27.1	30.5	32.3	32.6	96,186.1
OIL	2007	4.5	4.0	4.4	4.3	4.4	4.9	4.6	5.6	5.6	15.7	17.3	17.8	51,574.8
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,610.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	1.5
H2O	2006	4.4	3.8	4.2	4.3	4.6	4.4	4.3	3.6	2.9	3.0	3.0	0.0	95,959.9
OIL	2006	11.5	10.1	11.9	10.9	11.7	11.1	12.6	8.0	4.0	4.2	4.4	4.3	51,481.7
Licence 726		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 726		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	19,887.3
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.9
H2O	2009	41.2	37.7	41.5	40.3	40.1	29.9	56.3	50.4	61.1	61.8	61.7	60.4	69,938.8
OIL	2009	6.2	5.5	6.0	5.6	5.7	3.8	6.6	6.6	6.4	6.4	5.9	6.3	41,985.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,532.3
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	6.7
H2O	2008	107.6	93.6	107.3	96.5	104.1	86.4	87.7	45.9	32.7	34.5	35.9	44.8	69,356.4
OIL	2008	12.9	11.0	11.3	11.5	9.8	9.4	9.9	7.1	6.2	6.2	5.8	5.7	41,914.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	26.0	27.9	31.0	30.0	31.0	19,166.7
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	4.8
H2O	2007	90.0	82.4	96.3	81.5	87.2	86.2	84.1	95.9	103.9	112.0	152.3	108.9	68,479.4
OIL	2007	12.6	11.7	13.6	12.3	11.8	10.7	9.9	11.7	12.8	16.7	15.0	14.1	41,807.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	18,815.3
GAS	2006	0.0	0.0	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.3
H2O	2006	163.2	143.4	155.6	110.4	77.6	78.0	65.1	79.8	80.7	89.8	89.5	0.0	67,298.7
OIL	2006	24.0	21.3	25.1	19.3	12.2	11.2	10.6	10.4	10.1	11.6	12.5	13.1	41,654.8
Licence 727		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-13-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,524.6
GAS	2009	1.6	1.5	1.5	1.6	1.7	1.6	1.4	0.8	0.8	0.9	0.8	0.9	62.4
H2O	2009	13.0	11.6	12.2	12.5	13.0	12.5	21.1	35.1	31.9	29.7	28.8	29.1	18,756.7
OIL	2009	77.8	71.7	73.5	75.3	79.2	74.7	65.3	36.1	38.4	41.1	38.7	40.8	77,743.0
DAY	2008	31.0	29.0	31.0	29.5	31.0	30.0	29.7	31.0	30.0	31.0	30.0	31.0	19,162.0
GAS	2008	1.4	1.3	1.3	1.2	1.5	1.5	1.5	1.5	1.5	1.6	1.6	1.6	47.3
H2O	2008	94.4	90.9	96.6	97.3	44.5	12.5	12.4	13.1	12.7	13.3	12.1	12.3	18,506.2
OIL	2008	65.3	62.2	63.8	59.5	70.7	71.0	70.4	70.4	70.4	77.5	76.3	78.5	77,030.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,797.8
GAS	2007	1.5	1.4	1.5	1.5	1.6	1.5	1.6	1.5	1.4	1.4	1.4	1.4	29.8
H2O	2007	109.1	95.7	105.3	103.3	105.4	102.7	103.2	96.9	93.9	95.2	90.9	93.4	17,994.1
OIL	2007	72.3	64.9	70.7	71.5	74.1	72.1	75.1	72.6	68.9	68.7	66.8	66.4	76,194.4
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	0.0	10.0	28.8	18,432.8
GAS	2006	0.0	0.0	1.6	1.5	1.5	1.5	1.5	1.5	1.1	0.0	0.5	1.4	12.1
H2O	2006	55.2	69.8	70.5	69.1	70.5	71.3	70.6	79.8	70.8	0.0	34.9	0.0	16,799.1
OIL	2006	57.3	70.9	77.2	69.4	70.8	69.2	72.1	73.8	52.6	0.0	23.1	66.1	75,350.3
Licence 728		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 728		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	19,739.0
GAS	2009	0.5	0.4	0.5	0.4	0.5	0.3	0.5	0.4	0.2	0.2	0.2	0.2	13.6
H2O	2009	149.0	136.5	150.1	145.8	144.9	97.5	203.8	162.9	148.0	149.7	149.5	146.3	54,276.8
OIL	2009	30.8	27.3	30.0	28.1	28.3	17.0	33.2	25.6	11.3	11.3	10.4	11.1	88,762.6
DAY	2008	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,386.0
GAS	2008	0.2	0.2	0.2	0.2	0.3	0.5	0.6	0.5	0.5	0.5	0.5	0.5	9.3
H2O	2008	89.0	77.5	80.2	79.8	112.4	150.8	153.0	138.3	118.8	124.6	130.1	162.1	52,492.8
OIL	2008	15.2	13.0	12.1	13.6	16.6	33.1	35.2	32.8	31.4	30.9	29.1	29.0	88,498.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	17.9	31.0	30.0	31.0	19,023.4
GAS	2007	0.2	0.2	0.2	0.1	0.0	0.1	0.1	0.2	0.1	0.3	0.3	0.3	4.6
H2O	2007	56.1	51.3	60.1	33.5	14.4	19.3	41.5	82.2	55.9	93.9	127.8	90.9	51,076.2
OIL	2007	11.3	10.4	12.0	7.4	3.1	4.2	7.4	14.0	9.1	18.6	16.8	16.1	88,206.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,677.0
GAS	2006	0.0	0.0	0.7	0.4	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	2.5
H2O	2006	155.4	136.5	148.2	87.5	48.4	48.7	41.5	49.8	50.5	56.1	55.8	0.0	50,349.3
OIL	2006	41.3	36.7	43.1	25.9	10.8	9.9	9.6	9.3	9.0	10.3	11.0	11.7	88,075.8
Licence 731		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-10-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,690.9
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	6.5
H2O	2009	0.0	63.4	58.3	64.4	60.1	57.7	59.7	82.7	92.2	104.5	93.3	96.6	59,775.1
OIL	2009	14.2	12.7	13.6	13.0	13.4	13.2	13.9	9.8	8.5	8.3	8.0	8.6	43,884.1
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	22.0	31.0	30.0	31.0	19,325.9
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	4.6
H2O	2008	56.0	92.3	74.6	70.6	73.5	81.0	95.9	96.1	69.4	66.7	68.8	140.6	58,942.2
OIL	2008	9.3	8.6	8.9	8.8	9.6	10.7	13.9	14.0	10.3	15.4	13.7	14.4	43,746.9
DAY	2007	31.0	28.0	3.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,975.0
GAS	2007	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	2.9
H2O	2007	110.4	98.7	10.4	0.0	55.4	107.9	116.7	121.6	122.9	89.1	54.5	88.2	57,956.7
OIL	2007	13.8	12.6	1.3	0.0	7.0	13.4	14.3	14.5	13.9	9.5	9.1	9.3	43,609.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	30.0	31.0	4.0	11.3	30.0	31.0	18,683.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.1	0.2	0.2	1.3
H2O	2006	93.5	87.8	94.7	100.9	95.2	69.3	90.6	95.2	12.7	34.1	85.7	89.5	56,980.9
OIL	2006	7.7	7.0	7.9	7.6	8.2	11.6	13.1	13.4	1.8	5.2	13.4	13.8	43,490.6
Licence 734		Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-23-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	734	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2877.0	2043.0	2657.0	2266.0	2215.0	1185.0	2947.0	2603.0	0.0	1563.0	1795.0	1291.0	1,335,285.8
WIN	2008	3896.0	3584.0	3655.0	3511.0	2898.0	2762.0	3578.0	6546.0	5610.0	6302.0	0.0	5367.0	1,311,843.8
WIN	2007	820.0	607.0	760.0	628.0	739.0	771.0	2639.0	3519.0	3805.0	3858.0	3717.0	3654.0	1,264,134.8
WIN	2006	713.0	658.0	793.0	713.0	669.0	666.0	666.0	666.0	753.0	746.0	0.0	0.0	1,238,617.8
Licence	735	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-15-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,647.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	11.1
H2O	2009	0.0	161.0	148.0	163.5	145.6	121.3	125.4	123.7	123.5	140.0	125.0	129.3	166,905.7
OIL	2009	27.1	24.2	26.0	25.0	21.8	10.9	11.5	11.1	11.4	11.3	10.7	11.6	81,579.3
DAY	2008	31.0	29.0	29.8	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,282.4
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	8.9
H2O	2008	160.3	263.9	208.9	202.3	202.3	178.9	212.0	210.4	216.3	169.1	174.6	356.8	165,399.4
OIL	2008	25.6	23.6	24.0	24.2	24.5	19.3	25.0	25.0	25.1	29.3	26.3	27.6	81,376.7
DAY	2007	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	29.3	31.0	30.0	30.2	18,925.1
GAS	2007	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	5.3
H2O	2007	147.0	140.3	153.4	144.4	212.4	249.8	279.4	291.2	287.8	271.6	155.9	245.7	162,843.6
OIL	2007	16.5	16.0	17.7	16.7	23.4	26.9	29.8	30.1	28.3	27.7	24.9	24.8	81,077.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	9.0	30.3	30.0	31.0	18,569.6
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	1.9
H2O	2006	267.8	255.7	276.1	294.0	253.6	97.4	133.3	135.3	40.6	129.8	122.0	127.4	160,264.7
OIL	2006	16.0	14.8	16.7	16.1	16.6	14.5	17.2	17.1	5.1	17.6	17.2	17.6	80,794.4
Licence	737	Well Name Virден Roselea Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-30-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	767.0	424.0	899.0	742.0	628.0	396.0	4953.0	757.0	0.0	1002.0	909.0	483.0	702,129.8
WIN	2008	1733.0	1692.0	2191.0	736.0	2175.0	1686.0	1805.0	1453.0	0.0	1479.0	738.0	412.0	690,169.8
WIN	2007	2465.0	2130.0	2967.0	3041.0	2502.0	1728.0	1034.0	1242.0	1426.0	1712.0	2841.0	1195.0	674,069.8
WIN	2006	3191.0	2630.0	3005.0	1738.0	1653.0	1052.0	1052.0	2517.0	3063.0	1128.0	0.0	0.0	649,786.8
Licence	738	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-23-010-26W1.02	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1997.0	1336.0	1738.0	1482.0	1310.0	674.0	1969.0	1636.0	0.0	954.0	1053.0	836.0	783,842.5
WIN	2008	2570.0	2154.0	2242.0	2266.0	1862.0	2916.0	2031.0	3769.0	6083.0	3547.0	0.0	3492.0	768,857.5
WIN	2007	497.0	437.0	527.0	472.0	456.0	383.0	1739.0	2311.0	2367.0	2370.0	2364.0	2378.0	735,925.5
WIN	2006	421.0	412.0	507.0	431.0	462.0	462.0	462.0	411.0	473.0	503.0	0.0	0.0	719,624.5

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Licence 739		Well Name Virden Roselea Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI 100.02-23-010-26W1.00		Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,491.6
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.1	0.2	0.1	0.2	17.7
H2O	2009	306.4	278.7	316.2	317.5	272.6	251.2	288.1	269.1	289.7	270.9	276.2	268.8	221,028.1
OIL	2009	15.1	13.5	14.3	13.6	9.2	9.2	9.8	10.1	9.2	9.7	9.3	9.8	35,615.6
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	29.5	30.0	31.0	30.0	30.5	19,126.6
GAS	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.2	0.2	0.2	0.3	15.7
H2O	2008	457.4	465.9	474.5	468.3	448.5	504.7	540.2	522.2	487.8	445.3	304.5	305.7	217,622.7
OIL	2008	37.1	35.3	35.5	37.4	37.2	35.3	35.7	20.1	15.2	14.4	14.8	16.6	35,482.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	18,764.0
GAS	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.0	0.6	0.6	0.6	0.6	0.6	10.3
H2O	2007	172.3	161.6	184.0	169.9	173.3	171.2	0.0	435.6	421.3	443.5	452.6	456.8	212,197.7
OIL	2007	38.4	34.2	37.2	36.7	35.6	34.8	0.0	37.0	37.5	38.4	36.1	37.1	35,148.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,430.0
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.2	0.2	0.6	0.5	0.6	0.6	0.6	3.8
H2O	2006	51.3	44.4	51.0	49.9	53.9	51.1	52.8	67.5	64.2	67.1	67.0	0.0	208,955.6
OIL	2006	9.6	8.6	10.5	9.3	9.9	9.4	13.8	35.3	34.3	35.4	37.9	37.5	34,745.2

Licence 740		Well Name North Virден Scallion Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.09-16-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	5.5	29.7	30.5	27.8	30.9	31.0	29.2	30.4	29.8	31.0	18,982.8
GAS	2009	0.0	0.0	0.1	0.6	0.6	0.5	0.6	0.5	0.5	0.5	0.5	0.5	25.8
H2O	2009	0.0	0.0	235.4	1449.8	1344.4	1219.5	1354.7	1263.7	1185.0	1355.4	1224.7	1276.4	2,759,658.3
OIL	2009	0.0	0.0	8.9	48.1	48.9	45.4	51.3	45.1	42.1	42.0	40.5	44.2	122,751.9
DAY	2008	30.0	28.5	30.2	28.4	30.3	24.2	27.2	30.5	24.4	28.0	29.2	0.0	18,707.0
GAS	2008	0.5	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.6	0.6	0.0	20.9
H2O	2008	1613.4	2698.8	2204.1	1993.7	2064.5	1861.5	1890.3	2109.0	1727.9	1369.4	1522.1	0.0	2,747,749.3
OIL	2008	39.7	37.0	38.9	36.7	38.4	30.9	30.9	30.8	36.0	51.4	49.7	0.0	122,335.4
DAY	2007	31.0	25.9	31.0	30.0	31.0	29.8	31.0	31.0	29.0	29.0	30.0	30.8	18,396.1
GAS	2007	0.8	0.6	0.8	0.7	0.7	0.7	0.8	0.8	0.5	0.5	0.5	0.5	15.8
H2O	2007	3184.8	2633.1	3110.5	2926.6	3098.3	3095.1	3365.4	3508.5	2884.4	2483.9	1622.4	2605.5	2,726,694.6
OIL	2007	62.7	52.9	62.9	59.4	61.8	60.5	65.0	65.7	41.6	38.7	39.8	40.6	121,915.0
DAY	2006	25.0	28.0	30.5	29.9	30.7	25.2	31.0	29.9	24.4	31.0	30.0	31.0	18,036.6
GAS	2006	0.0	0.0	0.9	0.9	0.9	0.8	0.8	0.7	0.6	0.8	0.7	0.8	7.9
H2O	2006	1647.0	1991.6	2116.0	2283.7	2168.8	1912.3	2678.2	2647.4	2228.1	2689.5	2471.8	2580.9	2,692,176.1
OIL	2006	58.6	68.7	76.2	74.6	75.9	63.6	66.6	58.9	49.4	64.2	61.2	62.7	121,263.4

Licence 743		Well Name Virden Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI 100.10-13-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 743		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-13-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.8	31.0	30.0	31.0	19,585.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	5.8
H2O	2009	596.0	560.1	635.7	648.7	629.1	581.8	667.3	623.4	575.8	892.6	1238.3	1205.4	261,490.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	10.2	10.8	90,918.2
DAY	2008	31.0	29.0	29.6	30.0	27.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	19,225.3
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3
H2O	2008	495.4	504.7	514.0	507.2	452.5	563.1	951.6	1059.7	973.9	895.3	612.2	624.6	252,636.7
OIL	2008	12.3	11.7	11.8	12.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,892.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,875.7
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.1	0.2	0.2	0.2	4.3
H2O	2007	353.8	331.6	377.6	348.8	336.2	201.3	416.2	509.8	486.2	483.6	490.3	494.8	244,482.5
OIL	2007	15.5	14.0	15.0	14.9	12.5	0.0	0.0	0.0	3.2	12.5	12.1	12.4	90,834.4
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,515.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	2.6
H2O	2006	159.3	138.1	153.3	155.1	167.3	158.6	156.7	153.0	134.4	137.7	137.5	0.0	239,652.3
OIL	2006	18.4	16.3	19.3	17.5	18.6	17.9	20.2	20.3	15.2	14.4	15.4	14.5	90,722.3
Licence 744		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-26-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	10.0	0.0	0.0	0.0	1.0	0.0	0.0	14.0	24.5	0.0	0.0	19,037.0
GAS	2009	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.0	0.0	25.5
H2O	2009	0.0	1273.5	0.0	0.0	0.0	141.6	0.0	0.0	2016.3	3283.4	0.0	0.0	265,294.5
OIL	2009	0.0	20.7	0.0	0.0	0.0	2.0	0.0	0.0	30.4	35.4	0.0	0.0	30,526.4
DAY	2008	31.0	29.0	28.8	30.0	30.8	28.0	30.0	13.5	3.2	9.7	16.0	0.0	18,987.5
GAS	2008	0.8	0.7	0.7	0.7	0.7	1.0	1.1	0.5	0.1	0.3	0.5	0.0	24.1
H2O	2008	3170.1	2760.5	2941.7	2843.4	3494.7	3557.4	3785.1	1554.7	325.7	1015.6	1838.2	0.0	258,579.7
OIL	2008	51.0	43.9	42.0	45.7	46.8	64.1	71.4	30.0	7.0	20.6	33.4	0.0	30,437.9
DAY	2007	31.0	28.0	31.0	29.5	31.0	30.0	23.5	30.4	27.2	31.0	30.0	31.0	18,737.5
GAS	2007	0.8	0.8	0.9	0.9	1.0	0.9	0.8	1.0	0.8	1.1	1.0	0.9	17.0
H2O	2007	3418.9	3130.1	3660.1	2899.1	3057.5	3024.9	2835.9	3599.8	2977.2	3301.1	4489.1	3211.8	231,292.6
OIL	2007	51.3	47.4	55.1	58.9	63.2	56.0	47.7	60.9	49.2	66.1	59.8	55.8	29,982.0
DAY	2006	31.0	28.0	31.0	29.8	31.0	8.0	6.7	31.0	29.3	24.3	24.3	15.5	18,383.9
GAS	2006	0.0	0.0	1.3	0.6	0.6	0.2	0.2	0.7	0.7	0.7	0.7	0.4	6.1
H2O	2006	2680.7	2355.5	2818.0	2606.7	2509.0	635.6	437.6	2474.6	2573.4	2422.7	2749.4	0.0	191,687.1
OIL	2006	148.3	131.8	80.3	37.4	38.5	13.2	10.4	45.1	46.3	41.1	40.8	26.8	29,310.6
Licence 748		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-13-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	748		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD					
	UWI	100.13-13-010-26W1.00		Field Name Virден		Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.5	21.0	29.1	29.8	31.0	31.0	30.0	31.0	30.0	31.0	19,424.2
GAS	2009	0.7	0.6	0.6	0.5	0.6	0.7	0.7	0.8	0.8	0.8	0.8	0.8	28.2
H2O	2009	829.5	754.4	842.2	611.6	794.7	779.2	918.5	954.7	1027.2	960.6	979.3	953.2	470,217.9
OIL	2009	43.7	39.0	40.5	28.7	39.4	42.4	46.3	53.0	48.5	50.6	48.5	51.6	46,039.7
DAY	2008	28.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,070.8
GAS	2008	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	19.8
H2O	2008	1315.8	1484.2	1511.5	1491.5	1345.8	1197.2	1281.5	1427.1	1311.4	1205.7	824.5	841.2	459,812.8
OIL	2008	40.0	42.1	42.4	44.7	44.3	41.3	41.7	42.8	41.4	41.6	42.5	48.6	45,507.5
DAY	2007	23.0	4.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	29.5	29.0	18,709.2
GAS	2007	0.6	0.1	0.4	0.2	0.6	0.6	0.5	0.7	0.7	0.7	0.7	0.7	11.4
H2O	2007	342.6	61.9	671.9	711.7	602.8	610.9	1068.6	1547.0	1451.1	1412.7	1417.8	1361.0	444,575.4
OIL	2007	36.9	6.3	25.0	12.1	38.5	40.2	31.3	46.1	46.3	46.0	42.5	41.5	44,994.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.7	18,388.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.5	0.7	0.7	0.8	0.7	4.9
H2O	2006	224.4	194.4	223.1	218.5	235.6	223.3	213.7	198.7	171.9	179.8	179.4	0.0	433,315.4
OIL	2006	18.4	16.2	19.9	17.5	18.7	17.9	19.6	32.5	44.6	46.0	49.1	46.6	44,581.4
Licence	750		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.02-30-010-25W1.00		Field Name Virден		Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	19,745.0
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	14.0
H2O	2009	131.0	119.9	131.9	128.1	127.3	95.1	179.1	141.2	133.3	134.9	134.7	131.9	133,473.8
OIL	2009	6.2	5.5	6.0	5.6	5.7	3.8	6.6	5.9	4.3	4.2	3.9	4.1	54,533.4
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,390.0
GAS	2008	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12.8
H2O	2008	157.6	137.2	152.1	141.3	143.9	103.4	105.0	115.6	103.8	109.5	114.3	142.3	131,885.4
OIL	2008	19.0	16.3	16.3	17.0	12.9	7.2	7.7	6.7	6.2	6.2	5.7	5.7	54,471.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	26.0	27.9	31.0	30.0	31.0	19,025.4
GAS	2007	0.6	0.6	0.7	0.6	0.5	0.4	0.3	0.3	0.3	0.4	0.4	0.3	10.7
H2O	2007	321.0	293.9	343.6	290.7	276.1	177.1	172.9	166.5	152.1	164.1	223.2	159.6	130,359.4
OIL	2007	38.4	35.6	41.3	37.3	32.9	22.3	20.5	20.5	18.8	24.6	22.2	20.8	54,344.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,674.0
GAS	2006	0.0	0.0	0.4	0.5	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	5.3
H2O	2006	243.9	214.3	232.5	235.3	263.2	264.6	226.0	270.7	276.3	320.7	319.3	0.0	127,618.6
OIL	2006	24.6	21.9	25.6	33.1	36.8	33.7	32.7	31.6	30.4	35.3	37.9	40.1	54,009.5
Licence	755		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.10-26-010-26W1.00		Field Name Virден		Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 755		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-26-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.7	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	13,785.6
GAS	2009	2.4	2.1	2.4	2.2	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7
H2O	2009	8930.4	8210.7	9138.2	8878.2	8826.3	4286.4	0.0	0.0	0.0	0.0	0.0	0.0	1,145,159.0
OIL	2009	150.5	133.7	149.0	139.5	140.6	61.1	0.0	0.0	0.0	0.0	0.0	0.0	37,569.4
DAY	2008	4.0	24.8	28.6	30.0	30.0	28.4	31.0	24.3	29.3	31.0	30.0	31.0	13,622.4
GAS	2008	0.2	1.0	1.1	1.2	1.5	3.0	2.8	1.6	1.9	2.3	2.3	2.3	42.4
H2O	2008	1068.4	6174.0	7616.6	7426.4	8545.9	8275.0	9184.9	6749.0	7256.6	7555.6	8031.5	9868.7	1,096,888.8
OIL	2008	11.1	63.2	70.2	77.0	92.8	186.1	172.8	97.6	116.1	146.3	146.1	144.1	36,795.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.5	24.2	30.7	12.4	0.0	16.8	17.0	13,300.0
GAS	2007	1.2	1.1	1.3	1.6	1.7	1.4	1.3	1.7	0.6	0.0	0.9	0.8	21.2
H2O	2007	8401.0	7691.3	8993.5	7867.5	8442.1	7837.9	7617.1	9479.4	3554.0	0.0	6546.3	4600.1	1,009,136.2
OIL	2007	75.0	69.2	80.5	102.4	109.2	90.5	82.7	103.6	37.9	0.0	56.4	51.6	35,471.6
DAY	2006	31.0	28.0	30.8	5.8	0.0	2.0	6.3	30.2	29.8	30.5	17.0	15.0	13,018.4
GAS	2006	0.0	0.0	1.8	0.3	0.0	0.1	0.2	1.1	1.5	1.3	0.7	0.6	7.6
H2O	2006	7797.5	6851.8	8419.5	1554.9	0.0	524.6	1372.7	8019.8	8511.0	8539.3	4736.0	0.0	928,106.0
OIL	2006	139.7	124.1	115.5	18.5	0.0	5.0	14.8	68.0	92.5	78.8	41.8	37.8	34,612.6
Licence 760		Well Name Daly Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.2	31.0	30.0	31.0	26.0	31.0	31.0	21.0	28.0	30.0	31.0	19,443.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	19.5
H2O	2009	62.2	55.2	67.2	63.2	69.9	64.0	73.5	45.6	35.4	40.2	54.2	54.7	49,975.3
OIL	2009	14.1	12.5	13.8	13.7	15.3	12.6	16.8	13.5	9.2	10.2	12.2	12.0	41,029.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,095.2
GAS	2008	0.7	0.6	0.7	0.7	0.7	0.8	0.3	0.3	0.3	0.3	0.3	0.3	16.0
H2O	2008	75.4	70.1	73.5	75.5	77.5	71.7	62.1	60.4	57.5	55.9	62.4	65.7	49,290.0
OIL	2008	32.8	30.3	33.1	34.0	35.7	36.2	15.2	14.5	14.1	14.1	13.8	13.9	40,873.2
DAY	2007	25.7	27.5	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0	18,729.2
GAS	2007	0.4	0.3	0.4	0.4	0.4	0.5	0.8	0.8	0.7	0.7	0.6	0.7	10.0
H2O	2007	70.5	76.7	78.6	108.4	88.8	79.7	72.9	79.4	73.4	76.7	69.7	76.8	48,482.3
OIL	2007	17.4	16.5	18.6	18.6	19.9	24.6	36.2	36.0	31.4	32.3	30.7	31.7	40,585.5
DAY	2006	31.0	28.0	31.0	30.0	22.0	17.5	31.0	31.0	30.0	27.7	30.0	31.0	18,371.2
GAS	2006	0.0	0.0	0.3	0.3	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.4	3.3
H2O	2006	51.0	46.4	51.3	50.0	36.9	29.8	50.0	47.0	51.9	75.9	76.1	0.0	47,530.7
OIL	2006	16.9	15.0	16.2	15.4	11.6	9.1	16.1	17.9	18.1	17.1	19.2	19.4	40,271.6
Licence 768		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-30-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 768		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-30-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	19,659.8
GAS	2009	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	17.1
H2O	2009	193.4	177.0	194.6	189.2	188.0	133.4	264.4	198.7	149.6	149.2	149.2	146.0	87,221.6
OIL	2009	10.2	9.0	9.9	9.4	9.4	5.9	10.9	10.0	8.8	8.5	7.9	8.4	126,498.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,305.8
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	15.3
H2O	2008	548.9	477.9	547.6	492.3	466.4	192.7	195.5	176.8	152.7	161.7	168.8	210.2	85,088.9
OIL	2008	15.6	13.5	13.8	14.0	12.3	10.9	11.6	10.8	10.2	10.2	9.7	9.6	126,390.3
DAY	2007	31.0	28.0	31.0	30.0	27.7	30.0	22.5	31.0	27.3	31.0	30.0	31.0	18,940.2
GAS	2007	0.6	0.6	0.7	0.3	0.1	0.1	0.2	0.3	0.2	0.3	0.3	0.3	12.9
H2O	2007	9.1	8.3	9.7	100.6	171.3	182.1	357.3	642.1	522.5	577.7	785.5	559.6	81,297.4
OIL	2007	38.7	35.8	41.5	21.6	6.7	7.3	11.1	19.2	15.3	20.5	18.5	17.2	126,248.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	18,589.7
GAS	2006	0.0	0.0	0.4	0.6	1.2	1.1	1.0	1.0	1.0	1.1	0.9	0.6	8.9
H2O	2006	315.9	277.6	301.0	309.3	511.7	514.4	434.6	526.2	532.5	592.4	241.3	0.0	77,371.6
OIL	2006	26.7	23.8	27.9	36.6	74.1	67.9	65.5	63.6	61.4	70.6	53.4	40.3	125,994.7
Licence 769		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-26-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	19,544.5
GAS	2009	0.4	0.3	0.4	0.3	0.3	0.2	0.4	0.4	0.4	0.4	0.4	0.4	12.1
H2O	2009	4.5	4.2	4.6	4.5	4.4	3.4	6.2	13.2	24.1	24.0	24.0	23.6	14,090.8
OIL	2009	23.2	20.4	22.6	21.2	21.3	14.3	24.9	24.5	24.9	24.4	22.5	24.0	20,021.7
DAY	2008	31.0	29.0	29.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	19,189.5
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.4	0.5	0.4	0.4	0.4	0.4	0.3	7.8
H2O	2008	25.3	22.1	24.4	22.7	27.7	9.8	5.0	4.6	3.9	3.8	3.9	5.0	13,950.1
OIL	2008	14.3	12.3	12.3	12.8	13.6	25.7	28.6	26.6	24.8	23.2	21.9	21.8	19,753.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	18,825.1
GAS	2007	0.1	0.1	0.1	0.1	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	4.0
H2O	2007	7.5	6.7	8.0	6.8	28.5	31.0	30.2	31.5	24.5	26.4	35.9	25.7	13,791.9
OIL	2007	6.7	6.2	7.2	6.5	21.0	23.5	21.6	19.8	14.2	18.6	16.8	15.7	19,515.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	8.0	6.7	31.0	30.0	31.0	30.0	15.0	18,468.7
GAS	2006	0.0	0.0	0.1	0.2	0.2	0.1	0.0	0.2	0.1	0.1	0.1	0.1	1.2
H2O	2006	10.2	8.9	9.7	3.9	0.8	0.2	0.2	0.8	4.7	7.4	7.4	0.0	13,529.2
OIL	2006	8.1	7.2	8.5	12.5	13.1	3.2	2.5	11.3	7.1	6.2	6.5	3.4	19,337.8
Licence 770		Well Name North Virден Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-16-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	770	Well Name		North Virden Scallion Unit No. 1 Prov.						Dev	V	Mineral Rights		CROWN					
	UWI	100.15-16-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	4.5	29.0	31.0	28.3	31.0	31.0	29.2	30.4	29.8	31.0	19,079.1					
GAS	2009	0.0	0.0	0.1	0.5	0.5	0.5	0.6	0.5	0.4	0.4	0.4	0.5	20.0					
H2O	2009	0.0	0.0	271.2	1995.6	1924.1	1747.9	1912.6	1862.1	1793.2	2051.0	1853.2	1931.4	2,705,756.4					
OIL	2009	0.0	0.0	6.6	42.4	44.8	41.7	46.5	40.0	37.0	36.8	35.6	38.9	113,876.1					
DAY	2008	30.0	28.8	28.6	28.4	30.3	24.2	26.3	30.5	23.4	27.0	15.8	0.0	18,803.9					
GAS	2008	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.4	0.5	0.3	0.0	15.6					
H2O	2008	1677.4	2838.8	2171.3	2072.8	2152.3	1935.4	2293.8	3112.9	2375.1	1859.2	1157.3	0.0	2,688,414.1					
OIL	2008	37.6	35.6	34.9	34.9	36.5	29.4	35.8	47.1	37.0	44.8	24.2	0.0	113,505.8					
DAY	2007	31.0	28.0	31.0	29.1	30.0	27.8	31.0	31.0	29.0	28.5	30.0	30.8	18,510.6					
GAS	2007	0.6	0.5	0.6	0.5	0.5	0.5	0.6	0.6	0.4	0.4	0.5	0.5	10.9					
H2O	2007	2845.0	2541.2	2778.6	2534.4	2678.5	2579.4	3006.3	3134.2	2800.1	2537.8	1686.8	2708.9	2,664,767.8					
OIL	2007	46.1	41.9	46.2	42.3	43.9	41.4	47.8	48.3	33.6	36.1	37.7	38.5	113,108.0					
DAY	2006	31.0	28.0	30.5	29.9	30.2	25.7	31.0	30.3	25.8	31.0	30.0	31.0	18,153.4					
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.3	0.5	0.5	0.5	0.6	0.5	0.6	4.7					
H2O	2006	1942.4	1824.7	1938.5	2092.3	1954.7	1786.7	2413.9	2397.9	2099.1	2402.5	2208.1	2305.5	2,632,936.6					
OIL	2006	31.8	29.1	32.3	31.5	31.6	27.4	40.5	43.8	38.2	47.1	44.8	46.1	112,604.2					
Licence	772	Well Name		Virden Roselea Unit No. 3 WIW						Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.06-13-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	1389.0	1556.0	1921.0	2226.0	2170.0	1589.0	1671.0	1600.0	0.0	720.0	1392.0	1823.0	405,976.1					
WIN	2008	1597.0	1609.0	1427.0	2109.0	1303.0	1300.0	1300.0	1293.0	1160.0	1182.0	1331.0	1302.0	387,919.1					
WIN	2007	1527.0	1484.0	1719.0	1701.0	1698.0	1439.0	1214.0	1587.0	1226.0	1249.0	1679.0	1719.0	371,006.1					
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352,764.1					
Licence	774	Well Name		Virden Roselea Unit No. 1						Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.08-26-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,782.2					
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,601,558.3					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,319.9					
DAY	2008	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,782.2					
GAS	2008	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3					
H2O	2008	4351.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,601,558.3					
OIL	2008	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,319.9					
DAY	2007	31.0	27.2	27.0	9.0	22.3	23.7	2.0	7.6	9.3	30.8	14.0	13.0	15,755.7					
GAS	2007	1.0	0.9	1.0	0.2	0.6	0.6	0.1	0.2	0.2	0.9	0.4	0.3	10.7					
H2O	2007	5333.1	4737.3	4972.5	1432.9	3605.3	3808.3	387.5	1441.1	1627.6	5271.7	3363.5	2162.5	1,597,207.3					
OIL	2007	63.8	57.1	59.6	15.3	34.6	35.8	3.3	12.6	13.8	54.3	23.1	19.3	45,283.8					

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Licence	774	Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-26-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	23.6	5.8	23.8	8.0	6.0	30.2	30.0	15.8	20.8	15.8	15,538.8
GAS	2006	0.0	0.0	0.9	0.1	0.5	0.2	0.1	0.6	0.3	0.4	0.7	0.5	4.3
H2O	2006	0.0	0.0	4327.2	980.6	3771.0	1312.4	813.3	4831.7	4863.8	2733.9	3684.5	0.0	1,559,064.0
OIL	2006	0.0	0.0	56.0	9.3	33.8	12.5	8.8	37.4	20.4	23.3	43.6	33.9	44,891.2
Licence	778	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	19,681.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.3
H2O	2009	0.0	123.4	113.4	125.3	104.7	65.4	69.3	68.4	68.3	77.4	69.1	71.4	163,736.0
OIL	2009	10.5	9.5	10.1	9.8	8.6	4.9	5.3	5.2	5.3	5.2	5.0	5.4	87,064.4
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,317.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	4.1
H2O	2008	113.4	186.9	151.3	143.3	143.3	92.2	74.0	74.2	126.1	129.6	133.9	273.4	162,779.9
OIL	2008	3.6	3.3	3.5	3.5	3.4	3.2	4.7	4.7	7.4	11.4	10.2	10.7	86,979.6
DAY	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,959.7
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	3.5
H2O	2007	520.5	464.9	508.4	478.3	424.7	518.4	565.7	589.8	499.5	180.7	110.5	178.8	161,138.3
OIL	2007	19.9	18.1	20.0	18.8	16.5	9.6	5.2	5.3	4.6	3.6	3.5	3.6	86,910.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	9.0	31.0	30.0	31.0	18,599.7
GAS	2006	0.0	0.0	0.3	0.2	0.3	0.2	0.2	0.2	0.1	0.2	0.2	0.2	2.1
H2O	2006	536.9	504.4	544.7	580.0	530.3	326.9	441.6	448.3	134.1	439.6	404.0	421.8	156,098.1
OIL	2006	20.8	18.9	21.3	20.6	20.9	16.7	19.5	19.4	5.8	20.4	19.4	20.0	86,781.3
Licence	782	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	19,492.8
GAS	2009	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.2
H2O	2009	0.0	81.2	74.6	82.4	76.8	73.9	76.4	62.1	57.1	64.8	57.8	59.9	81,624.8
OIL	2009	4.6	4.1	4.4	4.2	4.3	4.2	4.5	4.4	4.6	4.7	4.4	4.7	47,277.6
DAY	2008	30.0	29.0	30.4	30.0	30.8	24.2	30.2	20.5	24.0	31.0	30.0	31.0	19,128.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	3.1
H2O	2008	25.6	43.5	35.3	33.4	33.4	29.6	34.0	23.6	59.3	85.3	88.1	179.8	80,857.8
OIL	2008	4.4	4.2	4.4	4.3	4.3	3.4	4.3	3.0	3.7	5.0	4.3	4.6	47,224.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.3	31.0	29.6	31.0	18,787.4
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	37.6	33.5	36.7	34.5	36.5	34.2	39.7	41.3	40.9	41.9	25.4	41.7	80,186.9
OIL	2007	8.2	7.4	8.3	7.8	8.1	7.4	8.6	8.6	8.1	5.6	4.3	4.6	47,174.6

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Licence	782	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	30.5	30.0	31.0	25.3	31.0	31.0	17.0	30.7	30.0	31.0	18,425.5
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	25.6	24.0	25.6	27.7	26.5	23.2	31.9	32.3	18.3	31.4	29.1	30.4	79,743.0
OIL	2006	7.9	7.3	8.0	7.9	8.2	6.7	8.1	8.0	4.5	8.3	8.0	8.3	47,087.6
Licence	783	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,695.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.4	0.4	0.4	11.9
H2O	2009	0.0	211.9	194.8	210.4	200.6	192.9	199.3	193.0	186.8	211.6	188.9	195.6	178,276.0
OIL	2009	15.0	13.5	14.4	13.6	14.2	14.0	14.7	21.3	33.1	32.7	31.2	33.8	100,668.2
DAY	2008	31.0	29.0	30.4	30.0	30.3	24.2	31.0	30.5	21.0	31.0	30.0	31.0	19,331.1
GAS	2008	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.1	0.1	0.2	0.2	0.2	8.6
H2O	2008	433.8	714.5	578.2	547.7	538.7	484.3	442.0	334.3	223.8	222.6	229.8	469.5	176,090.2
OIL	2008	22.6	20.8	21.6	21.5	21.3	17.1	15.5	10.5	9.6	16.3	14.6	15.3	100,416.7
DAY	2007	31.0	28.0	31.0	29.2	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,981.7
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	6.0
H2O	2007	556.5	497.0	543.4	497.1	541.3	525.6	588.0	612.9	429.3	690.8	422.1	683.5	170,871.0
OIL	2007	23.8	21.6	23.8	21.8	23.4	22.3	24.6	24.9	10.5	22.9	22.0	22.6	100,210.0
DAY	2006	31.0	28.0	31.0	30.0	30.5	23.0	31.0	31.0	30.0	31.0	30.0	31.0	18,618.5
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.6
H2O	2006	352.2	330.8	357.2	380.4	357.8	290.3	459.9	479.3	478.3	469.9	431.9	450.9	164,283.5
OIL	2006	16.8	15.3	17.3	16.6	16.8	13.0	21.0	23.1	22.9	24.2	23.2	23.8	99,945.8
Licence	784	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-13-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,298.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	9.7
H2O	2009	232.2	211.2	234.5	244.5	237.1	219.3	251.6	235.0	252.9	237.6	243.7	237.2	206,854.0
OIL	2009	10.5	9.5	9.7	9.9	10.2	10.3	11.0	11.4	10.5	9.8	8.1	8.7	42,448.3
DAY	2008	31.0	24.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,934.3
GAS	2008	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.5
H2O	2008	413.6	348.7	429.0	423.4	381.1	335.0	358.7	399.5	367.1	337.5	230.8	235.5	204,017.2
OIL	2008	9.9	7.8	9.6	10.0	10.0	10.0	10.1	10.4	10.1	10.0	10.3	11.8	42,328.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,574.7
GAS	2007	0.4	0.3	0.4	0.4	0.3	0.2	0.1	0.1	0.1	0.2	0.2	0.2	5.2
H2O	2007	192.2	180.2	205.1	189.5	193.3	169.4	320.6	392.7	368.3	391.4	409.3	413.0	199,757.3
OIL	2007	23.0	20.6	22.4	22.1	21.4	12.9	7.1	8.8	8.8	10.0	9.7	9.9	42,208.7

Licence	784	Well Name	Virden Roselea Unit No. 3				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.15-13-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	29.7	18,214.7							
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.1	0.2	0.2	0.3	0.3	0.4	0.3	2.3							
H2O	2006	76.5	66.2	76.0	74.5	80.3	76.1	70.4	73.4	70.8	74.8	72.2	0.0	196,332.3							
OIL	2006	9.2	8.1	10.0	8.7	9.4	8.9	9.4	10.2	16.0	21.3	22.0	21.6	42,032.0							
Licence	785	Well Name	Virden Roselea Unit No. 3				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.07-13-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	19,467.3							
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	14.1							
H2O	2009	269.5	257.7	292.4	298.4	289.4	267.6	307.0	261.5	247.4	257.1	262.0	255.1	88,986.9							
OIL	2009	12.5	11.6	12.2	12.3	12.5	12.7	13.5	13.5	11.0	12.8	12.3	13.1	28,733.1							
DAY	2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,106.8							
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.7							
H2O	2008	300.4	300.7	311.7	307.6	294.5	320.0	342.0	411.8	448.0	411.9	281.7	287.3	85,721.8							
OIL	2008	17.8	16.6	17.1	17.9	17.9	10.8	10.8	11.5	12.3	12.4	12.7	14.5	28,583.1							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,742.7							
GAS	2007	0.6	0.6	0.6	0.6	0.6	0.4	0.2	0.3	0.3	0.3	0.3	0.3	8.8							
H2O	2007	167.7	157.2	178.8	165.3	168.6	139.9	252.5	309.3	290.1	289.4	297.3	300.0	81,704.2							
OIL	2007	39.2	35.1	38.0	37.6	36.4	23.0	13.4	16.6	16.6	18.1	17.3	17.8	28,410.8							
DAY	2006	30.0	28.0	31.0	13.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,382.7							
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.2	0.2	0.4	0.6	0.6	0.6	0.6	3.7							
H2O	2006	62.2	55.6	63.9	27.1	65.2	63.9	63.1	63.6	62.4	65.3	65.1	0.0	78,988.1							
OIL	2006	11.3	10.3	12.7	4.8	11.4	11.4	12.9	24.0	35.1	36.2	38.8	36.8	28,101.7							
Licence	794	Well Name	Gerrand Maples SWD				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.07-08-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	7905.0	7275.0	7575.0	7260.0	7832.0	7196.0	6987.0	6905.0	7443.0	6802.0	7165.0	7525.0	2,405,672.2							
WIN	2008	0.0	7360.0	0.0	0.0	8292.0	6852.0	7914.0	7652.0	7955.0	7753.0	7695.0	7723.0	2,317,802.2							
WIN	2007	7657.0	7280.0	7812.0	7590.0	7622.0</															

Licence	795	Well Name	Virden Roselea Unit No. 1					Dev	V	Mineral Rights	FREEHOLD									
	UWI	100.02-36-010-26W1.00	Field Name			Virden					Pool Name			Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0							
GAS	2008	0.3	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.4	10.8						
H2O	2008	310.2	270.2	309.6	278.3	339.8	357.0	362.2	552.4	504.4	532.0	555.2	691.8	166,464.6						
OIL	2008	16.1	13.8	14.2	14.3	15.3	23.7	25.3	23.2	23.3	25.0	23.5	23.6	16,323.2						
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	29.0	31.0	15,016.4						
GAS	2007	0.2	0.2	0.2	0.2	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	6.9						
H2O	2007	183.0	167.5	164.3	212.8	672.5	638.0	623.2	572.9	299.4	323.1	424.8	314.4	161,401.5						
OIL	2007	13.5	12.3	12.0	14.8	31.3	30.9	28.4	27.7	15.8	20.7	18.2	17.5	16,081.9						
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,666.0						
GAS	2006	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.2	0.2	3.0						
H2O	2006	422.5	364.6	402.7	397.9	416.8	419.0	357.8	428.6	290.0	182.9	182.1	0.0	156,805.6						
OIL	2006	14.9	13.0	15.5	24.0	25.7	23.5	23.0	22.1	15.6	12.2	13.1	14.0	15,838.8						
Licence	796	Well Name	Gerrand Maples					Dev	V	Mineral Rights	FREEHOLD									
	UWI	100.08-08-010-26W1.00	Field Name			Virden					Pool Name			Lodgepole B	Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	20.0	29.0	31.0	19,051.0						
H2O	2009	2605.0	2342.0	2341.0	2274.0	2480.0	2302.0	2294.0	2222.0	2401.0	1594.0	2292.0	2384.0	1,143,237.2						
OIL	2009	18.3	16.1	19.2	19.0	19.3	14.9	17.2	16.3	16.9	15.3	17.7	18.3	36,379.1						
DAY	2008	31.0	29.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	18,703.0						
H2O	2008	2571.0	2451.0	2471.0	2271.0	2752.0	2229.0	2641.0	2469.0	2690.0	2540.0	2546.0	2549.0	1,115,706.2						
OIL	2008	17.2	15.0	19.3	19.0	19.0	15.0	19.2	19.6	18.4	19.3	19.0	19.1	36,170.6						
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	18,342.0						
H2O	2007	2512.0	2381.0	2507.0	2557.0	2412.0	2247.0	2523.0	2643.0	2578.0	2581.0	2357.0	2631.0	1,085,526.2						
OIL	2007	18.0	17.0	18.4	24.1	21.5	10.2	17.9	18.1	17.1	19.0	18.2	18.6	35,951.5						
DAY	2006	31.0	28.0	31.0	30.0	3														

Manitoba Production 2006 To 2009																							
Licence	798		Well Name				Virden Roselea Unit No. 3 WIW				Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.09-13-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	3119.0	2482.0	2290.0	2305.0	1193.0	2363.0	2024.0	2012.0	0.0	2687.0	2255.0	3343.0										
WIN	2008	1862.0	1911.0	2285.0	2236.0	2147.0	2200.0	2200.0	2090.0	1950.0	2040.0	1807.0	1789.0	562,400.1									
WIN	2007	2602.0	2504.0	2950.0	3004.0	2907.0	2281.0	1904.0	1952.0	2064.0	1866.0	2033.0	2112.0	537,883.1									
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	509,704.1									
Licence	805		Well Name				Virden Roselea Unit No. 1				Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.11-24-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	5.3	27.0	30.5	30.0	29.8	14.1	27.5	28.0	30.0	31.0	30.0	31.0	19,368.7									
GAS	2009	0.3	1.4	1.5	1.4	1.5	0.7	1.5	1.3	1.5	1.6	1.5	1.4	70.2									
H2O	2009	140.2	715.3	776.8	738.3	756.3	392.1	748.9	715.0	906.0	897.2	837.0	860.8	133,509.4									
OIL	2009	21.1	86.4	93.8	90.4	94.2	44.8	92.1	82.6	92.2	97.3	94.2	87.8	26,095.7									
DAY	2008	31.0	28.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	19,054.5									
GAS	2008	1.7	1.4	1.5	1.6	1.9	1.9	1.9	2.0	1.5	1.5	1.7	0.5	54.6									
H2O	2008	1030.4	907.6	937.0	855.3	1008.6	858.1	811.1	881.1	807.4	808.5	798.3	239.6	125,025.5									
OIL	2008	103.3	86.9	94.5	102.1	119.8	119.3	116.2	124.8	95.4	94.9	103.5	31.5	25,118.8									
DAY	2007	31.0	28.0	31.0	29.0	30.0	25.0	29.7	31.0	30.0	30.3	30.0	31.0	18,711.0									
GAS	2007	1.3	1.1	1.4	1.1	1.3	1.2	1.9	2.0	2.0	1.9	1.7	1.5	35.5									
H2O	2007	515.5	437.7	540.6	474.1	664.2	677.8	853.1	834.8	917.9	960.6	1182.8	932.5	115,082.5									
OIL	2007	79.8	68.4	88.7	70.2	78.2	73.6	116.6	126.6	122.8	120.5	105.7	96.1	23,926.6									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,355.0									
GAS	2006	0.0	0.0	2.2	2.4	1.9	1.7	1.9	1.5	1.5	1.4	1.3	1.3	17.1									
H2O	2006	852.6	762.4	949.5	885.4	773.3	826.2	729.7	701.6	538.4	551.5	539.5	0.0	106,090.9									
OIL	2006	143.7	129.0	135.4	148.8	118.7	106.9	119.6	96.4	95.8	86.9	78.2	79.7	22,779.4									
Licence	806																						

Licence	807	Well Name	Routledge Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-33-009-25W1.00	Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	26.0	30.8	30.0	31.0	30.0	31.0			
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	5.1		
H2O	2008	249.0	229.8	241.0	248.6	257.3	2.4	200.3	249.9	228.5	242.7	249.8	256.6	164,734.6		
OIL	2008	13.2	12.0	13.3	12.1	12.2	0.1	10.7	12.6	12.4	12.7	10.8	11.0	22,346.8		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.8	30.0	31.0	18,549.8		
GAS	2007	0.1	0.0	0.1	0.0	0.1	0.3	0.2	0.2	0.2	0.2	0.2	0.2	2.9		
H2O	2007	365.5	331.4	368.5	354.6	363.2	278.6	248.7	246.5	238.9	239.3	245.0	247.9	162,078.7		
OIL	2007	3.4	3.0	3.3	3.1	3.4	17.8	13.8	12.9	12.7	12.6	13.1	13.8	22,213.7		
DAY	2006	31.0	11.0	11.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	18,186.0		
GAS	2006	0.0	0.0	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.1		
H2O	2006	346.0	117.2	113.5	336.7	301.4	190.4	304.9	346.7	340.7	357.9	360.4	0.0	158,550.6		
OIL	2006	11.5	4.6	4.3	10.9	7.1	4.3	6.9	3.8	3.5	3.6	3.5	3.5	22,100.8		
Licence	808	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.02-15-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	2476.0	2505.0	2192.0	2464.0	2540.0	2435.0	2354.0	2159.0	0.0	2466.0	0.0	2160.0	1,635,172.4		
WIN	2008	2221.0	3187.0	3300.0	3351.0	2862.0	2237.0	4655.0	0.0	0.0	3425.0	2706.0	6022.0	1,611,421.4		
WIN	2007	3156.0	2741.0	3034.0	3058.0	3058.0	3400.0	2131.0	2211.0	2192.0	1709.0	2602.0	2669.0	1,577,455.4		
WIN	2006	2926.0	2958.0	3306.0	3259.0	3075.0	2673.0	0.0	3204.0	2616.0	2750.0	0.0	0.0	1,545,494.4		
Licence	810	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-10-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	1532.0	1465.0	1271.0	1331.0	1304.0	1215.0	1189.0	1186.0	0.0	1263.0	1440.0	881.0	1,081,528.4		
WIN	2008	1689.0	1578.0	1885.0	557.0	1780.0	1254.0	2536.0	1548.0	1700.0	1631.0	1650.0	2462.0	1,067,451.4		
WIN	2007	1297.0	1146.0	1256.0	1204.0	1204.0	1040.0	879.0	882.0	1442.0	407.0	1808.0	1818.0	1,047,181.4		
WIN	2006	1393.0	1357.0	1554.0	1608.0	1276.0	1107.0	0.0	1551.0	1813.0	1187.0	0.0	0.0	1,032,798.4		
Licence	812	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.07-15-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code	5</				

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Licence 812		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2007	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	2.6
H2O	2007	88.7	79.2	86.7	79.5	64.7	64.9	70.2	73.2	67.6	47.4	29.0	47.0	47,076.1
OIL	2007	8.2	7.5	8.3	8.3	13.9	13.6	14.6	14.8	12.5	8.6	8.2	8.4	73,486.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	0.0	28.0	30.0	31.0	18,418.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.9
H2O	2006	89.1	83.7	90.4	94.2	62.6	55.8	75.3	76.5	0.0	67.7	68.9	71.9	46,278.0
OIL	2006	5.1	4.6	5.3	5.3	8.2	6.9	8.1	8.0	0.0	7.5	8.0	8.2	73,359.1
Licence 813		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,617.7
GAS	2009	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.9
H2O	2009	0.0	106.0	97.5	98.7	88.1	50.9	52.6	51.9	51.8	58.8	52.5	54.2	84,052.7
OIL	2009	9.0	8.1	8.7	7.7	12.9	25.2	26.4	25.6	26.2	25.8	24.6	26.7	77,091.1
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,255.2
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.2	0.1	0.1	0.1	0.1	5.2
H2O	2008	119.9	197.6	159.9	151.4	151.3	128.4	146.3	154.0	152.0	111.4	115.1	234.9	83,289.7
OIL	2008	7.9	7.2	7.5	7.5	7.4	14.7	28.8	16.2	8.1	9.8	8.8	9.2	76,864.2
DAY	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,897.3
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.6
H2O	2007	209.7	187.2	204.8	192.7	168.8	169.2	182.8	190.6	192.7	191.0	116.7	188.8	81,467.5
OIL	2007	18.8	17.1	18.8	17.7	14.8	7.4	8.0	8.0	7.7	7.9	7.6	7.8	76,731.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	9.0	31.0	30.0	31.0	18,537.3
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	1.9
H2O	2006	186.6	175.3	189.3	201.5	192.7	139.3	177.8	180.5	54.0	177.1	162.7	169.9	79,272.5
OIL	2006	14.7	13.5	15.2	14.7	15.0	14.8	18.3	18.3	5.5	19.1	18.3	18.7	76,589.5
Licence 815		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,699.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	12.7
H2O	2009	2.4	2.2	2.4	2.2	2.4	2.3	2.4	2.3	2.3	2.3	2.2	2.2	1,743.8
OIL	2009	9.5	8.8	9.7	9.2	9.8	9.1	10.1	11.0	10.3	10.7	10.0	10.7	30,764.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,335.0
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	10.3
H2O	2008	4.0	3.9	4.1	4.2	3.6	2.2	2.4	2.4	2.3	2.5	2.2	2.3	1,716.2
OIL	2008	15.6	14.8	15.3	14.4	13.5	8.6	9.0	8.7	8.6	9.5	9.3	9.6	30,645.6

Licence	815	Well Name	Daly Unit No. 3				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.13-12-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,969.0							
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	7.4							
H2O	2007	3.7	3.2	3.6	3.4	3.5	3.4	3.8	4.1	4.0	4.1	3.9	3.9	1,680.1							
OIL	2007	14.4	13.0	14.1	14.3	14.8	14.4	16.2	17.4	16.4	16.5	16.0	15.9	30,508.7							
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,604.0							
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	3.7							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	3.7	3.5	0.0	1,635.5							
OIL	2006	14.1	17.4	19.1	17.1	17.4	17.0	17.7	18.0	17.5	14.8	13.8	14.1	30,325.3							
Licence	817	Well Name	2928419 MB Virden				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.04-09-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	13,340.0							
H2O	2009	5740.0	5180.0	5735.0	5550.0	5735.0	5550.0	5550.0	5735.0	5550.0	5735.0	5550.0	5735.0	1,726,077.7							
OIL	2009	32.5	26.0	32.7	27.3	29.4	22.7	23.9	47.1	44.1	37.4	43.8	39.4	32,567.7							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,976.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,658,732.7							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,161.4							
DAY	2007	25.0	27.0	29.0	29.0	0.0	28.0	28.0	28.0	28.0	28.0	0.0	0.0	12,976.0							
H2O	2007	5750.0	6480.0	6960.0	6960.0	0.0	6700.0	6300.0	6784.0	6784.0	6784.0	0.0	0.0	1,658,732.7							
OIL	2007	32.0	30.4	28.0	36.8	0.0	30.9	27.1	27.5	30.6	2.5	0.0	0.0	32,161.4							
DAY	2006	30.0	26.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	30.0	30.0	31.0	12,726.0							
H2O	2006	7500.0	6180.0	7750.0	7128.0	8032.0	6021.9	7853.0	0.0	7250.0	8032.0	8032.0	7750.0	1,599,230.7							
OIL	2006	40.7	35.2	48.2	62.0	44.2	28.3	49.5	45.6	40.2	38.0	39.3	40.7	31,915.6							
Licence	819	Well Name	2928419 MB Virden SWD				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.06-09-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	11470.0	10360.0	11370.0	11100.0	11470.0	11100.0	11100.0	11470.0	11100.0	11470.0	11100.0	11470.0	3,302,010.3							
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,167,430.3							
WIN	2007	11500.0	12960.0	13920.0	13920.0	7200.0	0.0	6300.0	7504.0	6784.0	6784.0</										

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Licence 826		Well Name North Virden Scallion Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.13-15-011-26W1.00		Field Name Virden				Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.2	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	3.7
H2O	2008	22.1	36.3	29.2	27.9	27.8	24.6	29.1	31.0	26.5	16.6	17.1	35.0	15,494.6
OIL	2008	6.1	5.6	5.7	5.7	5.8	4.5	5.9	5.8	4.3	3.5	3.2	3.4	55,657.1
DAY	2007	31.0	26.0	31.0	30.0	26.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	18,949.3
GAS	2007	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8
H2O	2007	90.3	74.9	88.2	83.1	72.7	73.1	63.8	82.4	72.1	35.1	21.5	34.7	15,171.4
OIL	2007	12.9	10.9	12.9	12.2	10.4	7.1	6.2	7.7	7.1	6.1	5.8	6.0	55,597.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	9.0	31.0	30.0	31.0	18,597.3
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.2	0.2	0.2	1.4
H2O	2006	64.9	61.0	65.9	70.1	66.5	56.0	76.6	77.7	23.3	76.3	70.1	73.2	14,379.5
OIL	2006	10.8	9.8	11.2	10.7	11.3	10.6	12.6	12.5	3.8	13.2	12.6	12.8	55,492.3
Licence 829		Well Name Virden Roselea Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-18-010-25W1.00		Field Name Virden				Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	18,714.3
GAS	2009	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	9.4
H2O	2009	69.8	63.5	72.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.7	104,322.2
OIL	2009	5.8	5.1	5.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	16,975.2
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,600.3
GAS	2008	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.0
H2O	2008	255.8	260.5	265.3	261.8	214.4	100.7	107.9	120.1	110.3	101.4	69.3	70.8	104,061.9
OIL	2008	17.8	16.9	17.0	18.0	15.1	5.5	5.5	5.7	5.5	5.5	5.6	6.5	16,954.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,235.7
GAS	2007	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.9
H2O	2007	87.9	82.5	93.8	86.6	88.4	8							

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Licence 833		Well Name Ka-Bert Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-15-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	450.0	500.0	300.0	600.0	400.0	600.0	620.0	780.0	600.0	600.0	600.0	600.0	307,374.4
OIL	2008	18.2	17.5	13.0	20.0	15.0	17.0	18.0	16.9	15.1	16.0	20.2	20.2	17,219.1
DAY	2007	10.0	28.0	20.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	16,752.0
H2O	2007	200.0	580.0	400.0	0.0	600.0	600.0	620.0	620.0	600.0	620.0	600.0	480.0	300,724.4
OIL	2007	12.3	13.4	12.5	0.0	18.8	19.0	21.5	18.1	20.0	17.9	19.0	15.1	17,012.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	20.0	16,451.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	280.0	620.0	600.0	620.0	600.0	450.0	294,804.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	14.0	24.1	25.1	15.0	15.0	15.3	16,824.4
Licence 834		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-15-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2095.0	1990.0	1829.0	1892.0	1669.0	1446.0	1514.0	1564.0	0.0	2048.0	0.0	2071.0	1,081,083.8
WIN	2008	2007.0	1323.0	1654.0	1237.0	1297.0	1034.0	1539.0	0.0	0.0	2594.0	2057.0	4665.0	1,062,965.8
WIN	2007	2454.0	2299.0	2476.0	4299.0	4299.0	5677.0	5457.0	2739.0	0.0	0.0	0.0	2352.0	1,043,558.8
WIN	2006	2547.0	2456.0	2675.0	2999.0	3013.0	2381.0	0.0	2903.0	2719.0	3411.0	0.0	0.0	1,011,506.8
Licence 835		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-21-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.7	28.0	28.5	29.7	30.9	29.5	30.8	30.7	30.0	20.0	29.6	31.0	19,630.8
GAS	2009	3.3	3.1	3.1	3.2	3.3	3.2	3.4	3.2	3.2	2.1	3.0	3.3	141.4
H2O	2009	0.0	9145.1	7728.7	9185.1	8634.0	8188.2	8559.3	8250.8	8143.2	5954.1	8124.3	8527.2	2,574,381.7
OIL	2009	279.0	260.9	257.1	266.3	273.8	265.9	283.1	267.8	270.2	172.2	251.0	275.8	306,302.2
DAY	2008	31.0	29.0	30.0	30.0	30.8	24.2	31.0	30.5	25.8	31.0	30.0	30.5	19,282.4
GAS	2008	3.4	3.1	3.2	3.2	3.2	2.5	3.3	3.3	3.0	3.8	3.4	3.5	104.0
H2O	2008	10025.7	16514.8	13181.7	12657.3	12620.5	11194.5	13258.9	13818.6	12597.8	9604.6	9918.4	19963.4	2,483,941.7
OIL	2008	279.3	257.0	263.6	265.0	266.5	211.3	272.6	277.5	247.8	315.2	283.0	292.1	303,179.1
DAY	2007	31.0	28.0	30.0	30.0	28.3	29.8	31.0	30.0	25.3	30.3	30.0	31.0</	

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Licence 836		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-15-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	27.7	17.0	0.0	
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	6.3
H2O	2009	0.0	75.0	68.9	74.5	71.0	68.3	70.6	79.3	83.1	84.0	47.7	0.0	126,775.3
OIL	2009	10.5	9.4	10.1	9.5	9.9	9.8	10.2	10.0	10.2	9.0	5.4	0.0	73,446.3
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	10.0	0.0	0.0	29.0	18,924.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.1	5.2
H2O	2008	95.4	157.2	127.2	120.4	120.4	92.6	95.3	98.8	37.3	0.0	0.0	155.5	126,052.9
OIL	2008	10.5	9.7	10.0	10.0	10.1	5.3	3.8	5.0	3.5	0.0	0.0	10.0	73,342.3
DAY	2007	27.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,648.4
GAS	2007	0.3	0.2	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.4
H2O	2007	343.2	320.6	385.0	340.2	150.5	151.1	163.4	170.4	154.5	152.0	92.9	150.3	124,952.8
OIL	2007	21.9	20.8	25.4	22.4	9.8	9.7	10.2	10.4	10.3	10.6	10.3	10.4	73,264.4
DAY	2006	31.0	28.0	28.2	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	18,289.9
GAS	2006	0.0	0.0	0.4	0.4	0.0	0.0	0.3	0.3	0.2	0.3	0.3	0.3	2.5
H2O	2006	352.1	330.8	324.6	358.0	42.8	62.7	334.5	339.5	225.9	332.9	305.9	319.5	122,378.7
OIL	2006	32.7	29.8	30.5	30.3	1.8	3.8	24.7	24.6	16.2	25.9	24.6	25.3	73,092.2
Licence 837		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,571.1
GAS	2009	1.5	1.4	1.5	1.4	1.5	1.4	1.6	1.7	1.6	1.6	1.5	1.6	58.6
H2O	2009	1.9	1.7	1.9	1.9	1.9	1.9	1.9	1.8	2.9	3.0	2.8	2.9	3,978.7
OIL	2009	70.0	64.6	70.8	67.9	71.5	67.3	74.6	80.4	74.4	77.3	72.8	76.7	47,570.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,206.5
GAS	2008	1.3	1.2	1.3	1.2	1.4	1.3	1.4	1.3	1.3	1.5	1.4	1.5	40.3
H2O	2008	1.7	1.6	1.6	1.8	1.8	1.9	1.9	1.9	1.9	2.0	1.9	1.8	3,952.2
OIL	2008	61.1	58.2	59.7	56.6	64.6	64.0	66.3	63.5	63.5	69.9	68.7	70.7	46,701.8
DAY	2007	31.0	28.0	31.0	8.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	18,840.5
GAS	2007	1.4	1.2	1.3	0.4	0.0	0.0	0.0	1.1	1.4	1.4	1.3	1.3	24.2
H2O	2007	1.7	1.6	1.7	0.5	0.0	0.0	0.0	1.3	1.6	1.6	1.6	1.7	3,930.4
OIL	2007	65.4	58.7	64.0	17.2	0.0	0.0	0.0	50.1	64.5	64.3	62.6	62.2	45,935.0
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	30.0	31.0	18,597.5
GAS	2006	0.0	0.0	1.4	1.3	1.3	1.3	1.1	1.4	1.5	1.4	1.3	1.4	13.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	11.3	1.8	1.8	0.0	3,917.1
OIL	2006	50.2	62.1	67.8	60.9	62.1	60.7	54.1	65.1	71.9	67.2	62.8	64.4	45,426.0
Licence 842		Well Name Gerrand Maples				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-08-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

**Manitoba Production
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Licence 842		Well Name Gerrand Maples				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-08-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	27.0	29.0	27.0	30.0	31.0	30.0	31.0	18,863.0
H2O	2009	2824.0	2612.0	2812.0	2731.0	2871.0	2553.0	2336.0	2471.0	2612.0	2710.0	2612.0	2739.0	1,190,714.7
OIL	2009	21.9	18.1	21.1	19.3	19.8	20.1	15.7	19.3	19.4	19.2	20.4	20.7	35,895.1
DAY	2008	31.0	29.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	18,507.0
H2O	2008	2709.0	2612.0	2634.0	2412.0	2891.0	2351.0	2812.0	2671.0	2703.0	2701.0	2718.0	2746.0	1,158,831.7
OIL	2008	21.5	18.7	22.5	22.2	20.8	19.0	21.2	21.8	19.4	20.8	20.4	21.8	35,660.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	18,146.0
H2O	2007	2602.0	2497.0	2704.0	2571.0	2661.0	2322.0	2642.0	2781.0	2821.0	2908.0	2812.0	2703.0	1,126,871.7
OIL	2007	20.9	19.1	20.4	27.2	23.0	14.4	20.1	21.1	22.9	22.6	21.1	23.1	35,410.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	17,785.0
H2O	2006	2614.0	2325.0	2582.0	2479.0	2617.0	2571.0	2102.0	2669.0	2580.0	2602.0	2578.0	2602.0	1,094,847.7
OIL	2006	23.1	20.4	21.3	20.4	21.2	18.3	16.1	20.3	20.1	21.3	22.9	18.2	35,154.1
Licence 844		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.07-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.3	27.6	31.0	30.0	21.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,690.0
GAS	2009	1.1	1.1	1.2	1.2	0.8	1.1	1.2	1.2	1.2	1.2	1.1	1.2	49.7
H2O	2009	2.3	2.2	2.4	2.3	1.6	2.3	2.6	3.4	3.5	3.4	3.2	3.2	1,564.5
OIL	2009	53.7	52.4	57.6	55.1	39.5	54.7	58.9	58.2	54.8	57.1	53.8	56.7	38,561.6
DAY	2008	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,337.0
GAS	2008	1.0	1.0	1.0	0.5	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.2	36.1
H2O	2008	2.0	1.9	2.1	1.1	2.2	2.3	2.5	2.4	2.3	2.4	2.2	2.3	1,532.1
OIL	2008	49.7	47.2	48.6	24.6	52.5	52.0	53.8	51.7	51.5	56.9	55.9	57.6	37,909.1
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,985.0
GAS	2007	1.1	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	23.5
H2O	2007	1.7	1.6	1.7	1.7	1.7	1.8	1.7	1.7	1.9	2.1	2.0	2.0	1,506.4
OIL	2007	50.7	45.4	48.0	50.2	52.0	50.7	52.6	52.4	51.8	52.4	50.8	50.6	37,307.1
DAY	2006	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,621.0
GAS	2006	0.0	0.0	1.1	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.0	1.0	10.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.9	1.8	0.0	1,484.8
OIL	2006	40.4	48.1	54.4	48.9	49.9	48.8	50.8	51.7	54.2	52.1	48.7	49.8	36,699.5
Licence 847		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-24-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,377.2
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.4	13.2
H2O	2009	0.8	0.7	0.7	0.8	0.8	0.7	0.8	1.1	1.1	1.1	1.0	1.1	1,732.6
OIL	2009	16.0	14.7	16.2	15.6	16.3	15.4	16.7	17.1	16.2	16.8	15.8	16.7	15,634.7

Licence		847		Well Name		Daly Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.02-24-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2008	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,012.6									
GAS	2008	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	9.2									
H2O	2008	1.3	1.4	1.3	1.4	0.9	0.7	0.7	0.7	0.7	0.8	0.8	0.7	1,721.9									
OIL	2008	12.1	11.5	11.8	11.1	14.1	14.6	15.1	14.5	14.6	15.9	15.7	16.2	15,441.2									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,646.8									
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.9									
H2O	2007	1.4	1.3	1.4	1.4	1.3	1.4	1.4	1.3	1.3	1.3	1.3	1.3	1,710.5									
OIL	2007	13.0	11.6	12.7	12.9	13.3	13.0	13.6	13.5	12.7	12.8	12.4	12.4	15,274.0									
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	0.0	10.0	28.8	13,281.8									
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.1	0.3	2.4									
H2O	2006	2.5	3.2	3.2	3.2	3.3	3.3	3.2	3.1	0.7	0.0	0.5	0.0	1,694.4									
OIL	2006	11.9	14.8	15.9	14.4	14.6	14.3	14.9	15.0	9.8	0.0	4.1	12.0	15,120.1									
Licence		848		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-21-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	19,261.1									
GAS	2009	0.9	0.8	0.9	0.8	0.8	0.8	0.8	0.6	0.6	0.6	0.6	0.7	40.2									
H2O	2009	0.0	1136.3	1044.6	1141.4	1075.8	1034.8	1070.9	1059.5	1057.4	1185.4	1069.8	1107.2	582,581.9									
OIL	2009	74.1	66.3	71.1	67.7	69.8	68.7	65.7	52.1	53.2	51.9	50.1	54.3	203,976.3									
DAY	2008	31.0	29.0	30.4	30.0	26.8	23.5	31.0	30.5	25.8	28.2	29.9	31.0	18,896.7									
GAS	2008	0.7	0.7	0.7	0.7	0.6	0.5	0.7	0.7	0.7	0.8	0.9	0.9	31.3									
H2O	2008	1440.2	2372.4	1919.8	1818.1	1582.0	1563.8	1904.6	1890.2	1593.2	1112.7	1229.1	2517.8	570,598.8									
OIL	2008	60.2	55.4	57.5	57.1	50.2	44.3	58.8	61.9	55.0	69.9	71.7	75.4	203,231.3									
DAY	2007	31.0	26.5	31.0	29.9	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,549.6									
GAS	2007	1.3	1.1	1.3	1.2	1.2	1.2	0.9	0.7	0.7	0.7	0.7	0.7	22.7									
H2O	2007	2259.7	1910.3	2206.9	2070.8	2056.4	2189.2	2176.1	2204.2	2289.9	2292.1	1401.6	2269.1	549,654.9									
OIL	2007	104.6	90.1	105.2	98.8	96.4	96.4	73.0	59.6	58.9	61.0	58.5	60.1	202,513.9									
DAY	2006	31.0	28.0	31.0	29.4																		

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Licence 850		Well Name Canada West Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-26-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	407.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
DAY	2007	7.0	0.0	7.0	7.0	3.0	5.0	0.0	0.0	7.0	0.0	0.0	0.0	357.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	844.2
OIL	2007	2.0	0.0	1.0	1.2	0.5	1.0	0.0	0.0	1.0	0.0	0.0	0.0	407.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
DAY	2006	0.0	0.0	0.0	1.0	1.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	321.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	843.7
OIL	2006	0.0	0.0	0.0	5.7	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	400.4
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
Licence 851		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-15-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,859.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,334.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,141.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.5	2.0	0.0	0.0	0.0	15,859.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	24.2	40.8	40.9	2.7	0.0	0.0	0.0	7,334.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	1.6	3.0	3.0	0.2	0.0	0.0	0.0	17,141.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,779.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,225.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,133.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	15,779.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	7,225.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	17,133.7
Licence 852		Well Name Canada West Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-26-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	12.6	7.0	5.0	5.0	2.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	13,314.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,809.9
OIL	2009	2.5	2.0	1.0	1.0	0.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	22,747.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	3.0	5.0	0.0	0.0	13,277.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,809.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.9	1.0	0.0	0.0	22,739.0
DAY	2007	15.0	0.0	7.0	7.0	3.0	5.0	0.0	0.0	7.0	0.0	0.0	0.0	13,267.5
H2O	2007	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	302,809.9

Licence	852	Well Name	Canada West Virden				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.13-26-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	2.0	0.0	1.0	1.5	1.0	1.0	0.0	0.0	1.5	0.0	0.0	0.0	22,736.9		
DAY	2006	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,223.5		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,808.4		
OIL	2006	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,728.9		
Licence	856	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.07-21-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	30.0	29.7	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	19,583.7		
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.3		
H2O	2009	0.0	349.8	311.1	351.3	331.1	318.5	331.0	353.6	352.9	395.7	357.1	369.6	316,947.1		
OIL	2009	5.7	5.1	5.3	5.2	5.4	5.3	5.6	5.7	5.8	5.6	5.4	6.0	109,382.2		
DAY	2008	31.0	29.0	30.4	30.0	30.3	24.2	31.0	30.5	0.0	0.0	28.0	31.0	19,220.3		
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	8.1		
H2O	2008	372.7	613.9	496.8	470.6	462.8	416.2	492.9	515.4	0.0	0.0	354.1	774.9	313,125.4		
OIL	2008	10.2	9.4	9.8	9.7	9.6	7.7	10.0	7.4	0.0	0.0	5.2	5.9	109,316.1		
DAY	2007	31.0	28.0	29.7	30.0	27.0	29.5	31.0	26.0	30.0	30.0	30.0	31.0	18,924.9		
GAS	2007	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	7.1		
H2O	2007	1060.1	946.9	990.7	974.1	898.1	1018.6	987.3	512.8	588.2	573.8	362.7	587.2	308,155.1		
OIL	2007	29.6	26.9	28.5	28.0	25.4	28.3	22.6	7.9	11.5	10.1	9.9	10.2	109,231.2		
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,571.7		
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.4	0.3	0.3	0.4	0.3	0.4	4.4		
H2O	2006	948.0	890.4	961.6	1024.0	979.0	804.0	998.2	913.0	911.1	895.1	822.6	859.0	298,654.6		
OIL	2006	48.9	44.6	50.3	48.5	49.7	38.8	36.2	28.7	28.6	30.3	28.9	29.6	108,992.3		
Licence	857	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.04-22-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	3109.0	3235.0	2825.0	2827.0	2551.0	2342.0	2437.0	2507.0	0.0	2552.0	3177.0	2204.0	1,110,989.3		
WIN	2008	3143.0	1864.0	1953.0	3175.0	2829.0	2232.0	2321.0	2977.0	0.0	3279.0	3481.0	7274.0	1,081,223.3		
WIN	2007	2454.0	2440.0	0.0	2407.0	2407.0	2495.0	1887.0	2625.0</							

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Licence 871		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	29.6	0.0	0.8	30.0	31.0	
GAS	2008	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.0	0.0	0.2	0.2	9.6
H2O	2008	509.4	839.1	679.0	643.1	642.9	568.8	673.7	656.5	0.0	12.0	486.4	993.8	255,886.6
OIL	2008	21.4	19.7	20.5	20.3	20.5	16.2	20.9	16.7	0.0	0.4	13.2	13.8	135,170.3
DAY	2007	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,999.2
GAS	2007	0.4	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	7.4
H2O	2007	1187.3	1047.8	1159.5	1091.0	1155.0	895.1	776.9	809.9	818.5	811.3	495.7	802.5	249,181.9
OIL	2007	30.2	27.2	30.3	28.6	29.7	23.9	21.6	21.8	21.1	21.6	20.8	21.4	134,986.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	27.0	30.8	30.0	31.0	30.0	31.0	18,634.5
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	3.6
H2O	2006	748.8	703.4	759.6	808.8	773.2	713.2	877.4	1014.4	1020.5	1002.6	921.4	962.1	238,131.4
OIL	2006	28.4	25.9	29.2	28.2	28.9	24.8	25.7	29.2	29.2	30.8	29.4	30.2	134,688.5
Licence 876		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,637.1
GAS	2009	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.7	0.6	0.7	26.4
H2O	2009	14.6	12.9	14.5	14.0	14.7	14.0	13.5	10.8	11.2	10.8	10.4	10.6	37,367.1
OIL	2009	29.6	27.2	29.8	28.6	30.2	28.4	31.2	32.7	30.7	32.1	30.2	31.8	19,193.5
DAY	2008	31.0	29.0	29.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,272.5
GAS	2008	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	18.8
H2O	2008	12.4	11.9	12.0	13.0	13.6	14.1	14.5	14.7	14.2	14.9	13.6	13.9	37,215.1
OIL	2008	25.8	24.5	24.0	23.9	27.2	27.0	28.0	26.8	26.8	29.4	29.0	29.9	18,831.0
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,908.0
GAS	2007	0.8	0.7	0.8	0.8	0.8	0.8	0.9	0.6	0.6	0.6	0.6	0.6	12.0
H2O	2007	16.5	14.4	15.4	15.6	15.9	15.5	15.6	12.8	12.3	12.6	11.9	12.3	37,052.3
OIL	2007	39.4	35.3	37.3	39.0	40.4	39.3	41.0	28.7	27.3	27.2	26.4	26.2	18,508.7
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,544.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.9	0.8	0.8	3.4
H2O	2006	9.4	11.7	11.9	11.7	11.8	12.1	11.9	12.6	13.0	17.0	15.8	0.0	36,881.5
OIL	2006	3.9	4.9	5.3	4.8	4.8	4.8	4.9	5.0	16.6	40.5	37.8	38.8	18,101.2
Licence 877		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3118.0	3020.0	3028.0	3693.0	2841.0	2504.0	3262.0	1529.0	0.0	3848.0	3422.0	3014.0	2,509,955.2
WIN	2008	4202.0	4217.0	4294.0	5051.0	4811.0	3727.0	4114.0	5847.0	4433.0	6.0	3784.0	8169.0	2,476,676.2
WIN	2007	5119.0	4566.0	5022.0	5465.0	5465.0	4047.0	7256.0	8109.0	7584.0	4918.0	6063.0	4718.0	2,424,021.2
WIN	2006	4615.0	3530.0	3774.0	3477.0	3258.0	2858.0	0.0	3609.0	3021.0	5562.0	0.0	0.0	2,355,689.2

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Licence 878		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-14-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,942.4
GAS	2009	0.4	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	22.9
H2O	2009	225.9	205.4	233.1	237.9	225.2	199.6	236.8	221.2	238.1	222.6	227.0	220.9	36,571.6
OIL	2009	22.8	20.4	21.4	21.4	21.9	21.5	23.7	24.6	22.5	23.4	22.5	23.9	15,806.4
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,578.4
GAS	2008	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.3	0.4	0.4	18.5
H2O	2008	335.5	341.9	348.1	343.5	328.8	370.2	396.2	414.9	355.8	328.4	224.5	229.1	33,877.9
OIL	2008	32.9	31.2	31.4	33.2	33.0	31.3	31.6	28.1	22.6	21.7	22.1	25.5	15,536.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	16,213.8
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.5	13.1
H2O	2007	120.1	112.5	128.1	114.4	120.7	119.2	246.5	301.8	296.9	325.3	332.0	335.0	29,861.0
OIL	2007	33.5	30.0	32.5	31.1	31.1	30.6	28.2	35.1	34.9	34.1	32.0	32.9	15,191.8
DAY	2006	31.0	27.0	31.0	30.0	30.0	30.0	28.0	28.8	28.0	31.0	30.0	31.0	15,854.8
GAS	2006	0.0	0.0	1.0	0.9	0.9	0.9	0.8	0.5	0.4	0.5	0.5	0.5	6.9
H2O	2006	42.4	35.4	42.2	41.3	43.1	42.3	39.8	43.7	41.7	46.7	46.6	0.0	27,308.5
OIL	2006	58.6	50.0	63.5	55.9	57.6	57.2	47.4	28.7	28.1	30.9	33.1	32.8	14,805.8
Licence 879		Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-21-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,591.3
H2O	2009	1650.8	1434.1	1569.1	1494.6	1540.6	1449.8	1658.3	1650.9	1582.7	1643.5	1602.7	1639.5	340,522.0
OIL	2009	26.0	22.2	23.1	21.3	21.1	17.0	17.8	19.2	20.2	21.9	20.1	22.2	37,225.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	18,228.3
H2O	2008	1573.2	1515.0	1611.3	1525.4	1552.6	1507.3	1481.8	1556.8	1501.3	1549.0	1499.9	1607.9	321,605.4
OIL	2008	36.8	33.0	34.8	34.4	36.0	33.3	33.4	35.0	31.1	31.6	28.9	28.1	36,973.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	17,863.3
H2O	2007	1531.8	1364.5	1649.7	1559.7	1709.9	1625.1	1577.9	1566.2	1530.8	1658.6	1551.0	1557.5	303,123.9
OIL	2007	47.3	42.5	40.6	37.1	39.1	37.2	35.9	37.4	38.3	38.5	35.6	37.6	36,576.7
DAY	2006	31.0	28.0	30.3	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,501.3
H2O	2006	1560.5	1393.2	1534.0	1539.8	1526.2	1568.0	1631.9	1637.1	1545.9	1592.4	1511.3	1524.5	284,241.2
OIL	2006	53.4	48.3	53.7	52.4	51.7	51.6	50.7	47.3	46.9	48.0	44.9	47.8	36,109.6
Licence 885		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-21-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	28.8	31.0	29.0	30.0	31.0	30.0	31.0	19,489.6
GAS	2009	0.8	0.8	0.8	0.8	0.8	0.7	0.6	0.6	0.5	0.5	0.5	0.5	30.8
H2O	2009	0.0	513.4	451.7	515.7	486.0	425.4	377.1	348.4	325.8	341.9	297.6	305.5	248,133.8
OIL	2009	69.7	62.6	64.1	63.8	65.7	59.1	53.2	47.9	42.0	39.4	38.6	42.1	180,903.1

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Licence 885		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-21-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,129.4
GAS	2008	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.8	0.9	0.9	0.8	0.9	22.9
H2O	2008	448.8	739.1	598.3	566.5	566.5	501.1	593.5	668.4	682.0	528.3	556.9	1137.6	243,745.3
OIL	2008	55.3	51.0	53.1	52.5	53.0	41.9	54.0	66.1	71.3	76.8	67.9	71.1	180,254.9
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	24.5	30.0	30.4	30.0	31.0	18,771.5
GAS	2007	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.5	0.6	0.7	0.6	0.7	14.4
H2O	2007	741.9	662.7	724.6	681.7	651.9	725.0	761.9	583.6	746.2	702.8	436.7	707.1	236,158.3
OIL	2007	62.1	56.5	62.4	58.8	55.4	60.3	59.7	38.7	47.0	54.6	53.9	55.3	179,540.9
DAY	2006	31.0	28.0	31.0	30.0	30.9	25.7	31.0	31.0	30.0	31.0	30.0	31.0	18,416.6
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.8	0.7	0.7	6.4
H2O	2006	525.9	494.0	533.4	568.1	540.9	483.7	653.5	663.4	645.8	626.4	575.8	601.2	228,032.2
OIL	2006	51.2	46.7	52.7	50.8	51.8	44.1	51.6	51.3	57.0	63.6	60.6	62.2	178,876.2
Licence 888		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-28-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	21.7	0.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,742.4
GAS	2009	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2009	421.8	374.8	290.5	0.0	286.5	398.6	444.7	449.6	407.0	419.6	410.7	432.4	337,960.2
OIL	2009	7.1	6.7	5.3	0.0	5.2	7.1	7.6	7.9	7.8	7.9	7.7	7.4	34,191.0
DAY	2008	24.0	4.0	31.0	30.0	31.0	0.3	26.0	30.8	30.0	31.0	30.0	31.0	18,429.4
GAS	2008	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	3.5
H2O	2008	445.4	73.3	556.9	574.6	594.5	5.7	462.7	577.5	525.2	541.6	440.5	452.3	333,624.0
OIL	2008	4.2	0.7	5.4	4.9	5.0	0.1	4.4	5.1	6.1	7.3	7.5	7.7	34,113.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,130.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.5
H2O	2007	445.3	403.8	449.0	432.0	442.7	461.8	575.9	570.6	552.1	571.5	566.1	572.7	328,373.8
OIL	2007	7.6	6.8	7.5	7.0	7.8	7.6	5.5	5.3	5.2	5.4	5.4	5.7	34,054.9
DAY	2006	31.0	22.0	11.0	30.0	31.0	19.0	31.0	31.0	30.0	30.5	30.0	31.0	17,765.5
GAS	2006	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	1.3
H2O	2006	406.7	275.6	133.5	395.9	408.8	260.9	417.8	423.8	415.1	429.1	439.1	0.0	322,330.3
OIL	2006	14.4	11.5	5.4	13.7	10.0	6.1	9.8	8.3	7.8	7.9	7.8	7.9	33,978.1
Licence 890		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,635.6
GAS	2009	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	17.2
H2O	2009	2.8	2.4	2.7	2.7	2.8	2.7	2.7	2.7	2.7	2.7	2.5	2.6	4,700.4
OIL	2009	12.0	11.1	12.2	11.7	12.2	11.5	12.8	13.8	13.0	13.5	12.8	13.4	46,259.5

Licence 890		Well Name Daly Unit No. 3 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.15-11-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1	Pool Code 59A	Unit 3						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,271.0
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	13.9
H2O	2008	1.3	1.4	1.3	1.4	1.4	1.5	1.6	1.6	1.6	2.8	2.6	2.7	4,668.4
OIL	2008	13.4	12.7	13.0	12.4	14.1	14.0	14.4	13.8	13.9	12.3	11.8	12.1	46,109.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,905.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	10.4
H2O	2007	1.5	1.3	1.3	1.4	1.3	1.3	1.4	1.3	1.3	1.3	1.2	1.3	4,647.2
OIL	2007	13.7	12.3	13.4	13.5	14.0	13.7	14.6	14.9	14.1	14.1	13.7	13.6	45,951.6
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	18,540.0
GAS	2006	0.0	0.0	0.9	0.8	0.9	0.8	0.9	0.9	0.7	0.3	0.3	0.3	6.8
H2O	2006	1.1	1.5	1.4	1.4	1.4	1.5	1.4	1.4	1.5	1.4	1.4	0.0	4,631.3
OIL	2006	33.0	40.9	44.6	40.0	40.8	39.9	41.6	42.4	35.3	14.1	13.1	12.6	45,786.0
Licence 891	Well Name Tundra Virden SWD						Dev V				Mineral Rights FREEHOLD			
UWI	100.05-21-011-26W1.00	Field Name Virden		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466,073.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466,073.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466,073.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466,073.5
Licence 892	Well Name Virden Roselea Unit No. 3 WIW						Dev V				Mineral Rights FREEHOLD			
UWI	100.11-14-010-26W1.00	Field Name Virden		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1248.0	916.0	1192.0	1016.0	2477.0	1333.0	1184.0	1206.0	0.0	1834.0	2037.0	1481.0	486,186.1
WIN	2008	1748.0	1325.0	1358.0	1327.0	883.0	1753.0	1310.0	1118.0	1670.0	1582.0	0.0	2133.0	470,262.1
WIN	2007	290.0	244.0	307.0	291.0	285.0	375.0	1025.0	1351.0	1601.0	1666.0	1658.0	1659.0	454,055.1
WIN	2006	262.0	253.											

Licence 894		Well Name		North Virden Scallion Unit No. 1				Dev V		Mineral Rights		FREEHOLD		
UWI 100.13-22-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	23.0	31.0	30.0	30.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.4	0.5	0.5	0.3	0.3	0.3	0.3	6.8
H2O	2007	1624.0	1191.5	1586.1	1492.4	1529.0	1408.5	1196.7	1245.9	1234.2	1223.3	747.5	1210.2	412,665.0
OIL	2007	27.8	20.7	28.0	26.3	26.5	29.4	38.3	38.1	28.1	28.9	27.8	28.5	108,519.2
DAY	2006	31.0	28.0	31.0	29.9	30.8	25.3	26.0	30.8	30.0	31.0	30.0	31.0	18,467.8
GAS	2006	0.0	0.0	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.8
H2O	2006	907.4	852.4	920.4	977.4	932.0	903.2	1155.7	1387.7	1396.1	1371.4	1260.4	1316.0	396,975.7
OIL	2006	20.8	18.9	21.3	20.5	21.0	19.9	22.9	26.9	26.9	28.4	27.2	27.9	108,170.8
Licence 900		Well Name		Virden Roselea Unit No. 3				Dev V		Mineral Rights		FREEHOLD		
UWI 100.05-18-010-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	18,467.0
GAS	2009	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.7
H2O	2009	394.9	359.1	228.0	232.7	225.6	208.7	239.3	223.6	240.6	217.7	221.7	223.2	82,136.6
OIL	2009	18.3	16.3	9.4	9.5	9.6	9.7	10.4	10.8	9.9	10.0	9.5	10.5	43,609.5
DAY	2008	31.0	29.0	29.0	12.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	18,104.0
GAS	2008	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	4.1
H2O	2008	475.1	484.1	483.3	194.6	465.7	524.3	561.2	625.0	516.8	573.9	392.5	400.3	79,121.5
OIL	2008	18.1	17.2	17.0	7.3	18.1	17.2	17.4	17.9	15.5	17.3	17.7	20.3	43,475.6
DAY	2007	31.0	28.0	26.0	0.0	0.0	4.0	21.0	31.0	30.0	24.0	30.0	31.0	17,761.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.8
H2O	2007	37.5	35.1	33.5	0.0	0.0	4.9	62.2	94.3	88.5	356.7	470.3	474.5	73,424.7
OIL	2007	1.8	1.6	1.5	0.0	0.0	0.2	1.2	1.9	1.9	14.5	17.7	18.1	43,274.6
DAY	2006	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	17,505.0
H2O	2006	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	14.5	0.0	71,767.2
OIL	2006	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.7	1.8	43,214.2
Licence 907		Well Name		North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights		FREEHOLD		
UWI 100.08-28-011-26W1.02		Field Name		Virden		Pool Name		Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN														

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Licence 909		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	
H2O	2009	0.0	124.4	91.9	125.0	117.7	113.2	122.7	110.2	127.8	142.3	135.0	142.2	110,851.4
OIL	2009	6.0	5.4	4.6	5.5	5.7	5.6	7.0	7.4	5.2	8.4	10.2	11.8	61,688.6
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	0.0	7.0	30.0	31.0	19,228.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	3.9
H2O	2008	235.6	388.1	314.1	297.5	297.4	263.1	311.6	249.0	0.0	29.6	134.9	275.7	109,499.0
OIL	2008	7.9	7.1	7.5	7.4	7.5	5.9	7.6	6.9	0.0	1.5	5.8	6.1	61,605.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,923.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.2	0.1	0.1	0.1	0.1	2.9
H2O	2007	399.6	356.9	390.3	367.1	388.8	277.4	218.5	237.2	378.6	375.2	229.3	371.2	106,702.4
OIL	2007	9.7	8.8	9.7	9.1	9.5	15.7	21.3	20.6	7.7	7.9	7.6	7.9	61,534.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	30.0	31.0	18,558.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.3
H2O	2006	309.6	290.8	314.0	334.4	319.7	258.9	339.1	344.2	343.5	337.5	310.1	323.9	102,712.3
OIL	2006	14.5	13.3	14.9	14.4	14.7	9.2	9.4	9.3	9.4	9.9	9.5	9.6	61,399.1
Licence 910		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1009.0	903.0	996.0	986.0	2354.0	1166.0	1209.0	1286.0	0.0	364.0	1730.0	1392.0	133,772.4
WIN	2008	767.0	723.0	960.0	0.0	1187.0	1458.0	1323.0	1138.0	659.0	715.0	388.0	1855.0	120,377.4
WIN	2007	1069.0	1074.0	1038.0	1628.0	1152.0	1262.0	1175.0	1230.0	1001.0	887.0	741.0	895.0	109,204.4
WIN	2006	516.0	514.0	653.0	727.0	730.0	685.0	0.0	678.0	567.0	648.0	0.0	0.0	96,052.4
Licence 912		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	30.8	30.7	30.0	31.0	30.0	31.0	19,472.1
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	17.1
H2O	2009	0.0	388.2	370.1	408.9	381.1	365.4	371.1	365.2	368.4	417.6	355.5	332.4	169,028.6
OIL	2009	24.0	20.8	23.1	22.2	22.7	22.7	25.1	24.2	25.0	24.7	22.4	21.9	169,488.9
DAY	2008	31.0	29.0	30.4	30.0	27.1	24.2	31.0	30.5	28.0	31.0	30.0	31.0	19,108.6
GAS	2008	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	13.6
H2O	2008	441.5	727.2	588.4	557.4	489.5	493.0	583.8	605.8	575.4	425.7	436.6	892.0	164,904.7
OIL	2008	22.7	20.8	21.6	21.4	19.0	17.2	22.1	23.4	22.7	26.1	23.4	24.5	169,210.1
DAY	2007	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	18,755.4
GAS	2007	0.6	0.5	0.6	0.6	0.6	0.4	0.3	0.3	0.2	0.3	0.3	0.3	10.3
H2O	2007	974.5	860.0	951.6	895.4	947.9	764.0	690.5	718.8	472.9	703.1	429.7	695.5	158,088.4
OIL	2007	50.2	45.0	50.3	47.5	49.4	31.9	22.1	22.5	14.8	22.9	21.9	22.6	168,945.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	27.0	31.0	30.0	31.0	30.0	29.0	18,400.7

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Licence **912** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2006	0.0	0.0	0.5	0.4	0.5	0.4	0.5	0.6	0.6	0.6	0.6	0.6	5.3
H2O	2006	743.4	698.3	754.0	802.9	767.6	653.0	720.2	839.3	837.7	822.9	756.2	738.8	148,984.5
OIL	2006	37.0	33.7	38.0	36.7	37.6	36.2	42.8	48.7	48.5	51.3	48.9	46.9	168,544.1

Licence **913** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,016.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,366.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,534.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,016.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,366.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,534.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,016.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,366.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,534.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,016.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,366.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,534.5

Licence **916** Well Name **Daly Unit No. 3 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,578.6
GAS	2009	0.9	0.8	0.9	0.8	0.9	0.8	0.9	0.4	0.4	0.4	0.4	0.4	34.7
H2O	2009	12.6	11.2	12.5	12.1	12.6	12.2	12.3	4.1	4.3	4.1	3.9	3.9	8,916.2
OIL	2009	40.5	37.3	40.9	39.2	41.3	38.9	43.1	19.3	18.2	18.9	17.8	18.8	47,277.0
DAY	2008	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,214.0
GAS	2008	0.8	0.8	0.7	0.8	0.9	0.9	0.9	0.9	0.8	0.8	0.8	0.9	26.7
H2O	2008	12.4	11.9	11.5	13.0	13.6	14.0	14.6	14.7	12.8	12.9	11.7	11.9	8,810.4
OIL	2008	39.4	37.6	34.8	36.5	41.7	41.3	42.8	41.0	37.7	40.4	39.8	40.9	46,902.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,851.0
GAS	2007	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.8	16.7
H2O	2007	13.5	11.9	13.1	12.8	13.1	12.8	12.8	12.8	12.3	12.6	11.9	12.3	8,655.4
OIL	2007	41.8	37.6	40.9	41.4	42.8	41.8	44.1	43.9	41.6	41.5	40.4	40.2	46,428.9
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,486.0
GAS	2006	0.0	0.0	0.5	0.4	0.4	0.4	0.4	0.5	1.0	0.9	0.8	0.9	6.2
H2O	2006	11.6	14.7	14.8	14.6	14.8	15.0	14.8	15.1	10.8	13.9	13.0	0.0	8,503.5
OIL	2006	17.0	20.9	22.9	20.5	20.9	20.5	21.3	24.7	46.1	43.0	40.1	41.1	45,930.9

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW**

Dev **V**

Mineral Rights **CROWN**

**Manitoba Production
2006 To 2009**

Licence	921	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.06-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	179.0	152.0	163.0	174.0	172.0	178.0	178.0	173.0	0.0	197.0	148.0	158.0	177,416.5
WIN	2008	337.0	329.0	293.0	249.0	216.0	180.0	181.0	200.0	196.0	183.0	207.0	204.0	175,544.5
WIN	2007	417.0	281.0	366.0	359.0	365.0	350.0	384.0	357.0	348.0	356.0	341.0	337.0	172,769.5
WIN	2006	292.0	373.0	371.0	358.0	387.0	394.0	394.0	462.0	384.0	408.0	0.0	0.0	168,508.5
Licence	922	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,641.7
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	5.8
H2O	2009	327.5	297.9	311.4	286.8	397.2	324.8	265.6	250.3	251.2	223.4	220.1	222.4	60,537.6
OIL	2009	7.9	6.8	7.2	6.8	7.1	6.7	14.2	14.5	14.2	15.7	16.7	18.0	108,898.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	23.3	31.0	19,278.8
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.0
H2O	2008	270.0	167.1	147.5	154.6	154.0	154.9	159.7	178.4	173.7	199.5	269.1	223.3	57,159.0
OIL	2008	9.6	8.9	9.4	9.2	9.5	9.4	8.7	8.6	8.1	5.3	6.4	8.3	108,763.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	18,932.5
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8
H2O	2007	184.8	166.9	187.4	193.0	184.7	168.3	185.6	207.2	186.8	182.9	199.0	176.6	54,907.2
OIL	2007	11.7	10.4	11.1	11.1	11.1	10.8	11.3	8.7	8.4	10.3	10.1	10.1	108,661.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	30.4	18,568.1
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.1	1.6
H2O	2006	131.5	120.1	144.5	135.4	143.5	112.6	175.1	154.3	155.9	141.8	139.7	140.8	52,684.0
OIL	2006	14.9	13.3	15.0	14.2	14.1	11.2	14.3	13.3	13.1	11.5	11.5	11.2	108,536.5
Licence	923	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,581.3
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.1
H2O	2009	263.5	239.7	250.5	230.7	319.6	257.7	156.7	147.7	148.3	131.8	129.9	131.2	110,035.1
OIL	2009	6.3	5.6	5.8	5.5	5.8	5.1	6.0	6.2	5.9	6.7	6.9	7.6	61,429.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	23.3	31.0	19,218.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.9
H2O	2008	257.6	159.5	140.7	147.5	146.9	147.7	136.4	143.6	139.8	160.6	216.5	179.7	107,627.8
OIL	2008	9.0	8.3	8.9	8.6	9.0	8.8	7.5	6.9	6.6	4.3	5.2	6.7	61,355.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,872.1
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.7
H2O	2007	213.0	192.3	216.0	222.4	213.0	197.8	206.6	191.1	172.2	178.9	190.5	168.5	105,651.3
OIL	2007	8.8	7.7	8.3	8.2	8.4	8.2	8.9	10.3	10.1	10.5	9.4	9.5	61,265.9

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Licence 923		Well Name North Virden Scallion Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI 100.07-28-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	30.4	18,507.1
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	1.5
H2O	2006	184.5	168.7	202.7	189.9	201.4	157.8	236.9	184.7	186.6	165.5	160.9	162.3	103,289.0
OIL	2006	20.4	18.2	20.5	19.4	19.3	15.4	18.1	11.1	10.9	8.9	8.6	8.4	61,157.6
Licence 925		Well Name Enerplus Daly Prov.						Dev V		Mineral Rights CROWN				
UWI 100.09-20-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.7	29.9	29.1	30.3	28.2	30.8	30.3	19.9	20.0	26.6	31.0	17,248.8
GAS	2009	0.8	0.7	0.9	0.9	0.9	1.0	1.1	1.1	0.7	0.7	0.9	1.1	47.7
H2O	2009	9687.2	8066.4	9300.9	9008.4	9344.0	9083.7	9737.2	9575.5	6350.5	6449.9	8613.4	10039.2	2,815,829.7
OIL	2009	37.0	33.9	41.9	41.6	41.3	47.2	50.4	51.8	35.6	32.4	42.9	54.3	59,282.3
DAY	2008	31.0	27.5	31.0	30.0	31.0	30.0	31.0	30.4	29.5	31.0	30.0	31.0	16,916.0
GAS	2008	1.1	0.8	0.9	0.9	0.8	0.8	0.9	0.9	0.9	0.9	0.9	1.0	36.9
H2O	2008	11748.8	9291.5	10435.6	10211.1	10062.1	9809.0	10279.3	9872.0	9332.5	9594.2	9412.4	9606.7	2,710,573.4
OIL	2008	51.0	36.7	43.3	42.6	39.4	38.3	44.1	41.5	41.1	41.9	42.2	49.0	58,772.0
DAY	2007	30.9	27.5	31.0	28.0	30.0	29.9	31.0	30.2	30.0	31.0	30.0	30.3	16,552.6
GAS	2007	1.2	1.0	1.0	1.0	1.0	1.1	1.2	1.1	1.1	1.2	1.1	1.1	26.1
H2O	2007	12736.9	11537.5	11631.6	10144.5	10481.7	11520.5	11928.1	11593.6	11354.2	11521.0	11742.8	11664.5	2,590,918.2
OIL	2007	56.7	49.8	47.6	45.7	45.4	51.8	56.5	53.1	53.9	55.1	53.1	54.0	58,260.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.8	30.0	31.0	30.0	31.0	16,192.8
GAS	2006	0.0	0.0	1.4	1.5	1.5	1.4	1.5	0.9	1.2	1.2	1.2	1.2	13.0
H2O	2006	12068.7	10806.6	11677.7	11711.5	12457.0	12151.7	13121.6	10240.0	12244.3	12625.0	12337.2	0.0	2,453,061.3
OIL	2006	62.4	56.1	69.0	70.5	70.9	67.6	69.6	43.5	56.6	59.0	56.5	58.4	57,638.2
Licence 927		Well Name North Virden Scallion Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI 100.01-21-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	24.9	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	19,391.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.1	0.1	6.4
H2O	2009	0.0	395.4	292.2	388.2	374.3	429.7	680.5	433.0	215.6	236.8	215.7	224.7	174,587.8
OIL	2009	3.0	2.7	2.4	2.7	2.9	3.3	5.6	4.2	7.5	17.6	9.3	7.4	155,123.0
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	30.2	30.5	0.0	0.8	29.8	31.0	19,036.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	5.7
H2O	2008	332.4	547.4	443.1	419.6	419.6	371.2	427.7	536.5	0.0	10.5	426.5	876.2	170,701.7
OIL	2008	9.3	8.6	8.9	8.9	9.0	7.1	8.9	5.4	0.0	0.1	2.9	3.1	155,054.4
DAY	2007	31.0	28.0	31.0	29.2	29.0	30.0	31.0	31.0	30.0	12.0	7.0	31.0	18,738.9
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.1	4.9
H2O	2007	1222.9	1092.3	1194.3	1092.6	1113.0	1195.0	1292.3	1347.1	1173.5	206.3	75.5	523.7	165,891.0
OIL	2007	23.2	21.0	23.3	21.2	21.3	22.4	24.0	24.3	18.5	3.2	2.1	9.3	154,982.2

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Licence	927	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	30.0	31.0	18,418.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.3	0.3	0.3	2.2
H2O	2006	503.9	473.4	511.2	544.4	520.5	463.6	691.4	738.2	946.4	1032.7	949.1	991.0	154,362.5
OIL	2006	13.7	12.4	14.0	13.6	13.9	11.7	14.9	15.4	20.0	23.7	22.6	23.2	154,768.4
Licence	930	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.10-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	239.0	220.0	54.0	87.0	86.0	89.0	69.0	115.0	0.0	1.0	1.0	1.0	528,310.0
WIN	2008	0.0	0.0	226.0	256.0	270.0	229.0	250.0	257.0	252.0	275.0	246.0	252.0	527,348.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524,835.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524,835.0
Licence	931	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,528.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.0
H2O	2009	486.7	485.0	506.8	466.8	646.4	536.8	559.8	527.8	529.5	470.9	464.0	468.8	95,302.8
OIL	2009	8.0	7.5	8.0	7.6	7.9	6.9	6.9	7.1	6.9	7.6	8.0	8.7	96,072.6
DAY	2008	31.0	29.0	29.9	30.0	31.0	26.0	31.0	31.0	30.0	18.0	24.3	31.0	19,167.9
GAS	2008	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	4.8
H2O	2008	553.3	332.9	271.8	295.4	294.2	256.2	286.2	309.5	301.3	346.2	457.9	363.5	89,153.5
OIL	2008	7.8	5.5	3.3	3.3	3.4	2.9	3.3	3.5	3.3	2.1	7.1	9.1	95,981.5
DAY	2007	31.0	28.0	31.0	30.0	13.0	26.0	31.0	31.0	28.0	31.0	30.0	31.0	18,825.7
GAS	2007	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.4
H2O	2007	407.3	367.7	413.0	425.2	170.8	328.0	399.0	395.7	332.8	370.6	407.9	361.9	85,085.1
OIL	2007	8.4	7.4	8.0	7.9	3.4	6.8	8.5	8.3	7.6	8.5	8.1	8.2	95,926.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,484.7
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.5	0.1	0.1	0.1	0.1	3.3
H2O	2006	648.2	592.5	712.4	667.4	707.9	554.9	844.8	659.2	332.6	309.1	307.8	316.3	80,705.2
OIL	2006	40.4	36.1	40.6	38.4	38.0	30.4	40.2	39.0	7.8	7.8	8.2	8.3	95,835.8
Licence	932	Well Name 2928419 MB Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	9950.0	8990.0	9050.0	9063.0	9090.0	9113.0	9113.0	9080.0	9900.0	9850.0	13790.0	10125.0	3,311,807.4
WIN	2008	11750.0	12750.0	10366.0	9950.0	10150.0	11050.0	11100.0	9650.0	10850.0	0.0	10850.0	10850.0	3,194,693.4
WIN	2007	9840.0	6494.0	9253.0	8750.0	10750.0	9150.0	9120.0	9050.0	9650.0	9680.0	11500.0	11250.0	3,075,377.4
WIN	2006	9845.0	4924.0	8365.0	9675.0	9880.0	9390.0	9560.0	9200.0	9750.0	9640.0	9450.0	0.0	2,960,890.4

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Licence 935		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-27-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,477.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.3
H2O	2009	292.4	266.1	278.0	256.1	354.7	294.4	307.2	289.6	290.4	258.4	254.6	257.3	92,461.3
OIL	2009	18.6	16.0	17.0	16.1	16.9	14.6	14.6	15.0	14.7	16.1	17.2	18.5	82,898.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	18.0	24.3	31.0	19,114.5
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	6.9
H2O	2008	250.6	155.2	136.9	143.6	143.0	124.6	139.1	150.4	146.5	168.3	249.8	199.5	89,062.1
OIL	2008	19.2	17.8	19.0	18.4	19.1	16.2	19.1	19.6	18.5	12.1	15.6	19.4	82,703.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,771.2
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.6
H2O	2007	157.0	141.7	159.2	164.0	156.9	145.9	153.8	152.5	128.3	142.8	162.7	163.9	87,054.6
OIL	2007	18.5	16.3	17.5	17.3	17.7	17.4	18.6	18.3	16.6	18.8	18.3	20.2	82,489.6
DAY	2006	31.0	28.0	31.0	29.5	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,408.2
GAS	2006	0.0	0.0	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	2.2
H2O	2006	134.0	122.5	147.3	135.7	146.3	114.7	173.5	126.9	128.2	119.1	118.7	121.9	85,225.9
OIL	2006	22.1	19.8	22.3	20.7	20.9	16.7	21.8	17.6	17.1	17.0	18.0	18.1	82,274.1
Licence 938		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-18-010-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1512.0	1602.0	1752.0	1888.0	1700.0	1450.0	1683.0	1897.0	0.0	1897.0	2000.0	2080.0	510,883.2
WIN	2008	2190.0	2170.0	2300.0	1732.0	1590.0	1600.0	1600.0	2180.0	2050.0	341.0	500.0	470.0	491,422.2
WIN	2007	788.0	709.0	816.0	772.0	765.0	697.0	512.0	814.0	820.0	1856.0	1796.0	2260.0	472,699.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460,094.2
Licence 939		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-28-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,510.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	5.2
H2O	2009	910.3	828.1	865.3	797.0	1103.9	916.7	955.9	901.2	904.2	804.2	792.2	800.5	183,701.1
OIL	2009	5.3	4.5	4.7	4.5	4.8	4.1	4.2	4.3	4.1	4.6	4.9	5.2	74,778.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	22.8	31.0	19,147.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	4.2
H2O	2008	735.7	455.5	401.9	421.4	419.8	421.9	408.4	457.5	482.7	554.7	731.5	620.7	173,121.6
OIL	2008	5.0	4.6	4.9	4.8	5.0	4.8	5.0	5.2	5.4	3.4	4.1	5.5	74,723.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,801.7
GAS	2007	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.2
H2O	2007	463.7	418.6	470.1	484.1	463.6	430.8	460.7	501.1	451.6	486.7	542.3	481.2	167,009.9
OIL	2007	4.7	4.1	4.4	4.4	4.4	4.4	4.8	5.0	4.9	5.4	5.2	5.3	74,665.6

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Licence	939	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,436.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.1	0.1	0.1	2.1
H2O	2006	792.8	724.6	871.4	816.2	865.9	678.6	1033.3	810.1	448.3	368.6	350.3	360.0	161,355.4
OIL	2006	24.0	21.4	24.1	22.8	22.7	18.1	23.9	23.2	5.0	4.5	4.6	4.6	74,608.6
Licence	941	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.12-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	358.0	339.0	281.0	310.0	324.0	345.0	345.0	307.0	0.0	330.0	288.0	295.0	375,222.6
WIN	2008	368.0	384.0	220.0	271.0	285.0	294.0	612.0	361.0	364.0	407.0	384.0	0.0	371,700.6
WIN	2007	433.0	381.0	418.0	410.0	417.0	400.0	410.0	408.0	410.0	418.0	401.0	397.0	367,750.6
WIN	2006	324.0	413.0	428.0	413.0	427.0	434.0	434.0	462.0	410.0	435.0	0.0	0.0	362,847.6
Licence	943	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1719.0	1538.0	1631.0	1572.0	1596.0	1514.0	1722.0	1670.0	0.0	1480.0	1189.0	1304.0	727,513.8
WIN	2008	1197.0	1145.0	1233.0	1064.0	893.0	1475.0	973.0	1321.0	1303.0	0.0	1403.0	2685.0	710,578.8
WIN	2007	1145.0	979.0	1038.0	1295.0	1041.0	762.0	1409.0	1247.0	1172.0	1257.0	762.0	1225.0	695,886.8
WIN	2006	983.0	768.0	835.0	871.0	875.0	1298.0	0.0	1576.0	1363.0	1328.0	0.0	0.0	682,554.8
Licence	944	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-14-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	22.5	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	18,690.5
GAS	2009	1.1	0.8	1.0	1.0	0.7	0.7	0.8	0.8	0.5	0.8	0.7	0.7	40.7
H2O	2009	1775.1	1297.3	1832.1	1828.3	1512.3	1398.9	1604.2	1498.7	1129.0	1508.1	1537.4	1634.3	501,726.4
OIL	2009	66.5	47.7	62.6	59.9	44.7	45.5	48.6	50.3	32.2	48.1	46.2	45.0	31,763.6
DAY	2008	29.0	29.0	24.0	5.0	0.0	0.0	0.0	14.0	29.5	31.0	30.0	30.0	18,340.0
GAS	2008	1.0	1.0	0.9	0.2	0.0	0.0	0.0	0.5	1.0	1.1	1.0	1.1	31.1
H2O	2008	1928.9	2101.0	1735.6	351.8	0.0	0.0	0.0	1224.8	2450.9	2291.4	1744.7	1742.0	483,170.7
OIL	2008	64.6	65.6	53.6	11.6	0.0	0.0	0.0	30.9	64.8	66.1	65.0	71.8	31,166.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.5	31.0	18,118.5
GAS	2007	1.2	1.1	1.2	1.2	1.1	1.1	1.0	1.0	1.1	1.1	1.1	1.1	23.3
H2O	2007	943.4	884.4	1006.8	930.1	948.7	937.0	1879.5	2206.2	2066.6	1999.5	2006.8	2059.5	467,599.6
OIL	2007	76.3	68.2	74.1	73.2	70.8	69.6	59.4	65.5	66.9	71.7	66.1	69.1	30,672.3
DAY	2006	31.0	28.0	31.0	25.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,759.0
GAS	2006	0.0	0.0	1.1	0.8	0.3	1.0	1.1	1.1	1.1	1.1	1.2	1.2	10.0
H2O	2006	363.3	314.5	361.1	294.7	98.4	361.5	360.1	369.2	351.0	367.1	366.4	0.0	449,731.1
OIL	2006	64.0	56.6	69.3	50.9	16.7	62.6	70.6	70.3	68.4	70.5	75.5	74.8	29,841.4

Licence	945	Well Name	Daly Unit No. 3 Prov. WIW			Dev	V			Mineral Rights	CROWN			
UWI	100.14-11-010-28W1.00	Field Name	Daly Sinclair	Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	597.0	567.0	935.0	979.0	934.0	1411.0	1481.0	1403.0	0.0	1855.0	1061.0	46.0	225,173.1
WIN	2008	610.0	652.0	501.0	344.0	640.0	801.0	672.0	523.0	467.0	540.0	552.0	378.0	213,904.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207,224.1
Licence	948	Well Name	North Virden Scallion Unit No. 1 WIW			Dev	V			Mineral Rights	FREEHOLD			
UWI	100.10-22-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1310.0	1470.0	1156.0	1225.0	1278.0	1230.0	1296.0	1226.0	0.0	1268.0	2058.0	1173.0	1,139,587.3
WIN	2008	662.0	706.0	2014.0	666.0	2143.0	1423.0	1154.0	2275.0	2007.0	1637.0	561.0	2326.0	1,124,897.3
WIN	2007	2069.0	1729.0	1953.0	1719.0	1719.0	1231.0	1275.0	1269.0	1769.0	2143.0	1.2	743.0	1,107,323.3
WIN	2006	2610.0	2508.0	2746.0	2897.0	2294.0	1988.0	0.0	1837.0	1873.0	1854.0	0.0	0.0	1,089,703.1
Licence	949	Well Name	North Virden Scallion Unit No. 1			Dev	V			Mineral Rights	FREEHOLD			
UWI	100.11-27-011-26W1.00	Field Name	Virden	Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,511.2
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	17.4
H2O	2009	507.7	461.9	482.7	444.6	615.7	511.3	533.2	502.7	504.3	448.5	441.9	446.5	97,753.8
OIL	2009	34.9	30.0	31.8	30.2	31.6	27.4	27.6	28.1	27.5	30.4	32.3	34.8	70,277.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	19,148.3
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	13.0
H2O	2008	412.4	255.3	225.3	236.2	235.3	236.5	228.9	247.6	241.0	276.9	433.1	346.2	91,852.8
OIL	2008	36.1	33.4	35.5	34.5	35.8	35.1	35.7	36.8	34.8	22.5	29.3	36.4	69,911.0
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	27.3	31.0	30.0	31.0	18,801.0
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	8.3
H2O	2007	298.4	269.5	302.6	301.2	298.4	277.3	292.4	289.9	238.0	271.5	299.9	269.7	88,478.1
OIL	2007	36.6	32.3	34.8	33.2	34.9	34.5	36.7	36.2	32.2	37.0	36.0	37.8	69,505.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,439.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.4	0.4	0.4	0.4	0.4	3.4
H2O	2006</													

Licence		953		Well Name		North Virden Scallion Unit No. 1				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-22-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,663.8											
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412,940.4											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,498.9											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,663.8											
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412,940.4											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,498.9											
DAY	2007	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	18,663.8											
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4											
H2O	2007	356.6	318.4	376.5	376.7	397.2	427.4	302.2	124.9	205.7	203.4	146.9	0.0	412,940.4											
OIL	2007	3.2	2.4	3.2	3.1	3.2	3.2	2.0	0.3	0.3	0.3	0.2	0.0	166,498.9											
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	27.0	31.0	29.5	31.0	30.0	31.0	18,342.8											
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4											
H2O	2006	202.8	190.6	205.8	219.2	209.5	299.8	537.0	625.9	614.2	613.6	563.9	588.8	409,704.5											
OIL	2006	6.5	5.9	6.7	6.5	6.6	4.3	2.8	3.1	3.0	3.3	3.1	3.2	166,477.5											
Licence		957		Well Name		North Virden Scallion Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-27-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2009	1202.0	773.0	681.0	754.0	543.0	502.0	684.0	582.0	0.0	658.0	696.0	1153.0	924,740.1											
WIN	2008	841.0	803.0	926.0	848.0	1220.0	1231.0	1571.0	1126.0	0.0	620.0	556.0	858.0	916,512.1											
WIN	2007	1449.0	1327.0	1406.0	1155.0	480.0	924.0	210.0	220.0	855.0	887.0	597.0	801.0	905,912.1											
WIN	2006	5934.0	5390.0	5467.0	4967.0	4990.0	5075.0	0.0	0.0	0.0	1360.0	0.0	0.0	895,601.1											
Licence		958		Well Name		North Virden Scallion Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-28-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2009	1864.0	1690.0	1759.0	1766.0	1773.0	1767.0	1472.0	1799.0	0.0	645.0	1226.0	1057.0	599,127.3											
WIN	2008	979.0	1059.0	1043.0	729.0	643.0	1509.0	0.0	0.0	1746.0	0.0	1724.0	351												

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Licence 959		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,032.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,908.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97,691.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,032.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	15,908.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	97,691.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	80,032.2
Licence 960		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,234.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	11.2
H2O	2009	0.0	52.2	48.0	53.1	49.5	43.4	38.5	37.9	37.9	42.9	38.3	39.6	36,852.2
OIL	2009	11.7	10.5	11.3	10.8	11.1	17.5	28.8	27.9	28.5	28.2	26.8	29.1	51,733.5
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,869.6
GAS	2008	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	8.7
H2O	2008	53.1	87.5	70.8	67.0	67.0	59.3	70.2	71.5	72.5	54.4	56.7	115.8	36,370.9
OIL	2008	21.1	19.4	20.1	20.0	20.2	15.8	20.6	19.9	15.4	13.8	11.4	11.9	51,491.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,511.7
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.3	6.4
H2O	2007	173.3	154.9	169.3	159.3	168.7	141.5	92.8	95.8	85.4	84.6	51.7	83.7	35,525.1
OIL	2007	22.8	20.8	23.0	21.6	22.6	20.7	18.8	19.2	20.7	21.3	20.4	21.1	51,281.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	30.0	29.0	18,146.7
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	3.4
H2O	2006	86.7	81.4	87.9	93.6	89.5	79.7	144.5	149.3	149.1	146.3	134.6	131.4	34,064.1
OIL	2006	34.9	31.8	35.9	34.7	35.5	30.2	23.3	22.3	22.1	23.4	22.3	21.4	51,028.7
Licence 961		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.2	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	5,783.9
GAS	2009	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	12.3
H2O	2009	291.8	265.6	272.8	255.6	183.9	36.3	39.6	47.2	47.4	42.1	41.6	41.9	61,517.4
OIL	2009	25.0	21.6	22.5	21.7	11.5	2.0	2.3	4.0	3.9	4.3	4.6	4.9	81,360.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	5,421.5
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	10.7
H2O	2008	240.5	148.9	131.4	137.8	137.2	137.9	133.5	149.1	154.8	178.0	250.0	199.0	59,951.6
OIL	2008	26.4	24.5	26.0	25.4	26.3	25.7	26.1	27.1	25.8	16.7	21.0	26.1	81,232.0

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Licence 961		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,074.2
GAS	2007	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	7.2
H2O	2007	176.0	158.9	144.0	183.8	176.0	163.6	170.8	159.1	143.4	158.8	165.5	157.3	57,953.5
OIL	2007	26.2	23.1	20.0	24.6	25.0	24.7	26.8	30.5	29.8	29.3	25.8	27.7	80,934.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	4,717.2
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	3.4
H2O	2006	90.0	82.4	98.9	92.7	98.3	78.7	117.3	126.1	128.5	129.6	133.0	136.7	55,996.3
OIL	2006	32.8	29.3	33.0	31.2	31.0	25.2	32.7	28.3	27.4	25.1	25.6	25.7	80,621.4
Licence 962		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	29.3	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	19,326.1
GAS	2009	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.3	0.4	0.4	0.4	0.4	19.9
H2O	2009	0.0	792.6	540.5	787.2	750.3	647.0	535.2	609.0	674.2	756.0	682.1	706.0	308,591.8
OIL	2009	16.2	14.5	11.6	14.7	15.2	12.7	8.9	22.1	33.9	33.2	32.0	34.7	73,886.3
DAY	2008	31.0	29.0	30.4	29.0	29.7	24.2	31.0	30.5	0.0	0.0	6.0	31.0	18,970.1
GAS	2008	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.4	0.0	0.0	0.0	0.2	16.8
H2O	2008	882.1	1453.0	1175.8	1076.5	1071.3	984.9	1166.5	1174.0	0.0	0.0	172.0	1756.2	301,111.7
OIL	2008	41.3	38.0	39.5	37.8	37.9	31.2	40.2	36.3	0.0	0.0	3.1	16.5	73,636.6
DAY	2007	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,698.3
GAS	2007	0.7	0.6	0.7	0.6	0.7	0.6	0.5	0.6	0.5	0.5	0.5	0.5	12.8
H2O	2007	2111.5	1863.5	2062.1	1940.3	2054.1	1789.3	1342.0	1399.2	1417.3	1404.8	858.4	1389.7	290,199.4
OIL	2007	57.2	51.4	57.4	54.1	56.4	51.3	45.8	46.1	40.5	41.8	40.1	41.2	73,314.8
DAY	2006	31.0	1.0	11.0	29.9	30.8	25.3	27.0	30.8	29.5	30.3	30.0	31.0	18,333.6
GAS	2006	0.0	0.0	0.2	0.5	0.5	0.5	0.6	0.7	0.7	0.7	0.7	0.7	5.8
H2O	2006	1558.9	52.3	561.1	1679.1	1601.1	1402.7	1560.4	1804.1	1784.7	1744.6	1638.7	1711.1	270,567.2
OIL	2006	43.8	1.4	16.0	43.3	44.3	38.5	48.8	55.1	54.3	57.3	55.7	57.2	72,731.5
Licence 964		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-13-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	21.0	19,393.3
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	10.1
H2O	2009	250.0	239.0	271.2	276.8	268.4	248.3	284.6	286.6	313.7	293.4	229.4	197.2	180,648.5
OIL	2009	12.1	11.4	12.0	11.9	12.2	12.4	13.3	12.4	11.1	11.6	8.5	8.1	60,751.8
DAY	2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,046.8
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	7.9
H2O	2008	411.9	412.4	427.3	421.7	403.8	293.8	308.3	375.0	415.5	381.9	261.2	266.5	177,489.9
OIL	2008	15.4	14.4	14.8	15.5	15.4	9.1	9.0	10.1	12.1	12.2	12.4	14.2	60,614.8

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Licence	964	Well Name Virден Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI 100.08-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	24.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,682.7
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	5.7
H2O	2007	137.5	110.4	146.7	122.0	138.3	165.2	381.0	466.8	437.9	405.5	407.6	411.4	173,110.6
OIL	2007	18.8	14.4	18.3	16.3	17.4	16.3	14.4	17.9	17.9	16.4	15.0	15.4	60,460.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,329.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	2.5
H2O	2006	49.3	42.8	49.1	48.1	51.8	49.1	48.5	50.9	51.1	53.5	53.4	0.0	169,780.3
OIL	2006	12.6	11.2	13.7	12.1	12.8	12.4	13.9	15.8	16.9	17.4	18.6	17.7	60,261.7
Licence	967	Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.10-28-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	16,369.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6	114.4	77,038.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	15.6	89,975.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,326.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,878.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,954.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,326.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,878.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,954.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	19.8	31.0	14.0	0.0	0.0	0.0	0.0	16,326.8
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.1	0.0	0.0	0.0	0.0	0.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	119.0	85.4	31.7	0.0	0.0	0.0	0.0	76,878.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	32.6	16.3	7.8	0.0	0.0	0.0	0.0	89,954.0
Licence	968	Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.15-28-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,655.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.2
H2O	2009	98.5	89.6	93.7	86.3	119.4	99.1	103.3	97.5	97.8	87.0	85.7	86.6	52,822.8
OIL	2009	17.7	15.3	16.2	15.4	16.1	14.0	14.0	14.3	13.9	15.5	16.4	17.6	58,265.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	22.8	31.0	19,292.5
GAS	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.2	0.2	8.8
H2O	2008	75.0	46.6	41.0	43.1	42.8	43.1	46.8	53.6	52.2	60.0	79.1	67.2	51,678.3
OIL	2008	21.7	20.1	21.4	20.9	21.6	21.2	19.7	19.3	18.3	11.8	14.0	18.6	58,078.9

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Licence	968	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,946.7
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.0
H2O	2007	37.3	33.7	37.8	38.9	37.3	34.7	38.1	47.8	43.0	49.1	55.4	49.1	51,027.8
OIL	2007	27.8	24.5	26.4	26.2	26.5	26.2	27.5	24.5	24.0	24.1	22.7	22.8	57,850.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,581.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.3	2.4
H2O	2006	32.5	29.7	35.7	33.5	35.5	27.8	40.4	27.7	28.0	27.5	28.2	29.0	50,525.6
OIL	2006	15.7	14.2	15.8	15.0	14.9	11.8	17.6	25.1	24.7	25.3	27.3	27.3	57,547.1
Licence	970	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
Licence	976	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,135.9
GAS	2009	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.8
H2O	2009	227.4	206.8	211.3	199.1	219.7	138.6	144.4	136.2	136.6	121.5	119.7	121.0	54,669.4
OIL	2009	28.5	24.5	25.4	24.7	20.5	13.4	13.6	13.9	13.5	15.0	15.9	17.1	39,836.0
DAY	2008	31.0	29.0	30.3	30.0	30.4	30.0	31.0	31.0	30.0	4.0	24.3	31.0	18,773.7
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.3	0.4	9.0
H2O	2008	224.4	138.9	119.6	128.6	125.6	128.6	124.5	131.3	120.6	30.8	194.7	155.1	52,687.1
OIL	2008	33.3	30.8	32.0	31.9	32.4	32.4	32.9	32.9	29.4	4.2	24.0	29.7	39,610.0
DAY	2007	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	18,441.7
GAS	2007	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	4.6
H2O	2007	120.4	108.7	122.1	21.0	0.0	0.0	0.0	0.0	0.0	0.0	114.9	146.7	51,064.4
OIL	2007	30.8	27.3	29.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	25.3	34.8	39,264.1

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**Manitoba Production
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Licence 981		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	19,332.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.3	0.4	0.3	0.3	0.3	20.2
H2O	2009	0.0	219.8	202.0	223.2	208.1	196.4	203.1	200.4	200.0	226.6	202.3	189.1	192,361.1
OIL	2009	19.5	17.5	18.8	18.1	18.4	28.2	29.7	28.7	29.3	29.0	27.6	27.1	75,015.0
DAY	2008	31.0	29.0	30.4	30.0	30.3	24.2	31.0	30.5	29.0	30.5	30.0	31.0	18,970.6
GAS	2008	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.3	0.2	0.2	16.9
H2O	2008	251.7	414.7	335.5	317.8	312.6	281.1	332.9	326.7	304.7	225.1	238.3	487.0	190,090.1
OIL	2008	38.6	35.4	36.8	36.6	36.2	29.2	37.6	37.0	34.9	25.1	19.0	19.9	74,723.1
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,613.7
GAS	2007	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.4	0.5	0.5	0.4	0.5	12.4
H2O	2007	801.4	715.8	782.7	687.3	779.6	550.4	427.3	442.5	404.4	400.9	244.9	396.5	186,262.0
OIL	2007	53.0	48.3	53.3	46.9	52.3	40.6	35.5	36.2	37.9	39.0	37.4	38.5	74,336.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	30.0	29.0	18,250.7
GAS	2006	0.0	0.0	1.0	0.5	0.5	0.5	0.6	0.6	0.6	0.7	0.6	0.6	6.2
H2O	2006	839.6	788.7	866.8	942.6	901.2	674.5	680.0	690.3	688.9	676.8	621.9	607.5	179,628.3
OIL	2006	111.5	101.6	82.8	42.9	44.0	40.3	51.9	51.6	51.3	54.2	51.8	49.6	73,817.9

Licence 982		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-14-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	19,513.6
GAS	2009	0.6	0.5	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	16.0
H2O	2009	105.2	95.6	108.6	108.0	86.8	77.6	92.1	86.0	89.4	86.6	88.2	131.5	92,914.0
OIL	2009	37.9	33.8	35.7	33.2	17.4	17.2	18.9	19.6	17.3	18.7	17.9	19.4	49,004.6
DAY	2008	25.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,150.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	0.6	0.6	0.6	0.7	11.4
H2O	2008	51.9	65.6	67.0	66.0	63.2	71.2	76.2	152.6	165.9	152.9	104.6	106.6	91,758.4
OIL	2008	10.2	12.1	12.1	12.8	12.7	12.1	12.2	29.0	34.5	36.1	36.9	42.3	48,717.6
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,792.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	7.0
H2O	2007	26.4	25.6	29.1	26.8	27.3	27.0	55.9	68.5	64.2	62.6	63.8	64.5	90,614.7
OIL	2007	17.1	15.8	17.1	16.9	16.4	16.1	13.0	13.1	13.2	13.2	12.3	12.7	48,454.6
DAY	2006	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,433.0
GAS	2006	0.0	0.0	0.6	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	4.0
H2O	2006	16.6	13.7	16.6	15.6	17.4	16.5	14.1	10.7	10.1	10.6	10.6	0.0	90,073.0
OIL	2006	32.8	27.6	35.4	30.3	33.3	32.0	27.8	16.3	15.8	16.3	17.4	17.3	48,277.7

Licence 983		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 983		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,666.6
GAS	2009	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	27.6
H2O	2009	23.3	20.7	23.1	22.4	23.3	22.3	21.2	16.0	16.6	15.9	15.4	15.6	14,279.2
OIL	2009	16.5	15.1	16.6	15.9	16.8	15.8	17.9	19.7	18.5	19.4	18.2	19.2	54,097.4
DAY	2008	31.0	29.0	29.5	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,302.0
GAS	2008	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.6	0.3	0.3	23.3
H2O	2008	23.7	22.9	23.1	24.4	26.0	26.9	27.9	28.2	27.3	26.8	21.7	22.1	14,043.4
OIL	2008	30.9	29.3	28.7	28.1	32.6	32.3	33.5	32.1	32.1	28.0	16.1	16.6	53,887.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,938.0
GAS	2007	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	16.2
H2O	2007	24.8	21.7	23.9	23.5	24.0	23.3	23.4	24.1	23.7	23.9	22.9	23.5	13,742.4
OIL	2007	31.5	28.3	30.8	31.2	32.3	31.5	32.7	33.7	32.6	32.5	31.6	31.4	53,547.5
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	18,573.0
GAS	2006	0.0	0.0	0.9	0.8	0.9	0.8	0.9	0.9	0.8	0.7	0.6	0.7	8.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	25.6	23.8	0.0	13,459.7
OIL	2006	33.3	41.2	44.9	40.3	41.2	40.3	40.6	42.8	40.3	32.3	30.2	31.0	53,167.4
Licence 985		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,701.4
GAS	2009	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.4
H2O	2009	110.9	96.8	106.2	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96,171.8
OIL	2009	11.7	11.0	12.2	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,403.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	28.0	30.8	30.0	31.0	30.0	31.0	18,592.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	6.7
H2O	2008	91.8	84.8	88.9	91.7	95.0	0.9	79.6	92.2	89.2	101.1	113.8	116.9	95,793.8
OIL	2008	14.1	12.7	14.4	13.0	13.1	0.1	12.4	13.5	13.7	14.4	12.3	12.4	17,361.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,259.8
GAS	2007	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	4.5
H2O	2007	108.1	98.0	109.0	104.9	107.5	102.5	92.0	91.1	88.1	91.3	90.4	91.5	94,747.9
OIL	2007	15.7	13.9	15.2	14.3	15.8	15.8	14.3	13.9	13.6	14.0	14.0	14.7	17,215.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,895.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	1.8
H2O	2006	134.8	116.4	124.8	131.3	128.4	109.6	128.2	103.8	100.8	105.9	106.6	0.0	93,573.5
OIL	2006	8.6	8.8	8.9	8.2	3.9	1.7	2.1	16.5	15.9	16.4	16.0	16.1	17,039.9
Licence 986		Well Name Enerplus Scallion SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	986	Well Name Enerplus Scallion SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	201.0	175.0	78.0	29.5	0.0	0.0	102.0	500.0	62.0	2,840,989.8
WIN	2008	155.5	0.0	0.0	62.0	169.5	117.0	0.0	0.0	399.0	0.0	0.0	0.0	2,839,842.3
WIN	2007	199.5	277.0	1210.5	267.0	86.0	192.5	644.0	532.5	168.0	202.0	921.1	391.5	2,838,939.3
WIN	2006	3363.8	2437.5	2946.0	858.0	522.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,833,847.7
Licence	987	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	19,421.7
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	14.2
H2O	2009	0.0	36.8	33.9	37.4	34.9	33.6	34.7	29.0	26.8	27.1	27.1	28.0	64,596.8
OIL	2009	14.3	13.2	14.2	13.6	13.9	13.7	14.5	8.1	5.8	5.1	5.4	5.9	101,773.5
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,061.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	12.3
H2O	2008	67.1	110.7	89.7	84.9	84.9	52.5	39.0	39.1	45.4	38.6	39.9	81.6	64,247.5
OIL	2008	17.8	16.3	17.0	16.9	17.0	10.1	9.4	9.5	11.9	16.0	14.3	15.0	101,645.8
DAY	2007	28.0	28.0	29.0	24.4	25.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	18,703.1
GAS	2007	0.5	0.5	0.6	0.5	0.5	0.4	0.6	0.4	0.3	0.2	0.2	0.2	10.3
H2O	2007	143.7	142.1	145.3	119.0	124.8	108.8	168.1	148.7	134.4	107.0	65.5	105.9	63,474.1
OIL	2007	45.3	45.7	47.1	38.7	39.9	34.1	51.9	35.9	26.9	18.0	17.3	17.7	101,474.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	30.0	20.0	31.0	30.0	31.0	18,363.7
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.5	0.6	0.6	0.4	0.6	0.6	0.6	5.4
H2O	2006	135.5	127.3	137.5	146.4	139.9	105.7	135.0	132.5	91.1	134.3	123.5	128.9	61,960.8
OIL	2006	44.4	40.4	45.7	44.0	45.2	41.1	49.0	47.2	32.3	51.2	48.8	50.1	101,056.1
Licence	988	Well Name Eureka Rossen Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-28-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	23.0	27.0	28.0	28.0	27.0	26.0	27.0	25.0	27.0	24.0	26.0	15,653.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,445.8
OIL	2009	12.3	11.2	12.3	13.3	15.8	17.5	12.0	16.9	11.4	14.6	13.6	16.5	22,785.9
DAY	2008	22.0	22.0	10.0	29.0	30.0	28.0	27.0	28.0	26.0	28.0	24.0	26.0	15,343.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,445.8
OIL	2008	11.2	12.5	11.2	19.8	16.4	17.2	13.5	13.0	14.8	15.1	14.0	13.6	22,618.5
DAY	2007	28.0	24.0	29.0	24.0	29.0	22.0	25.0	22.0	28.0	26.0	24.0	22.0	15,043.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,445.8
OIL	2007	16.8	14.8	16.2	12.8	17.2	14.9	14.1	12.2	15.2	16.6	13.5	12.7	22,446.2
DAY	2006	28.0	27.0	26.0	27.0	22.0	29.0	29.0	30.0	29.0	29.0	27.0	25.0	14,740.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,445.8
OIL	2006	14.5	15.3	15.2	15.4	12.5	15.8	14.3	15.4	13.4	14.7	12.8	11.7	22,269.2

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Licence 991		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-27-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,286.8
GAS	2009	0.3	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	8.5
H2O	2009	624.4	568.1	593.6	546.8	444.6	125.8	131.2	123.7	124.1	110.4	108.7	109.9	117,131.0
OIL	2009	22.7	19.4	20.7	19.6	15.9	10.0	10.1	10.3	10.1	11.1	11.8	12.8	92,566.8
DAY	2008	31.0	29.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,923.9
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	6.6
H2O	2008	570.4	353.1	311.6	326.7	319.3	327.1	316.6	341.6	331.2	380.6	535.0	425.8	113,519.7
OIL	2008	25.1	23.3	24.8	24.1	24.5	24.5	24.9	25.3	23.4	15.1	19.1	23.7	92,392.3
DAY	2007	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	18,577.2
GAS	2007	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	3.2
H2O	2007	352.7	318.4	357.7	61.4	0.0	0.0	0.0	0.0	0.0	20.7	393.5	373.0	108,980.7
OIL	2007	18.5	16.3	17.6	2.9	0.0	0.0	0.0	0.0	0.0	1.2	23.0	26.3	92,114.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,419.2
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.0
H2O	2006	222.1	203.0	244.1	228.6	242.6	194.1	289.5	242.3	273.9	264.3	266.5	273.8	107,103.3
OIL	2006	19.7	17.6	19.8	18.8	18.5	15.2	19.6	20.2	16.2	16.8	18.0	18.2	92,008.7
Licence 992		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-33-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,851.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,851.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,851.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,851.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
Licence 996		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-15-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	26.7	30.0	31.0	18,991.2
GAS	2009	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	3.8
H2O	2009	0.0	11.1	10.3	11.4	11.6	14.0	14.5	14.3	9.2	12.2	21.6	26.9	23,683.4
OIL	2009	4.6	4.1	4.4	4.2	4.7	5.5	5.9	5.7	3.5	5.9	8.8	10.7	22,316.8

Licence		996		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-15-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2008	31.0	28.1	30.4	30.0	30.8	24.2	30.5	30.5	29.0	31.0	30.0	30.3	18,638.5									
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8									
H2O	2008	36.8	58.7	49.1	46.4	46.5	31.3	26.7	27.1	20.8	11.7	12.2	24.2	23,526.3									
OIL	2008	11.4	10.2	10.9	10.9	10.9	6.4	5.5	5.6	5.0	5.0	4.4	4.5	22,248.8									
DAY	2007	28.0	2.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	18,282.7									
GAS	2007	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	1.6									
H2O	2007	40.6	2.9	0.0	0.0	0.0	0.0	13.7	77.9	80.6	58.7	35.9	58.1	23,134.8									
OIL	2007	8.0	0.5	0.0	0.0	0.0	0.0	2.7	11.4	11.5	11.6	11.1	11.4	22,158.1									
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	30.0	20.0	31.0	29.0	31.0	18,090.7									
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0									
H2O	2006	35.4	33.2	35.9	38.3	35.9	28.2	38.1	37.3	25.8	37.9	33.7	36.4	22,766.4									
OIL	2006	6.8	6.2	6.9	6.7	7.2	7.4	8.6	8.2	5.7	9.0	8.3	8.8	22,089.9									
Licence		998		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-22-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	19,458.0									
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	10.4									
H2O	2009	0.0	156.4	143.7	158.9	148.1	129.2	119.8	118.2	117.9	129.4	119.3	123.5	102,969.5									
OIL	2009	5.8	5.1	5.5	5.3	5.4	10.7	16.8	16.2	16.6	15.9	15.6	16.9	123,938.6									
DAY	2008	31.0	28.4	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,094.0									
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.6									
H2O	2008	157.9	254.4	210.3	199.2	199.2	176.1	208.8	207.2	189.5	157.5	169.5	346.4	101,505.1									
OIL	2008	7.1	6.5	6.9	6.8	6.9	5.5	7.0	7.9	11.0	7.8	5.6	5.8	123,802.8									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,736.7									
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.1	0.1	0.1	0.1	7.4									
H2O	2007	445.1	397.6	434.7	409.0	433.0	364.6	242.1	252.2	253.6	251.4	153.6	248.7	99,029.1									
OIL	2007	33.1	30.1	33.3	31.3	32.6	25.4	12.7	12.6	7.1	7.3	7.0	7.2	123,718.0									
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	3												

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Licence 999		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,916.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,787.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,466.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,916.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,787.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	0.0	0.0	0.0	0.0	17,466.0
H2O	2006	51.2	44.3	50.9	49.8	53.7	51.0	133.9	4.3	0.0	0.0	0.0	0.0	359,916.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,787.6
Licence 1001		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,177.8
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.1
H2O	2009	213.2	194.0	202.7	186.7	210.5	137.5	143.4	135.2	135.7	120.7	118.9	120.1	74,546.2
OIL	2009	28.6	24.5	26.0	24.7	22.3	16.2	16.3	16.6	16.2	17.9	19.1	20.6	36,869.2
DAY	2008	31.0	29.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,814.9
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.4	8.2
H2O	2008	201.8	124.9	110.2	115.6	113.0	115.7	112.0	119.6	113.1	129.9	182.7	145.4	72,627.6
OIL	2008	33.8	31.4	33.3	32.4	33.0	33.0	33.5	33.4	29.4	19.0	24.0	29.7	36,620.2
DAY	2007	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	18,468.2
GAS	2007	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	3.7
H2O	2007	121.5	109.5	123.1	21.1	0.0	0.0	0.0	0.0	0.0	0.0	16.2	125.0	71,043.7
OIL	2007	30.8	27.3	29.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	4.0	33.9	36,254.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,338.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.4	0.4	2.1
H2O	2006	33.0	30.1	36.3	33.9	36.0	28.8	43.0	41.7	85.6	88.5	91.7	94.3	70,527.3
OIL	2006	10.3	9.3	10.3	9.8	9.7	7.9	10.2	13.0	27.1	28.0	30.2	30.3	36,124.2
Licence 1002		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,420.8
GAS	2009	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	10.4
H2O	2009	274.2	249.4	260.6	240.0	259.4	186.6	194.5	183.4	184.1	163.7	161.3	162.9	122,256.9
OIL	2009	23.5	20.3	21.5	20.3	20.3	17.1	17.2	17.6	17.2	19.0	20.2	21.8	65,170.8
DAY	2008	31.0	29.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	19,057.9
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	7.7
H2O	2008	263.5	163.2	144.0	151.0	147.6	151.1	146.2	154.8	145.4	167.0	235.0	186.9	119,736.8
OIL	2008	27.7	25.6	27.2	26.5	26.9	26.9	27.4	27.2	24.3	15.7	19.8	24.6	64,934.8

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Licence 1002		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	5.0	31.0	30.0	31.0	29.0	30.0	19.0	30.0	31.0	18,711.2
GAS	2007	0.2	0.2	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	4.3
H2O	2007	48.5	43.7	49.1	8.4	151.1	131.0	138.2	128.2	123.5	78.6	173.1	172.3	117,681.1
OIL	2007	15.8	14.0	15.0	2.4	23.4	21.5	22.9	21.1	22.0	14.2	26.2	28.9	64,635.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,385.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	1.4
H2O	2006	70.9	64.8	77.9	72.9	77.4	62.0	92.4	69.9	28.8	34.0	36.6	37.7	116,435.4
OIL	2006	10.3	9.3	10.3	9.8	9.7	7.9	10.3	11.2	13.4	14.2	15.5	15.5	64,407.6
Licence 1003		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.0	28.7	30.0	31.0	30.0	31.0	19,123.9
GAS	2009	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	14.7
H2O	2009	0.0	92.7	85.2	94.2	87.8	84.4	70.4	79.4	75.0	85.0	75.9	78.6	107,184.4
OIL	2009	30.7	27.6	29.4	28.4	28.9	28.5	24.2	26.6	17.1	16.9	16.1	17.5	55,399.7
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	22.0	31.0	30.0	31.0	18,767.2
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.4	0.4	0.4	11.3
H2O	2008	394.9	650.7	526.6	498.6	498.5	441.0	522.3	523.0	239.5	97.4	100.6	205.4	106,275.8
OIL	2008	22.7	20.9	21.6	21.5	21.6	17.2	22.1	22.3	19.5	33.2	29.8	31.2	55,107.8
DAY	2007	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,416.3
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.6
H2O	2007	506.5	452.5	494.7	465.4	429.0	494.9	535.1	571.4	634.6	629.0	384.4	622.3	101,577.3
OIL	2007	27.8	25.3	27.9	26.3	23.8	27.1	28.9	28.0	22.2	22.9	22.0	22.6	54,824.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	18.8	31.0	31.0	29.5	31.0	28.0	31.0	18,055.3
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.3	0.5	0.5	0.3	0.3	0.3	0.3	4.0
H2O	2006	274.3	257.6	278.3	296.4	283.3	185.2	340.9	352.1	429.7	428.6	366.9	410.4	95,357.5
OIL	2006	41.9	38.1	43.0	41.5	42.6	26.4	42.3	40.9	26.4	28.4	25.3	27.8	54,519.4
Licence 1007		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,941.2
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	9.2
H2O	2009	0.0	111.1	97.8	112.8	105.2	111.5	127.5	125.8	125.6	142.3	127.1	131.5	68,009.4
OIL	2009	17.7	15.9	16.3	16.4	16.7	13.6	10.9	10.5	10.8	10.7	10.1	11.0	33,096.9
DAY	2008	31.0	20.3	0.0	0.0	0.0	0.0	24.0	30.5	29.0	31.0	30.0	31.0	18,577.5
GAS	2008	0.2	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.2	7.4
H2O	2008	120.1	138.7	0.0	0.0	0.0	0.0	123.0	164.6	180.6	120.6	120.4	246.1	66,691.2
OIL	2008	16.6	10.7	0.0	0.0	0.0	0.0	12.5	15.6	11.6	17.7	17.3	18.1	32,936.3

Licence	1007	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.16-22-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2007	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,350.7		
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.2	6.0		
H2O	2007	1042.5	931.3	1018.2	926.0	948.7	809.4	422.3	424.1	193.0	191.2	116.9	189.2	65,477.1		
OIL	2007	36.1	32.8	36.2	33.0	33.3	28.1	15.2	15.5	16.3	16.8	16.1	16.6	32,816.2		
DAY	2006	31.0	27.0	0.0	0.0	0.0	14.7	31.0	31.0	30.0	31.0	30.0	29.0	17,988.7		
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.4	0.4	0.4	0.4	2.5		
H2O	2006	117.6	106.5	0.0	0.0	0.0	61.7	836.8	898.0	896.1	880.4	809.1	790.3	58,264.3		
OIL	2006	13.1	11.5	0.0	0.0	0.0	6.4	33.9	35.1	34.9	36.9	35.2	33.7	32,520.2		
Licence	1009	Well Name	Routledge Unit No. 1					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.10-28-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5		
Licence	1010	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.14-28-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	1444.0	1506.0	1638.0	1617.0	1589.0	1595.0	1780.0	1868.0	0.0	468.0	801.0	0.0	919,807.7		
WIN	2008	1682.0	1556.0	1796.0	1108.0	1237.0	1364.0	1040.0	1098.0	1027.0	979.0	1574.0	3358.0	905,501.7		
WIN	2007	628.0	682.0	572.0	1847.0	2277.0	2308.0	934.0	1785.0	1786.0	1675.0	1193.0	1518.0	887,682.7		
WIN	2006	14														

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Licence 1011		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-14-010-26W1.00				Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,479.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,380.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,301.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,479.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,380.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,301.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,479.6
Licence 1012		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-14-010-26W1.00				Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,281.6
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	8.1
H2O	2009	228.9	208.3	236.3	241.2	233.8	216.3	248.0	231.8	249.5	233.1	237.8	271.3	116,514.4
OIL	2009	9.7	8.7	9.1	9.2	9.3	9.5	10.1	10.5	9.6	10.0	9.6	9.2	19,834.1
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,916.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	6.2
H2O	2008	213.6	217.6	221.6	218.7	209.4	256.5	287.4	341.5	362.1	332.7	227.6	232.2	113,678.1
OIL	2008	11.7	11.2	11.2	11.9	11.8	12.3	13.1	12.3	9.2	9.3	9.5	10.8	19,719.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,552.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	4.0
H2O	2007	86.9	81.5	92.7	85.7	87.4	86.3	165.6	181.6	178.9	207.2	211.4	213.4	110,557.2
OIL	2007	6.3	5.6	6.1	6.0	5.8	5.7	5.1	5.9	7.2	12.2	11.5	11.7	19,585.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,192.0
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.1	0.1	0.1	0.1	0.1	2.5
H2O	2006	45.1	38.9	44.8	43.9	47.2	44.8	43.0	34.1	32.3	33.9	33.7	0.0	108,878.6
OIL	2006	24.8	21.9	26.9	23.7	25.3	24.2	24.5	5.8	5.6	5.8	6.3	6.1	19,496.2
Licence 1017		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-13-010-26W1.00				Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	19,162.8
GAS	2009	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.2	20.9
H2O	2009	125.7	114.3	121.3	132.4	128.4	118.8	136.2	99.7	100.1	93.6	95.4	68.9	32,443.2
OIL	2009	22.8	20.3	20.1	21.3	21.8	22.2	23.7	20.9	18.2	19.0	18.3	14.4	29,859.7
DAY	2008	31.0	26.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,807.8
GAS	2008	0.5	0.4	0.4	0.5	0.5	0.4	0.5	0.4	0.3	0.3	0.4	0.4	17.1
H2O	2008	107.8	100.5	111.8	110.4	105.7	118.9	127.3	183.7	198.8	182.8	124.9	127.6	31,108.4
OIL	2008	29.2	25.4	27.9	29.5	29.4	27.9	28.2	24.5	21.6	21.7	22.1	25.4	29,616.7

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Licence 1017		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-13-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,445.7
GAS	2007	0.7	0.6	0.6	0.7	0.6	0.5	0.5	0.6	0.6	0.5	0.5	0.5	12.1
H2O	2007	91.0	85.4	87.8	89.8	71.8	29.8	61.6	75.4	70.8	96.4	106.7	107.7	29,508.2
OIL	2007	44.0	39.4	38.6	42.3	38.9	34.1	31.5	39.1	39.3	32.3	28.5	29.3	29,303.9
DAY	2006	31.0	28.0	31.0	9.0	0.0	9.0	31.0	31.0	30.0	30.0	30.0	29.7	18,088.7
GAS	2006	0.0	0.0	0.8	0.2	0.0	0.2	0.8	0.6	0.6	0.6	0.7	0.7	5.2
H2O	2006	21.2	18.4	21.1	6.2	0.0	6.4	27.5	35.7	33.9	34.3	35.4	0.0	28,534.0
OIL	2006	46.9	41.5	50.8	13.4	0.0	13.8	46.9	40.5	39.5	39.4	43.5	41.2	28,866.6
Licence 1018		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-13-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,389.3
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	12.7
H2O	2009	563.3	557.3	632.5	645.4	625.8	578.9	663.8	637.2	690.1	645.3	657.9	640.3	446,468.8
OIL	2009	11.5	11.1	11.7	11.7	11.9	12.1	12.9	15.3	14.3	15.0	14.4	15.3	39,898.7
DAY	2008	28.0	28.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	30.5	19,026.8
GAS	2008	0.3	0.3	0.4	0.4	0.4	0.2	0.2	0.2	0.2	0.1	0.2	0.2	10.3
H2O	2008	989.2	1077.5	1136.4	1121.4	1073.7	707.0	738.2	987.0	968.8	430.9	609.1	611.4	438,931.0
OIL	2008	20.7	21.1	22.0	23.1	23.0	11.5	11.3	12.0	11.7	5.7	12.1	13.7	39,741.5
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,682.7
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.4	0.4	0.4	7.2
H2O	2007	494.2	463.3	527.4	487.2	480.9	461.2	912.7	1117.9	1060.0	1062.0	1084.0	1093.9	428,480.4
OIL	2007	20.1	17.9	19.4	19.2	18.0	22.5	23.4	29.1	27.9	23.8	22.3	23.0	39,553.6
DAY	2006	31.0	28.0	26.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	18,323.7
GAS	2006	0.0	0.0	0.3	0.0	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	2.8
H2O	2006	112.5	97.4	93.8	0.0	110.5	112.0	110.6	208.7	277.2	289.9	205.0	0.0	419,235.7
OIL	2006	20.6	18.2	18.7	0.0	19.6	20.1	22.7	20.0	17.4	17.9	19.7	18.8	39,287.0
Licence 1019		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-28-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,562.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135,293.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,402.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.5	0.0	0.0	0.0	0.0	15,562.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	120.9	204.0	204.3	0.0	0.0	0.0	0.0	135,293.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	3.2	5.9	6.0	0.0	0.0	0.0	0.0	28,402.0

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Licence 1019		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-28-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,484.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,764.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,386.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	15,484.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	134,764.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	28,386.9
Licence 1020		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	18,234.9
GAS	2009	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.3	18.3
H2O	2009	3.7	3.5	4.1	3.9	4.2	4.4	4.4	5.1	4.0	4.5	6.2	6.2	11,903.9
OIL	2009	7.2	6.7	7.1	7.0	7.8	7.5	8.6	13.6	9.4	10.5	12.6	12.4	13,757.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	17,881.9
GAS	2008	0.4	0.4	0.4	0.4	0.5	0.3	0.5	0.4	0.2	0.2	0.1	0.1	15.9
H2O	2008	29.3	27.2	28.6	29.4	30.1	16.7	29.9	23.4	3.5	3.4	3.8	4.0	11,849.7
OIL	2008	20.4	18.7	20.5	21.1	22.1	13.4	24.5	20.9	7.3	7.2	7.1	7.1	13,647.2
DAY	2007	25.7	28.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	17,527.9
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.4	0.5	0.5	0.4	0.4	0.4	0.4	12.0
H2O	2007	5.1	5.6	5.6	7.9	7.9	24.8	28.3	30.9	29.7	29.8	27.0	29.9	11,620.4
OIL	2007	8.5	8.3	9.1	9.1	10.8	19.0	22.5	22.3	20.3	20.1	19.0	19.7	13,456.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	17,171.7
GAS	2006	0.0	0.0	1.1	1.0	1.1	1.0	1.0	1.2	1.0	0.2	0.2	0.2	8.0
H2O	2006	17.2	15.7	17.3	16.9	17.6	17.2	16.9	15.9	14.6	5.4	5.5	0.0	11,387.9
OIL	2006	52.3	46.7	50.4	47.7	50.3	48.7	49.9	55.4	49.2	8.4	9.4	9.6	13,268.2
Licence 1022		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-27-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,458.7
GAS	2009	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.3	21.8
H2O	2009	253.8	231.0	241.2	222.2	337.8	292.5	305.0	287.5	288.4	256.5	252.8	255.3	71,443.1
OIL	2009	32.0	27.5	29.1	27.7	23.3	17.8	17.9	18.4	17.9	19.7	21.0	22.6	45,064.4
DAY	2008	31.0	28.3	30.3	30.0	30.5	30.0	31.0	31.0	29.5	17.2	24.3	31.0	19,095.8
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.4	18.6
H2O	2008	256.2	155.0	136.5	146.7	143.8	146.9	142.2	148.8	132.4	147.5	217.4	173.1	68,219.1
OIL	2008	35.4	32.1	34.1	33.9	34.6	34.5	34.9	35.7	32.3	20.3	26.9	33.4	44,789.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	18,751.7
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.4	0.4	14.1

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Licence	1022	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	166.5	150.4	168.9	173.9	166.5	152.1	162.1	150.9	136.0	164.7	188.8	167.5	66,272.6
OIL	2007	43.9	38.9	41.8	41.3	41.9	40.7	44.8	50.8	49.6	41.7	37.1	37.1	44,401.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,387.2
GAS	2006	0.0	0.0	1.2	1.1	1.1	0.9	1.2	0.6	0.5	0.5	0.5	0.5	8.1
H2O	2006	100.6	89.7	110.5	103.5	109.8	87.8	131.0	138.7	141.2	128.9	125.9	129.3	64,324.3
OIL	2006	97.8	85.3	98.3	93.1	92.3	75.3	97.6	47.6	45.0	42.6	43.0	43.1	43,891.8
Licence	1023	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1723.0	1542.0	1646.0	2199.0	2492.0	2394.0	1788.0	0.0	0.0	1740.0	1587.0	2152.0	1,090,001.9
WIN	2008	1044.0	954.0	987.0	1940.0	2102.0	372.0	1125.0	1437.0	0.0	741.0	1585.0	3460.0	1,070,738.9
WIN	2007	1911.0	1832.0	1801.0	1628.0	1922.0	1907.0	1862.0	1620.0	1207.0	1222.0	895.0	1098.0	1,054,991.9
WIN	2006	1513.0	1403.0	1510.0	1368.0	1374.0	1694.0	0.0	2245.0	1913.0	2616.0	0.0	0.0	1,036,086.9
Licence	1026	Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-31-009-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,146.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,107.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,080.2
Licence	1027	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
Licence	1028	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 1028		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.6	29.7	31.0	30.0	30.5	31.0	30.0	30.7	30.0	31.0	19,353.3
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	15.0
H2O	2009	0.0	940.9	658.1	944.9	890.7	856.7	870.3	844.9	843.3	945.4	853.1	883.0	443,070.2
OIL	2009	20.4	18.3	14.9	18.7	19.3	19.0	20.2	27.4	27.9	27.2	26.2	28.5	157,234.1
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	0.0	0.0	6.0	31.0	18,996.8
GAS	2008	0.7	0.6	0.7	0.6	0.7	0.5	0.7	0.4	0.0	0.0	0.0	0.3	12.1
H2O	2008	1029.5	1695.9	1372.5	1299.8	1299.5	1149.6	1361.5	1400.5	0.0	0.0	204.1	2084.8	433,538.9
OIL	2008	56.9	52.4	54.4	54.0	54.4	43.1	55.5	34.4	0.0	0.0	3.9	20.9	156,966.1
DAY	2007	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,722.9
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.7	0.7	0.7	0.7	0.7	6.9
H2O	2007	1826.7	1592.8	1784.0	1678.6	1777.0	1785.1	1864.9	1777.5	1796.2	1671.3	1001.9	1622.1	420,641.2
OIL	2007	17.0	15.1	17.1	16.1	16.8	16.5	30.0	60.8	58.5	58.2	55.3	56.8	156,536.2
DAY	2006	31.0	26.0	31.0	29.9	30.7	25.7	27.0	29.3	30.0	31.0	30.0	31.0	18,358.6
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	1.8
H2O	2006	491.3	436.5	509.2	540.8	513.6	461.8	543.4	1340.6	1570.3	1542.6	1417.7	1480.3	400,463.1
OIL	2006	13.1	11.3	13.8	13.3	13.5	11.6	11.8	15.1	16.4	17.4	16.6	17.0	156,118.0

Licence 1029		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.7	29.0	31.0	16.0	31.0	19,441.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.1	6.0
H2O	2009	0.0	70.9	65.2	72.1	67.2	64.6	66.9	62.4	64.9	76.2	36.3	70.4	156,403.2
OIL	2009	3.6	3.3	3.5	3.4	3.4	3.3	3.6	4.3	4.4	4.6	2.4	4.8	121,566.9
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	19,093.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	5.6
H2O	2008	113.7	187.3	151.7	143.5	143.5	127.0	150.4	124.7	102.8	74.5	77.0	157.2	155,686.1
OIL	2008	8.1	7.4	7.7	7.7	7.7	6.1	8.0	5.8	4.4	4.2	3.5	3.7	121,522.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	30.0	31.0	18,735.4
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	4.6
H2O	2007	829.1	740.5	809.7	761.8	806.6	810.2	876.1	422.1	275.6	218.7	110.7	179.2	154,132.8
OIL	2007	17.8	16.3	18.0	17.0	17.6	17.3	18.5	18.3	17.1	10.6	7.9	8.2	121,448.0
DAY	2006	31.0	28.0	31.0	29.9	30.7	18.5	31.0	31.0	30.0	31.0	30.0	31.0	18,371.1
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	2.5
H2O	2006	771.7	740.9	800.1	849.6	806.8	522.9	886.1	778.9	712.7	700.1	643.4	671.9	147,292.5
OIL	2006	26.2	24.3	27.4	26.5	26.9	16.6	26.2	24.5	17.3	18.3	17.4	17.9	121,263.4

Licence 1037		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence	1037	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.14-07-010-25W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	1510.0	1495.0	1280.0	1290.0	1696.0	1343.0	1783.0	1751.0	0.0	3056.0	2750.0	1691.0	564,011.1		
WIN	2008	1159.0	1338.0	1709.0	1792.0	2965.0	3000.0	6000.0	1220.0	1150.0	2937.0	1492.0	2002.0	544,366.1		
WIN	2007	1106.0	1113.0	1346.0	1370.0	1289.0	1172.0	979.0	1106.0	1585.0	622.0	1232.0	1250.0	517,602.1		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503,432.1		
Licence	1038	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.03-14-010-26W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6		
Licence	1039	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.04-14-010-26W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	2351.0	853.0	1109.0	946.0	854.0	502.0	2381.0	2281.0	0.0	751.0	916.0	656.0	982,500.2		
WIN	2008	2611.0	2581.0	2616.0	2546.0	2037.0	2241.0	2449.0	4549.0	4039.0	4649.0	0.0	4242.0	968,900.2		
WIN	2007	617.0	547.0	603.0	580.0	530.0	571.0	2149.0	2678.0	2214.0	2311.0	2266.0	2407.0	934,340.2		
WIN	2006	608.0	583.0	686.0	633.0	645.0	554.0	554.0	724.0	615.0	596.0	0.0	0.0	916,867.2		
Licence	1040	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.15-02-010-26W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0							

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Licence 1040		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-02-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	29.0	31.0	22.0	26.0	31.0	30.0	31.0	30.0	31.0	
GAS	2007	0.4	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	7.1
H2O	2007	287.9	269.8	307.1	274.3	289.4	209.6	554.6	618.6	683.6	676.6	690.6	696.9	225,429.3
OIL	2007	23.1	20.6	22.4	21.4	21.4	15.4	17.7	19.2	16.4	15.9	15.0	15.4	39,545.8
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,077.0
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.4	3.6
H2O	2006	79.2	68.6	78.6	77.0	80.3	78.8	114.2	112.7	107.1	112.1	111.9	0.0	219,870.3
OIL	2006	24.1	21.4	26.1	23.0	23.7	23.5	21.2	21.2	20.7	21.3	22.7	22.6	39,321.9
Licence 1043		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,166.0
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2009	10.1	4.3	7.4	4.8	7.2	6.4	7.4	6.2	6.2	3.3	6.8	6.6	9,504.3
OIL	2009	4.4	4.0	4.5	4.3	4.4	4.3	4.6	4.4	4.3	4.5	4.3	4.5	15,370.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,801.0
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2008	8.7	5.8	7.0	9.1	3.5	5.6	10.1	5.8	4.5	6.0	6.0	5.2	9,427.6
OIL	2008	4.8	4.5	4.9	4.8	4.5	4.2	4.6	4.0	4.3	4.3	4.2	5.5	15,317.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,435.0
GAS	2007	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4
H2O	2007	13.5	6.2	12.0	11.2	6.6	11.1	9.3	7.2	6.6	5.8	5.6	9.1	9,350.3
OIL	2007	8.0	7.3	7.6	6.6	5.7	5.1	6.4	6.1	4.7	4.6	5.3	4.5	15,263.3
DAY	2006	13.0	28.0	31.0	30.0	24.0	26.0	0.0	28.0	30.0	31.0	30.0	31.0	17,070.0
GAS	2006	0.0	0.0	0.4	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.1	0.2	1.9
H2O	2006	1.5	34.4	21.5	11.6	14.6	19.7	0.0	9.3	20.5	16.6	7.2	0.0	9,246.1
OIL	2006	16.4	10.5	16.8	8.6	7.6	8.5	0.0	9.1	7.5	9.5	7.1	7.7	15,191.4
Licence 1044		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-14-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	27.7	29.1	31.0	19,328.3
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.6	8.1
H2O	2009	0.0	78.1	71.8	79.3	74.0	71.1	65.8	65.5	168.4	169.7	146.5	155.6	192,010.3
OIL	2009	10.2	9.2	9.8	9.5	9.6	9.5	11.9	12.2	41.0	37.5	44.4	49.8	77,243.4
DAY	2008	31.0	27.0	30.4	30.0	30.7	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,971.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.2
H2O	2008	79.8	122.3	106.3	100.8	100.1	89.1	114.5	118.2	112.6	82.1	84.7	173.1	190,864.5
OIL	2008	12.4	10.6	11.8	11.7	11.7	9.3	10.6	10.1	9.9	11.1	9.9	10.3	76,988.8

Manitoba Production 2006 To 2009																			
Licence	1044	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.05-14-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2007	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,615.7					
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	4.0					
H2O	2007	155.6	134.0	151.9	133.4	151.4	152.0	131.3	126.9	128.2	127.0	77.6	125.7	189,580.9					
OIL	2007	19.7	17.2	19.8	17.4	19.4	19.1	14.2	12.6	12.1	12.5	12.0	12.4	76,859.4					
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	30.0	18,253.7					
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.9					
H2O	2006	223.5	204.3	226.8	241.4	223.1	97.7	132.0	134.0	89.2	131.4	120.7	122.0	187,985.9					
OIL	2006	12.5	11.1	12.8	12.4	13.2	16.4	19.3	19.2	12.7	20.1	19.1	19.1	76,671.0					
Licence	1047	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.10-21-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	2254.0	2350.0	1820.0	2328.0	2519.0	2524.0	2607.0	2639.0	0.0	2439.0	0.0	2027.0	1,611,991.5					
WIN	2008	1643.0	1508.0	1463.0	1298.0	1646.0	5500.0	2784.0	3328.0	2819.0	2461.0	2772.0	5527.0	1,588,484.5					
WIN	2007	2980.0	2491.0	2755.0	2610.0	2610.0	1630.0	1561.0	1790.0	1483.0	1933.0	1401.0	1580.0	1,555,735.5					
WIN	2006	3109.0	2932.0	3051.0	3115.0	2952.0	2197.0	0.0	2837.0	4895.0	4326.0	0.0	0.0	1,530,911.5					
Licence	1050	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.14-21-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	22.0	31.0	30.0	30.5	28.7	30.0	31.0	16.0	31.0	19,333.4					
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	7.3					
H2O	2009	0.0	21.2	19.5	15.8	20.1	19.3	19.7	34.6	38.6	43.7	20.9	40.4	65,435.3					
OIL	2009	9.0	8.1	8.6	6.1	8.5	8.3	8.7	11.3	12.8	12.6	6.4	13.0	36,092.2					
DAY	2008	30.0	28.0	30.4	30.0	30.3	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,993.2					
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8					
H2O	2008	38.8	63.8	53.5	50.7	49.8	44.8	53.1	41.3	28.3	20.8	23.0	47.0	65,141.5					
OIL	2008	5.3	4.7	5.2	5.2	5.2	4.2	5.3	7.6	9.6	10.6	8.8	9.2	35,978.8					
DAY	2007	31.0	28.0	23.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,637.8					
GAS	2007	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.1	0.1	0.1	4.6					
H2O																			

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Licence 1051		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	26.0	28.0	31.0	28.7	30.0	31.0	16.0	31.0	
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	5.0
H2O	2009	0.0	82.9	76.2	84.2	65.8	70.5	78.0	76.4	82.8	93.8	44.7	86.7	79,115.3
OIL	2009	6.1	5.4	5.8	5.6	4.8	5.2	5.9	13.2	15.1	14.9	7.6	15.4	48,832.5
DAY	2008	31.0	29.0	30.4	30.0	30.2	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,941.8
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4
H2O	2008	113.7	187.3	151.7	143.6	140.5	126.9	150.5	133.0	110.3	81.0	89.9	183.7	78,273.3
OIL	2008	6.6	6.1	6.4	6.3	6.2	5.0	6.4	6.8	7.0	7.7	5.9	6.2	48,727.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,584.5
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	190.6	170.2	186.1	175.2	185.3	186.3	201.4	187.3	191.6	183.1	110.7	179.3	76,661.2
OIL	2007	8.5	7.7	8.6	8.0	8.4	8.2	8.8	9.5	9.8	7.5	6.5	6.6	48,650.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	18.5	19.0	31.0	30.0	31.0	30.0	31.0	18,220.5
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	148.6	142.6	154.1	164.0	156.8	100.7	82.8	120.5	163.8	161.0	147.9	154.5	74,514.1
OIL	2006	9.5	8.8	9.9	9.6	9.8	6.0	5.7	9.1	8.2	8.7	8.3	8.5	48,552.8
Licence 1052		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	18.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	19,316.0
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	13.5
H2O	2009	200.8	126.4	216.1	210.0	208.7	156.0	293.5	231.4	207.2	209.4	209.3	204.8	112,795.3
OIL	2009	8.8	5.4	9.1	8.6	8.6	5.8	10.1	8.8	8.6	8.6	7.9	8.4	52,890.0
DAY	2008	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	18,973.0
GAS	2008	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	12.2
H2O	2008	216.9	188.9	195.5	194.6	231.5	216.5	219.8	198.7	170.7	179.5	187.4	233.4	110,321.7
OIL	2008	16.5	14.1	13.1	14.7	13.8	10.0	10.6	9.9	9.5	9.4	8.9	8.8	52,791.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	26.0	27.9	26.0	30.0	31.0	18,610.4
GAS	2007	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	9.9
H2O	2007	581.2	532.2	622.2	526.5	557.1	466.1	445.9	288.7	209.4	189.5	307.2	219.8	107,888.3
OIL	2007	35.6	32.9	38.2	34.5	33.8	34.1	31.4	21.7	16.3	17.9	19.3	18.0	52,652.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,264.0
GAS	2006	0.0	0.0	0.2	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	4.6
H2O	2006	493.3	433.5	470.2	428.8	501.6	504.3	430.6	499.2	522.0	580.7	578.3	0.0	102,942.5
OIL	2006	9.8	8.7	10.2	13.8	34.2	31.3	30.5	28.4	28.3	32.6	35.0	37.1	52,318.3
Licence 1053		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1053		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.08-30-010-25W1.00		Field Name Virден		Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	18.0	31.0	30.0	30.5	19.0	31.0	31.0	30.0	31.0	30.0	31.0	19,103.5
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	6.6
H2O	2009	150.5	88.6	151.4	147.2	143.9	103.9	205.7	245.3	355.4	358.3	358.0	350.3	74,632.7
OIL	2009	7.4	4.2	7.1	6.6	6.6	4.3	8.0	9.1	11.3	11.3	10.3	11.1	52,276.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.6	31.0	18,760.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.0
H2O	2008	205.9	179.2	205.4	184.6	199.1	140.7	153.0	138.3	119.2	125.8	131.3	163.5	71,974.2
OIL	2008	15.6	13.5	13.7	13.9	11.8	7.9	9.0	8.4	7.8	7.4	6.9	6.9	52,179.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	18,396.4
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.3	0.3	0.3	3.3
H2O	2007	137.3	125.6	147.0	124.3	131.6	192.8	195.3	238.2	198.6	214.4	291.5	208.5	70,028.2
OIL	2007	6.5	6.0	7.0	6.2	6.1	14.6	14.9	18.9	15.5	20.2	18.3	17.1	52,056.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	30.2	30.0	31.0	18,040.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	204.9	180.1	195.3	162.5	118.4	114.5	101.7	121.8	123.3	133.4	136.6	0.0	67,823.1
OIL	2006	7.1	6.2	7.4	7.0	6.2	5.4	5.6	5.3	5.1	5.7	6.4	6.8	51,905.0
Licence	1054		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.09-27-011-26W1.00		Field Name Virден		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,577.5
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.3	12.3
H2O	2009	880.3	800.9	836.8	770.7	696.7	432.0	602.3	868.7	871.5	775.0	763.6	771.5	137,337.5
OIL	2009	15.7	13.5	14.3	13.6	10.8	8.0	10.7	16.9	16.5	18.2	19.3	20.9	76,911.0
DAY	2008	31.0	29.0	31.0	30.0	29.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	19,214.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	10.1
H2O	2008	836.3	517.8	456.9	479.1	452.8	479.6	464.2	493.4	466.9	536.5	754.2	600.3	128,267.5
OIL	2008	17.4	16.1	17.2	16.7	16.4	17.0	17.2	17.5	16.2	10.5	13.3	16.4	76,732.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,868.9
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	7.8
H2O	2007	563.0	508.2	570.9	587.7	563.0	523.1	554.6	578.5	521.3	541.9	614.5	546.9	121,729.5
OIL	2007	23.1	20.4	22.0	21.8	22.1	21.8	23.3	24.2	23.6	24.7	18.8	18.2	76,540.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	18,503.9
GAS	2006	0.0	0.0	0.7	0.6	0.6	0.5	0.6	0.3	0.3	0.3	0.3	0.3	4.5
H2O	2006	461.0	421.5	506.6	474.6	503.4	397.4	600.8	468.5	472.4	433.4	425.4	437.1	115,055.9
OIL	2006	54.0	48.3	54.4	51.4	51.0	41.1	54.0	23.7	22.2	21.8	22.6	22.7	76,276.7
Licence	1058		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.05-26-011-26W1.00		Field Name Virден		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1058		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.05-26-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,368.7
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.1
H2O	2009	332.6	302.6	309.1	291.1	419.0	354.3	369.4	348.2	349.5	310.8	306.3	309.4	121,574.0
OIL	2009	12.2	10.5	10.9	10.6	10.0	8.2	8.3	8.5	8.2	9.1	9.6	10.4	27,574.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	19,006.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.2	3.9
H2O	2008	285.2	176.5	155.8	163.3	162.7	163.6	164.0	181.2	176.4	202.7	284.7	226.8	117,571.7
OIL	2008	10.2	9.5	10.1	9.9	10.1	10.0	11.9	13.3	12.5	8.2	10.3	12.7	27,458.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,659.2
GAS	2007	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.4
H2O	2007	202.9	183.0	205.7	211.7	202.8	188.5	197.6	191.7	172.8	188.1	210.2	186.5	115,228.8
OIL	2007	12.8	11.3	12.1	12.0	12.2	12.0	12.4	10.2	10.1	11.1	10.8	10.7	27,329.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	4.2	13.0	31.0	30.0	31.0	30.0	31.0	18,294.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.2	0.2	1.1
H2O	2006	112.3	102.6	123.5	115.6	122.7	17.1	61.4	146.9	157.9	152.0	153.2	157.5	112,887.3
OIL	2006	10.0	8.9	10.1	9.5	9.4	1.3	4.2	9.7	9.4	11.0	12.5	12.5	27,191.7
Licence	1060		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD					
	UWI	100.16-12-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,920.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	10.2
H2O	2009	10.7	9.4	10.7	10.2	10.7	10.2	10.5	10.1	10.4	10.1	9.7	9.9	7,218.2
OIL	2009	4.7	4.4	4.7	4.6	4.8	4.6	5.0	5.4	5.1	5.3	5.0	5.2	20,102.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,556.0
GAS	2008	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.0
H2O	2008	22.5	21.6	23.0	23.5	18.8	10.2	10.6	10.7	10.4	11.0	9.9	10.1	7,095.6
OIL	2008	15.3	14.6	14.9	14.2	11.6	4.4	4.5	4.3	4.3	4.7	4.7	4.7	20,043.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,190.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.3	6.9
H2O	2007	25.6	22.4	24.7	24.2	24.7	24.1	23.6	23.0	22.3	22.6	21.6	22.2	6,913.3
OIL	2007	16.1	14.5	15.8	15.9	16.6	16.1	16.8	17.0	16.1	16.1	15.7	15.6	19,941.5
DAY	2006	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,825.0
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	3.1
H2O	2006	6.2	7.9	8.0	7.5	7.9	8.0	8.0	10.8	24.8	26.3	24.5	0.0	6,632.3
OIL	2006	10.8	13.3	14.4	12.6	13.3	13.0	13.5	14.1	17.4	16.6	15.5	15.9	19,749.2
Licence	1061		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.03-14-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 1061		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-14-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.3	27.6	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,433.6
GAS	2009	1.6	1.5	1.6	1.6	1.7	1.6	1.8	2.1	2.0	2.1	2.0	2.1	81.5
H2O	2009	26.9	24.6	26.6	26.5	27.6	26.5	29.6	35.4	36.6	35.3	34.1	34.5	14,811.5
OIL	2009	76.5	72.3	76.7	76.0	80.0	75.4	86.3	101.7	95.9	99.8	94.1	99.1	71,648.0
DAY	2008	31.0	29.0	29.5	30.0	26.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	19,070.7
GAS	2008	1.5	1.4	1.4	1.4	1.3	0.6	1.6	1.6	1.6	1.7	1.6	1.7	59.8
H2O	2008	20.1	19.3	19.5	21.0	18.5	9.1	23.6	23.8	23.0	27.9	25.7	26.2	14,447.3
OIL	2008	72.3	68.7	67.2	66.9	64.0	30.2	78.4	75.1	75.0	78.7	76.9	79.2	70,614.2
DAY	2007	31.0	28.0	30.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	18,729.2
GAS	2007	1.8	1.6	1.7	1.7	1.8	1.6	1.8	1.8	1.6	1.6	1.6	1.5	42.4
H2O	2007	23.7	20.8	22.1	22.4	22.8	19.7	22.3	22.3	20.3	20.2	19.4	19.9	14,189.6
OIL	2007	83.8	75.2	79.5	83.0	86.0	74.0	87.1	86.7	77.5	76.1	73.9	73.6	69,781.6
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	28.7	31.0	30.0	31.0	30.0	31.0	18,368.7
GAS	2006	0.0	0.0	2.7	2.4	2.5	2.4	2.3	2.5	2.3	1.8	1.7	1.7	22.3
H2O	2006	10.0	12.5	12.6	12.4	12.6	12.8	11.7	15.0	24.2	24.3	22.8	0.0	13,933.7
OIL	2006	94.6	117.0	127.5	114.6	116.9	114.3	110.0	119.7	107.2	86.2	80.5	82.4	68,825.2
Licence 1068		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	18,949.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.6
H2O	2009	0.0	69.2	63.7	70.3	65.5	63.1	65.1	59.1	50.0	56.7	50.6	52.4	89,122.8
OIL	2009	15.0	13.5	14.5	13.9	14.2	13.9	14.7	13.3	18.8	18.6	17.8	19.2	24,046.6
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	21.0	31.0	30.0	31.0	18,586.7
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.2	0.2	0.2	2.2
H2O	2008	83.3	137.2	111.1	105.2	105.2	93.0	110.2	110.3	76.0	73.3	75.1	153.4	88,457.1
OIL	2008	4.8	4.4	4.6	4.6	4.5	3.7	4.8	4.8	3.4	14.5	14.7	15.3	23,859.2
DAY	2007	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,236.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.9
H2O	2007	160.8	143.5	157.0	147.6	136.2	157.0	169.8	168.5	133.9	132.7	81.1	131.3	87,223.8
OIL	2007	3.2	2.9	3.2	3.0	2.8	3.1	3.3	3.7	4.7	4.9	4.6	4.8	23,775.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	18.8	31.0	31.0	30.0	31.0	28.0	31.0	17,875.8
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.5
H2O	2006	158.6	149.0	160.8	171.3	163.8	107.1	197.0	196.1	138.1	135.7	116.4	130.2	85,504.4
OIL	2006	5.4	5.0	5.5	5.4	5.5	3.5	5.4	5.2	3.1	3.3	2.9	3.2	23,730.9
Licence 1069		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence	1069	Well Name	North Virden Scallion Unit No. 1 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.12-23-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	900.0	740.0	786.0	743.0	738.0	755.0	604.0	166.0	0.0	394.0	406.0	683.0	387,037.0		
WIN	2008	1227.0	50.0	1328.0	692.0	1220.0	936.0	206.0	645.0	839.0	655.0	546.0	1373.0	380,122.0		
WIN	2007	462.0	348.0	544.0	704.0	1174.0	771.0	677.0	796.0	860.0	222.0	895.0	1131.0	370,405.0		
WIN	2006	640.0	679.0	711.0	713.0	716.0	454.0	0.0	687.0	509.0	160.0	0.0	0.0	361,821.0		
Licence	1070	Well Name	Virden Roselea Unit No. 1 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.09-30-010-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	3263.0	5331.0	3390.0	4543.0	3562.0	1563.0	507.0	1576.0	0.0	1202.0	1091.0	1739.0	246,047.5		
WIN	2008	3241.0	2870.0	3571.0	4712.0	5020.0	4707.0	4866.0	4701.0	3958.0	4355.0	5368.0	4012.0	218,280.5		
WIN	2007	740.0	710.0	964.0	2652.0	3336.0	1462.0	1273.0	1475.0	1355.0	1168.0	2841.0	3810.0	166,899.5		
WIN	2006	1368.0	1315.0	1137.0	784.0	944.0	677.0	677.0	1337.0	971.0	3384.0	0.0	0.0	145,113.5		
Licence	1072	Well Name	Daly Unit No. 1 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.05-10-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	19,399.2		
GAS	2009	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.3	0.4	0.4	0.4	17.8		
H2O	2009	3.5	3.1	3.7	3.5	3.9	4.1	4.0	3.7	2.9	3.4	4.6	4.5	2,855.8		
OIL	2009	20.3	18.6	19.8	19.6	22.1	20.8	24.2	22.6	15.4	17.1	20.4	20.0	26,349.5		
DAY	2008	31.0	29.0	31.0	30.0	20.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	19,046.2		
GAS	2008	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.4	0.4	0.4	0.4	0.4	12.8		
H2O	2008	1.8	1.7	1.8	1.8	1.3	1.6	2.7	3.3	3.1	3.1	3.4	3.7	2,810.9		
OIL	2008	9.3	8.6	9.4	9.6	6.5	9.2	16.4	20.8	20.3	20.3	19.8	20.0	26,108.6		
DAY	2007	25.7	28.0	31.0	21.0	31.0	29.5	29.3	31.0	30.0	31.0	30.0	31.0	18,694.2		
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.4		
H2O	2007	1.2	1.4	1.3	1.3	1.4	1.5	1.4	1.7	1.9	1.9	1.7	1.9	2,781.6		
OIL	2007	9.9	9.5	10.4	7.3	11.2	9.3	9.4	9.9	9.3	9.2	8.7	9.0	25,938.4		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	18,345.7		
GAS	2006	0.0	0.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.2	0.2	0.2	7.0		
H2O	2006	9.8	9.0	9.9												

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Licence 1074		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-13-010-26W1.00				Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	27.0	27.6	13.0	31.0	30.0	31.0	30.0	29.0	25.0	30.0	31.0	
GAS	2008	0.6	0.5	0.5	0.3	0.6	0.9	1.1	0.9	0.8	0.7	0.9	1.0	16.9
H2O	2008	76.4	74.9	76.4	35.0	77.3	83.9	87.9	69.8	52.6	40.4	34.2	34.9	19,869.6
OIL	2008	36.5	33.3	33.6	16.4	37.8	54.8	66.5	58.7	53.1	44.4	56.4	64.7	76,866.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,481.7
GAS	2007	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.6	8.1
H2O	2007	7.4	6.9	7.8	7.2	12.0	21.5	44.3	54.3	55.6	76.5	78.1	78.8	19,125.9
OIL	2007	17.9	16.1	17.4	17.3	22.2	33.6	31.0	38.6	38.8	39.0	36.7	37.7	76,310.2
DAY	2006	31.0	24.0	23.0	22.0	0.0	22.0	30.0	31.0	30.0	31.0	30.0	29.7	18,121.7
GAS	2006	0.0	0.0	0.3	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.5
H2O	2006	3.0	2.2	2.3	2.1	0.0	2.2	2.8	2.9	2.7	2.9	2.8	0.0	18,675.5
OIL	2006	20.5	15.4	16.6	14.4	0.0	14.8	20.0	16.5	16.1	16.6	17.7	16.8	75,963.9
Licence 1079		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-23-011-26W1.00				Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,631.2
GAS	2009	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	19.8
H2O	2009	0.0	153.3	141.0	155.7	142.9	129.9	134.3	132.5	132.2	149.8	133.8	138.5	90,869.0
OIL	2009	29.5	26.4	28.3	27.3	29.2	33.5	35.3	34.2	34.9	34.5	32.9	35.6	33,395.5
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	29.5	29.0	31.0	30.0	31.0	18,266.2
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.4	15.3
H2O	2008	190.7	314.1	254.1	240.7	240.6	212.8	252.2	239.2	221.0	161.0	166.2	339.7	89,325.1
OIL	2008	35.6	32.7	33.9	33.7	34.0	26.9	34.7	32.6	28.4	31.9	28.6	30.1	33,013.9
DAY	2007	31.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	17,909.3
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	10.8
H2O	2007	256.7	229.3	250.8	228.0	241.7	250.9	276.1	288.5	311.7	306.5	185.6	300.5	86,492.8
OIL	2007	41.6	37.9	41.8	38.1	39.7	40.4	42.5	37.7	38.8	38.2	34.6	35.5	32,630.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	22.0	31.0	30.0	31.0	17,548.3
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.6	0.4	0.6	0.5	0.5	5.0
H2O	2006	150.1	141.0	152.2	162.1	155.0	136.3	189.9	206.6	151.3	207.6	199.3	208.0	83,366.5
OIL	2006	39.3	35.8	40.4	38.9	40.0	33.4	41.1	47.0	34.3	47.0	40.6	41.7	32,164.0
Licence 1080		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-26-011-26W1.00				Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,459.1
GAS	2009	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.3
H2O	2009	332.5	302.5	316.1	291.1	318.1	230.6	272.4	320.3	321.2	285.7	281.5	284.4	138,294.0
OIL	2009	14.2	12.2	13.0	12.3	7.6	4.4	5.5	8.0	7.8	8.6	9.2	9.8	68,518.9

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Licence 1080		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI	100.04-26-011-26W1.00				Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	19,096.2	
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	7.9	
H2O	2008	276.4	171.2	151.0	158.4	157.7	158.5	153.4	170.8	176.3	202.7	284.8	226.8	134,737.6	
OIL	2008	18.3	17.0	18.1	17.5	18.3	17.9	18.2	17.6	14.7	9.5	12.0	14.9	68,406.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,748.9	
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	5.7	
H2O	2007	214.4	193.5	217.3	223.7	214.3	199.2	209.1	203.9	183.8	186.2	203.7	180.8	132,449.6	
OIL	2007	26.2	23.1	24.9	24.6	25.0	24.6	25.6	22.9	22.4	20.6	19.2	19.2	68,212.3	
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	18,383.9	
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	2.4	
H2O	2006	251.8	230.1	276.6	259.1	274.9	216.9	328.1	255.6	161.7	159.1	162.0	166.4	130,019.7	
OIL	2006	19.4	17.3	19.6	18.5	18.3	14.8	19.4	20.7	22.5	23.6	25.6	25.8	67,934.0	
Licence 1084		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI	100.03-33-011-26W1.00				Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	23.8	23.0	18,377.4	
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.7	0.6	0.6	7.9	
H2O	2009	297.5	270.7	282.7	260.4	360.9	229.5	239.4	225.7	226.4	201.4	158.3	148.8	100,735.2	
OIL	2009	12.9	11.0	11.7	11.1	11.6	50.5	50.8	51.9	50.5	56.0	47.6	47.5	66,556.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	20.3	30.0	18,028.5	
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	3.0	
H2O	2008	334.5	207.1	182.7	191.6	190.8	191.8	185.7	200.8	195.5	224.6	289.5	212.1	97,833.5	
OIL	2008	4.7	4.4	4.7	4.4	4.7	4.6	4.7	4.8	4.5	2.9	5.0	10.9	66,143.8	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,686.2	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	1.9	
H2O	2007	200.5	180.9	203.2	209.3	200.4	186.2	196.4	194.7	175.4	211.9	246.6	218.8	95,226.8	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.8	4.9	66,083.5	
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,321.2	
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	1.7	
H2O	2006	249.5	228.0	274.2	256.7	272.4	217.9	325.2	260.5	163.6	152.1	151.5	155.6	92,802.5	
OIL	2006	24.0	21.5	24.1	22.9	22.6	18.5	23.9	23.5	0.0	0.0	0.0	0.0	66,070.2	
Licence 1085		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI	100.13-23-011-26W1.00				Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,346.2	
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.2	
H2O	2009	0.0	99.1	91.1	100.7	75.3	57.8	59.7	59.0	58.8	66.7	59.5	61.5	82,440.7	
OIL	2009	17.2	15.4	16.5	15.9	10.6	5.8	6.1	6.0	6.1	6.0	5.7	6.2	80,690.2	

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Licence 1085		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,981.2
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.6
H2O	2008	113.3	186.7	151.0	143.0	143.0	126.5	149.8	150.1	142.9	104.0	107.5	219.5	81,651.5
OIL	2008	17.2	15.8	16.3	16.3	16.5	13.0	16.8	16.9	16.5	18.6	16.7	17.5	80,572.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,623.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	3.2
H2O	2007	148.6	132.8	145.1	136.5	144.5	145.2	158.5	171.8	173.5	175.9	110.2	178.4	79,914.2
OIL	2007	12.0	11.0	12.0	11.4	11.9	11.6	12.9	15.0	14.5	16.0	16.7	17.2	80,374.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	22.0	31.0	30.0	31.0	18,258.3
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	1.4
H2O	2006	155.6	146.1	157.8	168.0	160.6	141.2	177.8	115.0	84.2	117.7	115.3	120.4	78,093.2
OIL	2006	13.9	12.7	14.3	13.8	14.2	11.9	13.4	10.5	7.6	11.5	11.7	12.0	80,212.4
Licence 1087		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,621.7
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	8.1
H2O	2009	0.0	52.3	48.0	53.1	49.5	47.6	45.1	44.1	43.9	49.8	44.4	46.1	42,549.5
OIL	2009	8.1	7.3	7.8	7.5	7.7	7.5	15.4	15.7	16.0	15.9	15.0	16.3	44,933.3
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	29.8	30.5	26.0	31.0	30.0	31.0	18,256.7
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	6.3
H2O	2008	55.7	91.9	74.4	70.4	70.4	62.2	71.0	73.9	66.8	54.9	56.7	115.7	42,025.6
OIL	2008	14.7	13.6	14.1	14.0	14.1	11.2	13.8	14.7	7.9	8.8	7.9	8.3	44,793.1
DAY	2007	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	17,903.0
GAS	2007	0.2	0											

Licence		1090		Well Name		Routledge Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI	100.11-28-009-25W1.00			Field Name		Viriden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	24.0	30.8	30.0	31.0	30.0	31.0	18,352.9									
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4									
H2O	2008	98.5	90.9	95.3	98.3	101.8	1.0	73.1	98.8	90.5	96.0	95.9	98.5	118,636.2									
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.0	0.5	0.6	0.5	0.3	0.3	0.3	21,825.9									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	2.0	30.8	30.0	31.0	18,023.8									
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4									
H2O	2007	100.7	91.3	101.6	97.7	100.2	98.1	57.2	0.0	6.4	97.8	96.9	98.1	117,597.6									
OIL	2007	0.5	0.5	0.5	0.5	0.5	0.6	0.4	0.0	0.0	0.5	0.6	0.7	21,820.4									
DAY	2006	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	17,731.0									
GAS	2006	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4									
H2O	2006	110.8	95.5	102.4	107.8	101.8	64.6	103.2	99.5	93.9	98.7	99.3	0.0	116,651.6									
OIL	2006	9.9	10.1	10.2	9.5	0.5	0.0	0.0	0.1	0.6	0.6	0.6	0.6	21,815.1									
Licence		1092		Well Name		Viriden Roselea Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI	100.03-18-010-25W1.00			Field Name		Viriden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	18,163.1									
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	4.4									
H2O	2009	202.7	171.3	209.2	213.6	207.1	191.6	219.7	205.2	220.9	206.5	98.3	0.0	163,662.8									
OIL	2009	5.5	4.6	5.2	5.1	5.2	5.3	5.7	5.9	5.4	5.6	2.5	0.0	37,994.6									
DAY	2008	31.0	29.0	29.6	30.0	31.0	29.0	30.5	31.0	30.0	31.0	30.0	31.0	17,847.1									
GAS	2008	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4									
H2O	2008	257.3	262.3	267.1	263.5	254.8	283.3	308.2	348.8	320.6	294.8	201.6	205.6	161,516.7									
OIL	2008	9.3	8.9	9.0	9.4	7.9	4.8	5.1	5.4	5.2	5.2	5.3	6.1	37,938.6									
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,484.0									
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.1	0.1	2.1									
H2O	2007	122.8	111.0	131.0	121.1	123.5	108.6	188.5	230.8	216.5	244.5	254.8	257.1	158,248.8									
OIL	2007	2.1	1.8	2.1	2.0	2.0	6.4	11.3	14.2	14.2	10.3	9.1	9.3	37,857.0									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	29.7</										

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Licence 1094		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-14-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,281.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,107.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,692.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,281.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,107.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,692.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,281.3
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,107.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,692.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	14.3	31.0	31.0	6.0	0.0	0.0	0.0	12,281.3
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	17.8	43.2	43.9	8.8	0.0	0.0	0.0	27,107.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	4.1	8.6	8.5	1.7	0.0	0.0	0.0	9,692.2
Licence 1100		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	577.0	473.0	451.0	538.0	461.0	433.0	375.0	380.0	0.0	459.0	448.0	648.0	386,269.1
WIN	2008	124.0	793.0	619.0	940.0	83.0	470.0	552.0	396.0	506.0	292.0	591.0	1250.0	381,026.1
WIN	2007	421.0	480.0	367.0	451.0	605.0	640.0	817.0	494.0	397.0	793.0	53.0	71.0	374,410.1
WIN	2006	193.0	279.0	240.0	367.0	369.0	248.0	0.0	352.0	361.0	384.0	0.0	0.0	368,821.1
Licence 1101		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-33-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	23.8	29.0	19,247.5
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	14.6
H2O	2009	571.1	519.7	543.0	500.2	692.8	653.9	681.9	642.9	645.0	573.7	451.2	534.2	168,252.0
OIL	2009	24.8	21.3	22.6	21.4	22.4	25.3	25.5	26.0	25.4	28.1	23.9	30.1	35,660.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	21.0	31.0	31.0	19.3	18.0	25.3	31.0	18,892.6
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.2	0.2	0.3	0.3	10.9
H2O	2008	526.5	326.0	287.6	301.6	300.5	211.4	292.3	316.2	198.4	353.6	510.2	389.5	161,242.4
OIL	2008	28.9	26.8	28.4	27.7	28.6	19.7	28.5	29.4	18.0	17.9	21.9	25.8	35,363.2
DAY	2007	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,564.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	7.5
H2O	2007	499.2	450.7	506.2	516.9	499.2	436.1	379.7	376.5	339.3	352.7	388.2	344.3	157,228.6
OIL	2007	27.5	24.3	26.1	25.6	26.3	26.8	31.2	30.8	30.1	31.6	30.3	30.3	35,061.6

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Licence	1101	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI 100.04-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	25.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,199.2
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.3	3.3
H2O	2006	384.9	305.8	423.1	396.4	420.4	336.5	501.7	412.5	416.7	379.7	377.2	387.6	152,139.6
OIL	2006	29.2	22.7	29.3	27.7	27.5	22.4	29.1	30.6	29.9	25.9	26.9	26.9	34,720.7
Licence	1103	Well Name Neo et al Daly Sinclair				Dev V		Mineral Rights FREEHOLD						
	UWI 100.03-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	19,465.0
H2O	2009	33.0	30.5	33.0	35.0	38.0	30.1	34.1	32.0	28.0	34.0	30.9	34.0	33,090.2
OIL	2009	32.0	30.0	33.0	36.0	37.2	36.3	34.1	31.3	29.0	34.2	31.8	33.1	66,352.6
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	19,102.0
H2O	2008	40.0	36.0	39.0	35.0	39.0	37.0	38.0	35.0	36.0	35.1	32.0	33.0	32,697.6
OIL	2008	38.0	35.0	36.0	36.5	37.2	35.7	38.0	34.0	36.9	36.0	32.0	32.5	65,954.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,740.0
H2O	2007	43.4	44.1	32.0	40.0	37.0	38.0	38.0	33.0	28.0	37.0	30.0	33.0	32,262.5
OIL	2007	37.2	33.7	37.2	36.0	37.7	39.0	37.2	37.2	33.6	37.7	36.0	37.2	65,526.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,377.0
H2O	2006	46.3	14.2	31.1	45.0	31.0	29.4	31.0	37.2	36.1	43.4	37.1	33.9	31,829.0
OIL	2006	46.0	26.0	31.1	25.0	33.3	32.1	34.1	40.3	36.0	35.0	36.0	37.0	65,087.1
Licence	1104	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI 100.07-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,660.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	11.9
H2O	2009	1.9	1.7	1.8	1.9	1.9	1.9	1.9	1.8	2.0	1.8	1.8	1.8	2,230.6
OIL	2009	5.9	5.4	5.9	5.7	6.0	5.6	6.2	6.8	6.3	6.6	6.2	6.6	11,461.4
DAY	2008	31.0	29.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,296.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	10.7
H2O	2008	1.6	1.5	1.7	1.8	1.8	1.9	1.9	2.0	1.9	2.0	1.8	1.8	2,208.4
OIL	2008	5.1	4.8	5.0	4.6	5.4	5.3	5.6	5.3	5.3	5.9	5.7	6.0	11,388.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,930.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	9.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.6	1.6	1.6	2,186.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	5.4	5.2	5.2	11,324.2
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	0.0	10.0	28.8	12,565.8
GAS	2006	0.0	0.0	1.8	1.6	1.6	1.6	1.7	0.8	0.0	0.0	0.0	0.0	9.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,180.6
OIL	2006	63.2	78.3	85.2	76.6	78.2	76.4	79.5	36.6	0.0	0.0	0.0	0.0	11,304.1

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Licence 1108		Well Name		West Butler Unit No. 1 Prov.				Dev V		Mineral Rights CROWN							
UWI	100.13-29-009-29W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole D		Field Code 1		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3			
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0			
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3			
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,866.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	805.3			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,734.3			
Licence 1109		Well Name		North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI	100.16-27-011-26W1.00			Field Name		Virden		Pool Name			Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	19.0	31.0	29.8	31.0	19,298.8			
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	7.8			
H2O	2009	78.2	71.1	74.4	68.5	55.8	15.8	17.4	17.5	11.0	15.7	15.4	15.5	12,016.3			
OIL	2009	16.7	14.3	15.1	14.4	11.3	6.6	5.4	3.5	2.2	3.8	4.0	4.4	23,698.8			
DAY	2008	31.0	29.0	31.0	30.0	30.4	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,946.9			
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	6.6			
H2O	2008	66.3	41.1	36.2	38.0	37.1	38.0	36.7	40.9	41.4	47.7	66.9	53.3	11,560.0			
OIL	2008	14.0	13.0	13.8	13.4	13.6	13.6	13.9	15.8	17.1	11.1	13.9	17.4	23,597.1			
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,600.2			
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.3			
H2O	2007	66.2	59.8	67.1	69.0	66.2	59.4	63.3	49.8	44.9	44.7	48.9	43.3	11,016.4			
OIL	2007	20.5	18.1	19.4	19.2	19.6	18.7	20.2	16.6	16.2	15.5	14.6	14.7	23,426.5			
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,236.2			
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9			
H2O	2006	1.0	0.9	1.1	1.0	1.1	0.9	1.3	7.1	48.7	49.0	50.0	51.4	10,333.8			
OIL	2006	13.7	12.2	13.8	13.0	13.0	10.5	13.7	14.7	16.2	18.2	20.0	20.1	23,213.2			
Licence 1110		Well Name		Virden Roselea Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD							
UWI	100.15-30-010-25W1.00			Field Name		Virden		Pool Name			Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	53.0	3292.0	2145.0	2646.0	2371.0	1100.0	683.0	1513.0	0.0	1870.0	1696.0	1546.0	260,875.0			
WIN	2008	2110.0	1692.0	1380.0	2062.0	3347.0	4215.0	3924.0	1709.0	1979.0	1972.0	1717.0	1749.0	241,960.0			
WIN	2007	1561.0	1278.0	1706.0	1876.0	2224.0	1263.0	1511.0	1785.0	1568.0	1712.0	2435.0	1718.0	214,104.0			
WIN	2006	4012.0	3265.0	2436.0	1111.0	944.0	752.0	752.0	1101.0	1046.0	2820.0	0.0	0.0	193,467.0			

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Licence 1111		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-02-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2535.0	2125.0	2764.0	2357.0	2807.0	1524.0	2870.0	2758.0	0.0	1827.0	2113.0	1471.0	1,060,167.2
WIN	2008	3033.0	2502.0	2470.0	2383.0	1942.0	2155.0	2259.0	1923.0	3839.0	5296.0	0.0	4477.0	1,035,016.2
WIN	2007	430.0	423.0	421.0	402.0	531.0	419.0	2764.0	3495.0	2751.0	2767.0	2756.0	2800.0	1,002,737.2
WIN	2006	486.0	440.0	412.0	384.0	373.0	397.0	397.0	436.0	378.0	405.0	0.0	0.0	982,778.2
Licence 1112		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-33-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	29.0	31.0	31.0	30.0	29.0	22.8	0.0	19,152.2
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.2	0.1	0.0	9.7
H2O	2009	333.0	303.0	316.6	291.6	404.0	269.7	291.2	274.6	275.3	229.0	184.4	0.0	126,884.6
OIL	2009	15.8	13.5	14.4	13.6	14.2	11.9	12.4	12.7	12.4	12.9	11.2	0.0	24,434.2
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	18.0	25.3	31.0	18,830.3
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	7.9
H2O	2008	275.1	170.3	150.3	157.6	151.9	152.4	152.7	165.1	160.7	184.8	294.9	227.1	123,712.2
OIL	2008	15.0	13.8	14.7	14.3	14.4	14.0	14.8	15.2	14.4	9.2	13.7	16.4	24,289.2
DAY	2007	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,484.0
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.6
H2O	2007	262.1	236.7	265.8	271.5	262.2	228.9	198.4	196.7	177.2	184.3	202.7	179.9	121,469.3
OIL	2007	22.5	19.9	21.4	20.9	21.5	19.5	16.1	16.0	15.5	16.3	15.6	15.6	24,119.3
DAY	2006	31.0	28.0	30.0	21.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,119.2
GAS	2006	0.0	0.0	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.8
H2O	2006	192.1	175.7	204.3	138.5	209.8	167.9	250.4	205.9	207.9	198.4	198.2	203.5	118,802.9
OIL	2006	22.4	20.0	21.9	15.0	21.1	17.3	22.4	23.5	23.1	21.0	21.9	22.1	23,898.5
Licence 1113		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						

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Licence	1114		Well Name North Virden Scallion Unit No. 1 WIW						Dev	V		Mineral Rights FREEHOLD					
	UWI	100.06-33-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A		Field Code	5		Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	609.0	545.0	568.0	429.0	1360.0	1401.0	1642.0	1779.0	0.0	0.0	1869.0	1724.0	898,859.7			
WIN	2008	1682.0	1596.0	1526.0	654.0	2390.0	1859.0	2308.0	1664.0	1898.0	1046.0	2417.0	3162.0	886,933.7			
WIN	2007	1808.0	1693.0	2035.0	1138.0	1819.0	2268.0	2623.0	1895.0	1645.0	1690.0	1011.0	1466.0	864,731.7			
WIN	2006	1726.0	1581.0	1677.0	1562.0	1569.0	2060.0	0.0	3047.0	2800.0	1816.0	0.0	0.0	843,640.7			
Licence	1115		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD					
	UWI	100.09-02-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5		Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.5	30.0	31.0	30.0	31.0	18,280.6			
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	4.4			
H2O	2009	915.0	832.3	944.5	963.8	934.6	864.4	991.4	905.4	1033.8	966.7	985.4	959.1	330,931.8			
OIL	2009	9.4	8.4	8.9	8.9	9.0	9.1	9.8	9.2	8.7	9.0	8.7	9.2	43,872.8			
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	17,917.1			
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	3.0			
H2O	2008	1153.1	1174.9	1196.4	1180.6	1130.4	1272.3	1340.0	1633.4	1446.7	1330.2	909.5	928.0	319,635.4			
OIL	2008	6.9	6.6	6.6	7.0	6.9	6.6	6.5	8.2	8.9	8.9	9.2	10.4	43,764.5			
DAY	2007	31.0	23.0	31.0	27.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	30.0	17,553.0			
GAS	2007	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.7			
H2O	2007	425.3	327.5	453.9	377.4	427.7	422.4	903.8	1120.8	1142.5	1118.1	1141.3	1114.5	304,939.9			
OIL	2007	3.6	2.7	3.4	3.0	3.3	3.2	3.9	6.3	7.1	7.1	6.7	6.7	43,671.8			
DAY	2006	31.0	28.0	31.0	13.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	17,203.0			
GAS	2006	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.7			
H2O	2006	158.3	137.0	157.2	66.7	0.0	94.5	171.2	166.7	158.3	165.5	165.2	0.0	295,964.7			
OIL	2006	8.4	7.4	9.1	3.5	0.0	4.9	0.3	2.6	3.2	3.3	3.5	3.5	43,614.8			
Licence	1122		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD					
	UWI	100.02-14-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5		Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,125.1			
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.2	14.8			
H2O	2009	462.1	420.2	476.9	486.7	456.7	436.6	500.6	467.7	503.3	470.6	479.8	485.2	138,196.4			
OIL	2009	15.5	13.9	14.5	14.5	14.4	15.1	16.1	16.7	15.3	15.9	15.3	15.1	38,031.8			
DAY	2008	27.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	18,761.1			
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	12.1			
H2O	2008	268.8	314.5	320.2	316.0	302.6	603.6	809.1	825.8	730.6	671.7	459.4	461.1	132,550.0			
OIL	2008	18.6	20.3	20.4	21.6	21.5	15.8	13.3	14.7	14.6	14.7	15.1	17.0	37,849.5			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,401.0			
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.3	0.3	9.0			
H2O	2007	110.2	103.3	117.6	108.7	110.8	109.5	226.3	277.2	272.7	299.3	305.5	308.3	126,466.6			
OIL	2007	24.8	22.1	24.0	23.9	23.0	22.6	21.0	26.0	25.2	22.2	20.9	21.4	37,641.9			

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Licence	1122	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI	100.02-14-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,041.0
GAS	2006	0.0	0.0	0.6	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	4.5
H2O	2006	69.5	60.2	69.1	67.6	72.9	69.1	53.6	43.1	41.0	42.9	42.8	0.0	124,117.2
OIL	2006	33.0	29.2	35.7	31.5	33.5	32.3	28.1	22.8	22.3	22.9	24.6	24.3	37,364.8
Licence	1126	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI	100.15-07-010-25W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	29.0	31.0	29.5	27.3	31.0	30.0	31.0	18,833.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	516.0	612.2	544.3	576.7	600.3	612.0	595.6	201,222.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	3.4	3.7	3.6	3.3	3.7	3.6	3.8	18,365.7
DAY	2008	31.0	29.0	29.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,624.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2008	699.4	712.7	725.6	716.2	685.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197,165.2
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,340.6
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,474.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2007	179.0	167.8	191.1	158.8	180.0	214.4	542.3	664.1	623.1	669.1	692.3	698.6	193,625.6
OIL	2007	1.1	1.0	1.1	1.0	1.1	1.0	0.7	0.9	0.9	0.6	0.6	0.6	18,337.6
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	29.7	18,117.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.6
H2O	2006	39.1	43.7	50.2	49.2	53.0	50.2	49.7	48.0	66.5	69.6	69.5	0.0	188,645.0
OIL	2006	3.8	4.4	5.4	4.8	5.0	4.9	5.5	5.1	1.1	1.1	1.2	1.2	18,327.0
Licence	1127	Well Name West Butler Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.02-31-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	24.0	31.0	30.0	26.0	0.0	29.0	31.0	30.0	29.0	26.0	29.0	17,038.0
H2O	2009	0.6	0.9	3.1	3.3	3.1	0.0	6.1	6.4	6.2	5.6	5.4	5.6	550.3
OIL	2009	20.7	16.6	23.5	23.2	20.3	0.0	33.0	35.8	34.8	33.6	30.2	33.0	18,014.8
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	16,723.0
H2O	2008	3.0	2.8	3.1	1.1	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.3	504.0
OIL	2008	17.2	16.7	17.9	20.0	21.5	21.0	20.3	21.7	21.2	21.8	21.5	11.7	17,710.1
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,373.0
H2O	2007	1.5	1.4	1.1	1.4	1.7	1.6	2.1	2.6	2.4	3.1	3.1	3.2	489.6
OIL	2007	19.0	16.6	18.2	16.7	16.4	18.1	16.4	17.9	15.1	16.6	16.8	17.5	17,477.6
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,012.0
H2O	2006	1.3	1.1	1.3	1.2	1.4	1.5	1.4	1.5	1.4	1.7	1.4	1.1	464.4
OIL	2006	22.0	17.0	17.6	16.9	17.4	18.8	17.9	19.3	19.1	18.8	20.2	19.3	17,272.3

Licence		1130		Well Name		Neo et al Daly Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-24-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	19,372.0									
H2O	2009	19.0	15.1	20.0	18.0	20.1	18.0	18.3	18.7	17.0	19.0	18.0	18.0	34,205.8									
OIL	2009	17.0	14.5	18.0	18.1	18.7	18.0	19.2	18.0	16.4	18.5	18.1	17.7	21,330.2									
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	19,009.0									
H2O	2008	21.0	18.8	20.1	20.0	20.0	21.0	18.4	18.3	21.0	18.4	18.9	18.1	33,986.6									
OIL	2008	18.4	19.0	18.7	18.4	18.7	18.6	18.8	17.0	18.0	18.0	17.0	17.8	21,118.0									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,647.0									
H2O	2007	24.6	14.2	18.0	17.1	18.0	16.0	16.1	18.1	17.0	19.0	20.0	20.0	33,752.6									
OIL	2007	19.0	17.1	18.5	18.0	18.5	16.5	18.6	18.4	16.8	18.7	18.0	18.5	20,899.6									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,284.0									
H2O	2006	15.5	14.2	15.5	30.0	31.0	29.3	31.0	31.0	29.5	16.2	21.0	31.0	33,534.5									
OIL	2006	18.9	15.7	15.5	16.7	15.1	14.6	16.5	18.6	18.1	18.6	18.0	18.6	20,683.0									
Licence		1131		Well Name		Norcoul Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-15-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,972.7									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,451.6									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,021.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211,972.7									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,451.6									
Licence		1132		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-33-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,839.9									
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.5									
H2O	2009	75.6	68.8	71.9	66.2	91.8	56.5	41.1	38.8	38.9	34.6	34.0	34.4	28,475.0									
OIL	2009	6.1	5.3	5.6	5.3	5.6	7.5	9.9	10.0	9.8	10.9	11.6	12.4	21,115.6									
DAY	2008	31.0	29.0																				

Licence	1132	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.01-33-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2006	19.7	17.5	21.7	20.3	21.5	17.2	25.7	21.1	21.3	20.1	28.7	29.5	26,848.6			
OIL	2006	8.8	7.6	8.9	8.3	8.3	6.8	8.7	9.2	9.0	8.9	9.2	9.3	20,861.0			
Licence	1136	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.02-33-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,220.7			
GAS	2009	0.3	0.2	0.2	0.2	0.2	0.4	0.7	0.7	0.7	0.7	0.8	0.8	18.8			
H2O	2009	347.3	316.0	330.1	304.0	421.0	283.7	235.6	222.2	222.9	198.2	195.3	197.3	69,596.8			
OIL	2009	22.1	19.0	20.1	19.1	20.1	37.1	54.7	55.9	54.4	60.3	64.0	68.9	65,648.2			
DAY	2008	31.0	29.0	29.9	30.0	31.0	30.0	31.0	31.0	29.0	8.0	24.8	31.0	18,857.8			
GAS	2008	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.3	12.9			
H2O	2008	332.1	205.6	175.2	190.3	189.6	190.5	184.3	199.4	187.7	99.2	304.8	236.8	66,323.2			
OIL	2008	21.7	20.2	20.6	20.8	21.6	21.1	21.5	22.2	20.3	6.0	18.9	23.1	65,152.5			
DAY	2007	31.0	28.0	30.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,522.1			
GAS	2007	0.5	0.4	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	10.0			
H2O	2007	256.8	231.8	255.5	268.0	256.8	230.6	239.5	237.5	214.0	222.5	244.9	217.2	63,827.7			
OIL	2007	41.9	37.1	39.0	39.3	40.0	27.3	23.5	23.2	22.7	23.8	22.8	22.8	64,914.5			
DAY	2006	31.0	28.0	30.5	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,157.7			
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	5.5			
H2O	2006	250.7	223.8	271.1	258.1	273.8	219.1	326.8	264.6	209.6	194.9	194.0	199.4	60,952.6			
OIL	2006	50.8	44.2	50.1	48.2	47.8	39.0	50.6	52.3	39.0	38.6	41.0	41.1	64,551.1			
Licence	1139	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.11-33-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	597.0	697.0	767.0	545.0	641.0	576.0	817.0	675.0	0.0	0.0	790.0	663.0	57,105.0			
WIN	2008	416.0	452.0	614.0	502.0	455.0	423.0	653.0	481.0	464.0	312.0	458.0	984.0	50,337.0			
WIN	2007	1166.0	973.0	1003.0	1166.0	307.0	257.0	459.0	571.0	458.0	498.0	270.0	434.0	44,123.0			
WIN	2006	564.0	476.0	1387.0	1353.0	1360.0	814.0	0.0	326.0	263.0	704.0	0.0	0.0	36,561.0			
Licence	1144	Well Name	Daly Unit No. 3 Prov.														

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Licence	1144	Well Name Daly Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-06-010-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	6.7	6.5	6.8	7.0	7.3	7.6	7.9	7.9	7.6	7.3	6.6	6.8	
OIL	2008	1.5	1.5	1.5	1.5	1.7	1.7	1.7	7.2	7.2	7.2	7.2	7.4	5,784.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,590.0
H2O	2007	7.3	6.4	7.1	6.9	7.1	6.9	6.9	6.9	6.6	6.8	6.4	6.7	4,521.8
OIL	2007	1.6	1.5	1.6	1.7	1.7	1.7	1.7	1.7	1.7	1.6	1.6	1.6	5,737.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,225.0
H2O	2006	7.4	7.2	7.3	7.1	7.2	7.4	7.2	7.6	7.0	7.5	7.0	0.0	4,439.8
OIL	2006	1.8	1.8	1.9	1.8	1.7	1.7	1.7	1.7	1.9	1.7	1.7	1.6	5,717.8
Licence	1150	Well Name Virден Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-07-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,043.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,326.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,814.6
DAY	2008	0.0	0.0	1.6	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	15,043.6
H2O	2008	0.0	0.0	16.1	296.1	283.6	319.2	341.6	110.5	0.0	0.0	0.0	0.0	106,326.2
OIL	2008	0.0	0.0	0.2	3.1	3.1	2.9	2.9	0.9	0.0	0.0	0.0	0.0	10,814.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,911.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,959.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,801.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,911.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,959.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,801.5
Licence	1154	Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-05-012-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	28.5	30.0	19,251.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2009	120.8	109.8	114.9	105.8	146.6	121.6	126.9	119.6	120.0	106.8	100.7	102.9	58,131.5
OIL	2009	7.9	6.8	7.2	6.8	7.1	6.2	6.2	6.3	6.1	6.9	7.0	7.6	37,427.1
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	18,890.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4
H2O	2008	104.7	64.7	55.3	59.9	59.7	60.0	58.1	62.8	61.1	70.3	107.2	82.4	56,735.1
OIL	2008	7.1	6.6	6.8	6.8	7.1	6.9	7.1	7.2	6.9	4.4	6.9	8.2	37,345.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,543.2
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	84.8	76.5	86.0	88.5	84.8	78.8	83.0	80.1	67.4	70.1	77.1	68.5	55,888.9
OIL	2007	9.5	8.2	8.9	8.8	9.0	8.8	9.4	8.9	7.4	7.8	7.5	7.4	37,263.0

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Licence	1154	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,178.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	65.2	59.6	71.7	67.2	71.3	57.0	85.1	70.0	70.6	64.5	64.0	65.8	54,943.3
OIL	2006	6.6	6.0	6.7	6.4	6.2	5.1	6.6	7.0	6.8	8.5	9.2	9.2	37,161.4
Licence	1157	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.5	26.8	27.5	30.0	31.0	17,914.4
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.0	0.0	0.0	5.9
H2O	2009	328.2	298.4	338.7	345.7	335.2	310.0	355.5	316.1	264.2	218.6	251.2	244.5	284,843.9
OIL	2009	9.4	8.4	8.9	8.8	9.0	9.1	9.8	9.6	3.8	1.4	1.5	1.6	19,138.6
DAY	2008	31.0	29.0	29.6	30.0	30.5	29.0	30.5	31.0	30.0	31.0	30.0	31.0	17,557.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	4.7
H2O	2008	534.2	544.4	554.2	547.0	515.4	469.4	498.9	564.6	518.9	477.0	326.2	332.8	281,237.6
OIL	2008	11.2	10.6	10.6	11.2	11.0	8.8	8.8	9.2	8.9	8.9	9.2	10.4	19,057.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	27.0	31.0	17,195.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	2.9
H2O	2007	114.2	107.1	122.0	112.7	115.0	120.4	448.1	548.8	514.9	499.6	475.8	533.5	275,354.6
OIL	2007	6.0	5.3	5.8	5.8	5.5	5.7	8.0	10.0	10.1	11.1	9.8	11.2	18,938.5
DAY	2006	30.0	28.0	31.0	30.0	30.0	26.0	31.0	30.3	30.0	31.0	30.0	29.7	16,839.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	1.2
H2O	2006	72.0	64.4	73.9	72.4	75.6	64.2	73.1	70.4	89.6	84.2	44.4	0.0	271,642.5
OIL	2006	7.6	7.1	8.6	7.6	7.8	6.8	8.8	8.7	13.2	12.1	6.0	5.6	18,844.2
Licence	1162	Well Name Neo et al Daly Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	19,320.0
H2O	2009	1248.8	1197.7	1327.5	1312.9	1274.4	1198.6	1182.1	1216.3	1092.4	1161.8	1116.2	1212.2	599,307.7
OIL	2009	30.0	26.0	31.0	27.9	31.0	30.5	31.7	27.0	24.5	28.6	32.3	28.0	53,889.0
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	18,957.0
H2O	2008	1398.2	1231.7	1345.6	1218.7	1373.8	1303.8	1384.7	1211.4	1259.5	1234.8	1150.9	1178.6	584,766.8
OIL	2008	27.8	24.0	28.6	28.8	33.6	30.0	33.3	28.4	32.0	30.5	19.8	30.0	53,540.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,595.0
H2O	2007	1289.6	1136.5	1292.4	1254.2	1322.9	1239.7	1157.0	1254.9	1331.3	1315.7	1250.0	42.3	569,475.1
OIL	2007	34.9	33.5	35.7	35.5	37.7	27.0	37.8	27.2	33.0	34.1	26.3	30.1	53,193.7
DAY	2006	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,230.0
H2O	2006	1309.8	859.4	1368.6	1193.6	1232.8	1169.0	1271.0	1295.8	1259.0	1137.1	1245.0	1316.0	555,588.6
OIL	2006	42.9	7.9	21.9	19.5	30.4	29.3	32.0	37.2	33.7	34.1	36.0	33.5	52,800.9

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Licence 1165		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,800.0
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	18.2
H2O	2009	0.0	88.5	81.0	89.9	83.8	80.6	79.2	77.7	77.6	87.8	78.5	81.2	111,474.4
OIL	2009	26.8	23.9	25.6	24.8	25.3	24.9	27.5	26.8	27.3	26.9	25.7	27.8	14,566.5
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	28.0	31.0	30.0	31.0	18,435.1
GAS	2008	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.5	0.3	0.3	0.3	0.3	14.6
H2O	2008	232.1	382.4	309.4	293.0	292.9	259.1	306.9	307.3	157.3	93.0	96.0	196.1	110,568.6
OIL	2008	39.4	36.3	37.7	37.4	37.7	29.8	38.5	39.0	27.6	29.0	26.0	27.3	14,253.2
DAY	2007	31.0	27.5	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,078.2
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.5	9.7
H2O	2007	318.4	279.4	311.0	292.6	309.8	300.9	336.5	350.8	354.5	369.6	225.8	365.6	107,643.1
OIL	2007	36.0	32.2	36.2	34.1	35.5	33.9	37.4	37.8	36.4	39.9	38.4	39.4	13,847.5
DAY	2006	31.0	9.0	10.5	30.0	31.0	23.7	28.0	21.5	30.0	31.0	29.0	31.0	17,714.7
GAS	2006	0.0	0.0	0.2	0.6	0.6	0.5	0.6	0.4	0.4	0.4	0.4	0.4	4.5
H2O	2006	296.9	89.7	102.0	320.8	306.7	251.9	333.3	253.3	273.7	268.9	239.0	258.0	103,828.2
OIL	2006	51.5	15.1	18.0	51.1	52.4	40.9	46.9	34.8	34.8	36.9	34.0	36.0	13,410.3
Licence 1166		Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-11-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,363.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,053.4
DAY	2008	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.8
H2O	2008	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,363.2
OIL	2008	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,053.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,355.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,053.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,004.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,355.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,053.3
Licence 1169		Well Name Neo et al Daly Sinclair SWD				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-24-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1750.0	1718.0	1823.0	1746.0	1734.0	1617.0	1632.0	1800.0	1601.0	1774.0	1657.0	1630.0	655,974.5
WIN	2008	1702.0	1620.0	1750.0	1616.8	1757.0	1739.0	1866.0	1820.0	1961.7	0.0	0.0	0.0	635,492.5
WIN	2007	0.0	1405.8	1529.9	0.0	0.0	1488.7	1412.9	1493.0	1572.3	1573.7	1620.0	0.0	619,660.0
WIN	2006	1392.8	1064.7	1595.2	1478.5	1542.6	1462.7	1511.7	1767.8	1640.7	1508.7	1564.1	0.0	607,563.7

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Licence 1172		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-18-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	18,454.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2009	105.8	96.2	109.1	111.5	108.0	100.0	114.6	107.0	115.2	106.0	109.9	106.9	183,772.7
OIL	2009	13.7	12.2	12.9	12.8	13.2	13.3	14.3	14.7	13.5	13.9	13.5	14.4	35,460.8
DAY	2008	31.0	29.0	29.6	30.0	31.0	29.0	30.5	31.0	30.0	31.0	30.0	31.0	18,090.1
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.3
H2O	2008	193.0	196.5	200.2	197.5	177.1	147.5	160.9	182.0	167.3	153.8	105.2	107.2	182,482.5
OIL	2008	11.2	10.6	10.6	11.3	11.9	12.5	12.8	13.5	12.9	13.0	13.3	15.3	35,298.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,727.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.9
H2O	2007	62.9	59.0	67.2	62.1	63.3	61.8	125.4	153.5	144.0	181.0	191.0	192.7	180,494.3
OIL	2007	11.3	10.1	11.1	10.9	10.6	10.6	9.8	12.3	12.3	11.7	10.8	11.2	35,149.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.3	30.0	31.0	30.0	29.7	17,367.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.5
H2O	2006	28.0	24.3	27.8	27.2	29.4	26.9	27.6	26.2	25.6	55.0	30.7	0.0	179,130.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	10.6	10.7	35,016.8
Licence 1176		Well Name Daly Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	19,216.2
GAS	2009	0.5	0.4	0.4	0.4	0.5	0.5	0.6	0.4	0.3	0.3	0.4	0.4	29.0
H2O	2009	13.5	12.3	14.6	13.7	15.1	16.0	15.9	9.3	7.2	8.2	11.1	11.1	6,757.4
OIL	2009	22.0	20.2	21.4	21.3	23.9	22.6	26.2	20.1	13.7	15.1	18.2	17.8	28,606.3
DAY	2008	31.0	29.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,863.2
GAS	2008	0.9	0.8	0.9	0.9	0.9	0.9	0.5	0.5	0.5	0.5	0.5	0.5	23.9
H2O	2008	20.5	19.0	20.0	20.3	21.0	18.4	13.4	13.1	12.5	12.1	13.6	14.2	6,609.4
OIL	2008	40.5	37.2	40.8	41.5	43.9	40.5	22.4	22.6	22.0	22.0	21.5	21.7	28,363.8
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,497.4
GAS	2007	0.8	0.8	0.9	0.9	0.9	0.8	0.9	0.9	0.8	0.8	0.8	0.8	15.6
H2O	2007	11.7	12.9	13.0	17.9	14.6	16.5	19.8	21.6	20.8	20.8	18.9	20.9	6,411.3
OIL	2007	38.7	37.3	41.3	41.3	44.1	39.7	44.6	44.3	40.3	39.7	37.7	39.0	27,987.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	18,137.7
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.8	0.9	0.9	5.5
H2O	2006	5.5	5.0	5.6	5.4	5.6	5.6	5.4	5.2	6.2	12.6	12.5	0.0	6,201.9
OIL	2006	19.3	17.2	18.7	17.6	18.6	17.9	18.4	20.5	23.6	38.0	42.5	42.9	27,499.2
Licence 1187		Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						

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Licence	1187	Well Name	Virден Roselea Unit No. 3 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.13-11-010-26W1.00	Field Name	Virден		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,749.1		
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.1		
H2O	2009	249.6	293.3	332.9	339.7	329.4	304.7	328.5	259.3	279.0	260.9	266.0	258.9	92,370.8		
OIL	2009	11.5	13.2	14.0	14.0	14.2	14.5	14.7	13.4	12.2	12.8	12.3	13.1	43,739.5		
DAY	2008	31.0	29.0	29.6	29.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	18,391.1		
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.3	6.7		
H2O	2008	376.7	384.0	390.9	373.0	369.4	359.9	316.7	352.7	451.8	468.7	320.6	327.0	88,868.6		
OIL	2008	23.8	22.6	22.8	23.2	23.9	19.4	16.1	16.4	14.2	14.2	14.5	16.6	43,579.6		
DAY	2007	0.0	0.0	0.0	0.0	0.0	12.0	21.0	31.0	30.0	31.0	30.0	28.0	18,028.0		
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.4	0.4	0.4	0.3	2.9		
H2O	2007	0.0	0.0	0.0	0.0	0.0	44.8	186.9	283.4	337.7	365.3	372.9	340.0	84,377.2		
OIL	2007	0.0	0.0	0.0	0.0	0.0	9.3	17.4	26.7	24.5	24.7	23.2	21.5	43,351.9		
DAY	2006	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,845.0		
GAS	2006	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6		
H2O	2006	45.9	39.8	45.7	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82,446.2		
OIL	2006	21.1	18.7	22.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,204.6		
Licence	1188	Well Name	Virден Roselea Unit No. 3 WIW				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.14-02-010-26W1.00	Field Name	Virден		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	609.0	509.0	501.0	1450.0	908.0	297.0	0.0	890.0	0.0	890.0	700.0	2161.0	633,212.8		
WIN	2008	2272.0	1927.0	2024.0	2320.0	1891.0	2437.0	2354.0	1858.0	1560.0	1030.0	580.0	663.0	624,297.8		
WIN	2007	377.0	358.0	380.0	308.0	393.0	405.0	1855.0	2204.0	2022.0	2172.0	2168.0	2100.0	603,381.8		
WIN	2006	643.0	619.0	397.0	372.0	399.0	347.0	347.0	407.0	367.0	411.0	0.0	0.0	588,639.8		
Licence	1189	Well Name														

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Licence 1195		Well Name		Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD				
UWI 100.12-07-010-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
Licence 1196		Well Name		Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN				
UWI 100.07-11-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,594.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,594.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,594.5
DAY	2006	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2006	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
OIL	2006	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,594.5
Licence 1197		Well Name		Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD				
UWI 100.13-12-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,468.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.1
H2O	2009	142.4	129.6	147.0	150.0	145.4	134.5	154.3	128.8	134.5	125.8	128.2	124.8	27,494.6
OIL	2009	6.4	5.7	6.0	6.0	6.1	6.2	6.7	6.4	5.7	5.9	5.7	6.1	15,096.5
DAY	2008	28.0	26.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,103.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	4.9
H2O	2008	111.2	112.5	127.8	126.0	120.7	135.8	145.4	185.1	212.8	207.1	141.6	144.5	25,849.3
OIL	2008	10.6	10.0	11.3	11.9	11.9	11.2	11.3	9.9	6.8	6.0	6.2	7.1	15,023.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,745.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.9
H2O	2007	33.2	31.0	35.4	32.7	39.7	81.7	169.1	207.0	182.4	119.4	121.8	123.0	24,078.8
OIL	2007	9.3	8.3	9.0	8.9	9.3	12.8	11.8	14.8	14.3	12.3	11.5	11.8	14,909.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,385.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	6.2	5.3	6.1	5.9	6.4	6.1	9.0	13.0	12.3	12.9	12.9	0.0	22,902.4
OIL	2006	3.4	3.1	3.7	3.3	3.5	3.4	5.7	8.5	8.3	8.5	9.1	9.0	14,775.3

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Licence	1198	Well Name Virден Roselea Unit No. 3 Prov. WIW				Dev	V	Mineral Rights CROWN						
UWI	100.06-11-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	301.0	1669.0	1866.0	2070.0	1760.0	1343.0	1428.0	1782.0	0.0	1637.0	1430.0	1435.0	1,193,451.3
WIN	2008	2786.0	3113.0	3181.0	3168.0	2650.0	2352.0	2714.0	2244.0	2500.0	490.0	164.0	260.0	1,176,730.3
WIN	2007	572.0	418.0	584.0	494.0	648.0	515.0	3308.0	2417.0	2789.0	2866.0	2736.0	2570.0	1,151,108.3
WIN	2006	425.0	374.0	533.0	465.0	519.0	483.0	483.0	430.0	494.0	495.0	0.0	0.0	1,131,191.3
Licence	1199	Well Name Ka-Bert Virден				Dev	V	Mineral Rights FREEHOLD						
UWI	100.06-15-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,973.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244,897.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,004.2
Licence	1202	Well Name Virден Roselea Unit No. 3 Prov. WIW				Dev	V	Mineral Rights CROWN						
UWI	100.14-11-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1524.0	1725.0	2243.0	1913.0	1877.0	974.0	1493.0	1445.0	0.0	1475.0	1681.0	1211.0	895,511.2
WIN	2008	2375.0	1901.0	1905.0	1869.0	1540.0	2053.0	2325.0	2019.0	2942.0	3571.0	0.0	2789.0	877,950.2
WIN	2007	388.0	389.0	415.0	354.0	404.0	451.0	1480.0	1837.0	2195.0	2291.0	2285.0	2196.0	852,661.2
WIN	2006	348.0	352.0	381.0	377.0	406.0	371.0	371.0	495.0	359.0	340.0	0.0	0.0	837,976.2
Licence	1204	Well Name Virден Roselea Unit No. 3 Prov. WIW				Dev	V	Mineral Rights CROWN						
UWI	100.08-11-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2544.0	2213.0	2424.0	2650.0	1803.0	1732.0	1792.0	1047.0	0.0	3541.0	1431.0	2353.0	719,494.1
WIN	2008	2219.0	2477.0	2255.0	2452.0	2048.0	2100.0	2100.0	1780.0	1750.0	2537.0	2140.0	3006.0	695,964.1
WIN	2007	2128.0	1920.0	2283.0	2194.0	2144.0	2038.0	1919.0	2246.0	2284.0	2143.0	2149.0	2292.0	669,100.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643,360.1
Licence	1208	Well Name North Virден Scallion Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.08-05-012-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	28.5	30.0	18,741.1

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Licence 1208		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.3
H2O	2009	228.5	207.8	217.2	200.0	277.0	213.7	222.9	210.2	210.8	187.6	176.9	180.6	43,991.1
OIL	2009	14.5	12.5	13.2	12.6	13.2	7.3	7.3	7.5	7.3	8.1	8.2	9.0	28,528.0
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	18.0	25.3	31.0	18,380.5
GAS	2008	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	6.6
H2O	2008	179.7	103.6	98.2	102.9	102.5	103.1	99.7	100.9	105.0	120.7	201.6	155.8	41,457.9
OIL	2008	13.4	11.5	13.2	12.8	13.3	13.0	13.2	12.7	12.9	8.3	12.6	15.2	28,407.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,036.2
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.4
H2O	2007	159.1	143.6	161.3	166.1	159.0	147.8	149.0	128.4	115.8	120.4	132.5	117.5	39,984.2
OIL	2007	17.5	15.4	16.5	16.4	16.7	16.4	16.7	14.2	14.0	14.5	13.9	13.9	28,255.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,671.2
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.0
H2O	2006	114.9	105.0	126.3	118.3	125.4	100.4	149.7	123.0	124.3	120.3	120.2	123.5	38,283.7
OIL	2006	17.4	15.5	17.4	16.5	16.4	13.3	17.3	18.2	17.8	16.3	17.1	17.1	28,069.1
Licence 1210		Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-12-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	18,252.9
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.5
H2O	2009	156.4	142.1	161.4	164.7	159.8	147.7	169.4	172.0	196.4	183.7	187.3	182.3	151,538.6
OIL	2009	11.2	10.0	10.6	10.6	10.8	11.0	11.7	10.6	9.9	10.3	9.8	10.5	15,980.1
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,888.9
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.1
H2O	2008	246.7	251.3	255.9	252.5	226.6	182.9	195.7	232.8	247.2	227.3	155.4	158.6	149,515.4
OIL	2008	17.2	16.3	16.5	17.4	15.9	9.8	9.8	10.4	10.6	10.7	11.0	12.6	15,853.1
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,524.3
GAS	2007	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	6.2
H2O	2007	83.3	75.3	88.8	82.0	83.7	82.7	170.8	209.3	212.1	239.2	244.1	246.4	146,882.5
OIL	2007	23.4	20.1	22.7	22.4	21.6	21.3	19.7	24.5	19.4	17.9	16.7	17.2	15,694.9
DAY	2006	31.0	28.0	31.0	30.0	22.0	18.0	31.0	31.0	30.0	31.0	30.0	29.3	17,165.3
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.4	0.3	2.2
H2O	2006	18.6	16.1	18.5	18.1	13.8	11.1	24.6	32.6	31.0	32.3	32.3	0.0	145,064.8
OIL	2006	7.2	6.3	7.8	6.9	5.2	4.2	13.5	21.5	20.9	21.5	23.1	21.7	15,448.0
Licence 1211		Well Name Virden Roselea Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.16-11-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	578.0	1152.0	1498.0	1278.0	1674.0	988.0	1326.0	1397.0	0.0	1266.0	1446.0	862.0	444,790.6

Licence		1211		Well Name		Virden Roselea Unit No. 3 Prov. WIW					Dev		V		Mineral Rights		CROWN											
UWI		100.16-11-010-26W1.00				Field Name		Virden			Pool Name			Lodgepole B			Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
WIN	2008	1450.0	1195.0	1176.0	1128.0	956.0	1129.0	1613.0	1376.0	1421.0	1246.0	0.0	961.0	431,325.6														
WIN	2007	271.0	177.0	263.0	243.0	245.0	300.0	838.0	1019.0	1351.0	1359.0	1383.0	1333.0	417,674.6														
WIN	2006	199.0	209.0	281.0	232.0	238.0	245.0	245.0	139.0	243.0	248.0	0.0	0.0	408,892.6														
Licence		1213		Well Name		North Virden Scallion Unit No. 1					Dev		V		Mineral Rights		FREEHOLD											
UWI		100.13-33-011-26W1.00				Field Name		Virden			Pool Name			Lodgepole A			Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0														
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7														
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8														
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0														
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7														
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8														
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0														
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7														
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8														
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0														
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7														
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8														
Licence		1219		Well Name		North Virden Scallion Unit No. 1					Dev		V		Mineral Rights		FREEHOLD											
UWI		100.12-33-011-26W1.00				Field Name		Virden			Pool Name			Lodgepole A			Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	29.0	22.8	30.0	19,258.2														
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.2														
H2O	2009	403.5	367.2	383.8	353.4	489.6	378.9	395.0	372.4	373.7	311.0	250.4	320.1	97,176.3														
OIL	2009	7.3	6.3	6.6	6.3	6.6	8.9	9.0	9.1	8.9	9.3	8.1	10.9	48,810.9														
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	18,905.3														
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.0														
H2O	2008	330.4	204.5	180.5	189.2	182.4	189.4	183.4	198.4	193.0	222.0	357.0	275.3	92,777.3														
OIL	2008	9.3	8.7	9.1	9.0																							

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Licence	1220	Well Name	North Virden Scallion Unit No. 1 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.14-33-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	714.0	982.0	1058.0	963.0	1147.0	1144.0	1301.0	1302.0	0.0	0.0	703.0	706.0	513,947.6		
WIN	2008	638.0	688.0	658.0	600.0	372.0	513.0	666.0	862.0	1009.0	690.0	1326.0	2008.0	503,927.6		
WIN	2007	476.0	543.0	650.0	282.0	801.0	221.0	1370.0	906.0	724.0	601.0	456.0	599.0	493,897.6		
WIN	2006	921.0	813.0	603.0	554.0	557.0	236.0	0.0	960.0	912.0	160.0	0.0	0.0	486,268.6		
Licence	1222	Well Name	Virden Roselea Unit No. 3 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.11-11-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,063.6		
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.9		
H2O	2009	22.4	20.5	23.1	23.6	22.9	21.2	48.1	99.4	107.0	100.0	102.0	99.3	73,515.2		
OIL	2009	4.0	3.5	3.6	3.7	3.8	3.9	4.6	5.9	5.4	5.6	5.4	5.7	30,635.3		
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,698.6		
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	1.7		
H2O	2008	32.6	33.3	33.9	33.4	32.0	34.0	31.6	35.2	34.6	32.5	22.3	22.8	72,825.7		
OIL	2008	3.9	3.8	3.7	4.0	3.9	3.3	2.6	2.7	3.5	3.7	3.8	4.4	30,580.2		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,334.0		
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.7		
H2O	2007	3.3	3.1	3.5	3.3	3.4	3.3	6.7	8.3	13.2	31.7	32.3	32.6	72,447.5		
OIL	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	1.5	4.0	3.8	3.9	30,536.9		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,974.0		
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4		
H2O	2006	4.3	3.7	4.3	4.2	4.5	4.2	1.4	1.3	1.2	1.2	1.2	0.0	72,302.8		
OIL	2006	4.9	4.4	5.4	4.7	5.0	4.9	0.7	0.6	0.5	0.5	0.6	0.6	30,519.1		
Licence	1224	Well Name	Virden Roselea Unit No. 3 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.14-01-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	2522.0	2017.0	2623.0	2237.0	3306.0	1426.0	3192.0	2854.0	0.0	1969.0	2052.0	1502.0	591,107.1		
WIN	2008	3300.0	2712.0	3.0	2276.0	2256.0	2472.0	3350.0	2791.0							

Licence		1230		Well Name		Virden Roselea Unit No. 3 Prov.				Dev		V		Mineral Rights		CROWN									
UWI		100.10-11-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7.7											
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	202,106.6											
H2O	2008	404.5	412.1	419.6	414.2	396.5	506.0	691.0	769.6	774.9	735.1	502.7	512.8	33,883.3											
OIL	2008	10.5	10.0	10.1	10.6	10.5	10.6	11.9	12.2	12.2	12.4	12.7	14.5	18,577.0											
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	5.3											
GAS	2007	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	195,567.6											
H2O	2007	171.6	160.9	183.1	169.2	172.6	170.5	352.4	431.6	403.0	392.2	400.3	404.0	33,745.1											
OIL	2007	10.2	9.1	9.9	9.8	9.4	9.3	8.5	10.7	10.9	10.9	10.2	10.5	18,217.0											
DAY	2006	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3.2											
GAS	2006	0.0	0.0	0.6	0.5	0.6	0.6	0.2	0.1	0.1	0.1	0.2	0.2	192,156.2											
H2O	2006	80.4	69.6	77.3	75.7	84.3	80.0	69.2	67.1	63.9	66.8	66.6	0.0	33,625.7											
OIL	2006	35.7	31.6	37.4	33.0	36.3	34.9	10.3	9.3	9.1	9.3	10.1	10.0												
Licence		1232		Well Name		North Virden Scallion Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-04-012-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2009	1339.0	1199.0	1261.0	1210.0	2888.0	733.0	892.0	712.0	0.0	0.0	1207.0	644.0	391,287.8											
WIN	2008	643.0	497.0	619.0	578.0	971.0	393.0	497.0	871.0	932.0	426.0	385.0	1475.0	379,202.8											
WIN	2007	697.0	556.0	325.0	265.0	378.0	915.0	811.0	1247.0	810.0	655.0	635.0	731.0	370,915.8											
WIN	2006	1190.0	1060.0	1183.0	1217.0	1222.0	915.0	0.0	766.0	632.0	528.0	0.0	0.0	362,890.8											
Licence		1233		Well Name		North Virden Scallion Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-26-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2009	726.0	708.0	821.0	1079.0	1061.0	997.0	1209.0	291.0	0.0	879.0	700.0	513.0	454,554.6											
WIN	2008	841.0	964.0	1149.0	654.0	510.0	594.0	135.0	903.0	843.0	467.0	832.0	1938.0	445,570.6											
WIN	2007	994.0	834.0	1095.0	958.0	483.0	983.0	906.0	890.0	890.0	739.0	544.0	787.0	435,740.6											
WIN	2006	894.0	946.0	944.0	900.0	904.0	915.0	0.0	942.0	912.0	736.0	0.0	0.0	425,637.6											
Licence		1234		Well Name		North Virden Scallion Unit No. 1				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-33-011-26W1.00				Field Name		Virden																	

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Licence	1234	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-33-011-26W1.00	Field Name Virden				Pool Name Lodgpole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.1
H2O	2007	423.6	382.3	429.6	442.2	423.5	267.8	212.0	210.2	189.4	196.9	216.7	192.2	76,780.4
OIL	2007	15.8	14.0	15.0	14.8	15.0	8.6	5.4	5.3	5.1	5.5	5.2	5.2	58,656.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	16,604.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	1.4
H2O	2006	217.2	198.5	238.7	223.6	237.3	189.8	283.0	239.8	345.9	321.5	320.1	328.9	73,194.0
OIL	2006	11.2	10.1	11.4	10.6	10.6	8.7	11.2	11.9	14.7	14.6	15.4	15.5	58,541.3
Licence	1236	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-11-010-26W1.00	Field Name Virden				Pool Name Lodgpole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	19,260.6
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	21.4
H2O	2009	327.3	297.7	337.8	344.6	323.4	226.6	367.9	374.3	402.9	376.7	384.0	373.8	122,272.7
OIL	2009	27.6	24.6	26.0	26.0	25.6	19.8	27.9	26.4	24.3	25.2	24.3	25.9	22,736.3
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,904.6
GAS	2008	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.5	16.7
H2O	2008	249.1	253.9	258.5	255.0	244.2	303.0	394.8	439.7	487.1	475.7	325.3	331.9	118,135.7
OIL	2008	30.4	28.9	29.1	30.7	30.6	29.3	30.5	31.3	27.2	26.2	26.9	30.8	22,432.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,540.0
GAS	2007	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.5	11.0
H2O	2007	100.5	94.2	107.3	99.1	101.0	99.8	206.4	252.7	247.1	241.6	246.6	248.8	114,117.5
OIL	2007	35.0	31.3	34.0	33.6	32.5	31.9	29.5	36.7	32.2	31.7	29.7	30.5	22,080.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,180.0
GAS	2006	0.0	0.0	0.5	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.6	0.5	4.8
H2O	2006	41.3	35.7	41.0	40.1	43.3	41.0	40.3	39.4	37.3	39.2	39.1	0.0	112,072.4
OIL	2006	26.1	23.0	28.3	24.9	26.6	25.5	31.9	32.2	31.4	32.4	34.6	34.3	21,692.2
Licence	1237	Well Name Virden Roselea Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.12-11-010-26W1.00	Field Name Virden				Pool Name Lodgpole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul						

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Licence	1238	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	771.0	762.0	774.0	769.0	633.0	572.0	984.0	627.0	0.0	879.0	632.0	852.0	
WIN	2008	712.0	1155.0	586.0	195.0	128.0	175.0	358.0	104.0	857.0	760.0	707.0	1476.0	118,441.5
WIN	2007	600.0	417.0	544.0	653.0	907.0	135.0	649.0	692.0	724.0	320.0	618.0	787.0	111,228.5
WIN	2006	495.0	489.0	450.0	857.0	861.0	454.0	0.0	889.0	813.0	968.0	0.0	0.0	104,182.5
Licence	1241	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-12-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,185.1
GAS	2009	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.9
H2O	2009	346.8	315.4	358.0	365.3	354.2	327.6	375.8	300.5	310.4	290.2	295.8	287.9	200,722.3
OIL	2009	10.0	8.9	9.4	9.4	9.6	9.7	10.4	12.0	11.1	11.6	11.1	11.8	32,227.6
DAY	2008	31.0	24.0	19.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,820.1
GAS	2008	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.6
H2O	2008	504.4	425.4	346.5	516.5	494.5	556.7	595.7	627.8	552.4	504.2	344.8	351.7	196,794.4
OIL	2008	11.2	8.8	7.0	11.2	11.2	10.6	10.7	9.7	9.4	9.5	9.7	11.1	32,102.6
DAY	2007	30.0	28.0	29.0	30.0	28.5	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,470.5
GAS	2007	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.4
H2O	2007	249.8	242.0	257.7	254.6	237.3	246.0	508.6	623.0	570.9	489.1	499.3	503.8	190,973.8
OIL	2007	17.4	16.0	16.2	17.2	15.0	13.4	12.3	15.3	14.9	11.6	10.9	11.2	31,982.5
DAY	2006	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	17,116.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.6
H2O	2006	82.7	71.6	82.2	77.9	86.8	79.5	102.1	101.0	96.0	100.5	100.3	0.0	186,291.7
OIL	2006	13.4	11.9	14.5	12.4	13.6	12.7	16.4	16.5	16.1	16.6	17.8	17.6	31,811.1
Licence	1242	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	25.0	28.5	30.0	19,079.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2009	50.8	46.2	48.3	44.5	61.6	64.5	67.2	63.4	63.5	45.6	53.3	54.4	29,975.2
OIL	2009	5.8	5.0	5.3	5.0	5.3	5.5	5.5	5.6	5.5	4.9	6.2	6.8	52,791.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	18.0	25.3	31.0	18,725.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4
H2O	2008	58.5	36.2	32.0	33.5	33.4	33.5	32.3	35.2	34.2	39.3	46.3	34.7	29,311.9
OIL	2008	6.8	6.4	6.7	6.5	6.8	6.7	6.7	6.9	6.6	4.3	5.0	6.1	52,725.3
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,377.2
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	46.1	41.7	42.3	48.2	46.2	42.8	45.2	44.8	40.3	39.9	43.1	38.3	28,862.8
OIL	2007	8.0	7.0	6.9	7.6	7.6	7.6	8.0	8.0	7.7	7.7	7.1	7.2	52,649.8

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Licence	1242	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	26.0	30.0	31.0	18,015.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	36.1	33.0	39.6	37.1	39.4	31.5	47.0	38.7	39.0	30.0	34.9	35.8	28,343.9
OIL	2006	7.7	6.8	7.6	7.2	7.3	5.9	7.6	8.1	7.8	6.5	7.9	7.9	52,559.4
Licence	1245	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-32-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	8.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,165.2
GAS	2009	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	10.2
H2O	2009	0.0	0.0	75.6	165.9	226.2	184.1	191.9	181.0	181.6	161.4	160.4	160.7	24,999.4
OIL	2009	0.0	0.0	7.8	10.4	10.7	9.1	9.2	9.4	9.1	10.1	10.9	11.6	9,420.1
DAY	2008	30.0	29.0	28.5	29.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	13,881.5
GAS	2008	0.1	0.1	0.1	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.2
H2O	2008	160.5	102.7	84.9	94.0	215.7	78.1	0.0	0.0	0.0	0.0	0.0	0.0	23,310.6
OIL	2008	12.0	11.6	9.3	10.3	23.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	9,321.8
DAY	2007	31.0	28.0	26.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,710.0
GAS	2007	0.5	0.5	0.4	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.2	8.4
H2O	2007	230.6	208.1	196.1	112.4	230.6	214.3	225.9	224.0	201.8	209.8	169.3	108.5	22,574.7
OIL	2007	43.6	38.5	34.7	19.1	41.6	41.1	43.7	43.2	42.1	44.2	25.7	13.0	9,244.8
DAY	2006	29.0	8.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,366.0
GAS	2006	0.0	0.0	0.0	0.0	0.3	0.8	0.3	0.2	0.2	0.5	0.5	0.5	3.3
H2O	2006	35.7	0.0	0.0	0.0	175.5	421.2	22.5	25.9	94.4	218.6	204.8	208.7	20,243.3
OIL	2006	31.9	8.2	0.0	0.0	15.7	66.6	25.0	20.5	20.1	42.2	43.5	42.2	8,814.3
Licence	1250	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	28.5	30.0	19,230.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.3	0.3	0.3	5.7
H2O	2009	791.9	720.6	752.9	693.4	960.4	736.2	751.7	708.7	711.1	632.4	596.9	609.2	131,244.0
OIL	2009	11.7	10.0	10.7	10.1	10.6	18.3	20.7	21.2	20.6	22.8	23.2	25.3	119,920.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	18,869.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4
H2O	2008	317.4	196.5	173.4	181.8	181.2	182.1	176.2	190.6	185.5	213.1	675.2	540.0	122,578.6
OIL	2008	9.4	8.6	9.2	8.9	9.3	9.1	9.2	9.5	8.9	5.8	10.0	12.2	119,715.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,521.2
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	233.7	210.9	237.0	243.9	233.7	217.1	228.9	227.0	204.6	212.6	233.9	207.6	119,365.6
OIL	2007	10.1	8.9	9.6	9.5	9.6	9.5	10.1	10.0	9.7	10.2	9.8	9.8	119,605.5

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Licence	1250	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,156.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	270.2	246.9	297.0	278.2	295.1	236.1	352.2	283.0	190.8	177.3	176.5	181.5	116,674.7
OIL	2006	10.0	8.9	10.1	9.5	9.4	7.7	10.0	10.4	9.4	9.2	9.8	9.9	119,488.7
Licence	1253	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-11-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,947.1
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	16.5
H2O	2009	363.8	331.0	375.6	383.2	371.6	343.7	399.9	386.8	416.3	389.2	396.8	386.2	250,525.3
OIL	2009	18.0	16.0	16.9	16.8	17.2	17.4	18.1	17.0	15.6	16.2	15.6	16.5	31,555.0
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	17,582.1
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	13.1
H2O	2008	496.2	505.5	514.9	508.1	486.4	547.5	576.6	631.6	575.3	528.9	361.7	368.9	245,981.2
OIL	2008	23.2	22.0	22.2	23.4	23.4	22.1	22.0	19.1	16.9	17.1	17.4	20.0	31,353.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	17,218.0
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	8.8
H2O	2007	207.6	194.6	221.6	204.7	208.7	206.1	400.0	490.9	467.4	481.1	491.1	495.6	239,879.6
OIL	2007	32.0	28.7	31.1	30.7	29.7	29.2	23.3	25.4	25.1	24.1	22.6	23.3	31,104.9
DAY	2006	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,859.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.5	0.5	0.5	0.5	0.5	0.5	3.4
H2O	2006	36.5	108.7	124.8	122.1	131.7	124.9	84.5	81.2	77.2	80.8	80.7	0.0	235,810.2
OIL	2006	2.3	7.1	8.6	7.6	8.1	7.7	28.6	29.4	28.7	29.6	31.6	31.4	30,779.7
Licence	1254	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,851.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.2
H2O	2009	0.0	79.2	72.9	80.5	53.0	28.5	29.4	29.0	28.9	32.8	29.3	30.3	107,375.4
OIL	2009	10.9	9.7	10.5	10.0	10.5	10.6	11.2	10.8	11.0	10.9	10.4	11.3	25,840.8
DAY	2008	31.0	29.0	30.4	29.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	15,486.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.0
H2O	2008	82.0	135.1	109.4	100.1	103.5	91.6	108.4	111.4	114.2	83.2	85.9	175.5	106,881.6
OIL	2008	11.2	10.2	10.7	10.2	10.6	8.5	10.8	10.9	10.4	11.7	10.5	11.1	25,713.0
DAY	2007	27.0	27.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	15,129.5
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	2.8
H2O	2007	82.0	81.1	92.0	86.5	91.7	91.5	102.6	120.6	121.8	125.8	79.8	129.2	105,581.3
OIL	2007	9.5	9.5	10.9	10.2	10.7	10.4	11.6	12.8	12.4	11.9	10.8	11.2	25,586.2

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Licence	1254	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	14,769.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	1.5
H2O	2006	68.1	64.0	69.2	73.6	70.4	62.8	82.4	73.7	54.0	74.8	73.0	76.4	104,376.7
OIL	2006	16.5	15.0	17.0	16.4	16.7	14.2	15.4	10.6	7.6	11.1	10.6	10.9	25,454.3
Licence	1264	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,180.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	6.4
H2O	2009	134.6	122.4	127.9	117.8	163.3	136.8	143.9	135.7	136.2	121.1	119.3	120.6	48,496.0
OIL	2009	8.7	7.5	7.9	7.6	7.9	15.3	23.0	23.4	22.9	25.3	26.9	29.0	68,163.5
DAY	2008	31.0	29.0	30.4	29.8	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,817.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.9
H2O	2008	130.4	80.7	69.9	74.1	74.4	74.8	72.4	78.3	76.2	87.5	115.5	91.8	46,916.4
OIL	2008	8.7	8.0	8.3	8.3	8.6	8.4	8.6	8.9	8.4	5.4	7.3	9.1	67,958.1
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	18,471.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.7
H2O	2007	58.6	56.7	63.6	65.5	62.7	58.3	61.4	60.9	49.4	78.5	96.1	85.2	45,890.4
OIL	2007	10.9	10.4	11.1	11.0	11.1	11.1	11.7	11.6	10.1	10.2	9.1	9.1	67,860.1
DAY	2006	31.0	28.0	31.0	29.3	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	18,111.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	1.5
H2O	2006	43.2	39.5	47.6	43.6	47.3	37.1	56.3	46.6	51.3	47.6	47.4	48.6	45,093.5
OIL	2006	13.7	12.2	13.8	12.7	13.0	10.3	13.7	14.1	10.9	10.8	11.5	11.4	67,732.7
Licence	1265	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-14-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.3	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,296.2
GAS	2009	0.5	0.4	0.5	0.5	0.5	0.4	0.5	0.6	0.5	0.6	0.5	0.6	25.0
H2O	2009	3.5	3.2	3.6	3.4	3.6	3.5	3.6	3.8	3.9	3.8	3.6	3.6	788.6
OIL	2009	21.7	20.5	22.5	21.5	22.7	21.4	24.2	27.7	26.1	27.2	25.6	27.0	15,946.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	14,932.3
GAS	2008	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	18.9
H2O	2008	1.3	1.4	1.3	1.4	1.4	1.5	1.5	1.5	1.5	3.4	3.3	3.4	745.5
OIL	2008	26.7	25.4	26.1	24.8	28.2	27.1	28.9	27.8	27.8	23.0	21.8	22.4	15,658.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	14,567.3
GAS	2007	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	12.3
H2O	2007	0.4	0.4	0.3	0.3	0.4	0.4	0.4	1.0	1.4	1.3	1.3	1.3	722.6
OIL	2007	27.4	24.6	26.8	27.1	28.1	26.0	28.5	29.3	28.2	28.1	27.4	27.2	15,348.5

Licence	1265	Well Name	Daly Unit No. 3				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.12-14-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	24.0	28.0	31.0	28.0	31.0	30.0	28.8	31.0	30.0	31.0	30.0	31.0	14,203.8							
GAS	2006	0.0	0.0	0.5	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.6	5.3							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.0	713.7							
OIL	2006	18.1	22.3	24.4	20.4	22.3	21.9	21.1	26.4	30.3	28.1	26.3	26.9	15,019.8							
Licence	1266	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.12-04-012-26W1.00				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	1436.0	1249.0	1304.0	1277.0	832.0	799.0	946.0	829.0	0.0	892.0	797.0	883.0	552,613.4							
WIN	2008	742.0	713.0	932.0	421.0	1375.0	1077.0	1141.0	777.0	882.0	582.0	395.0	1666.0	541,369.4							
WIN	2007	918.0	948.0	1017.0	558.0	1374.0	1226.0	878.0	989.0	860.0	788.0	590.0	839.0	530,666.4							
WIN	2006	839.0	813.0	966.0	849.0	853.0	809.0	0.0	1197.0	1084.0	936.0	0.0	0.0	519,681.4							
Licence	1268	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.09-05-012-26W1.00				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	28.5	30.0	18,745.7							
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6							
H2O	2009	223.8	203.7	212.8	196.0	271.5	86.9	90.6	85.4	85.7	76.3	71.9	73.4	48,625.8							
OIL	2009	11.4	9.7	10.4	9.8	10.3	6.8	6.9	7.0	6.8	7.6	7.8	8.4	19,813.3							
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.8	30.8	31.0	30.0	18.0	25.3	31.0	18,385.1							
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4							
H2O	2008	220.7	136.6	120.5	126.4	125.9	125.5	121.5	132.5	129.0	148.2	201.0	152.6	46,947.8							
OIL	2008	9.6	8.9	9.5	9.2	9.6	9.2	9.4	9.8	9.3	6.0	9.7	11.8	19,710.4							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,037.2							
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2							
H2O	2007	118.7	107.2	120.4	123.9	118.7	110.2	97.9	98.9	142.2	147.8	162.6	144.3	45,207.4							
OIL	2007	10.1	8.9	9.6	9.4	9.6	9.5	9.0	8.5	10.1	10.6	10.1	10.1	19,598.4							
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,672.2							
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0							
H2O	2006	82.6	74.4	92.3	86.4	91.7	73.3	109.4	89.9												

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Licence 1270		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-12-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2008	0.7	0.7	0.7	0.7	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.8	23.6
H2O	2008	1186.5	1188.1	1231.0	1214.9	1127.3	1100.0	1177.4	1394.2	1317.5	1211.2	828.3	845.0	337,234.9
OIL	2008	45.4	42.5	43.6	45.9	44.9	39.3	39.8	41.2	39.9	40.2	41.1	47.0	19,969.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	13,779.8
GAS	2007	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.8	0.7	0.8	0.7	0.7	15.5
H2O	2007	505.5	473.9	539.5	498.4	508.4	502.1	1038.0	1271.4	1220.2	1150.6	1174.3	1185.0	323,413.5
OIL	2007	45.5	40.7	44.1	43.6	42.2	41.5	38.3	47.6	46.6	47.3	44.4	45.5	19,458.5
DAY	2006	30.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	28.8	13,419.8
GAS	2006	0.0	0.0	0.7	0.6	0.6	0.7	0.9	0.7	0.7	0.7	0.7	0.7	7.0
H2O	2006	200.4	176.1	205.8	201.6	203.4	203.6	191.8	196.8	188.1	196.8	196.4	0.0	313,346.2
OIL	2006	36.8	33.0	41.1	36.3	36.1	43.1	55.6	45.4	40.8	42.0	45.0	41.5	18,931.2
Licence 1272		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-01-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,898.3
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	9.6
H2O	2009	535.4	487.0	552.6	563.9	546.8	505.8	580.1	548.6	592.7	554.3	565.0	550.0	276,314.7
OIL	2009	9.4	8.4	8.8	8.8	9.1	9.2	9.8	10.7	9.9	10.2	9.9	10.5	22,158.5
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,533.3
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	7.7
H2O	2008	892.0	908.8	925.5	913.2	820.9	673.4	720.8	837.1	846.5	778.2	532.2	543.0	269,732.5
OIL	2008	15.3	14.6	14.7	15.5	13.7	6.0	6.1	7.1	8.9	8.9	9.2	10.5	22,043.8
DAY	2007	31.0	28.0	31.0	30.0	27.0	8.0	26.0	31.0	30.0	27.0	24.0	31.0	17,168.7
GAS	2007	0.3	0.3	0.3	0.3	0.2	0.1	0.2	0.3	0.2	0.2	0.2	0.2	5.9
H2O	2007	385.4	361.2	411.3	379.9	337.5	102.0	791.2	969.1	937.5	753.3	706.3	890.9	260,340.9
OIL	2007	17.6	15.8	17.2	16.9	14.2	4.3	14.8	18.5	15.3	14.0	12.0	15.4	21,913.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	16,844.7
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.1
H2O	2006	170.4	147.6	169.3	165.9	178.8	163.8	154.5	150.8	143.4	150.0	149.7	0.0	253,315.3
OIL	2006	20.8	18.5	22.6	19.9	21.1	17.8	16.1	16.3	15.8	16.3	17.5	16.6	21,737.3
Licence 1274		Well Name North Virден Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-04-012-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1541.0	758.0	786.0	788.0	1222.0	638.0	759.0	578.0	0.0	1861.0	474.0	710.0	317,216.2
WIN	2008	965.0	1039.0	1222.0	827.0	1015.0	1402.0	396.0	1148.0	932.0	483.0	920.0	2465.0	307,101.2
WIN	2007	1511.0	1523.0	1703.0	1205.0	1450.0	1718.0	1465.0	1395.0	1092.0	1193.0	856.0	1023.0	294,287.2
WIN	2006	1300.0	1270.0	1365.0	1519.0	1526.0	1027.0	0.0	1603.0	1495.0	1528.0	0.0	0.0	278,153.2

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Licence 1275		Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN							
UWI	100.04-11-010-26W1.00				Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	19,234.9	
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	7.5	
H2O	2009	55.3	50.3	57.1	58.2	56.5	52.2	63.5	67.4	72.6	67.9	67.4	67.4	28,106.8	
OIL	2009	9.4	8.4	8.9	8.9	9.0	9.2	9.4	8.8	8.1	8.5	7.9	8.6	48,420.7	
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,870.6	
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.2	6.1	
H2O	2008	64.9	66.1	67.2	66.4	63.7	71.6	76.6	91.5	87.4	80.4	54.9	56.1	27,371.0	
OIL	2008	11.8	11.1	11.2	11.9	11.8	11.2	11.3	9.9	8.9	8.9	9.1	10.5	48,315.6	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,506.0	
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.0	
H2O	2007	19.5	18.4	20.9	19.3	19.6	19.4	47.4	70.2	65.6	62.9	64.2	64.8	26,524.2	
OIL	2007	14.7	13.1	14.2	14.1	13.6	13.4	11.1	11.6	11.7	12.2	11.4	11.8	48,188.0	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,146.0	
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.6	
H2O	2006	6.9	6.0	6.9	6.7	7.2	6.9	7.8	7.7	7.3	7.6	7.6	0.0	26,032.0	
OIL	2006	7.2	6.4	7.8	6.9	7.3	7.0	13.2	13.5	13.2	13.5	14.5	14.4	48,035.1	
Licence	1276	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD							
UWI	100.13-01-010-26W1.00				Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.8	
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,804.7	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.2	
DAY	2008	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.8	
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	
H2O	2008	0.0	0.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,804.7	
OIL	2008	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.2	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.0	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,794.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.1	
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	15,798.0	
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.9	
H2O	2006	68.6	59.3	68.1	66.7	69.7	68.2	67.5	65.8	62.6	65.5	65.3	0.0	121,794.3	
OIL	2006	5.0	4.3	5.4	4.7	4.8	4.9	5.5	5.6	5.4	5.6	5.9	2.3	11,978.1	
Licence	1280	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD							

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Licence 1280		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-01-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.4	27.5	26.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,447.7
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.6	25.7
H2O	2009	870.1	819.0	809.0	965.8	936.5	866.2	993.4	951.3	1032.4	965.4	984.1	957.9	530,553.5
OIL	2009	33.1	30.5	28.2	32.8	33.5	34.0	36.4	36.2	32.6	34.0	32.6	34.7	47,066.2
DAY	2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	18,089.3
GAS	2008	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.6	19.4
H2O	2008	1283.7	1285.3	1332.0	1314.2	1240.4	1312.5	1404.9	1573.9	1449.8	1332.8	911.4	914.8	519,402.4
OIL	2008	36.5	34.1	34.9	36.8	36.5	34.2	34.6	34.6	33.1	33.3	33.9	38.3	46,667.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,725.7
GAS	2007	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	12.7
H2O	2007	507.0	475.3	541.0	499.8	509.9	503.5	1040.9	1274.9	1218.0	1244.8	1270.4	1282.1	504,046.7
OIL	2007	34.4	30.8	33.5	33.0	31.9	31.4	29.0	36.1	36.7	37.9	35.5	36.5	46,246.8
DAY	2006	29.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	24.0	14.0	29.7	17,365.7
GAS	2006	0.0	0.0	0.6	0.5	0.6	0.7	0.8	0.8	0.7	0.6	0.3	0.5	6.1
H2O	2006	182.0	166.8	198.5	187.9	207.3	189.2	187.1	182.6	167.7	140.6	90.3	0.0	493,679.1
OIL	2006	32.1	30.0	38.2	32.5	37.9	43.2	48.7	49.0	46.2	38.1	17.7	32.3	45,840.1
Licence 1282		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-12-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,185.3
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	8.0
H2O	2009	217.7	197.9	224.7	229.2	222.3	205.6	235.7	213.1	227.4	212.6	216.8	210.9	166,224.9
OIL	2009	16.8	14.9	15.7	15.7	16.1	16.3	17.4	16.5	14.6	15.4	14.7	15.6	11,755.2
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,820.3
GAS	2008	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	4.9
H2O	2008	289.6	295.1	300.5	296.5	254.6	149.5	160.1	311.2	344.1	316.3	216.3	220.7	163,611.0
OIL	2008	6.9	6.6	6.6	7.0	9.8	20.6	20.9	18.0	15.8	16.0	16.3	18.7	11,565.5
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	14,455.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	83.4	78.2	86.1	82.2	83.9	82.8	171.2	209.8	217.4	280.9	286.6	289.2	160,456.5
OIL	2007	6.8	6.1	6.4	6.6	6.3	6.3	5.9	7.2	7.4	7.2	6.8	7.0	11,402.3
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	14,096.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	45.8	39.6	45.4	44.5	46.4	40.4	33.5	32.6	31.0	32.4	32.4	0.0	158,504.8
OIL	2006	4.3	3.7	4.6	4.1	4.2	4.8	6.2	6.4	6.2	6.3	6.8	6.5	11,322.3
Licence 1287		Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-11-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1287	Well Name Virden Roselea Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-11-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	19,106.3
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.0
H2O	2009	179.1	162.9	184.8	188.6	177.0	124.1	186.4	157.0	168.9	158.0	161.0	156.7	30,598.6
OIL	2009	7.7	6.8	7.2	7.2	7.0	5.5	8.0	8.3	7.5	7.9	7.5	8.0	30,213.9
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	18,750.3
GAS	2008	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.8
H2O	2008	50.8	51.8	52.8	52.0	49.8	56.1	59.3	106.9	113.4	104.3	167.3	181.7	28,594.1
OIL	2008	9.3	8.9	8.9	9.5	9.4	8.9	8.9	8.6	8.0	8.1	7.5	8.5	30,125.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	18,386.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	2.4
H2O	2007	15.0	14.1	16.0	14.8	15.2	14.9	30.8	37.8	49.1	49.2	50.3	50.7	27,547.9
OIL	2007	7.9	7.0	7.6	7.5	7.2	7.1	6.6	8.2	9.7	9.7	9.1	9.3	30,020.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,026.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	6.5	5.7	6.5	6.3	6.9	6.5	6.0	5.9	5.6	5.9	5.8	0.0	27,190.0
OIL	2006	7.0	6.1	7.5	6.6	7.1	6.8	7.2	7.2	7.0	7.2	7.7	7.6	29,923.9
Licence	1292	Well Name Virden Roselea Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-12-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	805.0	736.0	680.0	710.0	837.0	668.0	789.0	790.0	0.0	1047.0	1385.0	1878.0	544,746.9
WIN	2008	1191.0	2603.0	1595.0	1443.0	1400.0	1400.0	1400.0	1291.0	1250.0	650.0	689.0	735.0	534,421.9
WIN	2007	1245.0	1195.0	1365.0	1310.0	1315.0	1307.0	729.0	1350.0	1321.0	1499.0	1506.0	1387.0	518,774.9
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503,245.9
Licence	1293	Well Name Virden Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-10-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	0.0	0.0	0.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	18,252.6
GAS	2009	0.3	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.6
H2O	2009	239.3	0.0	0.0	0.0	185.4	233.7	277.2	259.0	278.7	260.6	265.6	315.7	120,648.2
OIL	2009	16.8	0.0	0.0	0.0	12.2	16.9	18.7	19.3	17.6	18.5	17.7	18.2	23,132.8
DAY	2008	30.0	26.0	29.6	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,988.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.0
H2O	2008	320.2	302.3	343.4	327.5	324.4	359.5	377.6	420.6	386.5	355.3	253.1	259.5	118,333.0
OIL	2008	14.3	12.5	14.1	14.4	14.9	15.8	18.0	18.5	17.9	17.9	17.5	20.0	22,976.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	17,629.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.2	0.2	1.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	309.8	379.6	306.0	320.9	327.5	330.5	114,303.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	16.4	20.3	16.1	15.3	14.4	14.8	22,781.1

Licence	1293	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.16-10-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,450.0		
GAS	2006	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4		
H2O	2006	61.6	52.4	61.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,328.8		
OIL	2006	16.1	14.0	17.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,683.8		
Licence	1296	Well Name	2928419 MB Virden					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.16-17-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,985.0		
H2O	2009	1580.0	1450.0	1650.0	1600.0	1610.0	1725.0	1725.0	1810.0	1980.0	1970.0	2070.0	2070.0	1,458,732.6		
OIL	2009	23.0	23.0	19.9	19.9	19.9	19.8	19.8	19.9	19.9	19.8	19.9	19.8	28,225.5		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,621.0		
H2O	2008	2585.0	2695.0	1950.0	1985.0	1975.0	2100.0	2100.0	1740.0	1860.0	1800.0	2050.0	1600.0	1,437,492.6		
OIL	2008	22.6	29.7	19.9	19.9	19.9	19.8	19.9	19.8	19.9	19.8	23.5	14.5	27,980.9		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,255.0		
H2O	2007	2545.0	1904.0	2380.0	2200.0	3000.0	2470.0	2462.0	2375.0	2510.0	2530.0	2600.0	2475.0	1,413,052.6		
OIL	2007	19.9	14.7	28.3	19.9	31.3	22.1	19.9	18.0	24.2	27.0	21.0	19.0	27,731.7		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,891.0		
H2O	2006	2760.0	2197.0	2240.0	2515.0	2670.0	2534.0	2490.0	2292.0	2650.0	2600.0	2460.0	0.0	1,383,601.6		
OIL	2006	20.0	19.0	15.3	25.3	22.2	19.9	24.7	22.4	27.7	25.3	19.3	19.9	27,466.4		
Licence	1303	Well Name	Virden Roselea Unit No. 1 Prov. WIW					Dev	V	Mineral Rights	CROWN					
UWI	100.05-29-010-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	388.0	267.0	304.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,077,587.7		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.0	453.0	1,076,628.7		
WIN	2007	5095.0	3337.0	3264.0	2588.0	347.0	133.0	215.0	155.0	71.0	0.0	1.0	0.0	1,075,833.7		
WIN	2006	91.0	73.0	73.0	1287.0	1731.0	1353.0	1353.0	2989.0	2092.0	1551.0	0.0	0.0	1,060,627.7		
Licence	1309	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.09-10-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	S						

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Licence	1309	Well Name				Virden Roselea Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.09-10-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2007	0.0	0.0	0.0	0.0	0.0	11.0	26.0	31.0	30.0	31.0	30.0	31.0						
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.4	0.4	0.3	0.3	2.9					
H2O	2007	0.0	0.0	0.0	0.0	0.0	162.6	916.9	1123.1	1076.4	1033.2	1054.5	1064.2	419,580.7					
OIL	2007	0.0	0.0	0.0	0.0	0.0	8.8	21.9	27.3	24.6	22.2	20.9	21.4	41,572.9					
DAY	2006	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,136.0					
GAS	2006	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6					
H2O	2006	182.0	154.8	181.0	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413,149.8					
OIL	2006	21.6	18.8	23.4	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,425.8					
Licence	1312	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.10-33-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,038.9					
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.9					
H2O	2009	200.4	182.5	190.6	175.6	243.1	201.9	210.5	198.4	199.2	177.1	174.5	176.2	101,797.8					
OIL	2009	10.2	8.7	9.3	8.9	9.2	8.0	8.0	8.2	8.0	8.9	9.4	10.1	86,028.6					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	8.0	24.8	31.0	18,676.0					
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	4.7					
H2O	2008	201.3	124.6	110.0	115.3	114.9	115.5	111.8	120.9	113.7	60.2	176.8	136.7	99,467.8					
OIL	2008	10.2	9.5	10.1	9.8	10.2	10.0	10.1	10.4	9.6	2.8	8.8	10.6	85,921.7					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,339.2					
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.6					
H2O	2007	279.4	252.3	283.4	291.7	279.4	182.4	145.3	144.0	129.7	134.9	148.4	131.7	97,966.1					
OIL	2007	14.1	12.5	13.3	13.3	13.4	11.5	11.0	10.9	10.7	11.2	10.7	10.7	85,809.6					
DAY	2006	31.0	28.0	31.0	30.0	30.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,974.2					
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9					
H2O	2006	307.0	280.6	337.4	316.1	324.5	268.3	400.1	322.2	228.2	212.1	211.2	216.9	95,563.5					
OIL	2006	15.2	13.5	15.3	14.5	13.9	11.7	15.1	15.7	13.1	12.9	13.7	13.8	85,666.3					
Licence	1315	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.16-23-011-26W1.00</																	

Licence	1319	Well Name	Daly Unit No. 3 Prov. WIW				Dev	V	Mineral Rights		CROWN					
UWI	100.06-14-010-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A					Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,365.0		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,365.0		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	6023.0	0.0	0.0	0.0	0.0	0.0	15,365.0		
Licence	1321	Well Name	Virden Roselea Unit No. 3				Dev	V	Mineral Rights		FREEHOLD					
UWI	100.12-01-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,690.8		
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.7		
H2O	2009	237.2	215.7	244.8	249.8	242.2	224.1	257.0	273.1	306.2	286.3	291.9	284.1	327,700.3		
OIL	2009	8.8	7.8	8.3	8.2	8.5	8.6	9.2	8.9	8.1	8.5	8.1	8.7	44,040.9		
DAY	2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,325.8		
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	3.5		
H2O	2008	409.4	409.9	424.8	419.2	393.6	406.2	434.7	484.2	393.7	344.8	235.8	240.6	324,587.9		
OIL	2008	7.2	6.7	6.9	7.3	7.4	7.4	7.6	7.8	8.1	8.4	8.6	9.8	43,939.2		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	17,961.7		
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2		
H2O	2007	177.1	166.0	189.0	174.6	178.1	175.8	349.6	445.4	436.4	397.0	405.2	408.9	319,991.0		
OIL	2007	6.6	6.0	6.4	6.3	6.1	6.0	5.3	6.9	7.3	7.4	7.1	7.2	43,846.0		
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	9.0	31.0	30.0	29.7	17,602.7		
GAS	2006	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	1.0		
H2O	2006	67.2	58.1	66.7	65.3	70.5	64.5	71.1	64.9	19.8	68.9	68.8	0.0	316,487.9		
OIL	2006	8.9	7.9	9.7	8.5	9.1	6.7	6.0	5.6	1.8	6.1	6.5	6.1	43,767.4		
Licence	1322	Well Name	Virden Roselea Unit No. 3 Prov. WIW				Dev	V	Mineral Rights		CROWN					
UWI	100.08-10-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	1118.0	3938.0	3017.0	3200.0	762.0	762.0	782.0	2079.0	0.0	2099.0	2100.0	2153.0	1,471,223.6		
WIN	2008	5223.0	5432.0	5642.0	5569.0	4388.0	5209.0	5001.0	4175.0	4300.0	2300.0	2621.0	4245.0	1,449,213.6		
WIN	2007	1200.0	1251.0	1192.0	1062.0	915.0	1021.0	4360.0	5984.0	4811.0	5058.0	5012.0	4805.0	1,		

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Licence 1324		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	27.0	29.0	30.5	30.0	31.0	30.0	30.3	31.0	29.0	10.0	25.3	31.0	
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.2	7.2
H2O	2008	415.0	295.0	256.1	272.9	271.8	273.2	258.7	286.0	269.2	177.7	416.6	315.0	98,653.8
OIL	2008	9.5	10.0	10.5	10.4	10.8	10.6	10.5	11.0	10.1	3.8	12.4	15.1	115,051.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,303.2
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.2	0.1	0.1	0.1	0.1	0.1	0.1	6.0
H2O	2007	757.7	683.9	768.3	791.0	757.6	439.3	343.5	340.6	286.5	319.0	351.1	311.5	95,146.6
OIL	2007	43.6	38.6	41.4	41.0	41.6	20.0	11.7	11.6	10.6	11.9	11.4	11.3	114,926.7
DAY	2006	29.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,940.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.5	0.5	2.7
H2O	2006	142.0	142.9	171.8	160.9	170.7	136.6	203.7	196.2	618.6	575.1	572.5	588.2	88,996.6
OIL	2006	9.5	9.2	10.4	9.9	9.7	8.0	10.3	12.8	40.5	40.2	42.6	42.8	114,632.0
Licence 1325		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,061.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.3
H2O	2009	0.0	538.9	495.3	547.3	443.7	349.1	360.8	356.1	355.5	402.8	359.6	372.2	334,125.2
OIL	2009	17.1	15.4	16.5	15.9	16.6	17.0	17.9	17.4	17.7	17.5	16.7	18.1	41,023.4
DAY	2008	30.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	25.0	31.0	30.0	31.0	18,696.4
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	8.9
H2O	2008	631.1	1074.3	869.4	823.4	823.2	728.2	862.5	852.0	669.4	565.9	584.5	1194.0	329,543.9
OIL	2008	17.5	16.6	17.4	17.2	17.3	13.6	17.7	17.7	14.3	18.6	16.7	17.5	40,819.6
DAY	2007	31.0	28.0	31.0	27.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,343.5
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.5
H2O	2007	1057.9	944.8	1033.2	877.5	1029.0	1033.7	1107.9	1111.9	1123.7	1075.0	634.7	1027.5	319,866.0
OIL	2007	19.9	18.1	20.0	17.1	19.7	19.4	20.5	20.0	19.3	19.0	17.6	18.0	40,617.5
DAY	2006	31.0	28.0	31.0	29.0	30.7	25.7	31.0	31.0	22.0	31.0	30.0	31.0	17,981.4
GAS	2006	0.0	0.0	0.7	0.6	0.7	0.6	0.5	0.2	0.2	0.2	0.2	0.2	4.1
H2O	2006	736.9	692.2	747.4	769.4	752.7	677.7	918.7	936.6	685.4	909.5	821.0	857.2	307,809.2
OIL	2006	56.4	51.3	57.9	54.0	56.7	48.5	40.2	19.7	14.4	20.6	19.4	19.9	40,388.9
Licence 1330		Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-10-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.6	30.0	29.8	6.3	20.7	28.0	29.9	28.0	26.3	31.0	18,759.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	3.9
H2O	2009	1768.8	1608.7	1683.3	1863.0	1733.6	352.8	1277.5	1617.1	1918.5	1627.2	1612.1	1733.3	771,710.9
OIL	2009	7.9	7.1	6.8	7.4	7.2	1.6	5.5	7.7	7.8	7.4	6.8	9.3	45,606.3

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Licence 1330		Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-10-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	29.0	30.0	25.0	28.0	30.5	11.5	30.0	31.0	30.0	30.8	18,442.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	2.8
H2O	2008	2256.2	2298.9	2294.8	2310.1	1783.9	2323.7	2621.8	1111.9	2796.7	2571.1	1758.2	1779.3	752,915.0
OIL	2008	6.0	5.7	5.7	6.1	4.9	5.4	5.7	2.5	7.5	7.5	7.7	8.7	45,523.8
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	18,106.5
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.7
H2O	2007	919.8	862.3	981.6	876.7	925.0	913.6	1815.9	2313.2	2198.5	2187.8	2233.0	2253.4	727,008.4
OIL	2007	8.1	7.3	7.9	7.5	7.5	7.4	6.6	8.5	7.4	6.3	5.9	6.0	45,450.4
DAY	2006	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.3	17,748.5
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.5
H2O	2006	348.9	302.1	337.4	339.6	366.1	347.1	370.7	360.6	342.2	358.0	357.3	0.0	708,527.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	7.3	7.5	8.0	7.0	45,364.0
Licence 1337		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-23-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,649.5
GAS	2009	1.8	1.7	1.8	1.7	1.8	1.7	1.7	1.3	1.4	1.5	1.4	1.5	51.7
H2O	2009	450.5	407.2	449.1	434.0	445.6	433.7	419.5	362.9	394.0	384.1	370.7	375.6	330,002.7
OIL	2009	85.3	79.9	86.2	82.7	86.0	82.1	78.8	60.8	67.3	72.8	68.5	72.2	44,859.5
DAY	2008	31.0	28.6	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,284.9
GAS	2008	0.8	0.7	0.7	0.7	1.5	1.6	1.7	1.6	1.6	1.8	1.8	1.8	32.4
H2O	2008	579.0	549.3	592.1	596.8	461.3	433.7	449.9	454.1	439.6	462.2	420.5	428.8	325,075.8
OIL	2008	36.2	34.1	35.4	33.0	70.8	78.0	80.8	77.4	77.3	85.2	83.7	86.1	43,936.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,919.8
GAS	2007	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.8	0.8	0.8	16.1
H2O	2007	556.1	487.8	536.5	526.5	537.3	523.5	525.7	523.8	562.0	583.9	557.4	572.9	319,208.5
OIL	2007	34.5	31.1	33.8	34.2	35.5	34.5	35.9	35.7	37.5	38.2	37.1	36.9	43,158.9
DAY	2006	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	17,554.8
GAS	2006	0.0	0.0	0.8	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.7	0.7	7.2
H2O	2006	425.7	537.8	543.1	514.8	542.3	549.9	543.6	575.1	534.1	572.5	534.0	0.0	312,715.1
OIL	2006	27.1	33.6	36.6	31.7	33.6	32.7	34.1	34.7	36.7	35.5	33.2	31.7	42,734.0
Licence 1338		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,790.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
H2O	2009	54.3	49.5	51.5	47.5	40.5	23.5	24.6	23.2	23.2	20.7	20.3	20.6	48,938.6
OIL	2009	9.3	8.0	8.5	8.0	5.2	3.2	3.2	3.2	3.2	3.5	3.8	4.1	42,703.3

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Licence 1338		Well Name		North Virden Scallion Unit No. 1				Dev V		Mineral Rights		FREEHOLD				
UWI	100.12-26-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,427.5		
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.2		
H2O	2008	36.8	22.8	20.1	21.1	21.0	21.1	25.3	29.6	28.8	33.1	46.5	37.0	48,539.2		
OIL	2008	10.2	9.5	10.0	9.8	10.1	10.0	10.0	10.1	9.6	6.3	7.9	9.7	42,640.1		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,080.2		
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.0		
H2O	2007	14.6	13.1	14.8	15.2	14.5	13.6	15.5	20.1	18.1	24.1	27.1	24.1	48,196.0		
OIL	2007	10.4	9.2	9.8	9.8	9.9	9.8	10.2	9.0	8.7	11.0	10.7	10.7	42,526.9		
DAY	2006	31.0	28.0	31.0	30.0	31.0	4.2	13.0	30.0	30.0	31.0	30.0	31.0	17,715.2		
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.8		
H2O	2006	25.3	23.1	27.9	26.1	27.7	3.9	13.9	13.6	10.2	10.7	11.1	11.2	47,981.2		
OIL	2006	9.4	8.4	9.5	9.0	8.9	1.2	3.9	7.7	7.1	8.9	10.2	10.2	42,407.7		
Licence 1339		Well Name		Routledge Unit No. 1				Dev V		Mineral Rights		FREEHOLD				
UWI	100.07-28-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C		Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3		
Licence 1340		Well Name		Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights		CROWN				
UWI	100.07-10-010-26W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	28.6	30.0	29.8	6.3	20.7	27.0	29.7	31.0	26.3	30.0	18,710.2		
GAS	2009	0.7	0.6	0.6	0.6	0.6	0.1	0.5	0.6	0.6	0.7	0.6	0.4	30.0		
H2O	2009	3484.5	3169.1	3316.1	3670.2	3415.2	695.0	2516.6	3071.8	3753.1	3548.9	3175.8	3558.9	1,067,147.4		
OIL	2009	41.6	37.2	36.2	39.0	38.2	8.6	28.9	39.0	40.5	42.9	36.0	27.8	34,087.2		
DAY	2008	31.0	29.0	28.0	30.0	25.0	30.0	31.0	11.5	30.0	31.0	30.0	30.8	18,391.8		
GAS	2008	0.7	0.6	0.6	0.7	0.5	0.6	0.6	0.2	0.6	0.6	0.6	0.7	23.4		
H2O	2008	4427.6	4511.4	4348.1	4533.4	3500.7	4885.7	5229.6	2185.3	5509.4	5065.0	3463.6	3505.2	1,029,772.2		
OIL	2008	41.9	39.9	37.9	42.3	34.0	39.9	40.3	15.3	39.4	39.6	40.4	45.9	33,671.3		

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Licence	1340	Well Name				Virden Roselea Unit No. 3 Prov.				Dev	V	Mineral Rights				CROWN				
UWI	100.07-10-010-26W1.00	Field Name				Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2007	31.0	27.0	30.5	29.0	30.5	30.0	25.5	31.0	29.0	30.3	29.2	31.0	18,054.5						
GAS	2007	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.8	0.7	0.7	0.6	0.7	16.4						
H2O	2007	1826.0	1650.8	1917.3	1740.3	1806.7	1813.7	3677.1	4592.4	4136.9	4189.6	4260.5	4422.3	978,607.2						
OIL	2007	45.5	39.1	43.4	42.3	41.5	41.5	37.6	47.7	44.3	42.4	39.6	42.0	33,214.5						
DAY	2006	31.0	28.0	30.2	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.3	17,700.5						
GAS	2006	0.0	0.0	1.1	0.9	1.0	1.0	0.7	0.7	0.7	0.7	0.7	0.7	8.2						
H2O	2006	750.8	650.0	726.1	682.0	737.0	747.0	732.6	714.8	679.4	710.7	709.3	0.0	942,573.6						
OIL	2006	64.5	57.1	67.9	57.5	61.4	63.1	42.6	41.8	40.9	42.0	44.9	40.8	32,707.6						
Licence	1342	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights				CROWN				
UWI	100.12-24-011-26W1.00	Field Name				Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2009	1348.0	1163.0	1195.0	1807.0	1375.0	1283.0	1459.0	1330.0	0.0	1286.0	1098.0	1211.0	876,840.8						
WIN	2008	1197.0	758.0	84.0	1794.0	2324.0	0.0	3016.0	1544.0	1438.0	861.0	784.0	2239.0	862,285.8						
WIN	2007	1387.0	1213.0	1328.0	1802.0	1882.0	1528.0	2254.0	445.0	589.0	907.0	874.0	1027.0	846,246.8						
WIN	2006	1513.0	1384.0	1510.0	1929.0	1938.0	0.0	0.0	317.0	361.0	408.0	0.0	0.0	831,010.8						
Licence	1346	Well Name				Daly Unit No. 3				Dev	V	Mineral Rights				FREEHOLD				
UWI	100.01-23-010-28W1.00	Field Name				Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.8	31.0	18,545.9						
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.7	0.8	0.6	0.8	50.7						
H2O	2009	827.6	747.8	824.9	797.2	829.4	796.4	831.6	849.6	862.7	827.9	581.4	809.7	430,162.5						
OIL	2009	15.7	14.6	15.8	15.2	16.0	15.1	17.1	19.3	33.0	38.2	26.2	37.9	26,725.3						
DAY	2008	31.0	28.6	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,189.1						
GAS	2008	1.6	1.5	1.5	1.4	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	45.2						
H2O	2008	705.9	669.7	722.0	727.6	771.7	796.5	826.3	834.1	807.4	849.1	772.4	787.7	420,576.3						
OIL	2008	73.9	69.2	72.2	67.3	26.8	14.3	14.8	14.2	14.3	15.6	15.4	15.8	26,461.2						
DAY	2007	31.0	28.0	31.0	30.0	30.5	29.0	31.0	31.0	30.0	31.0	30.0	21.0	17,824.0						
GAS	2007	1.7	1.6	1.7	1.7	1.8	1.7	1.7	1.7	1.6	1.6	1.6	1.1							

Manitoba Production 2006 To 2009																			
Licence	1348	Well Name				Virden Roselea Unit No. 3 Prov. WIW				Dev	V	Mineral Rights				CROWN			
UWI	100.08-02-010-26W1.00	Field Name				Virden				Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	3100.0	1044.0	1357.0	1158.0	2215.0	1131.0	3128.0	2973.0	0.0	1604.0	1674.0	1291.0						
WIN	2008	1347.0	1151.0	1176.0	1192.0	971.0	1386.0	1262.0	1183.0	922.0	743.0	0.0	5649.0	369,983.4					
WIN	2007	237.0	196.0	236.0	195.0	234.0	254.0	1257.0	1647.0	1256.0	1388.0	1334.0	1237.0	353,001.4					
WIN	2006	210.0	209.0	205.0	201.0	219.0	250.0	250.0	178.0	222.0	242.0	0.0	0.0	343,530.4					
Licence	1349	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.11-26-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,674.7					
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.0					
H2O	2009	184.8	168.1	175.7	161.8	170.4	120.1	125.4	118.2	118.5	105.5	103.8	105.0	47,841.8					
OIL	2009	13.1	11.3	12.0	11.4	10.1	8.0	8.0	8.2	8.0	8.9	9.4	10.1	46,058.8					
DAY	2008	30.3	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,311.8					
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	7.7					
H2O	2008	171.4	108.4	95.6	100.3	99.9	100.4	94.3	100.6	98.0	112.6	158.4	126.0	46,184.5					
OIL	2008	17.3	16.3	17.5	17.0	17.6	17.3	14.8	14.3	13.4	8.7	11.0	13.7	45,940.3					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,965.2					
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	5.5					
H2O	2007	174.0	157.0	176.4	181.6	174.0	161.7	162.7	129.2	116.3	117.7	129.0	114.5	44,818.6					
OIL	2007	25.9	22.9	24.5	24.3	24.7	24.3	25.2	22.9	22.4	19.8	18.6	18.6	45,761.4					
DAY	2006	31.0	27.0	31.0	30.0	31.0	4.2	13.0	31.0	30.0	31.0	30.0	31.0	17,600.2					
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.0	0.1	0.3	0.3	0.3	0.3	0.3	2.2					
H2O	2006	94.2	81.9	103.5	96.9	102.9	14.4	51.4	123.5	132.7	129.8	131.4	135.1	43,024.5					
OIL	2006	16.7	14.3	16.8	15.9	15.8	2.2	7.0	24.7	26.6	24.5	25.2	25.4	45,487.3					
Licence	1350	Well Name				Routledge Unit No. 1 Prov.				Dev	V	Mineral Rights				CROWN			
UWI	100.06-28-009-25W1.00	Field Name				Virden				Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,371.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374,793.7					
OIL	2009	0.0	0.0																

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Licence 1351		Well Name North Virden Scallion Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI	100.13-04-012-26W1.00			Field Name Virden		Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,067.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,862.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,861.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,067.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,862.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,861.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,067.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,862.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,861.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,067.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,862.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,861.1
Licence 1354		Well Name North Virden Scallion Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI	100.11-24-011-26W1.00			Field Name Virden		Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	28.0	31.0	30.0	31.0	30.0	30.1	30.3	29.3	31.0	30.0	31.0	18,302.9
GAS	2009	0.0	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	14.2
H2O	2009	0.0	103.4	95.0	105.0	98.2	104.7	104.9	104.5	104.2	120.8	107.7	111.5	80,575.0
OIL	2009	1.7	15.8	17.1	16.4	16.9	23.2	23.7	23.1	23.5	23.8	22.7	24.6	23,882.9
DAY	2008	30.0	29.0	30.2	30.0	30.3	24.2	31.0	30.5	28.0	31.0	29.4	28.3	17,968.2
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.3
H2O	2008	93.4	159.0	127.8	121.9	119.9	107.8	127.7	146.2	143.8	108.6	109.7	209.4	79,415.1
OIL	2008	20.6	19.6	20.3	20.2	20.1	16.1	20.8	18.8	16.5	19.2	16.9	16.5	23,650.4
DAY	2007	29.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,616.3
GAS	2007	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.2	0.3	8.9
H2O	2007	164.9	157.4	172.0	151.2	171.5	172.3	186.2	180.1	155.1	153.8	93.9	152.1	77,839.9
OIL	2007	28.8	28.0	31.0	27.2	30.4	29.8	31.9	29.2	21.0	21.6	20.7	21.4	23,424.8
DAY	2006	31.0	28.0	31.0	30.0	29.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	17,256.3
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.6	0.6	0.2	0.4	0.4	0.4	4.9
H2O	2006	148.6	139.6	150.7	160.5	143.6	134.9	184.6	185.1	85.8	148.9	136.7	142.8	75,929.4
OIL	2006	50.1	45.6	51.5	49.6	47.5	42.6	50.5	48.9	16.9	31.6	30.1	30.8	23,103.8
Licence 1358		Well Name Routledge Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI	100.02-28-009-25W1.00			Field Name Virden		Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,036.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2009	168.4	147.2	161.4	153.9	185.6	199.8	208.0	210.3	190.4	196.3	192.2	202.0	120,265.7
OIL	2009	1.0	1.0	1.1	1.1	2.1	2.8	2.9	2.9	2.9	2.9	2.9	3.0	39,693.2

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Licence 1358		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-28-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	28.0	30.8	30.0	31.0	30.0	31.0	18,671.9
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2008	171.2	158.1	165.8	171.0	176.9	1.7	148.3	171.9	161.0	174.9	173.0	177.7	118,050.2
OIL	2008	2.4	2.2	2.5	2.2	2.3	0.0	2.1	2.3	1.9	1.4	1.1	1.1	39,666.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	30.0	31.0	18,338.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2007	184.6	167.3	186.1	179.1	183.5	179.8	170.4	169.8	164.3	170.0	168.5	170.4	116,198.7
OIL	2007	2.6	2.2	2.5	2.3	2.6	2.7	2.5	2.4	2.4	2.4	2.4	2.6	39,645.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,975.0
GAS	2006	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2006	171.6	148.0	158.7	167.0	175.8	155.5	182.0	176.0	172.1	180.8	182.1	0.0	114,104.9
OIL	2006	20.7	21.1	21.4	19.7	7.8	2.2	2.6	2.8	2.6	2.7	2.6	2.6	39,615.5
Licence 1360		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.01-09-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	18,812.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	13.0
H2O	2009	53.4	48.8	57.7	54.2	60.0	46.9	46.8	34.2	38.2	33.6	40.9	39.9	37,813.9
OIL	2009	14.4	13.3	14.0	13.9	15.7	11.0	12.7	11.2	11.0	9.5	10.2	9.7	28,321.7
DAY	2008	31.0	29.0	25.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	18,448.4
GAS	2008	0.5	0.4	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	10.0
H2O	2008	27.5	25.6	22.1	27.5	57.7	51.8	51.8	51.9	49.3	48.0	53.6	50.9	37,259.3
OIL	2008	21.5	19.9	17.9	22.2	14.4	13.0	13.0	14.8	14.4	14.4	14.1	12.9	28,175.1
DAY	2007	25.7	28.0	31.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	20.0	18,090.9
GAS	2007	0.5	0.5	0.5	0.5	0.6	0.5	0.1	0.0	0.0	0.0	0.0	0.3	5.8
H2O	2007	21.8	24.2	24.3	33.5	27.5	26.4	4.3	0.0	0.0	0.0	0.0	18.1	36,741.6
OIL	2007	23.5	22.6	25.0	25.1	26.7	22.6	3.8	0.0	0.0	0.0	0.0	13.4	27,982.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	30.5	17,890.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.5	0.5	0.5	2.3
H2O	2006	46.9	42.7	47.3	46.0	47.9	47.1	46.0	43.3	41.1	23.5	23.5	0.0	36,561.5
OIL	2006	4.4	4.0	4.3	4.1	4.3	4.2	4.2	4.7	7.7	23.1	25.8	25.6	27,819.9
Licence 1365		Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-28-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	19.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,782.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.2
H2O	2009	408.5	303.4	467.0	444.9	498.4	514.7	535.9	541.7	490.6	505.7	495.0	520.4	275,564.9
OIL	2009	5.6	4.4	6.9	6.4	8.7	9.8	9.8	10.2	10.1	10.1	10.0	10.3	36,177.1

Licence		1365		Well Name		Routledge Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.03-28-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2008	31.0	24.5	31.0	30.0	31.0	0.3	18.0	30.8	30.0	31.0	30.0	24.0	18,431.4									
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	5.3									
H2O	2008	525.5	410.0	508.8	524.9	543.1	5.3	292.6	527.5	474.2	493.1	500.3	397.7	269,838.7									
OIL	2008	7.2	5.5	7.2	6.6	6.6	0.1	4.0	6.9	5.9	5.4	7.0	5.5	36,074.8									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,119.8									
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	4.2									
H2O	2007	629.6	570.7	634.8	610.8	625.9	613.4	569.7	521.3	504.4	522.1	517.1	523.2	264,635.7									
OIL	2007	13.9	12.3	13.6	12.8	14.1	14.6	11.0	7.1	7.0	7.2	7.1	7.5	36,006.9									
DAY	2006	30.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,755.0									
GAS	2006	0.0	0.0	0.3	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	2.3									
H2O	2006	548.2	488.6	523.9	551.2	590.3	526.2	615.6	595.2	585.6	616.7	620.8	0.0	257,792.7									
OIL	2006	16.0	17.0	17.1	15.8	14.9	12.8	15.0	15.9	14.5	14.5	14.3	14.3	35,878.7									
Licence		1370		Well Name		Virden Roselea Unit No. 3 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-03-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	889.0	1458.0	1561.0	1622.0	1464.0	1323.0	1321.0	1340.0	0.0	793.0	1708.0	2340.0	1,208,288.4									
WIN	2008	3917.0	4630.0	4822.0	4062.0	3220.0	3669.0	3597.0	2968.0	2730.0	1053.0	933.0	902.0	1,192,469.4									
WIN	2007	968.0	865.0	950.0	893.0	735.0	729.0	3558.0	4230.0	3805.0	3858.0	3796.0	3635.0	1,155,966.4									
WIN	2006	982.0	876.0	961.0	1026.0	1008.0	978.0	978.0	1144.0	961.0	941.0	0.0	0.0	1,127,944.4									
Licence		1371		Well Name		Virden Roselea Unit No. 3 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-01-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	2535.0	738.0	960.0	819.0	2570.0	1480.0	1866.0	1803.0	0.0	1929.0	2113.0	1651.0	687,106.0									
WIN	2008	2437.0	2398.0	2452.0	2212.0	1686.0	2018.0	2354.0	2011.0	3939.0	3666.0	0.0	3117.0	668,642.0									
WIN	2007	530.0	425.0	486.0	441.0	492.0	513.0	2363.0	2275.0	2521.0	2479.0	2442.0	2273.0	640,352.0									
WIN	2006	507.0	506.0	604.0	521.0	479.0	561.0	561.0	449.0	541.0	514.0	0.0	0.0	623,112.0									
Licence		1372		Well Name		North Virden Scallion Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
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Licence	1372	Well Name				North Virden Scallion Unit No. 1 Prov.				Dev	V	Mineral Rights				CROWN							
UWI	100.13-24-011-26W1.00	Field Name				Virden				Pool Name				Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4.3									
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	195,418.2									
H2O	2007	875.2	781.8	827.2	804.2	851.4	798.3	924.8	972.8	1019.6	1010.6	617.6	999.8	34,273.3									
OIL	2007	18.2	16.5	17.7	17.2	17.9	16.5	18.8	18.9	17.2	17.7	17.0	17.5	17,976.3									
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	1.9									
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	184,934.9									
H2O	2006	548.0	514.8	555.9	592.0	566.0	497.7	681.0	695.4	426.3	739.1	679.3	709.3	34,062.2									
OIL	2006	19.1	17.4	19.6	18.9	19.4	16.2	19.2	19.0	10.0	18.6	17.7	18.1										
Licence	1373	Well Name				Virden Roselea Unit No. 3				Dev	V	Mineral Rights				FREEHOLD							
UWI	100.03-01-010-26W1.00	Field Name				Virden				Pool Name				Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,563.3									
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	12.3									
H2O	2009	565.0	513.8	583.2	595.2	577.1	533.8	612.2	510.5	526.3	492.2	501.7	488.4	346,752.8									
OIL	2009	15.5	13.8	14.6	14.5	14.8	15.0	16.1	18.9	18.0	18.7	18.0	19.2	27,623.6									
DAY	2008	31.0	28.5	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	17,198.3									
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	9.3									
H2O	2008	954.4	955.7	990.3	977.2	851.7	565.3	605.1	876.0	893.4	821.4	561.7	563.8	340,253.4									
OIL	2008	20.5	19.2	19.6	20.7	18.9	11.5	11.6	14.1	14.6	14.7	15.0	17.0	27,426.5									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	16,834.7									
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.3									
H2O	2007	362.9	340.1	387.2	357.7	364.9	360.4	745.0	912.5	944.4	925.4	944.6	953.2	330,637.4									
OIL	2007	19.1	17.1	18.6	18.4	17.7	17.5	16.0	20.0	21.3	21.3	20.0	20.5	27,229.1									
DAY	2006	31.0	28.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	16,474.7									
GAS	2006	0.0	0.0	0.3	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	2.7									
H2O	2006	158.1	136.9	157.2	71.9	112.4	148.9	145.5	142.0	135.0	141.2	140.9	0.0	323,039.1									
OIL	2006	18.9	16.7	20.4	8.3	13.0	16.0	17.5	17.5	17.2	17.7	18.9	18.0	27,001.6									
Licence	1377	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral											

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Licence 1381		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	
GAS	2009	0.5	0.4	0.4	0.4	0.8	0.7	0.8	0.7	0.8	0.7	0.7	0.8	26.5
H2O	2009	0.0	326.2	287.0	327.7	380.7	441.0	455.8	449.8	448.9	503.2	454.1	470.0	185,885.1
OIL	2009	38.2	34.3	35.1	34.9	66.0	60.9	64.1	62.1	63.3	62.0	59.7	64.6	185,256.5
DAY	2008	31.0	29.0	30.4	30.0	30.3	24.2	31.0	30.5	29.0	31.0	30.0	31.0	18,604.8
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.5	0.4	0.5	18.8
H2O	2008	345.1	568.5	460.1	435.7	428.6	385.4	456.5	468.6	470.2	342.6	353.8	722.8	181,340.7
OIL	2008	30.1	27.7	28.8	28.5	28.3	22.7	29.4	32.3	36.8	41.4	37.1	38.9	184,611.3
DAY	2007	31.0	25.7	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,247.4
GAS	2007	0.7	0.6	0.6	0.6	0.7	0.7	0.6	0.3	0.3	0.3	0.4	0.4	14.3
H2O	2007	454.9	372.5	415.7	404.1	442.5	444.6	486.4	531.7	537.3	534.2	335.9	543.8	175,902.8
OIL	2007	57.2	47.7	53.8	52.4	56.4	55.4	52.5	24.6	23.7	24.9	29.3	30.1	184,229.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	17,887.7
GAS	2006	0.0	0.0	1.0	1.0	1.0	0.9	0.9	0.7	0.5	0.7	0.7	0.7	8.1
H2O	2006	314.5	295.5	319.1	339.7	324.8	289.4	388.7	391.8	286.8	384.2	353.1	368.7	170,399.2
OIL	2006	84.3	76.8	86.5	83.5	85.7	72.6	71.8	55.7	40.5	58.5	55.8	57.3	183,721.3
Licence 1382		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	896.0	791.0	809.0	777.0	2479.0	858.0	567.0	817.0	0.0	771.0	760.0	791.0	102,580.1
WIN	2008	425.0	402.0	619.0	1264.0	327.0	650.0	388.0	547.0	843.0	547.0	777.0	1648.0	92,264.1
WIN	2007	994.0	885.0	933.0	541.0	409.0	320.0	884.0	82.0	171.0	128.0	140.0	311.0	83,827.1
WIN	2006	695.0	698.0	762.0	713.0	716.0	313.0	0.0	687.0	567.0	728.0	0.0	0.0	78,029.1
Licence 1383		Well Name 2928419 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-17-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,799.0
H2O	2009	3310.0	2960.0	2890.0	2830.0	2830.0	2750.0	2750.0	2700.0	2880.0	2960.0	2960.0	5735.0	1,428,703.5
OIL	2009	39.5	39.0	39.5	33.6	38.0	34.5	28.5	25.9	35.5	32.2	34.0	39.6	58,708.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,435.0
H2O	2008	2350.0	2850.0	2075.0	2080.0	2300.0	2430.0	2430.0	2220.0	2495.0	2190.0	2390.0	1400.0	1,391,148.5
OIL	2008	26.5	36.5	25.8	24.8	29.4	32.1	32.1	30.6	36.6	35.5	39.5	19.5	58,288.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,069.0
H2O	2007	2330.0	1365.0	2240.0	2100.0	2370.0	2113.0	2110.0	2180.0	2320.0	2330.0	2300.0	2250.0	1,363,938.5
OIL	2007	19.7	10.5	19.8	18.0	23.9	19.8	19.7	14.0	19.9	19.9	27.5	25.0	57,919.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,705.0
H2O	2006	2087.0	1740.0	1774.0	2052.0	2175.0	2066.0	2103.0	2208.0	2240.0	2220.0	2270.0	0.0	1,337,930.5
OIL	2006	19.8	17.0	10.6	19.8	19.8	19.6	19.8	19.5	19.8	19.7	19.1	19.3	57,681.8

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Licence 1384		Well Name Virden Roselea Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI 100.06-29-010-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2
Licence 1392		Well Name North Virden Scallion Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI 100.09-33-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,303.7
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2009	48.6	44.4	46.4	42.7	59.1	49.1	51.2	48.3	48.4	43.1	42.5	42.9	144,377.5
OIL	2009	7.0	6.0	6.4	6.1	6.3	5.5	5.5	5.6	5.5	6.0	6.4	6.9	25,515.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	8.0	24.8	31.0	17,940.8
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	3.4
H2O	2008	38.7	24.0	21.1	22.2	22.0	22.2	21.5	23.2	21.9	11.6	42.1	33.3	143,810.8
OIL	2008	7.4	6.9	7.3	7.1	7.4	7.3	7.3	7.5	7.0	2.0	6.0	7.2	25,442.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	17,604.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.3
H2O	2007	30.8	27.9	31.3	32.2	30.9	28.7	30.2	29.9	26.5	26.6	28.5	25.3	143,507.0
OIL	2007	10.0	8.9	9.6	9.4	9.6	9.5	10.1	10.0	9.6	8.7	7.8	7.8	25,361.9
DAY	2006	31.0	27.0	30.3	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,239.5
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	1.1
H2O	2006	35.0	31.4	38.3	36.6	38.8	31.1	46.3	37.2	25.2	23.4	23.4	23.9	143,158.2
OIL	2006	12.3	10.7	12.3	11.9	11.7	9.5	12.4	12.8	9.3	9.3	9.8	9.9	25,250.9
Licence 1393		Well Name North Virden Scallion Unit No. 1 WIW						Dev V		Mineral Rights FREEHOLD				
UWI 100.01-26-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	875.0	838.0	903.0	866.0	1960.0	437.0	592.0	647.0	0.0	571.0	579.0	594.0	106,124.0
WIN	2008	579.0	708.0	893.0	232.0	494.0	0.0	737.0	0.0	0.0	0.0	0.0	1600.0	97,262.0
WIN	2007	269.0	297.0	389.0	141.0	921.0	776.0	615.0	456.0	558.0	429.0	425.0	641.0	92,019.0
WIN	2006	433.0	489.0	610.0	633.0	636.0	525.0	0.0	458.0	287.0	232.0	0.0	0.0	86,102.0

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Licence 1394		Well Name 2928419 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-17-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,133.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477,911.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,512.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,133.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477,911.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,512.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,133.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477,911.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,512.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,133.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477,911.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,512.9
Licence 1405		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights CROWN						
UWI	100.07-29-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	388.0	267.0	304.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718,831.1
WIN	2008	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.0	453.0	717,872.1
WIN	2007	3944.0	3763.0	3709.0	1553.0	625.0	665.0	239.0	388.0	214.0	78.0	101.0	75.0	717,002.1
WIN	2006	128.0	256.0	244.0	1086.0	2723.0	1729.0	1729.0	3736.0	4408.0	0.0	0.0	0.0	701,648.1
Licence 1418		Well Name Virden Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-29-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,624.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,026.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,140.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,624.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,026.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,140.0
DAY	2007	31.0	28.0	28.0	19.0	31.0	25.5	31.0	31.0	30.0	10.0	0.0	0.0	17,624.5
GAS	2007	0.4	0.3	0.3	0.6	0.9	0.7	0.2	0.4	0.3	0.1	0.0	0.0	8.2
H2O	2007	76.4	69.4	76.8	71.8	139.0	105.1	99.9	118.8	100.8	32.8	0.0	0.0	99,026.2
OIL	2007	22.5	20.5	19.4	40.6	58.4	42.6	15.4	23.3	17.2	5.2	0.0	0.0	28,140.0
DAY	2006	31.0	28.0	31.0	30.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,360.0
GAS	2006	0.0	0.0	0.5	0.5	0.1	0.4	0.4	0.4	0.5	0.4	0.4	0.4	4.0
H2O	2006	147.9	126.0	157.9	156.9	26.1	183.8	126.5	126.7	115.3	98.7	80.0	0.0	98,135.4
OIL	2006	30.5	27.1	31.3	28.8	4.9	26.4	26.6	28.1	29.8	27.7	24.3	22.8	27,874.9

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Licence 1425		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-29-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	21.0	31.0	21.0	31.0	30.8	30.0	31.0	30.0	31.0	18,686.3
GAS	2009	0.6	0.6	0.6	0.4	0.5	0.3	0.3	0.4	0.4	0.4	0.4	0.4	17.7
H2O	2009	294.6	324.4	380.2	251.2	360.7	306.3	327.9	337.4	388.4	349.9	311.4	302.3	133,182.7
OIL	2009	36.8	37.3	37.9	23.5	31.2	16.6	20.4	23.4	24.3	25.5	23.1	23.0	28,208.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	18,346.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.4	0.4	0.7	0.8	0.8	0.7	0.8	12.4
H2O	2008	155.9	138.0	147.8	141.6	164.6	343.8	383.7	375.7	368.2	376.9	375.2	257.0	129,248.0
OIL	2008	5.4	4.8	5.2	4.9	4.9	24.1	25.3	43.7	49.0	48.8	46.8	50.0	27,885.0
DAY	2007	31.0	28.0	27.0	20.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	17,985.5
GAS	2007	0.4	0.3	0.3	0.7	0.9	0.7	0.2	0.2	0.1	0.1	0.1	0.1	7.3
H2O	2007	203.4	184.9	197.3	201.8	370.1	280.1	249.8	272.2	201.6	203.9	270.4	174.3	126,019.6
OIL	2007	21.9	19.9	18.3	41.5	56.8	41.5	10.4	9.4	6.7	6.3	5.7	5.6	27,572.1
DAY	2006	31.0	28.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,639.0
GAS	2006	0.0	0.0	0.2	0.2	0.1	0.2	0.4	0.4	0.5	0.4	0.4	0.4	3.2
H2O	2006	180.7	153.8	192.8	191.6	89.1	224.5	315.0	337.5	307.0	262.8	213.2	0.0	123,209.8
OIL	2006	14.2	12.6	14.5	13.4	6.5	12.3	24.7	27.3	28.9	27.0	23.5	22.2	27,328.1
Licence 1427		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-29-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,364.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
Licence 1430		Well Name 2928419 MB Virден				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-18-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	17,524.0
H2O	2009	1580.0	1530.0	1520.0	1610.0	1620.0	1730.0	1730.0	1790.0	2070.0	1970.0	1970.0	1975.0	1,083,999.9
OIL	2009	23.0	23.0	19.8	19.9	19.9	19.8	19.8	19.9	19.9	19.8	19.9	19.9	26,832.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,160.0

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Licence 1430		Well Name 2928419 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-18-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	2450.0	2230.0	1975.0	1950.0	1985.0	2320.0	2320.0	1740.0	2155.0	2010.0	2180.0	1500.0	1,062,904.9
OIL	2008	19.9	19.9	19.8	19.7	19.9	19.9	19.9	19.8	19.9	19.9	23.6	12.3	26,587.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,794.0
H2O	2007	2410.0	1350.0	2173.0	2160.0	2580.0	2187.0	2165.0	2145.0	2305.0	2320.0	2350.0	24.8	1,038,089.9
OIL	2007	19.7	10.1	19.9	18.1	24.0	19.9	19.8	14.8	19.8	19.9	22.0	19.5	26,353.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,430.0
H2O	2006	2358.0	2052.0	2093.0	2496.0	2265.0	2160.0	2290.0	2124.0	2330.0	2410.0	2170.0	0.0	1,013,920.1
OIL	2006	19.8	17.0	11.1	19.8	19.9	19.7	19.9	19.6	19.9	19.8	19.2	19.4	26,125.8
Licence 1432		Well Name Virden Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-29-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,623.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216,756.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,427.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,623.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216,756.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,427.2
DAY	2007	31.0	28.0	28.0	20.0	31.0	25.5	31.0	27.0	0.0	0.0	0.0	0.0	17,623.5
GAS	2007	0.1	0.1	0.1	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2007	318.4	289.3	320.2	315.8	579.3	438.4	402.8	314.1	0.0	0.0	0.0	0.0	216,756.0
OIL	2007	7.1	6.4	6.1	13.4	18.3	13.6	4.8	1.9	0.0	0.0	0.0	0.0	30,427.2
DAY	2006	31.0	28.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,402.0
GAS	2006	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.9
H2O	2006	174.1	148.2	185.8	184.7	85.8	216.3	187.1	192.6	419.5	411.4	333.6	0.0	213,777.7
OIL	2006	5.8	5.1	6.0	5.5	2.7	5.1	5.0	5.4	8.6	8.7	7.7	7.2	30,355.6
Licence 1435		Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,259.9
H2O	2009	512.2	443.5	485.4	453.4	468.4	441.7	513.4	522.3	502.2	522.7	506.6	521.3	230,741.2
OIL	2009	20.0	17.7	19.2	17.4	18.1	16.4	18.3	18.8	17.9	18.8	17.8	18.3	28,635.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,896.9
H2O	2008	467.6	464.7	496.9	467.9	476.7	464.7	456.7	481.1	467.7	483.7	466.4	499.0	224,848.1
OIL	2008	21.3	20.1	21.3	21.0	21.7	20.4	20.4	21.5	20.4	21.2	20.0	21.1	28,416.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,531.9
H2O	2007	483.0	441.2	509.6	487.6	516.5	496.5	488.9	472.6	463.8	505.6	488.5	471.5	219,155.0

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Licence	1435	Well Name <i>Tundra Virden</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.01-20-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	23.2	21.3	22.5	21.3	21.8	20.8	21.5	21.7	22.3	22.6	21.6	22.0	28,166.2
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,167.9
H2O	2006	502.6	448.4	502.4	494.1	503.6	493.2	516.4	521.8	488.9	498.9	475.9	486.2	213,329.7
OIL	2006	26.0	23.3	26.5	25.3	25.7	25.1	24.7	23.7	23.2	23.4	22.0	23.8	27,903.6
Licence	1440	Well Name <i>Virden Roselea Unit No. 1 Prov.</i>				Dev <i>V</i>				Mineral Rights <i>CROWN</i>				
UWI	100.04-28-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	18.0	31.0	30.8	30.0	31.0	30.0	31.0	18,594.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	8.4
H2O	2009	72.8	80.2	94.0	88.0	94.2	80.0	95.1	79.3	92.0	82.9	73.8	71.6	103,562.0
OIL	2009	6.1	6.2	6.3	5.5	5.9	4.5	5.6	2.5	2.6	2.7	2.5	2.5	21,804.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	18,248.5
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.7
H2O	2008	79.4	70.3	75.3	72.1	83.9	80.6	85.2	92.0	91.0	93.2	92.8	63.6	102,558.1
OIL	2008	11.1	9.8	10.6	10.0	10.1	3.6	3.2	7.1	8.1	8.0	7.7	8.2	21,751.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	31.0	9.0	30.0	31.0	30.0	31.0	17,887.5
GAS	2007	0.2	0.2	0.2	0.7	0.5	0.4	0.2	0.1	0.2	0.2	0.2	0.2	6.0
H2O	2007	82.0	74.7	91.4	122.1	133.2	99.0	98.1	34.8	101.8	102.9	136.5	88.4	101,578.7
OIL	2007	15.1	13.7	14.5	42.9	33.8	24.1	10.6	5.4	13.7	12.9	11.6	11.5	21,654.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,549.0
GAS	2006	0.0	0.0	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	2.7
H2O	2006	152.9	130.2	163.1	162.1	167.0	190.0	133.3	136.2	123.9	106.1	86.0	0.0	100,413.8
OIL	2006	15.9	14.0	16.3	15.0	15.8	13.7	17.8	18.8	20.0	18.6	16.2	15.4	21,444.2
Licence	1441	Well Name <i>North Virden Scallion Unit No. 1 WIW</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.10-26-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	904.0	809.0	942.0	1079.0	1083.0	1082.0	1171.0	1136.0	0.0	667.0	549.0	505.0	77,808.0
WIN	2008	767.0	863.0	865.0	1399.0	1043.0	996.0	185.0	642.0	793.0	458.0	784.0	1698.0	67,881.0

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Licence	1445		Well Name Routledge Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.01-28-009-25W1.00		Field Name Virден		Pool Name Lodgepole C					Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	27.0	31.0	0.3	28.0	30.8	30.0	31.0	30.0	31.0	
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	7.4
H2O	2008	332.9	307.4	322.2	299.2	344.1	3.2	288.4	334.2	368.6	468.9	490.2	503.3	196,006.6
OIL	2008	12.6	11.4	12.7	10.4	11.6	0.0	11.0	12.0	12.3	13.3	12.0	12.2	55,319.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,192.8
GAS	2007	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	5.2
H2O	2007	256.0	232.1	258.2	248.4	254.5	266.0	333.2	330.2	319.5	330.7	327.6	331.4	191,944.0
OIL	2007	16.7	14.9	16.4	15.4	16.9	16.6	12.7	12.4	12.1	12.6	12.5	13.1	55,188.4
DAY	2006	31.0	28.0	31.0	30.0	16.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,828.0
GAS	2006	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	2.4
H2O	2006	255.1	220.1	236.0	248.3	133.1	225.3	263.6	246.0	238.7	250.8	252.4	0.0	188,456.2
OIL	2006	15.0	15.4	15.6	14.3	7.7	12.8	15.1	17.6	17.1	17.5	17.1	17.3	55,016.1
Licence	1450		Well Name Virден Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD			
	UWI	100.12-10-010-26W1.00		Field Name Virден		Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.1	28.0	29.8	7.0	23.0	27.7	27.2	31.0	24.8	29.5	17,737.5
GAS	2009	1.3	1.2	1.1	1.2	1.2	0.3	1.0	1.3	1.2	1.4	1.1	1.3	55.0
H2O	2009	9443.7	8588.9	8830.0	9283.8	9282.0	2081.7	7590.9	8530.9	9328.7	9618.4	8089.4	9082.1	2,096,208.3
OIL	2009	83.5	74.5	71.1	73.2	76.9	19.0	64.4	80.3	74.5	85.8	68.0	83.4	57,829.4
DAY	2008	31.0	28.3	27.5	30.0	22.5	28.0	29.3	25.0	30.0	29.0	24.5	30.0	17,422.4
GAS	2008	1.3	1.2	1.1	1.3	0.9	1.4	1.4	1.2	1.4	1.3	1.1	1.4	41.4
H2O	2008	11484.2	11398.8	11779.8	13327.8	9262.4	12722.8	13485.2	12852.6	15753.9	13895.1	7743.3	9268.1	1,996,457.8
OIL	2008	81.0	75.1	71.1	79.4	57.3	86.9	87.7	74.9	86.5	80.2	66.9	90.1	56,974.8
DAY	2007	31.0	28.0	28.5	30.0	29.0	28.3	25.4	27.5	30.0	29.8	30.0	27.5	17,087.3
GAS	2007	1.3	1.2	1.2	1.3	1.1	1.1	1.1	1.2	1.4	1.3	1.3	1.2	26.4
H2O	2007	4775.2	4476.7	4685.0	4707.9	4492.3	4479.3	9584.7	10653.1	11300.5	10687.0	11366.2	10175.1	1,853,483.8
OIL	2007	82.6	73.8	73.7	79.3	71.6	71.2	68.0	76.8	86.2	80.8	79.0	72.0	56,037.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	27.0	30.5	29.5	30.0	30.0	30.0	29.3	16,742.3
GAS	2006	0.0	0.0	1.2	1.1	1.1	1.0	1.2	1.2	1.2	1.2	1.3	1.2	11.7
H2O	2006	1960.2	1697.5	1948.5	1908.0	2057.2	1755.5	1891.0	1778.6	1776.6	1798.6	1854.9	0.0	1,762,100.8
OIL	2006	69.0	61.0	74.7	65.9	70.1	60.8	74.6	72.3	74.1	73.8	81.6	76.6	55,122.7
Licence	1465		Well Name Tundra Virден				Dev V				Mineral Rights FREEHOLD			
	UWI	100.03-20-011-26W1.00		Field Name Virден		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,954.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,530,781.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,099.9
Licence	1470		Well Name Virден Roselea Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN			

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Licence	1479	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.08-28-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2	
Licence	1481	Well Name	North Virden Scallion Unit No. 1				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.05-24-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	3.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,567.7	
GAS	2009	0.0	0.2	0.2	0.2	0.2	0.3	0.4	0.3	0.4	0.4	0.3	0.4	9.7	
H2O	2009	0.0	78.5	72.1	79.7	74.5	72.5	74.9	73.9	73.8	83.6	74.7	77.3	138,418.3	
OIL	2009	1.6	14.9	16.0	15.3	18.6	28.5	29.9	29.0	29.6	29.2	27.9	30.3	22,416.7	
DAY	2008	31.0	29.0	30.2	30.0	30.8	24.2	31.0	30.5	21.0	31.0	30.0	28.3	14,230.7	
GAS	2008	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	6.4	
H2O	2008	316.8	521.7	419.3	399.8	399.8	353.7	418.8	419.5	289.2	116.1	85.1	158.9	137,582.8	
OIL	2008	13.2	12.2	12.6	12.6	12.7	9.9	12.9	13.1	9.2	17.4	16.1	15.4	22,145.9	
DAY	2007	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,883.7	
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.3	
H2O	2007	489.4	467.1	494.3	480.6	508.8	511.1	552.6	562.1	508.9	504.5	308.2	499.1	133,684.1	
OIL	2007	15.6	15.3	16.3	15.8	16.5	16.2	17.4	16.7	13.0	13.4	12.9	13.2	21,988.6	
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.7	31.0	31.0	20.0	31.0	30.0	31.0	13,521.7	
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	1.9	
H2O	2006	357.1	335.4	362.2	385.8	368.7	315.7	443.8	450.4	299.7	441.6	405.9	423.8	127,797.4	
OIL	2006	16.2	14.8	16.7	16.0	16.5	13.4	16.4	16.3	10.7	17.1	16.3	16.7	21,806.3	
Licence	1485	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.04-27-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	27.8	30.2	30.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	18,812.4	
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.7	
H2O	2009	72.0	63.0	68.0	65.8	71.0	71.8	74.8	65.8	52.4	70.5	69.0	72.6	95,125.4	
OIL	2009	7.0	6.4	7.1	6.7	7.4	7.3	7.4	6.6	5.8	7.6	7.4	7.7	30,064.6	

Licence	1485	Well Name	Routledge Unit No. 1						Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.04-27-009-25W1.00				Field Name	Virden			Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	27.0	30.8	30.0	31.0	30.0	25.5	18,459.4				
GAS	2008	0.3	0.2	0.3	0.2	0.2	0.0	0.2	0.3	0.2	0.1	0.1	0.1	5.5				
H2O	2008	55.7	51.4	53.9	55.6	57.5	0.5	46.5	55.8	53.2	76.5	74.0	62.5	94,308.7				
OIL	2008	16.9	15.2	17.0	15.4	15.6	0.2	14.1	16.0	14.9	7.6	7.2	6.0	29,980.2				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,132.8				
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	3.3				
H2O	2007	85.2	77.3	85.9	82.7	84.7	83.0	83.4	58.6	53.4	55.3	54.7	55.5	93,665.6				
OIL	2007	6.5	5.7	6.4	6.0	6.6	6.9	7.0	15.3	16.2	16.7	16.7	17.6	29,834.1				
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,768.0				
GAS	2006	0.0	0.0	0.3	0.2	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	1.2				
H2O	2006	81.1	69.9	75.0	78.9	59.3	50.5	59.2	76.6	79.4	83.5	84.1	0.0	92,805.9				
OIL	2006	15.9	16.3	16.5	15.2	4.2	2.9	3.4	6.3	6.7	6.8	6.7	6.7	29,706.5				
Licence	1486	Well Name	North Virden Scallion Unit No. 1						Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.12-34-011-26W1.00				Field Name	Virden			Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,118.0				
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6				
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,118.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,118.0				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,709.6				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,612.0				
Licence	1488	Well Name	Tundra Virden						Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.05-20-011-26W1.00				Field Name	Virden			Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,962.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347,134.2				
OIL	2009	0.0																

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Licence	1488	Well Name Tundra Virden		Dev V		Mineral Rights FREEHOLD								
UWI	100.05-20-011-26W1.00	Field Name Virden		Pool Name Lodgepole A		Field Code 5	Pool Code 59A	Unit 0						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,938.8
Licence	1492	Well Name Tundra Virden		Dev V		Mineral Rights FREEHOLD								
UWI	100.11-20-011-26W1.00	Field Name Virden		Pool Name Lodgepole A		Field Code 5	Pool Code 59A	Unit 0						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,209.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,081.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,639.2
Licence	1494	Well Name Ka-Bert Virden		Dev V		Mineral Rights FREEHOLD								
UWI	100.10-15-010-26W1.00	Field Name Virden		Pool Name Lodgepole B		Field Code 5	Pool Code 59B	Unit 0						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	20.0	28.0	0.0	20.0	1.0	0.0	0.0	0.0	5.0	30.0	0.0	15,887.0
H2O	2009	900.0	600.0	840.0	0.0	625.0	13.0	0.0	0.0	0.0	240.0	1050.0	0.0	376,952.3
OIL	2009	12.2	6.0	8.1	0.0	10.0	0.0	0.0	0.0	0.0	3.1	12.1	0.0	14,711.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	30.0	30.0	15,753.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.0	900.0	900.0	900.0	900.0	372,684.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	8.3	10.0	12.1	12.1	14,660.1
DAY	2007	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	0.0	15,603.0
H2O	2007	0.0	0.0	0.0	600.0	0.0	0.0	0.0	0.0	0.0	210.0	780.0	0.0	368,184.3
OIL	2007	0.0	0.0	0.0	16.8	0.0	0.0	0.0	0.0	0.0	2.0	12.0	0.0	14,608.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,528.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366,594.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,577.6
Licence	1495	Well Name North Virden Scallion Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.05-34-011-26W1.00	Field Name Virden		Pool Name Lodgepole A		Field Code 5	Pool Code 59A	Unit 1						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,285.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,760.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,652.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,285.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,760.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,652.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,285.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,760.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,652.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	13,285.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	27,760.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	7,652.4

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Licence	1496	Well Name Routledge Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-27-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,713.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196,824.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,973.8
Licence	1497	Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	823.0	870.0	914.0	769.0	779.0	792.0	559.0	505.0	0.0	303.0	523.0	675.0	464,572.9
WIN	2008	1044.0	1501.0	318.0	1248.0	233.0	872.0	227.0	576.0	949.0	614.0	1186.0	2155.0	457,060.9
WIN	2007	1656.0	1384.0	1879.0	1183.0	589.0	225.0	101.0	912.0	755.0	1153.0	842.0	1089.0	446,137.9
WIN	2006	1011.0	965.0	806.0	1217.0	1222.0	0.0	0.0	1743.0	1470.0	1504.0	0.0	0.0	434,369.9
Licence	1500	Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1093.0	979.0	1055.0	904.0	907.0	821.0	921.0	1035.0	0.0	918.0	1181.0	1211.0	437,124.9
WIN	2008	712.0	778.0	926.0	1443.0	677.0	688.0	442.0	984.0	960.0	0.0	948.0	2011.0	426,099.9
WIN	2007	1532.0	1333.0	1335.0	1363.0	729.0	1569.0	1376.0	1225.0	0.0	1483.0	484.0	716.0	415,530.9
WIN	2006	908.0	0.0	966.0	986.0	991.0	820.0	0.0	854.0	1757.0	1600.0	0.0	0.0	402,385.9
Licence	1502	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,906.5
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.1
H2O	2009	0.0	172.0	158.1	174.7	163.3	157.4	162.7	160.6	160.2	181.7	162.1	167.9	183,248.7
OIL	2009	14.4	12.9	13.9	13.3	11.4	8.9	9.4	9.1	9.3	9.1	8.7	9.4	25,502.7
DAY	2008	31.0	29.0	30.2	30.0	30.8	24.2	31.0	30.5	22.0	31.0	30.0	30.1	14,541.5
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	5.5
H2O	2008	488.9	805.3	647.2	617.2	617.1	545.8	646.6	647.4	467.6	224.0	186.5	369.7	181,428.0
OIL	2008	13.5	12.5	12.8	12.9	12.9	10.2	13.3	13.4	9.9	15.5	14.0	14.2	25,372.9
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,191.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	3.3
H2O	2007	787.5	703.3	719.4	723.6	766.0	769.5	832.0	850.1	785.5	778.6	475.8	770.3	175,164.7
OIL	2007	12.0	10.9	11.3	11.4	11.9	11.7	12.4	12.8	13.3	13.7	13.2	13.6	25,217.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	13,828.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	1.6
H2O	2006	522.4	479.1	529.9	564.3	539.4	480.6	649.1	660.3	451.3	665.0	611.1	638.2	166,203.1
OIL	2006	16.8	14.9	17.3	16.7	17.1	14.4	16.9	16.5	7.7	12.2	11.7	12.0	25,069.6
Licence	1503	Well Name Tundra Virden				Dev V				Mineral Rights FREEHOLD				

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Licence 1503		Well Name Tundra Virden				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-20-011-26W1.00				Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,354.3
H2O	2009	2042.8	1786.3	1970.9	1883.8	814.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	642,587.0
OIL	2009	22.7	13.0	10.2	8.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,074.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,221.3
H2O	2008	1941.5	1881.4	2015.6	1901.9	1958.9	1890.8	1849.8	1940.2	1847.7	1906.0	1849.5	1988.7	634,088.4
OIL	2008	24.8	22.5	24.8	26.3	25.6	25.4	27.5	27.5	24.4	26.8	25.3	23.9	35,016.6
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	16,856.3
H2O	2007	1943.6	1785.8	1991.2	1806.7	2072.8	2037.2	2005.4	1981.0	1927.4	2067.3	1980.1	1946.8	611,116.4
OIL	2007	33.5	31.2	33.6	27.3	28.5	24.4	21.9	21.4	23.2	25.6	25.3	24.9	34,711.8
DAY	2006	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,494.3
H2O	2006	1957.4	1758.4	1935.2	1948.1	2003.2	1970.5	2078.8	2071.5	1953.4	2025.4	1910.1	1921.0	587,571.1
OIL	2006	32.0	29.1	32.4	31.6	32.6	32.9	33.2	33.6	33.1	34.1	31.6	33.7	34,391.0
Licence 1506		Well Name Routledge Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN			
UWI	100.13-22-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569,720.0
Licence 1515		Well Name Routledge Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.12-22-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,281.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.3
H2O	2009	160.7	140.4	151.5	146.7	158.5	160.1	166.7	168.5	152.5	157.3	153.9	161.8	124,860.6
OIL	2009	3.7	3.5	3.8	3.6	3.9	3.9	3.9	4.0	4.0	4.0	4.0	4.1	24,136.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	27.0	30.8	30.0	31.0	30.0	31.0	17,917.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	5.1
H2O	2008	205.8	190.1	199.3	205.5	212.7	2.0	171.9	206.6	168.2	170.7	165.0	169.5	122,982.0
OIL	2008	6.2	5.7	6.3	5.8	5.8	0.1	5.4	6.1	4.5	4.0	3.9	3.9	24,090.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	17,585.5
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	4.0
H2O	2007	326.8	296.2	329.5	317.0	324.8	318.3	319.7	316.8	259.3	202.3	202.5	204.9	120,914.7
OIL	2007	11.3	10.1	11.1	10.4	11.4	11.9	12.1	11.8	9.1	6.2	6.3	6.5	24,032.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,221.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.0
H2O	2006	240.5	207.4	222.4	234.0	256.5	275.3	322.1	311.5	304.6	320.0	322.2	0.0	117,496.6
OIL	2006	14.0	14.2	14.5	13.4	12.4	9.8	11.6	12.2	11.6	11.9	11.6	11.7	23,914.6

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Licence 1516		Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.03-11-010-26W1.02	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,988.1
GAS	2009	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.5
H2O	2009	397.3	361.4	410.2	418.5	405.8	375.4	411.9	342.4	368.4	344.5	351.2	341.8	348,399.4
OIL	2009	3.3	3.0	3.2	3.1	3.2	3.2	4.1	5.9	5.3	5.7	5.4	5.8	15,040.5
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	12,623.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	2.5
H2O	2008	494.6	503.8	513.1	506.3	484.9	545.7	574.7	650.5	597.8	549.6	393.1	402.9	343,870.6
OIL	2008	2.7	2.6	2.7	2.7	2.7	2.5	2.6	2.7	2.5	2.6	3.3	3.7	14,989.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	12,259.0
GAS	2007	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	2.3
H2O	2007	215.6	202.1	230.1	212.5	216.8	214.1	432.8	513.7	501.4	479.6	489.5	494.0	337,653.6
OIL	2007	9.8	8.8	9.5	9.5	9.1	9.0	6.0	3.5	1.1	2.9	2.7	2.7	14,956.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,899.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	1.2
H2O	2006	87.9	76.1	87.4	85.6	92.2	87.4	86.5	84.4	80.2	84.0	83.7	0.0	333,451.4
OIL	2006	8.2	7.2	8.8	7.9	8.3	8.0	9.0	9.1	8.9	9.1	9.7	9.7	14,881.4
Licence 1520		Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-22-009-25W1.00	Field Name Virден				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,881.4
GAS	2009	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	8.1
H2O	2009	110.8	96.8	104.5	101.3	109.3	110.4	114.9	116.2	105.2	108.4	106.1	112.1	119,786.9
OIL	2009	9.3	8.7	9.5	9.1	9.8	9.8	9.8	10.2	10.1	10.1	9.9	10.6	28,085.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	0.3	27.0	30.8	30.0	31.0	30.0	25.5	18,517.4
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.2	0.2	0.2	0.1	6.0
H2O	2008	187.7	173.3	181.7	187.5	187.7	1.9	156.8	188.4	127.7	117.6	113.9	96.1	118,490.9
OIL	2008	19.1	17.4	19.4	17.6	17.1	0.2	16.2	18.3	12.0	10.1	9.7	8.1	27,968.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,191.8
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	3.2
H2O	2007	160.4	145.4	161.7	155.6	159.4	156.2	156.9	155.5	163.2	186.5	184.6	186.8	116,770.6
OIL	2007	8.3	7.3	8.1	7.5	8.4	8.7	8.8	8.5	12.7	19.1	19.0	20.0	27,803.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,827.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.3
H2O	2006	182.6	157.6	168.9	177.7	175.7	135.1	158.1	152.9	149.5	157.1	158.1	0.0	114,798.4
OIL	2006	13.0	13.3	13.5	12.4	11.0	7.1	8.4	8.9	8.4	8.6	8.4	8.5	27,666.9
Licence 1522		Well Name Crescent Point Tilston				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-06-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A				Field Code 2		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 1522		Well Name Crescent Point Tilston				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-06-006-29W1.00				Field Name Tilston		Pool Name Mission Canyon 1 A			Field Code 2		Pool Code 44A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	13.0	6.0	8,866.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.6	1.2	0.5	27,023.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	4.5	5.1	7,036.9
DAY	2008	0.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,813.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,019.5
OIL	2008	0.0	0.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,021.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	0.0	8,753.1
H2O	2007	7.0	4.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,019.5
OIL	2007	7.9	10.7	4.8	6.9	3.5	2.6	0.0	3.2	3.1	5.2	0.8	0.0	7,018.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,450.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,005.0
OIL	2006	5.6	5.4	4.2	3.7	7.5	1.0	4.5	8.0	4.0	3.7	2.9	3.1	6,970.0
Licence 1528		Well Name Routledge Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.14-22-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,881.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	3.5
H2O	2009	225.0	196.7	212.0	205.4	221.9	224.0	233.2	235.8	213.5	220.1	215.4	227.0	187,111.7
OIL	2009	3.0	2.8	3.0	2.9	3.1	3.1	3.1	3.2	3.2	3.1	3.1	2.9	30,882.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	27.0	30.8	30.0	31.0	30.0	25.5	18,517.4
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
H2O	2008	343.7	317.5	332.7	343.3	355.2	3.3	287.2	345.1	291.7	238.9	231.0	195.1	184,481.7
OIL	2008	1.8	1.6	1.9	1.7	1.7	0.0	1.5	1.7	2.0	3.1	3.1	2.5	30,846.1
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	18,190.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	3.3
H2O	2007	373.3	338.3	376.4	362.2	335.1	363.7	365.2	343.6	329.9	341.5	338.2	342.1	181,197.0
OIL	2007	12.9	11.3	12.6	11.7	11.6	13.4	13.7	3.2	1.7	1.9	1.8	1.9	30,823.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,829.0
GAS	2006	0.0	0.0	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.8
H2O	2006	293.4	253.0	271.4	285.5	292.0	324.4	379.8	358.0	348.0	365.7	368.0	0.0	176,987.5
OIL	2006	9.3	9.4	9.5	8.8	8.3	13.3	15.5	14.3	13.1	13.4	13.1	13.2	30,725.8
Licence 1536		Well Name Virden Roselea Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-36-010-26W1.00				Field Name Virden		Pool Name Lodgepole B			Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	16,652.0
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	4.4
H2O	2009	86.5	79.2	87.1	84.7	84.2	62.9	118.4	94.2	85.7	86.8	86.6	84.8	86,014.6
OIL	2009	4.7	4.1	4.6	4.2	4.3	2.8	5.0	4.7	4.2	4.2	3.9	4.2	12,331.8

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Licence	1536	Well Name Virden Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.01-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	16,297.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.3
H2O	2008	69.2	60.4	69.1	62.1	75.2	76.5	77.5	78.4	68.6	72.3	75.5	94.1	84,973.5
OIL	2008	11.8	10.1	10.5	10.6	9.8	5.9	6.3	5.1	4.7	4.7	4.4	4.5	12,280.9
DAY	2007	31.0	28.0	24.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	29.0	31.0	15,931.4
GAS	2007	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.6
H2O	2007	56.1	51.3	46.5	51.4	59.1	56.1	54.8	78.5	66.8	72.0	94.8	70.1	84,094.6
OIL	2007	1.7	1.5	1.4	2.6	11.4	11.2	10.3	14.1	11.7	15.3	13.4	13.0	12,192.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,583.0
H2O	2006	61.7	54.3	58.8	49.2	45.9	46.2	39.4	47.2	48.4	56.0	55.8	0.0	83,337.1
OIL	2006	2.1	1.8	2.3	1.8	1.4	1.3	1.3	1.2	1.2	1.5	1.7	1.7	12,084.9
Licence	1538	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,139.8
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	16.7
H2O	2009	710.6	646.6	675.6	622.2	862.0	570.5	557.2	525.3	527.0	468.8	461.8	466.6	184,256.4
OIL	2009	26.2	22.6	23.9	22.7	23.8	14.1	12.7	13.0	12.5	13.9	14.9	15.9	26,833.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,776.9
GAS	2008	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.3	0.3	13.8
H2O	2008	627.0	388.3	342.6	359.2	357.7	359.6	348.0	376.5	366.5	421.2	632.5	484.7	177,162.2
OIL	2008	30.8	28.5	30.3	29.5	30.6	30.0	30.4	31.3	29.7	19.1	23.1	27.4	26,616.9
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	17,428.6
GAS	2007	0.5	0.4	0.5	0.4	0.5	0.4	0.5	0.5	0.4	0.4	0.4	0.4	9.5
H2O	2007	360.2	325.2	365.2	338.4	360.2	334.6	352.8	338.5	294.3	393.1	462.2	410.0	172,098.4
OIL	2007	39.6	34.9	37.6	33.5	37.8	37.3	39.6	37.9	35.6	35.5	32.2	32.2	26,276.2
DAY	2006	31.0	28.0	30.3	30.0	31.0	23.7	31.0	30.6	30.0	31.0	30.0	31.0	17,069.6
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.3	0.4	0.5	0.4	0.4	0.5	0.5	4.2
H2O	2006	357.2	331.9	390.3	373.7	396.4	310.7	473.1	377.3	294.1	273.4	272.1	279.7	167,763.7
OIL	2006	36.4	33.1	36.5	35.3	34.9	28.0	37.0	38.3	36.8	36.5	38.7	38.9	25,842.5
Licence	1541	Well Name Enerplus Scallion Prov. SWD				Dev V				Mineral Rights CROWN				
	UWI 102.09-16-011-26W1.00	Field Name Virden				Pool Name Devonian Undifferentiated				Field Code 5		Pool Code 78		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	5812.0	5750.0	11.1	5773.0	6982.0	7232.0	6606.0	6776.0	0.0	3539.0	8693.0	7534.0	1,401,753.3
WIN	2008	7358.0	6240.0	7971.0	7489.0	6161.0	5801.0	8965.0	8899.0	6564.0	7705.0	6946.0	10055.0	1,337,045.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	4843.0	851.0	6404.0	7393.0	8005.0	7560.0	1,246,891.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211,835.2
Licence	1542	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				

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Licence	1542		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.03-24-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	11.7	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	16,198.4
GAS	2009	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.1	0.1	0.1	0.1	0.1	8.5
H2O	2009	0.0	0.0	51.3	150.7	138.2	0.0	0.0	60.3	64.3	73.0	65.1	67.4	73,233.9
OIL	2009	0.0	0.0	9.8	25.0	25.1	0.0	0.0	10.7	11.6	11.4	11.0	11.9	62,778.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	15,913.7
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	7.3
H2O	2008	169.7	279.5	230.6	214.3	215.4	187.9	0.0	0.0	0.0	0.0	0.0	0.0	72,563.6
OIL	2008	27.0	25.0	26.4	25.7	26.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	62,661.8
DAY	2007	20.2	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.5	15,737.7
GAS	2007	0.2	0.2	0.1	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.6
H2O	2007	126.1	112.7	84.8	184.2	278.5	230.1	258.9	269.9	272.7	270.3	165.1	237.2	71,266.2
OIL	2007	13.9	13.3	7.2	21.4	31.8	25.6	27.3	27.7	26.6	27.4	26.3	24.0	62,511.3
DAY	2006	4.0	25.0	27.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,396.0
GAS	2006	0.0	0.0	0.2	0.0	0.0	0.4	0.4	0.2	0.2	0.3	0.3	0.3	2.3
H2O	2006	0.0	0.0	101.7	0.0	140.5	49.0	56.7	23.2	105.5	191.3	235.9	225.0	68,775.7
OIL	2006	12.0	17.9	16.5	0.0	18.0	31.5	31.6	17.8	15.5	25.5	25.7	26.6	62,238.8
Licence	1557		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.09-28-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,639.9
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	13.9
H2O	2009	130.7	114.2	125.2	119.3	138.8	146.6	152.5	154.3	139.7	144.0	140.9	148.2	100,805.4
OIL	2009	18.5	17.3	19.1	17.8	18.8	18.2	18.2	19.0	18.8	18.8	18.5	19.2	17,943.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	28.0	30.8	30.0	31.0	30.0	31.0	18,275.4
GAS	2008	0.5	0.4	0.5	0.4	0.4	0.0	0.4	0.5	0.4	0.3	0.3	0.3	10.3
H2O	2008	148.8	137.4	144.1	148.7	153.8	1.5	129.0	149.5	133.3	137.3	134.2	137.8	99,151.0
OIL	2008	29.4	26.6	29.8	27.0	27.2	0.3	25.7	28.2	24.0	20.9	19.2	19.5	17,721.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	17,942.3
GAS	2007	0.2	0.1	0.2	0.1	0.2	0.2	0.5	0.5	0.5	0.5	0.5	0.5	5.9
H2O	2007	171.8	155.7	173.2	166.7	170.8	167.4	149.6	147.6	142.9	147.9	146.4	148.1	97,595.6
OIL	2007	9.9	8.8	9.6	9.1	10.0	10.4	29.1	29.0	28.3	29.2	29.2	30.8	17,443.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.5	30.0	31.0	17,577.5
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9
H2O	2006	162.0	139.7	149.9	157.7	162.3	144.8	169.4	163.7	160.1	165.6	169.4	0.0	95,707.5
OIL	2006	14.7	14.9	15.2	14.0	12.4	8.6	10.1	10.7	10.1	10.2	10.2	10.2	17,209.8
Licence	1559		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.01-21-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1559	Well Name <i>Routledge Unit No. 1</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.01-21-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>		Pool Code <i>59C</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	19.8	31.0	30.0	31.0	30.0	31.0	18,721.9
GAS	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.3	12.7
H2O	2009	789.2	689.8	756.5	720.9	778.4	786.0	521.3	827.3	749.0	772.3	755.8	764.9	468,076.8
OIL	2009	23.3	21.8	24.1	22.5	24.6	24.3	15.6	25.4	25.2	25.2	24.8	21.3	48,552.5
DAY	2008	31.0	29.0	30.0	30.0	31.0	0.3	29.0	30.8	30.0	31.0	30.0	31.0	18,368.6
GAS	2008	0.4	0.3	0.4	0.3	0.3	0.0	0.3	0.4	0.4	0.4	0.4	0.4	8.3
H2O	2008	767.9	709.1	719.3	767.0	793.5	7.6	689.0	770.9	770.6	838.1	810.6	832.4	459,165.4
OIL	2008	23.4	21.2	22.9	21.4	21.6	0.2	21.2	22.4	23.8	25.3	24.2	24.6	48,274.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	28.0	18,035.5
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.4	4.3
H2O	2007	875.9	793.9	883.1	849.7	870.7	853.4	712.1	0.0	0.0	0.0	0.0	690.5	450,689.4
OIL	2007	11.3	10.0	11.1	10.4	11.5	11.9	15.1	0.0	0.0	0.0	0.0	22.1	48,022.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	6.0	2.0	29.5	30.0	31.0	30.0	31.0	17,799.5
GAS	2006	0.0	0.0	0.6	0.6	0.3	0.0	0.0	0.2	0.2	0.2	0.2	0.2	2.5
H2O	2006	916.4	790.4	847.6	891.8	873.5	170.3	55.7	794.4	816.5	857.9	863.6	0.0	444,160.1
OIL	2006	38.3	38.9	39.6	36.5	21.1	2.2	0.7	11.6	11.6	11.8	11.7	11.7	47,918.8
Licence	1561	Well Name <i>North Virden Scallion Unit No. 1 WIW</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.04-25-011-26W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole A</i>				Field Code <i>5</i>		Pool Code <i>59A</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	375.0	347.0	374.0	358.0	1078.0	352.0	400.0	388.0	0.0	338.0	293.0	301.0	59,917.0
WIN	2008	326.0	387.0	452.0	627.0	749.0	0.0	569.0	632.0	329.0	350.0	325.0	690.0	55,313.0
WIN	2007	1525.0	1308.0	1420.0	1279.0	1490.0	1195.0	1057.0	412.0	332.0	217.0	176.0	236.0	49,877.0
WIN	2006	186.0	317.0	356.0	274.0	275.0	0.0	0.0	801.0	747.0	576.0	0.0	0.0	39,230.0
Licence	1569	Well Name <i>Routledge Unit No. 1</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.05-22-009-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole C</i>				Field Code <i>5</i>		Pool Code <i>59C</i>		Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,824.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	5.0
H2O	2009	211.8	185.0	203.0	193.4	208.9	210.9	219.5	209.8	29.4	30.2	29.7	31.1	213,257.1
OIL	2009	6.1	5.8	6.4	6.0	6.4	6.4	6.4	6.4	0.9	0.8	0.9	0.9	48,962.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	17,459.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.1	0.1	0.1	0.1	4.2
H2O	2008	218.9	202.1	211.9	218.7	226.3	2.1	203.2	219.9	209.4	224.9	217.5	223.4	211,494.4
OIL	2008	12.0	10.9	12.2	11.0	11.1	0.1	11.3	11.5	7.9	6.7	6.4	6.5	48,909.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	17,124.8
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	2.4
H2O	2007	313.6	284.3	316.2	304.3	311.8	305.6	306.8	304.1	257.8	217.5	215.5	217.9	209,116.1
OIL	2007	5.4	4.8	5.3	5.0	5.4	5.6	5.8	5.6	8.1	11.9	12.0	12.6	48,801.6

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Licence	1569	Well Name				Routledge Unit No. 1				Dev		V	Mineral Rights		FREEHOLD			
UWI	100.05-22-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2006	31.0	28.0	14.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	16,760.0				
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.9				
H2O	2006	308.3	266.0	128.8	256.3	253.4	221.1	258.7	283.2	292.4	307.2	309.2	0.0	205,760.7				
OIL	2006	17.9	18.2	8.3	5.8	3.4	2.9	3.5	5.1	5.5	5.7	5.5	5.5	48,714.1				
Licence	1570	Well Name				Routledge Unit No. 1				Dev		V	Mineral Rights		FREEHOLD			
UWI	100.06-22-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,595.4				
GAS	2009	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	9.4				
H2O	2009	93.4	81.6	89.6	85.3	92.1	93.0	96.8	97.9	88.7	91.4	89.4	91.1	105,881.3				
OIL	2009	9.0	8.5	9.4	8.8	9.6	9.5	9.5	9.8	9.8	9.7	9.7	8.8	35,859.3				
DAY	2008	31.0	29.0	31.0	28.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	18,230.9				
GAS	2008	0.4	0.3	0.4	0.3	0.3	0.0	0.3	0.4	0.2	0.2	0.2	0.2	7.4				
H2O	2008	132.0	121.9	127.8	123.1	136.4	1.3	122.5	132.6	100.4	99.2	96.0	98.5	104,791.0				
OIL	2008	23.1	20.9	23.4	19.9	21.3	0.2	21.6	22.0	12.4	9.8	9.5	9.6	35,747.2				
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.8	30.0	31.0	17,897.8				
GAS	2007	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.4	0.4	0.4	4.2				
H2O	2007	242.6	219.9	244.5	235.3	225.5	236.3	229.6	235.1	183.8	131.1	130.0	131.4	103,499.3				
OIL	2007	9.6	8.6	9.4	8.8	9.2	10.1	10.0	10.0	15.2	22.9	23.0	24.2	35,553.5				
DAY	2006	31.0	28.0	14.0	30.0	29.0	24.0	31.0	29.0	30.0	31.0	30.0	31.0	17,536.0				
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	1.5				
H2O	2006	207.1	178.7	86.6	201.5	196.4	170.2	215.8	209.0	226.1	237.5	239.1	0.0	101,054.2				
OIL	2006	8.3	8.4	3.8	7.9	8.0	7.0	9.0	9.5	9.9	10.1	9.9	9.9	35,392.5				
Licence	1572	Well Name				Routledge Unit No. 1				Dev		V	Mineral Rights		FREEHOLD			
UWI	100.13-17-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	29.0	27.8	30.7	27.0	29.8	20.6	30.5	26.5	27.8	29.5	30.0	30.7	18,583.7				
GAS	2009	1.4	1.4	1.5	1.3	1.5	1.0	1.5	1.4	1.2	1.1	1.2	1.2	68.3				
H2O	2009	7225.1	6750.1	7403.5	6348.8	7330.9	5277.4	7878.6	6921.0	6742.6	7087.2	7289.1	7580.7	608,377.1				
OIL	2009	84.8	84.9	93.8	78.9	92.1	65.0	93.9	84.5	78.0	70.4	73.0	74.8	103,414.1				
DAY	2008	30.8	28.3	30.8	14.7	0.0	24.0	25.0	3.5	8.0	13.0	30.0	31.0	18,243.8				
GAS	2008	1.7	1.6	1.8	0.8	0.0	1.3	1.4	0.2	0.4	0.7	1.5	1.5	52.6				
H2O	2008	8389.1	7630.3	8142.6	4141.4	0.0	6864.2	6541.5	965.1	2072.8	3439.1	7932.9	8145.8	524,542.1				
OIL	2008	108.5	96.9	110.2	49.3	0.0	80.0	85.4	12.0	25.4	41.3	94.4	96.1	102,440.0				
DAY	2007	31.0	27.5	31.0	30.0	30.0	26.5	28.6	27.7	30.0	27.8	30.0	31.0	18,004.7				
GAS	2007	1.7	1.5	1.7	1.6	1.7	1.6	1.7	1.6	1.7	1.6	1.7	1.8	39.7				
H2O	2007	8419.9	7496.2	8489.8	8169.2	8100.0	7246.5	7596.1	7285.5	7993.1	7561.8	8322.2	8419.0	460,277.3				
OIL	2007	108.0	94.2	105.6	99.0	105.9	100.1	106.6	100.2	108.0	97.8	108.7	114.5	101,640.5				

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Licence	1572	Well Name Routledge Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	29.0	25.5	28.8	29.6	29.5	30.2	30.0	31.0	17,653.6
GAS	2006	0.0	0.0	2.8	2.6	2.3	1.6	1.6	1.8	1.7	1.8	1.8	1.8	19.8
H2O	2006	8973.2	7740.4	8299.7	8732.9	8356.3	7133.2	7697.7	7658.1	7718.3	8025.9	8302.3	0.0	365,178.0
OIL	2006	169.7	172.8	175.5	161.6	142.9	101.2	102.0	111.5	108.7	109.8	110.9	111.4	100,391.9
Licence	1575	Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-13-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2417.0	1807.0	2350.0	2005.0	2266.0	988.0	3424.0	3069.0	0.0	1293.0	1371.0	1047.0	563,239.1
WIN	2008	2786.0	3392.0	3473.0	3511.0	2709.0	4088.0	3492.0	2872.0	5610.0	6710.0	0.0	5906.0	541,202.1
WIN	2007	787.0	736.0	790.0	705.0	715.0	657.0	2559.0	3649.0	3556.0	3768.0	3707.0	3539.0	496,653.1
WIN	2006	1231.0	1155.0	1205.0	1137.0	1143.0	991.0	0.0	2201.0	1897.0	2400.0	0.0	0.0	471,485.1
Licence	1576	Well Name Enerplus Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-03-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,705.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694,097.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,626.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,705.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694,097.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,626.9
UWI	100.16-03-012-29W1.02	Field Name Kirkella				Pool Name Bakken - Three Forks B				Field Code 9		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
DAY	2006	7.0	26.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0
H2O	2006	0.0	7.1	0.0	0.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5
OIL	2006	2.0	6.3	0.0	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9
Licence	1577	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-03-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,710.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.4	4.6
H2O	2009	121.9	110.8	115.8	106.7	147.7	125.2	130.6	123.1	123.6	109.8	108.3	109.3	50,605.6
OIL	2009	5.8	5.0	5.2	5.0	5.3	24.0	24.1	24.7	24.0	26.7	28.2	30.4	27,881.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,348.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	1.9

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Licence	1577	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.05-03-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	90.4	55.9	49.4	51.8	51.5	51.8	50.1	54.2	52.7	60.7	103.7	83.1	49,172.8
OIL	2008	3.7	3.4	3.6	3.6	3.7	3.6	3.7	3.8	3.6	2.4	4.8	6.1	27,673.0
DAY	2007	31.0	28.0	31.0	29.5	28.5	30.0	31.0	31.0	28.0	31.0	30.0	31.0	18,000.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	1.7
H2O	2007	121.8	109.9	123.5	124.9	111.9	113.1	119.3	102.7	54.4	60.5	66.6	59.1	48,417.5
OIL	2007	7.0	6.3	6.6	6.5	6.2	6.6	7.1	6.1	3.7	4.0	3.9	3.8	27,627.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	17,640.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.9
H2O	2006	95.2	87.0	104.6	98.0	103.9	81.5	124.0	101.9	103.1	94.8	92.0	94.6	47,249.8
OIL	2006	4.9	4.4	5.0	4.7	4.6	3.7	4.9	5.1	5.0	5.4	6.9	6.9	27,559.2
Licence	1578	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-13-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,730.8
GAS	2009	0.3	0.3	0.3	0.3	0.4	0.5	0.6	0.5	0.6	0.5	0.5	0.6	14.3
H2O	2009	0.0	568.6	500.2	571.1	465.0	372.2	384.6	379.6	378.9	429.3	383.2	396.8	452,804.0
OIL	2009	25.2	22.6	23.2	23.1	34.1	44.4	46.8	45.3	46.1	45.7	43.5	47.1	97,740.8
DAY	2008	31.0	29.0	30.3	30.0	30.3	24.2	24.0	30.5	25.7	31.0	30.0	31.0	18,367.4
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	8.9
H2O	2008	1080.4	1779.7	1436.3	1364.0	1341.6	1206.4	1051.1	860.8	726.4	597.1	616.6	1259.9	447,974.5
OIL	2008	30.1	27.7	28.7	28.5	28.3	22.8	22.2	25.1	21.7	27.3	24.5	25.6	97,293.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,020.4
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.4	5.2
H2O	2007	717.0	640.5	700.3	658.9	697.5	700.7	1447.0	1717.9	1736.0	1720.7	1051.5	1702.3	434,654.2
OIL	2007	15.5	14.1	15.6	14.7	15.3	15.0	27.1	30.8	29.5	30.5	29.2	30.1	96,981.2
DAY	2006	31.0	28.0	31.0	29.9	30.8	25.7	31.0	31.0	20.0	31.0	30.0	31.0	17,655.4
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	1.7
H2O	2006	985.4	925.6	999.6	1061.4	1012.1	906.4	946.3	617.6	410.9	605.5	556.6	581.1	421,163.9
OIL	2006	12.5	11.4	12.8	12.4	12.7	10.8	13.8	15.0	10.0	15.9	15.1	15.5	96,713.8
Licence	1581	Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-13-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1033.0	863.0	899.0	803.0	806.0	825.0	500.0	797.0	0.0	848.0	707.0	1045.0	452,923.4
WIN	2008	1227.0	487.0	692.0	989.0	288.0	457.0	682.0	151.0	1013.0	677.0	871.0	1946.0	443,797.4
WIN	2007	1345.0	1080.0	1448.0	873.0	1334.0	1353.0	968.0	989.0	981.0	1237.0	899.0	1244.0	434,317.4
WIN	2006	1045.0	959.0	1082.0	950.0	955.0	384.0	0.0	1242.0	1010.0	1120.0	0.0	0.0	420,566.4
Licence	1585	Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				

Licence	1598	Well Name	Tundra et al Virden				Dev	V	Mineral Rights	FREEHOLD							
UWI	100.08-19-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341,576.2			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,652.8			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,652.8			
Licence	1603	Well Name	Tundra et al Virden SWD				Dev	V	Mineral Rights	FREEHOLD							
UWI	100.07-19-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	6089.9	0.0	0.0	0.0	0.0	35.0	0.0	6083.9	5680.3	5904.1	5625.4	5276.7	1,884,007.6			
WIN	2008	6443.6	3125.9	0.0	0.0	0.0	0.0	0.0	0.0	6469.5	6424.6	6291.8	6400.6	1,849,312.3			
WIN	2007	0.0	3066.9	5897.1	866.2	4249.7	5941.1	3260.8	0.0	441.6	6382.6	6345.7	6459.6	1,814,156.3			
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,771,245.0			
Licence	1605	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights	FREEHOLD							
UWI	100.08-26-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	1315.0	1116.0	1175.0	1154.0	817.0	777.0	513.0	898.0	0.0	632.0	982.0	1007.0	811,505.8			
WIN	2008	633.0	587.0	725.0	1540.0	532.0	616.0	602.0	186.0	974.0	696.0	1112.0	2390.0	801,119.8			
WIN	2007	759.0	619.0	699.0	659.0	1486.0	667.0	1381.0	901.0	780.0	690.0	572.0	679.0	790,526.8			
WIN	2006	1258.0	1073.0	1096.0	1008.0	1012.0	726.0	0.0	1673.0	1330.0	1416.0	0.0	0.0	780,634.8			
Licence	1607	Well Name	Enerplus Kirkella Prov.				Dev	V	Mineral Rights	CROWN							
UWI	100.05-11-012-29W1.00				Field Name	Kirkella		Pool Name	Lodgepole Daly A			Field Code	9	Pool Code	54A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,847.0			
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,438.3			
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,653.4			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,847.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,438.3			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,653.4			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,847.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,438.3			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,653.4			
Licence	1609	Well Name	Tundra et al Virden SWD				Dev	V	Mineral Rights	FREEHOLD							
UWI	100.09-19-011-26W1.00				Field Name												

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Licence	1609	Well Name Tundra et al Virden SWD				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,710.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,509.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,663.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,710.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,509.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,663.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,710.4
UWI	100.09-19-011-26W1.02	Field Name Virden				Pool Name Lodgepole					Field Code 5		Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	295.0	8815.0	9661.0	9198.0	9847.0	8129.0	9562.0	8512.0	8292.0	8460.0	8170.0	8494.0	397,408.4
WIN	2008	0.0	2937.0	6042.0	5845.0	5936.0	5885.0	5847.0	6152.0	0.0	0.0	24.0	0.0	299,973.4
WIN	2007	4822.0	5402.0	5541.0	5501.0	5267.0	4870.0	4610.0	5056.0	4706.0	0.0	0.0	0.0	261,305.4
WIN	2006	3661.0	2952.0	2969.0	3029.0	3208.0	3207.0	3392.0	3436.0	3530.0	3667.0	3464.0	3620.0	215,530.4
Licence	1610	Well Name Routledge Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.7
Licence	1611	Well Name Routledge Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-15-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0									

Licence	1611	Well Name	Routledge Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.14-15-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5		
Licence	1612	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.08-14-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	1186.0	1163.0	1490.0	986.0	899.0	851.0	938.0	1257.0	0.0	1476.0	1083.0	1388.0	904,923.6		
WIN	2008	900.0	828.0	2248.0	1124.0	1874.0	1248.0	1280.0	987.0	1321.0	725.0	1210.0	2332.0	892,206.6		
WIN	2007	1394.0	1365.0	1342.0	1295.0	1655.0	1357.0	744.0	775.0	614.0	1646.0	646.0	938.0	876,129.6		
WIN	2006	1368.0	1187.0	1176.0	1058.0	1063.0	1180.0	0.0	1638.0	1634.0	1976.0	0.0	0.0	862,358.6		
Licence	1614	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.04-03-012-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	694.0	1694.0	1370.0	343.0	2667.0	1155.0	1617.0	1310.0	0.0	2004.0	1467.0	1531.0	684,396.6		
WIN	2008	2409.0	2284.0	2226.0	1410.0	1492.0	1573.0	1158.0	579.0	1328.0	827.0	1063.0	1804.0	668,544.6		
WIN	2007	2042.0	1769.0	2218.0	2152.0	1530.0	189.0	2030.0	2571.0	2239.0	2400.0	1832.0	2352.0	650,391.6		
WIN	2006	1692.0	1397.0	2955.0	2894.0	2907.0	1428.0	0.0	2686.0	2652.0	2368.0	0.0	0.0	627,067.6		
Licence	1619	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.01-04-012-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	30.7	31.0	30.0	31.0	28.5	30.0	18,515.9		
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	8.7		
H2O	2009	65.6	59.6	62.3	57.4	79.4	66.0	68.1	64.9	65.1	57.9	54.7	55.7	29,872.5		
OIL	2009	14.8	12.8	13.5	12.8	13.5	11.6	11.6	12.0	11.7	12.9	13.1	14.3	63,855.0		
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.5	18.0	25.3	31.0	18,155.6		
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	6.7		
H2O	2008	103.7	64.2	56.7	59.4	58.2	59.4	57.6	62.3	59.6						

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Licence	1619	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	19.7	17.0	19.0	18.4	18.6	15.2	19.6	20.6	20.3	19.7	20.0	20.1	
Licence	1621	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,427.4
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.8
H2O	2009	453.5	396.3	434.7	414.2	447.2	451.6	470.2	475.4	430.3	443.7	434.3	483.2	299,376.2
OIL	2009	10.7	10.0	11.1	10.4	11.3	11.2	11.2	11.7	11.6	11.6	11.4	11.5	35,990.6
DAY	2008	31.0	29.0	31.0	28.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	18,062.9
GAS	2008	0.2	0.1	0.2	0.1	0.1	0.0	0.1	0.1	0.2	0.2	0.2	0.2	5.4
H2O	2008	603.5	557.4	584.2	562.6	623.7	5.9	560.2	605.9	498.7	481.5	465.8	478.3	294,041.6
OIL	2008	9.5	8.7	9.7	8.3	8.8	0.1	9.0	9.2	10.3	11.6	11.1	11.4	35,856.9
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.8	30.0	31.0	17,729.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	3.7
H2O	2007	749.2	679.1	755.4	726.9	696.7	729.9	709.3	726.3	649.3	599.6	593.9	600.7	288,013.9
OIL	2007	10.5	9.4	10.3	9.6	9.9	11.0	10.8	10.9	10.1	9.5	9.6	10.0	35,749.2
DAY	2006	31.0	28.0	14.0	30.0	29.0	24.0	31.0	29.0	30.0	31.0	30.0	31.0	17,368.0
GAS	2006	0.0	0.0	0.1	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	1.3
H2O	2006	573.6	494.0	239.2	557.4	435.3	342.7	434.3	573.1	698.4	733.8	738.7	0.0	279,797.6
OIL	2006	15.1	15.3	7.1	14.3	4.9	1.6	2.1	7.6	10.7	11.0	10.7	10.9	35,627.6
Licence	1622	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,642.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.9
H2O	2009	36.6	32.1	35.1	33.5	36.2	36.4	37.9	38.4	34.8	35.9	35.1	39.3	101,362.9
OIL	2009	4.6	4.3	4.7	4.4	4.9	4.7	4.8	5.0	4.9	4.9	4.8	4.5	30,469.6
DAY	2008	31.0	29.0	31.0	28.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	18,277.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.1	0.1	0.1	4.7
H2O	2008	34.6	32.0	33.5	32.2	35.8	0.4	32.1	34.7	33.2	38.9	37.7	38.6	100,931.6
OIL	2008	12.2	11.2	12.5	10.6	11.3	0.1	11.5	11.7	9.8	4.9	4.8	4.9	30,413.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	17,944.8
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	2.8
H2O	2007	62.2	56.4	62.8	60.5	61.9	60.7	60.9	60.4	47.5	34.3	34.0	34.4	100,547.9
OIL	2007	8.8	7.9	8.5	8.0	8.9	9.2	9.4	9.1	10.2	12.2	12.2	12.9	30,307.6
DAY	2006	31.0	21.0	14.0	29.0	27.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	17,580.0
GAS	2006	0.0	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	1.1
H2O	2006	67.6	43.8	28.3	63.6	109.4	124.0	145.1	85.4	58.1	61.0	61.4	0.0	99,911.9

Licence	1622	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.04-22-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	4.2	3.1	1.9	3.9	7.1	8.2	9.5	9.7	9.0	9.1	9.0	9.1	30,190.3		
Licence	1623	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.14-17-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	9.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	17,771.4		
GAS	2009	0.0	0.1	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.4	12.3		
H2O	2009	0.0	597.4	1854.4	1766.9	1908.1	1926.7	2005.9	2028.0	1836.1	1893.0	1852.7	1965.1	442,257.5		
OIL	2009	0.0	8.7	27.1	25.3	27.7	27.4	27.6	28.6	28.3	28.4	27.9	23.3	49,120.4		
DAY	2008	30.8	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,456.2		
GAS	2008	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9		
H2O	2008	2104.0	1958.8	265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422,623.2		
OIL	2008	29.1	26.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,840.1		
DAY	2007	31.0	27.5	31.0	30.0	31.0	30.0	31.0	5.0	30.0	28.8	30.0	31.0	17,392.4		
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.4	0.4	0.5	0.5	6.9		
H2O	2007	2147.6	1911.9	2165.4	2083.6	2134.8	2092.4	2101.2	335.9	2023.8	1970.5	2087.3	2111.6	418,295.4		
OIL	2007	18.4	16.1	17.9	16.9	18.6	19.4	19.7	3.1	22.8	27.3	29.2	30.8	48,780.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	31.0	30.1	30.0	31.0	30.0	31.0	17,056.1		
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	3.0		
H2O	2006	2199.2	1897.2	2034.2	2140.3	2189.2	1740.6	2117.0	1986.2	2001.9	2103.6	2117.6	0.0	395,129.4		
OIL	2006	21.7	22.1	22.5	20.7	19.5	15.4	18.8	19.3	18.9	19.2	18.9	19.0	48,540.3		
Licence	1630	Well Name	Routledge Unit No. 1 SWD				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.15-17-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	45756.0	43814.0	48524.0	46894.0	49310.0	48676.0	53456.0	53345.0	0.0	52675.0	48868.0	51051.0	11,192,731.3		
WIN	2008	47693.0	43209.0	46095.0	39068.0	36633.0	20993.0	41301.0	40505.0	40901.0	43872.0	50282.0	48926.0	10,650,362.3		
WIN	2007	36730.0	33745.0	38050.0	37325.0	37289.0	36117.0	36304.0	37745.0	39940.0	40351.0	44556.0	46821.0	10,150,884.3		
WIN	2006	20847.7	20184.3	22145.7	0.0	26184.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,685,911.3		
Licence	1631	Well Name	North Virden Scallion Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.09-14-011-26W1.00		Field													

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Licence	1631	Well Name North Virden Scallion Unit No. 1				Dev		V	Mineral Rights FREEHOLD												
	UWI	100.09-14-011-26W1.00				Field Name		Virden			Pool Name		Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2008	28.0	26.6	27.7	27.4	25.4	21.8	28.2	16.0	23.2	29.0	26.1	26.4								
DAY	2007	31.0	19.0	22.3	24.4	29.0	29.5	31.0	31.0	29.0	31.0	30.0	31.0	17,483.8							
GAS	2007	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	6.3							
H2O	2007	1350.1	818.4	949.9	1009.8	1228.7	1297.4	1129.3	1086.7	1061.7	1088.5	665.1	1076.8	875,955.6							
OIL	2007	25.5	15.8	18.5	19.6	23.4	24.4	28.5	29.6	27.4	29.3	28.1	28.9	145,615.5							
DAY	2006	29.0	28.0	31.0	29.9	30.7	25.7	30.0	31.0	20.0	22.3	28.0	31.0	17,145.6							
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.3	2.8							
H2O	2006	871.4	893.0	964.2	1024.0	972.4	874.4	919.5	658.0	437.7	462.9	613.9	1094.1	863,193.2							
OIL	2006	26.0	25.9	29.3	28.2	28.7	24.5	24.6	21.1	14.0	15.9	20.3	25.6	145,316.5							
Licence	1632	Well Name Routledge Unit No. 1 Prov.				Dev		V	Mineral Rights CROWN												
	UWI	100.02-20-009-25W1.00				Field Name		Virden			Pool Name		Lodgepole C			Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,663.0							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,894.6							
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,271.2							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,663.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,894.6							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,271.2							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,663.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,894.6							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,271.2							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,663.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,894.6							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,271.2							
Licence	1635	Well Name Routledge Unit No. 1 SWD				Dev		V	Mineral Rights FREEHOLD												
	UWI	100.16-17-009-25W1.00				Field Name		Virden			Pool Name		Lodgepole C			Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	12953.0	11290.0	14084.0	15444.0	15521.0	15680.0	16180.0	15363.0	0.0	15304.0	14848.0	17372.0	5,855,148.4							
WIN	2008	15376.0	13825.0	14033.0	13003.0	125															

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Licence 1636		Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-20-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	18.3	37.5	40.7	28.8	40.9	31.5	27.3	39.3	41.3	41.7	
DAY	2008	30.8	23.6	9.3	0.0	0.0	0.3	16.0	12.8	3.0	1.0	12.0	0.0	14,639.0
GAS	2008	0.7	0.5	0.2	0.0	0.0	0.0	0.4	0.3	0.1	0.0	0.3	0.0	20.4
H2O	2008	4120.9	3119.8	1210.7	0.0	0.0	41.0	2056.5	1732.5	392.7	133.6	1603.3	0.0	748,280.0
OIL	2008	45.4	33.8	14.0	0.0	0.0	0.3	22.9	18.3	4.1	1.4	16.1	0.0	24,058.7
DAY	2007	25.0	23.0	31.0	30.0	28.0	30.0	30.1	28.8	30.0	28.8	30.0	30.0	14,530.2
GAS	2007	0.6	0.6	0.8	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	0.7	17.9
H2O	2007	3338.6	3082.5	4174.1	4016.5	3716.9	4033.4	3936.2	3733.0	3886.9	3859.5	4088.0	4002.2	733,869.0
OIL	2007	39.8	35.9	48.1	45.2	45.1	51.8	51.3	47.7	50.0	42.5	45.5	46.5	23,902.4
DAY	2006	31.0	28.0	31.0	29.0	27.0	23.5	31.0	31.0	29.0	31.0	30.0	31.0	14,185.5
GAS	2006	0.0	0.0	1.4	1.2	1.1	0.6	0.8	0.9	0.8	0.8	0.8	0.8	9.2
H2O	2006	3838.5	3311.1	3550.4	3611.2	3328.0	3149.6	4080.8	3945.5	3730.5	4055.0	4082.0	0.0	688,001.2
OIL	2006	84.6	86.1	87.5	77.9	66.3	39.1	50.2	53.3	48.8	51.4	50.7	50.9	23,353.0
Licence 1646		Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-20-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	19.8	21.7	21.5	19.0	24.8	31.0	31.0	30.0	31.0	30.0	31.0	17,845.4
GAS	2009	0.0	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	9.3
H2O	2009	0.0	902.8	981.8	948.8	876.3	1195.0	1503.0	1519.6	1375.8	1418.5	1388.3	1439.3	949,610.9
OIL	2009	0.0	13.0	14.2	13.5	12.7	16.9	20.5	21.3	21.1	21.1	20.8	21.2	62,077.2
DAY	2008	30.8	24.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,554.6
GAS	2008	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
H2O	2008	1576.5	1244.1	198.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936,061.7
OIL	2008	21.6	16.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,880.9
DAY	2007	30.0	28.0	29.0	30.0	31.0	30.0	22.1	14.0	0.0	19.0	27.0	20.1	17,495.2
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	0.2	0.3	0.2	5.8
H2O	2007	1434.4	1343.6	1398.1	1438.1	1473.4	1444.1	1035.1	649.0	0.0	896.0	1407.6	1027.1	933,042.6
OIL	2007	18.4	16.9	17.3	17.4	19.2	19.9	14.5	8.9	0.0	12.4	19.5	14.9	61,839.6
DAY	2006	31.0	28.0	23.0	27.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	17,215.0
GAS	2006	0.0	0.0	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	3.0
H2O	2006	1624.8	1401.7	1115.0	1423.2	1617.6	1165.9	1461.1	1412.7	1381.7	1451.8	1461.5	0.0	919,496.1
OIL	2006	24.3	24.7	18.6	20.7	21.9	15.4	19.4	20.6	19.5	19.9	19.5	19.6	61,660.3
Licence 1648		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-25-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,641.6
GAS	2009	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	17.2
H2O	2009	0.0	91.4	84.0	92.8	77.9	64.7	66.9	66.1	66.0	74.8	66.7	69.0	82,422.4

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Licence 1648		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-25-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	29.2	26.2	28.0	27.0	25.4	22.6	23.8	23.1	23.6	23.3	22.2	24.0	41,192.8
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	29.7	29.8	28.0	31.0	30.0	31.0	18,276.6
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.4	13.5
H2O	2008	94.9	156.5	126.7	120.0	119.9	106.0	120.3	126.6	127.1	95.9	99.1	202.5	81,602.1
OIL	2008	32.6	29.9	31.1	30.8	31.1	24.6	30.3	30.4	27.2	31.6	28.3	29.8	40,894.4
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,921.7
GAS	2007	0.5	0.4	0.5	0.4	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	9.0
H2O	2007	129.0	119.1	130.2	122.5	129.7	130.3	142.0	156.0	157.6	155.7	92.5	149.7	80,106.6
OIL	2007	37.5	35.2	38.8	36.6	38.1	37.5	39.5	36.3	34.9	35.5	31.6	32.5	40,536.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	17,557.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.3	0.5	0.5	0.3	0.5	0.5	0.5	3.7
H2O	2006	175.3	164.7	177.9	189.3	181.1	123.6	117.4	119.3	87.2	115.4	103.4	108.0	78,492.3
OIL	2006	12.9	11.7	13.2	12.7	13.1	22.6	39.6	39.3	28.8	40.7	37.7	38.7	40,102.7
Licence 1653		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-14-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1502.0	1665.0	1417.0	1776.0	1505.0	1407.0	1709.0	1408.0	0.0	1252.0	2119.0	1173.0	964,737.0
WIN	2008	1734.0	2277.0	1919.0	1190.0	1492.0	988.0	1995.0	2294.0	2373.0	618.0	511.0	2661.0	947,804.0
WIN	2007	1683.0	1524.0	1744.0	1812.0	1812.0	1900.0	1369.0	1323.0	2246.0	2177.0	1104.0	2.4	927,752.0
WIN	2006	2265.0	1942.0	1965.0	1847.0	2362.0	1774.0	0.0	1911.0	1752.0	2058.0	0.0	0.0	909,055.6
Licence 1655		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-34-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	16,580.2
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.0
H2O	2009	88.4	80.4	84.0	77.3	107.0	97.7	101.9	96.0	96.4	85.7	84.3	85.2	88,343.9
OIL	2009	10.5	9.0	9.5	9.1	9.5	8.9	9.0	9.2	8.9	9.9	10.5	11.3	18,209.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	16,217.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2008	73.8	45.7	40.3	42.2	42.0	42.3	40.9	44.3	43.1	49.5	75.5	60.2	87,259.6
OIL	2008	11.8	11.0	11.6	11.3	11.8	11.5	11.7	12.0	11.4	7.4	8.9	11.0	18,094.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.3	30.0	31.0	15,870.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	4.6
H2O	2007	56.4	50.8	57.2	58.8	56.3	52.3	55.2	54.8	46.0	48.8	54.4	48.2	86,659.8
OIL	2007	18.0	15.9	17.1	17.1	17.2	17.1	18.1	17.9	16.3	14.1	12.4	12.4	17,962.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	15,507.7
GAS	2006	0.0	0.0	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.2	2.4
H2O	2006	54.2	49.6	59.6	55.8	59.2	46.5	70.7	57.3	45.9	42.8	42.6	43.8	86,020.6

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Licence	1655	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	22.2	19.8	22.3	21.1	20.9	16.7	22.1	22.9	16.8	16.6	17.7	17.8	17,769.3
Licence	1662	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-23-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.6	27.0	31.0	30.0	31.0	17,378.7
GAS	2009	1.6	1.5	1.6	1.5	1.6	1.5	1.9	2.2	2.4	2.7	2.6	2.7	69.6
H2O	2009	4219.6	3812.9	4205.9	4064.4	4228.8	4060.4	4312.4	3531.4	4131.0	4422.9	4268.2	4325.5	1,173,795.3
OIL	2009	76.0	71.0	76.7	73.5	77.4	72.9	91.5	105.5	112.5	130.3	122.8	129.4	29,193.3
DAY	2008	31.0	28.6	29.2	26.5	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	17,023.1
GAS	2008	1.2	1.1	1.1	1.0	1.3	1.5	1.5	1.4	1.4	1.6	1.6	1.6	45.8
H2O	2008	3951.5	3748.8	3802.3	3658.2	4276.2	4060.7	4167.6	4252.9	4116.6	4329.1	3937.8	4015.9	1,124,211.9
OIL	2008	57.3	53.7	52.7	46.9	61.7	69.3	71.0	68.8	68.7	75.8	74.4	76.7	28,053.8
DAY	2007	31.0	27.9	31.0	30.0	31.0	30.0	30.9	30.6	30.0	31.0	30.0	30.9	16,663.1
GAS	2007	1.2	1.1	1.2	1.2	1.2	1.2	1.3	1.3	1.3	1.3	1.2	1.2	29.5
H2O	2007	4324.8	3782.2	4172.8	4094.9	4178.9	4071.5	4077.7	4001.2	3929.1	3984.8	3804.2	3894.4	1,075,894.3
OIL	2007	57.5	51.5	56.3	57.0	59.0	57.5	59.6	62.9	60.5	60.3	58.7	58.0	27,276.8
DAY	2006	24.0	28.0	31.0	29.5	31.0	30.0	30.2	30.5	30.0	31.0	29.8	28.8	16,298.8
GAS	2006	0.0	0.0	1.8	1.6	1.7	1.6	1.6	1.6	1.4	1.2	1.2	1.1	14.8
H2O	2006	3691.5	4665.1	4710.2	4541.2	4703.2	4769.0	4593.8	5020.4	4275.6	4452.8	4129.7	0.0	1,027,577.8
OIL	2006	63.6	78.6	85.8	75.7	78.6	76.8	77.9	73.9	64.3	59.2	54.9	52.5	26,578.0
Licence	1667	Well Name Enerplus Kirkella Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9		Pool Code 54A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,376.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2
Licence	1673	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-21-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		

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Licence 1673		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-21-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	21.7	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,713.9
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.6
H2O	2009	637.6	566.3	439.0	532.8	639.2	703.7	739.4	747.6	676.9	697.9	683.1	718.1	382,546.0
OIL	2009	12.5	12.0	9.4	11.2	13.5	13.4	13.5	14.0	13.9	13.9	13.7	14.2	28,984.3
DAY	2008	31.0	24.5	24.0	0.0	6.0	0.3	29.0	29.3	30.0	31.0	30.0	31.0	17,361.9
GAS	2008	0.3	0.2	0.2	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	7.2
H2O	2008	611.2	476.7	457.9	0.0	122.3	6.0	548.2	583.6	643.2	688.2	665.7	683.6	374,764.4
OIL	2008	16.2	12.4	12.7	0.0	2.8	0.2	14.7	14.7	13.8	14.0	13.3	13.6	28,829.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	17,095.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	0.3	0.3	5.3
H2O	2007	932.2	844.9	939.8	904.3	926.6	908.1	757.1	606.2	586.6	607.2	601.4	608.4	369,277.8
OIL	2007	13.6	12.1	13.3	12.5	13.8	14.2	15.5	15.9	15.6	16.1	16.1	17.0	28,700.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	31.0	30.0	31.0	16,731.0
GAS	2006	0.0	0.0	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.5
H2O	2006	996.7	859.8	921.8	970.0	929.7	785.3	918.9	888.4	811.0	913.0	919.1	0.0	360,055.0
OIL	2006	25.2	25.6	26.1	24.0	16.7	11.8	13.9	14.8	12.9	14.2	14.0	14.1	28,525.0
Licence 1677		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-14-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	18,310.6
GAS	2009	0.7	0.6	0.6	0.6	0.6	0.4	0.1	0.1	0.3	0.4	0.4	0.4	16.1
H2O	2009	0.0	480.3	422.5	482.4	454.6	464.9	513.0	506.2	476.2	522.2	471.2	487.7	363,389.5
OIL	2009	56.6	50.6	52.0	51.7	53.3	32.8	10.9	10.5	26.0	30.7	29.6	32.0	94,302.6
DAY	2008	31.0	29.0	25.4	30.0	30.8	24.2	31.0	30.5	28.0	31.0	30.0	31.0	17,947.5
GAS	2008	0.2	0.2	0.2	0.4	0.4	0.3	0.7	0.7	0.6	0.7	0.7	0.7	10.9
H2O	2008	387.9	639.0	478.5	792.4	792.3	701.0	729.5	727.1	668.3	504.4	520.9	1064.2	358,108.3
OIL	2008	16.3	15.0	15.9	35.4	35.7	28.2	54.6	56.0	52.6	61.2	55.0	57.6	93,865.9
DAY	2007	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,595.6
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.1
H2O	2007	423.4	378.2	413.6	389.1	318.9	413.8	559.1	616.9	623.3	617.8	377.5	611.2	350,102.8
OIL	2007	16.4	14.9	16.5	15.5	12.5	15.9	16.6	16.5	16.0	16.4	15.8	16.2	93,382.4
DAY	2006	23.0	28.0	31.0	29.9	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	17,237.6
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.3	0.3	0.2	0.1	0.2	0.2	0.2	2.7
H2O	2006	492.6	619.3	680.9	723.0	693.2	617.4	619.6	364.7	242.6	357.5	328.6	343.1	344,360.0
OIL	2006	24.0	29.2	33.7	32.3	33.3	28.1	25.3	16.0	10.6	16.9	16.0	16.4	93,193.2
Licence 1678		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2006 To 2009														
Licence 1678		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-34-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	18,420.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	13.5
H2O	2009	748.7	681.3	711.9	655.7	908.0	764.3	799.7	754.0	756.5	672.8	662.9	669.6	145,270.4
OIL	2009	27.7	23.7	25.3	24.0	25.0	28.0	29.9	30.6	29.7	33.0	35.0	37.7	66,031.3
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	18,057.5
GAS	2008	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	9.2
H2O	2008	734.7	454.9	375.5	420.9	419.2	421.4	407.9	441.2	429.4	493.5	643.5	510.6	136,485.0
OIL	2008	22.4	20.8	20.6	21.5	22.2	21.8	22.1	22.7	21.6	14.0	23.0	28.8	65,681.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.5	30.0	31.0	17,712.2
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.9
H2O	2007	499.9	451.3	506.9	521.9	499.9	464.4	489.6	485.6	408.4	459.3	541.6	480.5	130,732.3
OIL	2007	24.8	22.0	23.6	23.4	23.6	23.4	24.8	24.5	22.4	23.3	23.4	23.4	65,420.2
DAY	2006	30.0	28.0	31.0	30.0	22.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	17,350.7
GAS	2006	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.2	0.3	0.3	0.3	0.3	2.3
H2O	2006	241.1	228.9	275.3	257.9	194.2	214.4	326.4	277.1	408.1	379.4	377.8	388.1	124,923.0
OIL	2006	16.4	15.2	17.1	16.2	11.4	12.8	17.0	18.1	23.1	22.9	24.3	24.4	65,137.6
Licence 1679		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-08-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	12,964.0
H2O	2009	1251.0	1129.8	1129.8	1093.2	1056.8	1093.2	990.6	862.7	958.5	990.4	958.2	990.1	455,473.1
OIL	2009	4.8	3.8	4.4	4.2	4.1	4.3	4.0	3.7	4.0	4.0	3.8	5.0	13,667.9
DAY	2008	0.0	0.0	0.0	16.0	22.0	17.0	31.0	11.0	8.0	0.0	0.0	0.0	12,605.0
H2O	2008	0.0	0.0	0.0	1244.9	1711.6	1322.6	2411.8	908.0	660.3	0.0	0.0	0.0	442,968.8
OIL	2008	0.0	0.0	0.0	4.0	4.8	3.6	4.8	1.1	1.0	0.0	0.0	0.0	13,617.8
DAY	2007	0.0	0.0	21.0	30.0	31.0	26.0	20.0	6.0	0.0	5.0	0.0	0.0	12,500.0
H2O	2007	0.0	0.0	1912.3	2431.8	2512.9	2315.6	1981.2	594.3	0.0	282.4	0.0	0.0	434,709.6
OIL	2007													

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Licence 1687		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-21-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	30.7	24.5	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	17,914.9
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.0
H2O	2009	512.3	455.1	499.2	388.4	347.9	415.7	454.6	452.1	310.7	320.3	313.5	329.5	415,329.7
OIL	2009	12.0	11.5	12.8	9.7	8.8	8.3	8.4	8.6	6.4	6.4	6.2	6.4	27,154.2
DAY	2008	31.0	22.0	23.0	0.0	6.0	0.3	29.0	29.3	30.0	31.0	30.0	30.0	17,568.4
GAS	2008	0.2	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.2	0.2	0.2	0.2	4.4
H2O	2008	671.8	470.6	482.4	0.0	134.4	6.6	602.7	641.5	591.9	552.9	534.9	531.5	410,530.4
OIL	2008	9.6	6.6	7.3	0.0	1.7	0.1	8.7	8.7	10.0	13.4	12.8	12.6	27,048.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	30.0	28.0	17,306.8
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.1	3.0
H2O	2007	572.7	519.2	577.4	555.6	569.2	558.0	600.1	666.2	644.7	667.3	661.0	603.9	405,309.2
OIL	2007	8.5	7.5	8.3	7.8	8.7	9.0	9.1	9.4	9.3	9.6	9.5	9.2	26,957.2
DAY	2006	31.0	21.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	16,946.0
GAS	2006	0.0	0.0	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.5
H2O	2006	529.2	342.4	489.5	515.0	544.4	482.5	564.5	545.8	533.9	542.9	564.7	0.0	398,113.9
OIL	2006	17.2	13.1	17.8	16.4	10.9	7.4	8.7	9.2	8.7	8.6	8.7	8.8	26,851.3
Licence 1688		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-21-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	27.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,377.4
GAS	2009	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	9.0
H2O	2009	236.1	206.3	204.1	215.5	232.9	270.5	290.8	295.8	291.0	300.0	293.7	308.7	175,459.2
OIL	2009	9.1	8.5	8.5	8.8	9.6	10.6	11.0	11.4	11.3	11.2	11.2	11.5	45,181.5
DAY	2008	31.0	29.0	31.0	28.0	31.0	0.3	30.0	30.8	30.0	31.0	30.0	31.0	18,015.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	7.0
H2O	2008	220.6	203.8	213.6	205.6	228.0	2.2	204.8	221.5	221.3	250.7	242.4	249.0	172,313.8
OIL	2008	12.9	11.7	13.0	11.0	11.9	0.0	12.1	12.3	10.7	9.8	9.5	9.6	45,058.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.0	17,682.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.8
H2O	2007	225.7	204.6	227.6	219.0	224.4	219.9	220.8	218.8	211.8	219.2	217.1	212.5	169,850.3
OIL	2007	12.1	10.8	11.9	11.2	12.3	12.8	13.0	12.7	12.4	12.8	12.9	13.1	44,934.3
DAY	2006	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	17,319.0
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	2.4
H2O	2006	233.2	201.1	215.7	227.0	241.3	216.5	263.3	222.8	210.4	213.9	222.6	0.0	167,228.9
OIL	2006	18.6	18.8	19.2	17.6	16.3	13.9	17.1	14.1	12.5	12.3	12.5	12.6	44,786.3
Licence 1689		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						

Licence	1689	Well Name	North Virden Scallion Unit No. 1 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.16-33-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	1501.0	1343.0	1483.0	530.0	581.0	543.0	617.0	631.0	0.0	853.0	470.0	725.0	391,157.8		
WIN	2008	277.0	336.0	430.0	1102.0	638.0	663.0	703.0	569.0	737.0	327.0	805.0	2295.0	381,880.8		
WIN	2007	324.0	177.0	431.0	310.0	431.0	437.0	224.0	588.0	574.0	434.0	323.0	410.0	372,998.8		
WIN	2006	887.0	705.0	646.0	590.0	593.0	508.0	0.0	423.0	485.0	568.0	0.0	0.0	368,335.8		
Licence	1694	Well Name	Routledge Unit No. 1 Prov. SWD						Dev	V	Mineral Rights	CROWN				
UWI	100.08-16-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole C					Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4		
Licence	1695	Well Name	Virden Roselea Unit No. 2						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.07-36-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,865.9		
GAS	2009	0.8	0.7	0.8	0.8	0.8	0.8	0.4	0.3	0.3	0.3	0.3	0.3	25.3		
H2O	2009	375.1	318.5	353.0	342.5	349.9	342.6	359.5	356.1	283.9	322.6	286.6	293.9	183,465.6		
OIL	2009	52.1	45.7	49.9	48.1	50.8	48.6	25.6	20.4	19.5	19.7	18.3	18.3	29,069.1		
DAY	2008	30.8	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	17,500.9		
GAS	2008	0.6	0.5	0.5	0.5	0.6	0.8	0.8	0.8	0.8	0.6	0.8	0.8	18.7		
H2O	2008	276.3	251.6	281.0	264.8	280.0	332.0	329.8	394.1	674.3	256.7	344.8	379.2	179,481.4		
OIL	2008	35.0	31.4	34.2	33.2	35.5	51.0	50.5	51.3	47.5	36.9	51.5	51.8	28,652.1		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,146.6		
GAS	2007	0.7	0.6	0.7	0.7	0.4	0.5	0.5	0.5	0.5	0.6	0.5	0.6	10.6		
H2O	2007	274.2	275.1	236.9	256.7	227.2	243.1	249.8	261.4	264.2	196.4	334.0	276.4	175,416.8		
OIL	2007	45.3	39.4	42.4	41.0	27.3	30.0	29.7	31.5	30.7	35.8	34.2	35.5	28,142.3		
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	23.0	31.0	30.0	31.0	16,781.6		
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.8	0.8	0.8	3.8		
H2O	2006	189.7	168.3	189.1	180.9	185.8	184.6	241.8	48							

Manitoba Production 2006 To 2009														
Licence 1703		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-07-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	1908.4	1785.2	1808.1	1749.6	1807.9	1690.9	1807.3	1808.4	1749.9	1808.2	1749.6	660.9	
OIL	2008	14.6	13.6	14.3	14.5	14.9	13.9	14.6	14.6	14.1	14.6	14.1	5.4	7,926.7
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,107.0
H2O	2007	1824.9	1648.0	1824.4	1647.8	1824.4	1765.4	1824.0	1824.0	1741.2	1846.2	1786.5	1798.1	216,637.3
OIL	2007	12.4	11.2	12.8	11.5	15.1	14.4	14.9	14.7	14.1	14.6	14.4	14.9	7,763.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	11,744.0
H2O	2006	1361.2	1229.5	1361.2	1317.3	1361.2	1009.9	1860.9	1743.8	1701.2	1768.7	1711.5	1768.6	195,282.4
OIL	2006	14.3	12.9	14.3	12.9	12.8	9.4	12.8	12.8	12.4	12.4	12.0	12.4	7,598.5
Licence 1705		Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-20-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	19.8	30.7	30.0	18.0	27.3	31.0	31.0	30.0	31.0	19.0	31.0	14,752.0
GAS	2009	0.0	0.3	0.5	0.5	0.3	0.4	0.5	0.5	0.4	0.4	0.3	0.5	15.3
H2O	2009	0.0	1696.4	2611.0	2487.8	1560.0	2471.5	2824.2	2863.4	2698.5	2782.2	1724.6	2862.8	587,775.8
OIL	2009	0.0	19.6	30.4	28.4	18.0	28.1	31.0	31.8	27.8	27.8	17.3	28.4	17,796.4
DAY	2008	30.8	24.6	7.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	14,453.2
GAS	2008	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	10.7
H2O	2008	2962.4	2337.9	652.8	0.0	0.0	0.0	0.0	389.4	0.0	0.0	0.0	0.0	561,193.4
OIL	2008	32.7	25.3	7.5	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	17,507.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.5	15.5	30.0	28.8	30.0	17.0	14,386.8
GAS	2007	0.5	0.4	0.5	0.4	0.5	0.5	0.4	0.2	0.5	0.5	0.5	0.3	9.6
H2O	2007	2610.4	2366.2	2632.1	2532.6	2594.9	2543.3	2183.3	1265.4	2462.7	2774.5	2938.8	1630.4	554,850.9
OIL	2007	28.9	25.7	28.3	26.5	29.2	30.4	26.4	15.0	29.6	30.6	32.7	18.9	17,438.2
DAY	2006	31.0	28.0	23.0	27.0	31.0	26.0	31.0	31.0	30.0	31.			

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Licence	1707	Well Name Enerplus Kirkella Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-11-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,278.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,819.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,401.1
Licence	1708	Well Name Enerplus Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-10-012-29W1.00	Field Name Kirkella				Pool Name Crinoidal C				Field Code 9		Pool Code 55C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,852.0
GAS	2009	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	10.6
H2O	2009	1.2	1.1	1.2	1.2	1.0	1.2	1.2	1.2	1.2	1.2	1.2	1.2	4,173.0
OIL	2009	12.3	9.8	11.1	10.3	10.4	9.5	11.6	12.1	10.5	11.2	10.7	11.1	7,884.6
DAY	2008	31.0	29.0	31.0	30.0	21.0	14.8	25.0	31.0	27.0	30.0	30.0	31.0	9,487.2
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	8.0
H2O	2008	1.2	1.2	1.2	1.2	0.8	0.6	1.0	1.3	1.1	1.2	1.3	1.3	4,158.9
OIL	2008	11.3	10.5	10.8	10.0	7.3	5.1	8.4	11.1	9.6	11.4	11.5	11.9	7,754.0
DAY	2007	31.0	25.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	9,156.4
GAS	2007	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.2	0.2	0.2	5.7
H2O	2007	15.5	12.6	16.8	1.6	1.5	1.4	1.4	1.1	1.5	1.2	1.2	1.3	4,145.5
OIL	2007	15.6	8.6	12.1	13.7	16.8	12.5	12.8	10.8	12.5	10.7	10.5	11.5	7,635.1
DAY	2006	31.0	25.0	31.0	29.0	31.0	30.0	24.0	20.0	30.0	31.0	25.4	31.0	8,802.4
GAS	2006	0.0	0.0	0.3	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.3	2.5
H2O	2006	0.7	1.7	1.7	2.8	3.2	1.5	1.3	1.1	1.7	1.6	1.4	0.0	4,088.4
OIL	2006	18.4	15.3	13.8	12.3	27.4	13.9	10.8	10.0	13.2	13.7	11.0	14.3	7,487.0
Licence	1709	Well Name Enerplus Kirkella Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	26.7	30.9	29.5	30.0	21.0	30.5	30.8	30.0	31.0	30.0	30.8	14,993.1
GAS	2009	0.0	1.6	1.9	1.7	1.7	1.1	1.2	1.0	1.3	1.4	1.3	1.3	41.9
H2O	2009	0.0	10884.3	12749.9	11658.7	10371.3	8478.1	11718.3	11776.6	11564.0	12083.0	11546.7	11484.2	1,542,266.8
OIL	2009	0.0	76.7	89.9	82.1	81.4	54.1	56.2	47.6	60.4	64.0	61.3	62.1	37,298.3
DAY	2008	30.7	28.8	30.0	29.4	29.8	28.0	27.1	27.2	24.8	29.6	27.5	21.3	14,671.9
GAS	2008	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.4	0.4	0.5	1.1	1.4	26.4
H2O	2008	12517.8	11753.2	12318.0	12164.7	12312.7	11243.2	11206.7	10460.1	8660.2	10595.8	10845.8	9077.1	1,417,951.7
OIL	2008	22.8	21.5	21.5	20.1	21.0	19.1	16.2	19.9	19.8	25.4	52.7	66.4	36,562.5
DAY	2007	30.6	27.8	31.0	28.7	31.0	16.0	31.0	29.0	17.0	25.8	30.0	31.0	14,337.7
GAS	2007	0.6	0.4	0.5	0.5	0.7	1.1	2.2	2.3	1.1	0.7	0.8	0.5	19.6
H2O	2007	12751.0	11690.1	14003.3	12899.4	13605.2	6511.6	12326.9	11717.4	7239.5	10620.7	12152.4	13230.0	1,284,796.4
OIL	2007	28.6	17.7	22.4	24.5	31.2	53.4	102.0	108.3	51.9	32.7	38.6	23.4	36,236.1

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Licence	1709	Well Name Enerplus Kirkella Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9	Pool Code 54A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	11.0	5.7	29.9	31.0	30.4	29.8	31.0	30.0	31.0	14,008.8
GAS	2006	0.0	0.0	1.7	0.7	0.3	1.7	1.1	0.6	0.5	0.5	0.5	0.6	8.2
H2O	2006	14825.0	13576.5	13589.4	4621.9	2245.2	11944.7	13851.9	14326.5	13875.8	13923.2	13344.9	0.0	1,146,048.9
OIL	2006	83.0	68.0	82.1	32.5	15.0	82.5	50.6	28.2	24.4	25.4	24.3	26.6	35,701.4
Licence	1710	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	28.0	29.7	31.0	30.0	31.0	31.0	29.0	25.5	28.5	30.0	18,224.3
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	5.9
H2O	2009	540.6	492.0	485.1	473.5	655.8	544.5	567.9	535.4	519.3	392.9	450.8	460.2	116,121.8
OIL	2009	13.1	11.3	11.3	11.4	11.9	10.3	10.4	10.6	10.0	9.4	11.6	12.6	37,742.2
DAY	2008	31.0	29.0	29.9	30.0	30.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,871.9
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	4.5
H2O	2008	456.1	282.4	240.5	261.3	251.8	261.5	253.2	273.9	266.5	306.3	479.6	368.8	110,003.8
OIL	2008	9.6	9.0	9.1	9.2	9.2	9.4	9.5	9.8	9.2	6.0	11.2	13.7	37,608.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	17,525.7
GAS	2007	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	3.2
H2O	2007	266.6	240.6	270.4	278.3	266.6	243.6	261.2	259.0	233.3	287.1	336.2	298.3	106,301.9
OIL	2007	13.7	12.2	13.0	13.0	13.1	12.8	13.7	13.6	13.2	11.5	10.1	10.1	37,493.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	17,161.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	1.2
H2O	2006	206.9	189.1	227.4	213.0	226.0	180.8	269.8	221.8	224.1	206.5	201.5	207.0	103,060.7
OIL	2006	10.3	9.2	10.3	9.9	9.7	7.9	10.3	10.8	10.6	11.2	13.4	13.5	37,343.4
Licence	1714	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-08-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	11,929.0
H2O	2009	1491.1	1478.3	1588.2	1536.9	1592.4	1540.8	1592.1	2249.8	2899.6	2298.9	2224.5	2298.7	474,926.2
OIL	2009	14.3	12.4	13.6	13.8	14.2	13.5	14.1	10.8	12.4	12.7	12.0	13.4	14,298.2
DAY	2008	31.0	29.0	31.0	30.0	8.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	11,568.0
H2O	2008	3812.0	2965.8	3076.1	2876.6	867.0	3158.1	3441.4	2997.3	2003.3	2069.9	2003.1	1545.2	452,134.9
OIL	2008	13.2	12.4	13.1	12.6	3.7	13.8	14.3	12.4	13.5	13.9	13.2	13.6	14,141.0
DAY	2007	31.0	28.0	31.0	18.0	4.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	11,229.0
H2O	2007	2548.2	2301.6	2548.2	1479.6	341.0	2301.4	2598.5	2741.1	3205.0	3311.7	3204.6	3111.4	421,319.1
OIL	2007	14.2	12.6	14.0	7.2	1.6	13.0	13.1	14.0	13.5	13.9	13.2	13.5	13,991.3
DAY	2006	14.0	28.0	5.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	10,907.0
H2O	2006	690.1	1280.1	228.6	0.0	0.0	860.6	1967.2	1940.1	1891.4	1954.2	1890.9	2053.9	391,626.8
OIL	2006	6.1	12.5	2.3	0.0	0.0	7.0	13.7	13.9	14.4	13.6	13.9	14.4	13,847.5

Licence		1715		Well Name		Kiwi Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-07-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	25.0	27.0	31.0	30.0	31.0	27.0	14.0	31.0	15.0	0.0	11,422.0									
H2O	2009	1401.2	1465.6	1465.6	1582.7	1716.9	2369.0	2148.4	1871.1	970.2	1667.3	806.7	0.0	225,417.7									
OIL	2009	16.4	14.2	12.5	14.0	15.8	15.0	15.6	13.5	7.0	13.1	7.6	0.0	16,173.6									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	11,132.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	719.1	1386.1	1341.3	1399.1	207,953.0									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	16.4	15.6	16.1	16,028.9									
DAY	2007	31.0	28.0	31.0	22.0	31.0	16.0	31.0	16.0	15.0	6.0	0.0	31.0	11,025.0									
H2O	2007	1210.3	1093.1	1209.9	727.1	1024.6	577.7	1419.1	742.3	940.1	446.0	0.0	1449.2	203,107.4									
OIL	2007	11.6	10.4	14.6	11.3	20.9	10.7	19.8	10.8	10.2	4.1	0.0	14.6	15,972.8									
DAY	2006	31.0	28.0	31.0	14.0	18.0	12.0	12.0	21.0	30.0	31.0	30.0	31.0	10,767.0									
H2O	2006	1011.4	913.6	1011.5	456.8	687.3	458.2	458.2	506.2	1003.9	1207.1	1167.9	1206.8	192,268.0									
OIL	2006	10.8	9.8	10.8	5.8	7.4	4.9	4.9	8.4	10.4	10.6	10.2	11.5	15,833.8									
Licence		1720		Well Name		North Virden Scallion Unit No. 1 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-04-012-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	1194.0	1069.0	1097.0	1042.0	1046.0	1034.0	1221.0	1059.0	0.0	550.0	809.0	1192.0	686,388.8									
WIN	2008	1425.0	1335.0	1361.0	1097.0	843.0	338.0	206.0	978.0	1424.0	989.0	1406.0	2618.0	675,075.8									
WIN	2007	918.0	746.0	777.0	620.0	1014.0	1614.0	1398.0	1747.0	1550.0	1464.0	1299.0	1621.0	661,055.8									
WIN	2006	1183.0	984.0	1212.0	1137.0	1143.0	1210.0	0.0	1805.0	1568.0	1328.0	0.0	0.0	646,287.8									
Licence		1722		Well Name		Kiwi Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-08-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	13,807.0									
H2O	2009	1606.3	1450.7	1450.7	1409.2	1456.1	1409.1	1448.0	1260.9	1401.0	1553.1	1503.0	1523.4	523,774.8									
OIL	2009	9.8	8.6	9.8	9.6	9.9	9.3	9.9	8.1	9.3	9.6	9.4	9.6	11,857.4									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,446.0									
H2O	2008	2019.0	1888.5	2018.7	1553.3	1604.9	1553.1	1604.9	1606.9	1554.													

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Licence 1726		Well Name		North Virden Scallion Unit No. 1				Dev V		Mineral Rights		FREEHOLD				
UWI	100.06-14-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	28.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0			
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.4	15.9		
H2O	2009	0.0	51.5	47.4	52.3	48.8	46.9	66.0	69.3	69.1	69.9	70.0	72.5	40,643.3		
OIL	2009	27.3	26.6	28.6	27.5	28.1	27.7	31.5	31.0	31.6	28.0	29.8	32.3	44,628.0		
DAY	2008	31.0	29.0	30.2	30.0	30.3	24.2	31.0	30.5	29.0	31.0	29.0	31.0	17,433.9		
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.4	11.8		
H2O	2008	87.6	144.1	115.7	110.4	108.4	97.7	88.8	77.9	74.2	54.1	53.9	114.1	39,979.6		
OIL	2008	34.6	31.9	32.9	32.8	32.5	26.1	30.5	29.5	28.7	32.2	28.0	30.3	44,278.0		
DAY	2007	31.0	27.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17,077.7		
GAS	2007	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	7.3		
H2O	2007	96.3	83.0	88.1	82.6	93.7	94.2	95.3	112.6	140.6	139.4	85.1	137.9	38,852.7		
OIL	2007	29.6	26.0	27.9	26.2	29.2	28.8	28.7	31.8	34.1	35.1	33.7	34.6	43,908.0		
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	30.0	16,719.7		
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	3.0		
H2O	2006	62.0	56.7	62.8	66.9	64.2	60.6	81.8	83.0	55.3	81.3	74.8	75.6	37,603.9		
OIL	2006	26.9	23.9	27.7	26.8	27.5	24.7	29.0	28.8	19.0	30.3	28.9	28.7	43,542.3		
Licence 1737		Well Name		Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights		CROWN				
UWI	100.10-36-010-26W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	3551.0	2937.0	2919.0	2556.0	2665.0	2441.0	2544.0	2414.0	0.0	2141.0	2436.0	2514.0	1,603,323.5		
WIN	2008	1400.0	2766.0	0.0	3166.0	2120.0	2928.0	2916.0	3695.0	7250.0	2072.0	3217.0	3533.0	1,574,205.5		
WIN	2007	2558.0	2346.0	2429.0	2262.0	2100.0	1944.0	2838.0	1883.0	2664.0	3116.0	1805.0	1313.0	1,539,142.5		
WIN	2006	2250.0	1901.0	2371.0	2236.0	2362.0	2289.0	2289.0	2385.0	2171.0	2433.0	0.0	0.0	1,511,884.5		
Licence 1746		Well Name		North Virden Scallion Unit No. 1				Dev V		Mineral Rights		FREEHOLD				
UWI	100.11-04-012-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	25.0	28.5	30.0	18,050.0		
GAS	2009	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.4		
H2O	2009	536.0	487.8	509.7	469.5	650.2	565.8	596.6	562.5	564.3	404.8	473.7	483.5	159,930.9		
OIL	2009	12.8	11.0	11.7	11.1	11.6	14.9	16.3	16.7	16.2	14.4	18.3	19.9	68,845.2		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	18.0	25.3	31.0	17,695.4		
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	5.4		
H2O	2008	577.7	357.7	315.6	331.0	329.6	331.3	315.6	346.8	337.6	388.0	485.3	365.6	153,626.5		
OIL	2008	12.1	11.3	11.9	11.6	12.1	11.8	11.8	12.3	11.7	7.6	11.1	13.3	68,670.3		
DAY	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,347.6		
GAS	2007	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.1		
H2O	2007	477.3	430.8	483.9	498.2	400.1	443.3	467.4	463.5	417.8	400.6	425.9	377.8	149,144.7		
OIL	2007	14.7	13.0	14.0	13.8	11.8	13.9	14.8	14.6	14.2	13.8	12.7	12.7	68,531.7		

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Licence	1746	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	29.4	31.0	24.2	31.0	31.0	30.0	26.0	30.0	31.0	16,987.6
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.2	1.8
H2O	2006	333.1	304.5	366.0	336.2	363.7	291.1	434.1	358.7	389.6	303.7	360.6	370.5	143,858.1
OIL	2006	14.0	12.5	14.1	13.0	13.2	10.7	14.0	14.5	13.7	11.4	14.5	14.4	68,367.7
Licence	1750	Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-16-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,826.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529,657.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,931.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,826.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529,657.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,931.9
DAY	2007	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,826.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2007	258.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529,657.8
OIL	2007	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,931.9
DAY	2006	31.0	27.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	16,817.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	1167.9	971.4	1080.2	1136.6	1162.6	758.9	876.0	819.6	828.5	870.5	876.3	0.0	529,399.8
OIL	2006	8.0	7.9	8.3	7.5	7.3	6.0	6.9	7.1	7.0	7.0	7.0	7.0	37,929.9
Licence	1751	Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-07-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	13,443.0
H2O	2009	1710.0	1544.5	1544.5	1494.6	1544.4	1494.5	1504.1	1400.7	1556.1	1544.5	1494.6	1544.4	386,111.9
OIL	2009	16.8	15.1	16.4	16.2	16.7	15.9	16.8	14.5	16.4	16.7	15.9	16.8	8,943.3
DAY	2008	10.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	13,082.0
H2O	2008	567.6	491.2	1875.3	1814.7	1875.2	1821.7	1882.3	1901.6	1288.1	1701.2	1646.1	1700.9	367,735.0
OIL	2008	0.0	3.8	16.7	15.9	16.4	15.6	17.5	17.1	11.6	17.0	16.2	16.7	8,749.1
DAY	2007	21.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	12,768.0
H2O	2007	1601.5	2135.3	2364.1	2287.8	2364.1	2288.8	2212.4	2364.7	2261.8	2337.1	2260.8	2336.2	349,169.1
OIL	2007	10.5	13.0	14.4	13.8	14.3	13.8	13.2	13.8	12.2	12.4	12.1	12.4	8,584.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	30.0	26.0	12,415.0
H2O	2006	1202.3	1085.8	1202.2	963.4	1195.4	886.8	1456.5	1487.0	1740.1	1848.0	1788.3	1599.8	322,354.5
OIL	2006	12.6	11.5	12.6	12.3	12.7	9.4	12.0	13.5	15.5	14.2	13.8	13.0	8,428.7

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Licence 1753		Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 103.02-11-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,900.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.2	9.3
H2O	2009	145.9	132.7	150.6	153.7	149.0	137.9	168.6	181.9	195.8	183.0	186.6	181.6	131,891.0
OIL	2009	11.6	10.2	10.9	10.8	11.1	11.3	11.3	9.8	9.0	9.3	9.0	9.6	35,545.5
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,535.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.2
H2O	2008	438.7	447.1	455.3	449.2	430.1	484.2	518.2	577.1	530.4	487.6	163.9	148.0	129,923.7
OIL	2008	12.3	11.8	11.8	12.5	12.4	11.8	11.9	12.2	11.8	11.8	11.3	12.9	35,421.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	17,171.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	4.8
H2O	2007	165.6	155.2	176.7	163.2	166.5	164.4	350.9	447.9	424.7	425.4	434.3	438.2	124,793.9
OIL	2007	17.7	15.8	17.1	16.9	16.4	16.1	13.6	14.8	14.3	12.8	12.0	12.4	35,277.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	16,811.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	1.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	32.3	66.0	64.8	61.6	64.4	64.3	0.0	121,280.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	1.1	15.7	16.2	15.8	16.3	17.4	17.3	35,097.2
Licence 1754		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-14-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.3	30.0	28.0	30.0	31.0	31.0	30.0	30.7	28.8	31.0	17,514.4
GAS	2009	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	11.0
H2O	2009	0.0	664.8	578.3	675.1	568.4	603.5	607.4	599.5	598.3	579.6	501.2	541.4	733,710.4
OIL	2009	21.9	19.7	19.9	20.3	18.7	19.7	13.2	12.9	13.1	12.3	11.3	12.7	59,391.2
DAY	2008	31.0	23.2	30.4	30.0	28.8	24.2	31.0	30.5	25.7	28.0	30.0	31.0	17,155.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.3	0.3	8.7
H2O	2008	658.8	868.5	878.3	831.7	777.6	735.6	1000.7	1006.5	849.3	630.6	721.0	1473.0	727,192.9
OIL	2008	18.3	13.5	17.6	17.4	16.4	13.9	21.4	21.8	18.9	21.5	21.4	22.3	59,195.5
DAY	2007	31.0	28.0	26.0	30.0	29.0	29.5	30.0	31.0	30.0	31.0	30.0	31.0	16,811.8
GAS	2007	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	5.8
H2O	2007	1690.2	1509.8	1384.6	1553.2	1538.2	1624.2	1136.2	1047.5	1058.5	1049.2	641.1	1038.0	716,761.3
OIL	2007	29.6	26.9	25.0	28.0	27.3	28.3	20.5	18.7	18.1	18.6	17.9	18.3	58,971.1
DAY	2006	31.0	28.0	21.0	25.9	30.7	25.7	28.0	29.0	20.0	27.0	30.0	31.0	16,455.3
GAS	2006	0.0	0.0	0.2	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.4	2.7
H2O	2006	847.2	795.8	582.2	790.6	866.6	779.3	950.9	1024.7	968.6	1243.2	1311.8	1369.7	701,490.6
OIL	2006	23.6	21.4	16.4	20.2	23.8	20.3	21.4	22.4	19.0	26.4	28.9	29.6	58,693.9
Licence 1758		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-04-012-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1758	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	23.0	25.0	28.5	30.0	17,964.1
GAS	2009	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	11.4
H2O	2009	275.1	250.4	261.5	240.9	333.7	312.2	334.8	315.7	242.7	227.1	265.9	271.4	91,609.4
OIL	2009	13.9	12.0	12.7	12.0	12.7	13.6	14.2	14.5	10.9	12.6	16.0	17.3	62,984.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,616.5
GAS	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	9.3
H2O	2008	457.4	283.3	249.9	262.1	261.0	262.3	253.9	274.6	267.4	307.2	261.7	187.6	88,278.0
OIL	2008	22.0	20.4	21.7	21.1	21.9	21.5	21.8	22.5	21.3	13.7	12.7	14.6	62,822.4
DAY	2007	31.0	28.0	30.0	29.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,268.2
GAS	2007	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.1
H2O	2007	171.6	154.9	168.4	173.1	132.8	159.5	162.7	213.2	294.8	306.4	337.2	299.2	84,949.6
OIL	2007	24.8	21.9	22.8	22.5	18.4	23.4	24.0	24.3	23.0	24.1	23.1	23.1	62,587.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	30.0	30.0	26.0	30.0	31.0	16,913.2
GAS	2006	0.0	0.0	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	2.6
H2O	2006	120.2	109.9	132.1	123.8	131.3	105.1	156.7	125.2	140.2	109.3	129.6	133.2	82,375.8
OIL	2006	21.8	19.6	22.0	20.8	20.6	16.9	21.8	22.3	23.1	19.2	24.3	24.3	62,311.8
Licence	1763	Well Name Virden Roselea Unit No. 2 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.02-06-011-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
Licence	1764	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	12,090.5
GAS	2009	1.1	1.0	1.0	1.0	1.1	0.8	0.5	0.4	0.4	0.4	0.4	0.4	28.5
H2O	2009	941.2	799.1	885.5	859.3	878.0	687.7	253.6	128.7	102.5	116.5	103.5	106.1	186,552.9
OIL	2009	68.0	59.6	65.2	62.9	66.4	50.8	34.1	27.6	26.3	26.7	24.6	24.8	13,048.1
DAY	2008	30.8	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	11,731.5
GAS	2008	0.4	0.4	0.4	0.4	0.5	1.1	1.1	1.1	1.0	0.5	1.1	1.1	20.0
H2O	2008	459.3	418.1	467.1	440.1	495.5	833.1	827.5	988.8	1691.9	409.8	865.0	951.5	180,691.2
OIL	2008	25.4	22.9	24.9	24.2	29.1	66.6	66.0	67.0	62.0	30.7	67.1	67.6	12,511.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,385.2
GAS	2007	0.6	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	10.9
H2O	2007	1023.0	1026.5	884.1	761.3	366.7	392.5	403.1	301.5	301.9	326.3	555.0	459.5	171,843.5
OIL	2007	35.1	30.7	32.9	27.1	18.4	20.3	20.1	15.9	16.0	26.1	25.0	25.9	11,957.6

Licence	1764	Well Name	Virden Roselea Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.11-36-010-26W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	31.0	30.0	31.0	11.5	23.2	30.5	30.0	31.0	30.0	31.0	11,020.2		
GAS	2006	0.0	0.0	0.9	0.9	0.7	0.2	0.5	0.6	0.6	0.6	0.6	0.6	6.2		
H2O	2006	1696.2	1503.6	1690.3	1616.8	1308.2	415.8	906.0	1040.1	910.3	1061.4	1001.8	0.0	165,042.1		
OIL	2006	57.6	52.1	55.5	54.2	44.0	12.1	28.9	35.4	38.6	37.1	36.4	36.8	11,664.1		
Licence	1765	Well Name	Virden Roselea Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.13-21-010-25W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	582.0	787.0	208.0	224.0	9039.0	5694.0	7686.0	9458.0	0.0	9014.0	8179.0	7470.0	457,027.4		
WIN	2008	1206.0	191.0	1055.0	957.0	1255.0	1405.0	1256.0	1111.0	1131.0	1315.0	342.0	134.0	398,686.4		
WIN	2007	1561.0	1349.0	1113.0	841.0	973.0	1994.0	1114.0	1086.0	998.0	1012.0	1015.0	1121.0	387,328.4		
WIN	2006	1459.0	292.0	1381.0	1211.0	1653.0	1428.0	1428.0	1951.0	971.0	3948.0	0.0	0.0	373,151.4		
Licence	1767	Well Name	Virden Roselea Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.03-07-011-25W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	29.3	26.0	31.0	17,806.8		
GAS	2009	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	28.4		
H2O	2009	1885.6	1601.0	1774.0	1721.8	1758.9	1492.8	1918.2	2026.9	1615.5	1737.1	1413.7	1672.5	853,393.1		
OIL	2009	35.0	30.7	33.5	32.3	34.1	28.2	32.5	29.5	28.2	27.0	22.8	26.6	58,113.1		
DAY	2008	30.5	29.0	23.3	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	17,451.5		
GAS	2008	0.7	0.7	0.5	0.7	0.7	0.6	0.6	0.6	0.5	0.4	0.6	0.6	22.6		
H2O	2008	1892.6	1737.3	1455.1	1828.8	1760.4	1603.8	1636.8	1981.0	3389.8	1290.2	1733.0	1906.1	832,775.1		
OIL	2008	45.8	41.4	33.9	43.8	43.7	40.5	35.9	34.5	31.9	24.7	34.5	34.8	57,752.7		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	21.0	17,105.2		
GAS	2007	0.7	0.6	0.7	0.6	0.7	0.8	0.7	0.8	0.7	0.8	0.7	0.5	15.4		
H2O	2007	1553.3	1558.6	1342.4	1573.5	1872.6	2004.2	2058.8	2160.0	2068.7	1355.9	2306.1	1292.9	810,560.2		
OIL	2007	44.8	38.9	41.9	40.3	42.8	47.2	46.7	46.9	43.9	47.1	45.2	31.7	57,307.3		
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	30.3	31.0	27.0	31.0	30.0	31.0	16,750.9		
GAS	2006	0.0	0.0	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.8	0.7				

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Licence 1768		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-05-012-26W1.00				Field Name Virden			Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,501.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,724.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,272.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,501.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,724.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,272.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,501.5
Licence 1769		Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-06-011-25W1.00				Field Name Virden			Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	17,823.9
GAS	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.6	14.1
H2O	2009	419.4	356.1	394.6	383.0	391.2	383.1	386.4	475.6	535.9	589.5	541.2	554.9	207,144.8
OIL	2009	24.5	21.5	23.5	22.6	24.0	22.8	24.1	28.9	36.8	36.0	34.4	34.7	40,228.8
DAY	2008	31.0	29.0	30.0	30.0	30.5	30.0	30.8	31.0	28.0	22.0	30.0	31.0	17,460.9
GAS	2008	0.2	0.2	0.2	0.2	0.3	0.4	0.4	0.4	0.4	0.3	0.4	0.4	8.5
H2O	2008	268.0	242.0	261.5	254.8	335.8	371.3	365.8	440.7	753.9	287.0	385.4	424.0	201,733.9
OIL	2008	11.5	10.3	10.9	11.0	18.8	24.0	23.6	24.1	22.4	17.3	24.2	24.4	39,895.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,107.6
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.7
H2O	2007	203.1	203.9	175.5	191.1	194.8	211.2	217.1	237.5	254.2	188.9	321.3	265.9	197,343.7
OIL	2007	14.4	12.5	13.5	13.2	14.5	10.6	10.1	10.5	10.1	11.8	11.3	11.7	39,672.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,742.6
GAS	2006	0.0	0.0	0.3	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	2.3
H2O	2006	237.6	210.6	236.7	226.4	209.2	165.0	216.4	203.9	180.8	210.8	198.9	0.0	194,679.2
OIL	2006	17.8	16.1	17.2	16.7	15.6	10.7	15.3	14.6	15.8	15.2	14.8	15.0	39,528.3
Licence 1770		Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-06-011-25W1.00				Field Name Virden			Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.3	30.0	31.0	17,655.0
GAS	2009	0.9	0.8	0.9	0.9	0.9	0.8	1.0	0.9	0.9	0.8	0.8	0.8	40.3
H2O	2009	2073.5	1760.6	1950.8	1893.3	1934.2	1831.1	1974.3	1984.2	1642.1	1765.8	1658.1	1700.2	578,103.9
OIL	2009	58.8	51.6	56.3	54.3	57.3	52.9	59.7	59.1	54.1	51.7	50.7	51.0	32,649.3
DAY	2008	31.0	29.0	30.0	30.0	30.5	30.0	30.8	31.0	28.0	22.0	30.0	31.0	17,292.7
GAS	2008	1.0	0.9	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.7	0.9	0.9	29.9
H2O	2008	1734.6	1566.5	1693.1	1649.0	1876.4	1882.5	1844.0	2178.4	3727.6	1418.8	1905.7	2096.1	555,935.7
OIL	2008	63.4	56.5	59.6	59.7	65.2	65.0	62.2	57.9	53.6	41.6	58.1	58.4	31,991.8

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Licence	1770	Well Name				Virden Roselea Unit No. 2				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.05-06-011-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	16,939.4					
GAS	2007	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.9	1.0	1.0	1.0	18.7					
H2O	2007	1449.9	1454.8	1253.0	1344.1	1324.1	1370.0	1455.8	1598.7	1645.2	1222.7	2079.5	1721.0	532,363.0					
OIL	2007	54.9	47.8	51.4	49.0	50.6	53.8	55.1	57.1	55.2	64.3	61.6	64.0	31,290.6					
DAY	2006	31.0	28.0	30.8	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,575.4					
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.7	0.9	0.9	1.0	0.9	0.9	0.9	8.0					
H2O	2006	1123.5	995.9	1110.5	1070.8	1128.1	1178.3	1544.2	1455.4	1290.2	1504.4	1419.8	0.0	514,444.2					
OIL	2006	38.1	34.5	36.4	35.9	40.3	40.8	58.6	55.9	60.2	58.1	56.9	57.5	30,625.8					
Licence	1772	Well Name				Virden Roselea Unit No. 1 Prov.				Dev	V	Mineral Rights				CROWN			
	UWI	100.07-06-011-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,867.1					
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.5					
H2O	2009	909.5	772.3	855.8	830.5	848.5	830.9	866.0	874.8	732.7	832.7	739.8	758.6	534,350.3					
OIL	2009	12.4	10.8	11.8	11.4	12.1	11.6	12.6	12.9	12.7	12.9	11.9	11.9	68,179.0					
DAY	2008	31.0	17.0	26.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	17,502.1					
GAS	2008	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	5.1					
H2O	2008	850.4	450.2	719.3	808.5	848.1	805.2	799.7	955.6	1635.3	622.4	836.0	919.4	524,498.2					
OIL	2008	14.8	7.6	12.0	14.0	13.7	12.1	12.0	12.3	11.3	8.8	12.2	12.3	68,034.0					
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,164.6					
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.9					
H2O	2007	704.9	707.3	609.2	663.1	654.3	723.7	743.4	797.3	806.6	599.4	1019.4	843.6	514,248.1					
OIL	2007	8.7	7.6	8.2	8.0	8.5	9.7	9.6	10.8	12.9	15.0	14.4	14.9	67,890.9					
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	26.0	31.0	30.0	31.0	16,800.6					
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0					
H2O	2006	487.0	431.7	485.3	464.2	476.9	514.6	750.8	707.6	543.6	731.4	690.3	0.0	505,375.9					
OIL	2006	5.6	5.1	5.4	5.3	5.6	5.6	9.3	8.9	8.3	9.2	9.1	9.1	67,762.6					
Licence	1773	Well Name				Virden Roselea Unit No. 2 WIW</													

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Licence 1776		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
Licence 1777		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-04-012-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	18.0	26.0	10.0	22.0	17,716.8
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.6	0.7	0.8	0.4	0.7	0.3	0.7	19.6
H2O	2009	512.6	466.5	487.4	448.9	621.9	520.1	543.3	512.2	308.2	383.2	151.4	322.9	181,629.4
OIL	2009	14.5	12.6	13.3	12.6	13.2	51.7	62.3	63.6	37.2	57.6	24.6	55.7	39,277.6
DAY	2008	31.0	28.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,399.7
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.2	14.4
H2O	2008	397.5	241.1	217.1	227.8	226.9	228.0	220.7	238.6	232.3	266.9	452.1	349.6	176,350.8
OIL	2008	29.2	26.5	28.7	28.0	28.9	28.5	28.8	29.7	28.1	18.1	13.6	15.1	38,858.7
DAY	2007	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,052.0
GAS	2007	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.4	0.4	0.4	0.4	10.9
H2O	2007	377.8	341.1	383.0	394.4	369.7	351.0	370.0	343.0	256.2	266.2	293.0	260.0	173,052.2
OIL	2007	47.3	41.9	44.9	44.4	44.3	44.6	47.4	42.3	30.4	31.9	30.6	30.5	38,555.5
DAY	2006	31.0	28.0	31.0	29.5	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	16,687.7
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.6	0.6	5.1
H2O	2006	266.1	243.2	292.4	269.3	290.5	232.5	346.7	286.4	308.5	286.7	285.5	293.3	169,046.8
OIL	2006	43.1	38.6	43.4	40.4	40.7	33.2	43.0	45.1	44.0	43.7	46.3	46.4	38,075.0
Licence 1779		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	24.0	28.0	17,212.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.5	22.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.5	647.0	749.0	557,979.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	27.8	31.6	58,964.9

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Licence 1779		Well Name Virden Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	7.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,134.8
GAS	2008	0.2	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6
H2O	2008	188.4	753.4	569.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555,863.4
OIL	2008	11.9	47.1	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,871.9
DAY	2007	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	17,077.8
GAS	2007	1.1	0.9	1.0	0.9	0.6	0.6	0.6	0.7	0.7	0.9	0.8	0.4	19.0
H2O	2007	935.6	922.0	808.6	867.1	506.6	542.3	557.0	736.3	791.2	588.0	999.9	427.1	554,351.7
OIL	2007	65.7	56.3	61.6	59.3	34.9	38.4	38.0	45.8	46.0	53.7	51.3	27.5	58,778.2
DAY	2006	31.0	28.0	31.0	29.7	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,728.3
GAS	2006	0.0	0.0	0.8	0.8	0.8	0.7	1.1	1.1	1.2	1.1	1.1	1.1	9.8
H2O	2006	841.0	745.6	838.2	792.8	823.7	817.9	1071.8	952.9	832.6	970.7	916.1	0.0	545,670.0
OIL	2006	51.9	46.9	50.1	48.4	51.6	46.4	66.6	66.4	72.3	69.5	68.3	68.9	58,199.7
Licence 1780		Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,181.9
GAS	2009	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	17.4
H2O	2009	320.4	272.1	301.5	292.6	298.9	292.8	305.2	284.6	193.5	219.8	195.4	200.3	137,002.3
OIL	2009	22.3	19.5	21.3	20.5	21.7	20.7	22.6	23.3	23.8	24.1	22.3	22.5	19,676.7
DAY	2008	30.8	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	16,816.9
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	13.1
H2O	2008	308.3	280.6	313.4	295.5	304.3	295.6	290.9	336.7	576.0	219.3	294.5	323.9	133,825.2
OIL	2008	27.3	24.5	26.7	25.9	26.2	24.8	23.9	21.9	20.3	15.7	22.0	22.1	19,412.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,462.6
GAS	2007	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	8.5
H2O	2007	390.2	391.4	337.2	539.5	902.3	965.7	992.1	540.1	294.7	219.1	372.6	308.3	129,986.2
OIL	2007	20.2	17.6	18.9	21.2	29.2	32.2	31.8	27.5	23.9	27.9	26.7	27.7	19,130.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,097.6
GAS	2006	0.0	0.0	0.6	0.6	0.5	0.2	0.3	0.3	0.4	0.3	0.3	0.3	3.8
H2O	2006	756.7	670.7	754.1	721.2	577.8	317.1	415.5	391.6	347.3	404.8	382.1	0.0	123,733.0
OIL	2006	41.0	36.9	39.5	38.5	31.5	15.0	21.6	20.7	22.2	21.4	21.1	21.2	18,826.0
Licence 1782		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	28.5	30.0	17,564.2
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.3	0.3	0.3	5.2
H2O	2009	240.7	218.9	228.7	210.7	291.8	194.7	203.1	191.5	192.1	170.8	161.3	164.6	69,609.0
OIL	2009	10.5	9.0	9.6	9.0	9.5	20.3	20.5	20.9	20.4	22.6	23.0	24.9	40,371.8

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Licence 1782		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	18.0	25.3	31.0	17,203.6
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.9
H2O	2008	259.7	160.9	141.9	148.9	129.2	149.0	144.2	155.9	151.9	174.4	217.9	164.0	67,140.1
OIL	2008	7.4	6.9	7.3	7.2	6.4	7.3	7.4	7.6	7.2	4.6	9.0	11.0	40,171.6
DAY	2007	31.0	28.0	31.0	30.0	20.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	16,859.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	1.7
H2O	2007	180.8	163.2	183.2	188.7	116.7	0.0	62.8	175.6	158.3	164.4	183.0	169.9	65,142.2
OIL	2007	9.7	8.6	9.3	9.1	6.0	0.0	3.5	9.7	9.4	9.9	9.2	7.8	40,082.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	20.3	31.0	31.0	30.0	31.0	30.0	31.0	16,555.3
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	100.2	177.7	146.1	147.6	137.2	136.6	140.3	63,395.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	5.7	8.8	9.2	9.0	9.0	9.5	9.6	39,990.1
Licence 1784		Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-31-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	15,751.2
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.5	20.7
H2O	2009	436.5	370.7	410.6	398.5	407.2	398.8	402.3	411.2	886.6	975.0	895.2	917.9	187,485.0
OIL	2009	20.3	17.8	19.5	18.8	19.8	19.0	19.9	20.7	33.4	32.7	31.2	31.6	17,194.3
DAY	2008	30.8	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	15,388.2
GAS	2008	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.1	0.3	0.3	16.3
H2O	2008	383.6	349.3	390.1	367.6	380.7	386.4	383.7	458.5	784.8	190.0	401.2	441.3	180,574.5
OIL	2008	28.3	25.4	27.7	26.9	26.5	19.9	19.6	20.0	18.5	9.2	20.1	20.2	16,909.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,041.9
GAS	2007	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.5	0.4	0.5	0.4	0.5	12.3
H2O	2007	352.3	353.5	304.4	331.4	337.9	369.8	620.2	587.6	366.8	272.7	463.6	383.7	175,657.3
OIL	2007	34.1	29.7	31.9	31.1	34.4	37.8	35.9	34.1	24.8	28.9	27.8	28.8	16,647.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	29.3	30.0	31.0	14,676.9
GAS	2006	0.0	0.0	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	6.2
H2O	2006	646.1	572.6	643.8	615.7	632.7	513.5	375.2	353.7	313.6	345.9	345.1	0.0	170,913.4
OIL	2006	47.0	42.5	45.3	44.3	46.7	36.4	36.3	34.6	37.4	34.1	35.3	35.6	16,268.0
Licence 1785		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights CROWN						
UWI	100.10-06-011-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3977.0	3264.0	3435.0	2864.0	2865.0	2820.0	2869.0	1231.0	0.0	2446.0	2755.0	2873.0	1,166,926.0
WIN	2008	1400.0	1135.0	1967.0	2937.0	3290.0	1075.0	1964.0	1713.0	3355.0	2322.0	3422.0	3757.0	1,135,527.0
WIN	2007	2267.0	1988.0	1497.0	4197.0	1726.0	1312.0	2231.0	2989.0	1984.0	1255.0	1838.0	1337.0	1,107,190.0
WIN	2006	1879.0	1693.0	1743.0	1799.0	1677.0	1628.0	1628.0	2179.0	1979.0	2413.0	0.0	0.0	1,082,569.0

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Licence 1787		Well Name Virден Roselea Unit No. 3 WIW						Dev V		Mineral Rights FREEHOLD				
UWI 100.11-21-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1190.0	1090.0	4704.0	4879.0	1192.0	61.0	171.0	189.0	0.0	1175.0	1066.0	966.0	542,215.5
WIN	2008	1658.0	1398.0	1298.0	1031.0	1422.0	1054.0	1256.0	1368.0	2073.0	1561.0	2836.0	1235.0	525,532.5
WIN	2007	986.0	639.0	816.0	906.0	1042.0	598.0	875.0	854.0	784.0	701.0	710.0	1195.0	507,342.5
WIN	2006	821.0	877.0	1056.0	684.0	787.0	601.0	601.0	236.0	1046.0	2115.0	0.0	0.0	497,236.5
Licence 1788		Well Name Virден Roselea Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI 100.11-06-011-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,838.4
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.5	15.0
H2O	2009	125.5	106.5	118.0	114.6	117.0	114.7	119.4	118.1	365.2	415.1	368.7	378.1	100,733.6
OIL	2009	18.1	15.9	17.4	16.7	17.7	16.9	18.4	18.6	33.7	34.1	31.6	31.8	36,323.4
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	18.0	30.0	31.0	17,473.4
GAS	2008	0.7	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.3	10.6
H2O	2008	280.9	253.7	283.3	267.1	193.3	111.0	110.3	131.8	225.6	70.2	115.3	126.8	98,272.7
OIL	2008	40.9	36.4	39.7	38.5	28.4	17.7	17.6	17.9	16.6	10.5	17.9	18.0	36,052.5
DAY	2007	31.0	27.3	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,122.9
GAS	2007	0.2	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.5	0.7	0.6	0.7	5.6
H2O	2007	46.2	45.4	40.0	43.5	42.9	88.9	92.7	99.7	222.4	198.1	336.8	278.7	96,103.4
OIL	2007	9.5	8.1	8.9	8.8	9.3	15.8	15.7	16.2	30.2	41.5	39.7	41.3	35,752.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,759.6
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.6
H2O	2006	25.0	22.1	24.9	23.8	28.4	37.6	49.3	46.5	41.2	48.1	45.3	0.0	94,568.1
OIL	2006	4.7	4.2	4.5	4.4	5.7	7.1	10.2	9.8	10.6	10.1	9.9	10.0	35,507.4
Licence 1791		Well Name Virден Roselea Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI 100.10-21-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	17.0	31.0	30.8	30.0	26.0	25.0	31.0	16,521.8
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	2.9
H2O	2009	31.3	34.4	40.4	37.9	37.3	23.8	31.5	20.7	21.2	16.0	14.1	16.5	27,398.8
OIL	2009	4.7	4.8	4.8	4.3	4.3	2.4	3.8	2.3	2.0	1.7	1.6	1.9	13,531.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	16,187.2
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.3
H2O	2008	26.7	22.9	25.4	24.4	28.2	46.3	51.4	41.0	39.1	40.0	39.9	27.4	27,073.7
OIL	2008	4.9	4.2	4.6	4.4	4.4	4.0	4.0	5.8	6.3	6.2	6.0	6.3	13,493.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	29.0	8.0	30.0	31.0	30.0	31.0	15,827.2
GAS	2007	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	1.1
H2O	2007	37.7	34.3	42.0	56.1	68.6	51.9	47.6	15.2	49.9	36.2	46.0	29.8	26,661.0
OIL	2007	2.2	2.0	2.1	6.2	5.7	4.1	1.8	1.2	3.3	5.4	5.1	5.1	13,431.9

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Licence	1791	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-21-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	7.0	5.7	31.0	30.0	31.0	30.0	31.0	15,491.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.4
H2O	2006	29.7	25.4	31.7	31.6	32.6	8.6	5.8	32.9	49.7	48.7	39.5	0.0	26,145.7
OIL	2006	4.2	3.8	4.3	4.0	4.2	0.8	0.7	3.8	3.1	2.7	2.3	2.2	13,387.7
Licence	1792	Well Name Virден Roselea Unit No. 2 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-07-011-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2644.0	2209.0	2440.0	2692.0	2722.0	2622.0	2768.0	2279.0	0.0	3178.0	1871.0	1916.0	990,486.3
WIN	2008	2600.0	3726.0	3667.0	1991.0	2254.0	2406.0	3482.0	3519.0	6927.6	1648.0	2413.0	2649.0	963,145.3
WIN	2007	1841.0	3646.0	2092.0	1752.0	1992.0	2475.0	2427.0	1600.0	1421.0	2537.0	3434.0	2498.0	925,862.7
WIN	2006	1886.0	1766.0	1944.0	1933.0	2055.0	1701.0	0.0	0.0	1673.0	2042.0	0.0	0.0	898,147.7
Licence	1793	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-05-011-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4982.0	4012.0	4438.0	3643.0	3575.0	3429.0	3537.0	5270.0	0.0	3965.0	3345.0	3466.0	1,077,746.5
WIN	2008	1900.0	2456.0	2964.0	3571.0	4993.0	3854.0	2058.0	3946.0	3793.0	2929.0	4389.0	4817.0	1,034,084.5
WIN	2007	2947.0	2615.0	4553.0	1720.0	1504.0	1914.0	2329.0	4401.0	3581.0	1392.0	2431.0	1768.0	992,414.5
WIN	2006	1810.0	1589.0	1719.0	1566.0	1442.0	0.0	0.0	1741.0	2520.0	2853.0	0.0	0.0	961,259.5
Licence	1795	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights CROWN						
UWI	100.08-06-011-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2419.0	1989.0	2253.0	1894.0	1902.0	1800.0	1909.0	2270.0	0.0	1824.0	3363.0	3478.0	1,840,680.1
WIN	2008	4300.0	3282.0	3569.0	2017.0	2238.0	2972.0	1728.0	1957.0	3874.0	1330.0	2120.0	2328.0	1,815,579.1
WIN	2007	3183.0	2722.0	1983.0	2047.0	1919.0	4055.0	2856.0	3866.0	2553.0	1360.0	5562.0	4045.0	1,783,864.1
WIN	2006	2703.0	2108.0	2027.0	2289.0	2410.0	2763.0	2763.0	2848.0	2886.0	3120.0	0.0	0.0	1,747,713.1
Licence	1796	Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-06-011-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,757.4
GAS	2009	0.3	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	13.4
H2O	2009	416.1	353.3	391.4	379.9	292.2	234.4	244.4	241.8	192.7	219.0	194.6	199.5	374,788.2
OIL	2009	16.2	14.2	15.6	14.9	8.0	3.6	3.8	3.9	3.7	3.7	3.5	3.5	35,742.9
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	30.3	31.0	28.0	18.0	30.0	31.0	17,392.4
GAS	2008	0.5	0.4	0.4	0.4	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.3	11.7
H2O	2008	652.8	589.5	658.4	620.5	508.2	329.7	327.9	437.1	748.0	232.9	382.4	420.6	371,428.9
OIL	2008	28.8	25.7	28.1	27.2	20.9	12.5	12.7	16.0	14.8	9.4	16.0	16.1	35,648.3
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	17,042.6

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Licence	1796		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN					
UWI	100.09-06-011-25W1.00		Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.4	0.3	0.4	0.3	0.4	0.2	0.2	0.2	0.3	0.5	0.4	0.3	8.0
H2O	2007	751.2	753.7	649.2	706.5	674.1	267.3	217.2	233.5	517.4	460.0	782.5	438.8	365,520.9
OIL	2007	23.6	20.6	22.1	21.7	22.3	11.9	10.2	10.5	21.1	29.2	28.1	19.8	35,420.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,689.6
GAS	2006	0.0	0.0	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	4.1
H2O	2006	658.9	583.9	656.5	627.9	645.2	640.5	839.5	754.0	668.5	779.5	735.7	0.0	359,069.5
OIL	2006	24.6	22.2	23.7	23.1	24.5	22.0	31.6	24.0	25.9	25.0	24.5	24.7	35,179.0
Licence	1797		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN					
UWI	100.15-06-011-25W1.00		Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,631.4
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	14.6
H2O	2009	561.6	476.8	528.3	512.8	523.9	513.1	534.7	529.0	516.5	587.1	521.6	534.8	322,906.3
OIL	2009	17.9	15.6	17.1	16.5	17.4	16.6	18.1	18.2	13.6	13.7	12.7	12.8	24,214.7
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	17,266.4
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	11.5
H2O	2008	580.4	524.2	585.4	551.8	554.6	497.2	493.8	590.1	1009.7	244.6	516.2	567.7	316,566.1
OIL	2008	20.5	18.2	19.8	19.2	19.1	17.4	17.3	17.6	16.3	7.9	17.5	17.8	24,024.5
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,919.9
GAS	2007	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	8.1
H2O	2007	553.0	535.1	477.9	520.1	515.9	548.4	563.4	588.9	550.5	409.1	695.8	575.8	309,850.4
OIL	2007	24.5	20.6	23.0	22.4	22.0	23.5	23.2	22.5	17.8	20.8	19.9	20.7	23,815.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	28.3	31.0	30.0	31.0	30.0	31.0	16,555.9
GAS	2006	0.0	0.0	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	3.8
H2O	2006	717.5	636.0	714.9	683.8	702.6	697.6	835.7	555.1	492.1	573.7	541.5	0.0	303,316.5
OIL	2006	22.9	20.7	22.1	21.6	22.8	20.6	26.9	24.9	26.9	25.9	25.4	25.6	23,555.0
Licence	1801		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD					
UWI	100.11-01-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,228.6
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	11.4
H2O	2009	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.1	1.0	1.0	218.2
OIL	2009	11.6	10.7	11.8	11.3	11.9	11.2	12.4	13.4	12.7	13.1	12.4	13.0	4,624.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,864.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	8.4
H2O	2008	1.0	1.0	1.0	1.0	1.0	1.1	1.2	1.1	1.2	1.2	1.1	1.1	205.2
OIL	2008	10.2	9.7	9.9	9.5	10.8	10.6	11.0	10.6	10.6	11.7	11.4	11.7	4,479.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,498.0

Licence 1801		Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-01-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	6.0
H2O	2007	1.0	0.9	1.0	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	192.2
OIL	2007	12.4	11.1	12.1	12.2	12.7	12.4	12.8	11.3	10.7	10.7	10.4	10.4	4,351.4
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,133.0
GAS	2006	0.0	0.0	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	3.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.1	1.0	0.0	180.2
OIL	2006	12.7	15.7	17.2	15.4	15.8	15.4	16.0	16.3	15.9	12.8	11.8	12.1	4,212.2
Licence	1803	Well Name Virден Roselea Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-05-011-25W1.00			Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,195.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,046.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,793.3
DAY	2008	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	28.0	0.0	0.0	0.0	17,195.6
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.0	0.0	0.0	9.6
H2O	2008	75.6	68.3	73.8	71.9	74.0	71.0	69.7	79.4	135.8	0.0	0.0	0.0	43,046.4
OIL	2008	26.0	23.3	24.5	24.6	24.8	24.2	23.1	20.3	18.8	0.0	0.0	0.0	15,793.3
DAY	2007	31.0	26.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,925.1
GAS	2007	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	6.2
H2O	2007	42.6	40.3	36.8	39.9	40.7	44.0	58.9	65.1	71.8	53.3	90.6	75.1	42,326.9
OIL	2007	18.0	14.9	16.8	16.5	18.1	20.2	21.1	22.1	22.7	26.4	25.3	26.3	15,583.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,561.6
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	2.2
H2O	2006	27.3	24.2	27.2	26.1	26.8	29.2	45.2	42.7	37.8	44.1	41.6	0.0	41,667.8
OIL	2006	4.7	4.2	4.5	4.4	4.6	7.3	19.2	18.3	19.8	19.0	18.7	18.8	15,335.3
Licence	1805	Well Name Virден Roselea Unit No. 3 WIW				Dev V				Mineral Rights CROWN				
UWI	100.12-05-011-25W1.00			Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct			

Licence	1807	Well Name	Virden Roselea Unit No. 3 WIW						Dev	V	Mineral Rights	CROWN						
UWI	100.16-06-011-25W1.00		Field Name			Virden			Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2008	1000.0	165.0	1130.0	0.0	919.0	423.0	1397.0	1010.0	1972.0	771.0	1148.0	1261.0					
WIN	2007	393.0	401.0	298.0	199.0	500.0	584.0	741.0	253.0	807.0	721.0	1555.0	1131.0	418,136.3				
WIN	2006	365.0	389.0	454.0	390.0	324.0	249.0	0.0	0.0	289.0	307.0	0.0	0.0	410,553.3				
Licence	1808	Well Name	Virden Roselea Unit No. 1 Prov.						Dev	V	Mineral Rights	CROWN						
UWI	100.13-05-011-25W1.00		Field Name			Virden			Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,684.9				
GAS	2009	0.4	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	13.9				
H2O	2009	330.9	280.9	301.2	302.1	281.2	260.5	271.5	268.6	214.0	243.3	216.1	221.6	199,329.6				
OIL	2009	22.9	20.2	21.2	21.2	12.9	7.4	8.1	8.2	7.7	7.9	7.2	7.4	46,184.9				
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	30.8	31.0	28.0	18.0	30.0	31.0	17,320.9				
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.2	0.4	0.4	11.7				
H2O	2008	314.7	284.3	317.5	299.2	307.7	292.8	288.5	347.6	594.8	185.2	304.0	334.5	196,137.7				
OIL	2008	20.8	18.5	20.2	19.6	20.1	22.4	22.0	22.5	20.9	13.3	22.6	22.8	46,032.6				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	16,970.6				
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	7.7				
H2O	2007	345.0	346.2	298.1	324.5	330.9	294.9	272.5	292.9	288.6	221.9	377.3	312.3	192,266.9				
OIL	2007	19.5	16.9	18.2	17.8	19.6	19.5	18.3	18.8	17.5	21.1	20.2	21.0	45,786.9				
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	16,606.6				
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	4.1				
H2O	2006	760.7	674.3	758.1	725.1	745.0	621.5	367.5	346.4	307.0	357.9	337.8	0.0	188,561.8				
OIL	2006	36.9	33.4	35.7	34.8	36.7	28.3	20.7	19.7	21.3	20.6	20.1	20.4	45,558.5				
Licence	1809	Well Name	Virden Roselea Unit No. 2 WIW						Dev	V	Mineral Rights	FREEHOLD						
UWI	100.12-31-010-25W1.00		Field Name			Virden			Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9				
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9				
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9				
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9				
Licence	1812	Well Name	Virden Rose															

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Licence	1812	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-21-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.2	0.3	
H2O	2008	286.4	244.8	271.5	260.3	302.4	416.8	455.0	398.3	386.5	396.1	394.3	270.2	181,392.9
OIL	2008	6.5	5.5	6.1	5.9	5.8	7.4	7.6	12.6	15.1	16.2	15.5	16.5	15,121.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	29.0	8.0	30.0	31.0	30.0	31.0	16,160.7
GAS	2007	0.2	0.2	0.2	0.7	0.6	0.4	0.1	0.0	0.1	0.1	0.1	0.1	5.2
H2O	2007	439.4	399.2	489.3	653.5	799.3	604.9	426.0	111.7	366.9	371.1	492.2	318.5	177,310.3
OIL	2007	14.6	13.2	13.9	41.2	37.7	27.5	8.1	2.8	8.1	7.5	6.8	6.7	15,000.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	7.0	5.7	30.5	30.0	31.0	30.0	31.0	15,825.2
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.1	0.1	0.3	0.3	0.3	0.2	0.2	2.4
H2O	2006	612.4	521.4	653.6	649.7	669.0	177.6	120.4	666.8	650.6	567.5	460.3	0.0	171,838.3
OIL	2006	20.6	18.2	21.0	19.4	20.5	4.1	3.3	18.6	19.3	17.9	15.6	14.7	14,812.6
Licence	1813	Well Name Virден Roselea Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-08-011-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	538.0	474.0	509.0	984.0	996.0	988.0	1150.0	1068.0	0.0	616.0	830.0	876.0	208,977.2
WIN	2008	1000.0	196.0	1228.0	1201.0	1057.0	1007.0	972.0	947.0	1848.0	723.0	439.0	482.0	199,948.2
WIN	2007	551.0	584.0	219.0	199.0	613.0	1127.0	660.0	900.0	673.0	666.0	1225.0	891.0	188,848.2
WIN	2006	578.0	540.0	652.0	547.0	427.0	379.0	0.0	0.0	511.0	653.0	0.0	0.0	180,540.2
Licence	1814	Well Name Virден Roselea Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI 100.01-07-011-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,839.9
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246,002.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,111.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,839.9
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246,002.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,111.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	16,839.9
GAS	2007	0.5	0.4	0.4	0.4	0.5	0.2	0.2	0.2	0.2	0.2	0.2	0.0	7.6
H2O	2007	460.7	462.3	398.1	433.3	441.9	217.3	214.2	230.3	234.7	174.4	296.6	23.8	246,002.4
OIL	2007	29.6	25.7	27.7	27.1	29.9	10.8	9.9	10.2	9.8	11.4	11.0	1.1	54,111.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	30.3	31.0	30.0	31.0	30.0	31.0	16,502.9
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.5	0.5	0.5	0.5	0.5	0.5	4.2
H2O	2006	266.0	235.8	265.1	253.6	260.5	315.6	480.0	462.4	410.0	478.0	451.2	0.0	242,414.8
OIL	2006	21.7	19.6	21.0	20.5	21.6	20.7	30.9	30.1	32.4	31.3	30.6	31.0	53,906.9
Licence	1817	Well Name Routledge Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				

**Manitoba Production
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Licence **1817** Well Name **Routledge Unit No. 1 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.09-16-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,416.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,323.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2

Licence **1819** Well Name **Virden Roselea Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.07-21-010-25W1.00	Field Name <i>Virden</i>				Pool Name <i>Lodgepole B</i>				Field Code <i>5</i>		Pool Code <i>59B</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	17.0	31.0	30.8	30.0	26.0	0.0	0.0	16,835.3
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.0	13.0
H2O	2009	130.6	143.8	168.5	157.7	155.5	97.5	123.6	93.3	108.1	81.7	0.0	0.0	74,889.2
OIL	2009	13.0	13.3	13.4	11.8	12.2	7.9	11.3	8.2	8.6	7.6	0.0	0.0	13,515.1
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	16,556.7
GAS	2008	0.4	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	11.4
H2O	2008	356.3	304.5	337.8	323.7	376.3	265.6	270.5	174.9	163.3	167.1	166.4	114.0	73,628.9
OIL	2008	22.6	19.0	21.4	20.3	20.5	14.6	14.3	16.3	17.3	17.3	16.5	17.6	13,407.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	29.0	8.0	30.0	31.0	30.0	31.0	16,196.7
GAS	2007	0.4	0.4	0.4	1.2	1.1	0.8	0.3	0.2	0.4	0.4	0.4	0.4	7.9
H2O	2007	322.8	293.4	359.5	480.2	587.3	444.5	411.9	138.9	456.5	461.6	612.5	396.2	70,608.5
OIL	2007	25.5	23.2	24.5	72.7	66.5	48.5	20.0	9.7	27.9	26.2	23.6	23.3	13,190.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	7.0	5.7	30.5	30.0	31.0	30.0	31.0	15,861.2
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.5	0.4	0.4	1.5
H2O	2006	140.2	119.4	149.7	148.8	153.2	40.7	27.5	152.7	233.4	417.0	338.3	0.0	65,643.2
OIL	2006	2.5	2.3	2.6	2.3	2.5	0.5	0.4	2.2	10.7	31.5	27.5	25.9	12,798.5

Licence **1822** Well Name **Virden Roselea Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI		100.05-31-010-25W1.00				Field Name		Virden				Pool Name		Lodgepole B				Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,385.0															
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,964.9															
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,077.3															

Licence **1857** Well Name **North Virden Scallion Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

**Manitoba Production
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Licence	1857	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-03-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	16,942.9
GAS	2009	0.4	0.3	0.3	0.3	0.3	0.8	0.8	0.8	0.8	0.9	0.9	1.0	16.2
H2O	2009	531.0	483.1	504.8	465.0	644.1	470.4	490.5	462.4	463.9	412.7	406.6	410.7	136,721.0
OIL	2009	30.3	26.0	27.6	26.2	27.4	66.1	66.6	68.1	66.3	73.4	78.2	84.0	65,557.3
DAY	2008	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	16,580.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.4	8.6
H2O	2008	471.3	291.9	232.5	252.0	268.8	270.2	261.6	283.0	275.4	316.5	454.5	362.2	130,975.8
OIL	2008	18.6	17.3	16.6	16.7	18.5	18.2	18.5	18.9	18.0	11.6	25.0	31.5	64,917.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	16,237.7
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	6.0
H2O	2007	363.6	328.3	368.6	379.6	363.5	336.4	344.2	337.0	283.4	315.6	347.4	308.2	127,235.9
OIL	2007	28.1	24.8	26.7	26.5	26.9	26.3	25.4	19.9	18.2	20.4	19.5	19.5	64,687.7
DAY	2006	31.0	27.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	15,874.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	2.9
H2O	2006	269.4	235.3	296.0	277.3	294.2	230.5	351.0	288.9	296.9	275.9	274.8	282.2	123,160.1
OIL	2006	27.3	23.3	27.5	26.1	25.8	20.6	27.3	28.5	26.2	26.0	27.6	27.7	64,405.5
Licence	1861	Well Name Tancam Waskada SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-28-001-24W1.02	Field Name Waskada				Pool Name Mission Canyon 1				Field Code 3	Pool Code 44		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278,018.0
Licence	1869	Well Name Souris Hartney Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2942.0	2620.0	2901.0	2892.0	2488.0	2163.0	2883.0	3070.0	3043.0	3168.0	2937.0	3134.0	241,075.0
WIN	2008	2729.0	2593.0	2914.0	2760.0	2667.0	2565.0	2659.0	2818.0	2710.0	2470.0	2846.0	3120.0	206,834.0
WIN	2007	2325.0	2147.0	2567.0	2537.0	2651.0	2600.0	2674.0	2865.0	2810.0	2941.0	2261.0	2017.0	173,983.0
WIN	2006	1061.0	968.0	12050.0	1155.0	1220.0	1444.0	1650.0	1672.0	1763.0	1620.0	1506.0	2267.0	143,588.0
Licence	1882	Well Name Souris Hartney Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-17-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1253.0	1132.0	1277.0	1155.0	911.0	785.0	857.0	823.0	772.0	868.0	925.0	976.0	140,859.0
WIN	2008	1030.0	965.0	1110.0	1062.0	1222.0	1068.0	1051.0	1144.0	1012.0	1024.0	936.0	1127.0	129,125.0
WIN	2007	1026.0	1043.0	1050.0	1074.0	1094.0	987.0	976.0	1030.0	801.0	857.0	994.0	1008.0	116,374.0
WIN	2006	1096.0	1028.0	950.0	771.0	868.0	824.0	947.0	900.0	792.0	945.0	861.0	988.0	104,434.0
Licence	1887	Well Name Centoba Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-15-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1899	Well Name	Kiwi Virden SWD				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.07-20-010-26W1.00				Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,061,592.0		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,061,592.0		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,061,592.0		
Licence	1902	Well Name	Kripa Daly				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.05-06-009-27W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole B		Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	13.0	22.0	0.0	10,257.9		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	917.6	900.5	1582.7	0.0	270,460.5		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	27.2	10.9	0.0	11,537.5		
DAY	2008	15.0	21.0	21.0	30.0	7.0	30.0	18.0	1.9	28.0	23.0	0.0	0.0	10,206.9		
H2O	2008	1259.3	1749.7	1749.7	3932.5	3932.5	3932.5	2203.9	2646.9	2966.7	2650.5	0.0	0.0	267,059.7		
OIL	2008	26.4	30.0	44.0	38.1	6.8	24.1	16.7	20.2	22.2	15.6	0.0	0.0	11,490.9		
DAY	2007	0.0	0.0	27.0	27.0	14.0	14.0	14.0	14.0	20.0	26.0	7.0	10.0	10,012.0		
H2O	2007	0.0	0.0	1998.0	2220.0	1036.0	370.0	1480.0	1480.0	1644.0	2137.0	575.0	575.0	240,035.5		
OIL	2007	0.0	0.0	37.0	33.6	25.6	13.3	20.0	18.5	20.6	25.0	5.4	12.0	11,246.8		
DAY	2006	27.0	12.0	30.0	30.0	24.0	21.0	21.0	0.0	14.0	31.0	14.0	0.0	9,839.0		
H2O	2006	1755.0	780.0	2015.0	2015.0	1550.0	1772.0	675.0	0.0	980.0	2287.0	1036.0	0.0	226,520.5		
OIL	2006	62.0	29.1	38.7	33.5	28.0	24.8	8.0	0.0	22.4	37.2	19.2	0.0	11,035.8		
Licence	1906	Well Name	Routledge Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.09-17-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,767.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482,440.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,394.9		
Licence	1907	Well Name	Routledge Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.10-32-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,947.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,002.8		
OIL	2009															

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Licence	1907	Well Name				Routledge Unit No. 1					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.10-32-009-25W1.00				Field Name		Virден			Pool Name		Lodgepole C			Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334,002.8							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,029.8							
Licence	1909	Well Name				Routledge Unit No. 1 Prov.					Dev	V	Mineral Rights			CROWN					
	UWI	100.12-16-009-25W1.00				Field Name		Virден			Pool Name		Lodgepole C			Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2							
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0							
Licence	1910	Well Name				Routledge Unit No. 1					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.10-17-009-25W1.00				Field Name		Virден			Pool Name		Lodgepole C			Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,770.4							
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	12.4							
H2O	2009	1020.2	891.6	977.9	931.8	1006.2	1016.0	1057.8	1069.4	968.2	998.3	977.0	1034.2	643,583.7							
OIL	2009	19.5	18.3	20.2	18.9	20.6	20.4	20.5	21.2	21.2	21.1	20.8	22.1	34,505.7							
DAY	2008	31.0	29.0	31.0	29.0	31.0	3.3	18.0	30.8	30.0	31.0	30.0	31.0	15,405.9							
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.2	0.3	0.3	0.3	0.3	8.7							
H2O	2008	967.7	893.6	936.7	934.3	1000.1	107.7	538.9	971.5	925.2	1083.3	1047.8	1076.0	631,635.1							
OIL	2008	15.3	13.9	15.5	13.6	14.1	1.6	8.6	14.6	16.0	21.2	20.3	20.7	34,260.9							
DAY	2007	0.0	0.0	0.0	0.0	7.0															

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Licence	1916		Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD			
	UWI	100.02-36-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken N					Field Code 1	Pool Code 60N		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,775.0
H2O	2009	98.6	98.6	98.6	98.6	98.6	98.6	98.4	103.0	97.7	82.9	98.5	102.5	3,144.5
OIL	2009	27.1	27.1	27.1	27.1	27.1	24.0	24.1	29.7	26.4	26.4	25.9	30.5	2,629.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,410.0
H2O	2008	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	98.6	1,969.9
OIL	2008	27.1	27.1	27.1	27.1	27.6	27.6	27.6	27.6	25.3	25.3	25.3	27.1	2,306.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,044.0
H2O	2007	2.8	2.8	2.8	2.8	2.8	2.8	2.8	90.0	90.0	90.0	98.6	98.6	786.7
OIL	2007	13.9	12.3	12.3	19.2	18.4	18.4	28.0	28.0	28.0	28.0	28.0	27.1	1,985.0
DAY	2006	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,679.0
H2O	2006	3.1	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	299.9
OIL	2006	16.8	14.3	14.3	14.3	14.3	13.9	13.9	13.9	13.9	13.9	13.9	13.9	1,723.4
Licence	1922		Well Name Souris Hartney Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.12-16-006-22W1.00		Field Name Souris Hartney		Pool Name Lodgepole Virden A					Field Code 10	Pool Code 53A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,173.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,173.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,173.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,173.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1
Licence	1938		Well Name Routledge Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.11-32-009-25W1.00		Field Name Virden		Pool Name Lodgepole C					Field Code 5	Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,302.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.5
H2O	2009	164.6	143.8	157.8	150.3	162.3	163.9	170.6	172.5	156.2	161.1	157.6	166.6	138,528.1
OIL	2009	4.9	4.5	4.9	4.7	5.1	5.0	5.1	5.2	5.2	5.2	5.2	5.9	23,522.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	26.0	30.8	30.0	31.0	30.0	31.0	15,937.9
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	7.3
H2O	2008	173.8	160.5	168.3	173.7	179.6	1.7	139.9	174.6	159.6	168.9	169.0	173.6	136,600.8
OIL	2008	6.0	5.4	6.1	5.5	5.5	0.1	4.8	5.8	5.6	5.7	5.0	5.1	23,461.5

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Licence	1938	Well Name				Routledge Unit No. 1 Prov.		Dev	V	Mineral Rights					CROWN		
UWI	100.11-32-009-25W1.00	Field Name				Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	30.0	21.0	30.0	29.8	30.0	31.0	15,606.8			
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	6.2			
H2O	2007	278.6	252.5	271.8	270.3	268.0	238.2	189.2	116.9	166.8	167.1	171.1	173.1	134,757.6			
OIL	2007	17.6	15.7	16.6	16.1	17.2	12.9	7.7	4.0	5.8	5.8	6.0	6.2	23,400.9			
DAY	2006	31.0	11.0	9.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	15,256.0			
GAS	2006	0.0	0.0	0.2	0.6	0.6	0.4	0.6	0.3	0.3	0.3	0.3	0.3	3.9			
H2O	2006	292.0	98.6	78.5	283.0	289.4	184.6	295.6	266.1	259.7	272.9	274.7	0.0	132,194.0			
OIL	2006	31.6	12.7	9.5	39.1	37.3	23.4	37.5	19.7	18.0	18.3	18.1	18.1	23,269.3			
Licence	1944	Well Name				Kripa Daly		Dev	V	Mineral Rights					FREEHOLD		
UWI	100.06-06-009-27W1.00	Field Name				Daly Sinclair		Pool Name		Lodgepole B		Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,828.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,310.7			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,988.3			
DAY	2008	20.0	29.0	29.0	30.0	30.0	0.0	15.0	30.0	28.0	31.0	30.0	11.0	12,828.0			
H2O	2008	2036.4	2951.2	2951.2	4008.0	4008.0	4008.0	1873.9	4264.2	3814.1	4764.9	4535.0	1632.8	483,310.7			
OIL	2008	40.5	50.6	44.0	59.4	45.4	0.0	21.6	49.7	17.2	16.5	14.9	3.9	18,988.3			
DAY	2007	31.0	27.0	29.0	0.0	0.0	29.0	29.0	29.0	29.0	26.0	10.0	10.0	12,545.0			
H2O	2007	3224.0	2808.0	3016.0	0.0	0.0	2915.0	2915.0	2600.0	2625.0	2704.0	1040.0	1040.0	442,463.0			
OIL	2007	41.5	10.7	37.7	0.0	0.0	30.8	30.8	25.5	25.5	24.8	7.5	10.9	18,624.6			
DAY	2006	27.0	23.0	31.0	6.0	8.0	22.0	22.0	26.0	30.0	31.0	30.0	25.0	12,296.0			
H2O	2006	2970.0	2530.0	3410.0	660.0	875.0	2886.0	3541.0	3409.0	3930.0	3250.0	3140.0	2600.0	417,576.0			
OIL	2006	68.0	59.7	81.8	15.9	21.1	56.9	68.2	65.0	75.0	46.5	45.0	37.5	18,378.9			
Licence	1948	Well Name				E. Routledge Unit No. 1 Prov. WIW		Dev	V	Mineral Rights					CROWN		
UWI	100.04-11-009-25W1.00	Field Name				Virden		Pool Name		Lodgepole D		Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	5604.9	4924.3	5773.0	5843.4	5216.9	5087.8	5155.3	4903.4	4805.4	5337.5	5432.7	6021.5	1,282,522.5			
WIN	2008	5060.0	4694.3	4694.3	4984.3	4772.4	4506.0	4207.2	4552.6	4603.1	5098.4	5684.8	5953.0</				

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Licence	1951	Well Name Kripa Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-01-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	2036.4	90.3	90.3	2735.0	2735.0	2735.0	2558.2	4019.5	1406.7	2636.4	4858.3	2067.4	
OIL	2008	40.5	1.6	44.0	44.3	30.7	3.9	32.4	51.3	23.8	34.5	64.8	22.6	17,280.4
DAY	2007	30.0	26.0	14.0	14.0	0.0	25.0	25.0	25.0	25.0	25.0	0.0	0.0	12,763.0
H2O	2007	3840.0	3328.0	1792.0	0.0	0.0	2944.0	3584.0	3200.0	3200.0	3200.0	0.0	0.0	541,873.5
OIL	2007	65.0	17.1	30.2	0.0	0.0	42.1	45.0	41.8	34.8	31.8	0.0	0.0	16,886.0
DAY	2006	26.0	23.0	31.0	30.0	30.0	22.0	22.0	14.0	29.0	30.0	30.0	30.0	12,554.0
H2O	2006	3250.0	2990.0	3900.0	3774.2	3840.0	3294.0	4042.0	2095.0	3915.0	3840.0	3840.0	3840.0	516,785.5
OIL	2006	84.0	75.6	103.9	94.1	95.6	68.7	79.2	46.4	80.6	96.0	75.0	75.0	16,578.2
Licence	1953	Well Name E. Routledge Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.12-11-009-25W1.00	Field Name Viriden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2301.2	2117.8	2380.5	2235.3	2178.0	2513.6	2571.1	2583.6	2492.6	2742.7	2844.2	2754.4	1,305,738.1
WIN	2008	2629.8	2057.0	2057.0	2507.3	2529.4	2314.0	2157.4	2283.2	2089.9	2043.1	2229.9	2088.2	1,276,023.1
WIN	2007	2432.2	2129.8	2315.1	2396.3	2266.7	2140.7	2257.7	2079.2	2069.4	2287.6	2308.8	2652.7	1,249,036.9
WIN	2006	3330.3	3734.8	4285.7	3512.5	2432.6	2390.1	2445.3	2364.2	2369.1	2433.5	2381.4	2560.7	1,221,700.7
Licence	1961	Well Name Tundra Viriden				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-02-009-25W1.00	Field Name Viriden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	3.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15,243.9
H2O	2009	194.4	24.5	289.3	277.5	282.1	287.2	353.0	365.3	359.9	373.4	364.6	405.4	141,034.9
OIL	2009	18.0	2.3	27.1	25.1	23.7	25.1	24.7	22.4	22.5	23.5	22.4	23.3	46,152.1
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	29.0	30.0	31.0	14,917.9
H2O	2008	304.3	283.2	312.8	297.0	297.8	282.6	278.8	286.8	256.1	274.8	281.2	293.2	137,458.3
OIL	2008	28.8	25.6	29.7	28.6	29.9	28.4	26.3	28.1	24.8	25.7	25.8	26.1	45,892.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,557.9
H2O	2007	325.4	291.1	316.3	303.3	300.9	289.9	300.9	301.1	291.6	305.5	295.3	308.7	134,009.7
OIL	2007	26.3	24.1	25.9	25.2	27.8	27.0	28.2	29.8	27.3	29.2	28.3	28.7	45,564.2
DAY	2006	31.0	25.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,192.9
H2O	2006	238.9	195.2	250.2	239.2	259.2	246.1	256.0	249.0	248.2	299.4	303.3	324.3	130,379.7
OIL	2006	32.3	25.0	34.5	31.2	35.6	35.9	36.8	35.5	35.3	27.2	23.1	26.4	45,236.4
Licence	1971	Well Name Gale Force Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-06-009-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,344.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,502.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,961.1
Licence	1972	Well Name Gale Force Daly				Dev V				Mineral Rights FREEHOLD				

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Licence 1972		Well Name Gale Force Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-06-009-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2
Licence 1991		Well Name Gale Force Daly Prov. SWD				Dev V		Mineral Rights CROWN						
UWI	100.12-06-009-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3
Licence 1992		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-05-010-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,087.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.8
H2O	2009	161.3	141.0	154.6	147.3	159.1	160.6	167.2	169.1	153.1	157.9	154.4	214.2	126,596.3
OIL	2009	5.4	5.1	5.5	5.1	5.7	5.6	5.6	5.8	5.8	5.7	5.7	5.0	14,822.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	26.0	30.8	30.0	31.0	29.0	31.0	15,722.9
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.2	0.1	0.1	0.1	0.1	6.6
H2O	2008	145.2	134.1	140.5	145.1	150.1	1.4	116.9	145.7	143.8	164.9	160.1	170.1	124,656.5
OIL	2008	10.9	9.7	11.0	9.9	10.0	0.1	8.8	10.4	8.1	5.8	5.4	5.6	14,756.6
DAY	2007	31.0	22.0	24.0	30.0	31.0	30.0	31.0	21.0	30.0	30.8	30.0	31.0	15,392.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.9
H2O	2007	292.1	207.9	228.0	283.4	290.4	232.3	208.4	143.4	202.5	144.3	142.9	144.6	123,038.6
OIL	2007	15.3	10.7	11.6	14.0	15.5	12.4	12.5	9.4	13.4	10.7	10.7	11.3	14,660.9
DAY	2006	31.0	11.0	11.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	15,051.0
GAS	2006	0.0	0.0	0.1	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	2.5
H2O	2006	246.3	83.4	80.8	274.3	282.0	179.8	288.0	278.4	272.2	286.2	288.0	0.0	120,518.4
OIL	2006	16.8	6.7	6.1	16.4	15.5	9.7	15.5	16.5	15.7	15.9	15.8	15.8	14,513.4

Licence		1997		Well Name		Routledge Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-32-009-25W1.00		Field Name		Virđen		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8									
Licence		2012		Well Name		Gale Force Daly		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-06-009-27W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole B		Field Code		1		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5									
Licence		2017		Well Name		Virđen Roselea Unit No. 2 Prov. WIW		Dev		V		Mineral Rights		CROWN									
UWI		100.14-05-011-25W1.00		Field Name		Virđen		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr																		

Manitoba Production 2006 To 2009														
Licence 2022		Well Name Gale Force Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-31-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1	Pool Code 59B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324,637.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,295.3
DAY	2008	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,333.0
H2O	2008	892.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324,637.2
OIL	2008	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,295.3
DAY	2007	17.0	0.0	23.0	23.0	31.0	30.0	31.0	31.0	15.0	5.0	28.0	28.0	11,319.0
H2O	2007	1411.0	0.0	1909.0	750.0	1325.0	1328.0	1660.0	1328.0	1660.0	553.0	3096.0	3096.0	323,744.5
OIL	2007	8.5	0.0	10.6	3.6	18.0	9.0	10.0	8.0	7.5	2.5	4.0	12.9	10,290.7
DAY	2006	24.0	20.0	31.0	6.0	6.0	20.0	20.0	27.0	30.0	15.0	16.0	16.0	11,057.0
H2O	2006	2640.0	1800.0	2790.0	540.0	544.0	2239.0	3470.0	2970.0	3300.0	1679.3	1328.0	1826.0	305,628.5
OIL	2006	44.0	25.5	34.1	6.7	6.8	22.7	30.5	29.7	31.9	12.0	16.8	23.1	10,196.1
Licence 2023		Well Name Gale Force Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-32-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1	Pool Code 59B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,348.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228,913.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,920.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,348.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228,913.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,920.4
DAY	2007	20.0	0.0	19.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,348.0
H2O	2007	1660.0	0.0	1577.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228,913.2
OIL	2007	7.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,920.4
DAY	2006	24.0	19.0	31.0	30.0	30.0	11.0	11.0	14.0	27.0	27.0	16.0	30.0	11,290.0
H2O	2006	2400.0	1235.0	2015.0	1950.0</									

Manitoba Production 2006 To 2009																	
Licence	2029	Well Name				Virden Roselea Unit No. 1				Dev	V	Mineral Rights				FREEHOLD	
UWI	100.14-21-010-25W1.00	Field Name				Virden				Pool Name	Lodgepole B	Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2007	31.0	28.0	31.0	10.0	0.0	0.0	2.0	23.0	0.0	0.0	0.0	0.0	14,987.5			
GAS	2007	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	5.4			
H2O	2007	1321.8	1201.1	1472.1	655.4	0.0	0.0	116.3	1039.3	0.0	0.0	0.0	0.0	287,088.7			
OIL	2007	33.9	30.9	32.5	32.1	0.0	0.0	1.9	8.1	0.0	0.0	0.0	0.0	34,074.8			
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.7	3.8	28.0	30.0	31.0	14,862.5			
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.5	0.6	0.6	3.3			
H2O	2006	680.9	579.7	726.7	722.3	743.8	835.3	636.9	500.6	76.2	1195.3	1384.9	0.0	281,282.7			
OIL	2006	17.6	15.7	18.0	16.5	17.5	15.3	17.2	13.8	2.5	30.2	36.5	34.4	33,935.4			
Licence	2036	Well Name				Gale Force Daly				Dev	V	Mineral Rights				FREEHOLD	
UWI	100.15-31-008-27W1.00	Field Name				Daly Sinclair				Pool Name	Lodgepole B	Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7			
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0			
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6			
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7			
Licence	2041	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD	
UWI	102.07-14-011-26W1.00	Field Name				Virden				Pool Name	Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0															

Manitoba Production 2006 To 2009														
Licence 2042		Well Name Virden Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-05-011-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,195.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2009	16.7	14.2	15.8	15.3	23.7	27.6	28.8	28.5	22.6	25.7	22.9	23.5	28,383.1
OIL	2009	4.1	3.6	3.9	3.9	5.0	5.3	5.9	5.8	5.6	5.6	5.2	5.3	14,769.8
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	15,830.1
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	3.4
H2O	2008	20.5	18.6	20.8	19.5	19.6	14.9	14.7	17.6	30.1	7.3	15.4	16.9	28,117.8
OIL	2008	7.1	6.3	6.9	6.6	6.5	4.0	4.0	4.0	3.7	1.9	4.1	4.1	14,710.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,483.6
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.3
H2O	2007	6.0	6.0	5.1	5.7	5.8	6.4	15.2	16.3	18.7	14.5	24.7	20.4	27,901.9
OIL	2007	4.0	3.4	3.7	3.6	4.0	4.4	3.7	3.8	5.4	7.1	6.8	7.1	14,651.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	15,118.6
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	1.1
H2O	2006	31.0	27.5	30.9	29.5	30.3	30.1	37.2	6.0	5.3	6.2	5.9	0.0	27,757.1
OIL	2006	7.9	7.2	7.7	7.5	7.8	7.2	9.9	3.9	4.3	4.1	4.1	4.1	14,594.4
Licence 2044		Well Name Tancam Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K					Field Code 3		Pool Code 44K	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,688.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,544.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,344.3
Licence 2053		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,964.9

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Licence	2057	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,844.0
H2O	2009	1.2	1.2	1.2	1.2	1.2	1.2	1.4	1.5	1.5	1.2	1.5	1.5	6,542.7
OIL	2009	16.8	16.8	16.8	16.8	16.8	16.8	16.8	20.7	18.4	18.4	18.1	21.3	13,908.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,479.0
H2O	2008	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	6,526.9
OIL	2008	17.1	17.0	17.0	17.0	17.0	17.0	17.0	17.0	16.8	16.8	16.8	16.8	13,693.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,113.0
H2O	2007	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	6,512.5
OIL	2007	16.1	15.4	15.4	17.9	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	13,490.3
DAY	2006	31.0	18.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	14,748.0
H2O	2006	2.7	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	6,498.1
OIL	2006	17.0	10.3	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	13,288.7
Licence	2078	Well Name Virden Roselea Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-05-011-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,892.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.9
H2O	2009	101.9	86.6	96.0	93.2	95.1	85.2	73.9	75.5	60.2	68.4	60.8	62.3	77,212.4
OIL	2009	6.3	5.6	6.1	5.9	6.2	6.6	8.2	8.5	8.0	8.2	7.6	7.6	35,443.4
DAY	2008	31.0	29.0	29.0	30.0	30.5	30.0	30.8	31.0	28.0	14.0	30.0	30.0	15,528.6
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.1	0.1	4.7
H2O	2008	98.5	88.9	92.9	93.6	96.1	90.3	89.0	107.1	183.3	44.5	93.7	99.8	76,253.3
OIL	2008	10.5	9.4	9.6	10.0	9.8	6.2	6.1	6.3	5.8	2.9	6.3	6.1	35,358.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,185.3
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.1	0.2	0.2	0.2	3.1
H2O	2007	67.0	67.2	57.9	63.0	64.3	78.3	85.3	91.7	93.4	69.4	118.1	97.8	75,075.6
OIL	2007	8.9	7.8	8.4	8.3	9.0	9.6	9.3	9.5	9.2	10.7	10.2	10.6	35,269.6
DAY	2006	31.0	23.0	30.7	30.0	31.0	25.6	31.0	31.0	30.0	31.0	29.5	30.5	14,820.3
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.1	0.2	1.4
H2O	2006	54.3	38.5	53.7	51.9	53.3	53.3	71.4	67.2	59.6	69.6	64.5	0.0	74,122.2
OIL	2006	4.9	3.5	4.7	4.6	4.9	5.0	9.6	9.2	9.9	9.5	9.2	9.4	35,158.1
Licence	2081	Well Name Tancam Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K				Field Code 3		Pool Code 44K		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,520.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87,082.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,640.2
Licence	2082	Well Name Virden Roselea Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				

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Licence	2082	Well Name Virden Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-29-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,104.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,223.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,104.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,223.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,104.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,223.1
DAY	2006	31.0	28.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	14,479.0
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.5
H2O	2006	14.2	12.1	15.2	15.1	7.0	17.7	27.7	81.5	498.9	154.0	22.7	0.0	43,104.5
OIL	2006	3.0	2.6	3.0	2.8	1.3	2.5	15.3	17.4	0.4	0.7	0.3	0.0	17,223.1
Licence	2087	Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-05-011-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1294.0	1135.0	1400.0	1432.0	1430.0	1354.0	1475.0	1789.0	0.0	1830.0	355.0	378.0	316,893.0
WIN	2008	2000.0	867.0	952.0	1305.0	1388.0	1685.0	864.0	778.0	1545.0	761.0	1221.0	1341.0	303,021.0
WIN	2007	1115.0	1058.0	243.0	183.0	664.0	936.0	651.0	1300.0	2042.0	538.0	2572.0	1871.0	288,314.0
WIN	2006	654.0	732.0	853.0	745.0	715.0	639.0	639.0	787.0	885.0	1172.0	0.0	0.0	275,141.0
Licence	2091	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-33-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.8	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,593.7
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2009	402.3	389.3	375.8	406.8	439.3	443.5	461.7	466.8	422.7	435.7	426.5	453.7	210,426.3
OIL	2009	10.0	10.2	10.0	10.6	11.6	11.5	11.5	12.0	11.9	11.8	11.7	11.8	25,765.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	24.0	30.8	30.0	31.0	30.0	31.0	15,235.9
GAS	2008	0.1	0.1	0.2	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.2	0.2	5.3
H2O	2008	470.5	434.5	455.4	470.0	486.3	4.7	349.4	472.4	431.9	457.3	457.5	469.7	205,302.2
OIL	2008	9.3	8.4	9.4	8.5	8.6	0.1	6.9	8.8	8.7	9.3	11.4	11.6	25,630.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.8	30.0	31.0	14,906.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.2	3.9
H2O	2007	419.8	380.5	423.2	407.3	417.3	401.8	348.7	466.1	451.6	467.4	463.0	468.5	200,342.6
OIL	2007	14.8	13.1	14.4	13.5	14.9	13.7	6.8	9.2	9.0	9.2	9.2	9.9	25,529.7

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Licence	2091	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI 100.12-33-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	13.0	11.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	14,548.0
GAS	2006	0.0	0.0	0.1	0.3	0.2	0.1	0.2	0.3	0.2	0.2	0.2	0.2	2.0
H2O	2006	457.7	183.3	150.2	397.7	405.3	258.4	413.8	400.1	391.3	411.2	413.9	0.0	195,227.4
OIL	2006	15.6	7.5	5.7	15.8	14.9	9.3	15.0	15.9	15.1	15.3	15.2	15.2	25,392.0
Licence	2103	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI 100.16-05-011-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,727.8
GAS	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	11.3
H2O	2009	80.6	68.4	75.7	73.5	75.1	73.7	77.0	76.2	60.7	69.0	61.3	62.8	61,933.1
OIL	2009	24.3	21.2	23.1	22.4	23.6	24.6	30.3	30.5	29.0	29.3	27.2	27.3	15,649.4
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	30.0	15,362.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.4	0.3	0.4	0.4	6.2
H2O	2008	99.8	90.2	100.7	94.9	97.2	87.4	73.1	84.6	144.8	55.1	74.0	78.8	61,079.1
OIL	2008	2.5	2.2	2.5	2.3	2.3	5.3	24.8	23.9	22.0	17.1	23.9	23.2	15,336.6
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,009.3
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	3.8
H2O	2007	120.3	120.8	104.0	109.4	115.4	122.2	86.5	92.9	94.6	70.4	119.7	99.1	59,998.5
OIL	2007	19.2	16.6	17.9	16.9	19.3	20.7	2.2	2.3	2.1	2.5	2.4	2.5	15,184.6
DAY	2006	31.0	25.0	30.7	30.0	31.0	25.6	31.0	31.0	30.0	31.0	29.5	30.5	14,645.3
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.3	0.3	0.3	0.3	2.0
H2O	2006	79.6	61.4	78.5	75.9	78.0	77.4	101.5	101.3	107.1	124.8	115.9	0.0	58,743.2
OIL	2006	9.3	7.3	9.0	8.8	9.3	8.4	12.0	13.3	21.0	20.2	19.6	19.7	15,060.0
Licence	2104	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI 100.09-05-011-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	15,513.1
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	14.4
H2O	2009	281.8	239.3	265.2	257.4	262.9	188.8	86.6	88.4	70.5	80.1	71.2	73.0	85,895.5
OIL	2009	25.5	22.3	24.3	23.5	24.8	25.6	30.0	31.2	29.7	30.1	27.8	28.0	16,043.0
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	30.8	31.0	28.0	22.0	30.0	30.0	15,149.1
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.4	9.2
H2O	2008	116.7	105.4	117.7	111.0	113.7	123.8	245.8	296.1	506.6	192.8	259.0	275.7	83,930.3
OIL	2008	19.5	17.3	18.8	18.3	18.4	18.1	24.5	25.0	23.2	18.0	25.2	24.5	15,720.2
DAY	2007	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,795.8
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	5.1
H2O	2007	266.7	286.1	246.4	259.2	273.4	286.4	110.2	118.5	116.5	82.3	140.0	115.8	81,466.0
OIL	2007	13.2	12.2	13.1	12.4	14.2	15.8	19.8	20.3	18.5	19.8	18.8	19.6	15,469.4

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Licence 2125		Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-18-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2009	1.3	1.2	1.2	1.2	1.3	1.3	1.3	0.8	0.7	0.7	0.7	0.8	29.1
H2O	2009	334.5	304.2	345.3	352.3	341.7	316.0	349.8	266.0	286.2	267.6	272.9	265.5	166,376.3
OIL	2009	82.2	73.4	77.5	77.2	78.8	80.1	79.5	49.1	44.9	46.8	45.0	47.8	11,539.6
DAY	2008	31.0	29.0	29.6	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	14,250.6
GAS	2008	0.5	0.5	0.5	0.5	0.5	1.1	1.3	1.3	1.2	1.3	1.3	1.5	16.6
H2O	2008	334.7	341.0	347.2	342.6	328.0	455.3	516.8	575.5	528.9	486.2	332.4	339.2	162,674.3
OIL	2008	33.1	31.5	31.6	33.5	33.3	70.6	78.6	80.7	77.9	78.2	80.0	91.7	10,757.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	13,887.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.3	0.4	0.5	0.5	0.5	0.5	0.5	5.1
H2O	2007	193.8	181.7	206.9	191.1	194.9	167.8	280.5	343.5	322.3	322.0	331.2	334.2	157,746.5
OIL	2007	7.1	6.4	7.0	6.9	6.6	16.3	26.9	33.5	33.7	34.2	32.4	33.2	10,036.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	29.7	13,527.0
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	1.4
H2O	2006	93.2	80.7	92.6	90.7	97.8	92.7	75.8	69.2	67.4	71.5	75.3	0.0	154,676.6
OIL	2006	9.9	8.8	10.7	9.5	10.1	9.7	6.8	6.0	5.9	6.2	7.1	6.7	9,792.4
Licence 2131		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-28-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	18.0	31.0	30.8	30.0	31.0	30.0	31.0	15,759.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	5.9
H2O	2009	59.1	65.1	76.2	71.4	63.8	27.3	36.9	46.7	54.1	48.7	43.3	42.1	41,377.3
OIL	2009	7.1	7.3	7.4	6.5	6.9	5.3	6.1	3.1	3.1	3.3	3.0	2.9	17,705.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	15,413.5
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	5.1
H2O	2008	92.5	81.9	87.7	84.1	97.7	130.9	142.6	79.7	73.1	75.6	75.3	47.6	40,742.6
OIL	2008	5.5	4.7	5.1	4.9	5.0	4.1	4.1	8.7	9.9	9.6	9.2	9.0	17,643.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	15,054.5
GAS	2007	0.2	0.2	0.2	0.5	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	3.7
H2O	2007	48.6	44.1	54.1	72.3	140.1	115.4	114.4	139.9	118.5	119.9	159.1	102.9	39,673.9
OIL	2007	10.7	9.8	10.3	30.6	18.4	11.6	5.1	9.1	6.7	6.3	5.7	5.6	17,563.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.3	20.0	20.7	30.0	31.0	14,694.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	1.5
H2O	2006	73.4	62.6	78.4	78.0	80.2	91.3	78.2	73.6	48.8	41.8	50.8	0.0	38,444.6
OIL	2006	7.6	6.6	7.8	7.1	7.6	6.6	12.8	12.4	9.5	8.8	11.6	10.9	17,433.5
Licence 2136		Well Name Tundra et al Virден				Dev V		Mineral Rights FREEHOLD						
UWI	102.16-19-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence		2136		Well Name		Tundra et al Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		102.16-19-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,011.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,403.8									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,704.4									
DAY	2008	13.0	17.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	7.0	15,011.0									
H2O	2008	3.3	4.4	9.7	8.6	5.5	6.4	7.4	7.9	7.6	7.3	7.6	1.8	32,403.8									
OIL	2008	0.5	0.7	1.3	1.2	0.6	0.8	1.2	1.2	1.1	1.2	1.2	0.3	32,704.4									
DAY	2007	20.0	12.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	16.0	14,702.0									
H2O	2007	8.2	5.0	13.4	20.2	24.3	18.9	13.5	12.9	9.4	8.2	6.6	4.0	32,326.3									
OIL	2007	1.4	0.8	2.1	2.9	3.7	2.6	2.1	2.0	1.6	1.3	1.0	0.7	32,693.1									
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	14,385.0									
H2O	2006	21.6	15.2	21.0	17.9	14.7	11.3	11.5	13.6	12.8	13.4	10.6	10.0	32,181.7									
OIL	2006	3.2	2.4	3.3	2.6	2.2	1.7	1.6	2.1	2.0	2.1	1.6	1.6	32,670.9									
Licence		2138		Well Name		Daly Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-07-010-27W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,312.1									
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	19.2									
H2O	2009	15.4	13.7	15.3	14.8	15.4	14.8	15.1	17.4	15.4	14.2	13.7	13.8	10,718.7									
OIL	2009	19.7	18.1	19.9	19.1	20.0	18.9	21.0	16.4	17.9	19.3	18.2	19.2	16,891.1									
DAY	2008	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,947.5									
GAS	2008	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	14.5									
H2O	2008	12.1	11.6	12.2	12.7	13.3	13.6	14.2	14.4	13.8	15.7	14.3	14.6	10,539.7									
OIL	2008	16.5	15.8	16.0	15.4	17.5	17.3	17.9	17.2	17.2	19.6	19.3	19.8	16,663.4									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	14,582.0									
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	10.1									
H2O	2007	15.0	13.2	14.5	14.2	14.5	14.1	12.4	14.1	12.4	12.2	11.6	12.0	10,377.2									
OIL	2007	19.2	17.3	18.8	19.0	19.7	19.2	17.3	19.8	17.8	17.4	17.0	16.8	16,453.9									
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0										

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Licence 2142		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-28-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,807.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,807.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,807.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,370.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76,807.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,201.6
Licence 2152		Well Name Tundra et al Virден				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-19-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,570.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154,846.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,232.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,570.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154,846.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,232.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	18.0	0.0	0.0	0.0	14,570.0
H2O	2007	264.4	241.7	278.9	273.0	310.8	297.9	273.3	264.0	239.9	0.0	0.0	0.0	154,846.7
OIL	2007	19.6	18.1	19.9	19.5	21.4	20.0	18.5	8.1	0.0	0.0	0.0	0.0	22,232.4
DAY	2006	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	14,313.0
H2O	2006	352.3	311.2	242.2	195.1	194.8	178.4	199.9	231.2	225.6	235.6	223.6	272.3	152,402.8
OIL	2006	17.0	15.1	16.3	15.9	15.9	14.8	15.4	16.1	16.5	17.1	16.1	20.5	22,087.3
Licence 2155		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.03-27-011-26W1.02	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	19,517.6
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	7.8
H2O	2009	486.3	442.5	462.4	425.8	296.7	46.0	58.1	119.7	120.0	106.8	105.1	106.3	82,884.8
OIL	2009	14.6	12.5	13.2	12.5	7.4	2.3	3.3	9.8	9.6	10.6	11.3	12.2	24,032.0
DAY	2008	31.0	29.0	30.4	30.0	31.0	29.8	31.0	31.0	30.0	18.0	24.3	31.0	19,154.7
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	6.4
H2O	2008	408.3	252.7	218.8	233.8	232.9	232.7	245.0	265.0	258.0	296.3	416.6	331.6	80,109.1
OIL	2008	17.7	16.4	17.0	16.9	17.7	17.0	15.3	15.8	15.0	9.7	12.2	15.2	23,912.7

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Licence 2155		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.03-27-011-26W1.02	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	18,808.2
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	4.2
H2O	2007	193.7	174.9	196.3	202.2	193.6	72.0	189.7	188.1	169.5	202.4	300.5	267.0	76,717.4
OIL	2007	18.8	16.6	17.9	17.7	18.0	7.0	18.8	18.6	18.1	18.0	18.5	18.6	23,726.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	18,461.2
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9
H2O	2006	110.7	98.9	121.7	114.0	120.9	96.8	144.3	147.8	150.4	145.0	146.3	150.3	74,367.5
OIL	2006	16.0	14.0	16.1	15.3	15.2	12.4	16.0	19.0	18.7	17.6	18.4	18.5	23,520.2
Licence 2159		Well Name Tundra et al Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	15,520.0
H2O	2009	22.9	19.8	21.8	18.0	21.3	20.0	22.9	23.0	22.1	22.9	23.5	25.4	26,725.4
OIL	2009	8.2	7.4	8.3	7.1	8.5	7.6	8.4	8.4	8.2	8.4	8.4	9.3	38,067.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.0	30.0	31.0	15,161.0
H2O	2008	20.4	18.9	21.0	21.1	21.7	21.1	18.4	21.9	21.0	20.3	20.9	22.4	26,461.8
OIL	2008	7.8	7.0	7.8	8.1	8.4	8.2	7.2	8.3	8.0	7.9	8.1	8.4	37,969.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	14,801.0
H2O	2007	20.7	19.8	22.4	19.6	22.5	22.1	22.2	21.5	21.1	22.9	19.9	21.6	26,212.7
OIL	2007	7.9	7.8	8.5	7.4	8.3	8.1	8.3	8.1	8.3	8.4	7.4	8.5	37,873.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,437.0
H2O	2006	24.6	21.8	24.1	21.9	22.2	22.0	23.0	22.3	19.5	20.1	19.2	19.6	25,956.4
OIL	2006	9.0	8.1	9.1	8.0	8.2	8.3	8.3	8.0	7.2	7.5	7.0	7.5	37,776.9
Licence 2174		Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,556.3
GAS	2009	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.4
H2O	2009	0.0	64.6	59.3	65.6	61.1	58.8	62.2	61.9	61.8	70.1	62.6	64.7	67,136.3
OIL	2009	21.9	19.7	21.0	20.3	20.7	20.3	17.4	15.0	15.4	15.2	14.5	15.7	17,433.9
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	25.7	31.0	30.0	31.0	15,191.3
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.2	0.3	0.3	0.3	4.8
H2O	2008	154.5	254.5	206.0	195.1	195.0	165.1	97.6	97.8	82.5	67.8	70.1	143.0	66,443.6
OIL	2008	8.7	8.0	8.3	8.3	8.3	7.4	21.4	21.8	18.8	23.7	21.4	22.4	17,216.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,836.7
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.5
H2O	2007	140.6	125.6	137.3	129.2	136.8	137.4	215.9	245.7	248.3	246.0	150.3	243.4	64,714.6
OIL	2007	9.6	8.7	9.7	9.2	9.5	9.4	9.1	8.9	8.6	8.8	8.5	8.7	17,038.3

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Licence	2174	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	14,471.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.3
H2O	2006	173.1	162.6	175.6	187.0	173.6	88.3	119.3	121.1	80.6	118.7	109.1	113.9	62,558.1
OIL	2006	14.0	12.7	14.3	13.8	13.9	8.1	9.4	9.4	6.3	9.8	9.5	9.7	16,929.6
Licence	2183	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	14,253.4
GAS	2009	3.5	3.1	3.4	3.2	3.4	3.3	3.0	3.0	2.7	2.7	2.5	2.6	123.3
H2O	2009	10233.3	8688.8	9627.5	9344.3	9545.8	9348.3	10101.7	9992.3	7990.3	8941.4	8074.8	8279.4	522,877.7
OIL	2009	219.5	192.3	210.3	202.7	214.0	204.4	187.2	188.1	171.7	168.9	159.0	160.2	16,473.1
DAY	2008	29.8	29.0	31.0	30.0	30.0	29.8	30.2	26.6	27.0	22.0	30.0	31.0	13,888.9
GAS	2008	3.5	3.2	3.5	3.4	4.0	3.5	3.3	3.0	3.1	2.5	3.5	3.5	86.9
H2O	2008	8514.0	8012.7	8948.3	8434.2	9634.0	9097.0	8781.6	9219.2	17739.8	7002.0	9405.1	10344.9	412,709.8
OIL	2008	216.3	201.0	218.9	212.3	247.8	216.3	208.0	185.2	192.9	155.1	216.7	218.1	14,194.8
DAY	2007	29.3	28.0	31.0	24.3	26.0	29.0	28.0	28.9	29.8	31.0	30.0	29.0	13,542.5
GAS	2007	3.1	2.9	2.9	1.5	0.4	2.1	2.3	3.1	3.2	3.7	3.5	3.4	46.9
H2O	2007	4568.9	4858.6	4092.3	3207.8	1706.4	5304.8	5737.6	7378.6	8212.5	6253.6	10636.0	8234.7	297,577.0
OIL	2007	195.7	180.5	180.3	91.1	26.7	128.8	145.5	192.4	200.0	228.7	219.0	212.7	11,706.2
DAY	2006	31.0	28.0	31.0	29.7	31.0	25.6	30.3	16.0	30.0	30.2	29.8	29.6	13,198.2
GAS	2006	0.0	0.0	0.2	0.2	0.4	0.4	0.6	0.4	2.5	3.4	3.4	3.3	14.8
H2O	2006	1329.1	1178.2	1324.6	1252.8	1439.8	1542.5	2025.6	1599.3	3836.4	4829.7	4702.4	0.0	227,385.2
OIL	2006	13.8	12.5	13.3	12.8	22.6	27.0	38.5	25.2	157.0	212.5	213.3	207.6	9,704.8
Licence	2195	Well Name Tundra et al Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	14,976.2
H2O	2009	257.5	221.4	295.8	299.8	309.1	293.3	345.3	348.3	333.6	347.7	336.6	346.6	111,096.2
OIL	2009	25.6	23.1	28.7	28.1	29.9	26.5	30.0	30.1	29.6	30.3	29.2	31.2	24,988.8
DAY	2008	31.0	29.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	14,613.2
H2O	2008	251.8	239.3	257.1	225.7	261.2	237.9	230.5	245.8	234.9	227.9	233.8	251.0	107,361.2
OIL	2008	27.0	25.2	26.3	24.0	27.8	25.3	25.0	25.8	25.0	24.8	25.3	26.3	24,646.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	14,253.2
H2O	2007	219.0	198.0	224.9	211.0	227.0	219.2	240.0	239.8	240.5	269.3	261.8	253.9	104,464.3
OIL	2007	24.3	22.1	24.7	22.9	24.2	22.8	25.2	25.5	26.6	27.5	27.1	27.9	24,338.7
DAY	2006	31.0	28.0	30.7	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	13,890.2
H2O	2006	235.8	211.1	234.4	219.2	216.2	196.4	228.7	230.4	212.6	220.0	210.6	215.9	101,659.9
OIL	2006	26.0	23.7	26.5	24.2	23.6	21.8	24.1	24.6	23.9	24.5	23.0	24.5	24,037.9

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Licence 2196		Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,586.7
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	4.7
H2O	2009	0.0	34.3	31.6	34.8	32.5	31.3	37.4	37.9	37.9	43.0	38.3	39.7	48,272.0
OIL	2009	15.6	14.0	15.0	14.5	14.8	14.6	12.3	11.4	11.6	11.5	11.0	11.9	6,745.6
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	23.0	31.0	30.0	31.0	12,221.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.2	2.9
H2O	2008	22.3	36.7	29.7	28.1	28.0	26.4	51.9	52.0	39.2	36.1	37.2	76.1	47,873.3
OIL	2008	3.8	3.7	3.8	3.7	3.7	3.6	15.2	15.6	12.0	16.9	15.2	15.9	6,587.4
DAY	2007	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,869.8
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	1.8
H2O	2007	39.7	34.2	33.8	36.5	38.6	38.9	41.9	42.2	35.7	35.4	21.6	35.1	47,409.6
OIL	2007	9.1	8.0	8.0	8.6	8.9	8.8	9.4	8.6	3.8	3.9	3.8	3.9	6,474.3
DAY	2006	31.0	28.0	31.0	29.5	31.0	25.3	31.0	31.0	17.0	31.0	30.0	31.0	11,509.8
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	52.2	49.0	52.9	55.4	52.2	24.7	33.7	34.2	19.4	33.6	30.9	32.2	46,976.0
OIL	2006	6.0	5.4	6.1	5.8	6.3	7.5	8.9	8.8	5.0	9.3	8.9	9.1	6,389.5
Licence 2200		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights CROWN						
UWI 100.12-06-011-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1045.0	834.0	1055.0	1278.0	1397.0	1309.0	1418.0	1452.0	0.0	1220.0	981.0	1002.0	682,466.6
WIN	2008	1000.0	1558.0	1228.0	702.0	240.0	1492.0	1107.0	1895.0	3770.0	689.0	1002.0	1100.0	669,475.6
WIN	2007	782.0	862.0	478.0	1609.0	596.0	710.0	955.0	324.0	1894.0	1387.0	1192.0	867.0	653,692.6
WIN	2006	578.0	561.0	853.0	675.0	727.0	593.0	593.0	437.0	583.0	781.0	0.0	0.0	642,036.6
Licence 2211		Well Name Tundra et al Virden Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-29-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	20.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	14,749.0
H2O	2009	40.9	34.0	32.4	29.3	37.2	37.2	33.8	36.6	34.4	35.6	33.7	25.2	11,627.7
OIL	2009	15.9	13.3	12.6	11.4	14.6	14.5	13.1	14.3	13.4	13.9	13.1	9.9	17,310.8
DAY	2008	15.0	26.0	31.0	30.0	31.0	4.0	16.0	31.0	30.0	31.0	30.0	14.0	14,416.0
H2O	2008	19.3	34.5	40.7	38.7	34.6	4.3	31.5	39.6	35.2	35.3	34.7	18.0	11,217.4
OIL	2008	7.6	13.5	15.8	15.1	13.6	1.7	12.2	15.5	13.9	13.7	13.7	7.0	17,150.8
DAY	2007	28.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,127.0
H2O	2007	30.5	33.8	36.4	36.8	34.1	34.2	37.0	35.2	37.2	35.8	35.4	34.8	10,851.0
OIL	2007	12.0	13.0	14.2	14.5	13.3	13.5	14.3	13.7	14.5	14.1	13.9	13.5	17,007.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	13,770.0
H2O	2006	40.2	33.3	35.5	32.9	35.5	35.3	35.1	36.6	34.3	33.5	35.2	35.1	10,429.8
OIL	2006	16.7	13.8	15.7	13.8	14.7	14.7	14.7	15.3	14.4	13.9	14.7	14.2	16,843.0

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Licence 2233		Well Name Virден Roselea Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI 100.09-01-011-26W1.00		Field Name Virден				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,210.1
GAS	2009	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.0
H2O	2009	38.7	32.7	36.3	35.2	33.6	31.6	32.9	32.6	16.9	19.2	17.0	17.5	18,964.2
OIL	2009	3.2	2.8	3.1	3.0	6.1	7.4	8.1	8.1	3.4	3.4	3.2	3.2	12,944.5
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	14,845.1
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	3.1
H2O	2008	16.6	15.0	16.7	15.8	16.1	33.6	34.0	40.6	69.4	26.4	35.5	39.1	18,620.0
OIL	2008	9.2	8.2	9.0	8.6	8.7	3.3	3.0	3.1	2.9	2.2	3.1	3.1	12,889.5
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	14,490.6
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.5
H2O	2007	35.9	36.1	31.1	33.8	24.9	12.3	12.6	13.5	15.2	11.7	19.9	11.1	18,261.2
OIL	2007	6.4	5.6	6.1	5.9	6.1	7.2	7.1	7.3	7.7	9.3	8.9	6.3	12,825.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	14,137.6
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.3
H2O	2006	114.6	101.6	114.3	109.3	112.3	29.2	38.3	36.1	32.0	37.2	35.2	0.0	18,003.1
OIL	2006	13.1	11.9	12.7	12.3	13.0	4.8	6.9	6.6	7.1	6.8	6.7	6.7	12,741.2

Licence 2238		Well Name Virден Roselea Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.13-06-011-25W1.00		Field Name Virден				Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,951.4	
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.3	
H2O	2009	23.5	19.9	22.1	21.5	18.9	16.8	17.6	17.4	13.9	15.8	14.0	14.4	35,497.8	
OIL	2009	8.0	6.9	7.7	7.3	6.2	5.0	5.6	5.5	5.3	5.3	5.0	4.9	25,198.9	
DAY	2008	31.0	29.0	29.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	14,586.4	
GAS	2008	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.1	
H2O	2008	23.2	20.9	21.9	22.1	22.4	20.5	20.5	24.7	42.2	16.1	21.6	23.7	35,282.0	
OIL	2008	10.2	9.1	9.3	9.6	9.4	8.4	8.3	7.9	7.2	5.6	7.9	7.9	25,126.2	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	14,233.9	
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	2.6	
H2O	2007	17.1	17.2	14.9	16.1	16.4	19.5	20.1	21.7	20.6	16.3	27.8	23.1	35,002.2	
OIL	2007	5.3	4.6	5.0	4.9	5.4	9.3	9.3	9.5	8.4	10.4	9.9	10.3	25,025.4	
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	30.3	31.0	30.0	31.0	30.0	31.0	13,870.9	
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0	
H2O	2006	21.1	18.8	21.0	20.2	20.7	13.9	17.8	17.1	15.2	17.8	16.8	0.0	34,771.4	
OIL	2006	6.4	5.8	6.1	6.0	6.3	4.0	5.7	5.5	5.9	5.6	5.5	5.6	24,933.1	

Licence 2239		Well Name Virden Roselea Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.16-01-011-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	2239		Well Name		Virden Roselea Unit No. 2				Dev		V		Mineral Rights		FREEHOLD							
	UWI	100.16-01-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole B			Field Code	5		Pool Code	59B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	15,132.1								
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6								
H2O	2009	27.5	23.4	25.9	25.2	25.6	25.1	26.2	25.5	19.9	22.6	20.1	20.7	17,681.6								
OIL	2009	6.0	5.3	5.8	5.5	5.9	5.7	6.1	7.0	8.7	8.8	8.1	8.2	19,868.5								
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	14,767.1								
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.4								
H2O	2008	15.6	14.0	15.7	14.8	15.1	24.1	24.1	28.9	49.5	18.7	25.3	27.8	17,393.9								
OIL	2008	8.1	7.3	7.8	7.6	7.7	5.9	5.9	5.9	5.5	4.3	6.0	6.0	19,787.4								
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	15.0	30.0	21.0	14,412.6								
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2								
H2O	2007	13.4	13.4	11.6	12.6	11.9	11.2	11.4	12.4	7.4	5.3	18.7	10.5	17,120.3								
OIL	2007	4.3	3.7	4.0	3.9	4.9	6.2	6.2	6.4	3.5	3.9	7.8	5.5	19,709.4								
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	14,087.6								
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0								
H2O	2006	18.0	15.9	18.0	17.2	17.6	11.1	14.2	13.4	11.9	13.9	13.1	0.0	16,980.5								
OIL	2006	7.3	6.6	7.0	6.8	7.2	3.2	4.6	4.4	4.6	4.5	4.3	4.5	19,649.1								
Licence	2243		Well Name		Virden Roselea Unit No. 2				Dev		V		Mineral Rights		FREEHOLD							
	UWI	100.01-12-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole B			Field Code	5		Pool Code	59B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	15,192.1								
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.5	0.4	0.4	0.4	0.4	15.9								
H2O	2009	76.8	65.2	72.3	70.2	71.7	70.2	85.2	86.5	69.0	75.9	69.7	71.4	114,897.9								
OIL	2009	12.7	11.1	12.2	11.8	12.4	11.9	26.8	29.5	28.1	27.5	26.4	26.5	25,534.3								
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	14,828.1								
GAS	2008	0.4	0.3	0.4	0.4	0.4	0.2	0.2	0.2	0.2	0.1	0.2	0.2	12.2								
H2O	2008	102.8	92.9	103.7	97.7	100.1	68.8	67.6	80.7	138.1	52.6	70.6	77.7	114,013.8								
OIL	2008	23.3	20.7	22.6	21.9	22.0	12.7	12.3	12.5	11.6	9.0	12.6	12.6	25,297.4								
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	14,473.6								
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.2	9.0								
H2O	2007	157.1	157.7	135.8	147.8	117.4	69.3	71.3	76.6	92.3	72.5	123.3	65.8	112,960.5								
OIL	2007	27.8	24.2	26.1	25.5	22.9	16.3	16.0	16.5	19.1	23.7	22.5	15.2	25,103.6								
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	14,119.6								
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.3	0.5	0.5	0.5	0.5	0.5	0.5	4.8								
H2O	2006	112.2	99.4	111.8	106.9	109.9	126.9	167.4	157.7	139.8	163.0	153.8	0.0	111,673.6								
OIL	2006	34.4	31.1	33.1	32.4	34.2	21.1	29.7	28.4	30.6	29.4	28.9	29.2	24,847.8								
Licence	2253		Well Name		E. Routledge Unit No. 1 Prov. SWD				Dev		V		Mineral Rights		CROWN							
	UWI	100.08-11-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole D			Field Code	5		Pool Code	59D		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								

**Manitoba Production
2006 To 2009**

Licence **2253** Well Name **E. Routledge Unit No. 1 Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

UWI **100.08-11-009-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole D**

Field Code **5**

Pool Code **59D**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169,780.8
WIN	2007	5095.9	4851.6	5291.1	5269.1	4832.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169,780.8
WIN	2006	5838.3	4489.1	4780.9	4300.3	4836.8	4638.7	4899.1	4810.4	4852.4	4808.6	4762.8	5018.7	144,440.2

Licence **2262** Well Name **Virден Roselea Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-01-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4

Licence **2273** Well Name **Waskada Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-30-001-25W1.00**

Field Name **Waskada**

Pool Name **Mission Canyon 3b A**

Field Code **3**

Pool Code **42A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	12,683.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8
H2O	2009	92.4	90.4	104.5	111.9	110.9	97.3	74.9	55.2	49.0	51.7	22.7	73.3	35,796.1
OIL	2009	6.3	7.7	9.1	7.8	8.5	7.0	7.4	4.9	1.8	1.8	0.7	3.9	22,494.3
DAY	2008	31.0	28.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,335.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.1	0.0	0.0	0.8
H2O	2008	91.1	88.9	88.5	107.6	95.6	103.9	110.5	121.9	108.4	94.3	99.8	117.5	34,861.9
OIL	2008	20.2	11.5	20.1	15.4	13.4	13.0	13.0	13.9	6.3	9.6	10.3	7.7	22,427.4
DAY	2007	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	11,969.5
H2O	2007	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	135.0	115.2	104.4	33,633.9
OIL	2007	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	12.3	20.2	24.2	22,273.0
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	30.0	31.0	11,849.5
H2O	2006	76.5	74.7	72.9	86.4	89.2	123.7	106.7	80.3	45.1	51.3	49.5	63.6	33,221.0
OIL	2006	29.4	19.3	19.3	14.3	16.2	18.9	18.8	16.2	14.9	20.3	18.9	15.4	22,199.1

Licence **2280** Well Name **Tundra et al Virден**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00**

Field Name **Virден**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **0**

**Manitoba Production
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Licence 2280		Well Name Tundra et al Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-30-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	14,975.0
H2O	2009	36.6	31.7	34.8	33.2	36.5	34.3	38.9	38.9	37.2	39.2	37.4	36.7	26,188.5
OIL	2009	13.2	12.0	13.3	13.0	14.3	12.6	14.3	14.3	13.6	14.1	13.4	13.6	25,468.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	14,613.0
H2O	2008	32.6	31.3	32.3	30.8	32.6	33.2	32.9	34.9	33.5	32.5	33.3	35.7	25,753.1
OIL	2008	12.6	11.7	12.0	11.9	12.6	12.4	12.7	13.3	12.9	12.8	13.1	13.6	25,306.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	14,250.0
H2O	2007	30.2	27.8	31.5	30.0	32.2	34.6	34.2	32.2	31.7	34.5	33.0	32.6	25,357.5
OIL	2007	11.7	10.8	12.0	11.3	12.0	12.3	12.6	12.1	12.5	12.7	12.4	12.9	25,155.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,886.0
H2O	2006	35.9	31.8	35.8	32.3	31.2	30.9	32.3	31.9	30.1	31.2	29.6	30.3	24,973.0
OIL	2006	12.9	11.6	13.1	11.6	11.5	11.5	11.6	11.6	11.5	11.7	11.1	12.0	25,009.8
Licence 2281		Well Name E. Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-11-009-25W1.00		Field Name Virden				Pool Name Lodgepole D		Field Code 5		Pool Code 59D		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,525.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283,560.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,402.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,525.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283,560.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,402.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,525.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283,560.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,402.8
DAY	2006	12.0	28.0	30.9	26.0	0.0	0.0	0.0	0.0	22.0	31.0	16.0	0.0	13,525.9
H2O	2006	136.7	345.2	385.3	331.1	0.0	0.0	0.0	0.0	279.5	589.8	310.9	0.0	283,560.3
OIL	2006	6.1	14.6	17.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,402.8
Licence 2288		Well Name Tundra Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-19-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7		Pool Code 43B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	14,535.9
H2O	2009	49.1	44.8	48.3	67.7	75.2	57.7	52.3	48.3	47.3	48.6	47.9	49.1	27,416.3
OIL	2009	15.1	13.3	15.1	15.6	16.1	15.0	15.4	13.7	15.9	17.3	17.4	17.6	22,126.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	14,175.9
H2O	2008	55.6	53.1	60.5	49.9	43.3	44.0	45.4	47.0	41.5	45.8	48.6	50.8	26,780.0
OIL	2008	18.2	16.5	15.7	15.3	15.3	14.5	15.1	14.6	13.6	15.1	14.7	15.2	21,939.0
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	13,812.9
H2O	2007	70.5	58.4	69.3	68.6	71.3	68.7	70.9	65.9	57.6	61.2	57.0	57.9	26,194.5

Manitoba Production 2006 To 2009														
Licence 2288		Well Name Tundra Pierson				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-19-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	15.8	14.5	16.4	16.2	16.3	16.0	15.9	18.0	16.1	17.3	18.3	18.5	21,755.2
DAY	2006	31.0	28.0	30.9	30.0	19.0	16.0	31.0	31.0	30.0	25.0	30.0	31.0	13,450.9
H2O	2006	86.6	77.2	92.0	87.6	56.9	25.6	93.1	93.0	81.2	59.3	70.9	67.3	25,417.2
OIL	2006	10.8	9.6	10.8	10.4	6.5	2.3	10.8	10.5	10.6	11.0	14.7	15.3	21,555.9
Licence 2292		Well Name Tundra Pierson				Dev V				Mineral Rights FREEHOLD				
UWI 100.02-19-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	14,857.9
H2O	2009	58.2	53.3	57.4	64.4	68.5	61.8	62.0	57.4	61.2	60.1	57.0	58.3	30,428.3
OIL	2009	9.1	8.0	9.1	9.4	9.7	9.0	9.2	8.1	11.1	9.4	8.7	8.8	21,162.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	14,495.9
H2O	2008	61.5	56.1	57.3	45.1	37.2	37.8	46.2	57.9	49.8	54.3	57.7	60.4	29,708.7
OIL	2008	6.1	5.8	6.3	7.6	9.2	8.7	9.1	9.0	8.2	9.0	8.8	9.1	21,053.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	14,132.9
H2O	2007	76.5	67.9	77.5	76.6	79.8	76.8	79.3	72.8	63.1	66.8	63.3	64.4	29,087.4
OIL	2007	5.1	4.5	4.9	4.8	4.9	4.7	4.8	5.9	5.3	5.8	6.1	6.2	20,956.1
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	13,769.9
H2O	2006	85.1	76.3	90.7	86.2	91.2	85.6	92.9	93.4	84.9	80.4	76.6	72.4	28,222.6
OIL	2006	5.6	4.9	5.6	5.4	5.4	5.0	5.6	5.5	4.2	4.2	5.0	5.3	20,893.1
Licence 2303		Well Name Tundra et al Waskada				Dev V				Mineral Rights FREEHOLD				
UWI 100.13-19-001-25W1.00		Field Name Waskada				Pool Name Mission Canyon 3b A				Field Code 3		Pool Code 42A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,321.5
H2O	2009	307.6	251.2	261.7	263.5	300.4	280.5	304.7	293.1	252.9	260.3	223.1	239.6	96,009.8
OIL	2009	36.6	29.8	34.8	32.5	32.7	32.6	34.2	32.4	29.4	34.0	33.3	35.1	41,964.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	13,957.5
H2O	2008	316.2	315.2	347.1	362.8	379.8	344.3	368.6	382.9	364.7	355.1	347.6	334.2	92,771.2
OIL	2008	37.1	35.8	40.0	38.6	36.2	36.6	36.9	35.7	35.7	37.2	35.7	35.2	41,567.3
DAY	2007	31.0	28.0</											

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Licence 2309		Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-01-011-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,890.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,665.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,600.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,890.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,665.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,600.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,890.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,665.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,600.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,890.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,665.2
Licence 2310		Well Name North Virден Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-33-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	871.0	780.0	841.0	698.0	727.0	748.0	479.0	950.0	0.0	1169.0	90.0	336.0	383,902.5
WIN	2008	1044.0	1205.0	1261.0	1248.0	948.0	812.0	0.0	0.0	868.0	0.0	451.0	1298.0	376,213.5
WIN	2007	876.0	701.0	699.0	851.0	1014.0	1028.0	934.0	582.0	10514.0	936.0	684.0	952.0	367,078.5
WIN	2006	564.0	476.0	581.0	576.0	579.0	909.0	0.0	1382.0	1330.0	1880.0	0.0	0.0	347,307.5
Licence 2311		Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-12-011-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,816.1
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.7
H2O	2009	101.9	86.6	95.9	93.2	95.1	93.2	87.0	84.1	67.0	76.2	67.7	69.4	54,543.3
OIL	2009	5.7	5.0	5.5	5.3	5.6	5.3	8.3	8.8	8.3	8.5	7.8	7.9	17,572.0
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	14,451.1
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.5
H2O	2008	60.3	54.5	60.9	57.4	58.7	89.1	89.6	107.1	183.3	69.9	93.7	103.1	53,526.0
OIL	2008	3.8	3.4	3.7	3.6	3.7	5.5	5.6	5.7	5.2	4.1	5.6	5.7	17,490.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	14,096.6
GAS	2007	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	3.3
H2O	2007	49.6	49.8	42.8	46.6	47.5	50.9	52.2	56.2	57.3	42.5	72.3	40.6	52,498.4
OIL	2007	10.5	9.1	9.7	9.6	7.6	3.4	3.4	3.5	3.3	3.9	3.8	2.6	17,434.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	13,741.6
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	1.9
H2O	2006	42.1	37.3	41.9	40.1	41.2	40.3	52.7	49.7	44.1	51.4	48.6	0.0	51,890.1
OIL	2006	10.2	9.3	9.9	9.7	10.2	7.9	11.1	10.6	11.4	11.0	10.8	11.0	17,364.0

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Licence 2321		Well Name E. Routledge Unit No. 1 Prov. WIW								Dev V	Mineral Rights CROWN				
UWI 100.14-11-009-25W1.00		Field Name Virden				Pool Name Lodgepole D					Field Code 5		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	9896.0	8706.9	10132.6	10138.8	9289.6	9177.8	9378.1	9130.9	8884.9	9745.2	9637.5	9302.9	1,068,085.7	
WIN	2008	10499.8	9817.0	9817.0	10461.4	10326.8	9629.0	8707.5	9792.1	8870.7	8666.7	9961.8	9799.1	954,664.5	
WIN	2007	10060.4	9097.0	9858.1	9347.1	9420.7	8628.0	9310.9	8967.4	9322.8	10152.4	9963.2	10483.8	838,315.6	
WIN	2006	9722.9	9217.7	9496.3	8109.8	8969.9	8945.7	9464.8	9072.8	9258.3	9696.5	9403.7	10371.0	723,703.8	
Licence 2325		Well Name Virden Roselea Unit No. 3								Dev V	Mineral Rights FREEHOLD				
UWI 102.10-02-010-26W1.00		Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,489.6	
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.9	
H2O	2009	168.1	152.9	173.5	176.9	171.6	158.8	182.0	139.0	138.0	129.0	131.5	128.0	39,650.4	
OIL	2009	5.2	4.6	4.8	4.9	4.9	5.0	5.4	4.6	3.9	4.1	3.9	4.1	12,756.4	
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,124.6	
GAS	2008	0.1	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	1.7	
H2O	2008	139.2	141.8	144.5	142.5	136.5	153.6	164.4	210.6	203.8	187.4	163.1	170.4	37,801.1	
OIL	2008	3.3	3.1	3.2	3.4	3.3	3.1	3.2	4.6	4.9	4.9	5.0	5.8	12,701.0	
DAY	2007	31.0	28.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	30.0	31.0	13,760.0	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.7	
H2O	2007	2.4	2.2	2.6	2.4	2.4	1.9	21.2	53.0	92.5	135.1	137.8	139.1	35,843.3	
OIL	2007	2.7	2.4	2.6	2.6	2.5	1.9	2.5	3.5	3.9	3.4	3.2	3.4	12,653.2	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,407.0	
GAS	2006	0.0	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	
H2O	2006	5.7	5.0	5.7	5.5	5.9	5.7	1.1	1.0	0.9	0.9	1.0	0.0	35,250.7	
OIL	2006	3.2	2.8	3.5	3.0	3.3	3.1	2.5	2.5	2.4	2.5	2.7	2.7	12,618.6	
Licence 2333		Well Name Virden Roselea Unit No. 2								Dev V	Mineral Rights FREEHOLD				
UWI 100.07-12-011-26W1.00		Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	13,655.1	
GAS	2009	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	20.2	
H2O	2009	214.8	182.3	182.4	196.1	200.3	196.2	204.5	238.8	261.4	287.5	264.0	270.7	216,055.1	
OIL	2009	23.5	20.6	20.4	21.8	22.9	21.9	23.8	25.5	27.8	27.2	26.0	26.3	23,698.8	
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	13,294.1	
GAS	2008	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.4	0.4	15.7	
H2O	2008	217.3	196.3	219.1	206.5	211.5	399.7	188.8	225.6	386.0	146.9	197.3	217.1	213,356.1	
OIL	2008	34.5	30.8	33.6	32.5	32.8	27.6	22.8	23.1	21.4	16.7	23.3	23.4	23,411.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	12,939.6	
GAS	2007	0.5	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.4	10.5	
H2O	2007	221.6	222.4	191.6	208.4	207.3	183.1	188.2	202.3	206.1	153.2	260.5	146.1	210,544.0	
OIL	2007	28.9	25.2	27.1	26.5	29.1	30.7	30.3	31.2	30.1	35.0	33.5	23.7	23,088.6	

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Licence	2333	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-12-011-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	12,584.6
GAS	2006	0.0	0.0	0.5	0.4	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	4.8
H2O	2006	677.5	600.5	675.1	645.7	663.5	236.2	236.0	222.4	197.2	229.9	217.0	0.0	208,153.2
OIL	2006	29.7	26.8	28.7	28.0	29.5	22.2	30.9	29.5	31.8	30.6	30.0	30.4	22,737.3
Licence	2335	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-07-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,073.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.1
H2O	2009	10.8	9.1	10.0	9.8	10.0	9.8	12.0	13.5	10.9	12.3	10.9	11.2	19,586.3
OIL	2009	5.1	4.4	4.9	4.7	5.0	4.8	6.4	7.8	7.4	7.5	7.0	7.0	5,631.0
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	11,708.4
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.9
H2O	2008	15.6	14.1	15.8	14.8	15.1	11.1	9.4	11.2	19.4	7.3	9.9	10.9	19,456.0
OIL	2008	4.9	4.5	4.7	4.6	4.7	4.6	4.9	5.0	4.7	3.6	5.0	5.1	5,559.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	11,353.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.7
H2O	2007	2.5	2.4	2.2	2.3	3.7	13.1	13.5	14.6	14.8	11.0	18.7	10.5	19,301.4
OIL	2007	0.5	0.5	0.5	0.5	1.0	4.3	4.3	4.4	4.3	5.0	4.8	3.3	5,502.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	30.3	31.0	30.0	31.0	30.0	31.0	10,998.9
H2O	2006	26.8	23.7	26.8	25.6	26.3	6.7	2.5	2.5	2.2	2.5	2.4	0.0	19,192.1
OIL	2006	2.8	2.5	2.7	2.7	2.8	0.8	0.6	0.5	0.6	0.5	0.6	0.6	5,469.3
Licence	2336	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-25-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	14,884.3
GAS	2009	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.6	28.0
H2O	2009	0.0	49.7	45.8	50.6	47.1	43.6	20.5	20.2	20.2	22.8	19.9	21.1	30,034.1
OIL	2009	47.5	42.5	45.7	44.0	44.8	44.0	46.2	44.7	45.6	45.2	42.0	46.6	38,776.5
DAY	2008	31.0	29.0	30.4	30.0	30.8	24.2	29.7	29.8	29.0	31.0	30.0	30.1	14,520.0
GAS	2008	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	21.7
H2O	2008	49.1	81.0	65.5	62.0	62.1	54.9	62.2	66.7	71.7	52.2	53.9	106.9	29,672.6
OIL	2008	50.6	46.5	48.4	48.0	48.4	38.2	47.2	47.9	45.8	51.4	46.2	47.0	38,237.7
DAY	2007	31.0	24.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	14,165.0
GAS	2007	0.7	0.5	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.6	14.7
H2O	2007	58.5	44.9	47.9	53.8	56.9	57.2	63.9	81.3	82.1	80.3	46.8	77.4	28,884.4
OIL	2007	56.0	43.6	47.2	53.0	55.2	54.4	58.1	58.4	56.2	55.3	48.1	50.5	37,672.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	13,809.7

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Licence	2336	Well Name North Virden Scallion Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI	100.03-25-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
GAS	2006	0.0	0.0	0.8	0.7	0.8	0.6	0.7	0.7	0.5	0.7	0.7	0.7	6.9	
H2O	2006	73.8	69.4	74.9	79.7	76.2	49.4	42.1	42.8	31.2	44.5	45.5	47.4	28,133.4	
OIL	2006	62.0	56.4	63.7	61.5	63.1	49.9	54.5	54.2	39.5	57.0	54.6	56.0	37,036.1	
Licence	2340	Well Name Tundra et al Virden				Dev V					Mineral Rights FREEHOLD				
UWI	100.06-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	14,289.0	
H2O	2009	146.1	126.4	138.5	133.8	138.3	130.1	148.2	148.7	142.2	148.6	143.0	145.6	75,968.6	
OIL	2009	21.0	19.3	21.3	21.0	22.3	19.8	21.9	22.2	21.1	21.8	20.8	21.9	20,388.3	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	13,926.0	
H2O	2008	138.1	130.5	138.9	132.1	135.9	133.4	130.8	139.2	133.3	129.3	132.6	142.4	74,279.1	
OIL	2008	21.6	19.8	20.7	20.3	20.9	20.5	20.5	21.3	20.6	20.3	20.9	21.6	20,133.9	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	13,563.0	
H2O	2007	145.0	133.5	151.1	143.9	155.1	156.8	152.5	144.6	141.5	152.0	140.3	138.2	72,662.6	
OIL	2007	22.4	20.9	22.9	22.1	23.5	22.6	22.4	21.7	22.2	22.4	21.3	22.2	19,884.9	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,199.0	
H2O	2006	161.2	142.5	160.2	154.6	155.2	152.8	157.8	155.5	144.4	149.9	142.3	145.8	70,908.1	
OIL	2006	23.8	21.3	24.2	22.6	22.6	22.8	22.5	22.5	21.9	22.6	21.1	22.8	19,618.3	
Licence	2341	Well Name 2928419 MB Virden				Dev V					Mineral Rights FREEHOLD				
UWI	102.13-04-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829,896.3	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,703.6	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829,896.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,703.6	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.0	
H2O	2007	0.0	0.0	0.0	0.0										

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Licence	2347		Well Name 4478429 MB Virden				Dev V				Mineral Rights FREEHOLD			
	UWI	102.04-24-010-26W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	10.2	3.0	1.7	2.8	1.4	4.4	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	13.8	14.0	14.3	12.2	13.6	20.6	0.0	0.0	0.0	0.0	10,456.0
DAY	2008	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,486.0
H2O	2008	0.0	0.0	62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,231.6
OIL	2008	0.0	0.0	14.2	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,367.5
DAY	2007	28.0	27.0	28.0	28.0	25.0	28.0	0.0	0.0	0.0	30.0	0.0	30.0	10,458.0
H2O	2007	15.0	25.3	25.0	14.7	15.0	15.0	0.0	0.0	0.0	663.0	0.0	72.0	42,168.8
OIL	2007	18.7	22.7	17.1	16.8	13.7	17.7	0.0	0.0	0.0	18.9	0.0	16.0	10,336.1
DAY	2006	28.0	0.0	25.0	28.0	30.0	29.0	25.0	25.0	20.0	25.0	0.0	25.0	10,234.0
H2O	2006	7.0	0.0	8.0	4.0	10.0	8.0	10.0	10.0	0.0	8.0	0.0	0.0	41,323.8
OIL	2006	14.2	0.0	15.3	15.1	17.6	17.3	15.7	14.6	11.0	14.6	0.0	17.2	10,194.5
Licence	2360		Well Name North Virden Scallion Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.14-24-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,215.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,485.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,621.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,215.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,485.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,621.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,215.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,485.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,621.8
DAY	2006	31.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,215.0
GAS	2006	0.0	0.0	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2006	63.6	59.8	64.5	61.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,485.0
OIL	2006	30.5	27.8	31.3	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,621.8
Licence	2371		Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD			
	UWI	102.02-22-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1310.0	1115.0	1125.0	944.0	1114.0	1028.0	947.0	1503.0	0.0	1442.0	1501.0	1036.0	667,045.7
WIN	2008	1987.0	604.0	1735.0	585.0	1364.0	968.0	1513.0	0.0	0.0	582.0	1386.0	3005.0	653,980.7
WIN	2007	2314.0	2312.0	2441.0	2303.0	2303.0	1945.0	903.0	1055.0	1638.0	1804.0	1638.0	1060.0	640,251.7
WIN	2006	1773.0	1550.0	1774.0	1738.0	2918.0	2286.0	0.0	2874.0	2810.0	2379.0	0.0	0.0	618,535.7
Licence	2372		Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN			

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Licence 2372		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-10-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	25.0	29.0	31.0	28.0	31.0	30.0	31.0	13,812.0
H2O	2009	1015.3	920.6	991.5	877.5	984.5	725.7	692.4	811.2	744.4	794.6	773.6	762.9	399,922.9
OIL	2009	46.6	41.9	45.0	40.2	45.1	27.3	14.9	21.4	20.0	22.3	26.8	26.8	27,664.8
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,458.0
H2O	2008	1006.8	944.0	1020.6	994.1	949.3	964.3	992.6	993.0	1010.6	1042.2	1008.4	1038.0	389,828.7
OIL	2008	44.5	42.7	46.6	44.9	40.8	44.5	46.7	47.0	45.2	47.2	45.2	46.4	27,286.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	9.0	13,094.0
H2O	2007	1018.7	919.8	981.1	941.9	967.8	963.5	993.8	958.7	926.4	571.7	0.0	274.9	377,864.8
OIL	2007	36.9	33.3	36.5	35.6	37.4	35.8	36.9	35.9	36.5	22.9	0.0	10.6	26,744.8
DAY	2006	31.0	28.0	31.0	22.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	12,788.0
H2O	2006	1115.9	961.0	968.5	667.5	1049.8	952.8	856.2	894.0	927.1	944.0	937.4	973.7	368,346.5
OIL	2006	22.7	20.5	22.4	15.4	28.9	37.6	33.5	34.8	35.8	37.1	36.7	37.4	26,386.5
Licence 2381		Well Name Tundra Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-09-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3382.3	2663.9	2845.5	2511.5	2778.8	2452.4	2573.2	2554.2	2827.4	3052.9	2430.1	2837.1	1,317,482.7
WIN	2008	2724.4	2690.3	2918.5	3001.6	2599.5	2465.1	2805.1	2846.2	2736.9	2916.6	2733.8	3197.5	1,284,573.4
WIN	2007	3628.0	3164.9	3317.6	3186.0	2660.4	2783.7	2998.8	2381.8	2133.6	2484.4	1567.3	1721.7	1,250,937.9
WIN	2006	3227.0	2631.0	2702.1	1595.6	3109.1	3048.9	2871.6	3210.9	3043.9	3183.6	3306.7	3555.0	1,218,909.7
Licence 2384		Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,540.0
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	9.5
H2O	2009	0.0	56.5	52.0	57.4	53.5	50.1	32.7	32.3	32.1	36.5	32.6	33.7	56,954.3
OIL	2009	19.2	17.2	18.4	17.8	18.1	17.0	5.9	5.7	5.8	5.8	5.5	5.9	15,094.4
DAY	2008	31.0	29.0	30.4	30.0	30.3	24.2	30.3	30.5	29.0	30.5	30.0	30.1	14,175.0
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.7
H2O	2008	64.6	106.4	86.0	81.6	80.3	72.1	83.6	85.5	81.5	58.4	61.3	121.4	56,484.9
OIL	2008	19.2	17.7	18.5	18.3	18.1	14.6	18.3	19.0	18.6	20.5	18.7	19.1	14,952.1
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	21.0	13,819.7
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.3
H2O	2007	101.8	90.9	99.4	87.3	99.0	99.5	105.0	95.3	96.3	98.4	58.6	68.9	55,502.2
OIL	2007	19.4	17.6	19.4	17.2	19.1	18.8	19.6	17.3	16.5	18.0	17.5	13.0	14,731.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	13,468.7
GAS	2006	0.0	0.0	0.4	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.2	0.2	2.9
H2O	2006	151.2	142.0	153.4	163.3	156.2	98.3	78.8	80.0	58.5	81.4	79.0	82.5	54,401.8
OIL	2006	29.3	26.7	30.1	29.1	29.8	22.6	23.5	23.3	17.0	22.7	18.9	19.4	14,518.1

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Licence 2458		Well Name North Virden Scallion Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 102.14-27-011-26W1.00		Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	14,035.9	
GAS	2009	0.0	0.0	0.0	0.0	0.3	0.4	0.4	0.4	0.4	0.5	0.5	0.5	4.0	
H2O	2009	395.4	359.8	375.9	346.3	793.2	902.9	941.6	887.7	890.6	792.2	780.4	788.5	117,623.9	
OIL	2009	2.6	2.2	2.4	2.3	22.2	35.2	35.4	36.1	35.2	39.0	41.5	44.6	22,604.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	13,673.0	
H2O	2008	358.9	222.1	196.1	205.6	204.8	205.9	199.2	215.5	209.7	241.0	338.7	269.7	109,369.4	
OIL	2008	2.8	2.6	2.7	2.6	2.8	2.8	2.7	2.9	2.7	1.7	2.2	2.7	22,306.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	13,325.7	
GAS	2007	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.6	
H2O	2007	208.2	187.9	211.1	217.3	208.2	193.4	204.0	202.2	170.1	189.4	219.7	234.7	106,502.2	
OIL	2007	4.3	3.8	4.1	4.1	4.1	4.1	4.3	4.2	3.8	4.4	3.9	3.0	22,274.9	
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.7	31.0	31.0	30.0	31.0	30.0	31.0	12,962.7	
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	
H2O	2006	154.0	140.8	169.3	158.5	168.1	131.8	201.1	168.3	170.0	158.0	157.3	161.7	104,056.0	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.3	4.1	4.1	4.0	4.2	4.2	22,226.8	

Licence 2460		Well Name Enerplus Virden				Dev V					Mineral Rights FREEHOLD			
UWI 102.15-26-011-26W1.00		Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	13,556.2
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	6.2
H2O	2009	134.1	121.9	127.4	117.4	98.9	17.9	18.6	17.5	17.7	15.6	15.4	15.5	42,589.5
OIL	2009	11.4	9.7	10.4	9.8	7.4	3.4	3.5	3.6	3.4	3.9	4.1	4.4	16,878.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	24.3	31.0	13,193.3
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	5.6
H2O	2008	113.4	70.1	61.9	64.9	64.7	65.0	65.7	73.0	71.1	81.7	114.8	91.4	41,871.6
OIL	2008	14.6	13.5	14.4	14.0	14.5	14.2	12.9	12.3	11.7	7.5	9.5	11.9	16,803.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	27.0	12.0	31.0	30.0	31.0	12,846.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	3.7
H2O	2007	66.2	59.7	67.1	69.0	64.0	61.4	66.4	65.1	26.9	70.1	82.9	74.2	40,933.9
OIL	2007	15.5	13.7	14.7	14.5	14.3	14.5	15.7	14.5	6.5	17.0	15.4	15.3	16,652.0
DAY	2006	31.0	28.0	29.8	30.0	31.0	4.2	31.0	31.0	30.0	31.0	30.0	31.0	12,504.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.2	0.2	0.2	0.2	0.2	1.4
H2O	2006	49.9	44.6	52.8	51.4	54.5	7.6	65.1	51.4	51.2	49.4	50.0	51.4	40,160.9
OIL	2006	12.1	10.7	11.7	11.6	11.5	1.6	12.1	12.9	12.8	13.8	15.1	15.2	16,480.4

Licence 2479		Well Name Daly Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI 102.08-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3337.0	6492.0	3774.0	3814.0	3245.0	3642.0	2068.0	2361.0	0.0	2292.0	3029.0	3282.0	1,426,931.2

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Licence	2487	Well Name				Virden Roselea Unit No. 2					Dev		V	Mineral Rights	FREEHOLD				
UWI	100.06-07-011-25W1.00	Field Name				Virden					Pool Name		Lodgepole B	Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2007	44.4	44.5	38.4	41.7	42.1	41.1	42.3	45.4	46.2	34.4	58.4	32.8	55,207.1					
OIL	2007	6.4	5.6	6.0	5.9	6.6	7.8	7.8	8.0	7.7	9.0	8.6	6.1	16,488.2					
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	29.5	31.0	30.0	31.0	30.0	31.0	12,655.1					
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	1.7					
H2O	2006	52.1	46.2	51.9	49.7	51.0	43.5	45.0	44.5	39.5	46.1	43.5	0.0	54,695.4					
OIL	2006	16.6	15.0	16.0	15.7	16.5	9.9	6.6	6.6	7.1	6.8	6.7	6.8	16,402.7					
Licence	2519	Well Name				Virden Roselea Unit No. 3					Dev		V	Mineral Rights	FREEHOLD				
UWI	102.12-13-010-26W1.00	Field Name				Virden					Pool Name		Lodgepole B	Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,841.3					
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.9					
H2O	2009	199.6	181.6	206.0	210.3	203.8	188.6	216.2	202.0	217.5	203.3	207.2	201.7	305,364.0					
OIL	2009	5.7	5.2	5.5	5.4	5.6	5.6	6.0	6.3	5.6	5.9	5.7	6.0	14,029.7					
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,476.3					
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.7					
H2O	2008	690.3	703.5	716.2	706.9	610.5	298.6	319.7	356.0	327.1	300.8	199.2	202.4	302,926.2					
OIL	2008	21.4	20.4	20.4	21.6	18.8	4.4	4.4	4.5	4.3	4.4	5.5	6.4	13,961.2					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	12,111.7					
GAS	2007	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	5.5					
H2O	2007	348.2	326.4	371.6	343.3	278.4	274.6	567.7	695.4	661.7	669.4	683.2	689.5	297,495.0					
OIL	2007	12.2	11.0	11.9	11.7	21.0	18.0	16.6	20.7	21.2	22.2	20.8	21.4	13,824.7					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	11,751.7					
GAS	2006	0.0	0.0	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	2.2					
H2O	2006	116.9	101.3	116.2	113.8	122.7	116.3	115.0	123.8	129.5	135.6	135.2	0.0	291,585.6					
OIL	2006	15.3	13.6	16.6	14.7	15.6	15.0	16.9	14.2	11.1	11.4	12.2	11.6	13,616.0					
Licence	2521	Well Name				Daly Unit No. 1					Dev		V	Mineral Rights	FREEHOLD				
UWI	100.15-05-010-28W1.00	Field Name				Daly Sinclair					Pool Name		Lodgepole A	Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	17.0							

Manitoba Production 2006 To 2009														
Licence 2521		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	4.3	4.8	4.9	6.7	5.2	1.2	1.1	1.2	1.2	1.2	1.1	1.2	7,563.9
OIL	2007	4.9	4.6	5.2	5.1	5.6	6.1	6.4	6.4	5.7	5.7	5.4	5.7	8,558.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	11,552.7
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.4
H2O	2006	5.3	4.8	5.3	5.1	5.4	5.2	5.2	4.9	4.8	4.7	4.7	0.0	7,529.8
OIL	2006	2.1	1.9	2.0	1.8	2.0	2.0	2.0	2.2	2.6	4.7	5.2	5.3	8,491.6
Licence 2524		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.04-27-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	30.8	31.0	30.0	31.0	29.8	31.0	12,792.9
GAS	2009	0.3	0.2	0.3	0.3	0.3	1.2	1.1	1.0	1.0	1.1	1.2	1.3	22.7
H2O	2009	804.7	732.1	764.9	704.5	976.0	1023.0	961.8	723.8	726.2	645.9	636.3	642.9	106,399.7
OIL	2009	24.2	20.7	22.0	20.9	21.9	100.2	94.2	84.6	82.4	91.2	96.9	104.2	80,707.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	18.0	24.3	31.0	12,430.2
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	13.4
H2O	2008	648.2	401.3	354.1	371.4	369.9	373.4	405.4	438.5	412.5	490.4	689.4	548.8	97,057.6
OIL	2008	27.9	25.9	27.6	26.8	27.7	27.1	25.5	26.3	24.1	16.0	20.3	25.1	79,944.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,083.9
GAS	2007	0.5	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	10.0
H2O	2007	454.8	410.6	461.2	474.8	454.8	422.5	447.4	498.8	449.5	457.5	477.8	424.0	91,554.3
OIL	2007	39.3	34.8	37.3	36.9	37.5	37.0	39.1	32.2	31.4	32.2	29.2	29.2	79,643.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	30.0	31.0	11,718.9
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	4.9
H2O	2006	228.5	208.8	251.1	235.2	249.5	196.9	305.9	348.7	352.2	336.1	343.7	353.1	86,120.6
OIL	2006	42.3	37.7	42.5	40.2									

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Licence 2533		Well Name Kiwi Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-03-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2009	73.0	39.0	321.0	274.5	245.0	359.5	246.5	442.5	424.0	423.0	374.0	163.0	576,829.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2008	684.2	508.4	543.5	658.0	584.0	407.0	655.5	424.5	383.0	270.5	302.0	225.5	573,444.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	477.5	476.5	447.5	296.0	424.0	514.5	911.6	567,798.5
WIN	2006	1120.2	567.9	1005.4	788.5	766.0	759.5	818.0	674.5	827.0	9300.0	0.0	0.0	564,250.9
Licence 2551		Well Name Enerplus Kirkella Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A					Field Code 9		Pool Code 54A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.9	29.5	30.0	21.8	30.5	30.8	30.0	31.0	30.0	31.0	10,671.0
GAS	2009	0.9	0.7	0.8	0.7	0.8	0.7	1.1	1.2	1.0	1.0	1.1	1.5	34.7
H2O	2009	3958.8	3300.0	3681.5	3366.4	2844.3	2249.6	3258.6	3382.1	3158.0	3299.7	3131.8	3082.0	464,756.5
OIL	2009	42.4	34.3	38.3	35.0	39.4	31.5	51.4	54.6	46.7	49.5	54.2	71.7	24,015.3
DAY	2008	31.0	28.8	30.7	29.4	30.9	29.5	30.7	30.5	29.9	23.6	29.9	31.0	10,316.5
GAS	2008	0.8	0.7	0.7	0.7	1.0	1.1	1.1	1.0	0.8	0.7	0.8	0.9	23.2
H2O	2008	3814.0	3552.2	3816.1	3676.6	3861.1	3544.3	3663.1	3832.6	3813.9	3087.8	3837.1	3823.6	426,043.7
OIL	2008	36.9	34.6	35.3	32.3	46.0	52.7	53.5	46.1	36.8	31.2	39.6	41.3	23,466.3
DAY	2007	30.8	28.0	31.0	27.8	31.0	25.0	31.0	31.0	28.2	30.8	26.7	31.0	9,960.6
GAS	2007	0.1	0.1	0.1	0.1	0.1	1.0	1.2	1.4	1.0	0.9	0.8	0.8	12.9
H2O	2007	3646.3	3344.7	3982.7	3562.2	3869.5	2706.1	3275.5	3328.3	3343.3	3806.9	3244.0	3998.6	381,721.3
OIL	2007	4.1	2.5	3.2	3.4	4.4	48.2	58.8	66.8	46.3	44.5	38.9	37.8	22,980.0
DAY	2006	31.0	28.0	31.0	4.8	5.6	29.9	30.0	30.9	29.8	30.3	30.0	31.0	9,608.3
GAS	2006	0.0	0.0	2.7	0.5	0.5	1.0	0.1	0.1	0.1	0.1	0.1	0.1	5.3
H2O	2006	5918.6	5457.0	5462.2	802.3	897.1	4045.7	3878.7	4141.7	3946.5	3864.2	3795.5	0.0	339,613.2
OIL	2006	128.2	105.6	127.5	21.8	23.1	49.3	4.2	4.1	3.5	3.5	3.4	3.8	22,621.1
Licence 2573		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.13-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,543.6
GAS	2009	0.4	0.3	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	13.1
H2O	2009	0.0	42.8	39.4	43.4	34.5	28.4	29.4	29.0	28.9	32.8	29.2	30.3	19,315.9
OIL	2009	31.6	28.3	30.4	29.3	19.4	10.6	11.1	10.8	11.1	11.0	10.4	11.3	40,224.2
DAY	2008	8.0	29.0	30.4	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	11,178.6
GAS	2008	0.1	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	10.7

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Licence 2573		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.13-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	12.6	80.6	65.2	61.7	61.8	54.6	64.7	64.8	61.7	45.0	46.4	94.8	18,947.8
OIL	2008	8.2	29.2	30.2	30.0	30.3	23.8	30.9	31.4	30.5	34.2	30.7	32.2	40,008.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,843.7
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	6.3
H2O	2007	64.6	57.6	63.1	59.4	62.8	63.1	68.7	73.9	74.7	74.1	47.4	77.1	18,233.9
OIL	2007	25.5	23.2	25.6	24.1	25.2	24.8	26.8	29.2	28.1	28.9	30.6	31.6	39,667.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	10,478.7
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	0.3	0.3	2.4
H2O	2006	40.4	37.9	41.0	43.7	41.8	37.2	49.8	49.0	35.9	50.6	50.1	52.3	17,447.4
OIL	2006	17.6	16.1	18.1	17.4	17.9	15.2	19.3	25.1	18.4	26.2	24.9	25.5	39,343.7
Licence 2582		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-21-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,614.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,131.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,614.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,131.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.2
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2007	97.4	87.9	98.7	101.6	97.4	81.4	0.0	0.0	0.0	0.0	0.0	0.0	12,614.8
OIL	2007	11.7	10.4	11.1	11.0	11.2	9.9	0.0	0.0	0.0	0.0	0.0	0.0	8,131.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	8,978.2
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	73.4	67.1	80.7	75.6	80.2	64.2	95.7	78.7	79.5	73.9	73.6	75.6	12,050.4
OIL	2006	10.6	9.5	10.6	10.1	10.0	8.2	10.6	11.1	10.9	10.8	11.5	11.5	8,065.8
Licence 2583		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-22-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,475.5
GAS	2009	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	14.9
H2O	2009	0.0	268.4	246.7	272.6	254.1	238.6	237.7	234.6	234.0	265.3	236.8	245.2	138,112.3
OIL	2009	26.8	23.9	25.7	24.7	25.2	18.2	8.8	8.5	8.7	8.6	8.2	8.9	43,899.4
DAY	2008	31.0	29.0	30.4	30.0	30.1	24.2	31.0	30.5	21.0	31.0	6.1	31.0	11,110.5
GAS	2008	0.4	0.3	0.4	0.4	0.3	0.3	0.4	0.3	0.1	0.3	0.1	0.3	12.6

Licence 2583		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	102.14-22-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	320.4	528.0	427.2	404.6	394.6	357.8	423.8	413.3	250.1	274.1	59.5	594.6	135,378.3
OIL	2008	31.0	28.6	29.6	29.4	29.0	23.4	30.2	27.4	8.4	24.9	5.4	27.3	43,703.2
DAY	2007	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,785.2
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.3	0.4	0.4	0.4	0.4	9.0
H2O	2007	696.1	614.3	679.8	639.6	677.1	597.8	467.9	489.3	514.9	510.4	311.9	504.9	130,930.3
OIL	2007	32.9	29.5	33.0	31.1	32.3	27.5	20.1	21.0	30.5	31.3	30.2	30.9	43,408.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	27.0	30.8	30.0	31.0	30.0	31.0	10,420.5
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.3	0.4	0.4	0.4	0.4	0.4	4.6
H2O	2006	540.9	508.1	548.7	584.2	558.6	490.4	514.4	594.7	598.3	587.8	540.2	564.1	124,226.3
OIL	2006	47.2	43.0	48.6	46.8	48.1	39.2	28.0	31.6	31.7	33.5	32.0	32.8	43,058.3
Licence 2584		Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.16-22-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1458.0	1410.0	1235.0	1094.0	1194.0	1072.0	1058.0	1196.0	0.0	1322.0	1486.0	1146.0	394,828.7
WIN	2008	1637.0	1724.0	463.0	2019.0	1660.0	1347.0	1128.0	1705.0	0.0	0.0	1600.0	3469.0	381,157.7
WIN	2007	2230.0	1960.0	2162.0	1873.0	1873.0	1787.0	1066.0	641.0	661.0	1560.0	615.0	577.0	364,405.7
WIN	2006	1956.0	1723.0	1781.0	1709.0	2314.0	1905.0	0.0	1823.0	2405.0	1903.0	0.0	0.0	347,400.7
Licence 2585		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	102.01-28-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	11,541.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	3.8
H2O	2009	176.1	160.4	167.4	154.1	213.7	175.3	152.0	143.3	143.7	127.9	126.0	127.3	29,319.1
OIL	2009	8.7	7.5	8.0	7.6	7.9	6.6	3.5	3.6	3.4	3.9	4.1	4.4	29,034.1
DAY	2008	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	18.0	23.3	31.0	11,179.0
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	3.1
H2O	2008	137.3	84.9	72.6	76.0	78.4	78.7	76.3	86.4	93.5	107.4	144.7	120.1	27,451.9
OIL	2008	10												

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Licence 2586		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 102.01-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	11,250.0
H2O	2009	9.3	8.4	9.3	9.1	9.3	8.9	9.0	8.7	8.7	9.0	8.7	9.0	4,766.1
OIL	2009	14.0	11.2	12.4	12.0	12.4	11.0	12.9	12.3	12.4	12.6	12.0	12.4	6,458.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,886.0
H2O	2008	10.1	9.3	9.9	9.3	9.1	9.6	9.0	9.0	8.7	9.0	9.0	9.3	4,658.7
OIL	2008	14.6	13.6	14.3	13.8	12.8	13.5	13.5	14.3	13.9	14.3	13.8	14.0	6,310.8
DAY	2007	25.0	18.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,523.0
H2O	2007	8.4	5.9	9.9	9.3	8.1	9.3	9.6	10.0	9.6	10.1	9.5	10.1	4,547.4
OIL	2007	11.5	8.3	14.1	13.5	12.9	14.7	15.1	15.4	14.7	15.0	14.5	14.6	6,144.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,179.0
H2O	2006	9.5	8.6	9.7	9.9	10.2	9.9	10.2	10.1	9.6	9.9	9.3	9.6	4,437.6
OIL	2006	13.5	12.3	10.6	13.0	13.3	12.9	13.6	13.6	12.9	14.5	13.8	14.3	5,980.1
Licence 2594		Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-08-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9		Pool Code 54B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,246.4
H2O	2009	876.9	776.3	861.1	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383,576.5
OIL	2009	29.9	25.1	27.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,200.8
DAY	2008	31.0	24.0	18.9	30.0	31.0	30.0	31.0	31.0	28.7	29.8	24.0	31.0	10,157.4
H2O	2008	715.5	562.2	530.6	864.8	1187.2	830.3	935.4	847.3	762.1	798.7	656.5	866.0	381,021.9
OIL	2008	31.1	20.7	21.0	29.7	26.3	36.7	23.8	32.2	19.9	31.0	24.2	29.9	11,118.1
DAY	2007	31.0	27.0	13.3	0.0	0.0	0.0	19.9	31.0	29.2	31.0	30.0	29.5	9,817.0
H2O	2007	918.1	792.2	266.8	0.0	0.0	0.0	550.1	995.9	785.0	941.8	908.5	426.7	371,465.3
OIL	2007	39.3	29.5	12.4	0.0	0.0	0.0	28.5	40.0	31.1	35.8	28.8	21.1	10,791.6
DAY	2006	31.0	28.0	31.0	19.0	30.0	28.0	22.0	0.0	0.0	30.1	30.0	31.0	9,575.1
H2O	2006	938.3	877.9	899.4	574.1	820.7	798.1	656.1	0.0	0.0	885.0	903.7	903.4	364,880.2
OIL	2006	34.5	34.3	34.8	25.1	31.9	28.3	21.6	0.0	0.0	43.7	41.8	41.5	10,525.1
Licence 2596		Well Name Sun Bow Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-21-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	11.0	12.0	0.0	0.0	0.0	0.0	0.0	1,852.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	82.8	107.4	0.0	0.0	0.0	0.0	0.0	24,570.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	2.7	3.2	0.0	0.0	0.0	0.0	0.0	831.0
DAY	2008	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,829.0
H2O	2008	0.0	0.0	0.0	0.0	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,380.0
OIL	2008	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	825.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	13.0	1,821.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	3.6	24,370.8

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Manitoba Production 2006 To 2009														
Licence 2606		Well Name North Virden Scallion Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI 102.13-24-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.5
H2O	2007	234.8	209.7	229.3	215.7	228.4	229.4	251.2	277.9	280.9	278.3	174.1	282.3	58,701.0
OIL	2007	24.0	21.9	24.1	22.8	23.7	23.3	24.7	24.0	23.1	23.8	26.1	27.1	41,891.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	22.0	31.0	30.0	31.0	9,898.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	2.9
H2O	2006	464.0	435.9	470.7	501.2	479.1	281.6	189.2	192.1	140.6	192.2	182.2	190.3	55,809.0
OIL	2006	27.7	25.2	28.4	27.4	28.1	22.5	24.9	24.8	18.0	25.5	23.4	24.1	41,602.5
Licence 2609		Well Name Kiwi Virden						Dev V		Mineral Rights FREEHOLD				
UWI 100.06-08-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	30.0	30.0	31.0	0.0	31.0	27.0	30.0	31.0	30.0	31.0	9,303.0
H2O	2009	879.8	994.6	994.6	1488.9	1338.5	0.0	727.3	633.8	804.1	830.8	804.0	1341.0	305,919.8
OIL	2009	2.6	2.0	3.4	4.2	4.2	0.0	2.5	2.6	2.8	2.7	3.1	8.1	3,820.9
DAY	2008	14.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	8,977.0
H2O	2008	782.5	1620.8	1732.3	1676.4	1732.3	1338.6	1383.2	1401.3	1356.0	0.0	1356.0	848.0	295,082.4
OIL	2008	1.0	2.0	2.2	2.8	2.9	2.7	2.9	1.0	1.5	0.0	1.8	1.9	3,782.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	11.0	0.0	14.0	8,659.0
H2O	2007	1044.4	943.3	1044.1	910.4	944.5	1013.5	1047.2	747.0	855.2	309.3	0.0	513.4	279,855.0
OIL	2007	3.3	2.2	3.1	3.0	3.1	3.0	2.8	2.8	1.0	0.0	0.0	2.5	3,760.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	8,363.0
H2O	2006	1101.3	994.8	959.2	928.2	959.1	711.6	958.8	698.9	990.8	1098.6	812.9	848.7	270,482.7
OIL	2006	3.4	3.1	3.4	3.8	3.9	3.0	4.0	4.0	5.2	4.5	4.1	4.2	3,733.2
Licence 2611		Well Name Kiwi Virden SWD						Dev V		Mineral Rights FREEHOLD				
UWI 100.11-08-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	12698.0	10041.0	10166.3	10576.0	10701.6	10387.0	10854.1	9729.0	10866.0	12238.0	11672.0	11781.0	2,868,914.6
WIN	2008	15150.0	13984.0	16106.0	15421.0	16006.5	15456.3	16356.2	16023.0	16066.0	16792.0	16098.0	13037.5	2,737,204.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	15713.0	16876.5						

Manitoba Production 2006 To 2009																			
Licence	2616	Well Name				Centoba Daly		Dev			V		Mineral Rights			FREEHOLD			
UWI	100.11-05-010-28W1.02	Field Name				Daly Sinclair		Pool Name			Lodgepole A		Field Code		1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
DAY	2007	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,516.0					
H2O	2007	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,018.3					
OIL	2007	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,455.1					
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,485.0					
H2O	2006	9.2	8.5	9.0	8.5	8.5	8.0	7.5	7.5	7.3	5.8	3.0	13.5	3,008.3					
OIL	2006	3.6	3.0	3.7	3.0	2.8	3.0	3.0	2.5	3.4	2.0	2.4	3.8	1,451.6					
Licence	2617	Well Name				Enerplus OGL Kirkella		Dev			V		Mineral Rights			FREEHOLD			
UWI	100.14-08-012-29W1.00	Field Name				Kirkella		Pool Name			Lodgepole Dolomite A		Field Code		9	Pool Code	51A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,136.8					
H2O	2009	774.6	685.7	743.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,071.1					
OIL	2009	28.7	24.1	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,445.5					
DAY	2008	31.0	29.0	30.0	30.0	30.3	30.0	31.0	31.0	30.0	30.5	28.8	31.0	8,048.7					
H2O	2008	527.8	501.2	620.7	637.9	857.5	613.9	691.5	765.5	719.7	736.8	696.8	765.0	119,867.2					
OIL	2008	33.2	26.5	35.3	31.6	26.6	35.0	22.6	34.1	24.5	37.1	27.8	28.6	8,367.2					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	31.0	29.3	31.0	7,686.1					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.2	624.1	576.8	330.7	111,732.9					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	65.4	52.3	23.6	8,004.3					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,582.0					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109,968.1					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,845.9					
Licence	2619	Well Name				Kiwi Virden		Dev			V		Mineral Rights			FREEHOLD			
UWI	102.13-08-011-26W1.00	Field Name				Virden		Pool Name			Lodgepole A		Field Code		5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	8,662.0					
H2O	2009	2400.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1508.4	1362.2	1508.5	298,692.7					
OIL	2009	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	9.0	9.9	6,043.7					
DAY	2008	31.0	2																

**Manitoba Production
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Licence 2620		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.09-07-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266,260.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,197.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,380.0
H2O	2008	3158.3	2554.5	2730.5	2642.4	2839.3	2668.1	2852.0	2878.2	2485.2	2568.0	2336.9	2266.9	266,260.1
OIL	2008	16.2	15.1	16.1	15.7	16.1	14.8	15.8	15.4	14.7	15.1	14.4	14.8	4,197.5
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	21.0	7,015.0
H2O	2007	2844.6	2656.5	2941.0	2824.1	2918.0	2823.6	2917.7	2919.9	2792.6	2606.2	3250.0	2139.5	234,279.8
OIL	2007	15.1	15.4	17.4	16.8	17.4	16.8	17.3	17.3	16.5	15.0	16.0	14.0	4,013.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	23.0	12.0	14.0	30.0	31.0	25.0	26.0	6,667.0
H2O	2006	2125.8	1719.9	1604.3	1552.5	1604.3	1490.2	948.2	958.4	2205.8	2690.5	1869.8	1944.5	200,646.1
OIL	2006	17.8	16.1	18.0	15.8	16.3	12.2	6.4	7.4	15.1	16.1	13.7	15.0	3,818.3
Licence 2623		Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-17-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9		Pool Code 54B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
Licence 2625		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.02-28-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.1	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,657.1
H2O	2009	13415.3	11820.0	12473.0	12510.0	12830.7	12549.0	12836.0	12475.0	12411.0	12729.0	12313.0	12824.0	1,340,931.1
OIL	2009	23.1	22.8	25.4	22.8	25.8	20.7	25.8	19.4	19.8	25.9	20.4	26.1	8,875.4
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,323.0
H2O	2008	12366.0	11755.0	12023.0	12211.0	12405.0	12704.8	10047.0	12915.9	12708.0	12744.0	12517.0	13054.0	1,189,745.1
OIL	2008	27.8	23.4	26.5	16.2	17.2	21.2	23.8	35.1	22.0	17.0	22.1	21.6	8,597.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	8,958.0
H2O	2007	12006.0	10949.0	12133.0	11778.0	12238.0	11931.0	12399.9	12314.0	9928.7	12386.0	12049.0	12495.0	1,042,294.4

Manitoba Production 2006 To 2009														
Licence 2625		Well Name Kiwi Virden				Dev V			Mineral Rights FREEHOLD					
UWI 102.02-28-010-26W1.00		Field Name Virden				Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	26.7	20.1	30.4	25.4	38.3	29.7	30.7	24.0	20.1	26.8	24.4	24.0	8,323.5
DAY	2006	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,598.0
H2O	2006	4193.0	6154.0	7858.0	7928.0	8448.0	8062.0	9789.0	9797.0	11610.0	11342.0	11295.0	11936.0	899,686.8
OIL	2006	14.6	15.6	22.6	23.0	20.7	21.4	20.5	18.5	27.1	27.2	20.7	21.3	8,002.9
Licence 2629		Well Name Ka-Bert Virden				Dev V			Mineral Rights FREEHOLD					
UWI 102.10-26-009-26W1.00		Field Name Virden				Pool Name Lodgepole E			Field Code 5		Pool Code 59E		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	20.0	15.0	19.0	20.0	30.0	30.0	30.0	20.0	20.0	25.0	31.0	9,642.0
H2O	2009	2500.0	2500.0	1425.0	1900.0	3300.0	3300.0	3300.0	3750.0	2500.0	1900.0	3250.0	360.0	1,062,500.9
OIL	2009	20.0	20.5	15.0	20.0	25.0	24.0	25.0	32.0	21.2	20.5	28.6	34.1	12,716.3
DAY	2008	30.0	28.0	20.0	30.0	20.0	25.0	31.0	20.0	30.0	20.0	30.0	30.0	9,364.0
H2O	2008	3750.0	3625.0	2500.0	3750.0	2500.0	3125.0	3875.0	2500.0	3760.0	2500.0	3750.0	1250.0	1,032,515.9
OIL	2008	32.0	32.0	25.0	30.1	22.0	26.0	30.0	23.0	35.0	24.0	30.0	10.0	12,430.4
DAY	2007	30.0	28.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	9,050.0
H2O	2007	3750.0	3500.0	3750.0	3700.0	3500.0	3750.0	3875.0	3875.0	3750.0	3875.0	3750.0	3750.0	995,630.9
OIL	2007	32.4	34.0	33.1	30.0	28.0	30.0	35.0	34.0	30.0	30.0	30.0	29.0	12,111.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	8,691.0
H2O	2006	3534.0	3500.0	3720.0	3750.0	3875.0	3750.0	3600.0	3720.0	3250.0	3875.0	3750.0	4600.0	950,805.9
OIL	2006	35.0	36.0	36.0	36.0	36.0	36.0	35.0	30.0	30.0	36.0	30.0	32.0	11,735.8
Licence 2635		Well Name Penn West Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 102.09-13-001-26W1.02		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	10.0	31.0	30.0	31.0	7,401.1
H2O	2009	31.3	31.7	38.3	39.2	31.5	27.7	29.9	32.1	10.8	33.9	34.5	36.4	24,079.6
OIL	2009	17.1	19.8	23.6	18.6	13.6	11.0	14.0	13.1	4.3	13.0	11.4	13.6	11,364.4
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,056.3
H2O	2008	48.1	49.7	45.6	54.4	47.9	49.0	49.5	60.1	56.0	47.0	49.5	52.3	23,702.3
OIL	2008	21.8	18.5	30.5	28.2	23.0	21.0	18.1	21.3	17.5	27.8	29.0		

Manitoba Production 2006 To 2009																		
Licence	2638	Well Name Enerplus OGL Kirkella				Dev V					Mineral Rights FREEHOLD							
	UWI	102.14-08-012-29W1.00				Field Name Kirkella					Pool Name Lodgepole Daly B					Field Code 9	Pool Code 54B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0				
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0				
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0				
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0				
Licence	2647	Well Name Crescent Point Tilston SWD				Dev V					Mineral Rights FREEHOLD							
	UWI	102.09-31-005-29W1.00				Field Name Tilston					Pool Name Mission Canyon 1 A					Field Code 2	Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	11798.2	10955.3	10955.3	9289.8	9936.9	9471.0	9896.3	7024.5	5597.8	10091.6	9071.4	9933.0	1,928,923.2				
WIN	2008	0.0	0.0	0.0	9628.2	9955.0	9646.0	8647.8	6264.2	6053.1	0.0	10818.8	10739.3	1,814,902.1				
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,743,149.7				
WIN	2006	0.0	0.0	9508.1	9530.6	8266.7	8984.6	9882.9	9963.3	9614.2	9949.6	9627.1	0.0	1,743,149.7				
Licence	2651	Well Name Enerplus OGL Kirkella Prov.				Dev V					Mineral Rights CROWN							
	UWI	100.12-18-012-29W1.00				Field Name Kirkella					Pool Name Lodgepole Daly C					Field Code 9	Pool Code 54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	0.0	22.0	30.0	31.0	30.0	31.0	7,713.3				
H2O	2009	7253.4	7241.4	7722.3	6370.6	5211.0	4202.9	0.0	4632.1	6150.5	6676.7	6855.8	6863.5	844,685.9				
OIL	2009	16.2	17.9	17.9	14.8	16.7	16.0	0.0	15.5	29.5	25.4	22.9	25.7	17,195.6				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,396.3				
H2O	2008	8517.5	7528.7	7606.8	7662.7	7794.2	7806.9	7698.1	7212.4	8157.2	8380.4	8138.5	8731.1	775,505.7				
OIL	2008	17.5	18.1	22.5	18.5	22.6	22.6	25.0	19.7	24.7	25.6	17.7	18.7	16,977.1				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	7,030.3				
H2O																		

Licence	2660		Well Name		Kiwi Mustang Daly SWD				Dev		V		Mineral Rights		FREEHOLD									
	UWI	102.07-32-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN		2009	6872.9	5744.0	5660.0	6619.0	6095.5	7686.0	6951.0	7174.0	6882.0	7778.0	7863.0	7443.0										
WIN		2008	7909.5	5910.0	6745.0	6654.0	6424.0	6491.0	6215.0	6535.0	6532.2	16792.0	6162.0	6692.0	550,618.3									
WIN		2007	0.0	0.0	0.0	0.0	0.0	7494.0	5905.3	5074.1	4869.5	7283.0	7550.0	8574.0	461,556.6									
WIN		2006	4193.0	5604.0	7858.0	5343.5	6315.0	6113.0	5844.0	5862.0	6448.0	6565.0	0.0	0.0	414,806.7									
Licence	2662		Well Name		Waskada Unit No. 4 WIW				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.15-13-001-26W1.00			Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		4	
Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,819.1									
WIN		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,819.1									
WIN		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,819.1									
WIN		2006	88.1	69.5	115.0	0.0	150.9	63.7	0.0	36.9	37.6	0.5	0.0	0.0	75,819.1									
Licence	2668		Well Name		Enerplus OGL Kirkella				Dev		V		Mineral Rights		FREEHOLD									
	UWI	102.13-08-012-29W1.00			Field Name		Kirkella		Pool Name		Lodgepole Dolomite A		Field Code		9		Pool Code		51A		Unit		0	
Fluid		Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,308.0									
H2O		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0									
OIL		2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,305.5									
DAY		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,308.0									
H2O		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0									
OIL		2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,305.5									
DAY		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,308.0									
H2O		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0									
OIL		2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,305.5									
DAY		2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,308.0									
H2O		2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0									
OIL		2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,305.5									
Licence	2669		Well Name		Enerplus OGL Kirkella Prov.				Dev		V		Mineral Rights		CROWN									
	UWI	100.05-18-012-29W1.00			Field Name		Kirkella		Pool Name		Lodgepole Daly C		Field Code		9		Pool Code		54C		Unit		0	
Fluid																								

Licence 2669		Well Name Enerplus OGL Kirkella Prov.				Dev V		Mineral Rights CROWN								
UWI	100.05-18-012-29W1.00				Field Name	Kirkella		Pool Name	Lodgepole Daly C		Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2006	27.0	27.0	24.0	18.0	22.0	10.0	25.0	28.0	26.0	9.0	0.0	0.0	8,733.0		
H2O	2006	643.7	1032.7	388.0	541.8	8560.3	4002.0	8432.7	8011.9	7061.1	582.2	0.0	0.0	308,673.0		
OIL	2006	6.2	16.2	11.5	4.4	12.0	8.0	11.5	9.2	2.3	0.4	0.0	0.0	12,360.0		
Licence	2671	Well Name Enerplus OGL Kirkella Prov.				Dev V		Mineral Rights CROWN								
UWI	100.11-18-012-29W1.00				Field Name	Kirkella		Pool Name	Lodgepole Daly C		Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8		
Licence	2674	Well Name Waskada LAM Unit No. 1				Dev V		Mineral Rights FREEHOLD								
UWI	100.03-25-001-26W1.02				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	29.0	31.0	8,847.7		
H2O	2009	28.2	27.4	31.8	34.1	33.8	28.6	30.7	58.8	125.8	132.2	130.6	142.4	10,916.6		
OIL	2009	7.0	8.4	10.1	8.7	9.4	7.9	10.1	7.2	2.4	2.4	2.0	2.6	30,237.7		
DAY	2008	31.0	27.9	29.0	27.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,483.9		
H2O	2008	90.2	78.8	40.4	52.9	42.3	55.8	106.1	155.7	40.5	27.5	30.4	35.8	10,112.2		
OIL	2008	16.7	11.6	13.1	13.9	12.1	13.6	11.8	5.3	2.9	9.4	11.5	8.6	30,159.5		
DAY	2007	0.0	0.0	0.0	0.0	0.0	27.0	30.0	29							

Manitoba Production 2006 To 2009																			
Licence	2675	Well Name				CNRL Pierson COM				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.12-30-002-28W1.00	Field Name				Pierson				Pool Name		Mission Canyon 3b E		Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,073.0					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,388.7					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
UWI	100.12-30-002-28W1.02	Field Name				Pierson				Pool Name		Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9					
Licence	2677	Well Name				Enerplus OGL Kirkella COM				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.12-08-012-29W1.00	Field Name				Kirkella				Pool Name		Lodgepole Daly B		Field Code	9	Pool Code	54B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct								

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Licence 2677		Well Name Enerplus OGL Kirkella COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-08-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9		Pool Code 54B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,391.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,814.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,985.5
UWI 100.12-08-012-29W1.02		Field Name Kirkella				Pool Name Lodgepole Dolomite A				Field Code 9		Pool Code 51A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6
Licence 2679		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI 102.16-03-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,923.0
H2O	2009	148.5	167.7	167.6	162.5	163.4	165.2	178.2	180.2	166.0	166.3	172.7	174.3	97,374.0
OIL	2009	6.9	6.6	7.6	6.5	6.8	7.1	6.5	5.1	6.3	6.7	5.1	6.9	11,385.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,558.0
H2O	2008	167.0	22.5	162.3	149.9	149.1	149.2	149.2	149.4	159.1	169.3	136.3	182.1	95,361.4
OIL	2008	7.5	3.4	8.4	7.6	7.9	7.9	7.3	7.6	7.4	7.0			

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Licence 2684		Well Name Enerplus OGL Kirkella Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-18-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly C					Field Code 9		Pool Code 54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,219.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,453.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,219.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,453.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,219.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,453.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.1
Licence 2686		Well Name Waskada Unit No. 12 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-25-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a A					Field Code 3		Pool Code 43A	Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	24.0	30.8	30.0	31.0	30.0	31.0	7,325.1
H2O	2009	15.9	17.3	20.0	21.4	13.7	10.9	11.3	20.0	18.2	18.4	18.8	19.8	3,032.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,985.6
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,970.3
H2O	2008	31.3	29.3	27.6	31.6	27.2	34.0	34.7	26.0	30.4	14.6	19.4	23.2	2,826.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	32.2	29.3	0.0	24.2	0.0	0.0	0.0	1,985.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.9	6,604.4
H2O	2007	0.2	0.2	12.6	14.2	5.8	3.5	10.9	17.7	20.5	25.1	21.0	21.9	2,497.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,899.9
DAY	2006	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	30.0	31.0	6,241.5
H2O	2006	0.0	0.0	0.0	10.2	12.8	15.9	10.0	16.2	4.7	2.6	7.4	10.0	2,343.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,899.9
UWI	100.04-25-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	24.0	30.8	30.0	31.0	30.0	31.0	9,486.3
H2O	2009	7.4	7.9	9.1	9.8	7.2	6.0	5.9	7.9	7.6	8.0	8.2	8.6	5,033.7
OIL	2009	25.3	34.3	40.7	34.8	28.5	21.9	25.5	29.9	29.0	29.0	25.4	30.3	30,166.0
DAY	2008	31.0	28.9	31.0	30.0	31.0	0.0	0.0	31.0	0.0	31.0	30.0	31.0	9,131.5
H2O	2008	13.4	12.8	10.6	12.3	29.9	0.0	0.0	13.2	0.0	8.5	8.7	10.3	4,940.1
OIL	2008	46.4	34.4	48.8	42.5	39.9	0.0	0.0	32.9	0.0	44.9	46.6	34.8	29,811.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.9	8,856.6
H2O	2007	2.2	5.6	5.5	6.4	7.2	9.0	7.3	8.1	8.4	9.5	8.4	8.4	4,820.4
OIL	2007	27.4	21.9	19.7	17.6	22.4	25.8	22.7	24.8	23.5	23.2	29.3	33.7	29,440.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,493.7
H2O	2006	7.3	7.3	8.2	10.6	10.4	9.1	11.3	9.3	4.9	5.9	3.9	4.7	4,734.4
OIL	2006	29.9	27.3	30.4	26.8	25.5	20.2	26.3	22.5	17.1	25.4	16.5	13.9	29,148.2

Licence 2687		Well Name Waskada LAm Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.02-25-001-26W1.02			Field Name Waskada	Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	31.0	29.5	31.0	30.8	30.0	31.0	28.0	31.0	9,607.9
H2O	2009	8.7	5.7	4.7	5.2	6.9	5.9	6.5	11.0	14.1	12.8	12.1	13.7	4,905.6
OIL	2009	18.0	14.4	11.9	10.5	15.8	12.6	16.3	26.1	35.8	32.9	26.9	34.4	30,406.0
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	9,262.6
H2O	2008	18.0	15.8	15.6	20.5	17.7	18.5	18.1	17.7	10.6	14.4	15.2	12.1	4,798.3
OIL	2008	38.3	26.3	43.9	43.2	38.2	34.4	28.6	30.6	25.5	44.9	48.2	24.7	30,150.4
DAY	2007	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,897.7
H2O	2007	21.4	18.1	20.2	19.0	14.7	13.9	12.5	18.2	21.2	20.1	14.8	14.8	4,604.1
OIL	2007	46.6	34.3	34.2	32.1	31.7	34.3	38.5	35.0	34.7	39.6	41.8	50.4	29,723.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,534.7
H2O	2006	12.6	17.0	18.7	28.2	29.8	40.0	29.8	19.7	13.8	9.8	11.9	16.0	4,395.2
OIL	2006	38.3	41.1	35.7	27.7	29.0	27.2	32.4	26.8	21.2	27.1	33.5	30.1	29,270.4
Licence 2688	Well Name Waskada LAm Unit No. 1 WIW						Dev V				Mineral Rights FREEHOLD			
UWI	100.05-25-001-26W1.02			Field Name Waskada	Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	406.0	494.9	453.1	0.0	845.8	657.6	583.2	472.8	724.6	314,548.7
WIN	2008	655.0	574.1	647.7	511.5	699.9	666.9	490.1	499.6	513.2	680.0	587.7	643.0	309,910.7
WIN	2007	1538.1	1799.4	2416.3	2690.5	2786.7	3147.5	3278.7	3234.7	3348.2	3989.4	2419.6	681.3	302,742.0
WIN	2006	383.1	563.5	447.4	481.2	155.2	787.3	0.0	463.4	447.9	1003.3	1144.9	1188.8	271,411.6
Licence 2691	Well Name Waskada LAm Unit No. 1						Dev V				Mineral Rights FREEHOLD			
UWI	100.01-26-001-26W1.02			Field Name Waskada	Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	9,651.9
H2O	2009	25.8	25.8	30.3	39.1	39.4	34.0	34.7	34.8	0.0	0.0	0.0	0.0	26,291.3
OIL	2009	15.3	18.9	22.9	19.5	20.9	16.8	18.9	12.7	0.0	0.0	0.0	0.0	31,719.6
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,412.9
H2O	2008	49.7	38.2	25.8	37.0	34.9	38.7	40.7	42.3	43.4	39.4	41.6	39.1	26,027.4
OIL	2008	40.3	30.4	35.3	40.8	38.3	34.4	25.9						

Licence 2692		Well Name Waskada LAm Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-23-001-26W1.00	Field Name Waskada		Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	50.0	42.8	36.6	34.8	70.4	61.6	61.1	57.1	57.4	62.6	60.8	56.3	43,341.6
OIL	2009	16.7	18.4	16.3	12.4	27.4	22.3	25.1	20.9	19.6	18.8	15.6	16.6	48,982.7
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,675.4
H2O	2008	58.7	61.6	61.2	72.7	64.9	68.1	69.1	73.1	58.1	50.9	54.0	73.7	42,690.1
OIL	2008	30.9	24.8	41.7	38.3	28.6	21.6	18.2	19.0	15.7	26.4	28.3	23.2	48,752.6
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,309.5
H2O	2007	47.4	54.9	63.7	70.5	58.6	55.5	58.3	74.5	75.6	76.9	60.4	46.3	41,924.0
OIL	2007	41.3	35.8	37.4	32.5	29.8	34.8	27.7	26.9	27.3	28.7	36.0	30.4	48,435.9
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,948.5
H2O	2006	65.5	67.3	93.9	104.6	92.4	94.1	88.3	75.5	46.3	50.7	50.3	59.8	41,181.4
OIL	2006	30.8	30.6	36.7	32.7	32.5	36.7	36.6	30.3	27.0	36.4	35.4	34.5	48,047.3
Licence 2693		Well Name Waskada LAm Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-24-001-26W1.00	Field Name Waskada		Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4
WIN	2006	75.2	82.1	84.8	64.1	6.7	6.7	0.0	0.0	0.0	0.0	0.1	0.0	129,998.4
Licence 2694		Well Name Waskada Unit No. 4 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.07-24-001-26W1.00	Field Name Waskada		Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	376.8	336.8	80.1	0.0	0.0	0.0	0.0	0.0	0.0	146,072.0
WIN	2008	477.7	426.1	136.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,278.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.5	702.3	144,238.3
WIN	2006	306.9	56.7	240.9	0.0	316.5	0.0	0.0	397.9	0.0	0.0	0.0	0.0	143,239.5
Licence 2706		Well Name Tundra et al Deloraine				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-31-002-23W1.00	Field Name Other Areas		Pool Name Mission Canyon 1 A						Field Code 99	Pool Code 44A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun							

Licence	2706		Well Name		Tundra et al Deloraine		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.08-31-002-23W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 A			Field Code	99	Pool Code	44A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.9			
Licence	2710		Well Name		Enerplus OGL Kirkella Prov.		Dev		V		Mineral Rights		CROWN				
	UWI	100.03-18-012-29W1.00			Field Name	Kirkella		Pool Name	Lodgepole Daly C			Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,051.8			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,780.9			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,611.7			
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,051.8			
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,780.9			
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,611.7			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,051.8			
H2O	2007	384.9	428.1	436.6	247.6	243.6	179.0	307.1	408.4	457.1	433.2	413.4	0.0	157,780.9			
OIL	2007	2.0	1.6	2.0	1.9	1.6	1.1	1.0	0.9	0.3	0.3	0.2	0.0	2,611.7			
DAY	2006	27.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.8	30.0	31.0	4,717.8			
H2O	2006	505.3	824.3	399.4	680.1	645.2	570.4	533.5	446.0	393.0	502.3	363.1	374.1	153,841.9			
OIL	2006	3.6	9.4	8.4	4.0	7.0	8.8	1.3	0.9	0.5	1.6	1.7	2.0	2,598.8			
Licence	2711		Well Name		Enerplus OGL Kirkella Prov.		Dev		V		Mineral Rights		CROWN				
	UWI	100.04-18-012-29W1.00			Field Name	Kirkella		Pool Name	Lodgepole Daly C			Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	30.8	30.0	31.0	22.0	0.0	21.2	29.0	31.0	30.0	30.2	8,275.6			
H2O	2009	8654.8	8640.4	9918.0	8226.3	6506.8	4987.4	0.0	5402.4	7706.9	8654.9	8879.9	8636.6	1,105,529.1			
OIL	2009	25.4	28.0	23.6	19.7	17.7	12.0	0.0	11.2	21.1	18.9	17.0	18.8	17,668.7			
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,961.4			
H2O	2008	10163.1	8983.3	9076.5	9143.2	9300.0	9315.2	9185.5	8605.9	9733.2	9999.4	9710.9	10417.9	1,019,314.7			
OIL	2008	27.2	28.3	35.1	28.8	35.3	35.2	39.0	30.9	38.4	39.9	27.7	29.1	17,455.3			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	14.0	0.0	15.6	31.0						

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Licence	2712	Well Name Tundra Daly Prov. SWD				Dev V					Mineral Rights CROWN			
	UWI	100.01-29-010-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4934.8	4550.0	4984.9	4817.7	4867.0	3286.1	5162.5	5325.8	4630.0	4016.1	3949.4	3886.4	
WIN	2008	4458.0	4297.9	4285.6	4280.5	4605.3	4938.9	4898.7	4871.3	4687.8	4996.5	4786.5	4874.3	689,435.5
WIN	2007	4036.5	3624.6	4023.5	3875.6	3599.9	3823.2	4544.1	4404.0	4456.0	4888.7	4390.9	4519.6	633,454.2
WIN	2006	4122.8	3828.6	4201.4	3621.7	4419.1	0.0	4001.5	4577.0	4450.6	3974.5	3550.0	3972.9	583,267.6
Licence	2714	Well Name Waskada Unit No. 4				Dev V					Mineral Rights FREEHOLD			
	UWI	100.01-13-001-26W1.00	Field Name Waskada			Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	8,377.5
H2O	2009	11.4	11.2	12.9	13.8	13.7	12.1	13.0	14.0	14.1	14.7	15.0	12.8	11,612.8
OIL	2009	6.7	8.1	9.8	8.4	9.1	7.4	9.4	8.9	8.8	8.8	7.7	7.5	12,885.8
DAY	2008	31.0	27.9	31.0	30.0	30.0	30.0	31.0	27.0	0.0	0.0	3.0	31.0	8,018.5
H2O	2008	7.4	6.8	3.6	4.3	3.8	4.0	4.1	3.9	0.0	0.0	0.1	13.1	11,454.1
OIL	2008	2.5	2.3	13.2	12.0	10.3	9.6	8.3	7.7	0.0	0.0	25.4	35.3	12,785.2
DAY	2007	19.7	9.0	31.0	30.0	29.8	30.0	31.0	30.0	29.2	30.0	27.8	31.0	7,746.6
H2O	2007	5.4	2.5	10.1	11.2	2.9	2.4	2.3	3.2	9.5	8.7	6.1	7.7	11,403.0
OIL	2007	4.7	2.0	6.8	6.1	1.9	1.5	1.5	1.9	3.9	2.7	2.3	2.9	12,658.6
DAY	2006	29.0	24.0	29.0	27.0	29.3	28.1	29.2	31.0	23.5	29.7	29.0	29.1	7,418.1
H2O	2006	12.9	8.7	8.8	19.1	15.2	9.3	9.5	5.9	3.2	3.7	5.9	8.5	11,331.0
OIL	2006	5.6	5.4	5.8	8.1	6.1	2.8	3.3	3.0	2.6	3.6	5.5	5.2	12,620.4
Licence	2715	Well Name Waskada Unit No. 12 Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.08-24-001-26W1.00	Field Name Waskada			Pool Name Mission Canyon 3a A					Field Code 3		Pool Code 43A	Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	26.0	30.5	30.0	31.0	31.0	28.0	31.0	30.0	30.0	8,268.1
H2O	2009	48.8	48.4	55.9	51.9	58.4	52.0	56.2	60.7	56.2	63.3	64.6	65.9	24,190.0
OIL	2009	8.3	9.4	11.2	8.2	10.3	8.4	10.9	10.2	8.6	7.8	6.9	8.0	10,759.6
DAY	2008	31.0	27.9	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	7,910.6
H2O	2008	25.5	24.2	24.8	39.4	64.9	69.4	70.4	63.2	44.7	39.8	49.5	58.2	23,507.7
OIL	2008	5.8	4.3	7.4	9.2	15.4	14.4	12.2	10.5	7.5	14.1	17.9	13.5	10,651.4
DAY	2007	28.8	28.0	29.3	29.0	29.0	29.8	29.6	31.0	30.0	29.8	30.0	31.0	7,548.7
H2O	2007	48.2	69.3	79.9	37.0	68.9	95.4	87.3						

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Licence 2716		Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-19-012-29W1.02	Field Name Kirkella				Pool Name Lodgepole Dolomite B					Field Code 9		Pool Code 51B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,564.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	871.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,564.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	871.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,564.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.6
DAY	2006	13.0	0.0	28.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	871.0
H2O	2006	281.1	0.0	260.3	477.7	431.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,564.2
OIL	2006	0.0	0.0	0.5	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.6
Licence 2717		Well Name Waskada LAm Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.5	11.0	10.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	6,409.1
H2O	2009	0.5	0.4	0.4	0.9	1.3	1.1	1.2	1.4	1.2	1.4	1.3	0.8	36,891.4
OIL	2009	1.7	2.0	1.9	3.9	5.7	4.6	5.9	5.5	5.0	4.2	3.7	2.5	36,404.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	14.0	6,120.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.6	36,879.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	6.9	2.3	36,357.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,045.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,876.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,342.0
Licence 2718		Well Name Waskada Unit No. 12 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-24-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a A					Field Code 3		Pool Code 43A	Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	22.0	31.0	19.0	26.0	31.0	30.0	31.0	30.0	31.0	1,919.1
H2O	2009	50.3	57.8	44.5	49.5	58.0	24.8	65.7	60.0	50.1	48.1	49.2	51.9	4,549.6
OIL	2009	21.8	24.3	17.0	14.0	31.5	21.5	50.8	37.6	31.6	29.1	25.5	30.4	1,784.9
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,586.1
H2O	2008	70.0	68.8	68.2	81.1	72.3	77.9	79.0	87.0	65.8	47.1	49.8	58.6	3,939.7
OIL	2008	26.6	20.2	34.0	31.2	27.7	22.1	18.9	20.2	18.1	34.2	36.6	27.6	1,449.8
DAY	2007	31.0	28.0	24.0	30.0	31.0	30.0	31.0	29.7	30.0	31.0	30.0	31.0	1,220.2
H2O	2007	48.9	56.4	72.6	95.2	67.6	78.7	72.8	72.7	83.2	96.4	80.4	77.8	3,114.1

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Licence 2718		Well Name Waskada Unit No. 12 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-24-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a A					Field Code 3		Pool Code 43A	Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	35.3	32.4	34.4	35.8	25.2	27.8	25.2	22.4	24.6	25.7	28.0	31.3	1,132.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	30.7	30.0	31.0	863.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	48.2	56.3	53.1	2,211.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	28.6	31.8	29.3	784.3
UWI	100.12-24-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,331.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,212.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,642.8
DAY	2008	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,331.7
H2O	2008	0.0	0.0	0.0	0.0	73.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,212.5
OIL	2008	0.0	0.0	0.0	0.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,642.8
DAY	2007	31.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,300.7
H2O	2007	49.0	0.0	0.0	0.0	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,138.8
OIL	2007	35.4	0.0	0.0	0.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,617.5
DAY	2006	27.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,238.7
H2O	2006	41.4	48.1	64.9	85.1	78.0	80.0	86.8	278.1	104.5	48.1	56.2	53.1	23,029.4
OIL	2006	42.0	42.7	34.0	30.0	27.4	24.5	27.4	120.0	67.2	28.7	31.7	29.4	24,556.7
Licence 2719		Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-07-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly C					Field Code 9		Pool Code 54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,027.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101,274.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,322.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,027.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101,274.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,322.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,027.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101,274.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,322.9
DAY	2006	0.0	14.0	28.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,027.0
H2O	2006	0.0	3.5	1115.1	2046.7	1847.9	22.7	0.0	0.0	0.0	0.0	0.0	0.0	101,274.1
OIL	2006	0.0	17.2	16.8	8.4	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,322.9
Licence 2720		Well Name Waskada LAM Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	9,032.9
H2O	2009	10.5	5.6	15.3	14.3	13.7	9.6	12.1	9.3	11.3	16.1	16.4	17.3	10,075.8

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Licence 2720		Well Name Waskada LAm Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI 100.14-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	12.3	7.7	20.5	16.6	18.0	11.7	17.4	10.6	11.2	14.5	12.7	15.2	14,060.0
DAY	2008	28.0	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	8,679.9
H2O	2008	24.2	23.0	30.6	33.0	15.9	15.1	15.4	15.4	12.2	11.8	12.8	15.3	9,924.3
OIL	2008	16.4	11.9	24.5	21.3	15.7	14.6	12.4	12.4	10.1	20.0	21.4	17.1	13,891.6
DAY	2007	0.0	0.0	0.0	0.0	2.8	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,323.2
H2O	2007	0.0	0.0	0.0	0.0	6.0	94.7	48.4	40.9	29.8	31.9	25.4	24.5	9,699.6
OIL	2007	0.0	0.0	0.0	0.0	11.8	16.6	20.5	20.7	19.7	15.9	18.3	20.6	13,693.8
DAY	2006	0.0	0.0	0.0	11.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	8,107.4
H2O	2006	0.0	0.0	0.0	31.7	66.3	33.7	33.4	26.6	3.2	0.0	0.0	0.0	9,398.0
OIL	2006	0.0	0.0	0.0	0.8	32.0	19.7	19.3	15.0	3.5	0.0	0.0	0.0	13,549.7
Licence 2722		Well Name Waskada LAm Unit No. 1 COM				Dev V					Mineral Rights FREEHOLD			
UWI 100.02-26-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	22.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	9,425.4
H2O	2009	48.8	47.5	39.5	41.8	54.7	46.4	53.3	56.2	56.9	59.7	60.2	63.3	21,306.4
OIL	2009	18.5	22.6	19.3	16.2	27.5	24.6	29.8	24.0	19.5	13.6	8.2	9.8	26,384.5
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,076.6
H2O	2008	51.3	50.2	47.5	48.0	45.6	43.1	41.9	51.1	46.4	45.1	52.6	62.0	20,678.1
OIL	2008	29.0	22.6	34.5	29.4	27.6	24.9	23.5	28.5	24.8	35.2	30.5	23.0	26,150.9
DAY	2007	28.0	28.0	31.0	29.8	31.0	30.0	30.1	31.0	30.0	31.0	30.0	31.0	8,710.7
H2O	2007	41.3	44.8	47.8	56.2	64.4	70.8	68.0	68.1	68.4	75.9	59.1	55.0	20,093.3
OIL	2007	44.4	41.9	45.7	40.7	37.8	37.3	35.8	34.0	31.7	28.8	33.9	40.5	25,817.4
DAY	2006	31.0	28.0	31.0	2.2	0.0	10.9	31.0	24.8	24.0	22.9	29.0	31.0	8,349.8
H2O	2006	50.3	54.5	65.6	4.8	0.0	50.3	129.4	69.4	51.9	28.7	50.8	51.8	19,373.5
OIL	2006	43.5	42.9	41.9	2.6	0.0	29.6	81.4	49.8	41.5	56.8	62.0		

Licence		2722	Well Name		Waskada LAM Unit No. 1 COM				Dev		V	Mineral Rights		FREEHOLD							
UWI		100.02-26-001-26W1.02			Field Name		Waskada		Pool Name		Mission Canyon 3a A		Field Code		3	Pool Code		43A	Unit		12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9							
Licence		2723	Well Name		Waskada Unit No. 4				Dev		V	Mineral Rights		FREEHOLD							
UWI		100.14-13-001-26W1.00			Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3	Pool Code		29A	Unit		4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,534.0							
H2O	2009	5.0	5.6	6.4	6.9	6.8	6.0	6.5	7.1	7.0	7.4	7.6	7.9	6,576.4							
OIL	2009	43.5	44.6	53.2	45.6	49.9	40.6	51.6	48.7	47.8	47.7	41.9	49.9	10,900.9							
DAY	2008	31.0	28.9	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	8.0	6.0	8,169.0							
H2O	2008	19.0	19.4	16.3	15.1	13.1	18.6	20.9	16.1	5.6	2.4	0.6	0.3	6,496.2							
OIL	2008	25.2	18.6	27.9	25.3	21.7	25.0	23.1	17.4	9.0	15.8	4.4	13.6	10,335.9							
DAY	2007	28.3	13.0	31.0	30.0	31.0	7.0	27.7	31.0	30.0	31.0	30.0	31.0	7,851.1							
H2O	2007	1.2	0.7	2.0	1.5	0.3	0.0	50.1	43.5	25.7	44.0	26.2	20.1	6,348.8							
OIL	2007	12.2	5.1	12.6	9.4	7.0	2.0	30.3	31.7	26.7	40.8	29.9	30.0	10,108.9							
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	7,530.1							
H2O	2006	2.8	4.0	4.5	5.0	3.0	3.8	1.9	1.6	0.6	1.6	4.3	3.9	6,133.5							
OIL	2006	49.9	60.7	65.3	64.3	59.1	55.6	38.4	33.6	16.9	24.7	23.8	14.4	9,871.2							
Licence		2726	Well Name		Waskada LAM Unit No. 1				Dev		V	Mineral Rights		FREEHOLD							
UWI		100.09-24-001-26W1.02			Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3	Pool Code		29A	Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,374.9							
H2O	2009	42.3	55.8	60.7	62.5	61.9	54.2	58.6	57.4	56.7	58.2	58.1	61.3	17,898.6							
OIL	2009	4.1	6.8	7.7	6.3	7.0	5.7	7.1	6.1	6.4	8.5	7.9	9.5	13,485.4							
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	5.0	31.0	9,017.9							
H2O	2008	59.6	54.4	53.7	63.7	63.7	67.5	68.4	75.3	57.0	55.6	10.0	72.0	17,210.9							
OIL	2008	13.3	6.9	10.2	9.4	16.2	7.0	6.0	6.5	4.9	10.1	1.9	7.3	13,402.3							
DAY	2007	31.0	28.0	31.0	30.0	31.0	23.3	31.0	31.0	30.0	31.0	30.0	31.0	8,680.0							
H2O	2007	69.8	49.7	56.8	68.6	65.2	65.6	77.6	75.6	87.0	94.8	71.7	69.8	16,510.0							
OIL	2007	22.4	29.0	36.3	20.6	26.9	11.9	14.5	9.4	9.4	10.0	12.0	14.6	13,302.6							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0														

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Licence 2727		Well Name CNRL Pierson SWD				Dev V				Mineral Rights FREEHOLD						
UWI	100.09-24-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth B				Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,815.0		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80,002.4		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,858.6		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Licence 2728		Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD						
UWI	100.05-19-012-29W1.00			Field Name	Kirkella	Pool Name	Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	0.0	22.3	30.0	31.0	30.0	31.0	9,274.9		
H2O	2009	1050.1	1048.4	1119.9	924.0	663.9	427.8	0.0	473.4	592.6	643.3	674.0	703.6	255,311.6		
OIL	2009	12.7	14.0	15.4	12.7	10.5	5.7	0.0	5.6	10.1	8.7	8.4	10.8	8,284.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	20.5	4.8	19.7	31.0	30.0	31.0	8,957.6		
H2O	2008	780.5	689.8	697.0	702.1	714.1	744.9	538.7	111.9	499.4	782.7	914.7	1234.0	246,990.6		
OIL	2008	12.5	12.9	16.0	13.1	16.1	14.0	6.0	1.4	9.8	15.4	13.1	15.1	8,170.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	21.8	31.0	31.0	30.0	31.0	30.0	31.0	8,638.6		
H2O	2007	546.9	528.6	683.6	382.0	319.1	156.3	463.8	617.8	741.2	702.3	685.3	800.6	238,580.8		
OIL	2007	6.3	4.9	6.4	5.8	10.1	6.7	15.4	17.5	23.5	23.6	12.7	14.5	8,024.6		
DAY	2006	28.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	8,281.8		
H2O	2006	759.1	1230.6	561.0	1032.5	963.3	929.2	723.6	604.8	533.1	791.1	571.8	589.3	231,953.3		
OIL	2006	2.1	5.6	4.8	2.4	4.1	5.7	6.6	4.6	1.9	4.9	5.0	6.1	7,877.2		
Licence 2729		Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD						
UWI	100.05-17-012-29W1.00			Field Name	Kirkella	Pool Name	Lodgepole Daly B				Field Code	9	Pool Code	54B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,843.0		
H2O	2009	0.0	0.0	0.0	0.0											

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Licence 2729		Well Name Enerplus OGL Kirkella				Dev V			Mineral Rights FREEHOLD					
UWI 100.05-17-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly B			Field Code 9		Pool Code 54B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,202.7
Licence 2732		Well Name Waskada LAm Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.06-25-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	16.0	22.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	9,921.9
H2O	2009	165.4	198.3	122.0	185.7	196.7	479.9	632.3	284.2	107.7	137.3	115.7	121.1	64,985.3
OIL	2009	22.0	25.4	15.4	18.9	20.3	54.8	86.0	33.7	8.9	9.4	6.7	7.9	45,164.1
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,581.9
H2O	2008	241.9	189.2	200.1	245.2	215.3	224.3	218.2	242.4	207.1	170.7	178.9	210.4	62,239.0
OIL	2008	21.7	23.2	41.9	39.0	34.1	30.5	25.0	27.2	23.4	35.5	36.3	27.3	44,854.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,216.0
H2O	2007	134.4	139.9	196.8	206.9	193.1	237.5	243.1	252.9	270.7	295.9	245.1	253.9	59,695.3
OIL	2007	64.3	56.7	62.6	58.8	42.0	36.7	26.6	21.4	21.1	18.6	19.8	20.3	44,489.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	22.9	31.0	31.0	25.0	30.7	30.0	22.8	8,851.0
H2O	2006	79.6	72.2	88.8	94.5	114.7	97.0	361.9	116.8	133.9	126.2	124.1	109.0	57,025.1
OIL	2006	22.8	17.0	16.1	8.6	10.5	3.0	58.8	33.0	39.0	59.3	53.4	33.4	44,040.7
Licence 2733		Well Name Waskada LAm Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.10-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,498.6
H2O	2009	14.3	9.3	0.9	0.9	1.0	0.9	1.0	1.1	1.0	1.1	1.1	1.1	1,548.7
OIL	2009	29.9	24.2	2.7	2.3	2.5	2.0	2.7	2.5	2.5	2.4	2.1	2.5	4,892.4
DAY	2008	17.0	7.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	11.0	23.0	6,133.6
H2O	2008	1.0	0.4	1.5	1.4	1.3	1.3	1.5	12.6	17.4	14.6	5.6	13.5	1,515.0
OIL	2008	1.5	0.4	3.2	2.9	2.5	2.4	2.0	18.8	26.0	45.9	18.1	27.6	4,814.1
DAY	2007	31.0	11.0	31.0	28.0	16.0	16.7	31.0	20.0	17.8	31.0	26.0	21.0	5,831.6
H2O	2007	0.5	0.2	0.3	0.5	0.3	0.5	0.6	0.2	1.4	2.7	1.7	1.4	1,442.9
OIL	2007	4.3	1.2	3.5	3.3	1.6	1.8	2.4	1.7	1.8	2.6	2.4	2.0	4,662.8
DAY	2006	31.0	28.0	31.0										

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Licence	2738	Well Name Enerplus OGL Kirkella SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-18-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly C		Field Code 9	Pool Code 54C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Licence	2740	Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-19-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly C		Field Code 9	Pool Code 54C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.1	26.5	31.0	22.0	0.0	22.1	30.0	31.0	30.0	31.0	4,745.6
H2O	2009	172.4	172.0	178.4	133.9	143.2	137.8	0.0	150.6	185.4	201.4	201.6	190.9	66,389.2
OIL	2009	6.3	6.8	7.3	5.6	6.8	6.3	0.0	5.9	9.9	8.4	7.5	8.2	2,183.4
DAY	2008	31.0	29.0	29.8	30.0	31.0	30.0	31.0	4.8	19.7	31.0	30.0	31.0	4,432.9
H2O	2008	439.0	388.1	376.4	395.0	401.7	366.6	264.3	45.4	280.7	439.9	301.5	202.5	64,521.6
OIL	2008	4.0	4.2	5.0	4.3	5.2	5.2	6.2	0.7	3.3	5.3	5.0	6.9	2,104.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	21.8	31.0	31.0	30.0	31.0	30.0	31.0	4,104.6
H2O	2007	372.2	359.3	464.5	259.6	177.8	76.9	227.2	302.2	420.6	398.5	386.0	450.4	60,620.5
OIL	2007	4.6	3.7	5.0	4.4	1.7	0.5	2.7	3.6	7.8	7.9	4.2	4.8	2,049.1
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	3,747.8
H2O	2006	463.2	750.8	354.7	630.1	587.8	567.0	441.5	369.0	325.2	538.5	389.2	401.1	56,725.3
OIL	2006	1.5	3.9	3.4	1.7	2.9	4.0	4.6	3.2	1.3	3.2	3.2	4.1	1,998.2
Licence	2742	Well Name Waskada LAm Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-23-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169,248.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169,248.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169,248.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169,248.1
Licence	2746	Well Name Waskada LAm Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.3	0.2	0.1	0.0	0.1	1.0	0.0	4.7	0.0	151,029.0
WIN	2008	0.0	0.0	0.1	0.0	0.1	0.3	0.2	0.2	0.0	0.4	1.4	2.5	151,022.6
WIN	2007	3.3	16.3	16.8	9.7	16.3	6.1	2.4	0.0	0.1	0.0	20.6	0.0	151,017.4
WIN	2006	0.3	0.2	0.1	0.3	0.1	0.4	0.0	0.3	0.2	0.1	0.0	1.3	150,925.8
Licence	2747	Well Name Waskada LAm Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,452.5
H2O	2009	30.6	25.7	29.7	31.6	30.9	27.1	29.2	30.7	29.9	29.8	30.4	32.1	9,679.6
OIL	2009	10.3	9.6	11.5	10.6	13.2	10.8	13.7	12.6	13.7	15.1	13.2	15.8	21,920.9
DAY	2008	31.0	14.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,087.5

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Licence	2747	Well Name				Waskada LAM Unit No. 1					Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.10-25-001-26W1.00				Field Name		Waskada			Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2008	31.7	16.4	35.7	43.2	36.9	37.1	37.6	42.8	37.0	30.2	32.8	39.8	9,321.9							
OIL	2008	12.8	4.5	12.8	11.0	10.2	9.6	8.5	9.6	7.8	12.5	13.3	12.5	21,770.8							
DAY	2007	31.0	28.0	31.0	30.0	31.0	22.5	14.0	31.0	30.0	31.0	30.0	31.0	8,736.1							
H2O	2007	18.8	18.2	21.2	23.2	21.3	20.0	12.2	28.3	31.6	32.5	29.8	33.1	8,900.7							
OIL	2007	18.4	17.7	23.7	16.4	13.6	10.6	6.9	17.0	16.7	17.6	16.6	14.6	21,645.7							
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,395.6							
H2O	2006	24.3	22.8	26.6	27.0	24.5	29.5	28.6	24.3	15.6	12.9	11.6	17.4	8,610.5							
OIL	2006	13.7	14.4	15.3	16.3	16.5	18.0	19.0	16.5	16.7	26.8	21.9	17.5	21,455.9							
Licence	2748	Well Name				Waskada LAM Unit No. 1					Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.11-25-001-26W1.00				Field Name		Waskada			Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,244.2							
H2O	2009	72.4	70.8	81.8	87.7	86.9	75.9	65.4	62.9	64.6	64.2	65.6	69.2	22,836.2							
OIL	2009	11.4	13.8	16.5	14.2	15.5	12.6	19.1	21.1	23.6	25.0	22.0	26.2	22,498.0							
DAY	2008	31.0	28.9	4.0	19.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,879.2							
H2O	2008	144.6	131.3	17.6	127.6	130.3	113.9	125.7	124.8	96.8	78.4	80.8	92.1	21,968.8							
OIL	2008	18.6	11.0	2.3	12.8	18.9	17.6	20.1	13.9	8.9	14.4	17.1	14.1	22,277.0							
DAY	2007	31.0	2.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	7,550.6							
H2O	2007	46.8	2.0	0.0	0.0	0.0	81.3	160.3	206.1	243.0	301.7	249.3	192.8	20,704.9							
OIL	2007	21.2	0.1	0.0	0.0	0.0	70.4	110.2	58.4	46.9	36.4	36.1	28.7	22,107.3							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.7	26.7	31.0	7,310.6							
H2O	2006	84.1	54.3	93.6	100.2	85.4	89.4	70.9	67.4	38.9	46.9	40.4	53.6	19,221.6							
OIL	2006	43.2	18.1	31.2	31.4	28.7	22.2	21.2	19.1	15.8	23.4	19.4	18.7	21,698.9							
Licence	2750	Well Name				Waskada Unit No. 4					Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.11-13-001-26W1.00				Field Name		Waskada			Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	16.0</																		

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Licence 2752		Well Name Waskada Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	9,392.3
H2O	2009	40.3	40.2	25.0	39.4	39.1	34.3	36.9	37.4	34.2	35.2	32.5	34.3	7,143.8
OIL	2009	28.2	32.5	20.0	24.2	26.4	21.6	25.5	20.8	22.4	28.0	27.2	32.5	15,972.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	9,041.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	100.5	106.4	72.4	6,715.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	124.2	133.3	54.6	15,663.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	1.0	0.0	0.0	8,943.3
H2O	2007	18.1	19.6	24.3	26.4	21.9	33.3	25.6	22.8	26.0	1.0	0.0	0.0	6,419.1
OIL	2007	22.3	20.2	21.5	19.0	17.8	13.2	17.0	19.6	17.4	0.6	0.0	0.0	15,341.3
DAY	2006	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	25.0	30.7	30.0	22.8	8,670.0
H2O	2006	17.6	21.5	12.5	22.6	23.7	18.1	16.5	10.5	6.3	13.8	14.5	11.8	6,200.1
OIL	2006	15.8	15.1	8.8	16.8	18.2	13.5	13.5	7.7	5.9	21.6	16.1	9.0	15,172.7
Licence 2754		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,731.8
H2O	2009	1.5	1.2	1.4	1.4	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.3	156,243.3
OIL	2009	14.4	13.3	15.4	14.4	14.6	14.6	14.0	14.9	12.5	14.1	14.3	14.2	9,606.0
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	11.0	30.0	31.0	9,366.8
H2O	2008	2.0	1.7	1.8	1.7	1.6	1.7	1.8	1.7	0.7	0.3	1.5	1.5	156,228.2
OIL	2008	18.6	15.7	15.7	16.9	15.4	16.6	17.1	16.9	10.6	4.5	15.5	17.8	9,435.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,023.8
H2O	2007	1.8	1.7	1.9	2.0	1.7	1.8	1.9	1.8	1.7	1.7	1.8	1.8	156,210.2
OIL	2007	23.0	19.1	20.2	20.9	20.9	19.9	18.4	18.4	17.6	18.6	18.2	18.7	9,254.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,658.8
H2O	2006	1.8	1.6	2.0	1.8	1.9	1.7	1.8	1.9	1.8	2.0	1.9	1.8	156,188.6
OIL	2006	21.6	19.3	22.3	21.6	21.8	21.7	23.1	22.4	19.4	21.6	19.7	21.0	9,020.1
Licence 2756		Well Name Kiwi Mustang Daly				Dev V		Mineral Rights FREEHOLD						
UWI	102.02-32-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	9,565.0
H2O	2009	1671.0	1218.0	1308.5	1666.6	1494.6	196.8	1508.6	1791.2	1617.8	1483.7	1465.8	1108.8	372,599.5
OIL	2009	17.8	16.1	17.6	16.8	16.6	15.9	16.4	16.7	14.8	15.8	15.2	16.3	9,089.6
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	25.0	31.0	9,202.0
H2O	2008	2197.0	1240.4	1398.8	1451.2	1499.5	1451.1	1382.7	1583.7	1502.4	1504.4	1513.0	1568.2	356,068.1
OIL	2008	16.2	15.1	17.8	17.4	18.0	17.4	16.6	18.1	17.5	18.6	15.0	18.1	8,893.6
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	8,846.0
H2O	2007	1578.2	1445.2	1363.5	1491.3	1904.0	1842.3	2343.6	1992.2	1927.9	1920.8	1901.0	2564.4	337,775.7

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Licence	2756	Well Name <i>Kiwi Mustang Daly</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	102.02-32-009-28W1.00	Field Name <i>Daly Sinclair</i>				Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	19.1	17.4	17.0	17.8	18.4	17.7	16.5	18.0	17.3	17.6	16.9	15.4	8,687.8
DAY	2006	26.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	28.0	30.0	31.0	8,489.0
H2O	2006	1528.4	1639.1	1914.7	1660.1	1751.6	1695.0	1605.8	1484.5	1912.7	1526.4	1958.6	2023.7	315,501.3
OIL	2006	17.9	19.3	20.9	21.1	21.7	21.6	19.1	15.9	18.3	17.4	18.4	18.3	8,478.7
Licence	2759	Well Name <i>Enerplus OGL Kirkella</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.11-19-012-29W1.00	Field Name <i>Kirkella</i>				Pool Name <i>Lodgepole Daly C</i>					Field Code <i>9</i>		Pool Code <i>54C</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	7,341.2
H2O	2009	488.4	487.5	520.9	429.7	358.6	405.7	29.5	472.3	0.0	0.0	0.0	0.0	74,779.2
OIL	2009	11.1	12.3	13.5	11.2	11.6	13.5	0.0	13.0	0.0	0.0	0.0	0.0	5,350.9
DAY	2008	0.0	0.0	0.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	30.0	31.0	7,098.2
H2O	2008	0.0	0.0	0.0	513.0	0.0	0.0	501.5	511.0	0.0	0.0	548.0	587.9	71,586.6
OIL	2008	0.0	0.0	0.0	12.0	0.0	0.0	15.0	15.5	0.0	0.0	12.2	12.8	5,264.7
DAY	2007	31.0	28.0	25.0	8.7	31.0	9.0	0.0	0.0	0.0	8.8	0.0	0.0	6,945.2
H2O	2007	498.1	438.6	345.5	146.9	519.7	115.2	0.0	0.0	0.0	0.0	0.0	0.0	68,925.2
OIL	2007	17.4	10.0	12.5	5.2	18.1	6.1	0.0	0.0	0.0	0.0	0.0	0.0	5,197.2
DAY	2006	19.0	28.0	27.0	27.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	29.7	6,803.7
H2O	2006	237.5	2.0	237.4	435.8	393.5	426.2	374.3	312.9	275.7	379.8	367.0	510.2	66,861.2
OIL	2006	26.7	12.2	15.4	7.7	12.8	17.5	16.6	13.3	13.9	14.2	22.0	18.4	5,127.9
Licence	2762	Well Name <i>Enerplus OGL Kirkella</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.06-19-012-29W1.00	Field Name <i>Kirkella</i>				Pool Name <i>Lodgepole Daly C</i>					Field Code <i>9</i>		Pool Code <i>54C</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	27.7	31.0	22.0	0.0	19.1	18.0	25.0	30.0	31.0	8,595.1
H2O	2009	2539.2	2535.0	2708.0	2063.2	1809.9	1439.4	0.0	1391.2	1210.8	1766.8	2268.1	2311.1	562,291.7
OIL	2009	23.2	25.5	28.1	21.6	17.6	7.5	0.0	6.0	6.9	8.0	9.1	10.8	9,161.8
DAY	2008	31.0	29.0	29.1	30.0	31.0	30.0	31.0	4.8	19.7	31.0	30.0	31.0	8,301.3
H2O	2008	2972.9	2627.9	2490.9	2674.6	2720.5	2709.5	2630.0	381.1	1874.4	2937.4	2719.3	2983.5	540,249.0
OIL	2008	26.0	26.9	31.5	27.6	33.8	30.7	25.0	3.7	24.7	39.3	30.6	28.9	8,997.5
DAY	2007	31.0	28.0	29.2	24.7	31.0	21.8	31.0	0.0	13.8	31.0			

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Licence	2763		Well Name EOG et al Waskada SWD				Dev V		Mineral Rights		FREEHOLD									
	UWI	100.09-26-001-26W1.03			Field Name	Waskada		Pool Name	Mission Canyon 1			Field Code	3		Pool Code	44		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2009	692.1	476.9	360.1	115.1	0.0	181.5	768.5	1916.4	525.7	1020.1	2531.6	2083.3							
WIN	2008	564.2	198.3	144.8	215.5	214.5	267.3	875.0	397.3	473.1	386.7	284.0	307.2	165,184.5						
WIN	2007	566.5	211.8	210.6	449.4	424.9	470.8	226.4	224.4	241.5	914.0	2336.2	979.2	160,856.6						
WIN	2006	964.6	1051.9	707.5	0.0	430.9	0.0	639.3	692.8	0.0	0.0	0.0	0.0	153,600.9						
Licence	2774		Well Name EOG Mountainside				Dev V		Mineral Rights		FREEHOLD									
	UWI	100.13-16-002-21W1.00			Field Name	Mountainside		Pool Name	Lodgepole WL A			Field Code	14		Pool Code	52A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,662.6						
H2O	2009	3300.6	2951.1	3294.2	3182.3	2743.5	3027.0	3060.2	3032.2	2921.1	3017.5	2945.4	2945.9	620,655.6						
OIL	2009	30.7	27.3	31.0	29.3	26.0	28.9	31.2	29.4	28.6	29.5	29.7	28.5	34,005.7						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,301.6						
H2O	2008	2733.3	2549.0	2801.2	3213.9	3403.8	3299.2	3389.8	3423.8	3322.8	3652.1	3247.7	3315.6	584,234.6						
OIL	2008	16.5	15.0	16.3	18.5	19.9	19.0	22.3	20.3	33.0	38.5	30.3	33.4	33,655.6						
DAY	2007	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,935.6						
H2O	2007	3153.5	2360.0	2220.8	2950.9	2992.8	2763.8	2869.0	2880.7	2748.7	2814.6	2671.4	2757.6	545,882.4						
OIL	2007	20.5	15.6	14.6	18.5	18.1	15.9	18.9	17.1	17.9	17.0	16.4	16.9	33,372.6						
DAY	2006	31.0	28.0	28.0	28.2	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	8,574.6						
H2O	2006	2008.3	1687.5	1914.0	2878.0	2977.4	2916.7	2949.1	2907.7	2892.1	2909.1	2797.4	3022.7	512,698.6						
OIL	2006	21.6	9.2	9.0	17.9	18.3	21.5	19.4	20.4	18.2	19.2	18.1	19.6	33,165.2						
Licence	2783		Well Name Waskada Unit No. 3 WIW				Dev V		Mineral Rights		FREEHOLD									
	UWI	100.13-30-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,196.9						
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,196.9						
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,196.9						
WIN	2006	103.6	77.7	119.8	0.0	11.5	0.0	0.0	1.7	24.4	22.3	0.0	0.0	62,196.9						
Licence	2786		Well Name Waskada Unit No. 6 WIW				Dev V		Mineral Rights		FREEHOLD									
	UWI	100.13-06-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2009	387.5	530.8	410.0	298.2	514.0	568.4	556.5	607.3	903.1	680.1	575.3	685.3	368,779.9						
WIN	2008	296.7	315.8	772.2	677.6	573.0	591.3	615.7	679.1	566.0	416.4	503.6	579.7	362,063.4						
WIN	2007	355.8	335.1	365.9	348.5	348.3	302.6	432.3	525.0	503.9	176.1	178.9	92.0	355,476.3						
WIN	2006	1098.0	995.5	1149.4	1114.3	1144.5	796.8	1426.0	1504.6	1405.1	532.3	128.9	146.8	351,511.9						
Licence	2793		Well Name Waskada Unit No. 2				Dev V		Mineral Rights		FREEHOLD									
	UWI	100.03-26-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	27.5	27.5	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,214.6						

Licence		2793		Well Name		Waskada Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-26-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2009	26.3	28.6	33.5	33.2	38.6	35.8	33.6	26.8	26.1	27.4	28.0	29.6	14,720.8									
OIL	2009	12.1	16.4	19.8	15.0	15.2	13.1	15.9	9.9	8.7	8.8	7.7	9.2	11,697.4									
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,856.6									
H2O	2008	83.5	95.2	76.8	48.0	37.2	42.3	51.1	58.0	37.3	30.2	32.1	37.7	14,353.3									
OIL	2008	47.5	38.6	53.4	27.6	19.4	16.7	14.8	16.3	12.0	21.0	22.6	16.9	11,545.6									
DAY	2007	0.0	0.0	0.0	0.0	0.0	13.1	30.1	31.0	30.0	31.0	30.0	31.0	8,490.7									
H2O	2007	0.0	0.0	0.0	0.0	0.0	63.2	119.8	101.8	46.0	40.2	44.9	55.7	13,723.9									
OIL	2007	0.0	0.0	0.0	0.0	0.0	31.8	30.4	31.1	50.6	50.3	50.7	49.8	11,238.8									
DAY	2006	31.0	28.0	31.0	30.0	30.8	30.0	31.0	20.1	13.0	0.0	0.0	0.0	8,294.5									
H2O	2006	30.5	34.6	32.1	39.3	32.0	42.9	45.9	28.0	13.5	0.0	0.0	0.0	13,252.3									
OIL	2006	16.6	15.5	19.3	17.0	13.4	17.9	19.7	9.9	6.3	0.0	0.0	0.0	10,944.1									
Licence		2794		Well Name		Waskada Unit No. 2 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.05-26-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	0.0	0.0	0.0	133.0	158.0	160.5	0.0	171.4	170.2	181.6	188.7	214.4	136,636.3									
WIN	2008	224.3	210.1	184.5	178.8	218.9	192.6	202.7	188.9	187.5	201.1	195.3	210.9	135,258.5									
WIN	2007	360.9	201.3	236.3	186.6	182.4	538.6	249.7	217.2	217.2	224.2	248.1	230.4	132,862.9									
WIN	2006	17.7	111.7	188.2	201.9	277.5	125.1	0.0	177.4	173.9	224.6	296.1	481.2	129,770.0									
Licence		2795		Well Name		Waskada Unit No. 4 COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-23-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	27.0	30.0	27.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	27.0	6,183.0									
H2O	2009	3.1	2.8	3.2	3.2	3.4	3.1	4.4	5.0	5.4	6.9	7.1	6.7	11,327.5									
OIL	2009	3.2	3.8	4.6	3.6	4.4	3.6	6.5	6.6	7.0	7.7	6.8	7.2	15,119.8									
DAY	2008	30.0	27.9	30.0	30.0	30.0	27.0	30.0	31.0	29.0	30.0	30.0	31.0	5,830.0									
H2O	2008	18.9	18.4	17.5	21.6	18.6	18.1	18.9	12.0	12.4	6.7	6.2	5.2	11,273.2									
OIL	2008	6.2	4.5	6.9	6.5	5.5	4.8	4.8	3.3	5.1	8.4	8.8	5.0	15,054.8									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	28.9	31.0	30.0	31.0												

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Licence	2802	Well Name Waskada Unit No. 4 Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.02-24-001-26W1.00				Field Name Waskada					Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	31.0	28.9	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
H2O	2008	5.0	4.9	4.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,767.5	
OIL	2008	16.1	12.2	18.8	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,968.5	
DAY	2007	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,950.8	
H2O	2007	1.4	1.3	1.7	2.0	1.0	1.1	1.1	1.4	4.3	2.8	2.5	5.2	14,749.8	
OIL	2007	15.1	15.7	15.0	12.9	12.5	13.3	13.7	13.9	13.8	8.5	9.0	19.3	15,907.9	
DAY	2006	20.0	27.0	19.0	12.7	29.8	28.8	27.8	29.0	30.0	30.7	30.0	31.0	7,586.6	
H2O	2006	0.4	0.3	0.2	0.3	0.3	0.0	0.5	0.0	3.8	5.9	1.0	1.4	14,724.0	
OIL	2006	9.5	13.1	2.1	5.6	10.8	5.2	12.1	3.4	13.2	22.9	9.1	8.3	15,745.2	
Licence	2807	Well Name Waskada Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD				
	UWI	100.07-26-001-26W1.00				Field Name Waskada					Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	0.0	0.0	0.0	248.1	199.0	169.8	0.0	236.0	238.8	245.0	250.3	270.1	131,993.1	
WIN	2008	318.6	318.5	299.9	276.8	290.5	229.3	221.9	213.5	302.1	320.0	245.7	304.3	130,136.0	
WIN	2007	784.8	470.1	315.6	380.3	354.5	341.8	364.8	283.8	266.9	304.3	238.6	296.0	126,794.9	
WIN	2006	108.9	89.4	93.8	77.9	100.6	58.5	0.0	62.3	60.4	74.3	162.6	1162.6	122,393.4	
Licence	2808	Well Name Tundra Lulu Lake Prov. SWD				Dev V					Mineral Rights CROWN				
	UWI	100.08-23-001-21W1.00				Field Name Lulu Lake					Pool Name Lodgepole WL A		Field Code 4	Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9	
WIN	2009	446.9	393.7	449.0	436.0	445.0	431.0	441.5	443.0	371.7	445.7	434.6	449.0	18,799.3	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9	
WIN	2008	515.3	487.0	497.8	488.8	475.0	436.0	471.0	472.0	452.1	446.3	423.4	455.6	13,612.2	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5	
OIL	2007	0.0	0.0	0.0	0.0	0.0</									

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Licence	2808	Well Name Tundra Lulu Lake Prov. SWD				Dev V				Mineral Rights CROWN						
	UWI	100.08-23-001-21W1.02				Field Name Lulu Lake				Pool Name Lodgepole Virden				Field Code 4	Pool Code 53	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,375.9		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,375.9		
WIN	2006	611.9	552.3	608.5	588.9	595.4	588.2	534.9	607.6	588.0	597.1	0.0	0.0	37,375.9		
Licence	2810	Well Name Waskada Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-26-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.5	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,320.6		
H2O	2009	10.3	10.2	11.8	12.6	10.1	11.0	11.9	12.8	12.7	4.9	3.8	3.9	57,529.3		
OIL	2009	0.9	1.1	1.4	1.1	1.0	1.0	1.4	1.3	1.2	0.5	0.2	0.3	21,819.1		
DAY	2008	31.0	28.9	31.0	30.0	31.0	19.0	0.0	0.0	15.0	31.0	30.0	31.0	8,962.1		
H2O	2008	20.2	18.3	12.1	14.4	14.5	10.8	0.0	0.0	10.1	12.0	11.2	13.3	57,413.3		
OIL	2008	3.1	2.1	2.5	2.3	2.1	1.2	0.0	0.0	1.0	2.0	1.5	1.2	21,807.7		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,684.2		
H2O	2007	47.3	56.5	88.1	49.5	37.3	43.9	42.9	36.4	20.9	31.3	24.0	20.9	57,276.4		
OIL	2007	6.4	6.7	10.7	6.5	6.6	5.2	4.9	4.4	2.6	2.7	3.2	3.7	21,788.7		
DAY	2006	0.0	0.0	0.0	17.7	31.0	30.0	31.0	25.3	25.0	30.5	28.0	20.7	8,319.2		
H2O	2006	0.0	0.0	0.0	46.3	84.6	72.9	72.0	30.3	24.8	36.5	21.3	29.0	56,777.4		
OIL	2006	0.0	0.0	0.0	5.4	10.3	11.4	12.2	5.8	6.4	3.3	3.6	3.5	21,725.1		
Licence	2812	Well Name Waskada Unit No. 4 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-13-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,874.4		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,874.4		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,874.4		
WIN	2006	88.0	66.7	85.1	0.0	108.8	33.2	0.0	5.1	68.2	84.9	56.4	0.0	46,874.4		
Licence	2816	Well Name Tundra et al Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.16-12-001-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3a E				Field Code 3	Pool Code 43E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,601.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,908.2		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,545.3		
Licence	2817	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD						
	UWI	102.16-12-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	9,355.8		
H2O	2009	193.3	201.1	236.5	210.8	209.4	203.5	212.4	212.2	207.3	195.8	206.0	211.5	60,821.5		
OIL	2009	12.3	14.0	16.5	16.2	15.9	15.1	15.5	15.3	15.2	13.5	15.4	16.1	24,838.4		

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Licence	2817		Well Name Waskada Unit No. 6			Dev V		Mineral Rights FREEHOLD						
	UWI	102.16-12-001-26W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	8,996.8
H2O	2008	239.1	227.3	233.4	234.7	241.4	233.1	211.9	203.8	199.2	212.6	213.3	222.3	58,321.7
OIL	2008	16.1	15.9	16.7	16.4	17.2	16.7	17.0	15.5	15.1	16.2	15.7	16.2	24,657.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,633.8
H2O	2007	257.7	243.3	268.6	255.1	253.3	256.6	263.4	222.3	236.9	253.2	244.8	237.3	55,649.6
OIL	2007	17.0	16.0	17.4	17.2	18.1	18.1	17.3	14.5	16.8	16.2	17.4	17.5	24,462.7
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	8,270.8
H2O	2006	230.7	171.0	186.8	238.9	262.4	246.2	238.1	247.1	233.7	248.3	245.1	241.3	52,657.1
OIL	2006	20.3	18.1	20.9	24.7	24.0	22.2	19.9	21.3	20.3	21.2	20.9	18.2	24,259.2
Licence	2818		Well Name Penn West Waskada SWD			Dev V		Mineral Rights FREEHOLD						
	UWI	100.15-30-001-25W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,517.9
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,517.9
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,517.9
WIN	2006	71.6	41.6	100.5	94.4	143.9	114.6	0.0	141.3	103.0	163.5	148.5	0.0	86,517.9
Licence	2820		Well Name Waskada LAm Unit No. 1 WIW			Dev V		Mineral Rights FREEHOLD						
	UWI	100.15-25-001-26W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	37.4	21.6	14.0	0.0	14.3	29.9	13.0	23.5	41.9	36,196.6
WIN	2008	12.7	9.8	22.3	20.4	15.8	36.6	25.3	6.4	3.6	19.5	30.0	32.4	36,001.0
WIN	2007	97.2	48.5	80.5	76.7	71.6	63.4	40.4	30.0	7.6	20.5	76.3	49.3	35,766.2
WIN	2006	64.1	64.8	75.9	71.6	80.8	45.9	0.0	53.3	49.7	56.7	62.8	107.7	35,104.2
Licence	2821		Well Name Waskada LAm Unit No. 1 WIW			Dev V		Mineral Rights FREEHOLD						
	UWI	100.13-25-001-26W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,694.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,694.8
WIN	2007	18.8	15.1	13.3	15.4	17.1	16.9	10.2	0.5	0.0	0.0	0.1	0.4	66,694.8
WIN	2006	27.3	28.7	30.2	27.6	1.3	8.4	0.0	9.7	12.9	18.3	16.9	29.0	66,587.0
Licence	2826		Well Name Waskada Unit No. 4 WIW			Dev V		Mineral Rights FREEHOLD						
	UWI	100.07-13-001-26W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	237.5	173.0	292.4	0.0	313.6	610.0	557.1	596.6	526.1	132,670.7
WIN	2008	226.0	182.5	64.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,364.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.0	136.8	128,891.6
WIN	2006	348.9	416.4	431.5	0.0	414.8	368.9	0.0	599.0	458.9	342.1	38.9	0.0	128,594.8

**Manitoba Production
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Licence 2827		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-13-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	9,435.8
H2O	2009	1.9	1.8	2.1	2.2	2.2	1.9	2.1	2.3	2.2	2.3	1.8	2.2	1,576.3
OIL	2009	9.7	11.9	14.1	12.2	13.2	10.8	13.7	12.9	12.7	12.7	8.7	12.3	11,715.7
DAY	2008	28.0	12.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,075.8
H2O	2008	0.9	0.3	0.9	1.8	1.6	1.7	1.8	2.1	0.9	1.7	2.0	2.4	1,551.3
OIL	2008	38.1	9.6	43.3	47.7	41.0	38.3	32.7	35.4	19.3	17.2	16.1	12.0	11,570.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,730.8
H2O	2007	1.6	1.7	1.9	1.8	1.3	1.2	0.7	0.6	0.6	0.8	1.0	1.4	1,533.2
OIL	2007	30.8	25.3	27.7	29.0	37.2	30.7	27.3	27.6	34.9	32.7	32.5	42.8	11,220.1
DAY	2006	31.0	28.0	31.0	30.0	29.8	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,365.8
H2O	2006	1.0	1.3	1.4	1.5	1.4	1.2	0.7	0.7	0.4	0.3	1.1	2.3	1,518.6
OIL	2006	42.4	37.0	41.2	35.8	34.1	32.7	23.6	22.3	15.2	17.7	25.9	32.0	10,841.6
Licence 2830		Well Name Waskada LAm Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,503.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,630.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,667.2
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	5,503.6
H2O	2008	0.6	0.5	0.6	0.7	0.7	1.0	1.1	1.3	1.6	0.0	0.0	0.0	1,630.0
OIL	2008	5.0	3.8	7.0	6.5	6.8	7.3	6.2	6.7	7.1	0.0	0.0	0.0	3,667.2
DAY	2007	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,230.7
H2O	2007	0.3	0.3	0.6	0.4	0.4	0.3	0.3	0.2	0.5	0.8	0.7	0.6	1,621.9
OIL	2007	7.1	5.4	5.7	3.3	5.2	5.5	5.7	5.2	2.8	3.8	5.5	6.0	3,610.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	30.0	31.0	4,876.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	1,616.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	7.8	6.7	3,549.6
Licence 2844		Well Name Crescent Point Tilston				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-31-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A				Field Code 2		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,877.0
H2O	2009	4404.7	4089.9	4089.9	3468.2	3574.8	3535.9	3839.6	2725.6	3108.4	7833.0	7041.2	7709.9	178,553.1
OIL	2009	19.3	20.7	20.7	16.4	15.1	13.5	17.2	14.1	3.1	24.6	19.6	20.9	8,725.3
DAY	2008	31.0	29.0	31.0	0.0	31.0	30.0	31.0	0.0	0.0	0.0	30.0	31.0	7,515.0
H2O	2008	3719.0	3476.6	3794.3	0.0	3716.6	3601.0	1509.1	0.0	0.0	0.0	4447.4	4009.3	123,132.0
OIL	2008	19.8	19.7	21.0	0.0	18.0	15.8	8.6	0.0	0.0	0.0	24.5	22.3	8,520.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,271.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	3547.3	3590.2	3715.3	3599.7	3398.8	3355.9	3589.6	94,858.7

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Licence	2844	Well Name Crescent Point Tilston				Dev V				Mineral Rights FREEHOLD					
	UWI	100.03-31-005-29W1.00				Field Name Tilston				Pool Name Mission Canyon 1 A					
											Field Code	2	Pool Code	44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	0.0	0.0	0.0	0.0	0.0	21.7	26.6	28.7	22.4	22.6	19.7	22.8	8,370.4	
DAY	2006	17.0	26.0	29.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	7,057.0	
H2O	2006	113.2	177.0	191.6	212.9	191.9	2949.6	3663.1	3693.8	3568.1	3692.5	0.0	0.0	70,061.9	
OIL	2006	3.6	5.7	5.9	6.7	6.3	16.8	18.9	20.3	23.5	24.7	0.0	0.0	8,205.9	
Licence	2845	Well Name Crescent Point Tilston				Dev V				Mineral Rights FREEHOLD					
	UWI	100.06-31-005-29W1.00				Field Name Tilston				Pool Name Mission Canyon 1 A					
											Field Code	2	Pool Code	44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	8,144.0	
H2O	2009	445.5	413.7	413.7	350.8	361.6	357.6	0.0	0.0	0.0	0.0	0.0	0.0	103,336.5	
OIL	2009	4.7	5.1	5.1	4.1	3.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	6,089.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,966.0	
H2O	2008	376.2	351.7	383.8	363.6	375.9	364.2	430.2	377.5	364.7	413.1	481.9	405.6	100,993.6	
OIL	2008	4.9	4.9	5.2	5.2	6.0	5.3	6.0	7.5	7.4	6.7	6.5	5.5	6,063.7	
DAY	2007	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	7,600.0	
H2O	2007	256.0	154.6	363.6	12.2	0.0	0.0	342.7	375.8	364.1	343.7	339.4	363.1	96,305.2	
OIL	2007	3.6	1.2	5.1	0.2	0.0	0.0	6.2	7.1	5.5	5.5	4.8	5.6	5,992.6	
DAY	2006	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,327.0	
H2O	2006	369.0	336.9	366.8	374.7	337.9	354.0	375.0	377.8	364.2	377.0	364.7	370.6	93,390.0	
OIL	2006	5.3	6.3	7.0	7.3	6.9	5.7	5.7	5.8	5.4	5.7	5.2	4.6	5,947.8	
Licence	2847	Well Name Waskada Unit No. 12				Dev V				Mineral Rights FREEHOLD					
	UWI	102.03-25-001-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3a A					
											Field Code	3	Pool Code	43A	Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	30.0	26.8	30.0	31.0	28.0	31.0	8,783.2	
H2O	2009	33.3	32.6	37.7	40.3	40.0	29.3	36.7	35.2	40.8	42.9	40.8	46.2	21,902.3	
OIL	2009	4.4	5.4	6.4	5.5	6.0	4.0	6.0	5.0	5.8	5.8	4.7	6.0	10,918.2	
DAY	2008	31.0	27.9	29.0	29.0	31.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	8,430.4	
H2O	2008	105.9	101.8	105.2	129.8	144.3	118.4	120.4	136.5	132.4	106.4	89.2	42.4	21,446.5	
OIL	2008	13.0	10.0	21.1	16.4	16.0	11.5	9.7	11.3	12.7	19.5	14.3	5.5	10,853.2	
DAY	2007	31.0	28.0	31.0	30.0	30.3	25.0	29.1	30.2	28.0	29.0	23.9	30.0	8,074.5	
H2O	2007	56.6	55.3	69.8	80.2	70.0	69.0	74.2	88.6	124.5	167.9	106.6	117.8	20,113.8	
OIL	2007	19.3	16.1	19.2	18.2	18.0	17.6	20.3	17.6	8.3	11.5	10.6	14.8	10,692.2	
DAY	2006	29.0	22.0	29.0	28.1	29.0	28.2	29.2	29.1	22.9	28.7	30.0	22.8	7,729.0	
H2O	2006	73.5	63.1	74.9	124.5	124.8	116.2	114.8	86.1	46.2	56.7	43.9	46.0	19,033.3	
OIL	2006	31.6	27.2	28.4	40.1	35.8	25.0	27.6	20.4	14.1	18.4	15.7	11.4	10,500.7	
Licence	2849	Well Name Waskada LAm Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD					
	UWI	102.13-24-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
														125,434.2	

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Licence	2863	Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD					
	UWI	100.06-17-012-29W1.00				Field Name Kirkella				Pool Name Lodgepole Daly B					
											Field Code	9	Pool Code	54B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	19.3	30.0	31.0	6,995.3	
H2O	2006	776.7	726.8	744.5	750.4	707.9	707.9	543.1	0.0	0.0	538.9	841.9	841.6	152,992.7	
OIL	2006	4.1	4.0	4.1	4.6	3.9	3.6	2.5	0.0	0.0	1.4	3.1	3.2	5,314.7	
Licence	2866	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD					
	UWI	100.04-09-002-25W1.02				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	22.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,417.0	
H2O	2009	210.5	186.8	157.0	213.0	225.5	190.6	172.0	205.8	195.0	208.6	83.6	163.7	97,170.9	
OIL	2009	21.9	19.2	15.5	21.1	21.3	19.7	17.1	18.2	17.7	18.0	10.5	9.2	11,543.7	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	8,094.0	
H2O	2008	299.5	253.1	262.0	257.3	257.8	241.5	257.4	245.1	231.5	220.7	209.1	214.1	94,958.8	
OIL	2008	27.6	24.8	25.5	24.8	24.1	22.5	23.4	24.1	22.0	21.7	22.3	20.7	11,334.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	13.0	31.0	7,729.0	
H2O	2007	232.6	206.5	227.3	215.8	218.3	209.9	213.9	210.9	202.5	57.7	193.5	327.2	92,009.7	
OIL	2007	22.7	19.6	20.8	20.6	21.2	19.8	20.4	20.2	19.0	4.5	15.0	30.4	11,050.8	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,405.0	
H2O	2006	268.6	238.6	264.3	256.7	256.3	247.8	260.2	248.7	280.3	280.1	269.4	260.5	89,493.6	
OIL	2006	26.1	22.9	25.8	25.3	24.8	24.8	25.3	24.0	23.3	23.2	21.5	22.0	10,816.6	
Licence	2869	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD					
	UWI	100.10-01-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	9,541.8	
H2O	2009	217.2	201.5	236.8	211.1	209.5	203.8	212.0	207.3	207.8	196.3	205.5	210.1	86,414.5	
OIL	2009	4.4	4.4	5.2	5.1	5.0	4.7	4.9	4.7	4.9	4.3	4.8	5.1	14,122.1	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	9,179.8	
H2O	2008	206.7	196.8	211.2	203.2	208.6	203.8	221.7	224.7	209.7	222.5	221.4	220.9	83,895.6	
OIL	2008	5.4	5.3	5.8	5.5	5.7	5.3	5.9	5.6	5.2	5.6	5.4	5.1	14,064.6	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	8,814.8	
H2O	2007	223.1	210.6	232.2	220.2	223.5	220.6	228.1	191.6	205.1	219.9	201.6	205.5	81,344.4	
OIL	2007	5.7	5.3	5.8	5.7	6.1	5.9	5.8	4.8	5.6	5.4	5.5	5.8	13,998.8	
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,452.8	
H2O	2006	274.1	232.7	262.7	255.6	259.2	247.6	244.2	252.3	240.3	254.6	214.2	218.2	78,762.4	
OIL	2006	13.1	11.6	13.9	14.1	13.2	12.4	11.4	12.1	11.6	12.1	7.2	5.9	13,931.4	
Licence	2888	Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD					
	UWI	100.11-17-012-29W1.00				Field Name Kirkella				Pool Name Lodgepole Daly B					
											Field Code	9	Pool Code	54B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,151.2	
														268,871.6	

Licence 2888		Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-17-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9		Pool Code 54B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,151.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268,871.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.4
DAY	2007	31.0	22.5	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,151.2
H2O	2007	1071.3	770.3	452.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268,871.6
OIL	2007	7.7	4.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.4
DAY	2006	31.0	28.0	28.0	30.0	31.0	30.0	22.0	0.0	0.0	19.3	30.0	31.0	8,078.3
H2O	2006	1082.4	1012.7	942.5	1045.6	986.5	986.2	756.6	0.0	0.0	675.0	1054.5	1054.2	266,577.7
OIL	2006	3.5	3.5	3.2	4.0	3.4	3.1	2.2	0.0	0.0	3.7	8.2	8.1	6,276.3
Licence 2889		Well Name NVS Unit No. 2 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI 100.13-29-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	516.5	599.8	640.9	547.8	650.7	584.1	661.5	679.1	618.4	615.4	600.7	606.6	41,772.1
WIN	2008	662.0	596.0	561.0	525.0	604.0	555.0	485.2	577.2	550.8	576.2	574.3	527.2	34,450.6
WIN	2007	556.8	490.2	536.9	540.4	558.6	535.2	527.4	549.9	526.5	514.5	504.9	543.5	27,656.7
WIN	2006	530.0	452.4	495.3	484.1	580.0	514.7	431.0	601.6	574.0	523.0	574.4	527.4	21,271.9
Licence 2894		Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-33-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.3	31.0	28.5	25.5	30.0	1.0	9,394.7
H2O	2009	70.1	59.5	62.7	59.0	66.6	63.5	61.8	60.8	54.5	87.6	83.8	35.4	17,923.2
OIL	2009	130.9	111.2	116.7	112.3	129.4	118.4	111.0	112.6	100.3	164.6	160.0	76.2	32,411.9
DAY	2008	29.7	25.7	30.5	30.0	31.0	29.8	31.0	31.0	23.0	31.0	30.0	31.0	9,067.4
H2O	2008	65.5	53.0	52.6	51.3	42.8	38.7	37.2	36.0	44.8	73.7	60.4	73.9	17,157.9
OIL	2008	196.9	149.7	157.8	152.8	137.3	137.6	139.7	137.8	127.8	139.7	113.4	138.2	30,968.3
DAY	2007	31.0	16.0	31.0	30.0	31.0	21.5	0.0	31.0	28.0	29.0	28.		

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Licence 2898		Well Name Penn West et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	1.7	1.3	1.7	1.2	1.4	1.1	0.7	0.7	0.5	0.7	0.5	0.5	
OIL	2009	14.7	12.4	13.9	11.0	10.0	9.1	8.0	9.1	6.3	8.4	6.8	5.6	6,633.7
DAY	2008	17.8	0.0	0.0	1.0	0.0	0.0	0.0	0.0	20.7	31.0	30.0	22.0	8,221.2
H2O	2008	1.3	0.0	0.0	0.2	0.0	0.0	0.0	0.0	3.8	2.7	2.0	1.6	2,684.9
OIL	2008	12.4	0.0	0.0	1.4	0.0	0.0	0.0	0.0	43.2	23.6	18.5	14.0	6,518.4
DAY	2007	31.0	15.0	28.0	27.8	26.0	0.0	0.0	13.0	30.0	31.0	28.0	30.0	8,098.7
H2O	2007	0.5	0.3	0.3	0.4	0.2	0.0	0.0	0.5	0.4	0.1	1.8	3.3	2,673.3
OIL	2007	5.2	3.4	4.3	4.3	2.6	0.0	0.0	5.9	4.4	5.1	11.3	28.7	6,405.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.7	7,838.9
H2O	2006	0.7	0.3	0.4	0.6	0.8	0.9	0.8	0.0	0.0	0.0	0.6	0.1	2,665.5
OIL	2006	5.7	4.5	5.3	4.6	4.5	3.9	4.0	4.8	5.0	4.8	4.8	4.2	6,330.1
Licence 2901		Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-19-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly C				Field Code 9		Pool Code 54C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	0.0	22.1	30.0	31.0	30.0	31.0	8,592.5
H2O	2009	1286.2	1284.1	1371.7	1131.7	966.1	826.5	0.0	912.7	1176.0	1276.6	1337.9	1397.5	361,041.1
OIL	2009	4.7	5.2	5.7	4.7	5.0	4.3	0.0	4.2	7.6	6.5	6.3	8.3	5,788.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	4.8	19.7	31.0	30.0	31.0	8,275.4
H2O	2008	1460.0	1290.5	1303.9	1313.5	1336.0	1381.6	1480.0	212.2	1024.8	1606.0	1435.0	1511.6	348,074.1
OIL	2008	6.5	6.7	8.4	6.8	8.4	7.1	4.1	0.8	6.0	9.5	6.7	5.8	5,725.5
DAY	2007	13.9	28.0	31.0	30.0	31.0	21.8	31.0	31.0	30.0	31.0	30.0	31.0	7,945.9
H2O	2007	328.0	815.2	1054.1	589.2	633.9	347.5	1022.4	1358.7	1396.8	1323.7	1283.5	1497.8	332,719.0
OIL	2007	5.3	8.8	11.6	10.5	17.7	11.6	26.5	29.8	18.5	18.5	7.2	7.6	5,648.7
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	30.0	24.4	7,606.2
H2O	2006	1058.8	1678.1	799.9	1420.8	1325.6	1278.5	924.4	798.5	703.8	956.6	691.3	561.1	321,068.2
OIL	2006	5.2	13.2	11.9	5.8	10.0	13.6	6.6	4.7	2.5	9.1	9.4	9.3	5,475.1
Licence 2909		Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	10.0	31.0	30.0	29.0	31.0	30.0	31.0	13.0	31.0	7,887.1
H2O	2009	0.0	0.0	0.0	0.2	1.0	0.8	0.9	1.0	0.9	1.1	0.4	1.2	2,169.7
OIL	2009	0.0	0.0	0.0	1.1	4.4	3.6	4.2	4.3	4.3	4.2	1.6	4.4	5,878.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	7,651.1
H2O	2008	1.0	1.0	0.7	0.7	0.7	0.7	0.3	0.4	0.5	0.5	0.5	0.3	2,162.2
OIL	2008	3.8	2.9	3.8	3.2	2.9	2.9	2.1	2.2	1.6	2.9	2.7	1.8	5,846.1
DAY	2007	25.2	12.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,298.1
H2O	2007	1.3	0.5	1.0	1.3	1.1	1.7	4.3	0.6	0.7	0.7	0.6	0.9	2,154.9
OIL	2007	5.0	2.1	6.3	5.5	4.9	3.2	3.3	2.1	2.1	1.8	2.1	3.8	5,813.3

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Licence 2909		Well Name Waskada Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.03-05-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	29.5	31.0	6,955.9
H2O	2006	1.4	2.9	3.6	5.0	5.2	6.4	6.3	4.2	2.2	2.2	1.4	1.9	2,140.2
OIL	2006	7.3	5.6	5.3	4.6	3.6	3.1	3.3	4.7	3.8	4.7	4.0	5.5	5,771.1
Licence 2912		Well Name Waskada Unit No. 6				Dev V			Mineral Rights FREEHOLD					
UWI 102.09-12-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	24.0	16.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	9,273.8
H2O	2009	270.6	250.9	238.7	146.6	273.2	263.8	273.3	277.6	271.3	256.1	268.9	275.9	151,389.9
OIL	2009	23.1	23.2	21.1	14.2	26.1	24.6	25.2	25.1	25.0	22.2	25.2	26.5	26,600.3
DAY	2008	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,932.8
H2O	2008	284.3	295.7	310.5	298.2	298.2	294.2	261.3	264.9	237.9	262.0	262.9	275.1	148,323.0
OIL	2008	21.9	23.7	25.5	24.0	24.4	24.2	25.6	26.5	23.7	26.4	25.8	26.9	26,318.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	25.0	8,571.8
H2O	2007	335.7	317.4	350.5	332.9	326.9	340.6	342.8	290.0	309.1	330.4	318.6	248.9	144,977.8
OIL	2007	25.5	23.9	26.0	25.9	26.9	27.6	25.8	21.8	25.2	24.3	26.0	21.1	26,020.2
DAY	2006	31.0	28.0	28.8	8.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,214.8
H2O	2006	282.2	233.1	237.9	66.2	250.9	231.9	228.0	228.3	215.9	229.5	218.3	297.2	141,134.0
OIL	2006	32.7	21.8	23.6	6.9	24.0	28.5	32.4	33.3	31.8	33.3	31.5	28.3	25,720.2
Licence 2915		Well Name Waskada Unit No. 9				Dev V			Mineral Rights FREEHOLD					
UWI 100.14-27-001-26W1.00		Field Name Waskada				Pool Name Mission Canyon 3b B			Field Code 3		Pool Code 42B		Unit 9	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	25.0	29.5	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,497.7
H2O	2009	158.3	181.8	215.4	199.4	232.2	202.2	238.0	256.9	256.2	269.1	274.9	289.3	62,707.3
OIL	2009	13.9	18.0	21.6	17.0	24.2	21.1	29.0	27.4	26.9	26.9	23.5	28.1	12,562.8
DAY	2008	31.0	25.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,140.2
H2O	2008	183.6	137.9	211.0	309.0	254.0	252.5	277.4	312.1	262.6	220.3	232.9	217.9	59,933.6
OIL	2008	12.5	7.2	14.9	25.3	25.1	21.7	14.9	14.8	12.5	24.3	27.5	18.0	12,285.2
DAY	2007	25.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0				

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Licence 2917		Well Name Tundra Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-07-001-25W1.00	Field Name Waskada				Pool Name Mission Canyon 3a E					Field Code 3		Pool Code 43E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	390.1	403.3	473.5	427.1	424.6	413.4	430.0	430.4	420.1	398.4	415.8	427.8	
OIL	2009	6.2	7.1	8.1	7.6	7.4	7.1	7.3	7.1	7.1	6.4	7.2	7.6	11,522.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	9,335.8
H2O	2008	396.0	377.0	404.6	389.3	400.8	365.8	417.1	423.3	391.6	420.3	420.1	445.6	118,606.4
OIL	2008	6.7	6.6	7.2	6.9	7.1	6.6	8.1	7.8	7.1	7.8	7.6	8.2	11,436.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,972.8
H2O	2007	395.9	373.8	412.1	390.9	404.8	429.9	425.7	367.0	392.9	421.1	405.0	393.6	113,754.9
OIL	2007	8.5	8.0	8.7	8.6	8.8	7.6	7.0	6.0	7.0	6.7	7.3	7.2	11,348.8
DAY	2006	28.0	10.0	30.8	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,609.8
H2O	2006	401.0	136.3	425.6	412.4	419.9	395.9	385.7	398.7	378.1	398.7	390.9	389.0	108,942.2
OIL	2006	14.1	5.0	16.5	16.7	15.6	13.6	11.4	12.1	11.6	11.1	9.0	8.8	11,257.4
Licence 2922		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-30-002-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,246.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,725.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	807.7
UWI	100.11-30-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	457.0
GAS	2009	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.0	0.0	0.0	0.0	0.0	13.5
H2O	2009	137.3	129.4	133.4	145.9	133.9	132.6	125.1	0.0	0.0	0.0	0.0	0.0	2,309.0
OIL	2009	5.5	4.9	5.5	5.4	5.6	5.4	4.5	0.0	0.0	0.0	0.0	0.0	106.8
DAY	2008	0.0	0.0	4.0	29.0	23.0	13.0	31.0	31.0	30.0	31.0	28.0	31.0	251.0
GAS	2008	0.0	0.0	0.0	0.2	0.3	0.3	4.6	2.8	0.0	0.0	0.5	0.6	9.3
H2O	2008	0.0	0.0	23.8	174.2	139.5	94.8	228.1	168.0	135.7	139.8	135.9	131.6	1,371.4
OIL	2008	0.0	0.0	1.2	11.1	9.1	4.4	9.3	13.6	5.5	5.4	4.9	5.5	70.0
Licence 2923		Well Name Waskada Unit No. 15				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	11.0	11.0	11.0	11.0	11.0	30.0	31.0	30.0	31.0	6,195.2
H2O	2009	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	1,398.9

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Licence	2923	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-03-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	2.8	2.8	2.8	2.8	2.8	8.4	8.4	8.4	8.4	3,788.0
DAY	2008	31.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	30.0	31.0	0.0	0.0	6,018.2
H2O	2008	0.3	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.3	0.3	0.0	0.0	1,397.2
OIL	2008	25.3	0.0	0.0	0.0	25.9	25.7	0.0	0.0	25.7	25.9	0.0	0.0	3,740.4
DAY	2007	31.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,865.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.2	6.5	0.3	0.0	0.0	0.0	1,395.7
OIL	2007	26.4	0.0	30.4	30.3	30.4	34.7	34.4	37.2	36.9	37.1	37.1	37.1	3,611.9
DAY	2006	0.0	28.0	31.0	20.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,528.2
H2O	2006	0.0	1.4	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	1,382.7
OIL	2006	0.0	14.5	38.8	20.4	30.8	33.0	34.4	34.4	33.6	30.4	33.6	30.4	3,239.9
Licence	2928	Well Name NVS Unit No. 2 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-32-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	684.0	861.8	987.5	939.9	1053.1	992.0	885.5	851.6	821.0	833.5	799.6	775.0	107,615.6
WIN	2008	778.0	745.0	712.0	721.0	793.0	797.0	715.0	804.6	785.0	821.2	799.7	756.6	97,131.1
WIN	2007	916.0	717.5	805.9	777.8	815.0	786.9	751.4	706.8	504.7	767.0	774.0	799.0	87,903.0
WIN	2006	775.0	716.4	730.0	705.6	738.0	762.3	716.4	703.8	704.7	482.4	835.3	961.0	78,781.0
Licence	2932	Well Name NVS Unit No. 2 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI	100.12-29-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	366.5	370.4	438.1	359.7	409.6	356.7	666.4	723.2	667.4	639.9	620.3	621.3	100,637.2
WIN	2008	448.9	431.7	462.9	466.0	533.0	509.0	425.9	535.1	505.7	515.5	475.3	429.2	94,397.7
WIN	2007	657.9	580.5	607.2	586.5	596.8	563.3	538.4	588.2	525.5	505.7	497.1	468.7	88,659.5
WIN	2006	549.1	453.2	558.3	860.5	892.8	800.7	834.7	755.5	724.0	607.1	639.7	636.4	81,943.7
Licence	2933	Well Name EOG Whitewater Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.01-11-003-21W1.00				Field Name Whitewater				Pool Name Lodgepole WL B				Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,609.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145,669.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,592.1
Licence	2935	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
	UWI	100.15-02-003-21W1.00				Field Name Whitewater				Pool Name Lodgepole WL B				Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	4.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	8,838.8
H2O	2009	943.1	116.3	419.5	999.3	997.4	949.0	970.9	997.0	957.5	915.5	973.7	993.9	252,360.3
OIL	2009	8.4	1.1	4.1	9.3	9.4	9.4	10.2	10.0	9.4	9.4	10.3	10.4	7,718.2
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,518.8

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Licence 2935		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-02-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	1070.6	1000.7	1081.9	996.3	925.0	990.4	1003.7	978.9	965.6	914.1	915.4	965.8	242,127.2
OIL	2008	9.7	8.6	9.0	9.6	8.9	9.1	10.3	9.8	10.0	9.9	8.8	10.6	7,616.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,156.8
H2O	2007	1052.8	961.7	1037.4	986.4	1019.0	1020.5	1068.6	1038.0	986.6	1032.1	1005.2	1052.1	230,318.8
OIL	2007	11.5	9.4	10.0	9.6	10.0	9.6	10.1	9.8	9.6	9.7	8.9	9.5	7,502.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,791.8
H2O	2006	993.8	884.0	1095.2	1002.4	1048.3	959.6	1001.2	1036.3	957.7	1033.8	1009.5	1060.2	218,058.4
OIL	2006	10.8	9.5	10.8	10.7	10.8	9.9	10.7	10.5	9.5	10.3	10.1	10.5	7,384.8
Licence 2936		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-02-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	9,260.8
H2O	2009	11.7	10.5	11.4	12.1	6.0	0.0	0.0	0.0	0.0	0.0	2.3	24.4	5,024.8
OIL	2009	23.8	23.4	25.9	25.9	13.1	0.0	0.0	0.0	0.0	0.0	5.4	58.1	14,541.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	9,088.8
H2O	2008	13.1	12.4	12.5	12.4	11.7	12.2	11.7	12.0	10.3	9.1	11.5	11.9	4,946.4
OIL	2008	27.2	24.4	24.1	28.0	25.9	26.4	27.8	27.5	24.9	22.8	26.0	29.8	14,365.8
DAY	2007	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,729.8
H2O	2007	6.5	12.1	11.6	12.1	13.1	13.1	13.6	13.5	12.6	12.9	12.7	13.0	4,805.6
OIL	2007	15.9	28.0	25.6	26.7	28.9	28.4	29.6	29.2	28.0	28.0	26.1	26.8	14,051.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,380.8
H2O	2006	11.7	11.5	13.9	12.5	13.1	12.4	13.2	13.2	12.6	13.4	13.5	13.2	4,658.8
OIL	2006	29.1	28.5	30.9	31.3	31.8	29.9	32.0	31.0	29.5	30.7	31.0	29.8	13,729.8
Licence 2938		Well Name EOG Whitewater Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-11-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,012.8
H2O	2009	751.8	695.0	788.7	774.1	776.5	736.8	751.8	769.1	732.1	781.9	719.1	757.5	214,159.0
OIL	2009	6.6	6.6	7.7	7.1	7.3	7.1	7.6	7.5	7.2	7.9	7.4	7.8	4,554.2
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,647.8
H2O	2008	826.8	757.7	801.4	775.7	731.6	774.8	784.8	760.8	745.7	721.0	746.0	764.0	205,124.6
OIL	2008	7.3	6.5	6.5	7.5	6.9	7.2	8.0	7.5	7.6	7.5	7.2	8.3	4,466.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,285.8
H2O	2007	811.9	757.4	803.3	774.1	775.4	752.1	823.8	805.2	768.9	798.0	787.4	816.1	195,934.3
OIL	2007	8.7	7.4	7.6	7.3	7.4	7.1	7.7	7.6	7.4	7.3	7.0	7.3	4,378.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,920.8
H2O	2006	751.1	684.2	834.1	760.6	795.4	730.0	709.5	687.7	729.0	664.3	800.0	827.9	186,460.7
OIL	2006	8.1	7.3	8.0	8.1	8.2	7.7	7.5	7.0	7.4	6.7	8.1	8.0	4,288.6

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Licence 2939		Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-20-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,563.9
H2O	2009	20.2	16.8	18.1	19.5	20.1	14.9	16.1	15.1	12.7	12.6	12.0	12.3	6,806.8
OIL	2009	31.7	26.7	30.2	31.1	32.3	26.5	27.5	24.6	23.3	23.7	23.1	20.2	12,098.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	9,201.9
H2O	2008	21.6	20.3	22.3	21.8	22.0	22.0	22.0	22.1	19.4	20.2	21.2	22.2	6,616.4
OIL	2008	21.2	20.4	22.0	21.4	21.6	20.4	24.0	32.2	30.1	33.0	32.3	33.5	11,777.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	26.0	18.0	8,838.9
H2O	2007	27.3	20.7	23.7	23.4	24.5	23.8	24.7	22.3	13.1	19.7	18.6	12.7	6,359.3
OIL	2007	37.0	33.0	35.7	34.9	35.7	35.4	35.4	34.4	19.9	30.5	22.1	6.2	11,465.0
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	17.0	30.0	31.0	8,502.9
H2O	2006	28.1	25.2	29.9	28.5	30.1	28.4	30.2	30.4	28.2	16.0	28.5	27.0	6,104.8
OIL	2006	36.1	32.3	36.5	34.7	35.3	33.1	36.0	35.5	34.6	20.1	35.8	37.5	11,104.8
Licence 2952		Well Name NVS Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-32-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,656.0
H2O	2009	36.2	31.5	36.2	36.5	39.4	35.5	38.9	40.5	38.9	40.7	38.7	38.2	19,914.2
OIL	2009	9.5	8.7	9.6	9.7	10.3	9.0	10.5	11.0	10.6	10.7	9.9	10.2	6,096.6
DAY	2008	31.0	29.0	29.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	9,293.0
H2O	2008	29.8	27.8	26.6	25.5	31.2	35.7	33.9	34.5	34.7	35.4	33.1	35.7	19,463.0
OIL	2008	8.0	7.6	7.2	6.7	8.5	9.4	8.6	9.0	9.3	9.5	8.9	9.1	5,976.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,935.0
H2O	2007	25.0	24.3	26.9	27.5	28.4	28.4	31.1	28.0	27.3	28.7	27.8	29.8	19,079.1
OIL	2007	7.0	6.8	7.5	7.3	7.5	7.3	8.4	8.0	7.6	7.7	7.6	7.8	5,875.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	8,570.0
H2O	2006	38.3	34.6	38.1	35.6	40.1	37.0	35.1	37.2	33.8	33.3	34.2	27.9	18,745.9
OIL	2006	10.5	9.5	10.5	9.9	10.4	10.2	9.6	10.5	9.1	9.4	8.9	7.5	5,784.6
Licence 2963		Well Name NVS Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-29-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,613.0
H2O	2009	96.9	87.3	100.1	96.8	99.1	91.2	100.9	101.9	96.5	103.6	100.7	99.5	31,035.9
OIL	2009	20.1	18.9	20.7	20.3	20.2	18.1	21.1	21.0	20.1	20.9	20.3	20.7	14,762.0
DAY	2008	31.0	29.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	9,250.0
H2O	2008	93.5	87.0	90.0	86.7	93.8	89.7	88.2	97.9	92.8	97.0	96.7	99.1	29,861.4
OIL	2008	20.1	19.2	19.6	18.1	20.2	18.8	17.9	20.3	19.7	20.7	20.4	20.1	14,519.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,891.0
H2O	2007	93.2	82.8	89.8	89.7	97.8	92.9	94.5	90.3	87.9	90.3	86.6	92.9	28,749.0

Licence	2963	Well Name	NVS Unit No. 2 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.14-29-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	21.0	19.2	20.7	19.5	20.7	19.6	20.7	20.7	19.7	19.7	19.3	20.1	14,284.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,526.0		
H2O	2006	89.5	79.2	88.7	84.0	92.4	86.9	75.5	88.3	84.3	86.6	89.1	91.1	27,660.3		
OIL	2006	19.7	17.2	19.6	19.1	19.2	19.2	16.6	19.8	18.8	20.0	19.1	19.7	14,043.6		
Licence	2965	Well Name	EOG et al Waskada				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.16-28-001-26W1.00				Field Name	Waskada		Pool Name	Mission Canyon 3b B		Field Code	3	Pool Code	42B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,868.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84,806.8		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,943.1		
Licence	2966	Well Name	Antler River et al Coulter Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.01-30-001-27W1.00				Field Name	Coulter		Pool Name	Lower Amaranth A		Field Code	11	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	15.0	29.0	31.0	28.0	31.0	12.0	24.0	0.0	0.0	0.0	6,441.0		
H2O	2009	0.0	0.0	1.5	9.6	12.7	7.6	12.4	0.9	0.9	0.9	0.0	0.0	1,275.5		
OIL	2009	0.0	0.0	6.4	10.0	13.2	7.8	4.1	0.0	0.0	0.0	0.0	0.0	2,750.4		
DAY	2008	0.0	0.0	20.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	25.0	8.0	6,271.0		
H2O	2008	0.0	0.0	17.5	18.7	19.4	17.3	17.8	13.8	11.4	14.7	11.3	2.8	1,229.0		
OIL	2008	0.0	0.0	1.9	10.1	2.2	1.9	2.0	5.1	4.2	4.2	4.3	1.0	2,708.9		
DAY	2007	6.0	6.0	12.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	28.0	0.0	6,009.0		
H2O	2007	5.3	6.1	2.6	0.0	0.0	0.0	0.0	24.7	39.2	15.8	17.7	0.0	1,084.3		
OIL	2007	0.2	1.1	0.5	0.0	0.0	0.0	25.2	1.3	0.0	1.5	1.4	0.0	2,672.0		
DAY	2006	0.0	7.0	23.0	23.0	8.0	1.0	3.0	31.0	28.0	18.0	25.0	12.0	5,841.0		
H2O	2006	0.0	3.1	3.4	1.7	0.1	0.2	6.6	30.1	10.3	14.8	15.6	8.9	972.9		
OIL	2006	0.0	5.3	6.4	3.1	0.3	0.3	1.7	0.0	9.2	0.3	0.7	0.4	2,640.8		
Licence	2968	Well Name	Antler River et al Coulter Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.03-29-001-27W1.00				Field Name	Pierson		Pool Name	LOWER AMARANTH Q		Field Code	7	Pool Code	29Q	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	4.0	7.0	5.0	6.0	14.0	3.0	6.0	2.0	8.0	4.0	4.0	4.0	3,861.0		
H2O	2009	0.0	0.0	72.5	1.0	2.7	1.2	2.7	0.5	1.2	0.1	0.1	0.2	664.1		
OIL	2009	2.8	2.1	5.7	0.0	0.0	0.0	0.0	0.0	0.						

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Licence	2968	Well Name Antler River et al Coulter Prov.				Dev V					Mineral Rights CROWN			
UWI	100.03-29-001-27W1.00	Field Name Pierson				Pool Name LOWER AMARANTH Q					Field Code 7		Pool Code 29Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	6.0	6.0	8.0	10.0	10.0	8.0	4.0	9.0	8.0	6.0	12.0	10.0	
H2O	2006	0.5	0.8	0.8	0.3	0.2	0.1	0.1	0.2	1.6	1.0	1.9	0.4	569.1
OIL	2006	4.2	1.7	1.7	1.9	1.8	0.4	1.0	1.8	0.5	0.5	0.7	1.4	1,168.4
Licence	2969	Well Name Waskada Unit No. 6				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-12-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	9,081.8
H2O	2009	4.7	4.4	5.6	4.8	5.5	5.3	5.5	5.5	5.4	5.1	5.4	5.8	2,185.7
OIL	2009	4.3	4.4	5.4	4.7	5.2	5.0	5.2	5.1	5.0	4.5	5.1	5.4	6,888.7
DAY	2008	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	8,723.8
H2O	2008	4.1	2.3	4.5	4.3	4.4	4.4	4.7	4.7	4.4	4.7	4.7	4.4	2,122.7
OIL	2008	5.1	2.9	5.8	5.5	5.6	4.6	5.3	5.0	4.6	5.0	4.9	4.6	6,829.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	8,375.8
H2O	2007	4.8	4.5	4.9	4.7	4.8	4.8	4.8	3.9	4.3	4.7	4.5	4.4	2,071.1
OIL	2007	5.7	5.4	5.8	5.8	6.1	6.1	5.7	4.7	5.6	5.4	5.8	5.8	6,770.5
DAY	2006	31.0	25.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,013.8
H2O	2006	2.3	1.7	2.1	2.2	2.3	2.6	3.1	3.1	3.0	3.1	3.0	4.6	2,016.0
OIL	2006	17.7	13.9	18.6	19.1	17.7	13.0	8.9	9.2	8.7	9.1	8.5	6.0	6,702.6
Licence	2973	Well Name Tundra Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-19-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,558.9
H2O	2009	58.2	53.3	57.4	64.4	68.5	61.9	62.0	57.4	50.0	47.4	45.0	46.0	14,522.3
OIL	2009	15.1	13.4	15.1	15.6	16.2	15.0	15.3	13.7	14.0	14.8	14.5	14.7	9,842.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	9,196.9
H2O	2008	49.3	47.5	54.1	41.9	34.1	34.6	44.4	57.9	49.8	54.3	57.7	60.4	13,850.8
OIL	2008	15.1	13.6	12.6	13.8	15.3	14.6	13.8	12.0	11.0	14.5	14.7	15.2	9,665.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,833.9
H2O	2007	62.0	54.2	61.7	60.9	63.2	60.9	62.8	59.4	52.2	55.3	51.1	51.5	13,264.8
OIL	2007	13.9	12.7	13.8	13.5	13.7	13.3	13.3	15.0	13.3	14.3	15.2	15.4	9,499.2
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0</				

**Manitoba Production
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Licence 2975		Well Name Waskada Unit No. 7				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-20-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 7
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	1.9	2.0	2.4	2.5	2.5	2.2	2.4	2.6	2.5	2.7	2.8	2.7	2,113.5
OIL	2009	30.1	35.1	41.0	35.2	38.5	31.3	39.7	37.5	36.9	36.9	32.3	36.1	15,677.1
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,953.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.2	0.0	0.0	0.8
H2O	2008	3.7	3.5	3.1	3.6	3.2	3.3	3.0	2.7	2.1	1.8	1.9	2.2	2,084.3
OIL	2008	44.6	32.2	53.2	49.0	39.6	33.9	31.5	33.5	28.0	47.5	50.4	37.4	15,246.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,587.1
H2O	2007	2.0	0.5	3.8	3.9	3.4	2.4	2.1	1.8	3.9	5.2	4.1	3.8	2,050.2
OIL	2007	47.6	11.1	48.3	43.1	38.0	42.0	41.6	42.2	36.9	42.5	49.2	54.1	14,765.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	8,222.1
H2O	2006	3.9	3.4	2.0	4.7	5.2	6.4	4.0	2.9	2.2	3.2	2.9	2.3	2,013.3
OIL	2006	52.7	49.4	52.6	50.7	49.9	48.6	52.6	48.4	44.0	59.6	52.0	41.3	14,269.1
Licence 2978		Well Name Antler River et al Coulter				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-16-001-27W1.00	Field Name Pierson				Pool Name LOWER AMARANTH Q				Field Code 7		Pool Code 29Q		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	13.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	7,976.0
H2O	2009	128.5	128.3	138.6	138.1	60.3	139.0	148.5	164.5	200.5	169.0	163.5	167.3	3,395.3
OIL	2009	1.1	6.8	7.3	6.0	1.0	2.2	15.5	0.0	0.0	0.0	0.0	8.8	3,701.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	27.0	9.0	31.0	30.0	31.0	7,637.0
H2O	2008	38.9	44.6	28.1	33.3	49.2	41.8	27.1	28.3	18.2	38.5	62.8	78.0	1,649.2
OIL	2008	4.3	5.0	18.7	13.0	1.1	4.8	15.7	1.5	1.0	33.1	6.7	14.0	3,652.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,298.0
H2O	2007	28.4	17.7	23.3	23.5	28.8	24.1	22.4	25.5	25.9	25.0	26.2	27.2	1,160.4
OIL	2007	3.2	13.2	10.0	10.1	3.2	8.0	5.6	2.8	2.9	2.8	2.9	3.0	3,533.8
DAY	2006	31.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	6,934.0
H2O	2006	16.3	6.7	16.9	16.1	16.3	12.6	17.5	13.3	17.9	20.0	19.8	24.7	862.4
OIL	2006	10.1	4.7	12.8	10.3	10.4	11.6	11.2	9.3	7.0	7.0	6.9	2.8	3,466.1
Licence 2981		Well Name NVS Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,592.0
H2O	2009	17.6	22.7	26.0	25.8	27.9	26.8	29.6	28.2	26.5	28.6	27.9	28.1	11,424.7
OIL	2009	9.2	12.3	13.6	13.5	14.3	13.5	15.6	14.7	13.9	14.7	14.2	14.9	11,916.0
DAY	2008	31.0	29.0	31.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	18.0	9,239.0
H2O	2008	22.5	20.9	24.1	24.9	27.0	25.8	26.0	28.5	26.0	26.0	25.6	15.7	11,109.0
OIL	2008	12.0	11.6	13.1	12.7	14.4	13.1	13.0	14.6	13.8	13.8	13.3	7.9	11,751.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,891.0

**Manitoba Production
2006 To 2009**

Licence 2981		Well Name NVS Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	22.3	19.8	19.9	19.1	23.7	21.8	20.5	19.0	18.6	19.8	20.7	22.1	10,816.0
OIL	2007	12.7	11.5	11.4	10.4	12.5	11.5	11.4	11.1	10.6	11.0	11.8	12.2	11,598.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,526.0
H2O	2006	21.2	19.1	21.4	20.3	22.1	20.5	21.1	21.0	20.4	21.1	21.9	22.3	10,568.7
OIL	2006	12.3	11.1	12.5	12.2	12.2	12.1	12.3	12.5	12.1	12.6	11.9	12.3	11,460.2
Licence 2982		Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-21-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A					Field Code 14		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,762.8
H2O	2009	638.5	565.1	619.4	594.0	550.3	575.9	608.7	624.9	603.9	600.9	597.8	611.9	78,929.5
OIL	2009	8.5	7.6	8.1	7.7	7.4	7.9	9.0	8.6	8.2	8.3	8.5	8.4	9,984.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,400.8
H2O	2008	650.9	614.2	671.3	639.4	659.7	637.2	665.9	614.4	643.1	715.1	640.0	644.9	71,738.2
OIL	2008	18.3	16.9	18.4	17.4	18.0	14.6	8.8	7.2	9.0	10.6	8.4	9.1	9,886.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	7,034.8
H2O	2007	675.7	571.3	657.2	649.4	680.4	624.3	653.6	629.3	636.2	665.5	642.1	649.6	63,942.1
OIL	2007	20.5	17.6	20.1	19.2	19.3	16.9	20.2	17.5	19.3	18.6	18.4	18.6	9,729.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	20.4	30.4	30.0	31.0	30.0	31.0	6,672.8
H2O	2006	768.3	669.5	779.2	749.9	775.8	714.4	478.4	706.8	653.4	674.9	657.6	680.9	56,207.5
OIL	2006	22.5	18.9	24.5	24.9	25.5	24.5	14.9	23.3	19.1	20.8	20.1	20.7	9,503.2
Licence 2983		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-36-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I					Field Code 3		Pool Code 43I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	8,512.0
H2O	2009	26.5	19.4	19.2	20.8	20.9	20.0	21.9	26.5	30.9	31.9	33.2	35.0	9,575.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,561.1
DAY	2008	31.0	28.9	31.0	30.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,147.5
H2O	2008	22.7	15.0	37.9	48.6	42.7	49.4	58.1	26.6	34.4	24.8	34.6	34.8	9,268.8
OIL	2008	0.0	0.0	0.0	44.2	38.5	37.2	34.9	0.0	16.6	0.0	0.0	0.0	9,561.1
DAY	2007	30.5	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,783.1
H2O	2007	18.5	0.9	37.4	44.1	27.7	31.7	32.0	35.3	36.6	33.1	37.1	35.4	8,839.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,389.7
DAY	2006	31.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	7,437.6
H2O	2006	6.1	0.0	0.0	0.0	16.4	20.9	17.8	34.4	22.0	25.4	11.8	33.4	8,469.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	0.0	9,389.7
UWI	100.12-36-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	7,132.5

Manitoba Production 2006 To 2009														
Licence	2983	Well Name Penn West Waskada COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-36-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	13.3	15.7	19.7	21.1	21.6	18.9	20.1	25.9	30.9	32.0	33.1	35.0	7,988.2
OIL	2009	19.2	28.6	36.3	31.4	35.3	28.5	36.2	40.3	47.8	47.0	41.8	49.9	11,279.2
DAY	2008	31.0	28.9	31.0	0.0	31.0	0.0	0.0	30.0	0.0	31.0	30.0	31.0	6,768.0
H2O	2008	14.9	15.6	17.6	0.0	42.6	0.0	0.0	35.3	0.0	14.3	17.4	17.6	7,700.9
OIL	2008	21.7	17.3	33.3	0.0	38.5	0.0	0.0	36.2	0.0	31.4	38.2	24.7	10,836.9
DAY	2007	30.5	9.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,524.1
H2O	2007	17.7	5.4	20.0	23.8	24.2	27.6	21.5	19.0	20.1	22.1	14.4	14.1	7,525.6
OIL	2007	33.3	8.6	28.6	27.6	30.6	32.5	27.1	23.5	23.2	22.2	20.7	23.9	10,595.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	6,178.6
H2O	2006	24.8	28.2	26.0	21.7	24.2	30.5	23.7	12.0	5.3	6.6	35.8	16.6	7,295.7
OIL	2006	34.5	37.1	40.9	36.7	24.0	27.9	22.9	12.2	7.8	11.9	0.0	21.0	10,293.8
Licence	2988	Well Name EOG et al Waskada COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-26-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3b B					Field Code 3		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	9.0	0.0	0.0	0.0	11.0	17.0	17.0	21.0	30.0	9,136.0
H2O	2009	261.4	179.0	274.0	82.4	0.0	0.0	0.0	151.7	321.2	285.5	341.9	404.1	63,183.8
OIL	2009	44.2	45.4	53.3	14.8	0.0	0.0	0.0	5.2	7.6	26.1	43.8	65.8	14,283.7
DAY	2008	31.0	29.0	21.0	30.0	31.0	25.0	18.0	31.0	30.0	31.0	30.0	31.0	8,941.0
H2O	2008	182.6	163.8	153.7	209.6	209.8	161.4	115.1	303.3	376.6	324.6	281.9	274.3	60,882.6
OIL	2008	21.7	19.9	20.2	22.8	21.1	17.1	43.5	75.5	65.8	55.0	51.7	50.0	13,977.5
DAY	2007	31.0	28.0	31.0	25.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,603.0
H2O	2007	162.3	167.3	214.0	163.4	176.3	178.2	225.9	217.1	216.5	551.6	202.5	639.4	58,125.9
OIL	2007	23.3	19.9	22.1	17.9	21.4	20.7	21.9	21.3	20.8	22.3	19.3	21.1	13,513.2
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,246.0
H2O	2006	178.4	149.0	178.3	158.1	170.5	162.7	169.6	173.2	211.5	178.4	163.7	163.7	55,011.4
OIL	2006	25.0	21.8	22.6	22.0	22.6	21.5	23.5	20.6	22.6	22.1	21.7	21.5	13,261.2
UWI	100.10-26-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2008</													

**Manitoba Production
2006 To 2009**

Licence **2990** Well Name **Waskada Unit No. 5 COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.14-34-001-26W1.00**

Field Name **Waskada**

Pool Name **Mission Canyon 3b B**

Field Code **3**

Pool Code **42B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,960.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	7.0	0.0	0.0	4,960.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	14.5	0.0	0.0	954.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	4.9	0.0	0.0	1,519.2

UWI **100.14-34-001-26W1.02**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8

Licence **2996** Well Name **Tundra Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-21-011-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,292.0
H2O	2009	60.2	52.6	65.2	48.5	63.4	58.5	63.6	61.2	56.2	62.9	56.3	59.1	17,123.2
OIL	2009	10.5	9.2	11.3	6.0	10.8	9.5	8.1	10.0	9.1	10.3	9.1	9.6	7,163.0
DAY	2008	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,934.0
H2O	2008	70.0	65.5	68.7	67.2	61.9	63.4	64.9	65.3	59.9	62.9	59.0	61.6	16,415.5
OIL	2008	12.1	11.4	11.9	11.8	10.7	11.0	11.4	11.4	10.4	11.1	10.3	10.7	7,049.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	11.0	30.0	28.0	8,574.0
H2O	2007	77.5	68.7	74.8	72.9	73.6	68.6	75.0	69.7	43.3	29.3	74.1	73.7	15,645.2
OIL	2007	8.3	7.4	8.1	7.9	7.9	7.6	8.0	7.8	4.6	4.4	12.9	12.8	6,915.3
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	8,244.0
H2O	2006	84.0	74.9	0.0	77.6	78.9	75.4	77.1	76.2	73.7	76.9	71.8	58.4	14,844.0
OIL	2006	8.3	7.5	8.1	7.6	7.8	7.6	7.6	7.5	7.3	8.5	8.0	6.5	6,817.6

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD**

Dev **V**

Mineral Rights **CROWN**

Manitoba Production 2006 To 2009														
Licence	2997	Well Name Tundra et al Pierson Prov. SWD					Dev V		Mineral Rights CROWN					
UWI	100.02-18-003-28W1.02	Field Name Pierson			Pool Name Mission Canyon 1					Field Code 7	Pool Code 44		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	6905.9	6415.9	7344.8	6310.6	6747.8	8157.7	8088.4	7318.8	7479.4	7630.3	7440.3	7310.6	779,612.6
WIN	2008	0.0	6661.3	7199.6	7481.8	8180.0	7410.7	5671.1	6870.4	5711.6	6108.6	6677.7	6888.9	692,462.1
WIN	2007	5981.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617,600.4
WIN	2006	7328.9	6446.8	7957.4	7355.8	7676.1	7222.0	7920.1	7980.3	6909.4	6714.0	6468.3	5810.8	611,619.0
Licence	2999	Well Name Enerplus OGL Kirkella					Dev V		Mineral Rights FREEHOLD					
UWI	100.11-08-012-29W1.00	Field Name Kirkella			Pool Name Lodgepole Daly B					Field Code 9	Pool Code 54B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,694.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140,822.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,713.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,694.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140,822.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,713.5
DAY	2007	31.0	27.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,694.6
H2O	2007	499.5	431.0	145.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140,822.7
OIL	2007	5.9	4.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,713.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	19.3	30.0	31.0	7,623.3
H2O	2006	702.4	557.2	673.2	678.5	640.1	640.0	491.1	0.0	0.0	314.7	491.6	491.5	139,747.1
OIL	2006	4.1	4.1	4.2	4.7	4.0	3.7	2.6	0.0	0.0	2.9	6.2	6.3	4,701.4
Licence	3001	Well Name Waskada Unit No. 5					Dev V		Mineral Rights FREEHOLD					
UWI	100.06-02-002-26W1.00	Field Name Waskada			Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A		Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	2.0	31.0	11.7	31.0	4,325.1
H2O	2009	1.8	2.0	2.1	1.3	2.6	2.2	2.4	2.1	0.6	7.9	3.1	8.2	1,097.2
OIL	2009	37.2	28.6	32.4	22.9	22.7	18.5	23.5	17.9	5.2	33.9	11.0	33.8	4,539.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	18.0	31.0	4,019.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	2.0	1,060.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	44.4	52.5	4,251.4
DAY	2007	31.0	28.0	29.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	3,967.4
H2O	2007	0.6	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,057.9
OIL	2007	16.4	12.8	13.1</										

**Manitoba Production
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Licence 3022		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-30-002-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,177.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,822.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,076.8
UWI	100.05-30-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	478.0
GAS	2009	6.9	6.5	1.2	6.9	7.0	6.7	9.0	6.1	3.7	3.6	3.6	3.7	69.2
H2O	2009	165.5	140.0	147.5	161.8	141.5	135.9	147.6	146.4	131.1	118.7	119.5	130.3	2,391.8
OIL	2009	45.8	38.8	43.2	42.5	23.4	16.5	15.6	16.0	14.9	14.7	13.6	8.3	494.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	28.0	31.0	116.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.1	2.1	0.0	4.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.8	188.9	189.1	176.2	706.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	57.0	44.3	49.2	201.6
Licence 3028		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,682.3
H2O	2009	5.7	8.9	22.9	27.1	24.1	20.3	21.9	21.9	19.8	21.5	21.9	23.1	59,445.2
OIL	2009	2.1	4.2	6.8	6.1	5.5	4.1	5.3	4.7	4.1	4.1	3.7	4.3	19,255.2
DAY	2008	28.0	6.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	8,330.3
H2O	2008	15.2	119.9	573.6	25.6	22.1	24.0	24.3	26.5	21.0	9.4	9.8	5.3	59,206.1
OIL	2008	2.5	17.5	141.3	4.9	4.2	3.9	3.4	3.6	3.0	5.4	5.7	2.0	19,200.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,008.3
H2O	2007	18.1	23.3	37.5	39.6	29.9	34.2	32.6	33.7	20.6	20.3	18.1	17.3	58,329.4
OIL	2007	14.7	15.8	24.0	16.6	3.1	3.3	3.3	3.3	2.3	2.1	2.9	3.3	19,002.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.7	28.0	23.0	7,643.3
H2O	2006	12.4	13.7	17.0	21.2	18.9	15.1	15.2	14.5	9.1	10.2	14.6	14.2	58,004.2
OIL	2006	7.6	8.8	9.0	9.8	9.2	8.0	8.5	8.2	7.8	10.6	15.6	9.2	18,908.1
Licence 3029		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	25.5	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,971.6

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Licence 3029		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	23.2	21.2	24.4	29.1	28.7	25.2	27.2	29.4	29.3	30.8	31.4	33.2	78,234.3
OIL	2009	8.8	10.0	11.9	11.2	12.3	10.0	12.8	12.1	11.8	11.8	10.3	12.3	29,862.4
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.2	31.0	8,613.1
H2O	2008	31.5	32.1	31.8	37.8	35.6	39.1	39.6	43.6	36.5	25.8	25.2	30.4	77,901.2
OIL	2008	24.5	18.0	30.4	27.9	25.5	23.7	20.2	21.7	18.4	18.1	14.6	11.3	29,727.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,248.0
H2O	2007	29.5	22.5	3.1	5.2	50.1	35.5	16.2	18.2	21.6	24.9	24.3	30.0	77,492.2
OIL	2007	31.9	20.4	2.8	2.8	12.8	19.5	23.7	24.1	21.1	21.1	26.0	31.3	29,472.8
DAY	2006	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	25.0	30.7	30.0	22.8	7,883.0
H2O	2006	24.7	29.6	37.2	37.3	41.2	33.1	25.3	21.7	21.8	32.3	11.6	14.7	77,211.1
OIL	2006	21.1	23.7	23.9	19.7	19.0	16.4	16.9	15.9	21.5	39.2	33.3	17.4	29,235.3
Licence 3031		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	21.0	30.0	31.0	8,037.9
H2O	2009	0.9	2.9	4.8	5.0	5.1	4.4	3.0	0.0	0.0	18.8	15.2	15.1	2,298.0
OIL	2009	25.7	27.8	30.6	26.3	28.7	23.4	18.2	0.0	0.0	21.8	15.7	18.3	11,787.0
DAY	2008	31.0	28.9	31.0	30.0	30.0	30.0	8.0	0.0	14.0	31.0	30.0	31.0	7,755.9
H2O	2008	3.1	3.1	3.0	3.6	3.1	3.4	0.8	0.0	1.1	1.0	1.1	1.1	2,222.8
OIL	2008	18.7	14.1	23.7	21.8	18.6	17.4	3.9	0.0	9.3	51.2	53.1	32.5	11,550.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,461.0
H2O	2007	43.3	38.7	18.4	27.5	19.8	4.7	1.4	2.3	1.5	2.7	3.3	3.2	2,198.4
OIL	2007	8.3	8.7	16.0	9.3	12.8	25.7	28.4	28.3	9.1	11.6	19.8	22.3	11,286.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	1.0	31.0	20.1	25.0	30.7	30.0	31.0	7,096.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.3	0.0	4.5	7.3	5.4	9.1	20.1	2,031.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	4.3	92.0	30.6	27.4	30.8	22.7	16.2	11,085.9
Licence 3032		Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-12-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	19.0	22.0	20.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	8,815.0
H2O	2009	16.2	10.3	13.0	10.9	16.3	15.9	16.3	16.5	16.2	14.8	16.2	16.5	3,957.6
OIL	2009	36.2	25.5	32.1	29.8	43.5	40.8	42.0	41.9	41.5	36.0	42.1	43.6	22,239.3
DAY	2008	26.0	22.0	29.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	8,482.0
H2O	2008	24.1	20.9	27.4	28.1	29.5	25.6	16.6	16.8	15.6	16.6	16.4	16.6	3,778.5
OIL	2008	33.2	29.9	40.1	40.5	43.0	39.6	43.2	44.0	40.8	44.0	42.1	42.9	21,784.3
DAY	2007	27.0	10.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	26.0	8,133.0
H2O	2007	26.8	10.5	32.8	31.1	31.4	31.8	32.1	26.8	28.9	31.0	27.8	23.8	3,524.3
OIL	2007	36.3	14.2	43.5	43.1	46.0	45.9	43.2	35.9	42.0	40.6	40.5	36.1	21,301.0

Manitoba Production 2006 To 2009														
Licence 3032		Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-12-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	29.0	8.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	7,799.0
H2O	2006	26.2	24.4	25.2	6.9	26.3	21.4	18.8	18.1	17.8	18.9	18.6	24.2	3,189.5
OIL	2006	52.1	51.8	56.6	16.3	57.0	51.3	47.2	46.6	46.3	48.5	47.6	42.3	20,833.7
Licence 3034		Well Name Waskada Unit No. 10				Dev V		Mineral Rights FREEHOLD						
UWI 102.02-27-001-26W1.00		Field Name Waskada				Pool Name Mission Canyon 3a C				Field Code 3		Pool Code 43C		Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,537.1
H2O	2009	25.0	25.7	30.0	32.4	33.0	29.9	33.0	36.7	36.6	38.5	40.6	42.7	17,147.9
OIL	2009	14.6	17.4	20.9	17.5	17.7	13.1	16.3	15.1	14.8	14.8	13.5	16.1	5,957.7
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,172.1
H2O	2008	13.0	11.6	11.5	19.6	27.6	6.1	12.7	16.0	13.0	22.8	35.7	37.8	16,743.8
OIL	2008	5.9	4.2	7.1	10.3	16.5	3.1	5.3	6.4	5.2	18.0	28.3	20.3	5,765.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,806.2
H2O	2007	48.5	40.9	52.3	62.8	55.7	46.4	35.9	27.7	25.7	12.3	10.0	18.0	16,516.4
OIL	2007	18.5	13.3	20.0	17.2	15.4	19.6	23.1	28.1	18.8	10.2	12.1	8.6	5,635.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	28.0	20.7	7,441.2
H2O	2006	47.4	47.6	49.5	60.4	61.8	65.0	65.2	64.6	41.7	56.9	39.5	35.8	16,080.2
OIL	2006	16.9	15.7	18.0	13.9	12.4	11.3	12.4	15.1	13.6	19.2	18.4	10.0	5,430.4
Licence 3045		Well Name Waskada Unit No. 10				Dev V		Mineral Rights FREEHOLD						
UWI 102.05-26-001-26W1.00		Field Name Waskada				Pool Name Mission Canyon 3a C				Field Code 3		Pool Code 43C		Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,360.6
H2O	2009	145.8	142.5	164.8	171.2	157.2	137.8	148.8	157.6	154.6	162.5	165.8	174.9	38,176.9
OIL	2009	12.7	15.5	18.5	14.9	13.9	11.3	14.3	14.2	14.6	14.5	12.8	15.2	9,568.5
DAY	2008	31.0	25.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,995.6
H2O	2008	158.1	138.3	161.2	170.0	161.6	133.5	129.8	178.0	173.6	149.0	157.5	185.5	36,293.4
OIL	2008	23.8	14.8	29.4	23.1	19.8	15.0	10.0	12.4	11.5	19.5	21.0	15.8	9,396.1
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0</		

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Licence 3046		Well Name Waskada Unit No. 10				Dev V		Mineral Rights FREEHOLD						
UWI 102.11-26-001-26W1.00		Field Name Waskada				Pool Name Mission Canyon 3a C					Field Code 3		Pool Code 43C	Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	215.9	138.3	169.9	193.3	194.9	171.5	170.4	205.4	215.1	223.6	228.4	240.8	
OIL	2009	62.4	46.0	50.7	31.1	30.2	23.9	27.9	23.6	12.1	12.9	11.4	13.6	10,350.4
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	6,525.4
H2O	2008	219.0	209.1	215.7	214.3	189.2	198.5	186.3	196.8	171.0	143.6	117.8	323.6	48,796.9
OIL	2008	32.3	23.0	40.2	33.8	29.9	27.0	26.0	27.3	23.8	42.0	36.0	93.6	10,004.6
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,167.5
H2O	2007	97.6	115.0	138.4	150.3	149.3	177.8	292.4	317.2	297.8	272.1	245.9	240.7	46,412.0
OIL	2007	16.5	17.2	30.6	40.6	49.4	50.2	45.4	39.9	40.1	44.9	40.3	43.8	9,569.7
DAY	2006	0.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	24.8	30.7	30.0	31.0	5,806.5
H2O	2006	0.0	0.0	4.7	173.2	178.3	201.8	200.5	157.9	85.8	99.0	106.1	118.2	43,917.5
OIL	2006	0.0	0.0	1.0	22.8	18.4	13.9	18.0	19.9	20.5	25.0	15.6	15.1	9,110.8
Licence 3051		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-25-002-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,201.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6
H2O	2008	26.6	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,926.7
OIL	2008	2.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,888.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,148.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	0.9	0.6	0.9	0.5	46.6
H2O	2007	45.6	41.0	45.2	44.8	42.9	39.7	41.9	40.8	37.2	35.6	37.2	34.6	21,870.6
OIL	2007	5.2	4.7	5.2	4.9	4.4	4.2	4.5	4.3	3.8	3.6	3.7	3.4	7,882.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,783.0
H2O	2006	45.0	42.5	50.9	54.3	51.1	39.9	39.1	39.4	38.1	38.6	43.8	45.5	21,384.1
OIL	2006	7.5	5.3	5.9	4.0	4.2	5.0	5.7	5.7	6.1	6.2	5.2	5.2	7,830.5
UWI 100.09-25-002-29W1.02		Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	26.0	30.0	31.0	604.0
GAS	2009	0.6	0.6	0.6	0.1	0.0	0.0	0.0	2.4	2.5	2.6	3.0	3.1	20.1
H2O	2009	3.2	4.2	5.6	8.8	8.0	6.0	7.1	7.0	4.2	1.8	2.1	2.8	165.3
OIL	2009	24.5	21.0	21.5	20.3	19.9	17.7	20.0	20.7	21.5	19.0	22.1	23.8	556.9
DAY	2008	0.0	0.0	30.0	30.0	29.0	30.0	29.0	0.0	12.0	31.0	27.0	31.0	249.0
GAS	2008	0.0	0.0	1.0	0.7	0.4	0.5	0.6	0.0	0.2	0.5	0.5	0.2	4.6
H2O	2008	0.0	0.0	43.9	8.4	10.6	10.4	10.4	0.0	4.4	8.7	4.3	3.4	104.5
OIL	2008	0.0	0.0	35.6	60.7	40.3	34.9	31.2	0.0	13.2	33.0	29.1	26.9	304.9
Licence 3053		Well Name Antler River Coulter				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-06-002-27W1.00		Field Name Pierson				Pool Name MISSION CANYON 3B					Field Code 7		Pool Code 42M	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	3053	Well Name Antler River Coulter				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-06-002-27W1.00	Field Name Pierson				Pool Name MISSION CANYON 3B					Field Code 7		Pool Code 42M	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,870.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,292.3
DAY	2008	19.0	20.0	27.0	30.0	23.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	3,870.0
H2O	2008	78.3	71.5	154.1	120.8	116.6	118.1	0.0	0.0	0.0	0.0	0.0	0.0	10,876.4
OIL	2008	3.8	0.5	2.2	14.9	1.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	2,292.3
DAY	2007	9.0	10.0	31.0	30.0	26.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	3,726.0
H2O	2007	32.0	47.1	134.9	117.1	102.5	111.3	135.2	124.0	122.0	121.6	100.5	124.1	10,217.0
OIL	2007	6.6	7.7	11.7	10.2	8.9	9.7	9.4	8.4	10.2	9.2	25.1	2.0	2,264.8
DAY	2006	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	3,413.0
H2O	2006	141.3	131.2	131.0	130.4	139.8	132.6	128.3	131.9	130.1	139.4	111.3	124.4	8,944.7
OIL	2006	22.7	5.5	13.6	14.5	7.4	7.2	18.3	11.9	3.3	6.3	13.4	15.1	2,145.7
Licence	3055	Well Name Waskada Unit No. 6				Dev V					Mineral Rights FREEHOLD			
UWI	103.12-07-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	9,012.6
H2O	2009	1674.8	1796.2	2168.0	1960.4	1976.2	1959.8	2036.0	2004.8	1994.1	1887.9	1965.3	2033.6	494,129.4
OIL	2009	24.7	28.3	33.3	33.2	33.0	32.1	32.9	31.9	32.3	28.7	30.7	32.3	10,845.9
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,654.6
H2O	2008	1994.7	1860.2	2024.0	1879.1	2010.4	1908.6	1882.2	1918.0	1784.0	1899.2	1898.1	1994.4	470,672.3
OIL	2008	31.5	30.6	34.0	31.0	33.7	32.0	34.3	33.1	30.6	33.0	32.1	33.6	10,472.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,290.6
H2O	2007	1932.5	1825.8	2025.2	1923.3	1996.7	2190.3	2216.9	1856.8	1973.4	2106.9	2028.4	1966.5	447,619.4
OIL	2007	36.6	34.4	37.5	37.3	39.0	36.5	34.5	28.6	32.9	31.8	34.0	34.2	10,083.0
DAY	2006	31.0	28.0	30.6	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	7,927.6
H2O	2006	2494.9	2201.5	2391.4	2326.3	2336.6	2257.4	2235.4	2101.8	2212.2	2329.0	2307.7	2043.7	423,576.7
OIL	2006	17.0	15.5	18.0	18.2	16.8	17.1	16.8	16.3	17.3	18.0	17.7	31.4	9,665.7
Licence	3057	Well Name Crescent Point Tilston				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-30-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A					Field Code 2		Pool Code 44A	Unit 0

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Licence	3057	Well Name				Crescent Point Tilston					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.15-30-005-29W1.00				Field Name		Tilston			Pool Name		Mission Canyon 1 A			Field Code	2	Pool Code	44A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,415.4							
DAY	2006	0.0	0.0	0.0	0.0	11.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	6,088.0							
H2O	2006	0.0	0.0	0.0	0.0	196.9	76.1	0.0	0.0	0.0	0.0	0.0	0.0	45,727.5							
OIL	2006	0.0	0.0	0.0	0.0	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	5,415.4							
Licence	3065	Well Name				Penn West Waskada SWD					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.07-08-002-25W1.00				Field Name		Waskada			Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,843.7							
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,843.7							
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,843.7							
WIN	2006	48.4	0.0	159.6	147.6	205.6	221.6	0.0	240.1	178.8	290.0	249.1	0.0	68,843.7							
Licence	3066	Well Name				NVS Unit No. 2					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.05-32-011-26W1.00				Field Name		Virden			Pool Name		Lodgepole A			Field Code	5	Pool Code	59A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,512.0							
H2O	2009	23.0	20.8	22.4	21.9	24.9	22.8	24.8	24.5	21.7	22.6	22.0	22.0	5,750.6							
OIL	2009	12.0	11.4	11.5	11.3	12.7	11.5	13.2	12.7	11.4	11.4	11.1	11.8	8,123.5							
DAY	2008	31.0	29.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	9,149.0							
H2O	2008	20.0	18.7	19.1	22.7	26.7	23.7	22.8	24.5	23.5	23.0	21.7	22.9	5,477.2							
OIL	2008	11.3	10.8	10.4	11.5	14.1	12.2	11.4	12.6	12.1	11.9	11.2	11.5	7,981.5							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,789.0							
H2O	2007	20.5	18.1	20.5	20.8	21.1	18.9	19.6	18.8	18.3	21.0	18.8	20.0	5,207.9							
OIL	2007	11.4	10.4	11.8	11.5	11.5	10.4	11.4	11.5	10.9	11.7	10.9	11.3	7,840.5							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,424.0							
H2O	2006	22.6	19.4	21.7	20.5	22.4	20.7	21.4	21.3	20.6	20.5	20.0	20.4	4,971.5							
OIL	2006	12.7	10.8	12.2	11.9	11.9	11.6	12.0	12.2	11.7	12.1	10.8	11.1	7,705.8							
Licence	3072	Well Name				Penn West Waskada COM					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.10-30-001-25W1.02				Field Name		Waskada			Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0												

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Licence 3082		Well Name Waskada Unit No. 5 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.7	31.0	
H2O	2009	1.1	0.8	0.6	0.7	0.6	0.5	0.6	0.7	0.3	0.3	0.1	0.4	1,725.5
OIL	2009	5.3	5.8	5.4	4.6	6.0	5.7	7.1	6.7	4.5	4.6	1.6	4.8	5,579.4
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,262.6
H2O	2008	1.1	1.3	1.3	1.4	1.4	1.3	7.8	8.6	1.1	0.9	1.2	1.3	1,718.8
OIL	2008	7.1	5.8	10.6	14.0	12.3	11.2	44.2	48.4	6.5	7.7	8.8	6.6	5,517.3
DAY	2007	31.0	18.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,899.6
H2O	2007	1.4	0.5	1.0	1.0	0.6	0.8	1.4	1.2	1.0	2.0	2.2	1.4	1,690.1
OIL	2007	12.5	6.9	14.0	14.6	11.0	11.6	10.3	8.9	5.0	4.7	8.9	9.3	5,334.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	6,545.6
H2O	2006	3.1	4.1	3.4	2.2	3.0	0.6	0.4	1.0	1.6	1.9	2.4	2.1	1,675.6
OIL	2006	7.6	6.7	8.1	8.3	9.8	13.7	15.1	14.1	14.5	19.9	20.3	12.8	5,216.4
Licence 3083		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,951.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,092.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,536.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,951.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,092.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,536.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	3,951.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	4,092.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	2,536.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,920.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,074.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,528.4
UWI	100.14-13-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	28.0	31.0	22.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	4,540.0
H2O	2009	5.7	14.0	17.6	11.8	0.0	20.0	28.0	21.0	11.0	26.0	14.3	14.0	3,035.5
OIL	2009	4.8	6.0	10.4	5.2	0.0	3.0	4.0	4.0	3.0	9.0	8.7	9.0	1,317.5
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,234.0
H2O	2008	17.0	13.5	17.0	10.0	11.7	13.5	15.5	14.0	13.0	14.0	13.5	12.0	2,852.1
OIL	2008	5.0	4.5	7.0	9.0	9.3	8.0	6.0	6.5	4.5	8.0	7.5	7.0	1,250.4
DAY	2007	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,869.0
H2O	2007	17.5	13.3	0.0	38.5	14.7	13.5	17.6	14.0	12.0	18.0	16.0	13.0	2,687.4
OIL	2007	7.5	6.7	0.0	8.5	6.3	6.0	8.4	7.0	2.0	8.0	7.5	7.0	1,168.1

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Licence	3093		Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD			
	UWI	100.01-12-001-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	1150.0	1002.7	1129.1	1087.6	1090.7	1154.0	39.0	0.0	9.7	1199.7	1184.0	1164.8	
Licence	3096		Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD			
	UWI	100.11-35-001-26W1.00		Field Name Waskada		Pool Name Mission Canyon 3a I					Field Code 3	Pool Code 43I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,046.5
H2O	2009	67.7	62.4	47.2	52.5	74.5	65.2	70.5	74.1	63.1	66.3	70.0	77.2	9,533.4
OIL	2009	3.2	4.8	4.8	3.6	5.7	4.6	5.9	5.6	6.1	6.0	5.4	7.5	10,224.3
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	5,699.5
H2O	2008	76.8	75.4	61.4	71.3	63.5	66.4	67.4	74.2	69.3	66.8	57.8	4.0	8,742.7
OIL	2008	4.5	3.4	3.2	2.6	2.5	2.6	2.2	2.4	2.3	4.2	3.0	0.2	10,161.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,361.6
H2O	2007	28.6	2.3	32.3	39.5	43.2	49.6	50.1	68.5	80.2	101.1	82.9	79.5	7,988.4
OIL	2007	5.5	2.2	4.3	3.6	1.9	6.2	5.6	4.2	5.2	6.6	4.4	5.3	10,128.0
DAY	2006	0.0	0.0	0.0	0.0	11.0	30.0	30.0	31.0	25.0	30.6	30.0	31.0	4,996.6
H2O	2006	0.0	0.0	0.0	0.0	73.9	193.7	199.4	83.2	49.4	45.3	33.3	32.0	7,330.6
OIL	2006	0.0	0.0	0.0	0.0	18.5	22.8	9.5	7.9	8.0	8.6	7.2	5.2	10,073.0
	UWI	100.11-35-001-26W1.02		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,263.5
H2O	2009	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	587.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2
DAY	2008	31.0	28.9	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	3,916.5
H2O	2008	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	583.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,734.6
H2O	2007	0.3	29.6	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.3	582.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	25.0	30.6	30.0	31.0	3,370.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	0.2	0.2	0.2	0.3	548.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,931.2
Licence	3097		Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD			
	UWI	100.04-28-011-26W1.00		Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,253.0
H2O	2009	20.5	22.5	15.2	37.0	32.5	22.5	26.6	25.0	25.5	23.0	17.5	14.0	9,168.1
OIL	2009	2.0	8.0	5.8	13.5	7.0	6.5	6.4	5.5	5.5	5.0	8.5	9.0	5,331.7
DAY	2008	29.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	8,901.0
H2O	2008	15.1	13.8	12.5	40.0	12.5	18.5	17.0	16.5	20.5	19.2	17.5	0.0	8,886.3

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Licence 3097		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	4.9	2.2	0.0	11.0	6.0	6.0	6.0	5.5	4.5	4.8	4.5	0.0	5,249.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,571.0
H2O	2007	21.5	24.5	13.0	28.5	24.5	25.0	18.3	23.4	18.5	16.2	21.7	14.5	8,683.2
OIL	2007	5.0	4.0	1.0	8.5	6.5	6.0	6.2	4.6	4.5	4.8	5.3	5.5	5,193.6
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,206.0
H2O	2006	18.2	11.0	17.0	27.0	22.0	32.1	20.0	24.5	23.0	24.4	23.0	25.0	8,433.6
OIL	2006	8.8	5.0	5.0	5.8	7.5	7.9	6.0	0.0	6.0	8.1	4.0	4.0	5,131.7
Licence 3100		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I		Field Code 3	Pool Code 43I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,876.0
H2O	2009	15.9	16.4	20.9	22.4	22.2	19.5	21.0	22.7	17.3	16.4	16.7	17.6	7,495.9
OIL	2009	5.9	9.6	13.8	11.8	12.9	10.6	13.4	12.7	10.2	10.0	8.7	10.5	15,711.8
DAY	2008	31.0	28.9	30.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	8,514.0
H2O	2008	23.6	23.2	21.9	25.3	21.3	18.2	18.5	21.8	18.3	15.7	17.1	20.2	7,266.9
OIL	2008	6.1	4.7	7.5	7.2	6.0	4.4	3.5	4.1	3.5	8.9	9.9	7.5	15,581.7
DAY	2007	29.1	28.0	30.0	28.0	31.0	24.6	31.0	31.0	28.0	31.0	28.1	31.0	8,152.1
H2O	2007	17.9	19.2	21.6	20.5	13.6	12.2	13.1	18.0	22.2	50.2	26.8	24.4	7,021.8
OIL	2007	8.2	7.5	8.0	7.4	3.8	3.1	3.9	5.0	5.3	13.3	8.0	7.2	15,508.4
DAY	2006	30.0	28.0	30.0	28.0	29.2	28.2	28.9	29.3	25.0	29.9	28.8	29.0	7,801.3
H2O	2006	12.3	13.3	16.2	15.4	15.9	14.1	11.9	12.1	9.3	16.1	9.9	15.8	6,762.1
OIL	2006	15.4	13.5	10.6	15.2	12.4	12.3	15.7	15.3	12.3	8.6	9.7	7.1	15,427.7
UWI	100.09-35-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,278.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0
DAY	2008	31.0	28.9	30.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,278.8
H2O	2008	0.3	0.4	0.3	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0
DAY	2007	29.1	28.0	30.0	28.0	31.0	24.6	31.0	31.0	28.0	31.0	28.1	31.0	3,158.9
H2O	2007	0.2	0.2	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.4	237.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	28.2	28.9	29.3	25.0	29.9	28.8	29.0	2,808.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.4	0.1	0.3	0.3	0.3	233.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0
Licence 3104		Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 3			

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Licence 3114		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-34-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3b B					Field Code 3		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,022.3
OIL	2009	2.5	3.1	3.7	3.2	3.5	2.8	3.6	3.4	3.6	3.6	3.5	4.1	13,670.2
DAY	2008	29.5	25.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,040.8
H2O	2008	0.0	0.0	0.0	14.0	12.5	13.4	14.0	0.0	12.9	0.0	0.0	0.0	1,022.3
OIL	2008	1.4	1.0	1.8	2.2	2.1	2.0	2.0	2.2	1.7	1.8	4.2	3.1	13,629.6
DAY	2007	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,679.5
H2O	2007	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	955.5
OIL	2007	2.0	1.5	1.7	1.3	1.0	1.5	1.0	2.1	2.6	1.3	1.8	1.7	13,604.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	28.9	31.0	8,321.5
H2O	2006	0.1	0.1	0.1	0.2	0.1	0.0	0.0	0.0	0.1	0.2	0.3	0.3	954.4
OIL	2006	1.4	2.2	3.0	2.3	2.3	2.8	3.5	2.2	1.9	2.3	2.3	1.8	13,584.6
UWI	100.11-34-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,231.8
H2O	2009	16.4	16.1	18.6	19.9	19.8	17.3	18.7	20.2	20.4	21.5	21.2	22.0	4,066.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2008	29.5	25.8	31.0	0.0	0.0	0.0	0.0	31.0	0.0	31.0	30.0	31.0	6,866.8
H2O	2008	8.3	7.6	8.5	0.0	0.0	0.0	0.0	15.4	0.0	10.7	12.4	18.5	3,834.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2007	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,657.5
H2O	2007	14.2	10.0	13.2	13.8	11.3	13.5	12.2	12.7	13.9	11.3	12.0	9.0	3,753.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	28.9	31.0	6,299.5
H2O	2006	24.0	22.5	29.2	23.9	24.4	38.6	31.9	21.3	9.5	10.9	16.1	23.5	3,606.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.8
Licence 3115		Well Name Waskada Unit No. 5 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-34-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3
Licence 3116		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-36-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,849.8
H2O	2009	42.3	38.9	46.5	42.6	43.1	41.9	44.2	45.2	45.6	37.9	29.1	29.5	15,594.0

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Licence 3156		Well Name Waskada Unit No. 5				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-02-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	10.5	12.8	15.1	12.9	13.8	11.1	13.9	13.2	13.0	13.0	4.4	13.6	
DAY	2008	31.0	28.8	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,492.7
H2O	2008	0.3	0.3	0.4	0.3	0.3	1.2	2.1	3.6	5.2	4.6	5.7	6.3	1,142.9
OIL	2008	12.8	9.6	17.1	12.6	10.9	16.2	17.7	17.6	11.4	19.3	17.4	13.0	5,731.6
DAY	2007	28.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,127.9
H2O	2007	1.1	1.3	1.6	0.8	0.2	1.3	1.3	0.9	0.4	0.4	0.4	0.3	1,112.6
OIL	2007	14.2	12.7	13.7	10.6	11.4	23.5	25.5	18.0	11.1	11.1	13.2	15.2	5,556.0
DAY	2006	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	4,765.8
H2O	2006	1.2	0.7	1.9	3.5	1.8	1.7	1.5	1.2	0.8	2.1	2.2	1.6	1,102.6
OIL	2006	11.5	5.7	12.4	15.6	15.2	16.9	20.3	15.0	12.6	20.4	18.6	13.9	5,375.8
Licence 3157		Well Name Waskada Unit No. 5 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-34-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1
Licence 3163		Well Name Tundra et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-19-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,185.9
H2O	2009	134.0	126.5	140.8	139.6	158.7	120.5	111.6	106.6	89.6	89.9	82.1	92.2	38,998.6
OIL	2009	31.4	27.2	31.5	29.1	29.1	12.2	1.0	0.9	0.8	0.9	0.9	1.0	20,901.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,821.9
H2O	2008	137.4	138.1	155.2	157.8	163.3	145.5	157.3	164.6	157.3	153.6	149.7	148.0	37,606.5
OIL	2008	30.3	29.4	33.6	32.1	30.8	30.5	31.5	30.1	30.1	31.4	30.1	30.7	20,735.3
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,456.9
H2O	2007	157.7	142.6	151.0	148.4	152.3	138.2	147.6	192.6	157.1	161.3	158.3	154.8	35,778.7
OIL	2007	37.5	32.0	32.8	33.9	34.3	33.5	31.9	32.7	33.0	37.2	33.2	24.9	20,364.7
DAY	2006	31.0	28.0	30.9	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	8,093.9
H2O	2006	169.0	147.2	174.3	154.0	166.5	126.7	166.3	163.8	161.7	135.6	144.8	123.7	33,916.8
OIL	2006	36.1	33.4	37.0	29.9	30.0	29.2	33.0	31.1	34.2	34.1	32.3	26.9	19,967.8
UWI 100.04-19-001-25W1.02		Field Name Waskada				Pool Name Mission Canyon 3b A		Field Code 3		Pool Code 42A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,929.9
H2O	2009	96.1	90.6	101.0	100.3	114.1	127.5	155.4	148.2	124.9	125.3	114.6	128.6	28,843.5
OIL	2009	1.0	0.9	0.9	0.9	0.9	17.1	30.4	28.9	25.4	27.9	27.4	29.0	5,214.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,565.9

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Licence	3163	Well Name Tundra et al Waskada COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-19-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3b A					Field Code 3		Pool Code 42A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	98.5	99.0	111.2	113.2	117.2	104.4	113.0	117.8	112.6	109.9	107.1	106.1	27,416.9
OIL	2008	1.1	1.0	1.2	1.3	1.3	1.2	1.3	1.2	1.2	1.3	1.2	1.0	5,023.4
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,200.9
H2O	2007	113.1	102.2	108.3	106.4	109.1	99.1	105.8	138.1	112.6	115.7	113.5	111.0	26,106.9
OIL	2007	1.3	1.1	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.3	1.2	0.8	5,009.1
DAY	2006	31.0	28.0	30.9	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	5,837.9
H2O	2006	121.1	105.5	125.0	110.4	119.4	90.7	119.2	117.5	116.0	97.2	103.8	88.6	24,772.0
OIL	2006	1.3	1.1	1.3	1.0	1.1	1.0	1.2	1.1	1.2	1.2	1.1	1.0	4,995.4
Licence	3165	Well Name Tundra et al Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-07-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B					Field Code 7		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,008.8
H2O	2009	131.7	120.4	129.8	137.2	125.0	129.2	140.5	129.6	126.4	122.7	116.7	119.7	53,272.6
OIL	2009	15.1	13.3	15.1	13.0	32.7	22.3	15.4	13.6	14.3	14.9	14.4	14.7	18,190.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,646.8
H2O	2008	133.9	122.4	133.7	131.0	131.4	132.3	133.1	138.1	119.0	124.2	130.2	136.6	51,743.7
OIL	2008	12.0	11.7	12.6	12.2	12.3	11.7	12.2	12.0	11.0	12.0	12.8	15.2	17,991.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,283.8
H2O	2007	131.6	119.7	135.5	134.5	134.9	128.1	132.6	134.2	120.7	128.2	134.7	141.2	50,177.8
OIL	2007	13.6	12.3	13.4	13.2	12.5	11.9	11.8	12.3	10.7	11.5	12.2	12.3	17,843.8
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,920.8
H2O	2006	143.5	127.4	144.3	137.8	144.0	134.0	143.4	144.5	133.9	132.5	129.4	122.4	48,601.9
OIL	2006	14.5	12.9	13.6	13.1	13.2	12.4	13.4	13.3	12.9	13.4	12.9	13.5	17,696.1
Licence	3167	Well Name Waskada Unit No. 8 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,562.9
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,562.9
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,562.9
WIN	2006	0.0	0.0	9.4	4.0	0.4	0.6	0.0	0.0					

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Licence	3168	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6	Pool Code 52B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	154.1	145.3	149.9	143.2	134.1	130.4	145.6	141.3	134.6	141.6	128.6	135.1	
OIL	2008	11.8	10.7	10.5	12.1	11.1	10.5	12.8	12.4	11.9	13.0	10.9	12.7	11,877.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,536.8
H2O	2007	179.0	160.4	166.0	162.3	181.6	150.2	162.4	159.2	145.9	150.7	149.5	157.3	60,070.3
OIL	2007	16.6	13.7	13.6	13.5	15.1	12.1	13.1	12.8	12.2	12.0	11.4	12.0	11,737.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,171.8
H2O	2006	187.4	163.1	198.7	178.4	186.6	171.3	183.4	185.8	186.3	195.1	181.3	187.6	58,145.8
OIL	2006	17.4	14.9	16.4	16.4	16.7	15.6	16.7	16.4	16.1	16.7	15.6	15.9	11,579.2
Licence	3169	Well Name Tundra et al Tilston				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-09-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2	Pool Code 44C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,100.3
H2O	2009	106.9	99.4	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,143.6
OIL	2009	0.9	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,940.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,015.3
H2O	2008	460.9	442.8	468.6	390.8	633.1	196.6	239.8	246.1	171.0	159.0	182.7	165.0	69,850.2
OIL	2008	11.3	11.4	11.6	6.3	3.9	3.3	3.2	3.0	1.7	1.7	1.5	1.3	13,937.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	23.0	31.0	7,651.3
H2O	2007	390.5	378.0	403.2	399.8	381.8	401.0	406.2	426.0	416.3	437.9	345.6	459.8	66,093.8
OIL	2007	11.2	10.8	11.4	11.0	12.2	11.3	11.5	11.7	11.8	12.3	9.3	12.8	13,877.3
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	7,294.3
H2O	2006	469.1	454.1	496.7	461.7	445.4	379.1	437.1	460.6	421.8	426.6	448.6	404.7	61,247.7
OIL	2006	11.3	10.3	12.4	9.3	9.6	9.0	10.8	10.7	10.1	10.1	13.3	11.7	13,740.0
Licence	3170	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-01-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	634.0	524.8	457.0	405.3	473.1	474.4	417.1	429.9	413.2	407.8	392.5	460.0	113,949.4
WIN	2008	631.8	702.1	606.4	588.3	637.0	624.9	617.9	552.3	547.3	612.8	605.6	682.6	108,460.3
WIN	2007	597.5	485.0	571.2	415.3	415.6	416.0	434.7	368.8	553.1	630.1	593.3	692.7	101,051.3
WIN	2006	588.5	508.9	568.4	543.8	569.7	609.0	19.1	0.0	13.7	381.8	568.9	592.0	94,878.0
Licence	3171	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-01-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	380.3	367.2	455.8	330.5	433.1	402.4	401.9	403.6	354.1	299.5	335.4	415.6	256,082.5
WIN	2008	430.8	457.1	329.8	428.2	488.2	418.0	115.2	424.4	393.5	387.5	355.0	466.1	251,503.1
WIN	2007	563.3	515.4	565.2	590.5	541.9	553.8	564.4	473.7	398.5	452.6	497.9	564.5	246,809.3
WIN	2006	426.4	369.5	500.6	372.1	390.1	357.3	742.9	681.1	632.6	439.7	570.3	494.6	240,527.6

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Licence 3172		Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-01-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	9,201.7
H2O	2009	138.5	100.2	163.8	146.1	145.1	140.8	147.3	143.7	144.5	137.2	143.9	147.8	23,822.4
OIL	2009	7.6	5.9	9.4	9.2	9.0	8.6	8.8	8.5	8.6	7.7	8.7	9.2	16,140.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,846.7
H2O	2008	90.9	88.7	95.1	91.6	94.3	119.0	136.4	137.8	128.3	136.9	136.9	143.2	22,123.5
OIL	2008	14.3	14.5	15.9	15.1	15.8	10.0	9.2	8.8	8.1	8.8	8.5	8.9	16,039.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	5.0	26.0	12.0	0.0	0.0	23.0	31.0	8,481.7
H2O	2007	100.5	95.0	104.8	99.5	100.7	17.0	83.7	36.5	0.0	0.0	71.4	92.2	20,724.4
OIL	2007	15.5	14.7	15.9	15.8	16.8	2.8	12.9	5.6	0.0	0.0	11.9	16.0	15,901.7
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,233.7
H2O	2006	125.6	107.0	119.8	117.5	118.7	111.6	112.8	113.2	106.5	113.1	111.8	99.5	19,923.1
OIL	2006	18.9	16.7	19.9	20.4	18.9	18.1	17.7	18.3	17.4	18.2	17.9	16.1	15,773.8
Licence 3174		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.09-31-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	2,910.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	319.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	318.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	2,879.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	318.3
DAY	2006	10.0	0.0	5.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,878.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.5
OIL	2006	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	318.2
Licence 3176		Well Name Waskada Unit No. 5				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-34-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,653.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,844.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,049.5
DAY	2008	31.0	28.9	31.0	30.0	30.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	5,653.8
H2O	2008	24.9	28.4	42.0	53.0	45.7	48.5	45.1	49.7	26.5	0.0	0.0	0.0	32,844.0
OIL	2008	0.9	0.7	2.1	3.6	3.1	3.0	3.4	3.6	2.0	0.0	0.0	0.0	5,049.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.3	5,391.9
H2O	2007	160.2	162.7	160.4	195.2	183.9	197.1	177.1	100.5	57.2	56.7	26.3	25.1	32,480.2

**Manitoba Production
2006 To 2009**

Licence	3176	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD					
	UWI	100.06-34-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	5.4	4.9	3.2	2.0	1.5	1.5	4.9	3.3	0.8	1.0	1.0	1.0	5,027.1	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	12.7	31.0	25.0	30.6	30.0	31.0	5,029.6	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	111.2	196.4	124.4	121.2	140.2	144.0	30,977.8	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	9.2	2.4	1.0	1.3	1.6	0.1	4,996.6	
Licence	3179	Well Name Waskada Unit No. 6 Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.06-12-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	8,520.8	
H2O	2009	306.6	285.2	345.5	320.8	318.6	308.9	322.2	315.5	302.9	295.0	309.7	317.7	126,274.9	
OIL	2009	17.9	18.3	21.6	21.3	20.8	19.7	20.3	19.6	19.0	17.4	19.8	20.9	13,121.2	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	8,159.8	
H2O	2008	381.5	360.4	389.2	375.0	369.3	282.8	296.8	291.6	280.3	298.2	289.4	317.7	122,526.3	
OIL	2008	20.6	20.2	22.3	21.1	21.5	18.8	21.5	20.0	19.1	20.6	19.4	21.3	12,884.6	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	7,796.8	
H2O	2007	411.0	381.6	426.2	405.2	411.3	414.0	419.0	353.5	378.4	397.4	390.1	377.5	118,594.1	
OIL	2007	21.9	20.1	22.1	22.0	23.6	23.5	22.1	18.6	21.5	20.4	22.3	22.4	12,638.2	
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	7,433.8	
H2O	2006	475.8	407.4	459.8	427.1	423.2	413.4	399.1	428.7	397.3	433.8	424.6	392.1	113,828.9	
OIL	2006	24.0	21.5	25.7	31.3	30.7	26.8	21.8	24.1	22.5	24.2	23.6	21.9	12,377.7	
Licence	3184	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD					
	UWI	100.03-02-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.7	31.0	7,438.1	
H2O	2009	0.4	1.0	1.2	1.3	1.5	1.4	1.5	1.6	1.6	1.7	0.6	1.8	1,631.7	
OIL	2009	2.4	7.9	10.1	8.7	8.7	6.9	8.9	8.4	8.2	8.1	2.8	8.5	4,697.1	
DAY	2008	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,107.4	
H2O	2008	2.3	2.4	2.0	2.2	1.8	2.3	2.4	2.6	1.0	2.0	1.6	1.1	1,616.1	
OIL	2008	6.5	5.1	7.9	6.9	5.8	4.6	3.6	3.7	3.7	7.9	8.4	6.3	4,607.5	
DAY	2007	22.6	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,745.4	
H2O	2007	2.5	1.3	3.6	4.4	5.5	3.1	2.9	3.2	2.0	2.1	2.4	2.5	1,592.4	
OIL	2007	7.1	3.1	9.2	8.9	9.7	9.6	9.4	8.5	6.6	4.7	6.3	8.2	4,537.1	
DAY	2006	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	25.2	6,406.8	
H2O	2006	3.9	3.3	3.9	4.9	6.8	5.0	3.7	3.5	2.1	1.3	1.4	2.4	1,556.9	
OIL	2006	6.6	4.3	9.2	8.4	8.0	7.0	12.8	8.2	6.7	9.0	6.5	4.6	4,445.8	
Licence	3185	Well Name Waskada Unit No. 5 WIW				Dev V				Mineral Rights FREEHOLD					
	UWI	100.05-02-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
														20,882.6	

Licence		3185		Well Name		Waskada Unit No. 5 WIW				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.05-02-002-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,882.6											
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,882.6											
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,882.6											
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,882.6											
Licence		3188		Well Name		Waskada Unit No. 5 Prov.				Dev		V		Mineral Rights		CROWN									
UWI		100.10-02-002-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,072.5											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.2											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,206.3											
DAY	2008	0.0	18.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,072.5											
H2O	2008	0.0	0.2	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.2											
OIL	2008	0.0	5.3	14.1	11.3	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,206.3											
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,962.5											
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	919.0											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,165.5											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	25.0	30.6	7.1	0.0	3,962.5											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.0	919.0											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	6.9	12.8	10.2	8.7	2.1	0.0	3,165.5											
Licence		3189		Well Name		Waskada Unit No. 5 Prov.				Dev		V		Mineral Rights		CROWN									
UWI		100.11-02-002-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.7	31.0	8,471.5											
H2O	2009	11.2	9.3	5.9	6.3	6.2	5.5	5.9	6.3	6.4	6.7	2.6	7.2	9,049.2											
OIL	2009	4.4	5.2	5.8	4.9	5.4	4.3	5.6	5.3	5.1	5.2	1.8	5.4	7,225.9											
DAY	2008	28.0	26.0	30.3	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,124.8											
H2O	2008	1.8	1.9	1.9	1.4	1.2	2.1	3.3	3.8	3.6	12.8	12.0	14.3	8,969.7											
OIL	2008	2.5	1.9	3.4	1.3	1.2	1.8	2.8	3.1	3.0	7.0	7.3	5.4	7,167.5											
DAY	2007	31.0	14.0	31.0	30.0	31.0	17.0	22.7	31.0	30.0	31.0	30.0	29.3	7,767.5											
H2O	2007	2.1	0.6	2.4																					

Licence		3190		Well Name		Waskada Unit No. 15		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-03-002-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,295.7									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,866.6									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,966.5									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,295.7									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,866.6									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,966.5									
DAY	2007	31.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,295.7									
H2O	2007	1.6	4.4	3.1	3.0	3.1	3.3	24.8	3.5	4.5	4.7	0.0	0.0	3,866.6									
OIL	2007	18.6	5.2	19.8	18.6	19.8	21.5	26.3	27.0	16.5	17.1	0.0	0.0	5,966.5									
DAY	2006	25.0	28.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	1,295.7									
H2O	2006	9.2	5.9	0.0	0.0	0.0	0.0	2.5	2.5	2.7	3.1	7.7	3.1	3,866.6									
OIL	2006	22.3	21.0	0.0	0.0	0.0	0.0	18.0	18.0	18.0	19.8	18.0	19.8	5,682.5									
Licence		3191		Well Name		Waskada Unit No. 13 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.13-01-002-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6									
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6									
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6									
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6									
Licence		3192		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.05-22-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,942.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,102.7									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,543.8									
Licence		3195		Well Name		Tundra et al Tilston		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-08-006-29W1.00		Field Name		Tilston		Pool Name		Mission Canyon 1 C		Field Code		2		Pool Code		44C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	29.0	31.0	9,025.9									
H2O	2009	588.3	547.0	572.7	484.7	540.3	536.5	528.0	564.7														

Licence	3195	Well Name	Tundra et al Tilston			Dev	V			Mineral Rights	FREEHOLD					
	UWI	100.08-08-006-29W1.00			Field Name	Tilston	Pool Name	Mission Canyon 1 C			Field Code	2	Pool Code	44C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0			
H2O	2006	514.2	474.1	165.4	172.0	568.2	457.8	177.0	190.9	198.8	185.0	178.5	185.1	80,127.8		
OIL	2006	11.1	9.0	3.2	3.0	9.3	7.9	3.1	3.2	3.7	3.3	3.3	3.4	9,965.5		
Licence	3199	Well Name	Waskada Unit No. 6 WIW			Dev	V			Mineral Rights	FREEHOLD					
	UWI	102.13-07-001-25W1.00			Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	665.9	529.0	753.5	949.7	640.6	675.8	1064.5	802.0	739.8	1046.2	991.3	883.3	458,501.0		
WIN	2008	780.4	516.4	752.1	471.8	738.0	805.7	590.3	670.4	727.0	721.9	732.3	770.2	448,759.4		
WIN	2007	622.8	538.5	608.5	554.0	693.8	789.6	869.7	677.7	669.8	814.4	738.1	802.0	440,482.9		
WIN	2006	320.2	274.6	300.5	268.0	418.0	712.2	792.8	766.8	670.5	664.4	713.1	663.0	432,104.0		
Licence	3200	Well Name	Waskada Unit No. 6			Dev	V			Mineral Rights	FREEHOLD					
	UWI	102.14-07-001-25W1.00			Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	9,179.0		
H2O	2009	466.1	481.5	574.4	514.8	510.2	499.7	518.4	496.5	506.7	479.1	500.2	516.2	198,139.0		
OIL	2009	3.9	4.5	5.5	5.4	5.3	5.0	5.2	4.8	5.0	4.5	4.9	5.1	11,365.2		
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	8,821.0		
H2O	2008	655.2	621.8	666.7	623.4	661.2	538.5	658.9	585.4	541.5	578.2	579.5	568.1	192,075.2		
OIL	2008	5.9	5.8	6.4	5.8	6.3	5.1	6.9	5.9	5.4	5.8	5.8	5.5	11,306.1		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,461.0		
H2O	2007	675.3	635.6	704.9	667.6	683.6	711.1	720.7	607.2	650.0	691.1	668.2	648.6	184,796.8		
OIL	2007	4.9	4.5	5.0	4.9	5.6	6.7	6.3	5.4	6.2	6.0	6.4	6.4	11,235.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,098.0		
H2O	2006	444.0	563.1	700.3	674.8	685.2	647.0	628.2	651.0	607.8	665.0	664.9	664.4	176,732.9		
OIL	2006	16.0	5.2	1.6	1.6	1.6	5.5	8.5	9.1	8.5	7.0	5.1	5.0	11,167.2		
Licence	3201	Well Name	Zargon Daly Unit No. 4 Prov.			Dev	V			Mineral Rights	CROWN					
	UWI	100.13-36-009-28W1.00			Field Name	Daly Sinclair	Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			

Licence 3201		Well Name Zargon Daly Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-36-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A						Field Code 1	Pool Code 59A	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
Licence 3202		Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A						Field Code 1	Pool Code 59A	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,681.3
H2O	2009	12.0	11.2	12.7	12.1	12.3	11.6	12.5	12.8	11.5	8.2	7.7	7.8	5,465.2
OIL	2009	9.9	8.9	9.3	9.5	9.6	9.4	9.6	9.8	9.8	11.6	11.3	11.9	4,846.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,316.3
H2O	2008	17.7	15.8	18.3	17.6	18.0	14.7	15.1	14.4	13.4	14.5	11.3	12.0	5,332.8
OIL	2008	11.9	10.6	11.3	11.1	11.3	12.2	11.9	12.2	11.5	12.1	9.6	9.9	4,725.6
DAY	2007	31.0	27.1	31.0	30.0	29.1	29.4	30.0	31.0	30.0	31.0	30.0	31.0	7,977.3
H2O	2007	15.3	13.5	16.2	14.9	16.3	14.5	14.8	13.7	13.0	13.6	16.9	18.0	5,150.0
OIL	2007	11.4	10.0	12.0	11.4	11.1	11.1	10.6	11.2	10.5	11.0	11.2	11.9	4,590.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.7	31.0	7,616.7
H2O	2006	16.9	14.8	22.4	16.4	17.0	12.5	13.9	13.6	13.9	12.4	12.9	14.9	4,969.3
OIL	2006	10.4	9.0	10.6	10.0	10.1	10.4	11.7	11.8	11.0	10.2	10.8	11.7	4,456.6
Licence 3203		Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A						Field Code 1	Pool Code 59A	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,013.2
H2O	2009	15.4	14.4	16.4	15.6	15.7	14.9	16.0	16.4	16.6	16.8	15.3	15.6	6,179.8
OIL	2009	19.1	17.2	18.0	18.3	18.7	18.3	18.6	18.9	17.9	17.1	15.4	16.2	8,957.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,648.2
H2O	2008	27.9	25.4	28.7	27.7	28.4	23.2	23.7	22.6	21.1	22.9	14.6	15.4	5,990.7
OIL	2008	20.7	18.2	19.7	19.2	19.6	21.1	20.6	21.3	19.9	21.1	18.4	19.2	8,743.6
DAY	2007	29.5	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,309.2
H2O	2007	52.2</												

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Licence 3205		Well Name 494889 ALTA. Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-07-011-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	50.3	38.1	45.0	42.9	40.7	35.6	33.5	30.9	62.0	67.0	66.0	43.5	
OIL	2009	18.9	18.4	17.0	16.1	16.5	17.5	15.7	15.2	17.0	16.4	16.6	17.5	9,086.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,675.0
H2O	2008	0.0	56.6	61.9	62.4	34.1	44.0	56.5	35.3	51.3	55.0	44.9	32.9	7,415.5
OIL	2008	20.6	26.2	20.0	19.0	19.0	19.5	19.5	17.1	18.4	17.6	18.5	10.0	8,883.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,310.0
H2O	2007	83.6	54.3	46.0	64.5	55.0	51.0	41.4	38.9	28.5	38.7	0.0	41.0	6,880.6
OIL	2007	16.8	11.1	18.2	13.3	22.4	17.7	13.3	11.0	14.7	13.5	20.3	19.2	8,658.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,945.0
H2O	2006	22.3	23.4	24.8	32.8	33.2	27.5	28.5	28.4	40.8	53.1	58.4	73.1	6,337.7
OIL	2006	4.5	5.2	12.0	20.0	17.9	17.4	18.0	16.8	18.4	17.4	16.0	16.4	8,466.6
Licence 3206		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-02-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,282.8
H2O	2009	712.2	633.5	716.6	766.2	743.4	655.0	674.5	688.6	657.9	697.0	664.5	660.8	180,289.1
OIL	2009	19.3	18.5	21.4	21.7	21.4	19.5	21.3	21.0	17.6	19.7	18.7	18.6	12,841.3
DAY	2008	31.0	29.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,917.8
H2O	2008	611.4	559.8	553.0	778.3	704.8	771.4	749.0	715.7	703.3	729.9	691.8	713.2	172,018.9
OIL	2008	16.5	14.6	13.9	23.3	20.8	22.0	23.6	21.9	22.5	24.0	20.7	23.9	12,602.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,555.8
H2O	2007	680.9	625.2	665.2	660.2	653.0	624.3	682.3	655.4	605.3	621.7	574.3	587.4	163,737.3
OIL	2007	22.4	18.8	19.4	19.7	19.3	18.0	19.6	18.9	17.8	17.7	15.6	16.1	12,354.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,190.8
H2O	2006	562.5	547.7	623.2	637.4	666.6	625.5	652.8	686.1	663.4	682.4	663.0	690.6	156,102.1
OIL	2006	18.7	17.7	18.5	20.9	21.2	20.3	21.2	21.4	20.5	20.9	20.4	20.9	12,131.6
Licence 3209		Well Name CNRL Pierson COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-25-002-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7		Pool Code 42E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,710.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,434.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,006.4
DAY	2008	29.0	19.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,710.0
GAS	2008	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
H2O	2008	29.6	11.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,434.3
OIL	2008	36.1	14.3	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,006.4
DAY	2007	31.0	28.0	21.0	2.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	25.0	5,631.0

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Licence 3209		Well Name CNRL Pierson COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	32.9	29.6	23.4	1.7	60.5	31.7	30.3	31.0	28.6	29.8	21.9	43.8	8,373.1
OIL	2007	40.1	36.2	28.6	2.0	73.9	38.8	36.8	37.8	34.7	36.3	26.7	53.6	6,929.9
DAY	2006	0.0	0.0	0.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,316.0
H2O	2006	0.0	0.0	0.0	32.2	34.2	32.1	33.4	33.3	32.9	33.4	32.1	32.9	8,007.9
OIL	2006	0.0	0.0	0.0	39.4	41.7	39.3	40.9	40.7	40.1	40.8	39.1	40.2	6,484.4
UWI	100.08-25-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	0.0	0.0	19.0	29.0	31.0	30.0	30.0	30.0	31.0	4,904.0
GAS	2009	3.3	3.1	3.4	0.0	0.0	0.6	0.5	2.2	2.3	3.6	2.9	2.8	48.4
H2O	2009	37.2	32.7	32.1	0.0	0.0	31.8	38.5	36.7	34.9	31.7	32.4	40.1	5,180.5
OIL	2009	25.7	20.9	20.9	0.0	0.0	98.6	59.1	48.9	48.2	47.2	20.8	16.7	6,633.2
DAY	2008	0.0	19.0	0.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	4,614.0
GAS	2008	0.0	0.0	0.0	1.2	2.1	2.2	2.3	2.6	1.6	2.7	1.6	3.1	23.7
H2O	2008	0.0	12.2	0.0	23.4	30.3	31.1	33.0	34.7	42.4	37.9	33.9	35.3	4,832.4
OIL	2008	0.0	15.9	0.0	28.7	37.9	39.2	39.6	42.1	49.5	28.9	17.3	24.7	6,226.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,324.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,518.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,902.4
DAY	2006	31.0	15.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,324.0
H2O	2006	42.7	35.3	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,518.2
OIL	2006	33.5	35.2	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,902.4
Licence 3210		Well Name CNRL Pierson SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a					Field Code 7		Pool Code 43	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,291.1
Licence 3212		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-36-010-27W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	0.0	4,704.0
H2O	2009	0.5	0.0	0.4	0.0	24.1	0.5	1.1	0.0	0.1	0.0	1.2	0.0	3,218.8
OIL	2009	2.5	0.0	2.7	0.0	4.9	3.0	4.4	3.0	3.5	0.0	4.0	0.0	762.3
DAY	2008	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,459.0
H2O	2008	0.0	0.3	0.7	1.1	0.4	7.3	4.0	17.4	0.6	0.8	0.3	0.0	3,190.9
OIL	2008	0.0	1.7	6.0	2.5	3.5	3.9	2.9	2.0	3.1	3.5	2.1	2.8	734.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	15.0	15.0	15.0	15.0	31.0	30.0	31.0	4,124.0

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Licence	3212	Well Name Centoba Virden				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-36-010-27W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.0	0.0	0.0	0.0	0.0	18.6	10.1	1.3	1.3	0.0	9.0	0.5	3,158.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	5.4	5.4	3.0	4.0	4.2	1.7	2.6	700.3
DAY	2006	14.0	12.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,972.0
H2O	2006	0.1	0.1	0.5	0.1	0.5	0.0	0.5	0.0	0.0	0.1	0.0	0.0	3,117.2
OIL	2006	2.0	2.0	1.2	0.9	2.8	3.5	2.5	2.5	3.1	0.0	0.9	0.0	674.0
Licence	3217	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,043.8
H2O	2009	1.4	1.5	1.7	1.2	1.5	1.3	1.2	1.5	1.9	1.6	1.4	1.6	22,779.1
OIL	2009	10.0	11.5	12.9	10.9	12.0	12.0	11.6	13.2	15.1	13.1	12.5	15.2	9,990.4
DAY	2008	17.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	8,682.8
H2O	2008	0.9	1.4	1.7	1.6	1.4	1.5	1.6	1.4	1.5	1.5	1.3	1.5	22,761.3
OIL	2008	7.0	10.9	11.6	13.6	12.0	12.7	14.4	11.6	13.0	14.2	11.3	13.6	9,840.4
DAY	2007	21.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	8,336.8
H2O	2007	1.1	0.8	0.8	0.9	0.8	0.8	1.0	0.8	0.8	0.8	0.9	0.9	22,744.0
OIL	2007	9.1	6.8	6.6	6.3	6.5	7.4	7.7	7.1	6.7	6.8	6.3	6.2	9,694.5
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,145.8
H2O	2006	1.2	1.3	1.9	1.6	1.7	1.4	1.6	1.5	1.5	1.6	1.5	1.7	22,733.6
OIL	2006	11.2	12.4	13.8	14.2	14.5	13.1	13.4	13.0	11.9	13.1	12.3	14.9	9,611.0
Licence	3224	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-26-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,075.5
H2O	2009	14.5	13.4	16.0	14.7	14.9	14.4	15.3	15.6	15.7	17.6	16.8	17.1	9,673.7
OIL	2009	6.6	5.9	6.5	6.4	6.5	6.6	6.5	6.6	6.3	8.3	8.3	8.8	4,232.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,710.5
H2O	2008	23.9	21.7	24.7	23.9	24.4	19.9	20.4	19.4	18.1	19.7	13.8	14.6	9,487.7
OIL	2008	7.5	6.6	7.1	6.9	7.1	7.6	7.4	7.7	7.2	7.6	6.5	6.7	4,149.0
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,371.5
H2O	2007	21.1	19.2	22.2	20.5	23.7	20.4	21.0	18.8	18.0	18.7	22.8	24.3	9,243.2
OIL	2007	7.1	6.5	7.5	7.2	7.4	7.1	6.9	7.0	6.6	6.9	7.0	7.5	4,063.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	28.7	31.0	8,006.7
H2O	2006	28.7	25.0	37.9	27.9	28.9	26.1	28.2	28.0	29.4	17.6	17.9	20.5	8,992.5
OIL	2006	6.9	5.8	6.9	6.5	6.7	6.4	7.1	7.3	7.0	6.6	6.7	7.3	3,978.4
Licence	3225	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-27-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	

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Licence 3225		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-27-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,592.3
H2O	2009	973.6	874.6	991.9	959.4	974.2	946.2	968.4	926.8	950.5	973.0	872.5	933.5	294,211.4
OIL	2009	8.5	7.7	8.4	8.3	8.1	8.0	8.3	9.1	9.9	10.1	10.0	10.2	3,864.9
DAY	2008	31.0	29.0	31.0	30.0	27.4	28.0	31.0	31.0	30.0	31.0	3.0	31.0	8,227.3
H2O	2008	971.1	925.1	995.8	956.1	877.0	877.0	956.5	962.2	938.8	976.1	947.7	973.4	282,866.8
OIL	2008	6.4	6.1	6.6	6.3	6.4	5.6	6.4	6.4	6.1	6.1	8.2	8.6	3,758.3
DAY	2007	30.7	28.0	31.0	30.0	31.0	27.6	31.0	30.3	30.0	31.0	29.3	31.0	7,893.9
H2O	2007	837.6	830.3	927.2	891.6	921.0	914.5	915.5	909.1	888.2	947.6	908.0	966.3	271,510.0
OIL	2007	6.9	6.2	6.8	6.5	6.7	5.7	6.6	6.4	6.2	6.7	5.9	6.4	3,679.1
DAY	2006	31.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	3.7	29.3	31.0	7,533.0
H2O	2006	968.1	0.0	966.8	963.9	789.3	946.7	941.0	1571.2	1484.3	337.7	902.2	956.1	260,653.1
OIL	2006	13.3	0.0	13.4	13.2	12.7	12.7	13.8	1.4	7.9	2.7	6.7	7.0	3,602.1
Licence 3228		Well Name Zargon Daly Unit No. 4 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-36-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4
Licence 3229		Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-01-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	8,961.8
H2O	2009	469.5	430.0	489.4	455.3	453.7	439.4	455.0	442.9	441.8	418.4	423.2	422.9	165,007.7
OIL	2009	2.7	2.7	3.2	3.5	3.5	3.3	3.1	3.0	3.0	2.7	3.0	3.2	8,511.4
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,600.8
H2O	2008	416.4	395.2	424.8	375.7	420.2	416.4	435.4	442.0	411.2	437.6	443.6	477.4	159,666.2
OIL	2008	6.6	6.6	7.2	6.3	7.2	5.2	3.3	3.1	2.9	3.1	3.1	3.2	8,474.5
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	8,237.8
H2O	2007	483.3	456.9	502.4	436.5	483.5	486.7	493.3	401.7	413.1	441.6	425.8	399.9	154,570.3

Licence	3229	Well Name	Waskada Unit No. 6						Dev	V	Mineral Rights	FREEHOLD				
	UWI	100.08-01-001-26W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	4.9	4.6	4.9	4.5	5.3	5.2	4.9	5.0	7.0	6.7	7.3	7.1	8,416.7		
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	30.0	30.0	5.0	4.0	30.0	31.0	7,877.8		
H2O	2006	476.3	418.2	457.9	445.5	451.6	436.1	432.8	435.8	70.0	56.6	495.0	477.4	149,145.6		
OIL	2006	10.7	9.8	11.4	11.6	10.8	11.3	11.3	11.8	2.0	1.6	2.4	4.7	8,349.3		
Licence	3231	Well Name	Waskada Unit No. 6 WIW						Dev	V	Mineral Rights	FREEHOLD				
	UWI	100.07-01-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	87.9	76.5	105.0	101.8	209.9	236.6	259.1	308.6	251.7	217.3	181.4	214.6	175,250.3		
WIN	2008	123.8	62.7	82.3	131.9	178.3	145.8	174.7	123.0	101.3	126.6	117.5	124.0	172,999.9		
WIN	2007	260.3	219.2	170.0	176.6	164.2	172.5	184.7	97.8	109.4	122.6	133.3	149.6	171,508.0		
WIN	2006	222.8	197.0	227.9	199.5	214.2	222.0	216.1	139.1	288.3	260.6	267.4	249.9	169,547.8		
Licence	3232	Well Name	EOG Whitewater						Dev	V	Mineral Rights	FREEHOLD				
	UWI	100.05-02-003-21W1.00	Field Name	Whitewater		Pool Name	Lodgepole WL B				Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,988.8		
H2O	2009	10.9	11.0	12.4	11.2	14.1	9.6	9.2	9.6	10.1	10.8	12.1	9.1	217,209.9		
OIL	2009	1.6	1.6	1.9	1.7	2.2	1.6	1.7	1.6	1.5	2.0	2.1	1.6	6,878.6		
DAY	2008	31.0	28.0	31.0	30.0	28.0	7.0	11.0	31.0	30.0	31.0	30.0	31.0	8,623.8		
H2O	2008	11.1	11.7	12.6	13.5	9.5	3.0	10.0	14.3	12.0	11.1	10.8	10.4	217,079.8		
OIL	2008	1.6	1.4	1.7	2.1	1.5	0.5	1.7	2.1	1.9	1.9	1.8	1.8	6,857.5		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,304.8		
H2O	2007	12.7	10.5	12.5	12.5	12.6	13.0	13.7	13.4	11.6	10.6	10.7	12.7	216,949.8		
OIL	2007	0.6	0.3	0.4	0.3	0.4	0.4	2.5	2.8	2.5	1.8	1.5	1.9	6,837.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,939.8		
H2O	2006	17.3	18.2	11.0	12.6	13.2	11.3	10.4	12.9	10.6	11.0	10.8	15.5	216,803.3		
OIL	2006	2.1	2.2	1.0	0.2	0.5	0.2	0.3	0.2	0.3	0.3	0.3	0.4	6,822.1		
Licence	3234	Well Name	Waskada Unit No. 13						Dev	V	Mineral Rights	FREEHOLD				
	UWI	100.14-01-002-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct					

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Licence 3234		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-01-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,619.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,023.6
Licence 3235		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-02-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,136.8
H2O	2009	39.6	42.4	46.2	44.9	46.5	37.2	36.8	37.7	39.4	40.3	38.0	41.6	9,283.5
OIL	2009	11.6	13.5	15.0	13.8	14.6	12.1	12.4	12.5	12.8	13.5	12.9	14.3	11,230.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,773.8
H2O	2008	49.8	47.3	54.2	54.2	45.0	46.4	45.0	40.5	39.9	42.1	39.7	41.3	8,792.9
OIL	2008	14.8	13.4	14.8	17.4	14.4	14.4	15.4	13.3	13.9	15.1	12.9	15.1	11,071.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,411.8
H2O	2007	51.6	47.4	50.2	49.8	48.9	47.7	51.0	54.9	49.5	51.5	49.7	54.9	8,247.5
OIL	2007	18.3	15.3	15.9	15.7	15.4	14.8	15.8	17.1	15.8	15.8	14.6	16.1	10,896.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	8,046.8
H2O	2006	51.9	45.7	55.5	50.1	52.4	48.0	52.4	53.4	48.8	48.3	48.1	51.5	7,640.4
OIL	2006	18.8	16.1	17.7	17.7	18.1	16.6	18.3	17.9	16.1	15.8	15.8	16.7	10,705.8
Licence 3239		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-22-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,579.0
H2O	2009	7.4	5.8	23.4	9.5	10.5	12.5	12.5	12.0	14.1	8.6	5.9	11.5	16,820.6
OIL	2009	14.6	13.2	14.6	16.5	7.0	14.5	12.0	13.5	10.4	10.4	15.1	15.5	4,513.7
DAY	2008	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,218.0
H2O	2008	15.9	8.0	4.5	8.5	15.4	13.0	12.0	11.9	14.3	15.0	2.0	11.0	16,686.9
OIL	2008	13.1	10.5	11.0	10.5	12.6	12.0	14.0	13.1	14.2	10.0	10.0	10.5	4,356.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,856.0
H2O	2007													

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Licence	3244	Well Name <i>Tundra et al Pierson</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.10-07-003-28W1.00	Field Name <i>Pierson</i>				Pool Name <i>Mission Canyon 3b B</i>				Field Code <i>7</i>		Pool Code <i>42B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	
H2O	2009	171.4	156.7	169.1	188.0	184.9	175.6	181.9	165.7	164.0	155.0	152.6	158.1	47,871.3
OIL	2009	12.1	10.7	12.1	12.5	13.0	12.0	12.3	10.9	14.0	14.4	14.4	13.1	6,645.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,314.8
H2O	2008	154.9	142.5	155.9	152.8	148.7	153.5	158.8	170.0	146.5	154.0	166.9	177.9	45,848.3
OIL	2008	9.0	8.7	9.4	9.2	9.0	8.8	9.1	9.0	8.2	9.0	10.3	12.2	6,493.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	7,952.8
H2O	2007	200.2	179.2	198.5	197.1	192.3	181.7	188.1	183.1	161.9	171.9	161.8	163.8	43,965.9
OIL	2007	11.1	10.1	10.6	10.5	9.5	8.9	8.8	9.2	8.0	8.6	9.1	9.2	6,382.0
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,589.8
H2O	2006	217.3	193.1	221.4	211.3	223.2	210.2	226.0	228.4	211.5	207.5	197.1	186.4	41,786.3
OIL	2006	11.8	10.3	11.2	10.7	10.9	10.1	11.3	11.2	10.9	11.2	10.7	11.0	6,268.4
Licence	3249	Well Name <i>Penn West Waskada COM</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>				
UWI	100.05-03-002-26W1.00	Field Name <i>Waskada</i>				Pool Name <i>Mission Canyon 3b B</i>				Field Code <i>3</i>		Pool Code <i>42B</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,012.1
H2O	2009	0.8	0.8	0.6	0.7	1.6	1.4	1.5	1.6	1.6	1.7	1.7	2.2	5,001.9
OIL	2009	1.7	1.9	1.6	1.6	3.7	3.1	3.9	3.7	3.7	3.6	3.4	4.4	21,811.2
DAY	2008	31.0	28.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,662.1
H2O	2008	3.7	3.7	3.6	30.3	26.9	28.3	28.6	4.5	39.5	0.8	0.8	1.1	4,985.7
OIL	2008	8.6	6.5	11.0	10.1	8.9	8.0	6.8	7.4	6.1	2.9	2.7	2.1	21,774.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,296.3
H2O	2007	4.3	4.3	6.8	8.6	5.8	4.9	5.6	4.7	6.6	7.9	4.6	3.8	4,813.9
OIL	2007	12.5	10.7	15.1	15.3	11.6	9.0	11.3	9.2	11.4	12.0	10.3	10.3	21,693.8
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	24.7	30.6	30.0	31.0	7,931.3
H2O	2006	8.0	7.8	6.2	7.6	11.4	19.1	16.0	7.8	2.4	4.3	6.4	5.8	4,746.0
OIL	2006	17.4	15.9	12.2	12.4	17.7	27.1	24.4	11.9	6.1	12.2	17.9	11.7	21,555.1
UWI	100.05-03-002-26W1.02	Field Name <i>Waskada</i>				Pool Name <i>Lower Amaranth A</i>				Field Code <i>3</i>		Pool Code <i>29A</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	S				

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Licence 3249		Well Name Penn West Waskada COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-03-002-26W1.02				Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	24.7	30.6	30.0	31.0	4,452.3
H2O	2006	26.7	30.7	28.1	13.1	33.6	20.0	21.9	30.6	21.9	18.8	18.5	25.0	2,302.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.9
Licence 3250		Well Name Penn West Waskada COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-03-002-26W1.00				Field Name Waskada	Pool Name Mission Canyon 3b B					Field Code 3	Pool Code 42B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,484.3
H2O	2009	39.5	24.3	22.4	24.0	27.1	23.8	25.7	26.4	20.4	21.5	21.0	21.6	5,767.9
OIL	2009	17.1	26.5	21.3	18.2	4.9	3.6	4.6	4.1	3.0	3.0	2.5	2.8	6,753.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	30.0	31.0	19.0	29.0	5,119.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.1	42.6	25.3	16.8	51.1	5,470.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	14.7	22.1	13.9	33.5	6,641.8
DAY	2007	0.0	22.0	30.2	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	4,983.6
H2O	2007	0.0	28.4	40.2	44.9	40.5	35.4	27.4	0.0	0.0	0.0	0.0	0.0	5,236.3
OIL	2007	0.0	0.8	1.0	2.2	6.0	3.7	2.6	0.0	0.0	0.0	0.0	0.0	6,552.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	0.0	4,814.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	0.0	5,019.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	6,535.8
UWI	100.06-03-002-26W1.02				Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,283.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,283.1
DAY	2007	15.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.6
H2O	2007	19.1	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.8
OIL	2007	1.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,283.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.6	0.0	0.0	1,383.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	45.0	0.0	0.0	761.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	10.6	0.0	0.0	2,280.2
Licence 3251		Well Name Waskada Unit No. 5				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-03-002-26W1.00				Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	3,653.6
H2O	2009	12.0	11.3	0.0	0.0	0.0	0.0	15.8	8.9	18.8	19.8	18.8	18.4	1,769.3
OIL	2009	32.4	38.1	0.0	0.0	0.0	0.0	23.1	16.5	33.6	33.5	27.2	30.1	3,890.7

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Licence	3251	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD				
	UWI 100.08-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	9.0	7.0	31.0	3,427.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.2	22.6	16.8	3.6	3.9	23.8	1,645.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	50.2	43.2	28.7	11.2	39.1	62.5	3,656.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,298.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,551.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,421.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,298.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,551.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,421.3
Licence	3253	Well Name Tundra et al Tilston				Dev V				Mineral Rights FREEHOLD				
	UWI 100.02-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2		Pool Code 44C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,874.9
H2O	2009	557.7	598.6	564.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,676.5
OIL	2009	2.9	2.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,774.7
DAY	2008	31.0	29.0	31.0	4.0	0.0	12.0	31.0	31.0	27.0	31.0	30.0	31.0	7,787.9
H2O	2008	289.5	100.9	89.9	11.4	0.0	80.3	539.0	529.1	430.3	432.1	496.9	535.3	68,955.9
OIL	2008	5.8	11.7	24.7	3.3	0.0	8.0	5.4	3.0	2.6	2.8	2.5	2.7	9,766.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	28.0	31.0	7,499.9
H2O	2007	297.5	264.8	278.4	271.8	259.9	256.2	248.1	269.0	304.3	335.9	361.9	449.4	65,421.2
OIL	2007	7.6	6.3	6.6	7.7	7.5	6.4	6.2	6.5	6.0	6.2	6.2	12.8	9,694.0
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,138.9
H2O	2006	434.0	378.7	404.0	375.9	356.0	365.6	362.6	346.6	323.2	332.7	340.8	345.9	61,824.0
OIL	2006	11.6	10.2	11.7	9.0	7.9	8.5	7.8	6.6	6.2	6.3	8.2	8.8	9,608.0
Licence	3257	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-03-002-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,939.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,952.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,680.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,939.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,952.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,680.9
DAY	2007	25.0	8.0	31.0	20.0	31.0	30.0	31.0	31.0	0.0	31.0	0.0	0.0	2,939.0
H2O	2007	17.3	0.0	23.2	14.4	23.3	22.8	28.2	28.5	0.0	28.2	0.0	0.0	1,952.0
OIL	2007	10.0	4.8	14.0	8.8	14.0	16.3	22.0	22.3	0.0	15.2	0.0	0.0	1,680.9
DAY	2006	25.0	0.0	19.0	25.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,701.0
H2O	2006	20.5	0.0	14.3	17.5	20.4	23.1	24.2	24.2	23.7	23.3	23.7	23.3	1,766.1

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Licence	3257	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-03-002-26W1.02			Field Name	Waskada				Pool Name	Lower Amaranth A			
											Field Code	3	Pool Code	29A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 15
OIL	2006	5.5	0.0	11.8	14.5	14.4	14.7	15.2	15.1	14.4	14.0	14.4	14.0	Cumulative 1,553.5
Licence	3263	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-27-009-28W1.00			Field Name	Daly Sinclair				Pool Name	Lodgepole A			
											Field Code	1	Pool Code	59A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 4
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	Cumulative 8,691.4
H2O	2009	651.4	585.2	663.6	641.9	651.8	633.1	64.8	648.5	644.7	659.9	591.8	633.2	207,338.1
OIL	2009	14.3	12.9	14.1	13.8	13.7	13.5	13.9	16.0	16.9	17.2	17.1	17.4	5,935.8
DAY	2008	31.0	29.0	31.0	29.7	27.4	27.4	31.0	31.0	30.0	31.0	3.0	31.0	8,326.4
H2O	2008	679.6	650.3	696.9	669.1	613.8	613.8	669.4	673.4	65.7	675.8	634.1	651.2	200,268.2
OIL	2008	13.8	13.0	14.1	13.4	13.7	12.1	13.7	13.6	13.2	1.3	13.8	14.5	5,755.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.6	31.0	30.3	30.0	30.8	30.0	30.5	7,993.9
H2O	2007	641.6	581.1	648.9	624.0	644.5	640.1	640.7	636.2	621.6	659.6	649.9	665.4	192,975.1
OIL	2007	14.9	13.2	14.5	13.9	14.4	12.2	14.1	13.8	13.3	14.3	12.9	13.4	5,604.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	3.7	0.0	31.0	7,632.7
H2O	2006	693.1	918.1	692.2	690.1	565.1	677.8	673.7	0.0	0.0	236.3	631.4	669.1	185,321.5
OIL	2006	24.9	23.9	25.1	24.9	23.9	23.8	26.0	86.5	45.6	5.8	14.4	15.0	5,439.9
Licence	3265	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-25-002-29W1.00			Field Name	Pierson				Pool Name	Mission Canyon 3b E			
											Field Code	7	Pool Code	42E
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Cumulative 7,792.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,259.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,672.5
DAY	2007	31.0	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,792.0
H2O	2007	48.7	43.7	22.0	40.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,259.7
OIL	2007	4.8	4.4	2.2	4.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,672.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,647.0
H2O	2006	61.4	53.4	58.6	55.6	54.9	54.5	54.9	54.7	51.5	52.0	50.0	49.8	37,091.0
OIL	2006	10.2	5.5	5.9	5.5	5.5	5.4	5.5	5.5	5.1	5.2	4.9	5.0	6,655.7
	UWI	100.07-25-002-29W1.02			Field Name	Pierson				Pool Name	Lower Amaranth B			
											Field Code	7	Pool Code	29B
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 0
DAY	2009	5.0	0.0	12.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	Cumulative 531.0
H2O	2009	4.6	0.0	12.7	12.1	9.4	8.1	7.6	7.3	7.0	7.4	7.0	1.0	220.4
OIL	2009	2.1	0.0	5.7	5.4	4.2	3.7	3.5	3.4	3.2	3.4	3.2	0.5	108.5
DAY	2008	0.0	0.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	13.0	265.0
H2O	2008	0.0	0.0	32.0	23.0	14.4	13.8	8.5	10.8	10.6	10.8	8.6	3.7	136.2
OIL	2008	0.0	0.0	10.0	14.3	9.6	6.2	9.9	4.9	4.8	4.9	3.9	1.7	70.2
Licence	3266	Well Name Kiwi Mustang Daly Prov.				Dev V				Mineral Rights CROWN				

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Licence 3266		Well Name Kiwi Mustang Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-29-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1		Pool Code 60P	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,946.0
H2O	2009	1414.4	1001.1	990.1	958.9	908.5	2110.5	1486.1	1509.2	1363.0	1246.9	1206.6	1246.8	132,930.3
OIL	2009	12.4	10.8	11.8	11.1	10.8	10.3	10.4	10.4	9.3	10.1	10.0	11.6	1,983.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,584.0
H2O	2008	1259.8	1102.6	1246.9	1206.6	1246.8	1206.3	1246.9	1268.4	1207.3	1181.6	1143.3	1154.4	117,488.2
OIL	2008	12.2	11.3	12.6	12.0	12.4	12.0	12.4	12.5	12.0	12.6	12.0	12.4	1,854.5
DAY	2007	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,218.0
H2O	2007	1501.2	1385.8	1524.1	1474.3	1502.8	1669.5	1808.0	1596.2	1549.7	1555.2	1492.4	1541.9	103,017.3
OIL	2007	14.4	12.9	12.7	12.1	11.0	12.0	11.6	12.4	12.0	12.4	12.0	12.4	1,708.1
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	2,859.0
H2O	2006	1232.9	1113.6	1544.8	1489.0	1597.7	1546.2	1356.0	1193.5	1482.2	1531.4	1482.0	1531.4	84,416.2
OIL	2006	16.1	14.5	16.1	16.0	16.4	15.9	14.6	11.7	13.8	14.3	13.8	14.5	1,560.2
Licence 3268		Well Name Tundra et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-19-001-25W1.00		Field Name Waskada				Pool Name Mission Canyon 3a K				Field Code 3		Pool Code 43K	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,940.9
H2O	2009	12.8	12.1	13.5	13.4	15.2	9.6	8.6	8.2	7.1	8.0	7.7	8.6	16,973.9
OIL	2009	3.4	2.9	3.4	3.2	3.2	4.7	6.1	5.7	5.2	4.6	3.2	3.4	11,275.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,576.9
H2O	2008	12.4	12.5	13.7	14.2	14.9	13.6	14.5	15.9	15.2	14.8	14.5	14.2	16,849.1
OIL	2008	3.2	3.1	3.5	3.3	3.3	3.3	3.4	3.3	3.3	3.4	3.3	3.3	11,226.1
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	8,211.9
H2O	2007	14.2	12.7	13.4	13.2	13.6	12.3	13.1	16.6	13.9	14.3	14.1	13.6	16,678.7
OIL	2007	3.3	3.3	3.4	3.5	3.6	3.5	3.3	3.3	3.4	3.8	3.4	2.5	11,186.4
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,851.9
H2O	2006	20.2	17.7	31.1	20.6	19.9	13.7	15.6	15.4	15.2	12.8	13.6	13.6	16,513.7
OIL	2006	3.4	3.1	10.1	9.0	8.1	7.7	2.8	2.7	2.9	9.0	8.2	3.3	11,146.1
UWI 100.06-19-001-25W1.02		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,984.0
H2O	2009	7.7	7.3	8.1	8.0	9.1	11.3	14.4	13.8	11.9	13.6	13.0	14.5	2,405.3
OIL	2009	6.1	5.3	6.2	5.8	5.8	3.6	3.0	2.9	2.6	2.2	1.5	1.6	897.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,620.0
H2O	2008	7.5	7.4	8.2	8.6	9.1	8.2	8.6	9.3	8.9	8.7	8.5	8.6	2,272.6
OIL	2008	6.1	6.0	6.6	6.4	6.3	6.4	6.4	6.2	6.2	6.5	6.2	6.0	850.7
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	2,255.0
H2O	2007	8.4	7.6	8.1	7.9	8.1	7.3	7.8	10.0	8.3	8.6	8.4	8.1	2,171.0
OIL	2007	6.3	6.4	6.5	6.8	6.8	6.6	6.3	6.3	6.6	7.4	6.6	4.9	775.4

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Licence	3268	Well Name Tundra et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
	UWI	100.06-19-001-25W1.02				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,895.0
H2O	2006	9.8	8.6	0.0	10.1	9.8	7.4	9.4	9.3	9.2	7.7	8.2	8.1	2,072.4
OIL	2006	6.5	6.0	0.0	0.0	0.0	0.0	5.7	5.4	5.8	0.0	0.0	6.4	697.9
Licence	3270	Well Name Waskada Unit No. 15				Dev V		Mineral Rights FREEHOLD						
	UWI	100.11-03-002-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,064.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,875.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,872.6
DAY	2008	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,064.7
H2O	2008	0.0	0.0	0.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,875.6
OIL	2008	0.0	0.0	0.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,872.6
DAY	2007	31.0	8.0	31.0	30.0	31.0	30.0	31.0	30.0	0.0	31.0	0.0	0.0	4,034.7
H2O	2007	17.1	0.4	19.5	13.5	19.5	19.5	30.7	33.6	0.0	13.7	0.0	0.0	1,862.4
OIL	2007	20.1	3.8	21.1	20.1	21.1	24.5	24.2	22.5	0.0	24.2	0.0	0.0	3,849.2
DAY	2006	0.0	0.0	0.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,781.7
H2O	2006	0.0	0.0	0.0	0.0	10.7	19.5	20.5	20.5	18.3	19.5	18.3	19.5	1,694.9
OIL	2006	0.0	0.0	0.0	0.0	24.0	23.4	24.2	24.2	21.3	21.1	21.3	21.1	3,667.6
Licence	3271	Well Name Cosens Daly COM				Dev V		Mineral Rights FREEHOLD						
	UWI	100.15-25-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,276.0
H2O	2009	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,580.6
OIL	2009	19.6	19.6	19.6	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	6,609.7
DAY	2008	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,911.0
H2O	2008	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,567.4
OIL	2008	19.7	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	19.6	6,442.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,550.0
H2O	2007	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,554.2
OIL	2007	18.1	17.9	17.9	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	6,207.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,185.0
H2O	2006	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	5,541.0
OIL	2006	17.9	17.9	17.2	17.2	17.2	17.2	17.2	17.2	17.2	18.1	18.1	18.1	5,976.4
	UWI	100.15-25-009-29W1.02				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	666.0
H2O	2009	7.6	7.6	7.6	7.6	7.6	7.6	8.0	7.7	7.2	6.0	7.3	7.6	165.4
OIL	2009	12.3	7.7	7.7	15.3	15.3	15.3	15.5	21.8	18.0	18.0	17.5	22.8	686.4

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Licence	3271	Well Name Cosens Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	301.0
H2O	2008	0.0	0.0	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	76.0
OIL	2008	0.0	0.0	75.4	75.4	75.4	75.4	55.4	55.4	40.4	21.6	12.5	12.3	499.2
Licence	3274	Well Name Waskada Unit No. 7 SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-18-001-25W1.00	Field Name Waskada				Pool Name Mission Canyon 1				Field Code 3		Pool Code 44		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,127.2
Licence	3275	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,933.5
H2O	2009	17.1	15.8	18.8	17.3	17.5	16.5	17.9	18.3	18.5	19.4	18.4	18.7	8,989.3
OIL	2009	6.6	5.9	6.5	6.4	6.5	6.3	6.5	6.6	6.3	6.4	6.2	6.6	5,928.6
DAY	2008	31.0	29.0	30.2	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,568.5
H2O	2008	30.6	29.6	31.5	31.5	31.1	26.3	26.0	24.8	23.9	25.1	16.1	17.2	8,775.1
OIL	2008	14.9	14.0	14.2	14.3	14.1	15.7	14.9	15.3	14.8	15.2	6.5	6.7	5,851.8
DAY	2007	31.0	28.0	31.0	30.0	30.8	29.2	31.0	17.0	27.7	31.0	30.0	30.2	8,231.3
H2O	2007	26.9	27.1	28.4	27.1	30.5	26.9	26.9	24.1	23.7	24.0	30.2	31.0	8,461.4
OIL	2007	14.0	14.1	14.7	14.6	14.5	14.5	13.6	13.8	13.4	13.6	14.5	14.9	5,691.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	28.7	31.0	7,884.4
H2O	2006	24.7	23.7	32.3	24.8	24.6	23.2	24.3	24.1	26.0	26.2	24.6	26.2	8,134.6
OIL	2006	13.7	13.2	13.9	13.7	13.3	13.4	14.4	14.7	14.4	15.0	14.4	14.4	5,521.0
Licence	3279	Well Name Balcor Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	102.04-22-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	15.0	31.0	29.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	8,343.0
H2O	2009	1.0	2.2	1.8	3.8	0.0	0.0	27.0	9.0	9.0	2.0	5.0	3.6	716.7
OIL	2009	15.4	8.3	21.2	15.6	0.0	0.0	21.8	30.0	17.7	18.6	10.6	10.6	6,802.4
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	16.0	8,076.0
H2O	2008	0.0	5.7	5.7	0.0	8.8	0.0	3.0	4.5	0.0	2.8	3.6	1.0	652.3
OIL	2008	24.5	17.2	18.4	22.1	12.6	22.7	26.3	18.3	20.9	17.9	15.7	9.3	6,632.6
DAY	2007	30.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,728.0
H2O	2007	4.5	3.0	5.3	0.0	0.0	7.3	3.0	2.9	2.5	6.5	1.4	3.1	617.2
OIL	2007	23.9	23.1	21.6	26.1	13.0	22.5	23.9	23.6	22.7	16.4	22.9	23.7	6,406.7
DAY	2006	31.0	28.0	26.0	29.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,380.0
H2O	2006	4.3	3.6	2.7	3.0	5.6	0.5	3.6	8.1	3.6	3.6	3.0	4.4	577.7
OIL	2006	25.0	22.5	22.8	36.0	12.2	29.9	30.5	22.9	25.2	25.4	24.6	24.1	6,143.3

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Licence 3281		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,728.7
H2O	2009	19.8	18.6	22.0	20.2	20.4	19.9	20.2	21.4	21.3	22.3	21.2	21.4	12,404.6
OIL	2009	6.2	5.7	6.2	6.1	6.3	6.2	6.0	6.3	6.1	6.7	6.5	6.9	4,049.7
DAY	2008	31.0	29.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,363.7
H2O	2008	40.1	38.9	41.4	41.3	40.9	34.5	34.1	32.6	31.4	3.3	18.8	20.0	12,155.9
OIL	2008	15.6	14.7	14.8	14.9	14.8	16.4	15.5	16.0	15.5	15.9	6.2	6.4	3,974.5
DAY	2007	30.7	28.0	30.7	30.0	30.5	30.0	31.0	30.7	30.0	31.0	30.0	31.0	8,025.0
H2O	2007	35.3	35.5	37.3	35.6	40.0	35.3	35.3	31.6	31.1	31.4	39.6	40.7	11,778.6
OIL	2007	14.6	14.8	15.4	15.2	15.2	15.1	14.2	14.4	14.0	14.2	15.1	15.6	3,807.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	28.7	31.0	7,661.4
H2O	2006	32.4	31.1	42.3	32.5	32.2	30.5	31.9	31.6	34.1	34.3	32.3	34.4	11,349.9
OIL	2006	14.4	13.8	14.5	14.3	13.9	14.0	15.1	15.3	15.1	15.7	15.0	15.0	3,630.0
Licence 3284		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	5,489.0
H2O	2009	68.0	68.0	68.0	68.0	68.0	68.0	67.0	67.0	63.5	53.9	64.1	66.6	11,501.1
OIL	2009	29.6	22.3	22.3	22.3	22.3	21.4	21.3	26.2	23.3	23.3	22.9	27.0	6,817.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,151.0
H2O	2008	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	10,711.0
OIL	2008	29.7	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	29.6	6,533.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,785.0
H2O	2007	74.3	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	9,895.0
OIL	2007	41.1	38.1	38.1	38.1	36.1	36.1	36.1	36.1	36.1	36.1	36.1	29.7	6,177.9
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,420.0
H2O	2006	83.0	58.6	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	74.3	9,072.7
OIL	2006	17.7	15.3	44.6	44.6	44.6	38.8	38.8	38.8	38.8	41.1	41.1	41.1	5,740.1
Licence 3285		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	5,584.0
H2O	2009	190.2	190.2	210.3	210.3	210.3	210.3	212.3	216.4	205.2	174.2	207.0	215.3	47,393.4
OIL	2009	29.4	29.4	29.4	29.4	29.4	18.1	18.0	22.1	19.6	19.6	19.3	22.7	5,423.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,246.0
H2O	2008	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	198.4	190.2	190.2	190.2	44,941.4
OIL	2008	27.7	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	29.4	5,137.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,880.0
H2O	2007	210.5	200.8	200.8	200.8	200.5	180.0	180.0	180.0	189.5	189.5	198.7	198.4	42,585.2

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Licence	3285		Well Name Cosens Daly			Dev V					Mineral Rights FREEHOLD				
	UWI	100.13-25-009-29W1.02			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	29.8	26.7	26.7	35.7	32.1	32.1	32.1	32.1	32.1	32.1	32.1	27.7	4,803.9	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,515.0	
H2O	2006	188.4	160.3	200.8	180.5	180.5	180.5	188.5	188.5	188.5	188.5	188.5	210.5	40,255.7	
OIL	2006	18.4	18.4	22.8	32.6	32.6	29.7	29.7	29.7	29.7	29.8	29.8	29.8	4,432.6	
Licence	3286	Well Name Zargon Daly Unit No. 4			Dev V					Mineral Rights FREEHOLD					
	UWI	100.01-02-010-28W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole A			Field Code	1	Pool Code	59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,226.3	
H2O	2009	85.7	79.4	94.2	86.4	87.4	84.9	89.6	75.3	45.9	48.2	45.7	46.3	37,944.5	
OIL	2009	21.0	18.8	20.5	20.1	20.7	20.6	20.5	20.6	19.4	19.8	19.2	20.2	8,804.2	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	3.1	8,861.3	
H2O	2008	86.8	79.7	89.4	87.0	88.3	72.6	73.8	70.4	66.1	71.3	80.8	85.9	37,075.5	
OIL	2008	12.7	11.3	12.1	11.8	12.0	13.0	12.7	13.0	12.3	12.9	20.3	21.2	8,562.8	
DAY	2007	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,550.2	
H2O	2007	76.5	69.3	80.7	74.5	85.7	73.8	76.4	68.4	65.2	68.1	83.3	88.0	36,123.4	
OIL	2007	12.4	11.4	13.1	12.5	12.8	12.4	12.1	12.3	11.5	12.0	12.0	12.7	8,397.5	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.7	31.0	8,185.5	
H2O	2006	65.7	57.6	86.7	63.9	66.1	60.0	65.4	64.1	67.5	73.7	0.0	74.5	35,213.5	
OIL	2006	11.5	9.9	11.7	11.0	11.2	10.8	12.1	12.3	11.7	13.2	12.2	12.8	8,250.3	
Licence	3287	Well Name Zargon Daly Unit No. 4			Dev V					Mineral Rights FREEHOLD					
	UWI	100.03-02-010-28W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole A			Field Code	1	Pool Code	59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6	
Licence	3288	Well Name Cosens Daly			Dev V					Mineral Rights FREEHOLD					
	UWI	100.02-35-009-29W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole D			Field Code	1	Pool Code	59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
														8,781.0	

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Licence 3288		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	635.8	635.8	680.0	680.0	680.0	680.0	690.1	608.0	576.4	489.4	581.4	604.9	98,618.5
OIL	2009	7.9	7.9	7.9	7.9	7.9	7.9	7.9	9.7	8.6	8.6	8.4	9.9	3,877.5
DAY	2008	31.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,416.0
H2O	2008	644.0	519.8	519.8	635.8	635.8	635.8	635.8	635.8	635.8	635.8	635.8	635.8	91,076.7
OIL	2008	8.0	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.9	3,777.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,056.0
H2O	2007	594.1	590.0	590.0	590.0	590.0	590.0	590.0	625.4	625.4	625.4	644.0	644.0	83,670.9
OIL	2007	10.4	7.0	7.0	9.8	8.1	8.1	8.1	8.1	8.1	8.1	8.0	8.0	3,684.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,691.0
H2O	2006	663.4	556.0	605.4	590.5	590.5	590.5	599.0	586.0	586.0	586.0	586.0	594.1	76,372.6
OIL	2006	7.9	7.9	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	10.4	3,585.3
Licence 3290		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,673.2
H2O	2009	38.9	35.7	42.8	39.2	39.6	38.4	40.6	41.2	38.2	40.1	38.0	38.5	8,850.9
OIL	2009	6.7	5.9	6.5	6.4	6.6	6.6	6.5	6.8	8.0	8.2	8.0	8.4	3,858.1
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	3.0	31.0	8,308.2
H2O	2008	21.2	19.2	21.2	21.2	21.6	17.7	16.9	17.2	16.1	17.4	36.7	38.9	8,379.7
OIL	2008	2.4	2.1	2.2	2.2	2.3	2.5	2.2	2.5	2.3	2.5	6.4	6.7	3,773.5
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,972.2
H2O	2007	18.5	16.8	19.6	18.0	20.8	17.8	18.5	16.6	15.7	16.5	20.3	21.5	8,114.4
OIL	2007	2.5	2.3	2.6	2.5	2.5	2.5	2.4	2.5	2.3	2.4	2.3	2.4	3,737.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	28.7	31.0	7,607.4
H2O	2006	14.9	13.2	19.8	14.6	15.1	13.7	16.7	16.4	17.2	15.5	15.7	18.0	7,893.8
OIL	2006	4.4	3.8	4.5	4.3	4.3	4.2	2.6	2.5	2.5	2.4	2.4	2.6	3,708.0
Licence 3291		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,568.1
H2O	2009	8.5	8.0	9.4	8.6	8.7	8.3	8.9	9.2	9.2	9.8	9.1	9.3	3,437.8
OIL	2009	9.8	8.9	9.5	9.5	9.7	9.5	9.5	9.8	14.3	15.9	15.3	16.2	5,547.0
DAY	2008	31.0	0.0	31.0	29.7	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,203.1
H2O	2008	10.4	0.0	10.8	10.1	10.2	8.5	8.9	8.5	7.8	8.6	8.1	8.6	3,330.8
OIL	2008	13.9	12.5	13.2	13.0	12.9	14.3	13.9	14.3	13.5	14.2	9.6	9.9	5,409.1
DAY	2007	30.7	28.0	30.7	30.0	30.7	28.4	31.0	30.7	30.0	31.0	30.0	31.0	7,894.4
H2O	2007	8.5	7.9	9.0	8.5	9.7	7.8	8.5	7.6	7.4	7.7	9.9	10.6	3,230.3

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Licence	3291	Well Name Zargon Daly Unit No. 4				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	13.6	12.4	14.3	13.7	14.1	13.0	13.2	13.4	12.6	13.3	13.2	13.9	5,253.9
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.5	28.7	31.0	7,532.2
H2O	2006	7.8	6.9	10.1	7.7	7.9	7.1	7.8	7.5	8.1	7.8	7.3	8.4	3,127.2
OIL	2006	13.5	11.8	13.3	13.1	13.2	12.6	14.1	13.9	13.6	13.5	13.0	14.0	5,093.2
Licence	3292	Well Name Zargon Daly Unit No. 4				Dev V					Mineral Rights FREEHOLD			
UWI	100.13-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,557.7
H2O	2009	8.5	8.0	9.2	8.6	8.7	8.3	9.0	9.2	8.9	9.7	9.1	9.4	3,916.1
OIL	2009	10.0	9.2	9.7	9.7	10.0	9.7	9.9	10.0	9.1	9.5	9.1	9.6	5,944.0
DAY	2008	31.0	29.0	30.0	29.7	31.0	29.0	31.0	31.0	30.0	31.0	3.0	31.0	8,192.7
H2O	2008	22.7	21.1	22.9	22.8	23.1	18.7	19.3	18.4	17.4	18.7	8.1	8.6	3,809.5
OIL	2008	11.0	9.6	10.1	10.1	10.4	10.8	11.0	11.3	10.6	11.2	9.8	10.2	5,828.5
DAY	2007	30.0	28.0	29.9	30.0	30.0	29.4	29.0	30.0	30.0	31.0	29.0	31.0	7,856.0
H2O	2007	20.4	19.2	21.5	20.5	23.1	20.0	19.7	18.2	18.0	18.7	21.5	23.0	3,587.7
OIL	2007	10.0	9.5	10.6	10.4	10.4	10.1	9.4	9.9	9.6	10.0	9.9	11.0	5,702.4
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	0.0	28.7	31.0	7,498.7
H2O	2006	18.2	16.4	24.0	18.4	18.9	17.4	18.4	18.2	19.7	18.8	17.9	20.5	3,343.9
OIL	2006	11.9	10.7	12.1	11.9	12.0	9.5	10.3	10.5	10.3	10.2	9.9	10.6	5,581.6
Licence	3293	Well Name Zargon Daly Unit No. 4				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,817.4
H2O	2009	14.3	13.1	15.7	14.4	14.6	14.2	14.9	15.2	15.4	15.9	15.0	15.3	6,874.2
OIL	2009	15.9	14.1	15.5	15.3	15.6	15.5	15.5	15.8	14.9	15.0	14.5	15.2	5,158.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,452.4
H2O	2008	11.8	10.7	12.2	11.8	11.7	9.9	10.0	9.6	0.9	9.7	13.5	14.3	6,696.2
OIL	2008	8.7	7.7	8.2	8.1	8.0	8.9	8.7	8.9	8.4	8.8	15.4	16.0	4,975.6
DAY	2007	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,114.4
H2O	2007	10.4	9.5	11.0	10.2	11.6	10.1	10.4	9.3	8.9	9.3	11.3	12.0	6,570.1
OIL	2007	8.1	7.5											

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Licence	3296	Well Name		Waskada Unit No. 13			Dev		V			Mineral Rights		FREEHOLD							
	UWI	100.03-01-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,666.7							
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,992.6							
DAY	2008	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,352.8							
H2O	2008	0.0	0.0	0.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,666.7							
OIL	2008	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,992.6							
DAY	2007	29.6	28.0	31.0	29.0	31.0	0.0	0.0	0.0	27.0	31.0	29.2	0.0	4,330.8							
H2O	2007	30.9	29.8	30.2	25.4	22.3	0.0	0.0	0.0	8.8	4.2	9.2	0.0	2,658.9							
OIL	2007	6.8	6.2	6.0	4.6	4.6	0.0	0.0	0.0	1.3	0.3	0.8	0.0	5,991.9							
DAY	2006	0.0	0.0	0.0	0.0	13.0	30.0	20.1	29.3	25.0	30.6	30.0	31.0	4,095.0							
H2O	2006	0.0	0.0	0.0	0.0	50.7	45.4	20.8	20.8	10.7	16.6	20.5	35.5	2,498.1							
OIL	2006	0.0	0.0	0.0	0.0	0.5	1.4	0.7	0.8	0.8	8.2	11.4	4.3	5,961.3							
Licence	3297	Well Name		Waskada Unit No. 13			Dev		V			Mineral Rights		FREEHOLD							
	UWI	100.04-01-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	8,754.5							
H2O	2009	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	1,379.6							
OIL	2009	5.1	4.0	4.6	4.0	4.3	3.6	4.5	4.3	4.3	4.6	3.9	0.6	7,758.1							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,416.5							
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	1,376.4							
OIL	2008	8.1	6.1	10.0	7.2	6.3	6.4	6.0	6.5	5.4	9.4	9.9	7.4	7,710.3							
DAY	2007	28.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,050.5							
H2O	2007	0.9	0.9	0.8	0.6	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.3	1,372.9							
OIL	2007	16.8	15.4	15.4	13.9	15.7	10.0	9.8	6.5	5.4	6.6	8.3	9.7	7,621.6							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	7,688.4							
H2O	2006	0.1	0.0	0.3	0.1	0.4	0.3	0.0	0.1	0.2	0.3	0.6	1.5	1,366.9							
OIL	2006	11.3	9.8	13.6	20.6	23.8	24.3	18.2	17.1	16.4	22.1	17.2	11.6	7,488.1							
Licence	3298	Well Name		Waskada Unit No. 13 WIW			Dev		V			Mineral Rights		FREEHOLD							
	UWI	100.05-01-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4							
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4							
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4							
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4							
Licence	3299	Well Name		Waskada Unit No. 13			Dev		V			Mineral Rights		FREEHOLD							
	UWI	100.06-01-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
														7,838.4							

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Licence 3299		Well Name Waskada Unit No. 13				Dev V			Mineral Rights FREEHOLD					
UWI	100.06-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.4	0.2	1,122.2
OIL	2009	2.6	3.1	2.6	2.3	3.5	2.9	3.6	3.3	5.0	6.6	6.6	6.7	7,201.4
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,500.4
H2O	2008	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.4	0.4	0.2	0.0	0.0	1,121.2
OIL	2008	13.3	10.8	18.0	16.5	14.6	12.4	9.7	10.5	8.5	10.8	4.2	3.2	7,152.6
DAY	2007	29.6	28.0	22.3	27.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,136.4
H2O	2007	0.4	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	1,117.9
OIL	2007	10.3	9.6	9.8	8.8	10.9	10.6	10.8	10.9	11.2	11.5	14.3	17.0	7,020.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	12.0	6,783.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.3	1,116.0
OIL	2006	12.7	11.6	12.5	13.2	11.3	11.3	12.2	10.6	8.9	10.6	10.3	3.3	6,884.4
Licence 3300		Well Name Kiwi Daly				Dev V			Mineral Rights FREEHOLD					
UWI	100.12-07-010-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	5.0	10.0	2.0	5.0	10.0	8.0	21.0	20.0	0.0	10.0	31.0	3,660.0
H2O	2009	16.9	10.0	10.8	5.0	11.0	22.6	26.4	72.3	70.1	0.0	41.2	0.0	45,906.4
OIL	2009	1.0	0.5	0.5	0.0	0.5	0.6	0.5	2.5	1.4	0.0	2.0	1.0	1,261.5
DAY	2008	6.0	7.0	10.0	11.0	5.0	5.0	5.0	5.0	10.0	10.0	6.0	20.0	3,528.0
H2O	2008	16.0	17.4	24.4	30.1	15.0	15.0	18.0	20.2	33.7	36.8	21.2	44.4	45,620.1
OIL	2008	1.1	0.5	1.0	1.2	0.5	0.5	0.5	0.5	1.0	2.0	1.0	4.1	1,251.0
DAY	2007	0.0	0.0	0.0	0.0	3.0	4.0	8.0	10.0	9.0	10.0	5.0	5.0	3,428.0
H2O	2007	0.0	0.0	0.0	0.0	41.1	31.6	5.0	14.0	10.0	15.5	10.1	14.2	45,327.9
OIL	2007	0.0	0.0	0.0	0.0	1.5	0.8	1.0	1.1	1.0	1.5	1.0	1.0	1,237.1
DAY	2006	29.0	6.0	9.0	0.0	0.0	0.0	12.0	20.0	8.0	26.0	6.0	0.0	3,374.0
H2O	2006	305.0	63.5	103.0	0.0	0.0	0.0	118.5	286.					

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Licence	3302	Well Name <i>Cosens Daly</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.04-36-009-29W1.00	Field Name <i>Daly Sinclair</i>				Pool Name <i>Lodgepole D</i>					Field Code <i>1</i>		Pool Code <i>59D</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	16.1	15.3	15.3	18.5	17.4	17.4	17.4	17.4	17.4	17.4	17.4	17.4	8,514.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	8,078.0
H2O	2006	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2,921.6
OIL	2006	16.8	16.8	16.8	16.8	16.8	16.1	16.1	16.1	16.1	16.1	16.1	16.1	8,310.3
Licence	3303	Well Name <i>Zargon Daly Unit No. 4</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.01-35-009-28W1.00	Field Name <i>Daly Sinclair</i>				Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>4</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
Licence	3304	Well Name <i>Zargon Daly Unit No. 4</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.02-35-009-28W1.00	Field Name <i>Daly Sinclair</i>				Pool Name <i>Lodgepole A</i>					Field Code <i>1</i>		Pool Code <i>59A</i>	Unit <i>4</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,566.4
H2O	2009	17.1	15.9	18.8	17.2	17.4	17.0	17.9	18.3	18.5	19.4	18.4	18.7	10,988.5
OIL	2009	9.5	8.6	9.3	9.1	9.4	9.3	9.3	9.4	9.0	8.1	7.4	7.9	3,464.5
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	3.1	8,201.4
H2O	2008	30.3	27.6	31.2	30.2	29.9	25.3	25.8	24.6	2.3	24.9	16.1	17.2	10,773.9
OIL	2008	10.7	9.4	10.1	9.9	9.8	10.9	10.7	11.0	10.3	10.9	9.3	9.6	3,358.2
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,891.3
H2O	2007	26.9	24.4	28.4	26.2	30.2	25.9	26.9	24.1	22.9	24.0	29.0	30.7	10,488.5
OIL	2007	10.0	9.2	10.6	10.1	10.4</								

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Licence 3305		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-35-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	20.0	18.5	22.0	20.2	20.4	19.3	20.9	21.4	21.6	25.0	24.5	24.8	6,315.2
OIL	2009	9.8	8.8	9.6	9.5	9.7	9.5	9.6	9.8	9.3	9.4	9.1	9.6	3,463.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	3.1	8,414.6
H2O	2008	4.2	2.1	4.4	3.3	4.3	2.7	3.6	3.4	2.5	3.5	18.9	20.0	6,056.6
OIL	2008	1.3	0.6	1.3	1.0	1.3	1.1	1.3	1.4	1.0	1.4	9.5	9.9	3,350.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	8,103.5
H2O	2007	16.8	14.1	17.7	16.0	19.0	15.8	16.8	15.0	14.0	0.0	3.1	4.3	5,983.7
OIL	2007	5.6	4.7	5.9	5.5	5.9	5.5	5.5	5.6	5.1	5.5	1.0	1.3	3,319.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	26.8	28.7	31.0	7,769.5
H2O	2006	16.2	13.3	21.6	15.5	16.4	13.3	15.2	11.2	15.3	12.4	13.4	16.4	5,831.1
OIL	2006	5.6	4.6	5.8	5.3	5.6	5.0	5.8	4.4	5.5	4.6	5.0	5.8	3,262.0
Licence 3306		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-35-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,840.1
H2O	2009	14.3	13.3	15.7	14.4	14.6	13.8	14.9	15.2	15.4	18.5	18.7	19.0	4,594.0
OIL	2009	13.0	11.8	12.7	12.5	12.8	12.5	12.7	12.9	12.3	12.5	12.1	12.8	5,206.9
DAY	2008	31.0	29.0	31.0	29.1	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,475.1
H2O	2008	3.0	1.5	3.1	1.7	3.1	2.0	2.6	2.5	1.8	1.9	13.5	14.3	4,406.2
OIL	2008	1.8	0.8	1.7	1.0	1.7	1.4	1.8	1.8	1.3	1.4	12.7	13.1	5,056.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	30.0	31.0	8,137.0
H2O	2007	10.0	8.0	10.6	9.4	11.3	9.3	10.0	8.9	7.7	8.9	2.2	3.1	4,355.2
OIL	2007	6.3	5.1	6.6	6.1	6.5	6.0	6.1	6.2	5.3	6.1	1.3	1.8	5,015.8
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	7,772.7
H2O	2006	9.0	7.0	12.0	7.2	9.1	7.8	9.0	8.6	9.0	7.0	7.8	9.7	4,255.8
OIL	2006	5.3	4.1	5.5	4.2	5.3	5.4	6.5	6.4	6.0	4.8	5.5	6.4	4,952.4
Licence 3307		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-35-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,637.5
H2O	2009	3.1	2.8	3.5	3.1	3.2	1.9	3.3	3.4	3.4	3.4	3.1	3.1	1,885.1
OIL	2009	6.3	5.6	6.2	6.1	6.3	3.8	6.1	6.3	6.0	6.0	5.9	6.3	2,564.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,272.5
H2O	2008	4.7	4.3	4.8	4.7	4.8	12.9	4.0	3.8	3.6	3.9	2.9	3.2	1,847.8
OIL	2008	6.6	5.8	6.2	6.1	6.2	6.7	6.5	6.7	6.3	6.7	6.2	6.4	2,493.7
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,933.5
H2O	2007	4.1	3.8	4.4	4.0	4.7	4.0	4.1	3.7	3.5	3.7	4.5	4.8	1,790.2

Licence	3307	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.08-35-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	6.2	5.6	6.5	6.2	6.4	6.2	6.0	6.1	5.7	6.0	6.2	6.6	2,417.3		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	7,568.7		
H2O	2006	1.1	0.9	1.4	1.1	1.1	3.5	3.7	3.7	3.9	3.5	3.5	4.0	1,740.9		
OIL	2006	1.9	1.8	2.0	1.9	1.9	5.7	6.3	6.4	6.1	5.7	5.9	6.3	2,343.6		
Licence	3308	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.09-35-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,696.4		
H2O	2009	28.4	26.2	31.3	28.8	29.2	28.3	28.9	30.6	30.6	32.4	30.5	31.1	18,099.5		
OIL	2009	6.7	5.9	6.5	6.4	6.6	6.6	6.3	6.6	6.2	6.9	7.3	7.8	4,526.5		
DAY	2008	31.0	29.0	30.6	29.7	31.0	30.0	30.0	31.0	30.0	31.0	3.0	31.0	8,331.4		
H2O	2008	15.3	14.0	15.6	15.3	15.6	12.9	12.8	12.4	11.7	12.6	26.9	28.6	17,743.2		
OIL	2008	1.8	1.6	1.7	1.6	1.7	1.9	1.8	1.8	1.8	1.8	6.5	6.7	4,446.7		
DAY	2007	30.0	28.0	31.0	30.0	29.7	30.0	30.7	30.7	29.3	31.0	0.0	31.0	7,994.1		
H2O	2007	14.1	13.3	15.3	14.2	15.8	14.1	14.5	13.0	12.2	13.0	0.0	15.5	17,549.5		
OIL	2007	1.6	1.5	1.7	1.6	1.6	1.6	1.5	1.5	1.4	1.5	1.6	1.8	4,416.0		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	7,662.7		
H2O	2006	13.7	12.0	17.9	13.1	13.8	12.4	13.3	12.9	13.6	12.3	12.8	14.3	17,394.5		
OIL	2006	1.6	1.5	1.7	1.6	1.6	1.6	1.6	1.6	1.6	1.5	1.6	1.6	4,397.1		
Licence	3309	Well Name	Waskada Unit No. 14					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.04-32-001-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	14
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,626.3		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,707.6		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,526.7		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,626.3		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,707.6		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,526.7		
DAY	2007															

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Licence 3313		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-27-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	41.6	37.9	42.4	41.3	41.9	40.7	40.8	41.1	39.8	41.2	36.6	39.6	11,098.0
OIL	2009	19.0	17.3	18.7	18.5	18.3	18.1	18.2	18.2	17.6	18.1	17.8	18.3	12,387.5
DAY	2008	31.0	29.0	30.6	30.0	29.8	29.8	31.0	31.0	30.0	31.0	3.0	31.0	8,333.6
H2O	2008	39.2	37.3	39.7	38.6	38.4	38.4	38.6	38.8	37.9	3.9	40.8	41.9	10,613.1
OIL	2008	14.5	13.6	14.7	14.1	14.3	13.7	14.4	14.3	13.8	13.7	18.5	19.4	12,169.4
DAY	2007	30.7	28.0	30.7	30.0	30.7	30.0	30.7	30.1	29.8	30.3	29.7	31.0	7,996.4
H2O	2007	36.7	33.5	37.1	36.0	36.9	40.0	36.6	36.4	35.5	37.4	37.1	39.0	10,179.6
OIL	2007	15.5	13.9	15.1	14.6	15.0	13.9	14.6	14.4	13.9	14.7	13.4	14.3	11,990.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	29.7	31.0	7,634.7
H2O	2006	41.5	55.5	41.5	41.7	33.8	41.7	39.7	65.2	66.1	13.6	36.9	37.0	9,737.4
OIL	2006	22.5	21.7	22.7	22.7	21.5	22.0	24.5	2.5	14.8	6.1	15.4	15.1	11,817.1
Licence 3316		Well Name Waskada Unit No. 8				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-08-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 8		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	8,950.0
H2O	2009	0.0	0.0	1.8	3.9	4.4	3.8	4.1	4.4	4.4	5.0	2.4	5.8	2,234.2
OIL	2009	0.0	0.0	20.6	35.4	43.6	35.4	45.0	42.5	41.7	42.7	16.7	46.1	17,496.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	8,676.0
H2O	2008	1.0	0.9	1.0	1.1	0.8	1.0	1.1	3.1	1.8	0.0	0.0	0.0	2,194.2
OIL	2008	10.6	8.0	24.3	46.8	37.8	38.5	33.1	30.4	14.2	1.8	0.6	0.0	17,127.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.1	31.0	30.0	31.0	8,364.0
H2O	2007	1.7	1.6	2.7	3.5	2.8	2.8	1.9	2.2	2.2	2.5	2.3	1.0	2,182.4
OIL	2007	40.6	35.7	36.1	31.5	34.1	36.2	37.7	32.6	17.6	22.4	39.9	12.6	16,881.1
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	29.0	31.0	8,005.9
H2O	2006	2.8	0.0	0.4	0.5	0.4	0.4	0.4	0.3	0.2	0.3	0.9	1.7	2,155.2
OIL	2006	41.2	41.4	41.3	38.5	40.1	40.1	41.8	32.8	28.6	38.7	35.0	28.2	16,504.1
Licence 3317		Well Name Waskada Unit No. 15				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-03-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	30.0	31.0	27.0	27.0	4,405.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,203.1
OIL	2009	0.0	0.0	0.0	9.5	9.5	9.5	9.5	9.5	28.5	29.1	26.3	26.3	3,913.3
DAY	2008	31.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	4,240.2
H2O	2008	0.0	0.0	0.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,203.1
OIL	2008	21.8	0.0	0.0	22.5	23.3	0.0	0.0	0.0	0.0	9.0	0.0	0.0	3,755.6
DAY	2007	31.0	8.0	31.0	30.0	31.0	30.0	28.0	31.0	0.0	31.0	30.0	31.0	4,136.2
H2O	2007	19.2	4.8	23.6	21.9	23.5	21.6	24.6	22.0	0.0	27.3	0.0	0.0	2,176.7

Manitoba Production 2006 To 2009														
Licence	3317	Well Name Waskada Unit No. 15				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	15.5	4.0	15.5	17.1	15.5	18.3	20.2	25.1	0.0	23.3	23.3	23.3	3,679.0
DAY	2006	0.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,824.2
H2O	2006	0.0	22.1	18.9	20.2	21.7	21.6	22.0	22.0	11.1	23.5	11.1	23.5	1,988.2
OIL	2006	0.0	10.5	15.8	16.1	16.1	15.3	15.8	15.8	15.3	15.5	15.3	15.5	3,477.9
Licence	3318	Well Name Waskada Unit No. 15				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,769.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,692.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,919.3
DAY	2008	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,769.7
H2O	2008	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,692.0
OIL	2008	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,919.3
DAY	2007	20.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,739.7
H2O	2007	1.6	0.0	1.6	1.5	1.6	1.5	3.1	6.2	4.5	4.7	0.0	0.0	1,687.5
OIL	2007	9.6	6.4	14.9	13.5	14.9	19.4	21.4	21.7	20.7	21.4	0.0	0.0	5,898.6
DAY	2006	25.0	28.0	31.0	25.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,466.7
H2O	2006	0.0	2.2	0.0	0.0	1.2	2.1	2.5	2.4	2.7	1.6	2.7	1.5	1,661.2
OIL	2006	26.8	30.8	19.5	15.8	14.5	17.1	17.7	17.7	15.3	14.9	15.3	14.9	5,734.7
Licence	3320	Well Name Waskada Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,434.2
H2O	2009	0.8	0.7	0.2	0.1	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	1,137.5
OIL	2009	10.1	11.9	9.4	6.4	5.1	4.1	5.2	6.2	11.8	11.8	10.3	12.3	6,574.7
DAY	2008	31.0	28.9	31.0	30.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,083.2
H2O	2008	2.0	2.4	2.5	1.9	0.7	0.7	1.7	1.8	1.8	1.2	0.6	0.9	1,134.4
OIL	2008	7.9	6.7	11.2	7.6	3.9	3.9	7.8	8.1	5.9	8.1	7.3	10.9	6,470.1
DAY	2007	25.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,718.8
H2O	2007	1.2	2.4	2.0	1.4	1.9	2.1	1.7	1.8	2.2	2.3	0.7	1.0	1,116.2
OIL	2007	13.5	18.3	13.7	7.1	9.4	12.4	7.8	7.8	12.2	13.7	4.7	6.6	

Manitoba Production 2006 To 2009																		
Licence	3321	Well Name Waskada Unit No. 3 WIW				Dev V					Mineral Rights FREEHOLD							
	UWI	100.15-36-001-26W1.00				Field Name Waskada					Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,994.3				
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,994.3				
WIN	2006	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,994.3				
Licence	3322	Well Name Kiwi Daly Prov.				Dev V					Mineral Rights CROWN							
	UWI	100.14-28-009-28W1.00				Field Name Daly Sinclair					Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	21.0	31.0	30.0	31.0	7,521.0				
H2O	2009	1.4	2.6	8.5	6.6	3.0	5.5	5.6	7.6	10.0	4.9	7.0	6.2	18,987.5				
OIL	2009	11.6	10.4	12.0	11.4	7.0	12.5	11.4	16.4	9.0	12.1	12.0	11.8	5,112.1				
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,168.0				
H2O	2008	5.5	7.0	4.0	6.3	2.5	3.1	1.0	2.0	8.0	2.0	6.0	2.9	18,918.6				
OIL	2008	12.5	9.0	7.0	16.2	13.5	12.9	2.5	8.0	14.0	10.0	14.5	14.6	4,974.5				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	6,804.0				
H2O	2007	1.9	5.0	4.0	18.0	3.9	1.5	4.5	12.9	7.0	8.2	3.0	3.9	18,868.3				
OIL	2007	2.1	14.0	13.0	14.5	10.1	6.0	10.5	10.1	9.5	10.8	12.5	10.1	4,839.8				
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	6,443.0				
H2O	2006	2.8	6.0	13.5	3.0	5.0	8.5	4.2	3.4	0.0	12.2	4.5	3.0	18,794.5				
OIL	2006	13.2	12.0	17.5	17.0	6.0	13.5	12.8	11.1	0.0	19.8	15.0	14.0	4,716.6				
Licence	3323	Well Name Tundra Lulu Lake Prov.				Dev V					Mineral Rights CROWN							
	UWI	100.15-27-001-21W1.02				Field Name Lulu Lake					Pool Name Lodgepole Virden					Field Code 4	Pool Code 53	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	1168.3	1075.5	1191.0	1151.0	1180.5	1106.0	1142.0	1055.7	1157.8	1290.0	1092.0	1143.0	111,374.5				
WIN	2008	0.0	1080.6	1140.2	1070.2	1153.0	1103.0	899.0	1072.0	1110.7	1150.5	1100.6	1174.4	97,621.7				
WIN	2007	922.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,567.5				
WIN	2006	1005.3	909.4	1046.9	1013.1	1013.1	1011.3	1044.7	1044.7	1011.0	1044.7	1011.0	1044.7	84,644.7				
Licence	3325	Well Name Zargon Daly Unit No. 4				Dev V					Mineral Rights FREEHOLD							
	UWI	100.02-02-010-28W1.00				Field Name Daly Sinclair					Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,837.0				
H2O	2009	3.4	3.1	3.8	3.5	3.5	3.4	3.5	3.6	3.7	4.4	4.3	4.3	2,036.2				
OIL	2009	20.0	17.8	19.														

Licence	3325	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.02-02-010-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	12.5	13.0	14.5	14.0	14.2	13.9	13.4	13.6	12.9	13.4	9.4	9.9			
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.8	28.7	31.0	7,805.5		
H2O	2006	4.5	4.0	5.9	4.4	4.5	4.1	2.2	2.1	2.2	2.1	2.1	2.3	1,941.5		
OIL	2006	27.1	23.4	27.4	26.0	26.2	25.6	14.2	14.4	13.9	13.4	13.4	14.2	11,217.0		
Licence	3326	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.04-02-010-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,853.6		
H2O	2009	28.6	26.4	31.2	28.8	29.1	27.2	29.9	30.6	30.8	32.1	30.4	30.8	13,824.1		
OIL	2009	12.4	11.0	12.1	11.9	12.2	11.6	12.1	12.3	11.6	11.7	11.3	11.9	5,959.1		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,488.6		
H2O	2008	17.2	15.6	17.7	17.3	17.4	14.3	14.5	14.0	1.3	13.9	26.9	28.6	13,468.2		
OIL	2008	3.7	3.5	3.6	3.1	3.5	3.4	3.7	3.9	3.4	3.7	12.0	12.5	5,817.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.8	31.0	30.0	31.0	8,149.6		
H2O	2007	15.6	14.0	16.1	14.8	17.2	14.9	15.2	13.7	10.8	13.6	16.3	17.3	13,269.5		
OIL	2007	3.2	3.1	3.5	3.3	3.3	3.6	3.3	3.4	2.2	3.2	3.5	3.7	5,757.0		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.8	0.0	31.0	7,789.8		
H2O	2006	41.3	36.2	54.3	40.1	41.4	37.6	13.9	13.6	14.1	12.8	12.9	15.2	13,090.0		
OIL	2006	10.1	9.0	10.2	9.7	9.9	9.8	3.5	3.5	3.4	3.3	3.1	3.4	5,717.7		
Licence	3328	Well Name	Daly Unit No. 5 Prov. COM					Dev	V		Mineral Rights	CROWN				
	UWI	100.09-28-009-29W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,828.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,260.4		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,638.8		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,543.0		
	UWI	100.09-28-009-29W1.02	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0													

Licence	3331	Well Name	Waskada Unit No. 5 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.05-34-001-26W1.00	Field Name		Waskada	Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0		
Licence	3332	Well Name	Penn West Waskada				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.10-20-001-25W1.00	Field Name		Waskada	Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,243.5		
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8		
H2O	2009	70.5	65.5	71.2	74.7	73.4	64.4	69.5	75.3	75.2	78.9	80.6	85.0	20,310.2		
OIL	2009	15.7	18.2	20.2	18.5	20.9	16.9	21.6	19.7	19.1	19.1	16.7	20.0	8,400.5		
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,878.5		
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.1	0.0	0.0	0.8		
H2O	2008	78.9	106.6	82.1	92.3	84.6	98.9	114.7	103.2	85.7	72.2	71.4	87.3	19,426.0		
OIL	2008	17.5	20.4	24.8	15.0	10.4	11.3	13.0	17.8	15.7	28.7	24.7	19.0	8,173.9		
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	7,512.6		
H2O	2007	52.6	51.7	66.1	78.4	89.0	102.3	90.6	95.6	100.5	120.7	97.4	83.6	18,348.1		
OIL	2007	40.3	31.9	40.8	32.1	10.1	13.0	16.7	13.8	11.6	9.5	15.3	17.5	7,955.6		
DAY	2006	31.0	28.0	30.0	29.8	31.0	30.0	31.0	31.0	25.0	30.7	30.0	31.0	7,148.1		
H2O	2006	70.3	70.1	74.9	107.7	105.4	121.0	118.0	100.9	61.7	64.4	59.5	60.9	17,319.6		
OIL	2006	37.0	37.4	35.8	26.5	21.9	24.2	22.0	22.2	18.4	26.7	27.2	28.3	7,703.0		
Licence	3340	Well Name	Waskada Unit No. 8				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-08-002-25W1.02	Field Name		Waskada	Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,340.8		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,547.8		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,202.1		
DAY	2008	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,340.8		
H2O	2008	5.9	5.8	5.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,547.8		
OIL	2008	4.7	3.5	4.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,202.1		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,242.8		
H2O	2007	3.5	3.6	5.3	6.3	6.0	8.6	8.2	3.1	6.5	10.0	5.5	4.8	8,529.1		
OIL	2007	8.9	8.0	7.9												

Manitoba Production 2006 To 2009														
Licence 3341		Well Name Waskada Unit No. 8				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-08-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5.2	10.8	13.8	14.9	15.3	13.4	14.0	15.7	15.6	16.5	7.3	17.7	
OIL	2009	1.3	2.7	3.4	2.8	2.9	2.3	2.8	2.8	2.7	2.7	1.1	2.8	23,312.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,842.4
H2O	2008	26.7	26.3	33.7	51.2	55.8	59.0	44.9	26.7	22.5	18.8	18.2	16.9	7,474.5
OIL	2008	5.9	4.5	9.0	10.0	13.4	12.2	7.8	4.3	3.6	6.4	5.9	3.3	23,282.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,476.4
H2O	2007	42.2	42.2	43.9	43.3	35.4	35.1	32.0	23.8	23.4	33.6	29.5	28.2	7,073.8
OIL	2007	0.7	1.7	3.9	9.4	11.0	9.2	8.8	5.7	6.4	7.7	8.3	8.1	23,196.3
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	27.5	20.6	7,111.4
H2O	2006	55.7	50.4	52.6	76.2	79.1	73.5	65.3	54.3	32.8	9.7	26.1	28.8	6,661.2
OIL	2006	12.7	15.3	16.1	7.0	1.0	8.2	6.0	8.7	11.7	4.5	2.7	0.9	23,115.4
Licence 3342		Well Name Waskada Unit No. 8 COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-08-002-25W1.00		Field Name Waskada				Pool Name Mission Canyon 1 D				Field Code 3		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9.0	10.0	5,666.0
H2O	2009	368.3	328.1	429.3	460.0	456.0	399.8	418.0	466.2	464.8	488.5	149.6	169.6	43,046.7
OIL	2009	3.8	3.7	5.7	4.9	5.4	4.4	5.3	5.3	5.2	5.2	1.3	1.7	11,455.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	30.0	31.0	5,344.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	197.0	204.5	373.3	507.2	38,448.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.7	1.2	5.7	5.4	11,403.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,164.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,389.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,228.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,164.8
OIL	2006	0.0	0.0	0.										

Manitoba Production 2006 To 2009														
Licence 3342		Well Name Waskada Unit No. 8 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-08-002-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,085.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,133.3
Licence 3343		Well Name Waskada Unit No. 8				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	31.0	13.0	31.0	8,927.4
H2O	2009	6.3	18.9	21.7	30.8	41.5	36.5	39.3	42.4	38.0	29.1	12.0	29.2	6,348.7
OIL	2009	4.7	13.8	16.5	22.0	37.0	30.1	38.2	36.0	28.1	23.4	8.5	23.3	19,860.5
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	13.0	0.0	24.0	8,596.4
H2O	2008	18.9	18.7	18.3	17.7	11.1	11.8	15.0	15.9	14.3	5.1	0.0	0.5	6,003.0
OIL	2008	17.2	13.1	21.7	15.6	27.6	36.7	26.2	25.6	23.2	17.1	0.0	8.7	19,578.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	8,291.4
H2O	2007	5.8	5.7	4.8	5.6	5.1	5.1	4.2	9.8	16.3	18.2	15.7	16.1	5,855.7
OIL	2007	32.3	27.1	29.1	26.1	23.2	25.7	24.3	12.2	14.2	12.5	14.6	17.7	19,346.2
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	30.4	25.0	30.6	29.0	31.0	7,926.6
H2O	2006	7.1	5.9	1.7	1.1	0.9	3.3	3.8	6.5	4.6	9.3	5.2	6.3	5,743.3
OIL	2006	22.0	23.6	26.7	30.6	33.6	32.3	30.8	25.3	23.5	12.2	16.0	23.7	19,087.2
Licence 3345		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-20-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,918.0
GAS	2009	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6
H2O	2009	0.8	0.5	0.5	0.7	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	11,638.5
OIL	2009	4.4	4.5	4.7	4.0	4.4	3.6	4.6	4.3	4.2	4.2	3.7	4.4	6,471.0
DAY	2008	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	7,553.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.9	0.9	3.3
H2O	2008	0.3	0.3	0.6	0.8	0.4	0.4	1.2	2.9	2.1	0.9	0.9	1.0	11,630.9
OIL	2008	5.8	4.2	7.0	6.5	5.5	4.9	5.1	9.9	7.7	6.8	7.3	5.1	6,420.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	7.0	22.8	29.0	21.8	31.0	30.0	31.0	7,190.6

Licence	3347	Well Name	Waskada Unit No. 8 WIW						Dev	V	Mineral Rights	FREEHOLD									
	UWI	100.13-08-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,425.7							
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,425.7							
WIN	2006	93.5	0.0	65.6	92.2	180.9	115.7	0.0	0.0	0.0	0.0	0.0	0.0	63,425.7							
Licence	3348	Well Name	Waskada Unit No. 8 WIW						Dev	V	Mineral Rights	FREEHOLD									
	UWI	100.15-08-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	0.0	0.0	0.0	2574.0	2933.0	2832.6	0.0	3257.0	2941.0	3080.8	2875.0	3771.4	158,132.6							
WIN	2008	1655.5	1543.2	2613.9	3054.5	2679.6	2603.0	2832.1	3091.5	2990.7	2420.1	2855.9	3036.1	133,867.8							
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	1414.4	102,491.7							
WIN	2006	299.6	0.0	185.7	325.1	693.3	1636.9	0.0	1693.4	854.8	406.2	312.1	0.0	100,624.7							
Licence	3349	Well Name	Waskada Unit No. 8						Dev	V	Mineral Rights	FREEHOLD									
	UWI	100.16-08-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	8,975.9							
H2O	2009	19.8	19.3	22.4	22.6	18.7	16.4	17.8	19.2	19.2	18.9	8.0	19.4	5,551.7							
OIL	2009	21.8	26.5	31.7	25.5	23.0	18.8	23.8	22.5	22.1	20.9	7.6	20.9	19,504.1							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	8.0	30.0	31.0	8,627.9							
H2O	2008	23.0	22.6	23.9	31.3	25.5	24.3	25.7	21.6	3.4	3.7	21.2	25.2	5,330.0							
OIL	2008	14.1	10.8	25.1	34.7	31.1	28.4	23.7	17.5	2.7	6.2	35.7	27.1	19,239.0							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,308.9							
H2O	2007	10.1	6.9	9.3	13.7	22.7	23.1	20.4	10.8	10.9	15.7	19.4	23.2	5,078.6							
OIL	2007	32.7	29.5	16.6	14.6	17.7	16.8	16.0	5.8	5.5	8.2	17.4	17.2	18,981.9							
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	28.8	25.0	30.6	29.0	31.0	7,943.9							
H2O	2006	31.4	26.8	32.7	27.1	26.7	30.8	24.9	13.8	9.0	9.8	7.6	21.8	4,892.4							
OIL	2006	30.9	25.8	23.6	32.2	27.9	26.2	27.4	14.2	13.6	18.2	28.8	20.8	18,783.9							
Licence	3350	Well Name	Waskada Unit No. 15						Dev	V	Mineral Rights	FREEHOLD									
	UWI	100.01-04-002-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,825.4							
H2O	2009	0.0	0.																		

Licence	3350	Well Name	Waskada Unit No. 15				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.01-04-002-26W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	5.2	0.0	12.4	12.6	12.4	19.4	25.4	25.1	7.8	18.3	0.0	0.0			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	4,570.4		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.9	18.9	20.4	19.9	20.4	16.4	6,035.8		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	14.8	14.8	16.5	16.1	16.5	12.4	4,109.9		
Licence	3357	Well Name	Tundra et al Pierson				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.10-18-003-28W1.00				Field Name	Pierson		Pool Name	Mission Canyon 3a B		Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	8,911.9		
H2O	2009	21.5	19.7	21.1	22.8	24.0	22.5	22.9	21.1	20.7	18.8	19.5	21.5	7,112.1		
OIL	2009	21.1	17.7	18.1	18.7	19.5	18.1	18.4	16.4	17.2	17.9	17.4	17.6	10,169.1		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,549.9		
H2O	2008	18.5	19.0	25.4	24.9	25.1	25.1	25.0	24.0	18.9	20.2	21.2	22.2	6,856.0		
OIL	2008	15.1	13.8	12.6	12.2	12.3	11.7	12.1	13.9	16.1	18.0	17.6	20.5	9,951.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,186.9		
H2O	2007	13.7	12.5	14.3	14.3	15.0	14.9	15.4	15.3	13.7	14.0	17.4	19.3	6,586.5		
OIL	2007	15.7	14.3	15.8	17.0	17.5	17.8	17.7	18.3	16.1	16.7	16.2	15.4	9,775.1		
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,824.9		
H2O	2006	12.4	11.1	13.4	14.6	16.7	16.8	17.8	17.9	17.9	17.9	17.3	16.4	6,406.7		
OIL	2006	20.9	18.7	21.4	20.8	19.6	17.0	18.4	18.2	15.7	15.6	15.0	15.6	9,576.6		
Licence	3359	Well Name	Waskada Unit No. 8				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.08-07-002-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	22.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	13.0	31.0	8,213.3		
H2O	2009	3.3	3.3	2.7	3.4	3.7	3.3	3.4	3.8	3.8	4.0	1.8	4.3	1,949.3		
OIL	2009	11.1	13.6	11.5	10.9	12.3	10.0	12.3	12.0	11.8	11.8	4.5	12.4	9,555.0		
DAY	2008	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	7,880.3		
H2O	2008	8.1	7.7	7.8	7.9	5.5	5.2	6.4	7.5	294.2	140.9	3.9	4.4	1,908.5		
OIL	2008	21.7	15.8	27.6	22.6	16.7	13.6	14.3	16.5	4.6	8.1	12.2	13.4	9,420.8		
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	28.6	31.0	9.2	3.0	15.0	31.0	7,518.3		

**Manitoba Production
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Licence 3362		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,365.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,389.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,249.8
UWI	100.11-25-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	2.0	0.0	7.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	473.0
GAS	2009	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.1	2.1	2.2	13.1
H2O	2009	29.8	20.7	0.0	47.0	32.2	31.9	35.0	34.6	181.9	248.6	255.0	317.6	3,554.1
OIL	2009	1.4	1.0	0.0	2.1	1.6	1.5	1.5	1.6	7.3	10.4	10.4	11.3	267.4
DAY	2008	0.0	0.0	12.0	30.0	11.0	26.0	31.0	31.0	3.0	31.0	27.0	17.0	219.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	1.9	1.1	5.4
H2O	2008	0.0	0.0	105.0	339.5	131.7	298.3	338.2	324.4	22.3	305.2	293.6	161.6	2,319.8
OIL	2008	0.0	0.0	19.1	34.9	14.8	33.3	37.7	36.0	2.5	17.2	13.3	8.5	217.3
Licence 3363		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-26-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,394.5
H2O	2009	20.0	18.4	21.9	20.2	20.3	19.8	20.9	21.3	21.6	27.1	30.9	31.3	10,818.2
OIL	2009	4.4	4.0	4.3	4.3	4.3	4.3	4.3	4.4	4.1	5.1	5.6	5.9	2,427.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,029.5
H2O	2008	47.7	46.2	49.2	49.1	48.6	25.3	40.6	38.7	37.3	39.2	18.9	20.0	10,544.5
OIL	2008	4.7	4.4	4.4	4.5	4.4	4.9	4.7	4.8	4.6	4.8	4.3	4.5	2,372.6
DAY	2007	29.5	28.0	31.0	30.0	29.0	15.0	3.0	31.0	30.0	31.0	30.0	30.3	7,690.5
H2O	2007	42.0	42.2	44.3	42.3	47.5	41.9	41.9	37.5	37.0	37.3	47.0	48.4	10,083.7
OIL	2007	4.4	4.4	4.6	4.6	4.6	4.5	4.3	4.3	4.2	4.3	4.5	4.7	2,317.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	7,372.7
H2O	2006	38.5	37.0	50.3	38.6	38.3	36.3	38.0	37.5	40.5	40.8	38.4	40.9	9,574.4
OIL	2006	4.3	4.1	4.4	4.3	4.2	4.2	4.5	4.6	4.5	4.7	4.5	4.5	2,264.2
Licence 3369		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-26-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,116.5

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Licence 3369		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-26-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	14.0	12.8	15.4	14.1	14.2	13.8	14.6	15.0	16.0	19.4	18.4	18.6	7,790.0
OIL	2009	14.3	12.7	14.0	13.7	14.2	14.1	14.0	14.2	13.5	13.0	12.7	13.4	8,406.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,751.5
H2O	2008	38.8	37.6	40.0	39.9	39.5	33.3	33.0	31.5	30.3	31.8	13.2	14.0	7,603.7
OIL	2008	9.6	9.0	9.1	9.2	9.1	10.1	9.5	9.8	9.5	9.7	13.8	14.5	8,242.5
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,412.5
H2O	2007	34.1	34.3	36.0	34.4	38.6	34.1	34.1	30.5	30.1	30.4	38.2	39.3	7,220.8
OIL	2007	9.0	9.1	9.5	9.4	9.3	9.3	8.7	8.9	8.6	8.7	9.3	9.6	8,119.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	28.7	31.0	8,047.7
H2O	2006	31.3	30.1	40.9	31.4	31.2	29.5	30.9	30.5	32.9	33.2	31.2	33.2	6,806.7
OIL	2006	8.8	8.5	8.9	8.8	8.5	8.6	9.2	9.4	9.2	9.7	9.2	9.2	8,010.2
Licence 3370		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-27-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,573.8
H2O	2009	8.4	7.7	8.7	8.4	8.5	8.3	8.4	12.2	13.1	13.4	12.0	12.8	3,890.9
OIL	2009	13.3	12.1	13.1	12.9	12.8	12.7	12.9	15.8	16.4	16.7	16.5	16.9	4,943.5
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,208.8
H2O	2008	10.6	10.1	10.9	10.5	10.5	10.5	10.4	10.5	10.2	10.2	8.3	8.5	3,769.0
OIL	2008	9.4	8.9	9.7	9.2	9.3	9.0	9.4	9.3	0.9	8.6	12.9	13.5	4,771.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	30.8	30.0	31.0	7,870.8
H2O	2007	10.0	9.1	10.1	9.7	10.0	10.8	10.0	9.9	9.7	10.3	10.1	10.5	3,647.8
OIL	2007	10.2	9.0	9.9	9.5	9.9	9.1	9.6	9.4	9.1	9.7	8.8	9.3	4,661.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.7	0.0	31.0	7,506.7
H2O	2006	10.9	14.5	10.9	10.9	8.9	10.9	10.4	17.4	17.3	3.7	10.0	10.4	3,527.6
OIL	2006	17.0	16.2	17.1	16.9	16.2	16.4	17.5	1.8	10.6	4.0	10.0	10.3	4,547.8
Licence 3371		Well Name Waskada Unit No. 8				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-07-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	9,012.1
H2O	2009	4.0	3.8	4.5	8.6	14.4	12.6	13.7	14.7	14.7	15.4	6.8	16.6	2,213.8
OIL	2009	6.3	7.6	9.1	14.5	26.8	21.8	27.7	26.1	25.7	25.6	9.7	26.8	12,810.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,664.1
H2O	2008	11.8	11.6	11.5	14.2	13.5	14.1	14.0	13.8	12.3	9.5	8.7	5.7	2,084.0
OIL	2008	19.4	14.8	24.7	23.6	22.2	20.1	16.2	14.3	13.0	20.9	19.9	8.7	12,582.7
DAY	2007	26.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,300.1
H2O	2007	12.0	15.1	14.1	13.0	1.9	9.4	9.8	12.2	16.1	17.8	13.9	13.7	1,943.3
OIL	2007	12.3	13.2	12.3	12.7	27.3	22.4	21.7	18.8	20.9	19.9	21.6	22.8	12,364.9

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Licence	3371	Well Name Waskada Unit No. 8				Dev V					Mineral Rights FREEHOLD				
	UWI	100.09-07-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	27.5	25.0	30.6	26.5	20.7	7,939.9	
H2O	2006	16.4	13.9	14.6	21.9	12.6	13.8	20.8	6.3	4.5	4.8	4.3	5.6	1,794.3	
OIL	2006	15.8	10.9	5.5	8.2	8.1	11.4	15.2	5.9	7.0	14.1	5.7	6.1	12,139.0	
Licence	3376	Well Name Tundra et al Pierson				Dev V					Mineral Rights FREEHOLD				
	UWI	100.01-21-003-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3a B			Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	9,057.9	
H2O	2009	3.0	2.6	3.0	6.3	6.9	6.4	6.5	6.0	6.2	6.3	6.0	6.1	2,315.8	
OIL	2009	17.5	14.7	18.1	21.6	22.7	21.1	21.5	19.1	19.3	14.9	14.5	11.8	9,696.6	
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,698.9	
H2O	2008	3.1	3.7	6.4	6.2	6.3	6.3	6.3	4.6	2.8	2.9	3.0	3.2	2,250.5	
OIL	2008	15.2	13.2	12.6	12.2	12.3	11.7	12.2	15.2	16.4	18.1	17.6	18.3	9,479.8	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	8,336.9	
H2O	2007	4.9	2.5	2.8	2.7	3.1	3.0	3.1	3.1	2.7	2.8	3.1	3.2	2,195.7	
OIL	2007	27.8	24.0	25.8	25.5	26.0	26.2	26.5	19.2	13.3	13.9	15.2	15.3	9,304.8	
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	14.0	12.0	30.0	31.0	30.0	31.0	7,974.9	
H2O	2006	6.8	6.1	7.1	7.1	6.4	6.4	2.7	2.7	6.6	6.7	6.3	6.0	2,158.7	
OIL	2006	29.0	26.5	29.1	28.2	29.2	27.4	13.5	10.9	27.8	27.7	27.7	28.6	9,046.1	
Licence	3377	Well Name Tundra et al Pierson				Dev V					Mineral Rights FREEHOLD				
	UWI	100.03-21-003-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3a B			Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	8,232.1	
H2O	2009	36.8	33.7	36.2	44.9	48.0	44.8	45.8	42.3	40.9	40.8	39.0	39.9	12,970.6	
OIL	2009	9.1	8.0	9.1	9.4	9.7	9.0	9.2	8.1	8.6	8.9	8.7	8.8	4,931.7	
DAY	2008	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	7,870.1	
H2O	2008	35.8	34.9	36.8	36.2	37.6	37.7	37.8	41.2	38.5	38.9	38.5	38.0	12,477.5	
OIL	2008	8.8	8.7	9.1	8.9	9.2	8.7	9.1	8.9	8.2	9.0	8.8	9.2	4,825.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	7,510.1	
H2O	2007	41.2	35.5	39.7	39.4	41.2	39.6	41.0	40.2	35.7	37.9	36.3	38.5	12,025.6	
OIL	2007	10.2	8.8	9.4	9.3	9.4	9.2	9.1	9.3	8.0	8.6	8.8	9.2	4,718.5	
DAY	2006	31.0	28.0	10.1	0.0	31.0	30.0	31.0	22.0	30.0	29.0	30.0	31.0	7,148.1	
H2O	2006	43.4	38.9	14.7	0.0	41.3	40.6	38.5	31.7	42.0	40.6	40.6	38.1	11,559.4	
OIL	2006	10.2	9.3	3.3	0.0	10.3	9.7	10.5	6.9	9.8	9.3	9.7	10.0	4,609.2	
Licence	3383	Well Name Waskada Unit No. 3				Dev V					Mineral Rights FREEHOLD				
	UWI	100.12-32-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	8,733.9	
														2,894.9	

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Licence 3383		Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-32-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.8	1.0	1.2	1.4	1.9	1.6	1.8	2.0	1.9	2.1	0.9	2.2	
OIL	2009	3.0	5.4	6.4	5.5	7.0	5.7	7.2	6.8	6.7	6.6	2.6	6.9	5,469.8
DAY	2008	28.0	26.9	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,395.9
H2O	2008	0.3	0.3	1.0	1.4	1.2	1.5	1.4	1.6	1.4	1.0	0.8	1.1	2,876.1
OIL	2008	2.5	1.9	10.2	12.1	10.3	6.5	4.4	4.8	4.1	5.2	4.6	3.4	5,400.0
DAY	2007	23.7	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,036.0
H2O	2007	1.8	0.9	3.2	2.7	1.9	2.8	2.6	1.4	1.0	0.8	0.6	0.5	2,863.1
OIL	2007	10.5	4.1	12.0	9.1	6.7	6.9	7.1	8.3	6.3	5.3	6.5	6.3	5,330.0
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	27.8	25.0	30.6	29.5	31.0	7,696.3
H2O	2006	1.0	1.9	7.7	8.2	2.0	3.2	3.2	5.5	4.2	3.8	3.4	2.6	2,842.9
OIL	2006	16.8	8.5	17.1	22.6	10.0	9.8	10.3	13.6	10.0	13.3	13.2	10.3	5,240.9
Licence 3388		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,916.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.6
OIL	2009	0.7	2.6	3.4	2.4	3.2	2.5	3.2	3.1	3.1	3.0	2.7	3.0	6,204.8
DAY	2008	31.0	28.0	31.0	30.0	30.5	30.0	31.0	30.0	30.0	31.0	29.0	6.0	5,580.6
H2O	2008	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.0	0.0	0.0	0.0	955.6
OIL	2008	9.4	6.9	12.1	11.0	9.6	8.7	7.4	7.6	2.9	3.9	3.7	0.5	6,171.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	27.0	31.0	30.0	28.8	5,243.1
H2O	2007	0.6	0.4	0.7	1.1	1.3	1.4	0.8	0.0	0.2	0.4	0.9	0.6	952.8
OIL	2007	27.9	23.5	25.8	22.3	20.1	21.3	17.0	0.0	13.9	14.8	8.2	8.8	6,088.2
DAY	2006	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	4,920.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.5	0.5	0.5	0.7	0.8	944.4
OIL	2006	0.0	0.0	0.0	0.0	58.7	47.4	46.6	41.1	36.2	46.3	19.6	20.1	5,884.6
Licence 3391		Well Name Tundra Lulu Lake Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-27-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL B				Field Code 4		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	27.0	31.0	30.0	31.0	8,752.0
H2O	2009	212.1	194.4	209.7	203.4	206.9	197.1	199.4	91.6	178.9	203.2	170.8	177.3	23,980.8
OIL	2009	12.3	11.5	15.4	14.1	15.0	15.2	15.2	7.1	12.4	15.8	15.1	18.2	18,351.6
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	15.0	29.0	30.0	31.0	30.0	31.0	8,407.0
H2O	2008	145.4	130.3	134.6	125.2	137.7	132.8	81.3	193.0	200.2	207.0	203.9	212.5	21,736.0
OIL	2008	14.8	14.0	15.1	13.0	15.6	14.5	6.4	10.2	11.8	12.0	11.6	12.3	18,184.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	22.0	30.0	30.0	30.0	31.0	30.0	31.0	8,060.0
H2O	2007	126.0	119.4	158.5	124.7	131.5	93.3	122.0	136.9	130.3	144.8	139.9	145.4	19,832.1
OIL	2007	11.9	9.4	13.4	13.6	13.0	11.3	13.0	13.0	12.1	15.2	14.8	15.1	18,033.0

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Licence	3391	Well Name Tundra Lulu Lake Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-27-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL B		Field Code 4	Pool Code 52B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,705.0
H2O	2006	120.6	115.3	132.2	128.8	139.0	145.8	134.2	134.4	129.3	131.3	124.0	129.8	18,259.4
OIL	2006	21.0	13.9	15.5	14.6	13.5	12.2	15.3	14.7	15.2	14.5	14.3	14.7	17,877.2
Licence	3397	Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-16-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,129.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,773.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,129.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,773.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,129.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,773.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,975.4
UWI	100.07-16-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken X		Field Code 1	Pool Code 60X		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,504.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,130.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.6
DAY	2007	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,504.0
H2O	2007	58.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,130.7
OIL	2007	2.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.6
DAY	2006	31.0	18.0	15.0	15.0	28.0	27.0	4.0	31.0	24.0	23.0	30.0	21.0	2,448.0
H2O	2006	26.5	14.0	13.0	14.0	26.0	18.5	7.0	33.5	27.0	31.0	19.5	23.0	4,060.6
OIL	2006	1.0	0.0	0.0	0.0	0.0	1.5	0.0	1.0	0.0	0.0	1.5	1.0	389.2
Licence	3401	Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-15-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7	Pool Code 43B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	8,893.9
H2O	2009	27.4	28.1	30.2	32.5	34.2	29.7	26.2	24.2	26.6	28.3	26.9	23.0	11,429.9
OIL	2009	18.9	18.7	21.1	21.8	22.7	20.0	18.4	16.4	17.2	17.9	17.4	16.5	11,397.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	28.0	30.0	31.0	8,536.9
H2O	2008	24.7	23.1	25.5	25.0	25.0	25.2	25.1	23.0	8.3	16.3	24.6	31.8	11,092.6
OIL	2008	27.3	25.1	25.2	24.5	24.4	23.3	24.3	20.5	6.9	14.1	17.8	21.3	11,170.1
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,189.9
H2O	2007	23.7	22.2	25.2	25.0	25.3	23.9	24.7	24.2	19.3	20.4	23.8	25.7	10,815.0
OIL	2007	25.1	24.3	26.1	25.7	25.5	23.9	23.6	24.5	21.3	23.0	26.7	27.7	10,915.4

Licence 3401		Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD						
UWI	100.13-15-003-28W1.00			Field Name	Pierson	Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	7,827.9		
H2O	2006	30.5	27.9	32.4	32.6	29.6	29.1	22.9	27.4	25.2	25.8	24.4	18.8	10,531.6		
OIL	2006	28.9	27.0	29.7	28.9	29.8	28.0	25.6	24.2	24.3	24.1	24.2	20.5	10,618.0		
Licence	3402	Well Name Waskada Unit No. 3				Dev V				Mineral Rights FREEHOLD						
UWI	100.11-32-001-25W1.00			Field Name	Waskada	Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	8,870.3		
H2O	2009	35.2	34.4	39.8	38.3	22.7	20.6	22.3	24.0	23.9	25.1	11.2	27.1	21,032.6		
OIL	2009	10.4	12.7	15.2	12.0	9.1	7.7	9.8	9.2	9.0	9.1	3.4	9.5	7,568.4		
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,523.3		
H2O	2008	33.9	33.2	39.3	48.3	43.0	48.4	49.6	54.5	22.8	8.6	8.7	12.5	20,708.0		
OIL	2008	11.1	8.5	16.2	15.2	13.5	12.5	10.7	11.5	5.1	4.8	5.0	4.4	7,451.3		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,157.4		
H2O	2007	32.2	32.2	41.5	44.7	36.2	43.6	44.4	34.4	43.9	52.0	40.8	36.9	20,305.2		
OIL	2007	7.7	6.6	5.2	17.3	19.1	17.6	12.0	7.5	9.6	10.0	11.7	13.2	7,332.8		
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	27.0	13.8	7,792.4		
H2O	2006	35.8	44.5	45.9	21.6	66.1	65.3	66.5	63.3	33.7	38.4	31.0	15.7	19,822.4		
OIL	2006	25.4	16.7	25.0	35.4	12.6	13.5	13.3	13.4	13.4	18.9	8.2	2.6	7,195.3		
Licence	3403	Well Name Waskada Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD						
UWI	100.13-32-001-25W1.00			Field Name	Waskada	Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7		
Licence	3407	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD						
UWI	100.01-17-002-25W1.00			Field Name	Waskada	Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0								

Licence 3407		Well Name EOG et al Waskada				Dev V					Mineral Rights FREEHOLD								
UWI	100.01-17-002-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0						
H2O	2006	2.8	2.2	2.9	2.6	2.6	2.5	2.7	2.6	2.7	2.6	2.5	2.9	1,430.4					
OIL	2006	25.2	20.6	25.5	23.2	23.3	23.1	23.8	23.3	24.6	23.0	22.4	25.7	10,830.4					
Licence	3409	Well Name EOG et al Waskada				Dev V					Mineral Rights FREEHOLD								
UWI	100.03-17-002-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,728.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,416.5					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,477.0					
DAY	2007	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,728.0					
H2O	2007	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,416.5					
OIL	2007	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,477.0					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,715.0					
H2O	2006	24.5	20.2	23.0	22.3	18.2	18.1	18.9	18.3	17.4	17.5	18.3	17.7	3,408.6					
OIL	2006	5.4	4.4	5.0	4.9	4.0	4.0	4.2	4.0	3.9	3.9	4.0	3.9	4,475.3					
Licence	3411	Well Name Kiwi Virden				Dev V					Mineral Rights FREEHOLD								
UWI	100.07-08-011-26W1.00				Field Name	Virden					Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	3.1	30.0	31.0	30.0	31.0	0.0	30.0	0.0	30.0	31.0	6,512.1					
H2O	2009	512.1	662.3	662.3	640.8	646.8	891.2	788.8	0.0	398.0	0.0	706.3	729.7	191,265.2					
OIL	2009	2.7	2.1	2.0	2.0	2.1	2.0	3.0	0.0	1.4	0.0	3.3	3.4	1,959.3					
DAY	2008	7.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	6,237.0					
H2O	2008	200.0	908.2	918.6	888.9	946.2	796.3	912.3	1583.7	1332.4	0.0	1259.7	501.2	184,626.9					
OIL	2008	0.0	1.5	1.9	2.6	2.7	2.1	1.0	0.4	1.0	0.0	1.4	1.5	1,935.3					
DAY	2007	0.0	0.0	0.0	0.0	31.0	30.0	14.0	19.0	0.0	0.0	0.0	0.0	5,926.0					
H2O	2007	0.0	0.0	0.0	0.0	89.3	500.6	765.6	555.8	0.0	0.0	0.0	0.0	174,379.4					
OIL	2007	0.0	0.0	0.0	0.0	4.0	3.4	1.1	2.1	0.0	0.0	0.0	0.0	1,919.2					
DAY	2006	0.0	28.0	0.0	30.0	0.0	23.0	0.0	21.0	30.0	0.0	0.0	31.0	5,832.0					
H2O	2006	0.0	553.5	0.0															

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Licence **3412** Well Name **Kiwi Mustang Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **102.16-29-009-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	6.6	6.3	0.0	6.4	1.9	6.3	5.9	6.1	6.0	6.2	6.0	6.1	
OIL	2008	5.6	5.4	5.8	5.6	1.6	5.1	4.8	5.4	5.2	5.6	5.4	5.6	2,801.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,368.0
H2O	2007	6.8	5.9	6.5	6.4	6.6	6.3	6.5	6.7	6.3	6.4	6.2	6.4	3,156.0
OIL	2007	5.6	5.0	5.6	5.5	5.7	5.4	5.5	5.6	5.4	5.6	5.4	5.5	2,740.2
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	8,003.0
H2O	2006	7.4	6.7	7.4	7.1	7.4	7.0	7.2	6.0	6.9	7.0	6.6	6.8	3,079.0
OIL	2006	5.3	4.9	5.5	5.4	5.6	5.5	5.7	4.8	5.4	5.8	5.4	5.6	2,674.4

Licence **3413** Well Name **Cosens Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,050.0
H2O	2009	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,696.6
OIL	2009	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,895.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,685.0
H2O	2008	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,683.4
OIL	2008	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,820.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,319.0
H2O	2007	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,670.2
OIL	2007	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,744.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,954.0
H2O	2006	1.1	1.1	1.1	1.1	1.1	1.1	1.1	44.2	1.1	1.1	1.1	1.1	3,657.0
OIL	2006	6.3	6.3	6.3	6.3	6.3	6.3	6.3	64.8	6.3	6.3	6.3	6.3	6,668.9

UWI **100.03-36-009-29W1.02**

Field Name **Daly Sinclair**

Pool Name **Bakken - Three Forks B**

Field Code **1**

Pool Code **62B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.0
H2O	2009	44.1	44.1	44.1	44.1	44.1	44.1	44.0	45.3	42.9	36.2	43.2	45.0	2,268.1
OIL	2009	22.4	22.4	22.4	22.4	22.4	22.4	22.3	28.9	25.0	25.0	24.4	29.9	2,489.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,217.0
H2O	2008	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	1,746.9
OIL	2008	32.7	32.4	32.4	32.4	32.4	32.4	32.4	32.4	28.2	22.4	22.4	22.4	2,199.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	851.0
H2O	2007	47.2	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	44.1	1,217.7
OIL	2007	60.0	55.8	55.8	55.8	51.8	51.8	51.8	46.8	46.8	40.8	40.8	32.7	1,844.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	486.0
H2O	2006	47.2	44.2	44.2	44.2	44.2	44.2	44.2	1.1	44.2	44.2	44.2	47.2	685.4
OIL	2006	91.3	80.8	82.0	82.0	82.0	73.8	73.8	6.3	56.1	60.0	60.0	60.0	1,253.5

Licence **3414** Well Name **Cosens Daly**

Dev **V**

Mineral Rights **FREEHOLD**

**Manitoba Production
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Licence 3414		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-25-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	13.0	2.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	8,763.0
H2O	2009	2528.4	2210.0	2456.6	1576.4	136.5	2566.6	2572.6	2782.2	2637.7	2239.5	2572.1	2675.9	498,587.4
OIL	2009	38.6	35.0	35.0	8.0	8.0	14.1	37.0	17.3	15.3	15.3	15.1	17.8	9,009.6
DAY	2008	18.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,471.0
H2O	2008	3021.9	2805.0	2897.7	3053.2	3029.5	3097.4	3097.4	3036.4	2632.5	2481.3	2481.3	2528.4	471,632.9
OIL	2008	38.7	38.6	38.6	38.6	38.6	38.6	38.6	38.6	38.6	38.6	38.6	38.6	8,753.1
DAY	2007	31.0	2.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	18.0	8,118.0
H2O	2007	1833.0	1723.6	2302.8	2709.0	2860.0	2691.3	2647.1	2647.1	2789.7	2600.0	2676.9	2408.5	437,470.9
OIL	2007	19.5	26.9	26.9	39.7	39.7	39.7	39.7	39.7	39.7	39.7	39.7	15.4	8,289.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,822.0
H2O	2006	1818.2	1674.6	2021.3	1875.0	1949.6	1818.5	2104.2	1960.0	1960.0	1960.0	1960.0	1976.5	407,581.9
OIL	2006	18.6	18.6	19.4	19.4	19.5	19.5	19.5	19.5	19.5	19.5	19.5	19.5	7,883.5
Licence 3415		Well Name Crescent Point Tilston				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-30-005-29W1.00		Field Name Tilston				Pool Name Mission Canyon 1 A				Field Code 2		Pool Code 44A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	8,665.5
H2O	2009	314.0	291.6	269.4	247.2	254.8	252.0	273.7	194.2	44.3	0.0	0.0	0.0	71,329.2
OIL	2009	4.5	4.9	4.9	3.8	3.6	3.2	4.0	3.3	0.1	0.0	0.0	0.0	5,780.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,392.5
H2O	2008	265.1	247.8	270.5	256.2	264.9	256.7	303.2	266.0	257.0	291.1	339.7	285.8	69,188.0
OIL	2008	4.6	4.6	4.9	4.9	5.7	5.0	5.7	7.1	7.0	6.4	6.1	5.2	5,748.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,026.5
H2O	2007	200.8	238.6	260.5	261.1	269.6	257.2	258.8	264.9	256.6	242.2	239.2	255.9	65,884.0
OIL	2007	3.9	2.7	5.1	4.7	4.7	4.1	5.5	6.7	5.2	5.2	4.6	5.3	5,681.1
DAY	2006	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,661.5
H2O	2006	249.5	235.7	261.4	267.0	240.8	251.6	265.8	268.5	261.0	270.1	261.3	269.9	62,878.6
OIL	2006	4.7	4.6	5.0	5.2	4.8	4.7	5.4	5.6	5.4	5.7	5.2	4.7	5,623.4
Licence 3427		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-27-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,922.8
H2O	2009	176.2	159.4	179.5	173.6	176.4	171.2	175.3	168.1	162.2	166.0	148.9	159.2	27,188.4
OIL	2009	20.6	18.7	20.4	19.9	19.8	19.6	20.0	20.7	20.7	21.0	20.9	21.3	14,443.8
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,557.8
H2O	2008	160.6	153.0	164.6	159.4	158.7	158.7	158.2	159.1	155.2	159.7	171.5	176.2	25,172.4
OIL	2008	60.1	56.6	61.6	59.0	59.6	57.5	59.8	59.3	57.3	56.8	19.9	21.0	14,200.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	21.8	30.0	31.0	8,219.8
H2O	2007	151.6	137.3	153.3	147.4	152.3	164.0	151.4	150.3	146.8	110.1	153.5	159.8	23,237.5

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Licence	3427	Well Name Zargon Daly Unit No. 4				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-27-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	64.8	57.5	63.2	60.8	62.9	57.8	61.3	60.1	58.1	43.9	56.1	59.5	13,571.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	29.3	31.0	7,864.3
H2O	2006	52.0	68.8	51.9	51.8	42.4	51.7	50.5	87.9	0.1	0.0	0.0	0.0	21,459.7
OIL	2006	9.8	9.4	9.9	9.8	9.4	9.5	10.2	1.1	6.5	25.2	62.9	65.4	12,865.7
Licence	3429	Well Name Zargon Daly Unit No. 4				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-01-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
Licence	3433	Well Name Penn West Waskada COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I					Field Code 3		Pool Code 43I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,637.2
H2O	2009	10.4	10.1	11.7	12.6	11.9	10.4	11.3	12.2	12.1	12.8	13.0	13.8	3,485.5
OIL	2009	5.5	6.7	8.1	6.9	7.5	6.2	7.8	7.4	7.2	7.2	6.4	7.6	8,721.6
DAY	2008	31.0	25.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,272.2
H2O	2008	16.1	14.3	15.7	18.8	16.1	16.8	14.8	15.0	12.7	12.5	15.0	14.9	3,343.2
OIL	2008	5.8	3.8	7.1	6.8	5.6	5.2	4.5	4.5	4.1	6.8	10.3	7.1	8,637.1
DAY	2007	25.5	23.0	31.0	30.0	31.0	30.0	31.0	29.2	30.0	31.0	30.0	31.0	7,909.3
H2O	2007	7.5	6.4	9.1	14.3	13.7	14							

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Licence 3433		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-35-001-26W1.02		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	706.6
DAY	2008	31.0	25.9	31.0	0.0	31.0	0.0	0.0	31.0	0.0	31.0	30.0	31.0	3,250.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7
OIL	2008	0.2	0.4	0.3	0.0	0.2	0.0	0.0	0.2	0.0	0.3	0.4	0.3	703.2
DAY	2007	25.5	23.0	31.0	30.0	31.0	30.0	31.0	29.2	30.0	31.0	30.0	31.0	3,008.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7
OIL	2007	0.5	0.4	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.3	0.3	700.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	2,655.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.7
OIL	2006	0.4	0.4	0.3	0.4	0.4	0.2	0.3	0.2	4.2	0.3	0.3	0.2	697.5
Licence 3438		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-35-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,395.2
H2O	2009	14.2	13.3	14.7	14.4	14.6	13.7	14.5	15.3	14.9	16.2	15.2	15.5	4,946.2
OIL	2009	12.6	11.4	11.6	12.2	12.5	12.1	12.0	12.6	11.5	12.6	12.4	13.0	5,526.5
DAY	2008	31.0	29.0	30.0	29.7	31.0	29.0	31.0	31.0	30.0	31.0	3.0	31.0	8,030.2
H2O	2008	20.1	18.0	20.0	19.8	20.5	16.0	17.1	16.3	15.2	16.5	13.5	14.3	4,769.7
OIL	2008	15.4	13.6	14.2	14.2	14.5	15.2	15.3	15.8	14.8	15.6	12.3	12.8	5,380.0
DAY	2007	30.0	28.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	7,693.5
H2O	2007	18.5	17.6	19.6	18.7	21.0	17.6	18.5	16.6	16.3	16.5	18.4	20.4	4,562.4
OIL	2007	21.0	20.3	22.1	21.9	21.8	20.8	20.4	20.7	20.1	20.3	14.0	15.4	5,206.3
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	28.5	0.0	31.0	7,335.5
H2O	2006	17.1	15.5	22.7	17.2	17.8	15.8	17.1	16.3	17.9	17.2	16.3	18.6	4,342.7
OIL	2006	21.7	19.6	22.2	21.6	22.0	20.0	21.9	21.7	21.6	21.8	20.9	22.0	4,967.5
Licence 3439		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-35-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,142.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,809.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,142.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,809.3
DAY	2007	31.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.7
H2O	2007	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,142.9
OIL	2007	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,809.3
DAY	2006	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	27.0	31.0	7,318.7

Licence 3439		Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-35-009-28W1.02			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	18.8	16.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	16.4	20.1	8,122.2
OIL	2006	10.8	9.3	1.8	0.0	0.0	0.0	0.0	0.0	0.0	9.4	9.9	11.3	2,798.3
Licence 3443		Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-25-009-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,696.5
H2O	2009	17.1	15.8	18.9	17.3	17.5	17.0	17.9	18.4	18.5	21.0	21.2	21.4	8,457.0
OIL	2009	15.9	14.1	15.5	15.2	15.7	15.5	15.5	15.7	15.0	14.0	12.8	13.3	11,038.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,331.5
H2O	2008	36.0	34.9	37.1	37.1	36.7	31.0	30.7	29.3	28.2	29.6	16.2	17.2	8,235.0
OIL	2008	25.1	23.7	23.9	24.1	23.8	26.5	25.1	25.9	25.0	25.6	15.4	16.0	10,860.3
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,992.5
H2O	2007	31.7	31.9	33.5	31.9	35.9	31.7	31.7	28.4	27.9	28.2	35.5	36.5	7,871.0
OIL	2007	23.6	23.8	24.9	24.6	24.5	24.4	22.9	23.3	22.6	22.9	24.4	25.2	10,580.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	0.0	31.0	7,627.7
H2O	2006	29.1	28.0	38.0	29.2	29.0	27.4	28.7	28.4	30.6	30.8	29.0	30.9	7,486.2
OIL	2006	23.2	22.2	23.4	23.1	22.5	22.7	24.3	24.8	24.3	25.4	24.2	24.2	10,293.1
Licence 3446		Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-17-003-29W1.00			Field Name Pierson		Pool Name Mission Canyon 3a A				Field Code 7		Pool Code 43A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,818.0
H2O	2009	435.6	401.9	440.5	315.4	459.5	428.0	334.6	323.9	318.7	333.3	325.3	339.2	109,084.4
OIL	2009	10.9	9.5	10.4	7.5	11.2	10.2	6.5	6.8	6.6	6.8	6.5	6.1	10,163.0
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	28.0	4.0	30.0	31.0	30.0	31.0	8,462.0
H2O	2008	451.9	387.0	449.6	427.6	457.8	434.1	448.5	26.0	431.8	449.4	436.3	456.0	104,628.5
OIL	2008	10.6	10.8	11.4	10.3	10.7	10.6	9.8	4.7	10.9	10.6	10.3	10.6	10,064.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,128.0
H2O	2007	468.5	401.4	451.9	427.7	443.7	430.4	432.7	439.					

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Licence 3447		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-01-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 13		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.3	11.3	13.5	11.6	12.6	10.2	13.1	12.4	11.6	11.2	9.8	7.5	
DAY	2008	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	21.0	4,773.7
H2O	2008	12.6	12.0	10.7	10.7	7.0	7.5	5.8	5.9	3.9	1.3	0.8	0.7	844.0
OIL	2008	15.8	11.6	18.0	15.3	11.8	10.7	7.6	7.8	9.1	13.4	6.5	3.3	4,445.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	28.9	31.0	4,420.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	16.3	15.8	13.5	765.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	27.3	20.1	19.6	4,314.5
DAY	2006	0.0	0.0	0.0	0.0	25.0	25.8	31.0	31.0	25.0	30.6	14.5	0.0	4,326.3
H2O	2006	0.0	0.0	0.0	0.0	0.0	2.0	1.1	2.5	1.5	1.0	0.4	0.0	718.4
OIL	2006	0.0	0.0	0.0	0.0	16.3	37.9	31.4	20.4	18.8	25.0	9.4	0.0	4,246.1
Licence 3448		Well Name Kiwi Mustang Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 102.09-29-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	20.0	31.0	7,328.0
H2O	2009	1572.6	1414.2	1305.2	2010.7	6.1	2001.9	1968.1	2011.8	1506.7	1443.4	1423.3	1064.9	215,322.3
OIL	2009	15.4	13.8	15.1	14.4	5.3	14.1	14.5	14.5	12.9	14.3	13.8	14.5	4,509.0
DAY	2008	29.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	6,975.0
H2O	2008	1882.4	1479.7	2080.1	2177.6	1813.6	1780.6	1461.8	1708.2	1545.1	1398.0	1346.6	1367.6	197,593.4
OIL	2008	13.1	10.8	14.0	16.1	16.0	15.3	14.1	15.8	15.0	15.5	15.0	15.5	4,346.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	6,619.0
H2O	2007	1605.4	1474.9	1479.7	1527.1	2335.6	1659.9	1747.2	1479.0	1385.6	1382.7	2058.4	2126.9	177,552.1
OIL	2007	16.1	14.5	15.0	15.1	15.8	15.0	15.5	15.5	13.0	13.8	13.9	14.1	4,170.2
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	26.0	25.0	31.0	30.0	31.0	6,257.0
H2O	2006	1699.1	1236.1	1481.5	1044.0	1078.8	1036.4	990.1	1121.6	1082.7	1242.0	1601.8	1665.6	157,289.7
OIL	2006	17.4	15.6	17.3	18.1	18.6	18.0	16.0	13.8	13.4	16.6	15.9	15.8	3,992.9
Licence 3450		Well Name Tundra et al Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-36-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,060.0
H2O	2009	246.5	256.6	276.8	275.5	289.6	276.6	295.8	277.2	251.5	332.3	272.5	263.2	60,122.2
OIL	2009	8.9	7.8	9.0	9.0	8.9	8.3	8.4	9.3	9.7	9.1	9.0	9.0	6,277.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,695.0
H2O	2008	287.2	264.4	287.6	280.3	300.0	256.0	326.2	287.9	320.6	302.4	252.2	247.6	56,808.1
OIL	2008	9.0	8.3	10.0	9.0	10.3	9.4	12.9	9.1	7.3	9.0	8.8	8.9	6,170.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,330.0
H2O	2007	310.4	316.1	354.6	306.3	299.9	284.5	295.1	296.3	279.7	292.9	278.7	290.2	53,395.7
OIL	2007	9.4	7.5	9.8	9.4	8.2	8.7	9.7	10.5	8.8	8.8	10.6	8.7	6,058.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,966.0

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Licence 3450		Well Name Tundra et al Daly Prov.				Dev V			Mineral Rights CROWN					
UWI 100.14-36-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	343.0	325.8	332.3	341.3	327.5	314.1	311.4	303.2	308.1	315.9	307.3	315.1	49,791.0
OIL	2006	20.8	15.3	13.2	12.2	10.3	10.1	8.6	7.7	8.7	8.4	8.9	9.8	5,948.7
Licence 3451		Well Name Waskada Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.01-05-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	17.0	31.0	24.5	26.0	31.0	30.0	13.0	0.0	0.0	3,949.2
H2O	2009	253.6	251.2	184.4	130.3	200.5	150.7	174.6	257.5	265.1	102.9	0.0	0.0	14,931.8
OIL	2009	15.4	14.1	11.7	7.7	13.6	8.1	10.7	13.5	13.8	5.5	0.0	0.0	7,128.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3,695.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3	228.9	12,961.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	21.1	7,014.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,634.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,493.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,965.8
Licence 3454		Well Name Waskada Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.02-05-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	8,120.1
H2O	2009	3.6	3.6	4.1	4.4	4.1	3.5	3.8	4.1	4.2	4.3	1.9	4.3	1,641.1
OIL	2009	17.6	21.5	25.7	21.7	19.6	15.9	20.2	19.1	18.7	18.7	5.9	10.5	8,983.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.8	31.0	30.0	31.0	30.0	31.0	7,772.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.8	5.8	6.6	7.4	7.9	4.7	1,595.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	14.4	53.5	31.9	31.3	32.8	21.9	8,768.5
DAY	2007	7.9	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.1	0.0	7,611.3
H2O	2007	4.3	2.4	3.8	5.4	5.0	6.1	8.7	5.9	6.2	3.9	3.0	0.0	1,562.0
OIL	2007	6.8	25.0	27.3	22.9	20.7	20.0	20.3	17.0	16.7	15.9	14.5	0.0	8,582.7

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Licence 3455		Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	69.9	85.2	101.7	87.0	78.5	60.6	76.9	72.6	71.4	71.3	27.1	74.4	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,422.4
H2O	2008	3.4	3.4	3.3	3.2	2.9	3.0	3.1	3.4	2.1	9.2	5.0	6.2	2,626.6
OIL	2008	35.0	26.5	44.4	39.9	34.9	31.5	26.9	28.8	23.8	83.6	127.2	89.6	16,953.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,056.4
H2O	2007	3.0	3.0	2.0	2.1	2.3	89.4	91.3	4.0	4.3	4.8	3.5	3.5	2,578.4
OIL	2007	30.6	25.8	17.6	15.1	14.1	4.5	6.3	34.4	36.8	35.9	38.6	42.8	16,361.4
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.4	29.0	31.0	7,692.4
H2O	2006	0.0	0.2	0.0	0.0	0.1	0.3	0.5	2.6	2.2	2.6	1.7	3.7	2,365.2
OIL	2006	43.5	36.1	36.6	35.2	33.1	28.3	30.3	32.4	27.2	29.6	22.4	24.2	16,058.9
Licence 3457		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	20.0	25.0	14.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	6,835.1
H2O	2009	0.3	1.8	1.0	1.6	2.5	2.2	2.4	2.6	3.1	4.0	4.1	2.8	1,486.3
OIL	2009	0.4	2.3	1.4	1.6	2.9	2.3	2.9	2.7	3.5	4.2	3.7	2.9	5,616.7
DAY	2008	26.5	21.0	23.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	16.0	6,523.1
H2O	2008	0.3	0.2	0.4	0.7	0.6	0.6	0.6	0.8	1.0	1.9	0.0	0.0	1,457.9
OIL	2008	8.8	6.2	15.3	18.8	16.7	15.1	12.9	13.6	9.4	2.8	0.4	0.2	5,585.9
DAY	2007	23.1	10.0	23.2	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,193.1
H2O	2007	6.3	3.1	10.3	9.4	13.3	6.2	6.1	6.5	5.9	5.2	2.9	0.3	1,450.8
OIL	2007	3.5	1.2	3.0	2.3	3.9	6.5	5.9	5.3	4.3	2.9	6.9	12.3	5,465.7
DAY	2006	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	25.0	30.6	30.0	28.3	5,873.8
H2O	2006	0.0	0.0	0.0	0.0	25.2	22.3	10.3	5.3	2.3	1.6	2.3	2.4	1,375.3
OIL	2006	0.0	0.0	0.0	0.0	18.5	10.2	11.2	9.5	9.1	13.6	8.8	6.6	5,407.7
Licence 3459		Well Name Cosens Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-25-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,002.1
H2O	2009	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,441.5
OIL	2009	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	7,647.3
DAY	2008	31.0	29.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,637.1
H2O	2008	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,410.3
OIL	2008	18.9	18.8	18.8	18.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	7,469.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,290.1
H2O	2007	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,379.1
OIL	2007	19.1	18.4	18.4	20.1	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	7,276.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,925.1

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Licence	3459		Well Name		Cosens Daly COM		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.10-25-009-29W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2006	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,347.9			
OIL	2006	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	19.1	19.1	19.1	7,048.8			
	UWI	100.10-25-009-29W1.02		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	579.0			
H2O	2009	19.7	19.7	19.7	19.7	19.7	19.7	20.5	18.5	17.4	14.4	17.6	18.4	362.9			
OIL	2009	30.8	15.2	15.2	12.2	12.2	6.2	6.5	11.4	8.5	8.5	8.1	12.2	580.7			
DAY	2008	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	214.0			
H2O	2008	0.0	0.0	0.0	0.0	0.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	137.9			
OIL	2008	0.0	0.0	0.0	0.0	0.0	96.0	70.7	70.7	65.4	52.3	39.3	39.3	433.7			
Licence	3461		Well Name		Waskada Unit No. 15		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.03-04-002-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,808.4			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.3			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,153.4			
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,808.4			
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,052.3			
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,153.4			
DAY	2007	15.0	0.0	31.0	30.0	31.0	2.0	31.0	31.0	0.0	31.0	0.0	0.0	4,808.4			
H2O	2007	8.3	0.0	19.9	20.4	19.9	1.1	19.2	15.8	0.0	22.0	0.0	0.0	2,052.3			
OIL	2007	6.8	0.0	16.1	15.3	16.1	1.0	18.3	18.6	0.0	33.8	0.0	0.0	6,153.4			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	4,606.4			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	15.8	15.8	16.5	16.4	16.5	19.9	1,925.7			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	12.1	12.1	11.4	12.4	11.4	16.1	6,027.4			
Licence	3470		Well Name		Waskada Unit No. 6 WIW		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.15-07-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	403.3	676.4	764.1	621.6	677.7	498.4	448.4	493.6	438.7	379.2	539.8	631.8	174,552.3			
WIN	2008	726.3	810.0	617.2	513.9	549.7	689.1	751.2	561.8	407.9	667.5	594.6	237.7	167,979.3			
WIN	2007	384.7	757.9	873.1	894.1	849.7	906.1	794.2	503.8	561.8	702.1	798.0	887.9	160,852.4			
WIN	2006	744.7	656.5	819.4	667.2	771.2	818.7	1371.1	1164.2	1107.4	817.1	941.1	890.1	151,939.0			
Licence	3475		Well Name		Waskada Unit No. 13		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.12-01-002-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	8,033.2			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	1,015.9			

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Licence 3475		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-01-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	3.4	7.1	8.4	7.2	7.8	6.5	8.1	7.7	8.3	10.0	8.7	6.7	5,347.2
DAY	2008	30.0	26.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	16.0	7,689.2
H2O	2008	0.3	0.2	0.2	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.0	0.0	1,015.0
OIL	2008	10.5	7.4	13.8	12.7	11.2	10.1	9.4	10.3	8.9	15.0	8.0	3.2	5,257.3
DAY	2007	24.1	10.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,342.7
H2O	2007	0.3	0.2	0.6	0.6	0.3	0.3	0.3	0.1	0.2	0.4	0.3	0.3	1,011.9
OIL	2007	10.8	4.7	11.5	9.0	7.3	12.3	12.8	8.2	6.5	8.7	11.5	12.9	5,136.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	19.0	30.6	30.0	27.0	7,003.6
H2O	2006	0.0	0.0	0.0	0.0	0.2	0.4	0.5	0.4	0.2	0.2	0.2	0.3	1,008.0
OIL	2006	12.8	17.2	14.8	12.2	11.2	13.5	18.2	10.3	4.9	12.7	8.1	5.6	5,020.6
Licence 3481		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-04-012-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.0	29.7	31.0	30.0	31.0	31.0	29.0	25.5	10.0	22.0	8,137.7
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.3	0.3	0.1	0.3	20.5
H2O	2009	651.4	592.6	605.3	570.2	789.9	656.0	684.0	644.8	625.5	473.4	190.6	406.6	139,495.4
OIL	2009	37.0	31.9	32.9	32.1	33.5	29.0	29.2	29.8	28.0	26.4	11.5	26.0	9,364.2
DAY	2008	31.0	28.5	31.0	30.0	11.7	30.0	31.0	31.0	30.0	18.0	25.3	31.0	7,810.8
GAS	2008	0.5	0.4	0.5	0.5	0.2	0.5	0.5	0.5	0.5	0.3	0.4	0.5	16.4
H2O	2008	846.8	515.2	462.7	485.1	181.8	485.6	470.1	508.4	494.9	568.6	601.0	444.1	132,605.1
OIL	2008	39.8	36.2	39.2	38.1	14.9	38.8	39.3	40.5	38.3	24.8	32.4	38.6	9,016.9
DAY	2007	31.0	28.0	31.0	30.0	30.3	30.0	31.0	30.3	30.0	31.0	30.0	31.0	7,482.3
GAS	2007	0.6	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.5	11.1
H2O	2007	536.9	484.6	544.4	560.5	525.3	498.9	525.9	509.0	470.0	544.3	624.1	553.8	126,540.8
OIL	2007	46.3	40.8	44.0	43.5	43.2	43.7	46.4	44.6	44.7	44.5	41.6	41.7	8,596.0
DAY	2006	31.0	28.0	31.0	29.5	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	7,118.7
GAS	2006	0.0	0.0	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	4.9
H2O	2006	401.2	366.6	440.9	406.1	438.1	350.6	522.8	430.0	438.4	407.5	405.7	416.8	120,163.1
OIL	2006	41.1	36.6	41.3	38.3	38.7	31.6	41.0	43.1	43.0	42.7	45.3	45.5	8,071.0
Licence 3482		Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-18-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	8,756.9
H2O	2009	21.4	19.7	21.1	22.8	24.0	22.5	22.9	21.1	21.6	19.1	18.1	21.5	19,493.0
OIL	2009	15.0	13.3	15.1	15.6	16.1	15.0	15.4	13.6	14.3	14.9	14.4	14.7	12,874.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	8,394.9
H2O	2008	27.8	26.8	31.8	31.2	31.3	31.5	31.4	28.5	22.1	23.1	24.2	22.3	19,237.2
OIL	2008	12.1	11.7	12.6	12.2	12.3	11.7	12.2	13.5	13.6	15.1	14.6	14.8	12,697.0

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Licence 3482		Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-18-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7		Pool Code 43B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	8,032.9
H2O	2007	30.7	26.0	24.3	24.6	25.3	23.9	24.7	24.6	21.9	23.3	24.5	29.0	18,905.2
OIL	2007	10.5	11.0	15.6	15.9	15.8	14.8	14.7	15.3	13.3	14.4	15.0	12.3	12,540.6
DAY	2006	31.0	24.0	26.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,669.9
H2O	2006	33.3	24.9	39.2	45.9	46.7	41.3	44.0	44.0	48.3	45.8	40.1	33.6	18,602.4
OIL	2006	16.9	12.7	27.9	35.7	33.3	26.6	29.0	28.4	21.4	20.2	18.0	14.8	12,372.0
Licence 3488		Well Name Daly Unit No. 5 COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-27-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,911.0
H2O	2009	0.6	0.5	0.7	1.3	1.6	1.4	1.4	1.7	1.6	1.6	1.6	1.6	929.6
OIL	2009	15.5	13.9	15.0	12.8	14.0	13.2	13.9	12.9	12.4	12.8	11.1	10.5	9,125.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,547.0
H2O	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	914.0
OIL	2008	17.2	16.1	17.2	16.6	17.1	16.7	16.0	15.5	15.1	15.6	15.3	15.2	8,967.3
DAY	2007	27.0	28.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	8,182.0
H2O	2007	0.8	0.8	0.8	0.9	0.9	0.8	0.6	0.8	0.8	0.8	0.6	0.6	907.0
OIL	2007	11.5	11.2	11.1	11.3	12.8	12.3	11.1	12.5	10.8	13.9	16.2	16.9	8,773.7
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,827.0
H2O	2006	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.8	1.0	0.9	0.6	897.8
OIL	2006	12.4	9.9	10.3	9.8	10.2	13.1	12.1	13.5	13.3	13.1	14.1	13.5	8,622.1
UWI 100.12-27-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,053.0
H2O	2009	2.4	2.1	2.7	5.0	6.0	5.5	5.5	6.2	6.2	6.0	6.7	6.6	794.2
OIL	2009	11.4	10.1	10.9	9.6	10.4	9.8	10.3	9.6	9.3	9.6	8.3	8.0	2,083.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,689.0
H2O	2008	2.5	2.2	2.4	2.5	2.5	2.5	2.6	2.6	2.5	2.5	2.4	2.3	733.3
OIL	2008	12.5	11.7	12.5	12.0	12.4	12.1	11.7	11.3	11.0	11.4	11.2	11.2	1,966.2
DAY	2007	27.0	28.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	3,324.0
H2O	2007	3.5	3.7	2.3	3.6	5.0	4.1	2.8	3.6	3.5	3.3	2.5	2.6	703.8
OIL	2007	7.7	8.1	8.1	8.2	9.3	8.9	8.1	9.2	8.0	10.1	11.7	12.2	1,825.2
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,969.0
H2O	2006	4.3	3.7	4.2	3.9	4.7	4.0	3.5	3.8	3.8	4.5	3.7	2.9	663.3
OIL	2006	8.3	6.6	6.8	6.6	6.8	8.8	8.1	9.0	8.9	8.8	9.5	9.0	1,715.6
Licence 3491		Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-18-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7		Pool Code 43B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 3491		Well Name Tundra et al Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-18-003-28W1.00				Field Name Pierson	Pool Name Mission Canyon 3a B					Field Code 7	Pool Code 43B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	26.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	7,432.9
H2O	2009	17.5	14.6	15.1	16.3	17.0	16.0	16.3	15.0	15.4	15.7	14.9	15.3	11,285.8
OIL	2009	14.3	13.3	18.1	18.7	19.5	18.1	18.4	16.3	17.2	17.9	17.4	17.6	9,586.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	15.0	7,073.9
H2O	2008	18.5	18.2	22.3	21.8	21.9	22.0	22.0	20.9	16.6	17.4	18.2	9.2	11,096.7
OIL	2008	15.2	14.5	15.7	15.3	15.3	14.6	15.1	13.6	11.0	12.0	11.8	6.4	9,379.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	6,726.9
H2O	2007	17.4	17.5	20.0	19.6	20.0	17.9	18.5	18.4	16.5	17.5	18.4	18.7	10,867.7
OIL	2007	20.6	19.5	21.3	21.6	21.8	20.8	20.6	20.7	16.1	17.3	18.0	14.9	9,219.0
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,364.9
H2O	2006	23.1	20.7	25.7	25.8	27.8	27.5	29.3	29.3	19.8	16.3	13.6	10.9	10,647.3
OIL	2006	17.7	16.6	21.6	22.6	23.4	22.6	24.6	24.1	21.4	21.0	19.1	18.5	8,985.8
Licence 3492		Well Name EOG et al Waskada WSW				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-09-002-25W1.02				Field Name Waskada	Pool Name Swan River					Field Code 3	Pool Code 15	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034,586.7
WSR	2008	4835.8	3296.0	3296.0	3754.7	9364.2	3215.0	3528.2	3796.4	3550.2	3930.4	0.0	0.0	1,034,586.7
WSR	2007	0.0	0.0	3705.9	4132.9	3871.4	3678.2	3794.0	3822.0	3718.8	4055.5	3538.7	3767.8	992,019.8
WSR	2006	0.0	3536.5	3775.7	3717.2	3836.7	3669.3	3922.7	3721.5	3578.5	4046.6	0.0	0.0	953,934.6
Licence 3498		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-27-009-29W1.00				Field Name Daly Sinclair	Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,152.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,454.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,152.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,454.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	3					

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Licence 3498		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-27-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	702.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,550.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,568.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	702.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	21.0	0.0	0.0	0.0	3,550.0
H2O	2007	8.9	8.2	6.4	8.2	10.5	9.4	6.6	8.0	5.5	0.0	0.0	0.0	2,568.5
OIL	2007	3.0	2.6	2.8	2.6	2.7	2.8	2.5	2.7	1.6	0.0	0.0	0.0	702.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,287.0
H2O	2006	6.6	5.6	6.3	5.8	6.8	8.9	8.3	8.4	8.6	10.4	8.5	6.4	2,496.8
OIL	2006	2.4	1.9	2.0	1.9	2.0	2.9	2.8	2.9	3.0	2.8	3.1	3.0	679.4
Licence 3502		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-02-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,159.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265,654.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,194.5
Licence 3503		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 102.14-29-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole F		Field Code 1		Pool Code 59F		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	7,172.0
H2O	2009	2.7	2.4	2.8	3.0	3.3	3.1	3.1	1.8	0.0	0.0	0.0	0.0	2,291.0
OIL	2009	1.0	0.9	2.7	2.6	2.7	2.6	2.7	1.6	0.0	0.0	0.0	0.0	2,795.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	6,941.0
H2O	2008	1.0	0.9	1.0	0.9	1.0	1.0	1.0	2.6	2.7	2.8	2.7	2.6	2,268.8
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.9	1.0	0.9	1.0	2,779.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	6,578.0
H2O	2007	0.9	0.8	0.6	0.8	1.1	0.9	0.7	0.8	0.8	0.9	0.9	1.0	2,248.6
OIL	2007	0.8	0.7	0.7	0.7	0.7	0.7	0.5	0.6	0.5	0.6	0.6	0.6	2,770.1
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,216.0
H2O	2006	7.9	6.8	7.3	7.0	4.7	5.2	4.8	0.9	0.8	1.0	0.9	0.6	2,238.4
OIL	2006	0.4	0.3	0.3	0.4	0.2	0.2	0.2	0.8	0.8	0.7	0.8	0.8	2,762.4
UWI 102.14-29-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	2,681.0
H2O	2009	3.2	3.0	3.4	3.6	4.1	3.8	3.7	2.2	0.0	0.0	0.0	0.0	1,214.2
OIL	2009	8.1	7.2	6.2	6.1	6.3	6.0	6.3	3.9	0.0	0.0	0.0	0.0	1,100.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	2,450.0
H2O	2008	1.3	1.2	1.2	1.2	1.3	1.3	1.3	3.1	3.3	3.5	3.3	3.1	1,187.2

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Licence	3503	Well Name Tundra Daly Prov. COM				Dev V					Mineral Rights CROWN			
UWI	102.14-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	5.4	5.0	5.3	5.1	5.3	5.2	5.0	7.5	7.3	8.0	7.9	7.9	1,050.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	2,087.0
H2O	2007	1.3	1.1	0.9	1.1	1.4	1.2	0.9	1.1	1.0	1.2	1.3	1.3	1,162.1
OIL	2007	5.7	5.0	5.5	5.0	5.3	5.3	5.0	5.4	4.6	4.9	4.8	5.3	975.8
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,726.0
H2O	2006	10.9	9.3	10.0	9.6	6.5	7.1	6.6	1.1	1.2	1.3	1.1	0.9	1,148.3
OIL	2006	3.2	2.5	2.5	2.4	1.3	1.5	1.4	5.6	5.7	5.7	6.1	5.8	914.0
Licence	3504	Well Name Cosens Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,998.0
H2O	2009	16.0	16.0	16.0	16.0	16.0	16.0	17.2	16.5	15.6	13.3	15.8	16.4	11,522.6
OIL	2009	14.9	14.9	14.9	14.9	14.9	10.1	10.1	12.4	11.0	11.0	10.8	12.8	7,823.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,633.0
H2O	2008	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	11,331.8
OIL	2008	15.9	15.8	15.8	15.8	15.8	15.8	15.8	15.8	14.9	14.9	14.9	14.9	7,670.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,267.0
H2O	2007	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	11,139.8
OIL	2007	17.9	17.1	17.1	17.1	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	7,484.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,902.0
H2O	2006	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	10,947.8
OIL	2006	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	17.9	7,288.3
Licence	3507	Well Name EOG Whitewater				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6	Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,784.3
H2O	2009	554.2	503.1	556.9	566.0	582.9	518.9	522.5	540.5	517.9	540.5	510.4	519.7	158,029.0
OIL	2009	4.9	4.7	5.4	5.3	5.5	5.2	5.4	5.5	4.9	5.4	5.3	5.2	9,635.8
DAY	2008	31.0	29.0	31.0	30.0	28.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	8,419.3
H2O	2008	639.3	581.1	625.3	574.5	535.7	532.4	591.5	564.8	535.2	561.7	513.9	552.9	151,595.5
OIL	2008	5.7	5.0	5.1	5.7	5.2	5.0	6.0	5.7	5.7	6.2	5.0	6.0	9,573.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	8,060.3
H2O	2007	606.9	555.1	589.9	550.3	590.8	562.1	547.1	635.7	612.8	632.2	613.7	634.4	144,787.2
OIL	2007	6.5	5.4	5.5	5.3	5.5	5.2	5.0	5.9	6.0	6.1	5.4	5.6	9,506.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.3	30.0	30.0	31.0	30.0	31.0	7,699.3
H2O	2006	652.5	547.1	595.1	537.3	561.9	510.0	525.8	549.7	594.4	612.0	599.4	648.2	137,656.2
OIL	2006	7.2	5.9	5.7	5.7	5.9	5.4	5.5	5.4	6.0	6.1	5.9	6.5	9,439.4
Licence	3508	Well Name NVS Unit No. 2 Prov.				Dev V					Mineral Rights CROWN			

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Licence 3508		Well Name NVS Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-29-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	8,592.0
H2O	2009	19.3	16.8	19.4	19.2	22.0	21.6	24.8	25.0	24.0	24.8	23.2	21.6	11,108.4
OIL	2009	11.1	10.2	11.0	11.1	12.1	11.7	14.3	14.2	13.7	13.8	12.6	12.2	7,659.8
DAY	2008	30.0	29.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	8,230.0
H2O	2008	19.8	19.6	21.0	20.9	21.1	20.8	18.4	19.9	18.7	19.6	20.7	20.2	10,846.7
OIL	2008	12.6	12.8	12.6	11.4	12.4	11.8	10.1	11.1	10.9	11.3	12.0	11.2	7,511.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	7,871.0
H2O	2007	21.0	18.7	20.1	19.6	21.3	19.8	20.7	18.5	19.1	20.1	19.5	20.9	10,606.0
OIL	2007	13.9	12.6	13.5	12.7	13.3	12.4	13.5	12.8	12.9	13.1	12.9	13.3	7,371.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,508.0
H2O	2006	121.9	112.3	125.5	118.8	130.4	118.5	45.7	20.0	19.4	20.0	20.6	21.0	10,366.7
OIL	2006	17.2	12.2	13.8	13.3	13.4	13.0	17.2	13.4	12.8	13.7	13.2	13.4	7,214.7
Licence 3511		Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-22-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,055.1
H2O	2009	96.4	92.4	98.9	98.0	92.8	81.8	86.2	97.7	117.4	172.2	112.2	115.9	38,934.3
OIL	2009	8.1	7.3	9.3	8.9	7.3	15.3	13.0	10.5	13.1	13.5	13.0	13.5	4,093.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	3.1	30.0	31.0	30.0	31.0	7,691.1
H2O	2008	164.9	94.1	90.0	96.9	87.7	83.8	108.2	77.2	106.7	95.2	91.8	84.4	37,672.4
OIL	2008	12.1	7.0	7.3	11.3	10.2	9.9	7.1	6.5	7.4	7.7	7.4	7.7	3,960.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	7,353.0
H2O	2007	109.4	82.7	104.5	86.4	105.8	56.0	149.5	153.0	105.5	92.4	90.6	97.3	36,491.5
OIL	2007	8.7	7.8	8.9	8.8	9.2	6.0	11.5	9.5	6.4	6.5	7.3	11.1	3,859.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	20.0	12.0	31.0	30.0	31.0	30.0	31.0	6,993.0
H2O	2006	112.0	94.1	106.5	109.1	112.1	62.7	35.0	108.1	104.3	105.7	99.4	99.6	35,258.4
OIL	2006	8.9	8.6	9.5	9.3	8.2	5.5	2.5	6.6	6.4	6.8	7.5	7.7	3,757.4
UWI	100.12-22-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Q				Field Code 1		Pool Code 60Q	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,568.0
H2O	2009	59.1	56.6	60.6	60.1	56.9	50.1	52.8	59.8	71.9	105.6	68.8	71.0	7,078.0
OIL	2009	4.9	4.5	5.7	5.5	4.5	9.3	8.0	6.5	8.1	8.2	8.0	8.2	652.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,204.0
H2O	2008	62.7	57.6	55.2	59.4	53.8	51.3	66.3	47.3	65.4	58.4	46.2	51.7	6,304.7
OIL	2008	4.6	4.3	4.5	6.9	6.3	6.0	4.4	4.0	4.5	4.7	4.6	4.7	571.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	2,838.0
H2O	2007	67.0	50.7	64.1	52.9	64.9	34.3	56.8	58.1	64.6	56.6	55.6	59.6	5,629.4
OIL	2007	5.4	4.8	5.5	5.4	5.6	3.7	4.4	3.6	4.0	4.0	4.5	4.2	511.5

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Licence	3511	Well Name				Kiwi Mustang Daly COM				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.12-22-009-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken Q		Field Code	1	Pool Code	60Q	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	31.0	30.0	31.0	20.0	12.0	31.0	30.0	31.0	30.0	31.0	2,478.0					
H2O	2006	68.7	57.6	65.2	66.9	68.7	38.5	21.4	66.3	63.9	64.8	61.0	61.0	4,944.2					
OIL	2006	5.4	5.2	5.8	5.7	5.0	3.3	1.6	4.0	3.9	4.2	4.6	4.7	456.4					
Licence	3513	Well Name				Waskada Unit No. 16 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.16-05-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,270.7					
WIN	2008	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,270.7					
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,270.5					
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	68,270.5					
Licence	3514	Well Name				Waskada Unit No. 16 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.16-09-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	2808.2	2791.8	3238.5	2505.4	2652.3	2281.4	2434.7	2087.2	1869.1	1798.1	826.8	824.6	286,856.1					
WIN	2008	3274.6	2957.1	3150.5	3109.9	3230.2	2976.6	3430.9	3175.1	2875.8	2775.1	2361.1	2490.5	260,738.0					
WIN	2007	3592.2	3274.3	3438.3	3570.8	3774.9	3515.8	3640.8	3548.4	2976.4	3424.2	3151.1	3286.3	224,930.6					
WIN	2006	3293.1	3036.3	2976.4	2540.2	3136.9	3303.8	3461.3	3156.6	0.0	6247.6	0.0	0.0	183,737.1					
Licence	3515	Well Name				NVS Unit No. 2 Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.11-29-011-26W1.00				Field Name		Viriden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	8,729.0					
H2O	2009	36.5	31.8	36.6	36.2	39.2	37.1	40.9	39.9	38.3	39.7	38.1	36.8	10,151.5					
OIL	2009	24.2	22.1	24.3	24.3	25.5	23.7	27.4	26.2	25.5	25.6	24.5	24.6	12,384.8					
DAY	2008	31.0	29.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	8,367.0					
H2O	2008	35.6	33.2	34.3	32.6	34.3	34.6	35.1	37.3	35.3	36.7	37.6	38.0	9,700.4					
OIL	2008	23.8	22.8	23.3	21.1	23.0	22.5	21.8	24.3	23.8	24.8	25.0	24.4	12,086.9					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,007.0					
H2O	2007	37.7	33.4	35.8	35.0	37.9	35.3	35.0	33.3	32.5	34.1	33.0	35.4	9,275.8					
OIL	2007	26.1	23.4	25.0	23.7	24.7	23.0	24.0	24.1	22.9	23.3	22.8	23.7	11,806.3					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,642.0					
H2O	2006	36.1	32.8	36.6	34.6	37.9	34.9	35.9	35.8	34.7	35.7	36.7	37.6	8,857.4					
OIL	2006	24.5	22.2	25.1	24.4	24.4	23.9	24.5	25.0	23.9	25.5	24.5	25.2	11,519.6					
Licence	3516	Well Name				EOG Whitewater				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.09-02-003-21W1.02				Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,613.0					
H2O	2009	12.5	13.9	14.6	14.6	15.5	13.1	13.3	12.3	11.3	12.4	12.4	14.3	143,419.5					

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Licence 3516		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-02-003-21W1.02	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.8	5.7	6.1	5.7	6.2	5.4	5.9	5.2	4.5	5.2	5.6	6.1	7,726.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	8,255.0
H2O	2008	17.0	16.8	17.7	17.3	16.4	17.7	16.6	15.0	10.7	12.6	14.8	12.5	143,259.3
OIL	2008	6.5	6.2	6.3	7.0	6.7	7.0	7.2	6.2	4.6	5.7	6.0	5.7	7,660.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,900.0
H2O	2007	29.2	25.8	32.4	25.9	25.3	24.2	23.5	23.0	28.9	24.7	22.9	21.1	143,074.2
OIL	2007	13.5	10.8	13.1	10.7	10.3	9.6	9.2	7.1	2.0	8.3	8.7	7.9	7,584.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,535.0
H2O	2006	43.3	40.0	48.2	44.1	46.1	39.6	39.2	39.0	36.1	35.1	33.8	33.2	142,767.3
OIL	2006	20.0	17.9	19.7	20.1	20.3	17.5	17.6	16.8	15.5	14.9	14.4	14.0	7,473.7
Licence 3519		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-02-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	28.0	31.0	25.0	9.0	27.0	31.0	30.0	7.0	0.0	0.0	0.0	8,268.0
H2O	2009	2.9	3.9	3.9	2.9	1.9	3.4	4.4	3.5	0.9	0.0	0.0	0.0	2,823.0
OIL	2009	7.5	10.3	7.6	5.9	3.8	6.8	8.9	6.9	1.8	0.0	0.0	0.0	5,009.2
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,064.0
H2O	2008	4.8	4.1	4.6	3.8	4.2	4.2	4.0	4.0	3.8	4.0	3.6	3.0	2,795.3
OIL	2008	8.7	10.7	12.0	9.9	11.0	11.0	10.5	10.0	9.8	10.0	9.3	7.4	4,949.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,699.0
H2O	2007	6.3	4.9	6.1	5.7	5.6	5.1	5.5	5.1	4.9	4.9	4.7	4.9	2,747.2
OIL	2007	11.3	8.7	10.8	10.1	10.0	9.3	8.8	9.2	8.6	8.8	8.4	8.6	4,829.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	18.0	30.0	31.0	7,334.0
H2O	2006	4.9	4.2	4.2	4.7	4.7	4.5	0.3	0.0	0.0	6.5	9.0	7.1	2,683.5
OIL	2006	10.1	8.7	8.8	9.6	8.5	8.2	0.6	0.0	0.0	10.5	15.9	12.5	4,716.8
UWI	100.15-02-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	28.0	31.0	25.0	9.0	27.0	31.0	30.0	7.0	0.0	0.0	0.0	5,412.0
H2O	2009	6.5	8.8	8.6	6.4	4.2	7.6	9.8	7.6	1.9	0.0	0.0	0.0	2,311.6
OIL	2009	1.4	1.9	4.0	3.0	2.0	3.5	4.6	3.5	1.0	0.0	0.0	0.0	1,810.5
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,208.0
H2O	2008	9.6	9.2	10.4	8.6	9.5	9.4	9.0	8.8	8.4	8.8	8.0	6.7	2,250.2
OIL	2008	5.1	2.0	2.3	1.8	2.1	2.1	2.0	1.9	1.9	1.9	1.7	1.4	1,785.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,843.0
H2O	2007	12.6	9.7	12.1	11.3	11.1	10.2	11.0	10.1	9.7	9.7	9.3	9.7	2,143.8
OIL	2007	6.7	5.2	6.5	6.0	6.0	5.5	5.2	5.4	5.1	5.3	4.9	5.1	1,759.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	18.0	30.0	31.0	4,478.0
H2O	2006	9.9	8.5	8.7	9.6	9.4	9.1	0.6	0.0	0.0	12.9	17.7	14.0	2,017.3

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Licence	3519	Well Name		Tundra et al Daly		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.15-02-010-29W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2006	4.1	3.5	3.5	3.9	5.1	4.9	0.3	0.0	0.0	6.2	9.3	7.5	1,692.5	
Licence	3522	Well Name		Cosens Daly		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.16-36-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,501.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,292.2	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,238.7	
UWI	100.16-36-009-29W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,344.0	
H2O	2009	11.7	11.7	11.7	11.7	11.7	11.7	8.7	9.3	8.8	7.5	8.9	9.2	890.7	
OIL	2009	19.3	19.3	19.3	19.3	19.3	10.3	10.1	12.4	11.0	11.0	10.8	12.8	1,407.2	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,979.0	
H2O	2008	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	768.1	
OIL	2008	17.5	17.4	17.4	17.4	18.4	18.4	18.4	18.4	18.0	18.0	18.0	19.3	1,232.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,613.0	
H2O	2007	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	627.7	
OIL	2007	19.0	18.3	18.3	18.3	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	1,015.7	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,248.0	
H2O	2006	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	487.3	
OIL	2006	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	18.2	19.0	19.0	19.0	801.8	
Licence	3523	Well Name		Waskada Unit No. 6		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.16-07-001-25W1.00	Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	8,654.9	
H2O	2009	13.3	13.2	17.0	15.2	14.9	14.4	15.0	14.9	15.0	14.9	15.7	16.2	7,253.8	
OIL	2009	11.7	12.3	15.2	14.9	14.3	13.6	14.1	13.7	13.7	12.6	14.4	15.2	9,935.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,293.9	
H2O	2008	12.2	11.7	12.5	12.0	12.3	12.3	12.9	13.0	12.2	12.9	13.0	13.5	7,074.1	
OIL	2008	11.7	11.6	12.8	12.1	12.5	12.5	14.3	13.4	12.5	13.4	13.1	13.6	9,770.2	
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	7,928.9	
H2O	2007	13.2	12.2	13.8	13.1	13.3	12.2	13.5	11.4	12.1	12.8	12.5	12.1	6,923.6	

Licence		3523		Well Name		Waskada Unit No. 6				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-07-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2007	13.6	12.6	13.9	13.8	14.4	12.2	12.6	10.6	12.3	11.7	12.7	12.8	9,616.7											
DAY	2006	31.0	26.0	30.9	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,567.9											
H2O	2006	14.7	11.8	14.2	13.6	13.9	14.4	15.1	15.7	14.7	15.7	18.6	13.3	6,771.4											
OIL	2006	15.3	12.9	16.5	16.7	15.5	15.2	14.2	15.2	14.4	14.8	8.9	13.7	9,463.5											
Licence		3527		Well Name		Tundra Daly SWD				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-35-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2009	6116.4	5567.8	7186.3	4385.4	4611.2	5769.9	7185.9	6405.5	6960.9	6705.6	7031.8	5837.4	696,968.6											
WIN	2008	5695.7	5275.6	5240.9	2677.7	3251.0	4053.3	7136.2	6381.8	6400.6	8154.8	7382.3	5142.5	623,204.5											
WIN	2007	5110.4	4579.5	3987.4	1920.9	1895.2	4014.0	6436.9	7484.2	4286.8	5100.8	5125.1	4220.2	556,412.1											
WIN	2006	6190.3	5541.0	6371.7	2002.6	4408.4	6432.5	6158.2	6916.0	6925.4	7951.7	6842.3	6065.0	502,250.7											
Licence		3528		Well Name		Tundra et al Daly				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-35-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,737.0											
H2O	2009	14.2	14.8	19.0	18.8	19.7	24.4	23.5	24.3	22.6	29.9	24.5	26.6	3,834.1											
OIL	2009	26.5	23.3	27.1	27.0	26.5	23.0	25.2	27.7	29.3	27.3	27.1	27.0	10,046.9											
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,373.0											
H2O	2008	12.4	10.1	12.5	12.3	10.0	8.6	11.0	11.4	14.6	13.7	14.1	14.2	3,571.8											
OIL	2008	26.6	21.7	29.8	26.9	30.6	28.2	38.6	27.3	21.8	27.0	26.4	26.8	9,729.9											
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,011.0											
H2O	2007	11.6	12.4	13.7	12.1	11.2	9.1	9.4	9.5	11.5	12.7	12.1	12.7	3,426.9											
OIL	2007	28.4	24.0	30.8	28.3	24.6	26.2	29.0	31.4	26.6	26.4	31.7	25.9	9,398.2											
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	7,648.0											
H2O	2006	13.3	12.6	12.9	13.3	13.1	12.6	11.2	12.1	12.3	12.6	12.0	12.4	3,288.9											
OIL	2006	32.8	24.0	20.8	22.9	36.0	35.3	28.5	26.8	30.4	29.0	28.1	30.9	9,064.9											
Licence		3533		Well Name		Zargon Daly Unit No. 4				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-27-009-28W1.00				Field Name		Daly Sinclair</																	

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Licence 3533		Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD						
UWI	100.10-27-009-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	19.2	17.2	18.8	18.1	18.8	15.9	18.1	17.7	17.2	18.5	16.7	17.7			
DAY	2006	30.0	28.0	31.0	30.0	31.0	27.0	19.0	31.0	30.0	28.5	0.0	31.0	6,897.5		
H2O	2006	630.4	864.7	649.9	643.5	530.6	594.8	394.6	163.7	167.8	2364.2	831.0	880.7	147,268.7		
OIL	2006	9.7	9.7	10.0	9.9	9.5	9.1	7.4	97.9	47.3	57.2	18.7	19.5	3,773.0		
Licence 3534		Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
UWI	100.08-35-001-26W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,328.0		
H2O	2009	0.5	0.3	0.2	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	1,609.6		
OIL	2009	13.5	12.7	10.0	8.8	12.7	10.2	13.0	10.9	10.3	10.3	9.3	11.4	9,665.1		
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	7,982.0		
H2O	2008	0.6	0.6	1.0	84.9	75.8	79.6	76.7	1.3	71.7	0.3	0.0	0.3	1,606.1		
OIL	2008	20.5	15.7	28.0	25.6	22.7	20.6	20.0	22.3	14.0	8.2	0.0	9.8	9,532.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,646.1		
H2O	2007	0.5	0.6	1.0	1.0	0.9	1.0	0.6	0.6	1.1	0.8	0.6	0.6	1,213.3		
OIL	2007	22.2	20.0	26.6	23.8	22.2	20.7	18.7	19.2	20.6	19.7	20.7	24.6	9,324.6		
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	7,281.1		
H2O	2006	0.9	1.0	0.9	1.0	1.0	1.3	0.9	0.8	0.4	0.5	0.7	0.6	1,204.0		
OIL	2006	25.2	24.1	24.7	20.3	18.9	22.2	20.0	17.6	14.5	21.9	24.7	17.4	9,065.6		
UWI	100.08-35-001-26W1.02				Field Name	Waskada		Pool Name	Mission Canyon 3a I		Field Code	3	Pool Code	43I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	7,273.5		
H2O	2009	59.4	49.7	39.2	43.4	76.3	67.9	73.5	70.0	66.6	70.0	74.6	85.5	10,980.0		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,603.3		
DAY	2008	31.0	28.9	31.0	0.0	0.0	0.0	0.0	31.0	0.0	31.0	0.0	31.0	6,927.5		
H2O	2008	68.1	67.8	74.0	0.0	0.0	0.0	0.0	81.7	0.0	27.6	0.0	43.7	10,203.9		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	11,603.3		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,743.6		
H2O	2007	50.0	52.2	51.7	58.7	57.5	68.0	71.9	73.7	74.4	86.0	73.6	70.5	9,841.0		
OIL	2007	0.0	0.0	0.6	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,603.1		
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	25.0	30.6	30.0	31.0	6,378.6		
H2O	2006	46.6	44.6	36.6	46.5	90.2	86.4	89.4	77.4	48.7	51.1	52.5	48.3	9,052.8		
OIL	2006	4.5	4.3	8.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	11,598.6		
Licence 3535		Well Name Waskada Unit No. 3				Dev V				Mineral Rights FREEHOLD						
UWI	100.06-36-001-26W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	23.0	26.5	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,821.0		
H2O	2009	8.4	8.6	7.5	6.9	6.9	6.4	6.1	6.1	5.8	5.7	5.1	4.9	1,063.3		

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Licence 3535		Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	37.8	39.2	34.5	31.3	32.1	29.2	29.2	28.2	26.0	26.3	24.4	25.0	5,074.9
DAY	2008	31.0	29.0	31.0	26.0	31.0	29.3	30.5	31.0	30.0	31.0	30.0	23.7	4,472.5
H2O	2008	1.8	1.7	1.6	11.2	6.6	4.6	3.8	2.6	1.3	1.6	1.4	8.8	984.9
OIL	2008	21.3	19.0	18.0	33.4	60.7	41.4	39.2	32.0	31.6	30.2	26.8	44.8	4,711.7
DAY	2007	0.0	0.0	0.0	0.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,119.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	3.3	4.8	5.3	4.0	3.3	2.3	2.0	937.9
OIL	2007	0.0	0.0	0.0	0.0	65.8	78.5	63.3	54.5	46.5	38.3	27.0	23.1	4,313.3
DAY	2006	0.0	0.0	0.0	0.0	19.6	30.0	31.0	31.0	13.5	0.0	0.0	0.0	3,887.0
H2O	2006	0.0	0.0	0.0	0.0	13.4	7.2	5.0	0.0	1.0	0.0	0.0	0.0	912.9
OIL	2006	0.0	0.0	0.0	0.0	69.0	70.2	63.6	66.4	25.3	0.0	0.0	0.0	3,916.3
Licence 3538		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-15-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,227.0
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,657.5
OIL	2009	5.7	5.2	6.7	6.2	6.5	6.5	6.3	6.2	6.0	6.2	5.9	6.1	3,972.4
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,863.0
H2O	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	3,653.9
OIL	2008	4.1	5.5	6.6	6.4	6.7	6.5	6.4	6.8	6.7	6.7	6.8	5.9	3,898.9
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	7,502.0
H2O	2007	0.2	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	3,650.3
OIL	2007	3.6	3.2	3.5	3.0	3.3	3.2	3.4	3.3	3.8	4.0	4.0	4.1	3,823.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,143.0
H2O	2006	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	3,647.2
OIL	2006	3.7	3.2	3.4	3.7	3.7	3.2	3.5	3.7	4.2	3.7	3.7	3.6	3,781.4
UWI	100.15-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,494.0
H2O	2009	6.0	5.4	5.8	5.4	5.9	5.4	5.6	5.6	5.5	5.5	5.7	5.6	1,284.4
OIL	2009	30.1	27.7	29.9	27.6	29.0	28.9	28.4	27.9	26.8	27.9	26.7	27.4	8,149.4
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,130.0
H2O	2008	5.4	5.0	6.2	6.1	6.6	6.1	6.3	6.0	7.3	6.0	6.1	6.0	1,217.0
OIL	2008	38.9	29.2	35.3	34.1	35.5	34.7	34.1	35.9	35.5	35.5	36.3	31.4	7,811.1
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,769.0
H2O	2007	5.4	3.3	4.3	4.3	4.6	4.1	3.4	3.8	4.9	5.3	5.6	4.8	1,143.9
OIL	2007	36.2	32.0	35.5	30.5	32.8	32.0	33.6	32.7	37.1	37.1	37.6	39.2	7,394.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,410.0
H2O	2006	6.7	6.2	6.6	6.7	6.3	4.5	9.1	10.9	8.1	4.6	4.7	4.8	1,090.1

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Licence 3538		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI 100.15-15-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	37.1	32.2	33.5	37.0	37.8	32.8	35.2	36.8	42.5	36.9	36.4	36.0	6,978.4
Licence 3542		Well Name Daly Unit No. 5				Dev V				Mineral Rights FREEHOLD				
UWI 100.13-27-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,368.0
H2O	2009	5.3	5.4	5.8	6.3	7.1	6.5	6.5	6.3	6.2	6.0	6.3	6.0	1,253.5
OIL	2009	3.9	4.0	4.5	4.3	4.6	4.3	4.6	4.4	4.4	4.5	4.4	4.5	4,433.9
DAY	2008	31.0	27.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	31.0	8,006.0
H2O	2008	1.6	1.3	1.5	1.5	1.4	1.4	5.0	6.6	6.3	6.0	6.0	5.7	1,179.8
OIL	2008	6.8	5.9	6.7	6.6	6.0	5.7	4.8	4.5	4.3	4.3	4.4	4.4	4,381.5
DAY	2007	9.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	7,651.0
H2O	2007	0.5	1.4	1.1	1.4	1.8	1.6	1.1	1.3	1.3	1.5	1.6	1.6	1,135.5
OIL	2007	2.1	6.2	6.9	6.4	6.9	6.9	6.3	6.6	5.9	6.3	6.4	6.7	4,317.1
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	15.0	0.0	7,310.0
H2O	2006	1.3	1.2	1.3	1.2	1.4	1.7	1.4	1.3	0.8	0.0	0.8	0.0	1,119.3
OIL	2006	2.2	1.7	1.8	1.7	1.8	7.2	6.7	7.0	3.9	0.0	3.8	0.0	4,243.5
Licence 3544		Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-09-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,884.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,850.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,266.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	5,884.9
H2O	2008	55.6	56.7	57.4	71.3	63.7	61.5	59.8	65.8	56.2	47.4	36.8	5.6	25,850.1
OIL	2008	4.2	2.9	4.4	3.3	2.9	4.2	4.3	4.5	2.4	3.9	5.2	0.6	6,266.0
DAY	2007	28.2	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,545.9
H2O	2007	48.5	50.5	62.2	68.2	57.2	65.6	62.6	64.7	65.7	58.9	53.4	51.8	25,212.3
OIL	2007	1.7	2.0	1.9	2.3	3.1	4.1	4.1	3.9	2.2	2.8	5.1	6.0	6,223.2
DAY	2006	0.0	0.0	0.0	0.0	15.8	30.0	31.0	31.0	25.0	30.6	29.5	31.0	5,183.7
H2O	2006	0.0	0.0	0.0	0.0									

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Licence 3545		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,972.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,972.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6
Licence 3546		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-08-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole I					Field Code 1		Pool Code 59I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,255.0
H2O	2009	5.9	5.3	5.9	5.7	5.6	5.7	5.7	6.3	6.2	6.5	6.7	6.7	3,476.9
OIL	2009	4.7	3.8	4.4	4.2	4.9	4.6	4.3	5.1	5.4	4.7	5.2	5.2	3,443.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,890.0
H2O	2008	5.2	5.6	6.2	5.7	6.1	5.7	5.9	5.9	6.0	5.8	5.3	5.9	3,404.7
OIL	2008	7.5	7.0	6.5	6.3	6.9	6.3	6.9	7.4	5.7	6.5	4.5	4.6	3,387.3
DAY	2007	31.0	28.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	6,526.0
H2O	2007	5.4	10.0	4.5	2.6	3.6	3.0	2.3	0.7	3.0	4.7	5.3	5.6	3,335.4
OIL	2007	4.1	1.2	5.7	5.1	7.7	8.4	7.4	8.1	7.7	7.3	7.4	7.6	3,311.2
DAY	2006	30.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	6,167.0
H2O	2006	11.4	9.8	10.4	8.2	5.7	7.3	13.0	8.9	8.5	8.0	9.0	15.9	3,284.7
OIL	2006	7.7	4.7	4.8	5.5	2.6	3.8	6.5	5.2	4.7	3.3	5.8	4.8	3,233.5
UWI	100.04-08-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken BB					Field Code 1		Pool Code 60BB	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,377.0
H2O	2009	9.6	8.7	9.6	9.3	9.2	9.3	9.2	10.2	10.2	10.9	11.6	11.7	973.8
OIL	2009	7.7	6.4	6.6	6.4	7.3	6.9	6.3	7.6	8.2	7.0	7.9	7.7	2,311.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	3,012.0
H2O	2008	8.6	9.0	9.8	9.3	9.8	9.4	9.6	9.7	9.7	9.5	8.6	9.5	854.3
OIL	2008	11.8	10.9	10.2	10.1	11.3	10.2	11.2	11.9	9.1	10.4	7.1	7.6	2,225.5
DAY	2007	31.0	28.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	2,648.0
H2O	2007	8.5	3.5	7.1	4.1	5.7	4.6	3.6	1.2	4.8	7.7	8.6	9.2	741.8
OIL	2007	6.3	2.4	8.8	9.2	12.0	13.1	11.5	12.6	12.1	11.5	11.6	12.0	2,103.7
DAY	2006	30.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	2,289.0
H2O	2006	4.0	3.5	3.6	2.8	2.0	2.6	4.5	3.2	3.0	2.9	3.2	5.2	673.2
OIL	2006	15.1	9.1	9.3	10.9	5.0	7.5	11.2	9.9	9.2	6.3	11.1	9.4	1,980.6

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Licence 3550		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-20-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.5	0.0	0.0	0.0	22.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	8,006.8
H2O	2009	2.3	0.0	0.0	0.0	2.1	1.6	1.7	2.0	1.5	2.1	2.1	2.2	2,001.7
OIL	2009	15.0	0.0	0.0	0.0	63.3	31.8	39.1	33.6	25.0	32.6	28.6	34.1	9,084.6
DAY	2008	31.0	28.9	31.0	23.0	31.0	30.0	31.0	31.0	30.0	13.0	0.0	22.0	7,748.3
H2O	2008	0.3	0.2	0.3	0.2	0.4	0.7	0.9	1.0	0.3	0.1	0.0	2.6	1,984.1
OIL	2008	18.6	13.1	13.8	9.7	13.3	14.6	13.8	15.6	13.7	10.1	0.0	17.0	8,781.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,446.4
H2O	2007	1.0	1.1	2.0	2.0	0.4	0.3	0.3	0.3	0.4	0.4	0.2	0.3	1,977.1
OIL	2007	22.8	22.1	27.8	25.1	18.1	18.1	24.1	24.5	18.8	18.6	20.6	22.3	8,628.2
DAY	2006	31.0	28.0	30.0	29.8	31.0	30.0	31.0	30.0	25.0	30.7	30.0	31.0	7,081.4
H2O	2006	0.4	0.6	0.3	0.4	0.3	0.8	1.2	0.6	0.5	1.1	1.2	1.2	1,968.4
OIL	2006	19.1	18.7	13.2	18.3	15.4	16.4	19.3	13.5	12.0	25.0	25.6	16.5	8,365.3
Licence 3551		Well Name Cosens Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-25-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,803.0
H2O	2009	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,815.3
OIL	2009	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,885.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,438.0
H2O	2008	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,781.7
OIL	2008	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,717.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,072.0
H2O	2007	2.8	2.8	2.8	38.5	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,748.1
OIL	2007	14.0	14.0	14.0	53.4	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,549.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,707.0
H2O	2006	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,678.8
OIL	2006	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	3,342.1
UWI	100.16-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,944.0
H2O	2009	38.5	38.5	38.5	38.5	38.5	38.5	15.3	16.3	15.3	12.5	15.4	16.2	1,875.7
OIL	2009	15.1	7.2	7.2	7.2	7.2	7.2	7.3	12.2	9.3	9.3	8.9	13.0	2,594.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,579.0
H2O	2008	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	1,553.7
OIL	2008	35.7	35.1	35.1	35.1	35.1	35.1	34.5	34.5	20.1	14.0	14.0	15.1	2,483.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,213.0
H2O	2007	38.5	38.5	38.5	2.8	38.5	38.5	38.5	38.5	38.5	38.5	38.5	38.5	1,091.7
OIL	2007	62.2	49.8	49.8	14.0	51.2	51.2	51.2	51.2	51.2	45.7	45.7	35.7	2,140.3

Manitoba Production 2006 To 2009														
Licence 3551		Well Name Cosens Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-25-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	848.0
H2O	2006	29.6	29.6	29.6	29.6	29.6	29.6	34.6	34.6	34.6	34.6	34.6	38.5	665.4
OIL	2006	83.5	66.9	76.4	76.4	76.4	76.4	76.4	68.3	59.7	62.2	62.2	62.2	1,581.4
Licence 3552		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-34-009-29W1.00		Field Name Daly Sinclair		Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,217.0
H2O	2009	9.5	8.5	9.8	10.1	11.1	10.3	10.2	9.6	9.4	9.0	9.4	9.0	5,937.8
OIL	2009	9.0	8.0	8.8	7.8	7.5	7.2	7.5	7.4	7.2	7.4	7.3	7.3	4,411.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,852.0
H2O	2008	9.6	8.9	9.9	9.9	10.0	10.2	10.1	10.5	10.0	10.1	9.7	9.1	5,821.9
OIL	2008	6.2	7.9	8.9	8.6	8.9	8.6	8.3	8.9	8.7	9.0	8.8	8.8	4,318.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,487.0
H2O	2007	8.7	8.0	6.2	8.0	10.6	9.2	6.6	8.0	7.8	9.4	9.7	9.8	5,703.9
OIL	2007	6.7	5.9	6.5	5.9	6.4	6.4	5.8	6.2	5.4	5.9	5.9	6.1	4,217.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	7,123.0
H2O	2006	12.4	10.7	11.8	11.0	12.8	14.1	8.1	8.5	7.5	10.1	8.2	6.2	5,601.9
OIL	2006	8.6	6.7	6.9	6.6	6.8	7.4	6.3	6.9	6.1	6.7	7.2	6.8	4,143.9
Licence 3554		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-34-002-28W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b C				Field Code 7		Pool Code 35C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	25.0	10.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	9.0	6,816.0
H2O	2009	90.7	81.2	71.1	68.5	98.6	36.0	0.0	0.0	0.0	0.0	0.0	70.6	19,925.2
OIL	2009	12.4	11.1	9.8	9.3	13.5	4.9	0.0	0.0	0.0	0.0	0.0	5.0	5,620.4
DAY	2008	31.0	29.0	30.0	30.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	6,671.0
H2O	2008	112.1	107.1	114.8	110.4	105.9	117.3	113.8	109.9	95.3	97.7	90.4	93.1	19,408.5
OIL	2008	15.3	14.5	15.8	15.1	14.4	15.9	15.5	15.0	13.0	13.4	12.2	12.8	5,554.4
DAY	2007	30.0	21.0	21.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,311.0
H2O	2007	117.0	104.6	79.8	140.1	118.8	114.7	117.1	11					

Manitoba Production 2006 To 2009																		
Licence 3556		Well Name Tundra Pierson SWD				Dev V			Mineral Rights FREEHOLD									
UWI	100.16-07-003-28W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3a B		Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2008	1966.5	2862.2	3294.5	3151.6	2831.8	3105.6	2828.5	3335.4	3008.8	3123.9	3024.9	3224.0					
WIN	2007	2077.3	1743.1	2024.9	1792.3	2103.3	518.8	1813.0	1577.9	1279.0	1489.4	1445.3	1479.2	522,916.7				
WIN	2006	1618.0	1473.6	1737.2	1644.4	1680.5	1494.4	1506.4	1382.9	1585.2	1416.3	1628.5	1839.3	503,573.2				
Licence 3560		Well Name Waskada Unit No. 15 WIW				Dev V			Mineral Rights FREEHOLD									
UWI	100.15-33-001-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3				
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6				
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5				
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7				
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3				
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3				
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3				
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6				
Licence 3563		Well Name Waskada Unit No. 15 WIW				Dev V			Mineral Rights FREEHOLD									
UWI	100.15-03-002-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	0.0	0.0	0.0	36.6	16.5	20.2	49.6	49.1	101.6	80.5	95.5	75.5	28,245.3				
WIN	2008	140.6	0.0	0.0	34.1	70.2	31.3	0.0	0.0	42.7	45.3	0.0	0.0	27,720.2				
WIN	2007	73.4	9.6	107.2	96.0	107.2	110.2	186.7	55.7	14.6	79.7	82.9	82.9	27,356.0				
WIN	2006	29.7	3															

Manitoba Production 2006 To 2009														
Licence 3564		Well Name Waskada Unit No. 15				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-03-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	30.4	0.0	0.0	31.2	30.7	29.7	0.0	0.0	31.2	31.6	0.0	0.0	
DAY	2007	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	3,006.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	20.4	27.3	31.6	0.0	27.3	27.3	27.3	1,315.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	18.8	30.4	35.6	0.0	31.6	31.6	31.6	2,193.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,822.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,154.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,013.7
Licence 3565		Well Name Waskada Unit No. 15 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-03-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	40.2	18.3	20.4	48.7	49.6	100.9	79.9	100.5	80.5	32,169.0
WIN	2008	115.7	0.0	0.0	36.2	72.3	28.3	0.0	0.0	45.6	44.1	0.0	0.0	31,630.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	10.6	80.2	78.9	78.9	31,287.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,023.5
Licence 3570		Well Name Penn West et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-33-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.4	27.0	27.0	29.0	31.0	30.0	30.0	31.0	7.0	31.0	30.0	31.0	7,167.4
H2O	2009	1.6	1.0	0.9	0.7	0.7	0.6	0.6	0.8	0.6	0.8	0.6	0.4	1,098.5
OIL	2009	8.8	8.0	7.9	8.4	7.5	5.6	6.9	8.5	6.5	10.9	9.5	8.3	5,051.4
DAY	2008	14.0	22.5	30.0	30.0	31.0	20.8	31.0	31.0	30.0	31.0	29.0	31.0	6,833.0
H2O	2008	2.0	2.0	1.7	1.6	1.6	3.3	3.4	2.9	2.5	1.5	1.1	1.7	1,089.2
OIL	2008	9.9	10.1	8.2	7.9	7.7	2.8	14.0	13.1	13.0	8.7	6.7	9.3	4,954.6
DAY	2007	31.0	28.0	29.0	28.2	31.0	30.0	31.0	28.7	30.0	31.0	30.0	31.0	6,501.7
H2O	2007	2.8	2.5	2.5	2.6	2.6	2.3	2.3	2.2	2.1	2.2	2.0	2.1	1,063.9
OIL	2007	12.4	11.0	11.6	11.3	11.7	10.4	10.5	10.5	10.5	10.7	9.7	10.2	4,843.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.2	28.3	31.0	30.0	31.0	30.0	31.0	6,142.8
H2O	2006	2.3	0.0	0.7	0.7	1.6	2.1	1.7	1.9	1.7	1.9	1.7	3.9	1,035.7
OIL	2006	14.8	15.4	15.4	15.1	14.4	12.8	12.4	19.8	12.8	13.8	12.6	12.0	4,712.7
Licence 														

**Manitoba Production
2006 To 2009**

Licence **3572** Well Name **Kiwi Mustang Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.15-33-009-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	2.8	2.5	3.7	3.5	3.0	2.9	3.0	1.6	2.1	2.3	2.2	0.9	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,649.0
H2O	2007	2.4	2.0	2.1	2.1	2.0	1.9	1.9	1.9	1.6	1.9	1.8	1.6	4,777.6
OIL	2007	3.6	3.2	3.3	3.8	3.9	3.7	3.8	3.9	3.7	4.1	4.1	3.0	2,936.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	6,284.0
H2O	2006	0.9	0.9	1.0	1.0	1.0	1.1	1.2	1.0	0.9	0.9	0.8	0.8	4,754.4
OIL	2006	5.3	5.0	4.4	5.0	4.3	4.6	4.7	4.3	3.9	4.1	2.0	3.2	2,892.3

UWI **100.15-33-009-28W1.02**

Field Name **Daly Sinclair**

Pool Name **Bakken P**

Field Code **1**

Pool Code **60P**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,348.1
H2O	2009	2.9	3.1	2.9	6.2	4.8	5.8	4.6	3.5	3.8	3.1	2.0	5.4	665.8
OIL	2009	6.6	6.6	7.2	6.9	7.2	6.9	7.3	8.2	9.8	10.0	9.6	6.2	1,222.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.1	1,983.1
H2O	2008	6.2	5.4	6.2	4.6	2.6	6.5	6.0	3.5	7.1	4.6	3.8	0.8	617.7
OIL	2008	9.3	8.5	12.3	11.5	10.2	9.7	10.0	5.4	7.2	7.8	7.4	3.1	1,130.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,645.0
H2O	2007	8.2	6.6	7.2	6.9	6.5	6.2	6.2	6.2	5.2	6.2	6.0	5.4	560.4
OIL	2007	12.2	11.0	11.0	13.0	13.0	12.5	12.9	12.9	12.4	13.9	13.9	10.0	1,027.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,280.0
H2O	2006	3.2	2.9	3.3	3.2	3.4	3.8	3.8	3.4	2.9	3.1	2.7	2.9	483.6
OIL	2006	17.7	16.8	14.6	16.8	14.2	15.5	15.9	14.2	13.2	13.6	6.5	10.9	879.1

Licence **3576** Well Name **Daly Unit No. 5 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,661.0
H2O	2009	658.5	583.8	646.4	698.8	786.8	783.8	814.7	769.8	751.4	721.3	749.2	722.0	155,303.7
OIL	2009	11.9	10.7	11.8	11.6	12.1	12.4	13.6	13.5	13.1	13.5	13.1	13.3	9,383.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,296.0
H2O	2008	589.5	533.7	608.5	609.6	618.4	613.3	611.3	632.3	611.2	672.5	669.8	632.1	146,617.2
OIL	2008	23.8	22.3	23.8	22.9	23.5	20.1	19.4	20.9	20.3	14.6	11.8	11.7	9,232.9
DAY	2007	31.0	28.0	20.0	30.0	31.0	30.0	30.0	26.0	30.0	30.0	29.0	31.0	7,931.0
H2O	2007	603.2	559.1	275.6	554.4	737.1	638.4	429.7	456.9	538.5	641.7	604.1	601.3	139,215.0
OIL	2007	12.0	10.4	7.5	10.6	11.5	11.4	10.0	9.3	9.8	10.5	14.3	23.3	8,997.8
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	18.0	30.0	31.0	7,585.0
H2O	2006	496.6	455.1	505.1	470.0	548.2	604.3	557.6	566.4	580.4	404.3	570.5	435.9	132,575.0
OIL	2006	27.6	22.8	23.5	22.6	23.4	25.2	24.0	25.1	25.6	6.9	12.8	12.2	8,857.2

Licence **3577** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

**Manitoba Production
2006 To 2009**

Licence 3577		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.15-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,243.0
H2O	2009	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	293.4
OIL	2009	1.5	1.3	8.2	7.6	7.2	6.9	7.2	7.0	6.6	6.6	6.4	6.5	1,959.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	5,878.0
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.1	0.3	0.3	0.3	0.3	289.7
OIL	2008	1.2	1.1	1.2	1.1	1.1	0.0	0.0	0.6	1.2	1.4	1.5	1.5	1,886.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	24.0	30.0	31.0	5,592.0
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.3	286.9
OIL	2007	0.9	0.8	0.9	0.8	0.8	0.9	0.9	0.9	0.6	0.7	1.0	1.2	1,874.5
DAY	2006	30.0	0.0	0.0	0.0	0.0	7.0	28.0	31.0	30.0	18.0	30.0	31.0	5,243.0
H2O	2006	0.3	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.3	0.2	283.7
OIL	2006	0.5	0.0	0.0	0.0	0.0	0.2	0.8	0.9	1.0	0.5	1.0	0.9	1,864.1
UWI 100.15-28-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,373.0
H2O	2009	41.2	36.7	42.3	43.4	44.2	40.8	40.2	37.3	36.5	34.2	35.6	34.3	3,621.3
OIL	2009	19.5	17.1	12.2	11.6	10.9	10.4	10.8	10.5	10.0	9.9	9.6	9.8	1,324.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	2,008.0
H2O	2008	38.6	34.9	38.6	38.2	34.0	0.0	0.0	19.7	39.3	42.2	42.0	39.6	3,154.6
OIL	2008	13.7	12.9	13.7	13.1	11.9	0.0	0.0	6.6	13.3	18.4	19.1	19.1	1,182.6
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	24.0	30.0	31.0	1,722.0
H2O	2007	42.6	39.5	30.1	37.8	52.1	45.0	31.8	38.1	27.7	36.6	42.9	39.3	2,787.5
OIL	2007	12.3	10.7	11.8	10.5	11.8	11.7	10.8	11.4	7.4	8.8	11.9	13.5	1,040.8
DAY	2006	30.0	0.0	0.0	0.0	31.0	7.0	28.0	31.0	30.0	18.0	30.0	31.0	1,373.0
H2O	2006	23.0	0.0	0.0	0.0	7.1	6.3	35.6	41.4	41.0	28.6	40.3	30.8	2,324.0
OIL	2006	7.0	0.0	0.0	0.0	20.7	1.4	10.5	12.6	12.3	7.1	13.0	12.5	908.2
Licence 3578		Well Name Daly Unit No. 5 Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.16-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,521.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,194.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,717.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,521.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,194.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,717.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	7,521.0
H2O	2007	10.5	9.7	10.1	10.0	10.1	10.1	7.3	8.5	5.7	0.0	0.0	0.0	10,194.3
OIL	2007	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.3	0.0	0.0	0.0	8,717.5

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Licence	3578			Well Name		Daly Unit No. 5 Prov. COM				Dev		V		Mineral Rights			CROWN									
	UWI	100.16-28-009-29W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole D			Field Code		1		Pool Code		59D		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2006	24.0	16.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,259.0												
H2O	2006	10.1	6.1	8.0	10.1	10.1	10.1	10.1	10.1	10.1	12.2	9.9	7.6	10,112.3												
OIL	2006	0.2	0.1	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	8,713.2												
	UWI	100.16-28-009-29W1.02			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,910.0												
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.5												
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.1												
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,910.0												
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.5												
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.1												
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	1,910.0												
H2O	2007	15.1	14.0	8.0	13.4	16.3	12.8	9.1	10.6	7.3	0.0	0.0	0.0	1,222.5												
OIL	2007	9.3	8.2	9.0	8.2	9.6	9.6	8.8	9.1	5.5	0.0	0.0	0.0	691.1												
DAY	2006	24.0	16.0	15.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,648.0												
H2O	2006	3.4	2.4	0.0	5.4	13.1	13.8	13.5	13.9	14.5	17.3	14.2	10.9	1,115.9												
OIL	2006	3.0	1.7	1.5	3.0	8.5	8.6	8.8	9.2	9.4	9.3	10.0	9.5	613.8												
Licence	3588			Well Name		Zargon Daly Unit No. 4				Dev		V		Mineral Rights			FREEHOLD									
	UWI	100.10-26-009-28W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole A			Field Code		1		Pool Code		59A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,507.6												
H2O	2009	25.8	23.9	28.3	26.2	26.5	25.8	27.2	30.1	45.8	48.5	45.6	46.6	25,250.4												
OIL	2009	7.2	6.6	7.1	7.0	7.1	7.1	7.1	7.6	9.5	9.8	9.4	10.0	3,497.6												
DAY	2008	31.0	29.0	30.2	29.7	31.0	28.0	31.0	31.0	30.0	31.0	3.0	31.0	8,142.6												
H2O	2008	65.7	63.7	67.7	67.7	66.9	56.5	55.9	53.4	51.4	5.4	24.5	26.1	24,850.1												
OIL	2008	12.2	11.5	11.6	11.7	11.6	12.9	12.2	12.6	12.1	12.5	7.1	7.3	3,402.1												
DAY	2007	30.7	28.0	31.0	30.0	30.5	29.4	30.7	30.7	30.0	31.0	30.0	30.2	7,806.7												
H2O	2007	57.9	58.2	61.1	58.2	65.5	57.7	57.7	51.7	51.0	51.5	64.8	66.6	24,245.2												
OIL	2007	11.5	11.6	12.1	12.0	11.9	11.9	11.1	11.3	11.0	11.1	11.9	12.2	3,266.8												
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.5	0.0	31.0	7,444.5												
H2O	2006	53.0	51.0	69.3	53.2	52.8	49.9	52.3	51.7	55.8	56.2	52.9	56.4	23,543.3												
OIL	2006	11.3	10.8	11.4	11.2	10.9	11.0	11.8	12.1	11.8	12.3	11.8	11.8	3,127.2												
Licence	3589			Well Name		Zargon Daly Unit No. 4				Dev		V		Mineral Rights			FREEHOLD									
	UWI	100.14-27-009-28W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole A			Field Code		1		Pool Code		59A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,414.8												
H2O	2009	769.7	691.4	784.2	758.5	770.2	748.0	765.8	751.2	732.4	725.4	672.2	703.8	214,194.8												
OIL	2009	10.0	9.1	9.8	9.7	9.6	9.5	9.7	9.6	9.4	9.2	9.4	9.4	2,679.0												

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Licence	3606	Well Name		Tundra Daly SWD		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.10-27-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2006	2438.7	1766.1	1991.3	1818.3	2021.6	1949.8	1883.0	1974.2	2012.5	1981.0	0.0	0.0		
Licence	3607	Well Name		White North Daly		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.01-20-009-28W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,591.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,024.4	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	743.9	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,591.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,024.4	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	743.9	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,591.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,024.4	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	743.9	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	1,591.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,024.4	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	743.9	
Licence	3608	Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.16-22-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	28.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	8,245.0	
H2O	2009	1.2	1.1	1.0	1.3	1.2	1.2	1.0	1.4	1.1	1.3	1.1	1.4	527.6	
OIL	2009	3.5	3.6	3.3	4.3	4.1	4.1	3.5	3.3	2.7	3.1	2.5	3.3	2,801.0	
DAY	2008	23.0	22.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	18.0	7,888.0	
H2O	2008	0.8	0.9	1.0	0.8	1.0	0.5	0.7	1.3	0.8	1.4	1.0	0.7	513.3	
OIL	2008	0.9	3.5	4.1	3.4	3.9	3.2	4.0	3.1	3.5	3.0	3.1	2.3	2,759.7	
DAY	2007	21.0	9.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	7,555.0	
H2O	2007	0.9	0.6	1.1	1.2	1.3	1.1	1.1	1.3	1.1	1.3	0.7	1.0	502.4	
OIL	2007	0.7	0.4	0.9	0.9	1.0	0.9	0.8	1.0	0.8	1.0	1.2	1.1	2,721.7	
DAY	2006	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,221.0	
H2O	2006	1.6	1.1	0.9	1.5	1.2	1.1	1.2	1.3	1.1	1.2	0.9	1.1	489.7	
OIL	2006	6.3	4.3	3.0	4.8	1.0	0.8	0.9	1.0	0.8	0.9	0.7	0.8	2,711.0	
UWI	100.16-22-009-29W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	28.0	28.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	5,586.0	
H2O	2009	10.4	10.6	8.9	11.3	10.8	10.7	9.3	11.9	9.9	11.1	9.3	12.1	3,689.7	
OIL	2009	12.4	12.7	10.3	13.1	12.4	12.5	10.7	9.9	8.3	9.4	7.8	10.2	4,366.1	
DAY	2008	23.0	22.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	18.0	5,229.0	
H2O	2008	7.0	7.6	9.0	7.4	8.6	4.2	5.9	11.7	7.7	11.9	9.3	6.8	3,563.4	

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Licence 3608		Well Name Tundra Daly COM				Dev V			Mineral Rights FREEHOLD					
UWI	100.16-22-009-29W1.02	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	13.8	12.3	14.6	11.9	14.0	11.3	14.1	11.0	12.5	10.5	11.2	8.1	4,236.4
DAY	2007	21.0	9.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	4,896.0
H2O	2007	7.3	4.4	10.1	10.1	10.7	10.1	9.2	10.9	9.4	10.4	5.7	8.8	3,466.3
OIL	2007	10.1	6.3	13.7	14.1	14.7	13.8	12.6	14.8	13.0	14.3	18.2	17.1	4,091.1
DAY	2006	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,562.0
H2O	2006	13.3	9.1	7.5	12.1	10.5	9.8	10.5	10.5	9.6	9.7	8.2	9.0	3,359.2
OIL	2006	13.7	9.2	6.4	10.4	14.3	13.3	13.9	14.7	13.1	13.0	11.2	12.3	3,928.4
Licence 3610		Well Name Waskada Unit No. 15 WIW				Dev V			Mineral Rights FREEHOLD					
UWI	100.07-33-001-26W1.00	Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 15			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,029.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,029.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,029.1
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,029.1
Licence 3612		Well Name Penn West Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.13-33-001-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,281.6
H2O	2009	4.2	3.6	4.2	3.8	3.8	3.7	3.7	3.9	3.8	3.7	3.4	2.8	2,178.2
OIL	2009	37.0	32.6	37.5	34.4	36.6	34.1	35.4	35.4	34.4	34.8	32.9	28.6	10,818.3
DAY	2008	31.0	26.6	31.0	30.0	31.0	30.0	30.5	31.0	16.0	31.0	30.0	31.0	7,916.6
H2O	2008	5.2	4.8	5.3	3.3	4.8	3.6	3.4	3.6	1.8	4.7	4.2	4.1	2,133.6
OIL	2008	35.1	31.7	34.9	24.2	46.8	35.4	35.6	35.8	16.2	42.1	37.0	37.3	10,404.6
DAY	2007	29.0	0.0	22.7	30.0	31.0	28.7	31.0	31.0	30.0	31.0	30.0	31.0	7,567.5
H2O	2007	6.1	0.0	6.7	6.2	5.9	4.6	4.8	5.5	5.0	5.1	5.0	5.3	2,084.8
OIL	2007	34.3	0.0	38.1	41.6	39.5	34.9	35.3	35.5	33.0	34.2	33.3	34.5	9,992.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,242.1
H2O	2006	0.0	7.1	7.5	5.8	5.1	5.4	5.9	2.7	7.2	7.1	6.7	6.6	2,024.6
OIL	2006	52.8	48.7	48.1	45.2	43.6	37.6	41.1	42.6	36.0	37.4	35.3		

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Licence	3613	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	102.14-33-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	3.1	3.9	4.9	3.5	3.4	3.0	2.8	3.3	2.2	2.2	2.5	1.0			
DAY	2007	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,654.5		
H2O	2007	4.2	3.8	3.0	26.2	12.3	12.2	12.3	11.1	11.5	11.5	10.9	10.3	1,582.0		
OIL	2007	9.8	8.7	7.0	0.0	1.7	1.7	1.7	3.0	2.3	3.2	2.7	2.5	5,605.3		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,298.5		
H2O	2006	8.2	3.5	5.4	3.5	1.5	1.8	2.3	0.0	2.0	2.3	2.1	5.6	1,452.7		
OIL	2006	9.2	11.7	11.3	12.5	14.2	13.9	13.9	15.4	12.8	14.3	12.8	9.6	5,561.0		
Licence	3615	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-34-009-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,552.0		
H2O	2009	13.8	12.3	13.3	12.6	13.0	12.3	12.6	12.0	12.0	12.4	12.0	12.6	12,269.4		
OIL	2009	10.7	9.5	10.2	9.4	9.4	8.0	9.0	8.9	9.0	9.2	8.8	9.0	4,197.7		
DAY	2008	29.0	0.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,188.0		
H2O	2008	11.0	0.0	0.0	28.6	44.3	42.6	44.1	20.4	19.5	14.2	13.6	13.9	12,118.5		
OIL	2008	8.4	0.0	0.0	7.5	11.5	11.1	11.4	10.9	10.5	10.9	10.5	10.6	4,086.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,894.0		
H2O	2007	12.4	11.2	12.1	11.7	12.1	11.7	12.1	12.0	11.4	11.8	11.4	11.8	11,866.3		
OIL	2007	9.3	8.4	9.3	9.1	9.3	9.1	9.3	9.5	9.2	9.3	9.0	9.2	3,983.3		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,529.0		
H2O	2006	13.0	11.7	13.0	12.6	13.0	12.6	13.0	13.0	12.3	12.7	12.0	12.4	11,724.6		
OIL	2006	10.7	9.7	9.0	9.3	9.6	9.3	9.6	9.5	9.0	9.6	9.0	9.3	3,873.3		
Licence	3616	Well Name Cosens Daly SWD				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-36-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	4864.5	4459.0	4876.9	3996.7	2556.8	4986.9	5111.9	5152.1	4884.7	4147.3	4927.5	5126.3	1,300,055.4		
WIN	2008	0.0	0.0	0.0	0.0	5123.8	5211.4	5246.3	5329.6	4893.6	4801.6	4839.7	4859.1	1,244,964.8		
WIN	2007	3727.0	3563.4	0.0	4548.8	4699.5	0.0	4466.1	4701.4	4934.2	4724.2	4837.2	0.0	1,204,659.7		
WIN	2006	2903.8	2595.5	3151.3	2860.3	0.0	3014.3	3353.7	3548.0	3552.8	3420.5	0.0	0.0	1,164,457.9		
Licence	3619	Well Name Tundra Tilston SWD				Dev V				Mineral Rights FREEHOLD						
	UWI	102.07-08-006-29W1.00				Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2	Pool Code 44C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	11371.0	10569.0	11052.0	8832.0	8328.0	8080.0	8293.0	8659.0	7312.0	7457.4	5299.5	6676.4	2,019,155.4		
WIN	2008	11060.0	12211.0	12581.0	11585.0	11948.0	11619.0	12094.0	11929.0	9643.0	9560.0	10725.0	11563.0	1,917,226.1		
WIN	2007	15537.7	14415.5	16023.6	15046.9	10622.2	11720.2	11751.2	12177.2	11969.9	12737.0	12579.0	12728.0	1,780,708.1		
WIN	2006	15307.8	13597.0	14990.9	14609.8	14556.7	15039.6	15686.4	16228.8	15369.2	15406.4	15926.0	15588.9	1,623,399.7		
Licence	3620	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD						

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Licence 3620		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,286.0
H2O	2009	19.8	20.6	19.4	18.8	19.8	18.2	20.2	16.9	14.1	18.6	15.3	14.6	6,494.2
OIL	2009	14.7	13.0	15.0	15.0	14.7	13.2	14.0	15.4	16.3	15.1	15.1	15.0	7,702.4
DAY	2008	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,922.0
H2O	2008	25.2	16.5	25.3	24.6	23.6	20.2	25.7	20.6	21.8	20.6	19.2	19.9	6,277.9
OIL	2008	14.9	9.9	16.6	15.0	16.9	15.7	21.5	15.2	12.1	15.0	14.6	14.9	7,525.9
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	28.0	7,565.0
H2O	2007	27.4	27.9	31.2	27.3	26.5	24.2	25.1	25.2	21.3	22.3	18.4	22.4	6,014.7
OIL	2007	15.7	12.6	16.3	15.7	13.7	14.5	16.1	17.4	14.8	14.7	15.3	13.1	7,343.6
DAY	2006	31.0	28.0	31.0	22.0	9.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	7,208.0
H2O	2006	38.8	36.8	37.5	25.1	6.9	21.8	25.0	23.7	24.0	24.7	24.1	27.2	5,715.5
OIL	2006	32.3	23.6	20.5	14.0	5.8	19.0	16.4	14.2	16.2	15.4	14.7	16.2	7,163.7
Licence 3624		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-34-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,322.8
H2O	2009	24.2	21.8	24.6	23.8	24.2	23.5	24.0	18.1	15.1	14.0	13.9	14.8	5,743.6
OIL	2009	9.7	8.9	9.5	9.5	9.3	9.2	9.4	9.1	8.5	7.8	8.5	8.7	3,679.2
DAY	2008	31.0	29.0	31.0	30.0	29.8	29.8	31.0	31.0	30.0	31.0	3.0	31.0	7,957.8
H2O	2008	5.7	5.4	5.8	5.6	5.5	5.5	5.6	5.6	5.5	5.7	23.5	24.2	5,501.6
OIL	2008	1.9	1.8	2.0	1.9	1.9	1.8	1.9	1.9	1.8	1.8	9.4	9.8	3,571.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,620.2
H2O	2007	5.3	4.8	5.4	5.2	5.4	5.8	5.3	5.4	5.2	5.5	5.4	5.6	5,398.0
OIL	2007	2.1	1.8	2.0	1.9	2.0	1.8	2.0	2.0	1.9	2.0	1.8	1.9	3,533.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.8	29.7	29.7	7,255.2
H2O	2006	10.7	14.5	10.7	10.8	8.7	10.8	5.4	9.0	9.0	12.4	5.3	5.3	5,333.7
OIL	2006	5.8	5.7	5.8	5.9	5.6	5.7	3.5	0.4	2.1	5.1	2.0	2.0	3,510.0
Licence 3625		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-34-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,414.0
H2O	2009	30.3	27.7	30.8	30.1	30.6	28.7	29.8	23.9	20.2	20.8	18.5	19.9	9,330.3
OIL	2009	34.4	31.5	33.8	33.4	33.1	31.8	32.8	27.9	24.3	24.9	24.6	25.2	15,505.7
DAY	2008	31.0	29.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	8,049.0
H2O	2008	33.1	32.0	33.6	32.8	33.3	32.7	32.6	32.8	32.2	33.2	33.2	30.6	9,019.0
OIL	2008	30.2	28.6	30.6	29.5	29.9	28.7	30.0	29.8	28.9	28.8	33.5	35.1	15,148.0
DAY	2007	30.7	28.0	30.7	30.0	30.7	30.0	30.7	29.2	29.8	30.0	29.7	31.0	7,710.4
H2O	2007	31.0	28.9	31.4	30.6	31.2	34.0	31.0	30.2	30.3	31.4	31.6	32.9	8,626.9

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Licence	3625	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
	UWI	100.02-34-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	32.3	29.1	31.5	30.6	31.3	29.1	30.5	29.3	29.0	30.4	28.0	29.9	14,784.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.5	29.7	29.7	7,349.9
H2O	2006	46.5	62.1	46.8	46.7	37.8	46.1	31.6	52.5	53.0	84.1	31.4	31.5	8,252.4
OIL	2006	61.9	59.6	62.8	62.2	59.1	59.8	55.0	5.7	33.3	90.8	32.1	31.6	14,423.4
Licence	3626	Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
	UWI	100.14-15-009-29W1.00	Field Name Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275,090.2
	UWI	100.14-15-009-29W1.02	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,030.0
H2O	2009	145.4	131.1	140.0	126.9	118.7	108.4	112.6	113.0	113.9	114.2	116.4	103.7	5,242.8
OIL	2009	11.4	10.4	11.6	16.4	23.6	23.6	24.5	24.8	23.9	24.8	23.7	22.0	1,017.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	668.0
H2O	2008	134.5	133.8	151.6	148.5	161.1	149.2	152.0	145.9	168.6	132.6	133.8	146.7	3,798.5
OIL	2008	12.1	10.7	11.6	11.2	11.7	11.4	11.2	11.8	11.3	11.1	11.3	11.7	776.7
DAY	2007	18.0	28.0	31.0	29.0	31.0	30.0	3.1	3.1	3.0	2.8	3.0	31.0	304.0
H2O	2007	127.6	134.9	184.5	190.6	202.8	176.5	143.0	156.7	144.1	128.4	134.8	116.1	2,040.2
OIL	2007	30.6	46.6	51.7	45.9	49.5	46.6	60.9	57.8	21.7	11.3	11.5	12.0	639.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	91.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.1	46.7	107.4	200.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.5	80.6	31.4	193.5
Licence	3628	Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
	UWI	100.05-04-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 16		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	247.8	282.8	412.0	291.3	235.8	153.0	159.5	158.4	153.3	158.7	85.8	0.0	100,005.3
WIN	2008	238.5	222.3	236.3	229.9	251.7	230.8	237.4	327.5	229.2	238.1	229.6	237.0	97,666.9
WIN	2007	232.2	214.5	237.8	229.9	236.1	218.8	182.1	191.0	229.7	235.5	231.5	235.8	94,758.6
WIN	2006	0.0	284.3	305.7	0.0	272.5	185.8	192.2	200.4	193.0	206.1	0.0	0.0	92,083.7
Licence	3629	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
	UWI	100.13-04-002-25W1.02	Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 16		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,502.0
H2O	2009	17.3	16.3	14.6	17.3	17.7	16.1	14.4	16.1	15.6	16.9	6.8	13.2	11,190.6
OIL	2009	42.0	40.2	34.0	40.4	40.0	39.6	33.9	33.6	33.5	34.3	19.9	17.6	8,668.7
DAY	2008	31.0	29.0	30.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	8,174.0
H2O	2008	15.4	14.2	15.7	17.2	16.6	13.6	19.5	16.4	20.0	17.4	15.1	16.0	11,008.3

Licence	3629		Well Name	Waskada Unit No. 16 Prov.				Dev	V		Mineral Rights	CROWN				
	UWI	100.13-04-002-25W1.02			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	33.7	32.9	35.4	38.6	36.7	29.9	41.9	38.0	44.8	40.0	38.2	36.8	8,259.7		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,817.0		
H2O	2007	16.2	15.3	15.4	15.1	16.6	15.9	15.9	16.1	15.5	21.9	22.2	16.7	10,811.2		
OIL	2007	36.7	33.9	33.2	33.9	38.2	35.8	35.9	35.8	34.0	39.2	40.4	36.5	7,812.8		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,452.0		
H2O	2006	16.4	15.9	17.9	16.7	17.5	16.1	17.0	16.9	19.7	20.4	18.0	18.5	10,608.4		
OIL	2006	37.2	36.2	41.3	38.8	39.5	37.9	38.6	38.1	38.1	39.8	33.8	36.4	7,379.3		
Licence	3630		Well Name	Waskada Unit No. 16 Prov. WIW				Dev	V		Mineral Rights	CROWN				
	UWI	100.15-04-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	33.1	38.4	46.4	46.2	54.2	42.8	39.2	33.3	42.4	51.1	20.6	0.0	32,047.6		
WIN	2008	46.4	42.1	44.1	46.2	46.1	40.3	36.1	27.7	23.5	14.5	15.0	0.0	31,599.9		
WIN	2007	35.5	27.3	18.3	14.3	39.4	28.5	20.9	23.2	26.4	32.7	35.7	34.2	31,217.9		
WIN	2006	29.2	0.0	21.6	82.5	58.0	45.5	34.1	38.9	38.5	49.5	0.0	0.0	30,881.5		
Licence	3631		Well Name	Waskada Unit No. 16 Prov.				Dev	V		Mineral Rights	CROWN				
	UWI	100.14-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,128.0		
H2O	2009	1.7	1.6	1.8	1.8	1.7	1.5	1.4	1.8	1.6	1.7	0.7	1.6	1,432.9		
OIL	2009	17.5	13.6	15.6	15.7	14.6	13.5	12.7	12.9	12.1	13.2	7.4	7.3	7,704.0		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	7,795.0		
H2O	2008	1.7	1.7	1.5	1.8	1.2	1.5	1.6	1.7	1.5	1.2	1.1	2.2	1,414.0		
OIL	2008	14.8	14.0	13.4	15.2	11.6	12.7	13.1	13.4	12.2	10.7	9.1	19.3	7,547.9		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,437.0		
H2O	2007	2.5	2.1	2.4	2.3	2.1	2.0	2.1	2.1	1.9	2.1	2.1	1.7	1,395.3		
OIL	2007	22.1	18.8	19.3	19.6	18.9	18.0	18.9	19.0	15.4	14.0	14.4	14.5	7,388.4		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,072.0		
H2O	2006	3.0	2.5	2.5	2.5	2.3	2.1	2.2	2.1	2.9	3.2	2.8	2.7	1,369.9		
OIL	2006	25.9	22.2	21.8	22.6	20.8	20.2	19.7	19.2	22.0	23.0</					

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**Manitoba Production
2006 To 2009**

Licence **3643** Well Name **Tundra et al Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.12-14-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.1	0.3	0.2	
DAY	2007	31.0	28.0	31.0	28.0	30.0	28.0	31.0	31.0	29.0	28.0	30.0	31.0	6,747.0
H2O	2007	3.7	2.2	3.1	2.8	3.0	2.8	2.4	2.7	2.7	2.5	2.6	2.3	11,337.4
OIL	2007	0.5	0.4	0.5	0.4	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	2,164.2
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	6,391.0
H2O	2006	3.1	2.5	3.1	3.0	3.1	3.0	3.1	2.7	3.0	3.3	3.4	3.0	11,304.6
OIL	2006	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	2,159.7

UWI	100.12-14-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	26.0	24.0	30.0	31.0	30.0	31.0	12.0	13.0	31.0	30.0	27.0	3,820.0
H2O	2009	7.2	7.7	6.6	8.6	9.6	9.4	9.8	3.8	4.2	9.7	9.8	8.3	1,304.0
OIL	2009	11.6	12.5	11.1	14.0	12.4	8.6	8.9	3.5	3.7	9.0	8.6	7.5	3,377.9
DAY	2008	25.0	27.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	15.0	30.0	24.0	3,510.0
H2O	2008	9.1	10.4	13.0	12.5	13.9	11.2	0.0	0.0	0.0	6.1	8.5	7.0	1,209.3
OIL	2008	8.6	11.6	13.9	13.2	14.0	11.9	0.0	0.0	0.0	6.8	14.6	11.4	3,266.5
DAY	2007	31.0	28.0	31.0	28.0	30.0	28.0	31.0	31.0	29.0	28.0	30.0	31.0	3,270.0
H2O	2007	16.7	10.1	13.8	14.1	15.0	12.3	10.5	11.7	11.4	11.1	11.6	10.0	1,117.6
OIL	2007	12.2	10.7	11.9	10.2	11.0	10.0	11.1	10.7	10.6	10.2	10.3	10.8	3,160.5
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	28.0	2,914.0
H2O	2006	10.8	8.9	10.5	10.7	9.8	6.4	15.4	16.5	13.5	15.1	15.2	13.7	969.3
OIL	2006	10.3	7.9	9.2	10.2	10.4	9.0	9.7	8.8	11.7	12.4	12.2	11.3	3,030.8

Licence **3644** Well Name **Tundra Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.14-34-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	15.0	30.0	31.0	8,445.0
H2O	2009	8.9	8.1	9.2	9.7	11.1	10.3	10.2	9.6	8.5	4.4	9.4	9.0	3,945.2
OIL	2009	6.0	5.3	5.9	4.7	4.6	4.3	4.6	4.5	3.9	2.2	4.4	4.5	4,709.6
DAY	2008	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,099.0
H2O	2008	12.4	9.7	11.8	12.3	12.5	12.7	12.7	13.1	10.9	9.4	9.1	8.5	3,836.8
OIL	2008	8.9	7.2	8.5	8.6	8.9	8.6	8.3	8.9	7.1	6.0	5.9	5.9	4,654.7
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	28.0	31.0	7,739.0
H2O	2007	10.5	9.7	6.6	9.7	12.8	11.1	7.2	9.6	9.4	11.2	10.4	11.7	3,701.7
OIL	2007	6.0	5.2	5.2	5.3	5.7	5.7	4.8	5.7	4.9	5.2	4.8	5.8	4,561.9
DAY	2006	27.0	0.0	29.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,382.0
H2O	2006	4.4	0.0	4.5	4.3	4.2	5.7	9.7	10.2	10.1	12.2	9.9	7.6	3,581.8
OIL	2006	9.5	0.0	8.1	8.1	6.9	9.3	5.7	6.1	6.0	6.0	6.4	6.1	4,497.6

Licence **3645** Well Name **Tundra et al Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.14-16-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
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**Manitoba Production
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Licence 3645		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-16-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,559.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,559.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	0.0	5,559.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	427.5	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,073.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
Licence 3648		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3
Licence 3650		Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	13.0	31.0	28.0	11.0	30.0	31.0	8,407.0
H2O	2009	1.0	0.7	0.8	0.9	0.9	1.1	0.4	1.4	0.8	0.5	2.4	1.4	1,093.2
OIL	2009	24.7	19.0	19.6	19.3	16.1	22.7	9.8	27.0	21.5	9.3	57.0	36.8	8,272.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,082.0
H2O	2008	1.0	0.9	0.9	1.0	1.3	0.9	1.1	1.1	0.6	1.0	0.9	0.9	1,080.9
OIL	2008	21.9	20.1	24.6	24.3	28.4	23.7	20.7	21.0	17.6	20.6	22.1	23.8	7,989.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,716.0
H2O	2007	1.0	0.9	1.0	1.0	1.0	1.0	1.0	0.9	1.0	1.3	1.1	1.0	1,069.3

Licence		3650		Well Name		EOG et al Waskada Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.07-28-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	23.3	21.0	19.1	22.0	24.7	23.1	22.6	22.2	20.6	20.8	20.9	22.8	7,720.8									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,351.0									
H2O	2006	1.0	0.8	0.9	0.9	1.0	1.0	0.7	0.9	1.1	1.2	1.1	1.1	1,057.1									
OIL	2006	19.0	17.9	21.8	18.6	19.9	22.9	17.1	18.9	20.4	23.2	21.0	22.6	7,457.7									
Licence		3656		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-12-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,998.4									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,247.6									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,200.4									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,998.4									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,247.6									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,200.4									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,998.4									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,247.6									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,200.4									
DAY	2006	0.0	0.0	0.0	0.0	8.0	30.0	6.3	0.0	0.0	0.0	0.0	0.0	4,998.4									
H2O	2006	0.0	0.0	0.0	0.0	0.0	27.4	6.0	0.0	0.0	0.0	0.0	0.0	12,247.6									
OIL	2006	0.0	0.0	0.0	0.0	0.7	1.2	0.2	0.0	0.0	0.0	0.0	0.0	7,200.4									
Licence		3661		Well Name		Ka-Bert Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-16-010-26W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.0	28.0	30.0	0.0	30.0	30.0	30.0	30.0	30.0	30.0	7.0	31.0	6,550.0									
H2O	2009	480.0	448.0	480.0	0.0	480.0	480.0	480.0	480.0	480.0	510.0	80.0	530.0	82,332.6									
OIL	2009	5.0	11.0	10.0	0.0	10.0	11.0	14.4	12.0	12.0	15.0	5.0	14.5	3,351.0									
DAY	2008	30.0	28.0	10.0	30.0	20.0	11.0	31.0	30.0	30.0	25.0	25.0	30.0	6,244.0									
H2O	2008	480.0	432.0	160.0	480.0	320.0	176.0	496.0	480.0	480.0	480.0	480.0	480.0	77,404.6									
OIL	2008	12.0	10.0	5.0	8.4	8.0	5.3	10.0	11.0	11.0	8.0	10.0	12.0	3,231.1									
DAY	2007	20.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31												

Licence	3670	Well Name	Tundra Kola Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.13-21-010-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	145.2	125.9	229.8	57.2	26.8	200.8	262.4	223.4	166.5	231.5	121.8	0.3			
WIN	2008	173.3	178.8	150.2	138.2	114.2	150.8	210.2	144.3	178.8	170.3	253.9	240.4	66,361.4		
WIN	2007	256.5	260.7	285.6	277.1	286.6	191.6	211.9	250.1	204.3	207.1	194.2	197.8	64,258.0		
WIN	2006	321.1	287.0	324.1	395.0	293.8	274.0	294.7	292.1	283.7	292.5	278.5	173.8	61,434.5		
Licence	3671	Well Name	Kiwi Virden				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.06-19-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	10.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	6,939.0		
H2O	2009	0.0	13.5	30.0	29.7	24.5	17.0	18.9	20.0	23.0	14.0	46.0	23.9	138,846.1		
OIL	2009	0.0	1.0	4.5	8.3	6.5	5.0	5.1	4.0	4.0	0.0	9.0	6.0	5,608.6		
DAY	2008	22.0	11.0	13.0	0.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	6,619.0		
H2O	2008	16.5	15.3	12.9	0.0	27.0	29.4	29.4	20.0	28.5	25.5	26.0	0.0	138,585.6		
OIL	2008	4.5	2.2	2.6	0.0	4.0	6.6	3.5	4.0	5.0	3.5	5.0	0.0	5,555.2		
DAY	2007	31.0	28.0	31.0	10.0	31.0	0.0	31.0	30.0	30.0	31.0	30.0	31.0	6,362.0		
H2O	2007	15.0	12.0	11.0	8.0	29.3	0.0	29.8	16.0	1.5	13.5	16.2	15.5	138,355.1		
OIL	2007	4.5	1.0	3.0	0.0	8.2	0.0	6.2	2.5	2.5	3.0	3.8	3.0	5,514.3		
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,048.0		
H2O	2006	17.0	13.0	19.0	18.1	18.3	21.0	13.0	18.2	12.5	18.7	15.1	14.5	138,187.3		
OIL	2006	6.0	0.0	7.0	4.9	5.2	4.0	2.0	6.8	4.0	4.3	3.9	4.0	5,476.6		
Licence	3679	Well Name	Waskada Unit No. 3				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.04-05-002-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	6,859.4		
H2O	2009	0.0	0.0	0.0	8.9	26.2	23.1	24.8	26.8	26.8	28.1	12.4	30.2	13,188.6		
OIL	2009	0.0	0.0	0.0	1.3	4.0	3.3	4.2	4.0	3.9	3.9	1.5	4.1	7,392.2		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	6,621.4		
H2O	2008	32.7	32.2	12.7	5.7	7.9	8.4	9.7	9.7	21.9	22.6	24.9	16.6	12,981.3		
OIL	2008	9.8	7.4	4.6	1.3	2.2	2.1	1.8	1.7	4.2	4.5	3.8	2.0	7,362.0		
DAY	2007	31.0	25.0	31.0	30.0	31.0	30.0	30.0	26.7	29.9	31.0	30.0	31.0			

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Licence 3681		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,134.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,386.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
Licence 3686		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,462.0
H2O	2009	0.0	0.0	0.5	0.7	0.7	0.7	0.7	0.6	0.5	0.3	0.3	0.3	271.6
OIL	2009	0.0	0.0	1.0	1.4	1.3	1.2	1.3	1.2	1.2	1.3	1.2	1.2	2,985.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	8,165.0
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	266.3
OIL	2008	4.5	4.2	4.5	4.3	4.5	4.3	4.1	3.8	3.8	3.9	3.8	2.9	2,973.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	7,807.0
H2O	2007	0.1	0.1	0.1	0.3	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	262.8
OIL	2007	6.5	5.6	6.2	3.3	3.6	3.5	3.1	3.5	3.1	3.4	4.1	4.4	2,924.6
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	7,445.0
H2O	2006	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	259.6
OIL	2006	3.8	3.0	3.2	5.7	5.9	6.4	6.1	6.6	6.5	3.5	6.9	6.5	2,874.3
UWI	100.05-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,584.0
H2O	2009	0.0	0.0	37.1	53.7	54.4	50.7	50.2	47.5	43.5	28.2	29.5	28.3	3,231.4
OIL	2009	0.0	0.0	16.5	20.3	19.6	19.0	19.9	19.7	18.9	18.2	17.7	17.9	4,254.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	3,287.0
H2O	2008	24.5	22.2	24.6	24.3	24.7	25.1	25.0	25.9	25.0	24.9	23.9	17.5	2,808.3
OIL	2008	22.3	20.9	22.4	21.4	22.2	21.6	20.8	20.0	19.4	20.1	19.7	15.2	4,067.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	2,929.0
H2O	2007	6.2	5.8	4.4	21.5	28.5	24.7	16.3	21.3	20.7	24.8	24.7	25.0	2,520.7
OIL	2007	33.8	29.6	32.6	17.0	18.5	18.5	16.1	18.4	16.0	17.2	20.7	21.9	3,821.2

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Licence	3686	Well Name Tundra et al Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	2,567.0
H2O	2006	20.4	18.1	20.1	4.8	5.6	6.2	5.7	6.0	6.0	4.0	6.0	4.5	2,296.8
OIL	2006	20.1	16.1	16.6	30.2	31.2	33.6	32.0	34.5	34.0	18.4	36.1	34.4	3,560.9
Licence	3688	Well Name Daly Unit No. 5 Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.08-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,329.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,908.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,044.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,329.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,908.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,044.3
DAY	2007	11.0	28.0	31.0	30.0	0.0	0.0	31.0	27.0	28.0	11.0	0.0	0.0	7,329.0
H2O	2007	0.4	1.1	0.8	2.7	0.0	0.0	101.0	104.8	109.4	51.6	0.0	0.0	2,908.8
OIL	2007	4.3	10.4	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,044.3
DAY	2006	30.0	28.0	14.0	29.0	31.0	30.0	31.0	29.0	16.0	22.0	26.0	31.0	7,132.0
H2O	2006	1.5	1.3	0.6	1.3	1.1	1.2	1.1	1.1	0.6	1.0	0.9	0.8	2,537.0
OIL	2006	12.1	9.7	4.5	9.3	10.9	11.8	11.2	11.3	6.4	8.4	11.1	12.1	4,018.1
UWI	100.08-28-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,811.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,277.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,316.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,811.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,277.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,316.1
DAY	2007	11.0	28.0	31.0	30.0	0.0	0.0	31.0	27.0	28.0	11.0	0.0	0.0	2,811.0
H2O	2007	40.7	106.3	81.3	266.5	0.0	0.0	106.1	110.1	114.9	54.2	0.0	0.0	10,277.6
OIL	2007	2.6	6.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,316.1
DAY	2006	30.0	28.0	14.0	29.0	31.0	30.0	31.0	29.0	16.0	22.0	26.0	31.0	2,614.0
H2O	2006	143.6	127.2	63.8	127.0	104.3	115.0	106.1	104.2	58.9	93.8	93.9	82.9	9,397.5
OIL	2006	7.5	6.0	2.8	5.8	6.8	7.2	6.9	7.0	3.9	5.1	6.6	7.4	1,300.1
Licence	3691	Well Name 6660894 Canada Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-23-009-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	4.0	0.0	0.0	1.0	4,491.0
H2O	2009	4.5	6.4	6.6	9.6	4.2	5.7	4.8	5.2	0.2	0.0	0.0	5.7	1,381.5
OIL	2009	2.0	10.1	9.3	14.6	4.5	9.7	11.0	7.6	0.3	0.0	0.0	13.1	2,680.5

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Licence 3691		Well Name 6660894 Canada Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-23-009-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	27.0	10.0	3.0	30.0	31.0	29.0	30.0	29.0	29.0	31.0	27.0	4.0	4,262.0
H2O	2008	5.3	3.0	1.5	5.0	6.5	6.7	4.0	4.0	5.0	5.9	5.6	0.4	1,328.6
OIL	2008	13.8	5.0	1.6	15.0	13.1	13.4	8.8	6.9	9.2	13.2	6.6	1.6	2,598.3
DAY	2007	10.0	0.0	31.0	29.0	26.0	24.0	30.0	22.0	23.0	31.0	0.0	13.0	3,982.0
H2O	2007	3.0	0.0	12.0	7.0	6.8	5.6	6.0	4.6	6.9	8.0	0.0	5.2	1,275.7
OIL	2007	6.7	0.0	22.6	14.8	12.0	9.5	12.1	8.8	8.9	10.1	0.0	18.2	2,490.1
DAY	2006	31.0	28.0	30.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	3,743.0
H2O	2006	8.0	8.0	14.0	4.0	12.0	6.0	0.0	20.0	4.0	3.0	5.0	7.2	1,210.6
OIL	2006	12.8	13.6	10.4	11.8	18.3	19.8	18.6	25.5	12.0	14.0	14.0	13.9	2,366.4
Licence 3692		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-21-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	20.0	28.0	31.0	30.0	31.0	13.0	28.0	31.0	30.0	30.0	30.0	31.0	4,905.0
H2O	2009	150.5	305.4	240.5	267.0	252.5	90.0	293.0	257.9	250.5	237.2	229.8	267.3	35,947.8
OIL	2009	4.0	6.6	7.5	7.0	9.0	3.0	5.0	10.1	2.0	6.3	10.0	10.2	1,805.3
DAY	2008	17.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,572.0
H2O	2008	237.7	190.9	228.7	229.5	226.5	245.5	214.4	193.4	225.5	226.0	217.0	233.5	33,106.2
OIL	2008	4.8	8.1	11.3	13.5	10.5	13.0	14.1	9.6	6.0	8.5	11.0	15.0	1,724.6
DAY	2007	31.0	28.0	24.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,222.0
H2O	2007	251.2	202.5	190.5	268.4	251.3	226.5	235.4	234.1	231.5	204.5	229.0	222.6	30,437.6
OIL	2007	10.6	8.5	2.0	10.6	12.2	14.5	16.1	10.4	5.0	6.0	12.0	12.4	1,599.2
DAY	2006	31.0	1.0	11.0	22.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	3,868.0
H2O	2006	291.7	0.0	148.9	124.5	132.4	111.4	227.4	251.9	245.0	268.2	193.5	247.3	27,690.1
OIL	2006	8.8	0.0	3.6	5.3	3.1	2.6	7.1	8.1	13.0	12.8	8.0	8.2	1,478.9
Licence 3697		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	8,535.0
H2O	2009	137.8	126.2	140.8	137.9	143.2	139.4	148.5	150.2	142.5	143.1	138.9	143.8	60,117.4
OIL	2009	6.1	6.1	9.0	8.7	9.1	8.0	9.0	9.0	8.8	9.3	8.8	9.2	11,592.8
DAY	2008	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,172.0
H2O	2008	162.4	155.7	160.6	146.8	99.1	147.2	148.4	150.0	139.5	141.8	134.8	138.4	58,425.1
OIL	2008	6.0	5.4	5.3	5.5	3.8	4.8	6.1	6.2	5.5	6.0	5.8	6.1	11,491.7
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	7,818.0
H2O	2007	207.4	177.8	176.2	179.0	176.7	170.8	152.6	145.7	146.4	147.8	145.8	156.9	56,700.4
OIL	2007	13.2	10.7	8.6	8.8	10.0	8.9	6.8	5.9	5.7	5.8	5.6	6.0	11,425.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,457.0
H2O	2006	270.1	235.9	269.2	265.2	264.6	223.8	204.4	202.0	187.0	222.4	214.3	206.3	54,717.3

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Licence	3697	Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	15.9	10.3	11.9	12.6	13.3	10.2	8.3	9.4	9.4	12.4	12.0	13.2	11,329.2
Licence	3701	Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-01-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	8.0	0.0	0.0	28.0	30.0	8.0	16.0	29.0	28.0	27.0	29.0	7,449.0
H2O	2009	1.8	1.2	0.0	0.0	5.2	3.8	3.4	2.5	7.3	2.8	5.9	4.3	1,615.2
OIL	2009	1.8	2.9	0.0	0.0	11.5	8.7	7.7	5.4	16.5	6.6	13.1	9.9	4,461.4
DAY	2008	21.0	13.0	28.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	9.0	7,242.0
H2O	2008	3.2	2.4	4.5	4.5	4.5	3.0	4.6	4.5	3.9	3.7	2.9	1.1	1,577.0
OIL	2008	7.2	5.3	10.2	10.5	10.4	6.8	10.6	10.4	9.2	8.8	7.0	2.5	4,377.3
DAY	2007	21.0	12.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	13.0	6,933.0
H2O	2007	2.6	2.4	5.0	4.9	4.1	4.2	4.5	3.9	3.0	3.2	3.4	2.0	1,534.2
OIL	2007	6.2	5.5	10.8	11.2	9.5	9.4	9.9	8.9	7.0	7.1	7.7	5.1	4,278.4
DAY	2006	31.0	15.0	0.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,618.0
H2O	2006	5.5	5.3	0.0	4.2	4.5	4.1	4.5	4.2	3.4	4.4	4.5	4.1	1,491.0
OIL	2006	12.5	1.9	12.3	9.6	10.1	9.6	10.4	9.5	8.0	9.9	10.4	9.4	4,180.1
Licence	3706	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	7,621.0
H2O	2009	11.3	10.2	11.3	10.9	11.3	10.9	5.8	11.3	10.9	11.3	10.9	11.3	11,292.9
OIL	2009	2.6	2.3	2.5	2.4	2.5	2.4	1.3	2.6	2.5	2.6	2.4	2.5	2,384.2
DAY	2008	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,271.0
H2O	2008	10.6	9.9	10.6	10.2	10.5	15.8	16.3	14.9	12.3	11.2	10.9	11.3	11,165.5
OIL	2008	6.0	4.8	5.2	5.0	3.0	4.7	4.8	4.2	3.5	2.5	2.5	2.6	2,355.6
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,916.0
H2O	2007	6.5	6.5	7.3	7.1	6.9	7.2	7.4	7.3	8.5	9.7	9.3	9.7	11,021.0
OIL	2007	6.6	5.9	6.0	5.8	5.9	5.9	6.1	6.2	6.0	6.2	5.9	6.2	2,306.8
DAY	2006	26.0	25.0	31.0	2.0	21.0	30.0	31.0	31.0	18.0	31.0	30.0	25.0	6,553.0
H2O	2006	8.4	8.0	8.9	8.6	6.0	5.8	6.0	6.2	3.6	6.1	6.2	5.2	10,927.6
OIL	2006	5.7	5.5	6.4	6.5	4.5	6.4	6.6	6.7	3.9	6.8	6.0	4.9	2,234.1
UWI	100.08-07-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1	Pool Code 60Z		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	3,657.0
H2O	2009	64.3	58.1	64.0	62.0	64.0	62.0	33.1	64.0	62.0	64.0	62.0	64.0	8,192.1
OIL	2009	14.7	13.1	14.5	13.8	14.2	13.6	7.2	14.4	14.2	14.4	13.8	14.2	4,627.9
DAY	2008	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,307.0
H2O	2008	59.9	56.0	59.8	57.9	59.5	89.2	92.2	84.1	69.5	63.7	62.0	64.0	7,468.6

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Licence	3706	Well Name		Kiwi Daly COM			Dev		V						Mineral Rights		FREEHOLD			
UWI	100.08-07-010-28W1.02	Field Name		Daly Sinclair			Pool Name		Bakken Z						Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2008	34.1	27.4	29.2	28.0	17.0	26.3	27.2	23.8	20.0	14.5	14.5	14.8	4,465.8						
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,952.0						
H2O	2007	36.7	36.7	41.5	40.0	39.3	40.7	41.9	41.3	48.3	54.7	57.8	54.8	6,650.8						
OIL	2007	37.3	33.6	34.1	32.7	33.2	33.4	34.5	35.1	33.9	35.0	33.7	35.0	4,189.0						
DAY	2006	26.0	25.0	31.0	30.0	21.0	30.0	31.0	31.0	18.0	31.0	30.0	25.0	2,589.0						
H2O	2006	47.3	45.5	50.3	48.7	34.1	32.9	34.0	34.9	20.2	34.8	35.1	29.4	6,117.1						
OIL	2006	32.1	30.8	36.5	36.7	25.7	36.2	37.4	38.3	22.2	38.6	34.0	28.3	3,777.5						
Licence	3707	Well Name		Cosens Daly			Dev		V						Mineral Rights		FREEHOLD			
UWI	100.10-36-009-29W1.00	Field Name		Daly Sinclair			Pool Name		Lodgepole D						Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,687.0						
H2O	2009	86.3	86.3	86.3	86.3	86.3	86.3	21.1	21.1	20.0	17.0	20.2	21.0	9,299.1						
OIL	2009	15.7	15.7	15.7	15.7	15.7	14.1	14.0	17.3	15.3	15.3	15.1	17.8	5,913.4						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,322.0						
H2O	2008	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	86.3	8,660.9						
OIL	2008	16.9	16.7	16.7	16.7	16.7	16.7	16.7	16.7	15.7	15.7	15.7	15.7	5,726.0						
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,956.0						
H2O	2007	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	86.3	86.3	86.3	86.3	7,625.3						
OIL	2007	18.1	17.5	17.5	17.5	16.9	16.9	16.9	16.9	16.9	16.9	16.9	16.9	5,529.4						
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,591.0						
H2O	2006	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	7,235.3						
OIL	2006	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	18.1	18.1	18.1	5,323.6						
Licence	3710	Well Name		South Pierson Unit No. 1 WIW			Dev		V						Mineral Rights		FREEHOLD			
UWI	100.16-08-002-29W1.00	Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A						Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	2,683.0						
WIN	2009	0.7	0.5	28.4	4.9	2.0	46.1	0.0	760.6	553.1	415.5	331.4	303.6	13,814.9						
WIN	2008	0.3	0.3	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.1	0.0	0.0	11,368.1						
WIN	2007	0.0	0.4	0.3	1.4	0.2	0.3	0.2	0.2	0.1	0.1	0.2	0.4	11,366.7						
WIN	2006	1.3	1.1	1.0	1.0	1.1	1.0	0.8	0.5	0.7	0.5	0.5	5.8	11,362.9						
Licence	3712	Well Name		Tundra Daly Prov. COM			Dev		V						Mineral Rights		CROWN			
UWI	100.01-28-009-29W1.00	Field Name		Daly Sinclair			Pool Name		Lodgepole D						Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,694.0						
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478.6						
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,796.2						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,694.0						
														478.6						

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Licence 3712		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.01-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,796.2
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	5,694.0
H2O	2007	0.1	0.1	0.1	0.7	0.1	0.1	0.7	0.6	0.0	0.0	0.0	0.0	478.6
OIL	2007	0.9	0.9	1.3	0.9	1.3	1.3	1.2	0.9	0.0	0.0	0.0	0.0	1,796.2
DAY	2006	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	5,461.0
H2O	2006	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	476.1
OIL	2006	2.3	1.9	2.0	1.9	1.8	1.0	0.9	1.0	1.0	0.9	1.0	0.9	1,787.5
UWI 100.01-28-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,510.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,510.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.8
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	3,510.0
H2O	2007	0.8	0.8	0.5	0.1	1.0	0.9	0.7	0.6	0.0	0.0	0.0	0.0	520.6
OIL	2007	1.5	1.2	1.0	1.1	1.0	1.0	0.9	0.7	0.0	0.0	0.0	0.0	2,404.8
DAY	2006	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	3,277.0
H2O	2006	0.1	0.1	0.2	0.1	0.1	0.8	0.7	0.8	0.8	1.0	0.9	0.6	515.2
OIL	2006	3.4	2.8	2.9	2.8	2.6	1.4	1.4	1.4	1.4	1.5	1.5	1.3	2,396.4
Licence 3714		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-14-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,724.0
H2O	2009	11.1	9.9	10.7	10.4	11.2	10.0	8.8	7.4	7.3	7.3	7.5	7.3	1,808.7
OIL	2009	11.1	10.1	11.9	11.4	11.7	11.5	11.4	10.8	10.4	10.9	10.4	10.7	4,009.5
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,359.0
H2O	2008	12.4	12.6	14.3	13.5	15.1	14.0	14.3	13.7	16.8	13.8	13.6	11.2	1,699.8
OIL	2008	6.4	9.9	10.8	10.0	10.7	10.5	10.3	10.9	10.8	10.8	10.9	11.4	3,877.2
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	6,996.0
H2O	2007	17.3	10.5	14.6	13.2	14.1	14.1	11.2	12.5	12.3	11.8	12.4	10.7	1,534.5
OIL	2007	7.0	6.2	6.8	5.8	6.3	6.2	6.5	6.3	6.2	5.9	6.0	6.3	3,753.8
DAY	2006	31.0	27.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,638.0
H2O	2006	14.6	12.7	14.6	13.2	5.6	14.1	14.6	14.6	14.1	15.7	15.9	14.8	1,379.8
OIL	2006	6.7	5.6	6.0	6.2	2.6	5.9	6.4	6.6	6.7	7.0	6.9	6.7	3,678.3
UWI 100.13-14-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		

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Licence 3714		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-14-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,679.0
H2O	2009	23.7	21.3	22.8	22.3	23.9	21.4	19.1	16.3	16.1	16.1	16.4	16.1	3,233.7
OIL	2009	15.8	14.6	15.5	14.9	15.3	15.0	14.6	14.0	13.4	14.0	13.3	13.8	3,352.4
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,314.0
H2O	2008	26.1	26.5	30.0	28.4	31.8	29.5	30.1	28.9	35.3	29.0	28.8	23.9	2,998.2
OIL	2008	15.2	14.5	15.6	14.6	15.7	15.4	15.1	15.9	15.7	15.7	16.0	16.2	3,178.2
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	2,951.0
H2O	2007	37.8	23.0	31.2	32.5	34.6	29.7	23.7	26.3	25.8	24.9	26.2	22.5	2,649.9
OIL	2007	17.0	15.0	16.7	14.4	15.5	15.0	15.4	14.9	14.6	14.1	14.3	15.0	2,992.6
DAY	2006	31.0	27.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,593.0
H2O	2006	16.1	14.7	15.6	15.1	5.5	6.9	26.4	34.4	30.6	34.0	34.6	32.2	2,311.7
OIL	2006	16.4	13.7	14.8	15.3	6.5	14.4	15.5	16.3	16.4	17.5	17.3	16.3	2,810.7
Licence 3718		Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-29-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,291.0
H2O	2009	156.2	141.1	154.6	150.6	154.6	155.6	155.9	155.7	144.7	154.8	150.4	155.5	32,912.6
OIL	2009	9.2	8.1	9.0	8.9	9.0	8.5	9.1	9.0	8.2	8.7	8.5	9.2	5,956.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	6,926.0
H2O	2008	154.8	147.0	156.7	150.8	152.6	126.6	154.8	156.3	150.8	155.8	153.1	156.8	31,082.9
OIL	2008	9.0	8.7	9.2	8.8	9.0	7.5	9.0	9.0	8.6	9.0	8.7	9.0	5,851.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	3.0	8.0	31.0	6,564.0
H2O	2007	168.2	152.3	169.7	160.8	169.5	163.5	170.4	168.2	163.1	30.0	41.2	153.7	29,266.8
OIL	2007	11.9	10.5	11.9	11.5	11.8	11.6	10.8	11.8	11.5	1.1	0.3	9.2	5,745.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	6,251.0
H2O	2006	167.4	152.2	168.5	162.8	168.7	163.0	132.3	164.1	163.0	161.7	163.0	168.5	27,556.2
OIL	2006	11.8	10.8	11.9	11.5	12.5	11.6	7.3	11.3	11.7	11.7	11.5	12.0	5,631.7
Licence 3720		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	30.0	30.0	31.0	5,712.0
H2O	2009	35.9	44.5	50.9	41.7	52.0	42.7	43.2	46.8	40.8	37.2	41.4	36.5	34,178.0
OIL	2009	3.3	3.4	3.7	3.6	3.8	0.5	3.2	0.9	3.8	4.2	5.4	4.8	2,339.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,379.0
H2O	2008	43.2	52.1	41.9	45.7	40.4	44.0	45.5	36.9	39.5	46.9	35.0	48.0	33,664.4
OIL	2008	2.8	2.6	3.6	3.7	3.5	3.6	3.8	3.9	3.7	3.8	6.5	6.6	2,298.9
DAY	2007	31.0	28.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,013.0
H2O	2007	33.7	28.7	20.7	48.8	36.1	30.9	51.3	41.5	34.4	28.5	46.5	44.0	33,145.3

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Licence 3720		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	3.1	2.0	0.9	3.4	3.3	2.6	3.6	4.1	2.8	2.7	4.2	3.2	2,250.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,656.0
H2O	2006	28.5	25.4	21.3	24.6	36.6	28.3	30.2	28.6	29.9	35.1	29.9	34.8	32,700.2
OIL	2006	3.2	2.5	2.9	0.9	2.9	2.8	3.0	3.0	2.6	2.7	2.5	2.7	2,214.9
UWI 100.15-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,772.0
H2O	2009	83.6	103.8	118.7	97.3	121.4	99.8	100.7	109.2	95.3	86.7	96.6	85.0	10,226.1
OIL	2009	7.7	7.8	8.7	8.4	8.8	1.0	7.4	2.1	8.7	9.9	12.6	11.2	3,040.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,412.0
H2O	2008	100.9	121.6	97.6	106.6	94.3	102.5	106.2	86.1	92.2	109.4	81.5	111.9	9,028.0
OIL	2008	6.6	6.2	9.1	8.5	8.3	8.4	9.0	9.1	8.6	8.9	15.0	15.5	2,946.2
DAY	2007	31.0	28.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,046.0
H2O	2007	76.2	66.8	48.3	113.8	84.3	72.1	119.6	96.9	80.1	66.5	108.5	102.5	7,817.2
OIL	2007	8.5	4.5	2.1	8.0	7.8	5.9	8.5	9.5	6.7	6.3	9.8	7.3	2,833.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,689.0
H2O	2006	66.5	59.2	49.6	57.4	85.5	65.9	70.7	66.9	69.8	81.9	69.6	81.2	6,781.6
OIL	2006	7.3	5.9	6.7	2.1	6.6	6.5	7.1	7.0	6.2	6.3	6.0	6.3	2,748.1
Licence 3722		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-25-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,508.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,508.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,634.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262,508.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,954.0
UWI 100.09-25-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,433.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.9	1.0	0.8	1.0	1.0	11.0
OIL	2009	28.3	28.3	5.6	5.6	5.6	47.6	47.7	58.6	52.1	52.1	51.2	60.4	5,330.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,068.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2008	28.6	28.5	28.5	28.5	28.5	28.5	28.5	28.5	27.9	27.9	27.9	28.3	4,887.3

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Licence 3722		Well Name Cosens Daly				Dev V					Mineral Rights FREEHOLD			
UWI 100.09-25-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,702.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2007	41.0	38.6	38.6	38.6	36.0	36.0	36.0	36.0	36.0	36.0	36.0	28.6	4,547.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,337.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2
OIL	2006	39.4	39.4	42.9	44.7	44.7	41.0	41.0	41.0	41.0	41.0	41.0	41.0	4,109.8
Licence 3723		Well Name Cosens Daly				Dev V					Mineral Rights FREEHOLD			
UWI 100.01-36-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4
UWI 100.01-36-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	3,056.0
H2O	2009	19.7	19.7	19.7	19.7	19.7	19.7	19.7	20.6	19.5	16.6	19.7	20.5	6,061.4
OIL	2009	18.6	18.6	18.6	18.6	18.6	18.2	18.4	22.8	20.2	20.2	19.9	23.4	1,995.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,718.0
H2O	2008	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,826.6
OIL	2008	17.1	17.0	17.0	17.0	18.5	18.5	18.5	18.5	17.9	17.9	17.9	18.6	1,759.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,352.0
H2O	2007	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,590.2
OIL	2007	16.9	16.1	16.1	18.0	17.1	17.1	17.1	17.1	17.1	17.1	17.1	17.1	1,545.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,987.0
H2O	2006	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	5,353.8
OIL	2006	17.2	17.2	17.2	17.2	17.2	16.9	16.9	16.9	16.9	16.9	16.9	16.9	1,341.5
Licence 3724		Well Name EOG Whitewater				Dev V					Mineral Rights FREEHOLD			
UWI 100.04-02-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	3724	Well Name				EOG Whitewater		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.04-02-003-21W1.00	Field Name				Whitewater		Pool Name			Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,679.8				
H2O	2009	277.8	258.7	292.2	283.1	283.7	260.6	269.9	270.4	262.0	272.8	263.1	319.5	75,442.1				
OIL	2009	7.6	7.6	8.9	8.1	8.3	7.9	8.7	8.4	7.8	8.6	8.4	10.2	9,985.4				
DAY	2008	31.0	29.0	31.0	30.0	28.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	8,314.8				
H2O	2008	326.1	296.5	325.0	303.7	276.3	270.3	306.8	297.2	295.9	310.3	285.6	287.6	72,128.3				
OIL	2008	9.1	7.9	8.3	9.1	8.1	7.7	9.6	9.1	9.5	10.2	8.4	9.6	9,884.9				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,955.8				
H2O	2007	335.1	300.7	339.0	319.5	316.7	314.7	332.0	323.3	308.0	317.5	308.7	323.8	68,547.0				
OIL	2007	11.2	9.1	9.9	9.4	9.4	8.9	9.4	9.1	9.1	9.0	8.5	8.6	9,778.3				
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,590.8				
H2O	2006	307.6	280.0	344.6	307.2	321.3	309.7	328.0	341.1	329.5	335.6	330.7	344.8	64,708.0				
OIL	2006	10.2	9.2	10.0	10.2	10.4	10.0	10.7	10.7	10.2	10.2	10.0	10.5	9,666.7				
Licence	3726	Well Name				Waskada Unit No. 16		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.09-05-002-25W1.00	Field Name				Waskada		Pool Name			Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,172.0				
H2O	2009	23.5	32.9	37.3	34.2	33.3	25.7	23.1	25.8	23.3	24.3	9.3	23.0	4,477.9				
OIL	2009	120.5	137.3	148.4	136.6	128.1	108.4	93.1	92.9	85.6	84.6	47.1	52.5	40,218.6				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,839.0				
H2O	2008	10.8	8.3	8.2	8.4	7.9	7.7	8.1	7.6	7.4	7.2	6.9	7.2	4,162.2				
OIL	2008	91.8	73.1	72.2	72.0	68.8	65.4	66.2	66.4	63.4	64.8	66.3	62.1	38,983.5				
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,473.0				
H2O	2007	14.8	12.4	12.9	12.2	12.1	12.1	11.4	11.1	10.8	13.1	11.6	10.2	4,066.5				
OIL	2007	129.8	107.2	106.8	105.8	106.6	102.4	98.8	97.2	90.5	91.2	82.9	86.6	38,151.0				
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	7,108.0				
H2O	2006	2.3	2.0	1.9	1.7	1.2	0.6	29.0	24.3	25.2	20.4	20.1	18.2	3,921.8				
OIL	2006	41.8	34.4	37.8	32.4	21.8	13.4	143.2	213.6	188.0	153.6	146.3	138.6	36,945.2				
Licence	3727	Well Name				Waskada Unit No.												

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Licence 3728		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-05-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	1.7	1.5	2.2	2.4	2.9	2.3	2.0	2.2	2.2	1.3	0.0	1.8	
OIL	2009	15.1	13.2	20.0	22.3	25.2	22.4	19.4	19.1	18.5	10.6	0.0	9.6	6,760.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,191.0
H2O	2008	2.4	2.0	2.0	2.2	2.2	2.1	2.3	2.0	1.5	1.7	1.7	1.8	644.5
OIL	2008	20.7	19.2	17.9	17.7	17.9	17.3	18.3	17.2	14.5	14.8	15.8	16.6	6,564.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,825.0
H2O	2007	2.4	2.3	2.7	3.2	2.8	2.4	2.7	2.1	2.2	2.6	2.3	2.3	620.6
OIL	2007	20.4	18.8	22.3	26.1	23.1	21.2	23.3	18.7	20.3	17.5	14.6	19.8	6,356.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,460.0
H2O	2006	1.5	1.5	1.9	1.9	2.0	2.0	2.1	2.1	2.5	2.6	2.5	2.5	590.6
OIL	2006	14.0	12.6	15.9	16.2	18.0	18.1	17.9	17.7	17.9	18.1	17.2	18.0	6,110.7
Licence 3733		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-25-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,648.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,127.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,518.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,648.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,127.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,518.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,648.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,127.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,518.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,648.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,127.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,518.8
Licence 3734		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-21-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	7,167.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,988.4
OIL	2009	0.7	0.7	0.4	1.5	1.9	1.7	1.9	1.7	1.8	1.8	1.7	1.4	2,105.9
DAY	2008	27.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	6,830.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,988.4
OIL	2008	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.7	0.9	1.0	0.9	0.6	2,088.7
DAY	2007	31.0	28.0	30.0	29.0	30.0	27.0	30.0	29.0	29.0	30.0	29.0	31.0	6,488.0
H2O	2007	0.1	0.1	0.0	0.1	0.1	0.1	22.2	26.2	15.9	19.0	18.8	0.0	1,988.4
OIL	2007	1.1	1.0	1.0	1.0	1.0	1.0	1.1	1.1	0.4	0.6	0.5	0.6	2,080.7

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Licence 3734		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-21-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	10.0	30.0	31.0	28.0	15.0	28.0	11.0	31.0	30.0	31.0	6,135.0
H2O	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	1,885.8
OIL	2006	0.0	0.0	0.6	1.0	1.1	1.0	0.5	1.1	0.4	1.2	1.3	1.2	2,070.3
UWI 100.14-21-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	22.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	4,996.0
H2O	2009	10.2	10.6	11.4	11.0	11.1	10.3	10.2	9.6	9.4	9.0	9.4	7.3	17,305.4
OIL	2009	1.4	1.4	1.7	6.2	7.2	6.9	7.2	7.2	6.9	7.1	7.0	5.7	2,104.8
DAY	2008	27.0	21.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	4,659.0
H2O	2008	17.0	12.6	19.7	19.4	19.8	20.0	20.0	19.1	15.8	15.7	15.1	8.9	17,185.9
OIL	2008	1.3	1.0	1.5	1.4	1.5	1.4	1.4	1.7	2.0	2.1	2.1	1.3	2,038.9
DAY	2007	31.0	28.0	30.0	29.0	30.0	27.0	30.0	29.0	29.0	30.0	29.0	31.0	4,317.0
H2O	2007	31.2	28.9	21.4	27.6	36.8	29.6	22.2	26.2	15.9	19.0	18.8	20.0	16,982.8
OIL	2007	3.2	2.8	3.0	2.7	3.0	2.7	2.7	2.8	1.3	1.4	1.3	1.5	2,020.2
DAY	2006	0.0	0.0	10.0	30.0	31.0	28.0	15.0	28.0	11.0	31.0	30.0	31.0	3,964.0
H2O	2006	0.0	0.0	29.8	24.2	28.3	29.1	13.9	27.3	11.0	35.9	29.5	22.5	16,685.2
OIL	2006	0.0	0.0	1.7	2.8	2.9	3.0	1.5	2.9	1.2	3.1	3.3	3.2	1,991.8
Licence 3735		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	11.0	18.0	8,514.0
H2O	2009	12.3	10.9	12.1	11.7	13.0	11.0	10.1	13.0	14.8	13.7	5.3	11.1	12,827.3
OIL	2009	38.5	33.8	36.4	35.2	37.5	34.4	30.9	35.1	40.4	35.0	20.2	19.0	17,682.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,182.0
H2O	2008	13.9	12.4	14.0	13.5	13.1	12.9	13.6	13.1	12.3	12.4	11.7	12.6	12,688.3
OIL	2008	38.7	37.2	40.7	38.9	37.0	37.1	36.9	38.9	35.2	37.2	37.9	37.1	17,285.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,816.0
H2O	2007	13.5	11.7	13.4	12.4	12.0	11.9	13.0	12.3	11.1	16.3	15.8	14.8	12,532.8
OIL	2007	39.6	33.6	37.0	35.8	35.3	33.9	37.8	35.8	31.3	37.5	37.3	42.0	16,832.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	7,451.0
H2O	2006	8.1	7.7	8.0	7.9	7.9	8.1	8.2	8.2	21.1	16.9	17.2	16.1	12,374.6
OIL	2006	44.6	42.3	45.2	44.1	43.8	46.4	45.2	44.5	37.3	42.0	41.2	40.8	16,396.0
Licence 3737		Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-29-009-25W1.00		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	30.0	31.0	8,248.7
H2O	2009	530.1	479.1	517.4	517.3	567.0	505.5	575.6	573.6	476.9	416.1	475.1	500.4	124,209.6
OIL	2009	7.1	6.2	5.7	5.3	7.3	8.0	8.5	6.5	4.9	4.4	4.9	5.1	15,722.8

Licence 3737		Well Name Tundra Virden Prov.				Dev V					Mineral Rights CROWN				
UWI 100.06-29-009-25W1.00		Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	31.0	29.0	31.0	30.0	29.0	28.0	24.0	31.0	30.0	31.0	30.0	31.0	7,888.7	
H2O	2008	569.2	554.6	550.4	521.2	505.9	485.3	437.5	571.4	540.8	554.1	523.6	535.2	118,075.5	
OIL	2008	9.3	8.4	9.2	8.7	8.3	7.7	6.1	8.2	7.3	7.1	7.0	7.3	15,648.9	
DAY	2007	27.0	26.0	23.0	30.0	31.0	30.0	31.0	30.0	18.0	31.0	29.0	31.0	7,533.7	
H2O	2007	510.4	499.8	419.9	545.9	569.8	569.2	575.1	552.4	321.9	575.0	546.1	580.4	111,726.3	
OIL	2007	8.8	8.5	7.4	9.5	9.3	9.6	9.7	9.1	5.3	9.0	8.5	8.9	15,554.3	
DAY	2006	31.0	21.0	20.7	29.0	30.0	30.0	19.0	25.0	29.0	23.0	26.0	29.0	7,196.7	
H2O	2006	480.4	310.4	318.7	455.4	476.4	482.9	297.9	400.5	466.2	374.5	471.8	556.0	105,460.4	
OIL	2006	11.5	7.4	7.7	10.9	8.5	8.3	5.0	6.9	8.0	6.2	7.9	9.5	15,450.7	
Licence 3739		Well Name Tundra et al Daly				Dev V					Mineral Rights FREEHOLD				
UWI 100.01-17-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	7,949.0	
H2O	2009	125.2	115.5	129.4	128.9	132.4	121.6	129.6	130.5	116.7	124.0	118.2	118.8	34,879.2	
OIL	2009	9.2	8.3	8.9	8.7	9.1	8.0	9.0	9.0	8.3	9.3	8.8	9.2	5,828.0	
DAY	2008	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	7,587.0	
H2O	2008	129.9	124.6	129.4	117.4	78.8	121.8	135.7	138.3	127.1	123.0	121.5	126.0	33,388.4	
OIL	2008	9.0	8.1	8.1	8.2	5.7	8.5	9.1	9.2	8.3	8.6	8.7	9.2	5,722.2	
DAY	2007	31.0	28.0	24.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	7,234.0	
H2O	2007	130.8	116.5	101.0	115.0	119.1	109.1	115.1	112.3	112.8	120.1	121.4	125.5	31,914.9	
OIL	2007	9.0	8.1	6.8	8.5	10.0	8.6	9.0	8.9	8.6	8.6	8.6	8.9	5,621.5	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,879.0	
H2O	2006	126.4	110.4	126.0	115.6	125.2	118.5	117.2	115.9	110.5	122.4	122.1	128.4	30,516.2	
OIL	2006	14.1	9.2	10.5	8.2	9.1	8.5	8.3	9.5	9.8	9.7	9.0	9.1	5,517.9	
Licence 3741		Well Name EOG Mountainside				Dev V					Mineral Rights FREEHOLD				
UWI 100.16-17-002-21W1.00		Field Name Mountainside				Pool Name Lodgepole WL A					Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,409.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0								

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Licence 3742		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI 102.15-03-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	167.0	22.5	162.3	149.9	149.1	149.2	149.2	149.4	159.1	169.3	136.3	182.1	
OIL	2008	7.5	3.4	8.4	7.6	7.9	7.9	7.3	7.6	7.4	7.0	7.9	7.4	2,576.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,380.0
H2O	2007	206.8	196.2	202.6	174.1	183.8	182.5	178.2	167.4	16.0	164.0	170.4	167.0	32,584.1
OIL	2007	10.2	8.8	9.0	9.7	7.1	10.2	9.4	9.3	8.5	8.4	8.6	8.2	2,489.0
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,015.0
H2O	2006	188.9	165.3	96.9	182.5	198.7	178.8	177.0	176.9	184.3	180.6	174.9	184.3	30,575.1
OIL	2006	12.2	9.6	6.8	11.9	10.2	11.0	10.7	10.5	9.3	10.4	10.7	10.0	2,381.6
Licence 3743		Well Name Centoba Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI 103.15-03-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,909.6
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,909.6
WIN	2007	571.6	528.6	0.0	512.1	527.3	525.1	0.0	0.0	0.0	0.0	0.0	0.0	105,909.6
WIN	2006	0.0	0.0	388.3	488.0	540.0	506.9	510.6	496.9	513.2	505.3	491.8	539.1	103,244.9
Licence 3744		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-16-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	18.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	7,406.0
H2O	2009	1.9	1.8	2.4	3.0	3.2	2.2	1.0	1.0	0.9	0.9	0.9	0.7	4,062.0
OIL	2009	3.1	2.9	1.7	2.1	2.1	1.9	1.6	1.6	1.6	1.5	1.5	1.1	6,587.6
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	18.0	7,078.0
H2O	2008	2.4	2.6	3.0	2.9	3.2	2.9	3.0	2.8	3.5	2.9	2.9	1.8	4,042.1
OIL	2008	4.7	4.8	5.2	5.0	5.3	5.1	5.0	5.2	5.2	5.0	5.0	3.1	6,564.9
DAY	2007	31.0	28.0	31.0	29.0	31.0	25.0	31.0	31.0	30.0	28.0	30.0	29.0	6,731.0
H2O	2007	0.1	0.0	0.1	0.1	3.2	2.4	2.4	2.7	2.7	2.5	2.6	2.1	4,008.2
OIL	2007	14.2	12.2	14.4	12.8	5.4	4.2	5.4	5.2	5.2	4.8	4.9	4.7	6,506.3
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,377.0
H2O	2006	0.9	0.9	0.0	0.9	0.9	0.9	0.9	0.9	0.3	0.1	0.0	0.0	3,987.3
OIL	2006	6.1	5.3	0.0	6.1	6.2	5.4	5.8	6.1	13.3	14.2	13.8	13.8	6,412.9
UWI 100.09-16-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	18.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	3,976.0
H2O	2009	4.2	4.0	5.3	6.5	7.0	4.8	2.1	2.1	2.0	2.0	2.1	1.4	770.0
OIL	2009	2.3	2.3	5.5	6.7	6.9	6.0	4.7	4.7	4.6	4.6	4.4	3.2	905.4
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	18.0	3,648.0
H2O	2008	5.3	5.8	6.5	6.4	6.9	6.4	6.6	6.1	7.7	6.3	6.4	4.1	726.5
OIL	2008	2.2	3.7	4.0	3.9	4.0	4.0	3.8	4.0	4.1	3.8	3.9	2.3	849.5

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Licence 3744		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-16-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	29.0	31.0	25.0	31.0	31.0	30.0	28.0	30.0	29.0	3,301.0
H2O	2007	0.3	0.2	0.2	0.2	7.6	5.4	5.3	6.0	6.0	5.6	5.8	4.6	652.0
OIL	2007	6.7	6.9	6.8	6.0	2.5	2.0	2.5	2.5	2.5	2.2	2.3	2.2	805.8
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,947.0
H2O	2006	6.4	5.9	0.0	6.3	5.9	4.1	8.8	10.7	0.0	0.2	0.3	0.3	604.8
OIL	2006	3.4	3.0	0.0	3.4	3.5	3.0	3.2	3.4	7.5	7.9	8.0	7.8	760.7
Licence 3746		Well Name Waskada Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8
Licence 3747		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	15.0	18.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	5,328.0
H2O	2009	4.5	4.0	4.6	2.4	3.0	4.8	3.3	4.5	4.3	4.2	4.4	4.2	16,516.8
OIL	2009	9.0	8.0	0.3	0.1	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	2,004.7
DAY	2008	31.0	29.0	31.0	30.0	21.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	5,000.0
H2O	2008	4.3	3.9	4.3	4.3	2.9	3.8	4.5	5.0	4.8	4.8	4.5	4.3	16,468.6
OIL	2008	8.2	7.8	8.4	8.0	5.6	7.0	7.9	8.9	8.7	9.0	8.8	8.8	1,985.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	30.0	29.0	31.0	4,649.0
H2O	2007	19.8	18.3	14.0	18.1	24.1	20.9	14.9	9.8	17.7	12.6	4.2	4.4	16,417.2
OIL	2007	7.3	13.0	24.4	22.4	24.3	24.2	22.4	13.1	20.9	15.0	7.5	8.2	1,888.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	4,300.0
H2O	2006	0.2	0.1	0.2	0.1	0.2	0.0	0.1	19.2	19.0	22.9	18.7	14.3	16,238.4
OIL	2006	3.0	2.3	2.4	2.3	2.3	0.0	2.0	7.4	7.3	7.1	7.7	7.4	1,685.3
UWI	100.08-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	15.0	18.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	5,212.0
H2O	2009	1.8	1.6	1.9	1.0	1.3	2.1	1.4	1.9	1.9	1.8	1.9	1.8	1,437.1
OIL	2009	5.4	4.8	13.9	5.3	5.9	9.8	7.2	11.0	11.3	11.7	11.3	11.5	3,275.8
DAY	2008	31.0	29.0	31.0	30.0	21.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	4,884.0
H2O	2008	1.8	1.6	1.9	1.8	1.3	1.7	1.9	2.0	1.9	1.9	1.8	1.7	1,416.7
OIL	2008	5.0	4.7	5.1	4.9	3.4	4.2	4.8	5.4	5.2	5.4	5.3	5.3	3,166.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	30.0	29.0	31.0	4,533.0
H2O	2007	8.4	7.8	6.0	7.8	10.4	9.0	6.4	4.2	7.6	5.4	1.8	1.9	1,395.4

Licence 3747		Well Name Tundra et al Daly COM				Dev V					Mineral Rights FREEHOLD								
UWI	100.08-27-009-29W1.02				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2007	33.0	22.2	14.4	13.2	14.3	14.2	13.0	7.6	12.1	8.9	4.6	5.0	3,108.0					
DAY	2006	31.0	28.0	31.0	30.0	31.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	4,184.0					
H2O	2006	0.1	0.1	0.1	0.1	0.1	0.0	0.1	8.2	8.2	9.7	7.9	6.1	1,318.7					
OIL	2006	13.7	10.6	10.9	10.5	10.9	0.0	9.4	33.7	33.2	32.9	35.3	33.6	2,945.5					
Licence	3749	Well Name Penn West Waskada				Dev V					Mineral Rights FREEHOLD								
UWI	100.01-16-002-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	10.0	2.0	31.0	30.0	31.0	4.0	29.4	31.0	30.0	31.0	30.0	31.0	7,496.5					
H2O	2009	0.7	4.2	5.0	4.8	3.7	0.5	9.5	19.1	14.4	14.1	12.4	11.3	3,495.9					
OIL	2009	3.0	18.3	22.3	20.8	17.3	1.8	41.6	36.8	27.7	27.5	25.6	26.2	8,652.9					
DAY	2008	28.0	16.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	7,206.1					
H2O	2008	7.7	7.7	8.7	7.8	7.6	6.9	6.2	5.1	6.8	6.9	6.2	2.1	3,396.2					
OIL	2008	28.3	29.0	32.6	29.0	29.6	27.8	29.6	31.4	27.9	29.2	26.3	9.3	8,384.0					
DAY	2007	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	30.5	30.0	31.0	6,869.8					
H2O	2007	0.0	0.0	0.0	0.0	0.0	4.9	14.6	9.1	8.8	9.0	8.6	8.4	3,316.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	33.2	35.7	33.3	33.0	33.5	31.7	31.3	8,054.0					
DAY	2006	0.0	0.0	4.0	30.0	31.0	30.0	29.8	31.0	5.0	0.0	0.0	0.0	6,662.3					
H2O	2006	0.0	0.0	3.1	16.0	19.5	9.7	4.7	0.0	0.2	0.0	0.0	0.0	3,253.1					
OIL	2006	0.0	0.0	12.8	31.3	29.4	34.8	38.1	43.2	1.6	0.0	0.0	0.0	7,822.3					
Licence	3751	Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD								
UWI	100.04-34-009-29W1.00				Field Name	Daly Sinclair					Pool Name	Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	7,921.0					
H2O	2009	1.4	1.3	1.6	3.1	3.7	3.4	3.4	3.2	3.2	3.0	3.1	2.8	4,131.2					
OIL	2009	7.2	6.6	7.0	5.4	6.1	5.8	6.0	5.9	5.8	6.0	5.8	5.5	5,206.2					
DAY	2008	29.0	26.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	27.0	14.0	7,562.0					
H2O	2008	1.5	1.3	1.6	1.5	1.5	1.6	1.5	1.7	1.6	1.6	1.4	0.6	4,098.0					
OIL	2008	6.9	6.2	7.4	6.9	7.1	7.2	6.7	7.4	7.2	7.4	6.6	3.2	5,133.1					
DAY	2007	31.0	28.0	31.0	30.0														

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Licence 3753		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	0.6	0.5	0.6	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.6	2,606.1
OIL	2009	9.3	8.1	14.9	14.8	14.0	12.9	13.6	13.5	13.1	12.2	11.6	11.7	8,140.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	8,027.0
H2O	2008	1.0	0.9	1.0	0.9	1.0	0.7	0.6	0.6	0.6	0.6	0.6	0.5	2,598.6
OIL	2008	9.2	8.6	9.2	8.9	9.1	11.3	11.4	12.2	11.9	12.3	10.7	8.8	7,990.3
DAY	2007	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	7,663.0
H2O	2007	0.9	0.8	0.7	0.8	1.0	1.0	0.7	0.8	0.8	0.9	0.9	1.0	2,589.6
OIL	2007	10.2	8.7	9.9	9.1	9.2	9.8	9.2	9.9	8.3	9.2	8.8	9.0	7,866.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,303.0
H2O	2006	1.0	0.8	0.9	0.8	1.0	1.1	0.9	0.9	0.8	1.0	0.9	0.6	2,579.3
OIL	2006	9.2	7.1	7.4	7.1	7.3	7.9	9.8	10.5	10.3	10.2	11.0	10.5	7,755.4
UWI 100.02-33-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,373.0
H2O	2009	49.8	44.3	51.1	55.4	53.3	47.3	46.8	44.2	43.2	41.4	43.3	41.2	7,221.7
OIL	2009	17.6	15.4	11.4	11.3	10.8	10.1	10.5	10.4	10.2	9.2	8.7	8.7	1,343.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	2,008.0
H2O	2008	61.2	55.3	61.2	60.7	61.6	41.7	37.4	38.7	37.4	37.2	42.7	46.3	6,660.4
OIL	2008	17.5	16.4	17.6	16.9	17.4	21.7	22.0	23.6	22.9	23.7	20.5	16.7	1,209.1
DAY	2007	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	1,644.0
H2O	2007	67.0	59.8	47.4	61.5	76.5	70.8	50.0	61.2	57.5	71.1	66.2	62.4	6,079.0
OIL	2007	20.0	16.8	19.2	17.6	17.9	19.0	17.5	18.8	15.8	17.5	16.9	17.2	972.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,284.0
H2O	2006	72.8	62.4	69.3	64.5	75.2	82.9	61.9	65.0	64.5	77.2	63.3	48.4	5,327.6
OIL	2006	18.0	13.9	14.4	13.8	14.3	15.4	18.8	20.3	20.1	19.7	21.2	20.3	758.0
Licence 3754		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-03-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	8,081.1
H2O	2009	3.4	3.2	3.5	2.9	3.2	3.1	2.9	3.3	3.0	3.1	3.6	2.3	1,060.9
OIL	2009	17.9	16.3	19.5	16.7	17.2	16.9	16.6	16.7	15.7	16.2	17.9	15.3	8,496.8
DAY	2008	27.5	10.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,719.1
H2O	2008	1.2	1.2	1.2	1.0	1.1	1.1	1.2	1.3	5.2	3.4	3.2	3.7	1,023.4
OIL	2008	22.3	21.3	23.4	19.3	20.5	20.2	19.6	19.5	14.9	17.6	16.7	19.0	8,293.9
DAY	2007	31.0	5.0	26.2	28.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,374.8
H2O	2007	0.7	0.2	0.6	0.7	0.6	0.6	0.6	1.5	1.1	1.1	1.1	1.1	998.6
OIL	2007	23.7	9.3	24.3	27.2	24.6	22.2	22.0	21.4	20.7	21.5	20.1	22.0	8,059.6

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Licence	3754	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-03-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	29.6	29.5	31.0	7,039.8
H2O	2006	0.8	0.0	0.2	0.2	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.6	988.7
OIL	2006	23.6	22.6	25.0	23.2	23.6	22.9	23.4	25.9	22.5	24.5	21.4	24.5	7,800.6
Licence	3757	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.05-28-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	26.0	8,375.0
H2O	2009	1.6	1.8	2.1	3.1	3.7	3.4	3.4	3.2	3.2	2.8	3.0	2.5	2,040.1
OIL	2009	8.5	9.4	10.5	9.2	9.1	8.6	9.1	8.8	8.7	8.4	8.4	7.4	7,162.6
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	8,024.0
H2O	2008	2.2	2.2	2.5	2.5	2.5	2.5	2.6	2.5	2.2	2.2	2.1	1.4	2,006.3
OIL	2008	9.3	9.8	10.5	10.0	10.4	10.1	9.7	10.6	10.4	10.8	10.6	7.2	7,056.5
DAY	2007	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	7,672.0
H2O	2007	1.7	1.9	1.5	1.9	2.6	2.2	1.5	1.8	1.6	2.1	2.2	2.6	1,978.9
OIL	2007	7.5	7.8	9.0	8.3	9.0	8.9	8.3	8.9	7.1	8.3	8.7	10.3	6,937.1
DAY	2006	30.0	16.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	7,318.0
H2O	2006	1.5	0.9	1.3	1.6	1.8	2.1	1.9	2.0	2.0	2.5	2.0	1.4	1,955.3
OIL	2006	13.7	6.3	10.5	8.3	8.3	9.3	8.8	9.5	9.1	9.3	10.0	8.9	6,835.0
Licence	3760	Well Name Tundra Kola Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.09-20-010-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks A			Field Code 1		Pool Code 62A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	9.0	0.0	0.0	23.0	30.0	31.0	8,320.0
H2O	2009	30.2	28.1	30.3	27.5	28.9	27.6	8.4	0.0	0.0	20.7	26.4	26.9	5,355.3
OIL	2009	18.5	17.4	18.7	17.0	17.7	16.9	5.1	0.0	0.0	24.6	14.7	15.3	8,509.9
DAY	2008	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,046.0
H2O	2008	29.3	29.1	34.0	31.8	31.3	30.1	31.3	31.0	30.3	29.9	29.4	29.8	5,100.3
OIL	2008	17.9	17.9	20.7	19.5	19.2	18.4	19.2	19.1	18.6	18.6	17.9	18.2	8,344.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,685.0
H2O	2007	35.0	30.1	32.4	32.2	33.2	31.2	31.9	31.0	29.9	31.9	31.3	33.4	4,733.0
OIL	2007	23.3	20.2	21.6	21.3	22.2	20.9	21.3	20.6	19.8	19.6	19.2	20.5	8,118.8
DAY	2006	14.0	24.0	0.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	7,320.0
H2O	2006	12.5	35.2	0.0	30.3	32.9	31.0	30.8	39.4	34.3	35.1	33.0	33.4	4,349.5
OIL	2006	14.7	31.3	29.5	27.7	27.0	25.5	25.4	16.6	23.0	23.4	22.0	22.3	7,868.3
Licence	3770	Well Name Tundra North Ebor Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.16-11-010-29W1.02				Field Name Daly Sinclair		Pool Name Bakken - Three Forks A			Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	20.0	0.0	26.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	7,133.0
														11,245.9

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Licence 3770		Well Name Tundra North Ebor Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-11-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	15.5	13.9	12.0	0.0	53.5	60.7	40.8	44.1	38.1	29.6	18.2	18.3	
OIL	2009	6.3	5.6	3.9	0.0	10.7	7.4	5.6	6.0	6.0	6.1	6.0	6.1	5,129.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,819.0
H2O	2008	19.5	20.1	21.3	18.9	21.0	21.4	21.5	18.5	18.2	18.6	15.5	15.6	10,901.2
OIL	2008	6.0	5.6	6.0	6.0	6.0	5.4	6.2	6.0	6.0	6.1	5.7	6.1	5,059.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,455.0
H2O	2007	28.5	24.2	19.5	18.6	20.0	21.3	19.9	19.0	21.4	21.9	19.3	19.6	10,671.1
OIL	2007	7.7	6.9	6.7	6.1	5.7	5.9	6.1	6.0	5.8	6.0	5.4	6.1	4,988.2
DAY	2006	31.0	25.0	31.0	27.0	22.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	6,091.0
H2O	2006	23.5	19.1	21.2	18.1	15.1	21.1	19.8	21.0	20.6	21.2	19.6	26.9	10,417.9
OIL	2006	6.8	5.4	6.7	5.3	4.8	5.8	5.3	5.8	5.9	6.4	6.4	7.5	4,913.8
Licence 3771		Well Name Tundra et al Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.11-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,970.0
H2O	2009	225.7	181.4	190.3	117.7	201.6	196.3	201.9	197.9	188.6	195.1	182.2	181.4	20,972.1
OIL	2009	25.4	33.6	36.3	22.4	38.4	35.3	38.5	35.2	30.7	31.7	29.7	29.5	6,238.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	27.0	31.0	7,617.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	182.1	217.9	232.0	18,712.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	4.8	21.5	25.9	5,852.1
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	24.0	5.0	0.0	7,527.0
H2O	2007	62.7	60.9	66.3	58.4	59.6	65.8	60.3	71.6	72.7	165.9	50.4	0.0	18,025.0
OIL	2007	17.5	17.1	18.7	16.5	16.9	18.5	16.9	20.2	20.5	12.0	1.2	0.0	5,793.9
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,229.0
H2O	2006	63.6	53.9	0.0	55.0	57.8	59.8	62.4	56.5	60.3	60.8	59.7	56.9	17,230.4
OIL	2006	23.3	19.5	21.3	20.1	21.0	21.1	21.1	18.9	20.2	20.3	20.0	18.7	5,617.9
Licence 3774		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	7.0	14.5	24.0	30.0	31.0	27.0	29.0	30.0	9.0	12.0	30.0	7.0	7,760.6
H2O	2009	1.4	5.4	5.5	2.4	2.9	2.1	3.0	3.2	1.0	3.5	4.4	0.7	4,446.9
OIL	2009	0.8	2.7	3.4	1.6	2.0	1.5	2.1	2.0	0.5	1.9	2.3	0.4	5,575.8
DAY	2008	12.0	19.6	27.0	30.0	31.0	30.0	31.0	31.0	26.0	25.7	30.0	14.0	7,510.1
H2O	2008	7.8	7.1	6.4	7.6	6.6	6.7	6.9	6.2	4.7	5.5	5.4	3.0	4,411.4
OIL	2008	0.0	3.3	2.9	3.4	2.8	2.9	3.0	2.6	2.9	2.7	2.7	1.4	5,554.6
DAY	2007	10.5	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	25.6	7,202.8
H2O	2007	3.2	1.9	3.7	5.1	3.7	12.8	9.8	12.6	10.9	10.8	8.2	7.8	4,337.5
OIL	2007	10.6	6.6	12.0	9.1	8.2	2.1	4.2	2.3	3.1	0.3	1.3	3.3	5,524.0

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Licence 3774		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	26.0	4.0	5.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.7	6,888.7
H2O	2006	5.0	4.5	0.3	0.0	6.0	14.8	16.2	7.4	12.6	13.5	11.1	4.4	4,247.0
OIL	2006	5.0	3.0	0.1	0.0	9.0	4.1	3.5	11.9	6.7	5.9	4.8	13.1	5,460.9
Licence 3775		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-34-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,186.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,601.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,186.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,601.2
DAY	2007	31.0	18.0	30.0	30.0	31.0	0.0	27.0	0.0	0.0	6.0	0.0	0.0	7,186.0
H2O	2007	4.6	2.7	3.0	4.2	5.5	0.0	3.4	0.0	0.0	1.0	0.0	0.0	5,207.6
OIL	2007	4.7	2.6	4.4	4.2	4.5	0.0	3.7	0.0	0.0	0.8	0.0	0.0	3,601.2
DAY	2006	28.0	28.0	31.0	26.0	24.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	7,013.0
H2O	2006	12.6	12.0	13.3	10.7	11.2	4.2	4.1	4.3	4.4	5.3	4.3	3.3	5,183.2
OIL	2006	8.4	7.2	7.5	6.2	5.7	4.4	4.3	4.7	4.7	4.8	5.1	4.8	3,576.3
UWI	100.03-34-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,449.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,495.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,449.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,495.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8
DAY	2007	31.0	18.0	30.0	30.0	31.0	0.0	27.0	0.0	0.0	6.0	0.0	0.0	3,449.0
H2O	2007	18.0	10.7	12.4	16.5	22.0	0.0	13.1	0.0	0.0	4.1	0.0	0.0	5,495.7
OIL	2007	1.8	1.0	1.6	1.5	1.7	0.0	1.3	0.0	0.0	0.3	0.0	0.0	235.8
DAY	2006	28.0	28.0	31.0	26.0	24.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	3,276.0
H2O	2006	50.4	47.8	53.1	42.9	44.6	16.9	16.1	16.9	17.3	20.8	17.0	13.0	5,398.9
OIL	2006	3.1	2.7	2.8	2.3	2.2	1.6	1.6	1.7	1.8	1.7	1.8	1.8	226.6
Licence 3780		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,352.0
H2O	2009	4.8	4.2	4.9	5.4	6.0	5.5	5.5	6.4	6.9	6.6	6.9	6.6	2,460.4
OIL	2009	11.7	10.2	12.1	11.0	11.5	10.9	11.4	10.6	9.9	10.2	9.9	10.1	5,315.2

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Licence 3780		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-27-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,987.0
H2O	2008	4.3	3.4	4.2	4.3	4.3	4.5	4.8	5.2	5.1	5.1	4.8	4.6	2,390.7
OIL	2008	13.7	11.0	13.4	13.2	13.6	13.2	11.6	11.4	11.3	11.7	11.5	11.4	5,185.7
DAY	2007	31.0	28.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	7,626.0
H2O	2007	5.0	4.7	4.5	4.8	5.0	4.7	3.2	4.1	4.0	4.6	4.4	4.4	2,336.1
OIL	2007	9.2	10.0	9.9	10.0	10.9	10.5	9.5	10.6	9.3	10.7	12.9	13.5	5,038.7
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,267.0
H2O	2006	4.9	4.5	5.0	4.9	5.0	4.8	5.1	5.0	4.9	5.9	4.8	3.6	2,282.7
OIL	2006	12.6	10.1	10.5	10.1	10.4	9.0	8.6	9.3	9.2	9.1	9.7	9.3	4,911.7
UWI 100.11-27-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,202.0
H2O	2009	2.7	2.4	2.8	3.0	3.3	3.1	3.1	3.7	4.0	3.9	4.1	3.9	1,400.0
OIL	2009	6.3	5.5	5.5	4.9	5.2	4.9	5.2	4.9	4.7	4.8	4.6	4.7	1,260.9
DAY	2008	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,837.0
H2O	2008	2.5	1.9	2.4	2.5	2.5	2.5	2.8	3.0	2.9	2.8	2.7	2.6	1,360.0
OIL	2008	7.1	5.8	7.0	6.9	7.1	6.9	6.2	6.2	6.1	6.3	6.2	6.1	1,199.7
DAY	2007	31.0	28.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	2,476.0
H2O	2007	2.1	2.0	0.1	1.8	3.8	2.7	1.8	2.3	2.3	2.7	2.5	2.6	1,328.9
OIL	2007	8.1	5.1	5.1	5.2	5.6	5.4	5.0	5.6	4.9	5.5	6.7	7.0	1,121.8
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,117.0
H2O	2006	12.0	10.5	11.6	10.6	13.0	2.4	1.6	2.0	2.0	2.5	2.0	1.5	1,302.2
OIL	2006	11.3	9.0	9.3	8.9	9.2	8.1	7.7	8.3	8.2	8.1	8.7	8.3	1,052.6
Licence 3781		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-27-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,956.0
H2O	2009	1.0	0.9	1.0	1.0	1.2	1.0	1.1	1.0	0.9	0.9	0.9	0.9	420.4
OIL	2009	4.0	3.7	4.1	4.1	3.9	3.5	3.6	3.6	3.5	3.7	3.5	3.4	2,513.5
DAY	2008	31.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	5,592.0
H2O	2008	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.9	408.6
OIL	2008	3.8	3.4	3.8	3.6	3.8	3.6	3.8	4.1	4.1	4.2	4.1	4.1	2,468.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	30.0	30.0	31.0	5,231.0
H2O	2007	0.6	0.6	0.4	0.6	0.7	0.6	0.4	0.5	0.4	0.6	0.6	0.6	401.1
OIL	2007	4.1	3.6	3.9	3.6	3.9	3.9	3.5	3.8	2.6	3.5	3.6	3.8	2,422.5
DAY	2006	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	4,874.0
H2O	2006	1.0	0.9	1.0	0.9	1.1	0.8	0.6	0.6	0.5	0.7	0.6	0.4	394.5
OIL	2006	4.3	3.7	3.7	3.6	3.8	4.1	3.9	4.2	3.6	4.1	4.3	4.2	2,378.7

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Licence 3782		Well Name Tundra Daly Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.07-29-010-28W1.00		Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	10.0	8,062.0
H2O	2009	15.7	15.9	15.4	14.0	14.5	15.6	15.8	16.5	15.8	14.5	14.8	4.5	3,116.0
OIL	2009	2.2	2.0	2.1	2.0	2.1	1.9	2.0	2.1	2.1	2.1	2.0	0.6	3,067.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,720.0
H2O	2008	18.7	17.2	15.7	14.9	15.6	17.4	21.7	19.1	18.0	18.9	18.0	18.0	2,943.0
OIL	2008	2.1	1.9	2.0	2.0	2.1	2.0	2.1	2.2	1.9	2.1	2.0	2.1	3,044.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,355.0
H2O	2007	15.6	14.0	15.6	15.1	15.9	15.3	19.2	19.5	18.2	15.5	15.4	17.3	2,729.8
OIL	2007	2.4	2.1	2.3	2.3	2.4	2.3	2.5	2.4	2.3	2.1	2.0	2.0	3,019.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,990.0
H2O	2006	12.1	10.9	12.0	11.6	12.1	22.7	34.4	34.3	21.5	17.9	17.3	17.1	2,533.2
OIL	2006	5.0	4.4	4.8	4.7	4.9	2.5	1.2	1.2	1.1	1.8	2.0	2.1	2,992.4
UWI 100.07-29-010-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	10.0	8,121.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2009	3.9	3.5	3.9	3.8	3.9	3.4	3.9	3.9	3.8	4.0	3.8	1.2	2,636.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,779.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2008	3.8	3.7	3.8	3.8	3.8	3.8	3.9	4.0	3.6	3.9	3.8	3.9	2,593.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,414.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2007	3.5	3.3	3.5	3.5	3.7	3.6	3.7	3.6	3.5	3.9	3.7	3.9	2,548.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,049.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2006	8.3	7.5	7.9	7.7	7.8	4.0	1.8	1.8	1.7	3.0	3.1	3.4	2,504.6
Licence 3784		Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-17-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	8,161.0
H2O	2009	3.7	2.7	27.5	3.9	6.2	6.5	4.8	7.0	4.0	4.5	4.2	4.4	3,270.9
OIL	2009	1.6	1.8	2.9	2.2	2.1	2.0	0.9	2.0	2.0	2.1	1.9	2.0	2,641.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	7,822.0
H2O	2008	2.5	3.0	2.6	3.2	1.9	3.1	3.8	3.9	6.0	5.1	6.9	5.2	3,191.5
OIL	2008	1.9	1.6	2.1	2.7	2.1	1.9	2.0	1.6	1.6	1.9	1.8	1.9	2,618.1
DAY	2007	28.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	7,462.0
H2O	2007	8.4	2.3	1.2	1.5	3.0	3.8	4.6	3.9	2.7	2.9	2.6	3.1	3,144.3
OIL	2007	3.3	3.2	3.0	2.9	2.3	2.8	3.4	1.7	1.7	1.8	1.7	1.7	2,595.0

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Licence 3784		Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-17-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	22.0	13.0	31.0	30.0	16.0	6.0	28.0	7,113.0
H2O	2006	1.4	2.6	2.7	1.8	2.5	1.3	10.2	6.7	4.2	1.7	1.2	6.5	3,104.3
OIL	2006	2.2	2.0	1.6	1.6	1.7	1.4	1.0	2.2	2.2	3.2	0.7	1.8	2,565.5
UWI	100.13-17-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	3,474.0
H2O	2009	16.8	12.3	6.0	17.5	28.2	29.7	21.9	31.8	18.0	20.7	19.4	19.8	1,741.7
OIL	2009	7.3	8.4	13.2	10.2	9.6	9.1	4.2	9.1	9.2	9.3	8.9	9.1	1,246.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	3,135.0
H2O	2008	11.5	13.7	11.6	14.6	8.5	14.2	17.3	17.8	25.1	23.0	31.4	23.7	1,499.6
OIL	2008	7.9	7.4	9.5	12.1	9.3	8.9	9.0	7.1	7.6	8.9	8.4	8.6	1,138.8
DAY	2007	28.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	2,775.0
H2O	2007	38.2	10.3	5.3	6.7	13.5	17.3	21.2	18.0	12.1	13.3	12.1	14.1	1,287.2
OIL	2007	15.1	14.6	13.6	13.1	10.3	12.7	15.7	7.9	7.7	8.1	7.8	7.9	1,034.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	22.0	13.0	31.0	30.0	16.0	6.0	28.0	2,426.0
H2O	2006	6.1	12.0	12.3	8.0	11.5	5.7	46.7	30.3	19.3	7.7	5.3	29.7	1,105.1
OIL	2006	9.8	9.1	7.3	7.2	7.6	6.8	4.3	10.2	9.8	14.9	3.2	8.4	899.6
Licence 3788		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-34-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,324.7
H2O	2009	28.8	26.1	29.3	28.4	28.8	28.0	28.6	30.9	30.6	31.3	28.1	30.0	6,509.6
OIL	2009	10.6	9.7	10.4	10.3	10.1	10.1	10.3	10.9	10.8	11.0	10.9	11.1	4,471.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	7,959.7
H2O	2008	10.1	9.6	10.3	10.0	10.1	9.9	9.9	10.0	9.7	10.1	28.0	28.8	6,160.7
OIL	2008	2.0	1.8	1.8	1.7	1.9	1.8	1.8	1.8	1.7	1.8	10.3	10.7	4,345.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,620.7
H2O	2007	9.5	8.6	9.6	9.2	9.5	10.3	9.5	9.6	9.2	9.5	9.6	10.0	6,004.2
OIL	2007	1.8	1.7	1.8	2.0	2.0	1.9	1.9	1.9	1.8	2.0	1.7	1.9	4,306.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.7	0.0	31.0	7,256.7
H2O	2006	10.8	14.3	10.8	10.7	8.8	8.5	8.3	13.8	13.7	3.5	9.5	9.9	5,890.1
OIL	2006	3.0	2.9	2.8	2.9	2.9	2.4	2.7	0.3	1.7	0.8	2.0	2.1	4,283.8
Licence 3789		Well Name Zargon Daly Unit No. 4 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-36-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,871.2
H2O	2009	40.0	37.1	43.9	40.3	40.8	39.6	41.8	42.7	35.8	28.8	27.3	27.7	11,750.7
OIL	2009	6.4	5.8	6.2	6.1	6.2	6.2	6.2	6.3	6.0	6.1	5.9	6.2	2,135.7

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Licence 3789		Well Name Zargon Daly Unit No. 4 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-36-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	7,506.2
H2O	2008	9.2	7.9	9.5	9.0	9.4	7.6	7.9	7.5	6.9	7.6	37.7	40.1	11,304.9
OIL	2008	1.0	0.8	1.0	1.0	0.9	1.1	1.0	1.0	1.0	0.1	6.2	6.4	2,062.1
DAY	2007	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,167.2
H2O	2007	22.7	22.1	23.9	22.5	25.5	22.3	22.6	20.3	19.7	20.2	8.7	9.4	11,144.6
OIL	2007	2.9	3.0	3.1	3.0	3.0	3.0	2.8	2.9	2.8	2.8	1.0	1.0	2,040.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.7	28.7	31.0	6,802.4
H2O	2006	27.4	24.1	36.1	26.6	27.5	25.0	20.5	20.1	21.6	21.0	20.2	22.1	10,904.7
OIL	2006	4.3	3.7	4.4	4.1	4.2	4.0	3.0	3.1	3.0	3.0	3.0	3.0	2,009.3
Licence 3790		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	30.0	24.0	8,146.5
H2O	2009	1.6	1.6	1.8	1.6	1.4	1.2	1.3	1.3	0.7	1.4	1.4	1.1	975.0
OIL	2009	13.8	14.0	15.8	14.3	13.7	13.3	13.2	13.4	7.2	14.2	14.6	12.6	6,545.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.2	30.0	31.0	7,803.5
H2O	2008	1.7	1.6	1.6	1.5	1.4	1.6	1.6	1.5	1.7	1.7	1.7	1.7	958.6
OIL	2008	16.1	15.3	15.8	15.7	14.8	15.9	16.2	16.0	14.9	15.4	14.9	14.7	6,385.8
DAY	2007	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.2	7,438.3
H2O	2007	1.9	1.2	2.2	1.9	2.0	1.9	2.0	1.5	1.6	1.7	1.4	1.7	939.3
OIL	2007	16.1	10.5	18.0	16.0	16.2	15.9	16.1	15.6	15.4	16.1	14.2	16.5	6,200.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,089.1
H2O	2006	1.9	0.0	0.5	1.0	1.6	0.7	0.6	0.0	0.5	0.6	0.6	2.7	918.3
OIL	2006	16.6	17.1	17.0	16.1	15.8	16.0	18.1	16.7	16.4	17.5	17.1	15.4	6,013.5
Licence 3791		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	27.0	31.0	29.0	25.0	27.0	27.0	31.0	27.0	27.0	8,074.9
H2O	2009	0.6	0.2	0.4	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.1	1,387.5
OIL	2009	15.6	12.7	12.2	8.3	10.3	11.3	9.9	10.4	7.5	9.0	9.5	8.7	8,122.1
DAY	2008	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,733.9
H2O	2008	0.9	0.8	0.8	0.7	0.6	0.7	0.5	0.7	0.5	0.5	0.5	0.5	1,385.7
OIL	2008	13.8	13.2	16.2	12.0	12.8	12.1	12.0	16.6	15.9	17.7	14.1	16.1	7,996.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,375.9
H2O	2007	1.3	1.1	1.1	1.0	1.0	1.0	0.9	0.9	1.2	1.0	0.9	0.8	1,378.0
OIL	2007	24.8	21.3	21.5	18.6	18.1	18.7	17.6	16.4	22.6	20.5	16.2	15.4	7,824.2
DAY	2006	29.0	22.0	31.0	30.0	29.3	30.0	29.2	30.0	26.1	29.8	30.0	31.0	7,011.9
H2O	2006	0.1	0.0	0.0	0.1	0.1	0.3	0.3	0.4	0.2	0.2	0.2	1.4	1,365.8

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Licence 3791		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-33-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	25.5	12.2	23.5	20.4	24.2	29.9	27.1	26.3	19.4	20.4	20.7	21.4	7,592.5
Licence 3794		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-03-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,543.8
H2O	2009	239.8	216.0	242.3	232.4	242.4	231.5	242.4	250.7	245.4	255.3	246.2	251.0	55,309.9
OIL	2009	20.9	20.4	23.4	21.2	22.4	22.4	24.5	24.5	23.6	25.6	24.9	25.4	14,419.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,178.8
H2O	2008	255.4	237.0	258.0	243.6	228.7	256.2	256.1	257.3	243.1	251.1	233.3	236.1	52,414.5
OIL	2008	22.3	19.9	20.9	23.3	21.6	23.6	25.8	25.2	25.0	26.6	22.3	25.3	14,139.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,815.8
H2O	2007	241.0	220.9	232.4	235.1	236.1	235.2	247.7	242.6	230.1	241.4	236.6	252.2	49,458.6
OIL	2007	25.3	21.3	21.7	22.3	22.4	21.5	22.7	22.2	21.8	22.3	20.8	22.0	13,858.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,450.8
H2O	2006	226.8	203.3	247.1	225.9	236.3	214.7	222.6	235.7	226.8	234.5	231.9	245.1	46,607.3
OIL	2006	24.2	21.2	23.4	23.8	24.1	22.0	23.2	23.6	22.4	23.0	22.6	23.7	13,591.8
Licence 3795		Well Name Zargon Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-26-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,068.3
H2O	2009	7.2	6.6	7.6	7.2	7.3	7.1	7.2	7.7	12.2	17.4	16.1	12.6	5,636.1
OIL	2009	11.0	10.0	10.5	10.7	10.9	10.9	10.5	11.0	8.6	7.9	7.5	6.0	4,845.1
DAY	2008	31.0	29.0	30.0	27.0	24.8	29.0	31.0	31.0	30.0	31.0	3.0	31.0	6,703.3
H2O	2008	27.1	26.3	27.9	27.9	27.6	23.3	23.1	22.0	21.2	22.3	6.8	7.2	5,519.9
OIL	2008	23.8	22.4	22.6	22.8	22.6	25.1	23.7	24.5	23.6	24.3	10.7	11.2	4,729.6
DAY	2007	29.0	28.0	30.0	30.0	30.0	30.0	30.0	29.3	30.0	29.0	29.0	31.0	6,375.5
H2O	2007	23.9	24.0	25.2	24.0	27.0	23.8	23.8	21.3	21.0	21.2	26.7	27.4	5,257.2
OIL	2007	22.3	22.6	23.5	23.3	23.2	23.1	21.7	22.1	21.4	21.7	23.1		

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Licence	3796	Well Name Zargon Daly COM				Dev V			Mineral Rights FREEHOLD					
UWI	100.13-26-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	26.0	31.0	27.0	28.6	29.8	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	11.2	10.5	11.1	9.8	11.1	10.7	11.1	11.1	10.7	11.1	13.5	0.0	4,088.0
OIL	2008	15.6	14.6	15.8	13.8	15.7	15.2	15.7	15.7	15.2	15.7	9.0	0.0	5,248.7
DAY	2007	30.1	13.9	30.2	30.0	30.7	30.0	31.0	30.0	30.0	28.7	30.0	31.0	7,446.8
H2O	2007	11.1	10.1	11.1	10.8	11.1	10.8	11.1	11.1	10.8	11.1	10.9	11.2	3,966.1
OIL	2007	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.1	15.6	5,086.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.5	28.7	31.0	7,101.2
H2O	2006	11.1	10.1	11.1	10.8	11.1	10.8	11.1	11.1	10.8	11.1	10.8	11.1	3,834.9
OIL	2006	15.8	14.3	15.8	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	4,901.0
UWI	100.13-26-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Q			Field Code 1		Pool Code 60Q		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	4,798.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	788.5
DAY	2008	31.0	26.0	31.0	27.0	28.6	29.8	31.0	31.0	30.0	31.0	3.0	31.0	4,617.7
H2O	2008	2.8	2.6	2.8	2.4	2.8	2.7	2.8	2.8	2.7	2.8	0.0	0.0	567.5
OIL	2008	3.9	3.7	4.0	3.5	3.9	3.8	3.9	3.9	3.8	3.9	0.0	0.0	788.5
DAY	2007	30.1	13.9	30.2	30.0	30.7	30.0	31.0	30.0	30.0	28.7	30.0	31.0	4,287.3
H2O	2007	2.8	2.5	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	540.3
OIL	2007	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	3.9	750.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	28.7	31.0	3,941.7
H2O	2006	2.8	2.5	2.8	2.7	11.1	2.7	2.8	2.8	2.7	2.8	2.7	2.8	507.4
OIL	2006	4.0	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	703.5
Licence	3797	Well Name Zargon Daly				Dev V			Mineral Rights FREEHOLD					
UWI	100.14-26-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6
DAY	2008	0.0	0.0	0.0	0.									

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Licence 3802		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,556.0
H2O	2009	0.4	0.5	0.6	0.6	0.7	0.6	0.5	0.7	0.6	0.6	0.3	0.4	288.8
OIL	2009	20.2	21.3	25.5	24.2	24.9	24.8	20.5	23.9	22.6	22.2	12.9	13.0	8,039.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,228.0
H2O	2008	0.6	0.5	0.6	0.3	0.4	0.4	0.4	0.5	0.6	0.5	0.5	0.6	282.3
OIL	2008	23.0	22.4	24.1	21.3	21.2	18.4	20.9	23.5	21.9	23.1	23.8	23.5	7,783.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,862.0
H2O	2007	0.5	0.5	0.5	0.4	0.6	0.5	0.6	0.6	0.5	0.8	0.7	0.6	276.4
OIL	2007	22.9	21.3	22.2	21.9	23.9	22.1	24.2	24.1	22.9	23.3	23.8	23.9	7,516.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,497.0
H2O	2006	0.5	0.5	0.6	0.6	0.7	0.6	0.5	0.5	0.8	0.7	0.6	0.6	269.6
OIL	2006	24.3	20.5	23.5	22.3	23.8	23.8	24.4	24.1	24.5	23.8	21.2	22.8	7,240.0
Licence 3804		Well Name Kiwi Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.14-24-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	25.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,129.0
H2O	2009	3.2	2.4	0.0	7.5	5.8	4.1	3.3	2.5	2.4	4.3	4.8	4.3	1,173.2
OIL	2009	1.3	1.1	0.0	3.0	2.0	1.9	1.5	1.0	1.0	1.5	1.0	1.4	811.1
DAY	2008	26.0	29.0	31.0	30.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	3,807.0
H2O	2008	4.0	1.5	10.8	4.8	5.0	4.5	4.0	3.4	3.2	3.4	3.1	4.8	1,128.6
OIL	2008	1.6	0.8	2.0	3.5	2.4	2.3	1.9	1.6	3.1	2.3	1.0	2.2	794.4
DAY	2007	31.0	28.0	0.0	26.0	31.0	30.0	22.0	31.0	21.0	31.0	21.0	31.0	3,454.0
H2O	2007	3.7	4.8	0.0	8.0	4.4	1.2	3.9	6.5	4.7	4.8	4.5	3.5	1,076.1
OIL	2007	2.5	2.5	0.0	4.6	2.4	2.3	1.6	2.3	1.5	2.3	2.0	2.0	769.7
DAY	2006	16.0	14.0	6.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	3,151.0
H2O	2006	4.4	2.4	3.0	0.0	0.0	0.0	10.0	9.8	4.3	7.4	2.3	4.5	1,026.1
OIL	2006	1.2	1.0	0.5	0.0	0.0	0.0	2.3	3.3	2.1	3.6	1.7	4.5	743.7
UWI	100.14-24-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken N					Field Code 1		Pool Code 60N	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	25.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,974.0
H2O	2009	9.6	7.1	0.0	22.5	17.2	12.4	9.7	7.5	7.1	12.7	14.2	12.7	2,780.0
OIL	2009	3.9	3.4	0.0	9.0	6.0	5.6	4.5	3.0	3.0	4.5	3.0	4.1	1,379.2
DAY	2008	26.0	29.0	0.0	30.0	31.0	30.0	28.0	26.0	30.0	31.0	30.0	31.0	4,652.0
H2O	2008	12.0	4.5	0.0	14.2	14.9	13.5	12.0	10.1	9.4	10.1	9.4	14.3	2,647.3
OIL	2008	4.9	2.2	6.0	10.5	7.2	6.7	5.6	4.9	9.3	6.7	3.0	6.7	1,329.2
DAY	2007	31.0	28.0	0.0	26.0	31.0	30.0	22.0	31.0	21.0	31.0	21.0	31.0	4,330.0
H2O	2007	11.3	14.2	0.0	24.1	13.0	3.6	11.5	19.5	14.2	14.2	13.5	10.5	2,522.9
OIL	2007	7.5	7.5	0.0	13.8	7.2	6.9	5.0	6.7	4.6	6.7	6.0	6.0	1,255.5

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Licence	3804	Well Name Kiwi Daly Prov. COM				Dev V				Mineral Rights CROWN					
	UWI	100.14-24-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken N					
											Field Code	1	Pool Code	60N	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	16.0	14.0	6.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	4,027.0	
H2O	2006	13.0	7.1	8.8	0.0	0.0	0.0	29.9	29.4	12.7	22.2	6.7	13.5	2,373.3	
OIL	2006	3.4	3.1	1.7	0.0	0.0	0.0	6.8	9.8	6.4	10.8	5.3	13.5	1,177.6	
Licence	3805	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD					
	UWI	100.09-33-001-25W1.00				Field Name Waskada				Pool Name Mission Canyon 1 E					
											Field Code	3	Pool Code	44E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	1.0	1.0	31.0	30.0	24.0	27.2	30.0	31.0	30.0	12.0	5,213.6	
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	
H2O	2009	8.2	11.1	12.2	11.5	11.9	11.9	10.0	11.9	11.0	11.6	10.8	5.2	7,075.7	
OIL	2009	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,314.3	
DAY	2008	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	4,937.4	
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	1.3	
H2O	2008	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	24.2	14.3	7.1	6,948.4	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	0.0	0.0	0.0	1,312.9	
DAY	2007	31.0	0.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	29.9	31.0	4,809.6	
H2O	2007	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	4.0	0.1	0.1	0.1	6,888.2	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,296.0	
DAY	2006	31.0	28.0	31.0	30.0	31.0	16.9	31.0	1.0	30.0	31.0	30.0	31.0	4,473.9	
H2O	2006	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	6,883.2	
OIL	2006	0.0	0.0	0.0	0.0	0.0	3.6	0.5	0.0	0.0	0.0	0.0	0.0	1,296.0	
	UWI	100.09-33-001-25W1.02				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	1.0	1.0	31.0	30.0	24.0	27.2	30.0	31.0	30.0	12.0	6,375.6	
H2O	2009	9.0	15.6	15.7	14.8	15.2	15.2	12.6	15.5	14.2	15.1	13.8	6.4	5,073.0	
OIL	2009	10.7	18.5	18.6	17.5	18.1	17.5	15.0	18.3	16.8	17.8	16.4	7.7	7,423.0	
DAY	2008	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	6,099.4	
H2O	2008	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	16.5	15.4	7.8	4,909.9	
OIL	2008	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	19.5	18.2	9.3	7,230.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	30.0	31.0	29.9	31.0	5,971.6	
H2O	2007	16.4	11.7	14.7	15.5	13.7	10.3	15.0	15.1	9.6	12.3	12.9	13.6	4,853.9	
OIL	2007	33.2	23.7	29.8	31.5	27.8	20.8	30.5	30.6	19.4	25.0	26.1	27.1	7,163.2	
DAY	2006	1.0	28.0	31.0	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	5,607.9	
H2O	2006	21.1	14.7	16.8	19.5	23.3	0.0	2.6	6.2	6.1	6.4	5.0	6.2	4,693.1	
OIL	2006	29.1	29.4	30.7	28.3	27.6	26.1	47.8	45.8	44.8	46.7	36.1	45.2	6,837.7	
Licence	3806	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD					
	UWI	100.03-13-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole S					
											Field Code	1	Pool Code	59S	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	30.0	19.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	8,015.0	

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Licence 3806		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-13-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole S		Field Code 1		Pool Code 59S		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	2.2	2.0	2.1	1.1	2.1	2.5	2.0	2.1	2.1	2.3	2.1	2.2	14,976.6
OIL	2009	5.9	5.4	6.1	3.3	6.4	6.6	4.4	4.5	4.4	5.2	4.8	4.9	3,579.4
DAY	2008	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	7,664.0
H2O	2008	2.1	2.3	2.4	2.3	2.4	2.2	2.1	2.2	2.1	2.0	1.8	1.5	14,951.8
OIL	2008	4.1	6.7	6.1	5.8	6.2	5.6	5.4	5.7	5.5	5.0	5.0	4.2	3,517.5
DAY	2007	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,313.0
H2O	2007	2.1	2.0	1.4	1.6	1.6	1.6	1.8	1.7	1.2	1.3	2.3	2.3	14,926.4
OIL	2007	3.9	3.3	4.1	3.8	3.9	3.5	4.4	3.3	3.8	3.4	4.3	4.4	3,452.2
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	6,950.0
H2O	2006	3.7	3.7	5.1	3.0	4.7	2.6	3.4	2.7	3.4	2.6	2.1	2.4	14,905.5
OIL	2006	5.5	4.3	3.4	4.8	2.6	6.9	4.4	4.8	4.8	5.0	4.0	4.7	3,406.1
UWI 100.03-13-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken R		Field Code 1		Pool Code 60R		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	19.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	5,540.0
H2O	2009	4.0	3.7	3.8	2.2	3.9	4.4	3.8	3.9	3.9	4.5	4.2	4.3	1,241.5
OIL	2009	2.2	2.0	1.7	0.9	1.9	1.9	1.5	1.5	1.5	1.6	1.5	1.6	1,176.7
DAY	2008	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	5,189.0
H2O	2008	3.7	4.3	4.2	3.9	4.4	3.8	3.6	3.7	3.8	3.7	3.4	2.9	1,194.9
OIL	2008	3.3	2.3	2.1	2.0	2.2	1.9	1.9	2.0	2.0	1.9	1.8	1.5	1,156.9
DAY	2007	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,838.0
H2O	2007	3.6	3.6	2.6	2.8	2.9	2.8	2.9	2.7	2.1	2.2	3.9	4.0	1,149.5
OIL	2007	3.0	2.5	3.2	3.0	3.1	2.7	3.3	2.5	2.8	2.6	3.4	3.5	1,132.0
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	30.0	30.0	4,475.0
H2O	2006	6.6	3.9	9.0	5.4	8.3	4.5	3.6	4.8	6.0	4.7	3.6	4.3	1,113.4
OIL	2006	4.3	3.4	2.7	3.9	2.0	5.5	4.5	3.8	3.7	4.0	3.0	3.7	1,096.4
Licence 3807		Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-04-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 16		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,468.0
H2O	2009	10.9	9.7	9.3	8.9	10.6	9.9	14.1	12.4	13.9	18.3	5.8	11.4	5,094.6
OIL	2009	11.4	10.3	9.2	8.9	10.1	10.4	14.2	11.2	12.8	16.0	7.4	6.6	18,258.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,135.0
H2O	2008	13.1	10.6	12.6	15.6	16.1	14.5	15.5	12.7	9.9	11.8	13.5	11.7	4,959.4
OIL	2008	12.3	10.6	12.3	15.1	15.3	13.7	14.3	12.5	9.4	11.8	14.5	11.4	18,130.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,769.0
H2O	2007	11.8	11.7	13.4	13.7	15.2	13.1	16.3	13.3	11.7	12.6	12.4	11.7	4,801.8
OIL	2007	12.5	11.9	13.6	13.9	14.9	12.5	15.8	12.8	11.0	9.8	9.8	10.9	17,977.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,404.0

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Licence	3807	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.04-04-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2006	12.0	10.5	10.9	11.9	14.5	13.5	14.3	13.7	12.6	13.9	13.7	12.8	4,644.9	
OIL	2006	12.8	11.1	11.6	12.8	15.6	14.8	14.8	14.6	11.3	12.7	12.1	11.8	17,827.6	
Licence	3808	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.06-04-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,423.0	
H2O	2009	60.2	49.6	62.0	66.8	66.8	59.9	55.8	69.3	63.3	71.1	29.2	56.7	14,224.4	
OIL	2009	7.1	5.7	6.7	7.4	7.2	7.1	6.2	6.9	6.5	6.8	4.2	3.6	25,657.7	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,090.0	
H2O	2008	88.7	79.9	82.6	76.8	77.9	70.8	75.6	72.4	67.2	63.2	58.5	62.4	13,513.7	
OIL	2008	9.1	8.9	9.0	8.3	8.2	7.5	7.8	8.0	7.3	7.0	7.1	6.8	25,582.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,724.0	
H2O	2007	172.8	148.4	159.4	166.9	174.7	158.4	137.7	131.5	114.6	141.9	135.4	92.5	12,637.7	
OIL	2007	18.8	15.7	16.5	17.7	19.0	16.8	14.8	14.1	12.0	12.0	11.7	9.6	25,487.3	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	7,359.0	
H2O	2006	69.2	60.8	65.2	67.4	73.1	67.1	71.1	66.6	65.3	151.3	219.3	200.3	10,903.5	
OIL	2006	7.4	6.4	7.0	7.4	8.0	7.6	7.8	7.3	6.1	14.1	19.6	18.9	25,308.6	
Licence	3809	Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN					
	UWI	100.11-04-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	7.6	1.7	156.8	151.1	0.0	152.7	5.7	0.0	16.9	0.0	0.0	0.0	26,117.2	
WIN	2008	0.0	36.2	13.6	27.2	24.0	0.0	0.0	35.5	9.8	16.5	24.7	4.6	25,624.7	
WIN	2007	29.5	17.4	36.1	18.5	12.7	11.1	23.8	20.6	6.0	22.8	4.5	45.9	25,432.6	
WIN	2006	0.0	22.4	31.6	16.2	11.0	18.0	15.8	18.0	21.3	14.5	0.0	0.0	25,183.7	
Licence	3810	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.12-04-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,390.0	
H2O	2009	38.3	33.6	39.6	39.3	40.3	36.0	33.5	39.9	39.0	40.5	16.6	32.5	4,583.0	
OIL	2009	34.2	30.0	33.5	33.4	32.8	31.8	28.6	30.6	30.6	30.1	18.0	16.0	15,794.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,057.0	
H2O	2008	42.0	36.3	38.3	38.5	37.8	32.2	37.7	29.9	37.3	38.1	36.7	37.5	4,153.9	
OIL	2008	33.2	30.7	31.9	32.0	30.6	26.0	29.5	25.4	30.4	32.1	33.4	31.2	15,445.2	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,691.0	
H2O	2007	45.5	40.3	42.7	41.8	42.8	43.3	43.5	40.1	39.8	50.7	48.3	43.0	3,711.6	
OIL	2007	38.2	32.8	33.6	34.3	35.9	35.2	35.8	33.2	32.0	33.4	32.5	34.4	15,078.8	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,326.0	
														3,189.8	

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Licence	3810	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.12-04-002-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	32.4	29.0	31.2	31.3	29.2	28.6	30.9	63.9	74.9	57.6	55.6	55.0	
OIL	2006	34.4	30.4	33.4	33.7	38.0	35.8	32.7	56.7	53.1	41.1	38.4	40.1	14,667.5
Licence	3811	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.14-04-002-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,494.0
H2O	2009	7.7	8.4	9.7	9.1	9.6	8.9	8.4	10.0	9.5	8.2	2.9	5.3	5,724.1
OIL	2009	19.4	21.0	22.3	21.3	21.6	21.8	19.8	21.0	20.2	16.8	8.7	7.0	13,132.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	8,167.0
H2O	2008	12.0	9.9	11.3	10.6	10.6	9.9	10.7	10.6	10.0	10.0	9.5	8.9	5,626.4
OIL	2008	25.9	22.9	25.7	23.9	23.4	22.2	23.3	24.4	22.5	23.3	23.3	20.1	12,911.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,804.0
H2O	2007	14.2	12.8	13.9	13.3	13.9	13.5	12.8	12.6	11.2	15.1	13.9	12.4	5,502.4
OIL	2007	32.5	28.9	30.2	29.5	31.5	29.9	28.9	28.2	24.6	27.2	25.9	27.2	12,630.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,440.0
H2O	2006	17.8	15.9	16.6	13.2	13.4	12.7	12.8	15.5	16.9	16.5	16.3	16.3	5,342.8
OIL	2006	17.4	15.5	16.5	13.1	13.2	12.8	29.8	35.3	32.4	32.2	30.3	32.0	12,286.3
Licence	3813	Well Name Kiwi Mustang Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.12-30-009-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole D				Field Code	1	Pool Code	59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	636.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	636.6
	UWI	100.12-30-009-28W1.02	Field Name Daly Sinclair			Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	10.0	4,678.0
H2O	2009	7.0	11.5	10.5	13.0	6.9	14.5	13.3	7.0	5.0	10.0	8.0	0.0	2,376.5
OIL	2009	4.0	5.5	3.5	8.0	5.1	8.5	8.7	8.0	5.0	10.0	6.0	0.0	1,955.8
DAY	2008	18.0	19.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,360.0
H2O	2008	44.8	13.2	15.0	8.7	8.0	9.0	7.5	8.0	9.5	8.1	11.3	6.0	2,269.8
OIL	2008	7.2	5.3	10.0	9.8	9.5	9.0	8.0	8.0	8.0	5.9	5.7	4.0	1,883.5
DAY	2007	20.0	0.0	0.0	0.0	2.0	28.0	31.0	28.0	30.0	31.0	30.0	10.0	4,019.0
H2O	2007	4.3	0.0	0.0	0.0	1.0	25.7	7.2	7.6	10.5	5.5	9.7	3.0	2,120.7
OIL	2007	6.2	0.0	0.0	0.0	1.0	15.3	14.8	11.4	9.5	8.0	9.9	4.0	1,793.1
DAY	2006	10.0	16.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	27.0	28.0	29.0	3,809.0
H2O	2006	8.9	15.4	4.5	8.4	8.0	9.4	10.6	10.0	7.2	21.0	21.5	11.5	2,046.2
OIL	2006	4.1	6.6	5.5	11.1	10.0	9.6	9.4	8.4	7.8	7.5	8.0	9.0	1,713.0
Licence	3814	Well Name Tundra et al Daly SWD				Dev V				Mineral Rights FREEHOLD				

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Licence 3814		Well Name Tundra et al Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-16-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,181.3
WIN	2009	3941.0	4237.0	5117.0	4530.0	4466.0	3964.0	4646.0	4222.0	4077.0	3989.0	4517.0	4113.0	137,012.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,181.3
WIN	2008	0.0	1915.0	2379.0	2511.0	2799.3	2599.7	2547.0	2952.0	3502.0	3527.6	3703.0	3389.0	85,193.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,181.3
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,368.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0
WIN	2006	2185.0	1845.8	1791.7	2169.6	2627.7	1959.7	2396.9	3402.7	3508.1	3686.7	0.0	0.0	53,368.5
Licence 3815		Well Name NVS Unit No. 2 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 102.10-30-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1021.4	1063.2	1165.0	1075.0	1269.0	1064.0	1035.0	1046.0	1045.0	1097.0	1065.0	1090.0	134,424.4
WIN	2008	0.0	0.0	1107.0	951.0	1077.0	1129.0	990.1	1219.2	1142.9	1216.6	1191.7	1092.2	121,388.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,272.1
WIN	2006	1247.2	1091.8	1127.2	1147.2	1170.0	1230.1	1140.0	1104.6	1045.5	859.1	0.0	0.0	110,272.1
Licence 3819		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.07-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	4,271.0
H2O	2009	5.4	4.7	5.4	5.9	6.7	6.0	6.1	5.8	5.5	5.0	5.4	5.4	504.3
OIL	2009	3.3	2.9	0.9	1.0	1.0	0.9	1.0	1.0	0.9	0.9	0.9	1.0	1,270.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,910.0
H2O	2008	5.9	5.3	5.8	5.8	6.0	6.0	6.0	6.0	5.7	5.7	5.4	5.1	437.0
OIL	2008	4.1	3.8	4.0	4.0	4.1	4.0	3.8	3.8	3.2	3.3	3.2	3.2	1,255.2
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	3,545.0
H2O	2007	5.8	5.4	4.2	5.4	6.8	6.5	4.7	5.5	5.6	6.7	6.1	6.0	368.3
OIL	2007	3.9	3.5	3.8	3.5	3.2	3.6	3.3	3.5	3.1	3.4	3.8	4.0	1,210.7
DAY	2006	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,185.0
H2O	2006	1.6	1.6	1.8	1.6	2.0	2.1	1.8	5.6	5.6	6.6	5.4	4.2	299.6
OIL	2006	9.6	8.3	8.5	7.9	8.5	9.2	8.4	4.1	4.0	4.1	4.3	4.0	1,168.1
UWI 100.07-28-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3819** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.07-28-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	2,377.0
H2O	2009	33.2	29.0	34.1	36.9	41.5	37.9	38.1	36.0	34.6	31.5	34.0	33.7	2,525.3
OIL	2009	20.6	17.7	22.5	22.4	23.3	21.9	23.3	23.0	21.9	21.5	21.6	22.7	3,763.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,016.0
H2O	2008	35.3	32.1	34.7	35.1	35.6	36.2	36.1	37.1	35.5	35.3	33.8	31.9	2,104.8
OIL	2008	24.3	22.9	23.9	23.4	24.2	23.6	22.8	22.8	20.0	20.7	20.3	20.2	3,500.7
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	1,651.0
H2O	2007	35.6	33.0	25.2	32.7	41.6	39.9	28.2	33.3	33.7	40.0	36.4	36.0	1,686.1
OIL	2007	24.4	21.2	23.4	21.5	19.8	21.8	20.2	20.9	18.9	20.2	22.5	23.9	3,231.6
DAY	2006	28.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,291.0
H2O	2006	10.3	9.7	10.8	9.7	11.7	12.9	11.6	34.6	34.3	41.2	33.8	25.7	1,270.5
OIL	2006	59.4	50.8	52.6	48.9	52.2	56.3	51.9	24.8	24.5	24.0	25.8	24.8	2,972.9

Licence **3820** Well Name **Kiwi Virden**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.13-20-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,889.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285,377.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,403.2

Licence **3822** Well Name **Tundra Daly**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-34-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,013.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113,025.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,035.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,013.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113,025.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,035.7

Licence **3830** Well Name **Tundra Daly Prov.**

Dev **V**

Mineral Rights **CROWN**

Manitoba Production 2006 To 2009																						
Licence	3830	Well Name				Tundra Daly Prov.		Dev			V		Mineral Rights			CROWN						
	UWI	100.12-20-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole E		Field Code		1	Pool Code		59E	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	8,302.0								
H2O	2009	0.6	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.7	2.9	1,082.8								
OIL	2009	8.6	7.8	8.4	8.3	8.5	7.4	8.4	8.4	8.2	8.6	8.2	8.6	4,316.1								
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,941.0								
H2O	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1,073.5								
OIL	2008	8.2	7.9	8.3	8.1	8.2	8.1	8.5	8.7	7.7	8.4	8.1	8.7	4,216.7								
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	7,576.0								
H2O	2007	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	1,066.3								
OIL	2007	8.3	7.7	8.3	8.1	8.7	8.4	8.7	8.0	8.2	8.4	8.1	8.1	4,117.8								
DAY	2006	31.0	28.0	31.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,213.0								
H2O	2006	0.6	0.5	0.5	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1,059.3								
OIL	2006	9.4	8.7	8.6	6.2	7.8	8.7	8.8	8.9	8.6	8.3	8.0	8.4	4,018.8								
Licence	3834	Well Name				Tundra Daly Prov.		Dev			V		Mineral Rights			CROWN						
	UWI	100.13-34-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1	Pool Code		59D	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,011.0								
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,796.5								
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,705.1								
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	8,011.0								
H2O	2008	9.3	8.4	9.3	9.2	9.3	9.5	9.5	1.6	0.0	0.0	0.0	0.0	1,796.5								
OIL	2008	8.9	8.3	8.9	8.6	8.8	8.6	8.3	1.4	0.0	0.0	0.0	0.0	6,705.1								
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,794.0								
H2O	2007	16.8	15.6	11.9	15.4	20.5	17.8	12.5	15.3	14.9	17.8	17.0	9.5	1,730.4								
OIL	2007	3.4	2.9	3.3	3.0	3.2	3.2	3.0	3.3	2.8	3.1	4.0	8.7	6,643.3								
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,430.0								
H2O	2006	0.5	0.6	0.5	0.5	0.5	0.6	15.6	16.3	16.2	18.8	15.9	12.2	1,545.4								
OIL	2006	19.5	16.1	16.7	16.0	16.6	17.9	3.1	3.4	3.3	3.2	3.6	3.3	6,599.4								
Licence	3835	Well Name				4478429 MB Daly COM		Dev			V		Mineral Rights			FREEHOLD						
	UWI	100.03-27-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole P		Field Code		1	Pool Code		59P	Unit		

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Licence 3835		Well Name 4478429 MB Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-27-010-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole P					Field Code 1		Pool Code 59P	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,383.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.8
UWI 100.03-27-010-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	2,591.0
H2O	2009	416.7	214.0	0.0	0.0	0.0	0.0	0.0	0.0	377.7	369.0	341.0	395.2	31,183.7
OIL	2009	27.3	24.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	32.0	55.0	30.8	2,350.8
DAY	2008	0.0	0.0	30.0	28.0	0.0	1.0	21.0	0.0	0.0	0.0	0.0	0.0	2,411.0
H2O	2008	0.0	0.0	325.9	0.0	0.0	0.0	265.5	0.0	0.0	0.0	0.0	0.0	29,070.1
OIL	2008	0.0	0.0	16.1	18.7	0.0	11.7	20.6	0.0	0.0	0.0	0.0	0.0	2,153.4
DAY	2007	30.0	28.0	28.0	28.0	25.0	28.0	30.0	30.0	30.0	0.0	30.0	30.0	2,331.0
H2O	2007	459.0	376.0	422.0	423.0	439.0	412.0	393.0	398.0	365.0	0.0	0.0	467.0	28,478.7
OIL	2007	26.9	20.9	18.9	22.0	18.4	26.3	19.5	22.4	21.7	0.0	11.3	20.0	2,086.3
DAY	2006	28.0	28.0	25.0	28.0	30.0	25.0	25.0	25.0	25.0	25.0	1.0	25.0	2,014.0
H2O	2006	403.0	292.0	396.0	348.0	404.0	338.0	335.0	322.0	347.0	305.0	0.0	0.0	24,324.7
OIL	2006	20.5	22.3	17.7	10.5	19.6	18.2	16.2	18.2	19.1	15.3	3.0	14.5	1,858.0
Licence 3837		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-03-002-25W1.02		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	20.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	16.0	7,179.6
H2O	2009	0.6	1.4	2.0	1.6	1.7	1.5	1.6	1.5	1.7	1.6	1.2	0.6	1,205.2
OIL	2009	6.8	7.5	8.6	6.4	8.4	7.1	7.6	7.4	7.0	6.8	6.2	3.2	6,649.5
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,842.6
H2O	2008	2.3	1.7	1.7	1.7	1.5	1.8	1.3	1.7	1.3	0.8	0.8	1.1	1,188.2
OIL	2008	9.2	9.8	9.5	9.5	8.9	9.6	7.6	8.8	9.2	8.3	8.4	10.8	6,566.5
DAY	2007	31.0	11.0	31.0	26.5	2.8	30.0	31.0	27.7	30.0	31.0	25.8	28.8	6,481.6
H2O	2007	1.9	1.2	1.9	1.6	0.8	1.9	1.5	2.2	1.9	1.8	1.5	1.9	1,170.5
OIL	2007	14.0	8.4	13.7	11.5	5.7	13.8	11.3	9.7	10.9	10.1	8.3	10.7	6,456.9
DAY	2006	31.0	27.0	31.0	24.1	26.0	4.7	6.3	10.9	30.0	31.0	30.0	31.0	6,175.0
H2O	2006	3.3	0.0	1.0	1.1	1.6	1.5	0.5	0.1	1.8	0.2	1.6	2.1	1,150.4
OIL	2006	14.6	16.3	16.0	14.5	11.9	4.9	4.7	10.5	16.7	15.9	13.7	13.9	6,328.8
Licence 3839		Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-29-010-26W1.00		Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	6,928.0
H2O	2009	196.8	0.0	0.0	0.0	0.0	161.6	398.5	390.0	360.0	350.4	300.3	310.0	61,955.5

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Licence 3839		Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-29-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	6.2	0.0	0.0	0.0	0.0	4.4	12.2	9.5	6.6	7.1	8.2	6.1	4,906.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,711.0
H2O	2008	301.5	291.2	310.2	298.4	299.5	289.7	295.3	298.9	284.9	292.7	283.1	291.6	59,487.9
OIL	2008	8.9	8.7	9.3	8.7	9.0	8.7	9.1	9.1	8.7	9.0	8.6	9.0	4,846.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	3.0	8.0	31.0	6,345.0
H2O	2007	326.8	295.7	326.8	309.7	326.5	315.5	331.3	326.8	316.9	58.4	80.2	304.4	55,950.9
OIL	2007	8.9	7.8	8.9	8.6	8.9	8.7	8.1	8.8	8.7	0.9	0.2	9.2	4,739.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	6,032.0
H2O	2006	326.1	295.9	327.5	316.3	327.9	317.0	257.0	318.9	317.0	314.3	317.0	327.5	52,631.9
OIL	2006	8.8	8.1	9.0	8.7	9.4	8.7	5.5	8.5	8.8	8.8	8.7	9.0	4,651.6
Licence 3841		Well Name Penn West Waskada Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.09-32-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,759.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,955.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,670.0
DAY	2008	0.0	0.0	0.0	16.7	31.0	30.0	31.0	21.0	16.0	0.0	0.0	0.0	6,759.6
H2O	2008	0.0	0.0	0.0	11.8	12.2	8.9	11.0	9.4	13.1	0.0	0.0	0.0	4,955.1
OIL	2008	0.0	0.0	0.0	7.6	7.9	7.6	7.1	6.1	3.2	0.0	0.0	0.0	3,670.0
DAY	2007	10.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	6,613.9
H2O	2007	6.8	0.0	24.1	22.3	20.6	19.4	19.8	13.8	14.2	14.4	12.1	0.0	4,888.7
OIL	2007	4.4	0.0	15.6	14.4	13.3	12.5	12.8	8.9	9.2	9.3	7.8	0.0	3,630.5
DAY	2006	31.0	26.0	14.0	29.8	31.0	7.0	20.6	31.0	30.0	31.0	28.0	23.0	6,345.9
H2O	2006	17.5	7.3	8.7	47.1	14.4	7.0	18.5	17.5	14.9	14.9	13.6	13.8	4,721.2
OIL	2006	13.3	4.6	5.6	10.0	9.2	4.4	11.8	11.3					

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Licence	3841	Well Name Penn West Waskada Prov. COM				Dev V				Mineral Rights CROWN				
	UWI	100.09-32-001-25W1.02				Field Name Waskada		Pool Name Mission Canyon 3a L			Field Code 3		Pool Code 43L	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	1.0	14.0	14.0	29.8	31.0	7.0	20.6	31.0	30.0	31.0	28.0	23.0	5,625.4
H2O	2006	0.0	8.6	24.2	31.3	27.3	0.4	20.4	25.7	23.5	23.7	21.6	21.8	8,342.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.8
Licence	3843	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-33-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,483.0
H2O	2009	1.8	1.6	1.9	2.0	2.3	2.0	2.1	2.0	1.9	1.8	1.9	1.8	991.6
OIL	2009	9.0	8.0	8.8	8.7	9.1	8.6	9.1	9.0	8.4	8.4	8.1	8.3	5,841.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	8,118.0
H2O	2008	1.3	1.2	1.3	1.2	1.3	1.3	1.8	1.8	1.9	1.8	1.8	1.7	968.5
OIL	2008	9.5	8.9	9.5	9.1	9.4	9.2	8.4	8.4	8.7	9.0	8.8	8.8	5,738.4
DAY	2007	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	7,755.0
H2O	2007	1.2	1.1	0.9	1.1	1.3	1.2	0.9	1.1	1.0	1.2	1.3	1.3	950.1
OIL	2007	8.2	7.1	7.9	7.2	6.8	7.5	7.2	7.7	6.7	7.2	7.5	9.3	5,630.7
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,396.0
H2O	2006	72.8	2.0	2.2	2.1	2.5	1.2	1.1	1.2	1.1	1.3	1.1	0.8	936.5
OIL	2006	9.2	7.5	7.8	7.5	7.7	8.1	7.7	8.3	7.9	8.1	8.7	8.3	5,540.4
Licence	3844	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
	UWI	102.08-03-003-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL B			Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,161.8
H2O	2009	1289.6	1153.7	1288.2	1258.7	1310.5	1211.3	1256.3	1258.9	1155.3	1180.4	1138.5	1194.2	250,073.8
OIL	2009	23.0	22.2	25.5	23.7	25.0	23.9	26.2	25.5	22.7	24.4	23.8	24.8	9,008.5
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,796.8
H2O	2008	1317.6	1212.0	1351.7	1290.3	1207.3	1302.1	1330.5	1324.0	1291.0	1342.7	1249.3	1289.2	235,378.2
OIL	2008	23.8	20.8	22.5	25.5	23.6	24.4	27.8	26.9	27.1	29.1	24.5	28.4	8,717.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,433.8
H2O	2007	1319.8	1244.7	1338.1	1281.8	1299.1	1320.6	1366.2	1322.9	1252.4	1302.8	1290.5	1316.7	219,870.5
OIL	2007	14.3	22.5	25.7	25.0	25.1	25.0	26.0	25.0	24.2	24.5	23.3	23.6	8,413.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	7,068.8
H2O	2006	1037.7	914.9	1146.7	1046.9	1094.9	986.5	1037.4	1081.0	1034.4	1080.1	1054.4	1097.3	204,214.9
OIL	2006	11.1	9.8	11.0	11.2	11.5	10.3	11.1	11.2	10.4	10.7	10.5	10.9	8,129.2
Licence	3846	Well Name Tundra Virden Prov. SWD				Dev V				Mineral Rights CROWN				
	UWI	100.07-29-009-25W1.02				Field Name Virden		Pool Name Lodgepole			Field Code 5		Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	10847.0	10356.0	11469.0	11061.0	11430.3	9083.7	8627.0	11509.0	11413.0	11733.0	11482.0	11525.0	956,203.4
														825,667.4

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Licence	3846	Well Name Tundra Virden Prov. SWD				Dev V		Mineral Rights CROWN						
UWI	100.07-29-009-25W1.02	Field Name Virden				Pool Name Lodgepole				Field Code 5	Pool Code 59		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	11989.0	11167.0	8385.0	2583.0	445.0	3971.0	8845.0	11245.0	10858.0	10835.0	10460.0	10850.0	
WIN	2007	12261.0	8279.0	11695.0	11557.0	11642.0	11418.0	44898.0	12043.0	11427.0	12034.0	11439.0	11936.0	724,034.4
WIN	2006	4057.0	7933.0	0.0	11372.0	11676.0	11681.0	11837.0	11574.0	11898.0	12205.0	11903.0	12445.0	553,405.4
Licence	3848	Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2007	6.0	0.0	0.0	8.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1,486.0
H2O	2007	0.4	0.0	0.0	0.9	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	136.1
OIL	2007	3.7	0.0	0.0	7.8	0.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	867.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	6.0	31.0	16.0	9.0	22.0	12.0	0.0	1,465.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.9	0.4	0.5	0.5	0.0	134.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	2.4	7.7	7.1	4.0	4.5	4.2	0.0	852.6
Licence	3852	Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,224.9
H2O	2009	384.7	351.2	395.5	388.1	412.8	360.8	415.7	423.4	423.3	425.8	419.0	428.2	74,633.4
OIL	2009	18.7	17.3	19.0	17.3	19.7	19.3	20.5	17.8	16.5	17.2	16.5	17.0	9,460.7
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	7,860.9
H2O	2008	396.6	386.4	399.5	389.4	378.0	384.7	359.3	401.9	358.4	366.1	373.0	387.9	69,804.9
OIL	2008	18.7	16.8	19.3	18.8	17.9	18.4	16.8	19.4	18.0	17.4	18.2	19.3	9,243.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	7,499.9
H2O	2007	426.1	393.7	414.0	408.4	419.6	385.2	422.9	409.8	374.5	400.6	384.3	408.7	65,223.7
OIL	2007	20.8	19.0	20.7	20.2	19.6	18.5	20.4	19.3	17.7	18.0	17.2	18.1	9,024.9
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	7,136.9
H2O	2006	427.0	382.3	426.8	409.3	423.9	408.9	420.0	395.5	394.7	425.3	418.1	423.2	60,375.9
OIL	2006	29.1	25.9	29.5	29.1	30.0	28.0	28.2	27.2	27.1	21.2	20.0	20.8	8,795.4
Licence	3856	Well Name Waskada Unit No. 16 WSW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,805.8
UWI	100.10-09-002-25W1.02	Field Name Waskada				Pool Name Swan River				Field Code 3	Pool Code 15		Unit 0	

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Licence 3856		Well Name Waskada Unit No. 16 WSW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-09-002-25W1.02	Field Name Waskada				Pool Name Swan River		Field Code 3	Pool Code 15		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,963.5
WSR	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,963.5
WSR	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,963.5
WSR	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.3	0.0	0.0	0.0	0.0	56,963.5
Licence 3857		Well Name Neo Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1	Pool Code 59DD		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,472.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.2
OIL	2009	39.6	30.6	31.0	29.1	33.6	29.5	28.8	25.6	23.3	24.5	25.5	25.5	3,302.7
DAY	2008	26.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,108.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	2.2	6.0	5.0	0.0	0.0	0.0	288.2
OIL	2008	5.2	5.0	6.0	4.5	4.5	5.0	50.9	69.3	50.8	45.8	41.9	33.8	2,956.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,753.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.0
OIL	2007	6.2	6.8	6.9	6.0	6.0	6.0	6.1	6.0	6.0	8.0	6.8	7.8	2,633.4
DAY	2006	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	6,388.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.0
OIL	2006	118.9	11.2	9.9	5.4	9.3	7.0	7.0	6.5	6.9	6.3	6.3	6.0	2,554.8
UWI	100.06-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,402.0
H2O	2009	53.6	46.5	52.1	48.0	46.2	42.7	43.5	40.3	40.5	40.9	35.8	34.7	1,227.0
OIL	2009	48.5	37.5	38.0	35.6	41.1	36.0	35.1	31.3	28.5	29.9	31.1	31.1	2,193.5
DAY	2008	26.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,038.0
H2O	2008	18.2	11.1	12.9	12.5	11.9	6.1	40.0	75.2	60.8	61.2	50.2	57.5	702.2
OIL	2008	27.3	32.3	27.1	19.8	19.9	20.0	62.3	84.7	62.0	56.0	51.3	41.3	1,769.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	683.0
H2O	2007	34.5	20.9	18.8	25.9	22.9	13.8	12.9	24.2	20.6	23.3	17.9	15.5	284.6
OIL	2007	50.0	50.0	50.0	45.0	42.2	45.4	44.1	39.8	39.9	37.0	34.8	35.0	1,265.8
DAY	2006	0.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	318.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	33.4
OIL	2006	0.0	82.5	88.1	69.1	82.5	70.2	70.8	66.9	58.1	53.6	59.6	51.2	752.6
Licence 3863		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-05-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7	Pool Code 35A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	3,212.0
WIN	2009	118.5	101.1	134.1	119.2	115.7	114.9	0.0	118.3	97.0	107.2	76.7	107.9	32,793.7

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Licence	3863		Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.16-05-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2008	133.8	94.6	150.9	136.1	98.6	92.4	119.0	96.4	70.5	94.2	118.6	0.0	31,583.1			
WIN	2007	0.0	135.1	140.3	142.3	137.1	130.9	141.3	147.1	143.5	118.5	151.3	135.4	30,378.0			
WIN	2006	155.3	134.1	186.4	162.9	167.9	178.8	178.6	147.9	154.8	167.5	162.0	205.2	28,855.2			
Licence	3864		Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-17-003-29W1.00			Field Name	Pierson		Pool Name	Mission Canyon 3b C			Field Code	7	Pool Code	42C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,289.0			
H2O	2009	72.6	66.9	74.2	71.1	76.5	71.3	52.3	47.3	47.0	49.2	48.0	50.7	16,418.6			
OIL	2009	15.8	14.1	15.4	14.9	16.3	14.8	13.1	13.9	13.6	14.1	13.5	13.8	6,841.3			
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	18.0	4.0	30.0	31.0	30.0	31.0	7,925.0			
H2O	2008	75.3	64.4	74.9	71.2	76.3	72.3	47.1	4.3	70.7	74.9	72.7	76.0	15,691.5			
OIL	2008	15.5	15.8	16.6	15.1	15.6	15.5	9.1	6.3	15.7	15.5	15.1	15.6	6,668.0			
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,601.0			
H2O	2007	78.1	66.9	75.3	71.3	74.0	71.8	72.1	73.3	74.3	74.9	72.1	74.6	14,911.4			
OIL	2007	10.2	16.3	13.5	13.6	17.1	14.9	12.8	14.6	14.0	15.2	14.2	15.1	6,496.6			
DAY	2006	31.0	28.0	31.0	30.0	21.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	7,237.0			
H2O	2006	66.4	57.1	72.7	60.2	48.5	52.8	72.5	71.9	69.5	73.2	71.8	74.7	14,032.7			
OIL	2006	14.8	12.2	15.6	10.6	12.4	15.6	18.5	16.5	14.7	13.8	14.5	15.3	6,325.1			
Licence	3865		Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-15-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	3,159.0			
WIN	2009	116.7	128.6	131.6	120.6	125.0	106.6	0.0	130.2	109.3	110.9	94.4	101.3	31,239.7			
WIN	2008	77.8	84.1	91.8	103.7	99.8	110.7	131.0	110.3	79.0	105.5	129.0	0.0	29,964.5			
WIN	2007	0.0	0.0	117.0	118.3	117.8	109.8	116.2	114.5	116.3	116.1	118.9	86.2	28,841.8			
WIN	2006	122.3	109.0	144.6	125.3	133.6	151.7	123.4	115.7	2920.0	139.7	130.5	232.2	27,710.7			
Licence	3866		Well Name Tundra et al Daly Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.04-16-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	8,006.0			
H2O	2009	169.1	155.4	174.9	170.8	176.3	166.1	177.0	163.5	148.9	149.5	145.1	150.0	82,421.3			
OIL	2009	9.2	8.3	9.0	8.7	9.1	8.0	9.0	9.0	8.8	9.3	8.8	9.2	7,716.9			
DAY	2008	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,643.0			
H2O	2008	181.9	174.4	181.1	164.4	110.3	173.9	169.1	169.1	158.9	164.3	162.1	169.3	80,474.7			
OIL	2008	9.0	8.1	8.1	8.2	5.7	8.6	9.1	9.3	8.3	9.0	8.7	9.2	7,610.5			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	7,289.0			
H2O	2007	266.9	192.2	175.2	161.8	158.6	153.4	150.4	154.8	155.5	157.1	164.3	175.7	78,495.9			
														7,509.2			

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Licence 3866		Well Name Tundra et al Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-16-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	12.9	9.6	8.8	8.8	10.0	8.9	8.8	8.9	8.6	8.7	8.7	9.0	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,926.0
H2O	2006	338.2	295.4	334.4	271.7	264.2	263.8	267.5	264.5	252.2	274.3	253.0	260.8	76,430.0
OIL	2006	13.3	8.7	9.9	10.5	11.1	9.1	8.3	9.4	9.8	10.3	12.0	12.3	7,397.5
Licence 3868		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-17-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,723.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,335.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,999.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,723.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,335.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,999.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,723.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,335.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,999.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,723.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,335.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,999.7
Licence 3869		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.12-29-010-28W1.00		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	8,382.0
H2O	2009	1.0	0.9	1.0	0.9	1.0	0.9	1.2	1.4	1.2	1.4	1.2	1.3	2,247.8
OIL	2009	2.2	1.9	2.7	2.6	2.7	2.5	2.8	3.2	3.1	3.0	2.6	2.8	4,454.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,022.0
H2O	2008	0.6	0.6	0.8	0.9	1.0	1.0	1.0	0.9	0.9	0.9	0.7	0.6	2,234.4
OIL	2008	2.1	2.0	2.0	2.0	2.1	1.9	2.1	2.2	1.9	2.1	2.0	2.2	4,422.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,657.0
H2O	2007	1.0	0.9	0.9	0.9	1.0	0.9	1.0	1.0	0.9	0.6	0.9	0.9	2,224.5
OIL	2007	2.3	2.2	2.6	2.6	2.8	2.9	3.1	3.0	2.7	2.0	2.0	2.0	4,397.4
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,292.0
H2O	2006	0.6	0.5	0.6	0.6	1.1	1.2	1.3	1.3	1.2	1.3	1.2	1.0	2,213.6
OIL	2006	4.9	4.5	4.8	4.7	2.3	2.6	2.7	2.7	2.0	2.8	2.9	2.3	4,367.2
UWI 100.12-29-010-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	6,989.0
H2O	2009	17.9	16.3	17.4	16.1	16.8	13.5	20.3	21.8	18.8	21.0	20.3	20.7	2,666.0

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Licence 3869		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.12-29-010-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	7.0	6.3	6.3	6.1	6.3	5.6	6.3	7.4	7.5	7.0	6.1	6.4	3,794.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,629.0
H2O	2008	15.0	13.7	16.3	17.0	17.8	18.0	17.9	18.2	17.2	18.0	15.2	14.9	2,445.1
OIL	2008	6.7	6.5	6.8	6.6	6.7	6.7	7.0	7.1	6.4	6.9	6.6	7.1	3,715.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,264.0
H2O	2007	19.4	17.3	20.7	20.8	22.0	17.8	18.2	18.5	16.8	14.8	16.9	17.5	2,245.9
OIL	2007	5.0	4.7	5.5	5.5	5.9	5.9	6.2	6.0	6.1	6.9	6.6	6.9	3,634.6
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,899.0
H2O	2006	13.3	11.8	12.6	11.9	20.2	20.6	22.7	22.5	22.0	23.4	22.8	18.9	2,025.2
OIL	2006	15.6	14.3	14.6	14.2	5.1	4.3	4.5	4.5	3.6	5.7	5.7	5.0	3,563.4
Licence 3870		Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,980.0
H2O	2009	7.9	5.0	7.1	3.7	5.8	5.8	5.9	6.3	5.5	5.6	5.3	4.7	990.5
OIL	2009	4.9	4.4	5.3	4.1	3.8	3.5	3.3	3.2	3.1	3.3	3.2	2.8	1,312.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	28.0	31.0	18.0	31.0	30.0	31.0	6,615.0
H2O	2008	4.1	3.8	2.9	2.7	2.2	4.4	21.7	20.5	19.7	9.1	9.1	9.3	921.9
OIL	2008	2.8	2.6	3.1	3.5	3.4	2.7	3.1	3.4	2.0	4.1	3.9	4.0	1,267.2
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,269.0
H2O	2007	4.8	2.2	2.1	1.9	4.4	3.2	3.8	3.5	2.7	3.1	2.9	4.4	812.4
OIL	2007	2.0	1.8	1.9	1.8	1.9	1.8	2.9	2.6	2.6	2.7	2.6	2.9	1,228.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	5,906.0
H2O	2006	1.5	2.6	2.5	2.1	2.8	2.6	3.1	3.2	3.0	3.1	2.9	3.7	773.4
OIL	2006	2.5	2.4	1.6	1.5	1.4	1.5	1.3	1.4	1.4	1.6	1.5	1.6	1,201.1
UWI 100.04-20-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,351.0
H2O	2009	14.6	9.2	13.1	6.9	10.8	10.4	10.9	11.6	10.3	10.5	10.0	11.1	1,021.5
OIL	2009	9.2	8.2	9.9	7.5	7.0	6.5	6.1	6.0	5.9	6.0	5.8	6.5	674.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	28.0	31.0	18.0	31.0	30.0	31.0	2,986.0
H2O	2008	7.5	7.0	5.5	5.1	4.2	8.2	40.3	38.0	36.7	16.9	16.8	17.3	892.1
OIL	2008	5.3	4.9	5.7	6.6	6.4	5.1	5.8	6.2	3.8	7.5	7.2	7.5	590.1
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,640.0
H2O	2007	9.1	4.1	4.0	3.4	8.2	6.0	7.0	6.6	4.9	5.7	5.5	8.2	688.6
OIL	2007	3.6	3.2	3.4	3.2	3.4	3.4	5.4	4.8	4.7	4.9	4.9	5.5	518.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,277.0
H2O	2006	2.8	4.9	4.5	3.9	5.3	4.8	5.8	5.9	5.6	5.8	5.5	6.9	615.9

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Licence	3870	Well Name		Kiwi Mustang Daly COM		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.04-20-010-28W1.02	Field Name		Daly Sinclair		Pool Name		Bakken B		Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2006	4.7	4.4	3.0	2.4	2.7	2.9	2.6	2.6	2.6	3.0	2.7	2.9	467.7	
Licence	3871	Well Name		Neo Daly Sinclair COM		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.07-33-008-28W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole DD		Field Code	1	Pool Code	59DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	17.0	20.0	9.0	27.0	18.0	24.0	31.0	31.0	30.0	31.0	30.0	20.0	7,666.0	
H2O	2009	1.1	0.4	0.1	0.2	0.1	2.5	1.8	1.4	1.0	1.2	1.2	1.1	438.0	
OIL	2009	2.1	1.4	0.3	0.5	0.3	2.6	2.2	1.9	1.7	1.3	1.7	1.5	4,596.5	
DAY	2008	17.0	0.0	22.0	30.0	31.0	30.0	16.0	22.0	27.0	31.0	29.0	14.0	7,378.0	
H2O	2008	0.4	0.0	2.7	1.0	5.8	0.1	1.5	11.0	2.0	7.2	3.8	1.7	425.9	
OIL	2008	8.8	0.0	12.0	15.4	6.9	0.7	6.9	11.1	10.3	6.8	4.6	2.1	4,579.0	
DAY	2007	15.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	7,109.0	
H2O	2007	0.1	0.4	0.8	0.7	0.7	0.9	3.3	0.9	5.2	0.9	2.5	0.4	388.7	
OIL	2007	6.1	11.2	11.5	10.8	10.9	11.0	6.7	10.7	7.6	10.8	6.9	5.7	4,493.4	
DAY	2006	31.0	14.0	26.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	27.0	6,794.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	371.9	
OIL	2006	12.8	5.7	13.9	12.9	9.9	8.9	13.4	12.6	12.6	11.3	10.7	9.1	4,383.5	
UWI	100.07-33-008-28W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	17.0	20.0	9.0	27.0	18.0	24.0	31.0	31.0	30.0	31.0	30.0	20.0	427.0	
H2O	2009	4.2	1.7	0.3	0.9	0.4	10.2	7.1	5.8	4.0	4.7	4.9	4.4	275.5	
OIL	2009	8.6	5.8	1.0	2.2	1.2	10.5	8.9	7.4	6.7	5.4	6.7	5.8	271.3	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.0	22.0	27.0	31.0	29.0	14.0	139.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	82.8	52.8	40.6	28.6	15.2	6.9	226.9	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	61.8	44.2	41.2	27.0	18.6	8.3	201.1	
Licence	3872	Well Name		Tundra Whitewater		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.16-33-002-21W1.00	Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	8,323.3	
H2O	2009	730.5	653.5	711.0	693.4	620.7	691.1	690.9	702.0	664.5	804.9	1138.1	1162.8	185,737.9	
OIL	2009	12.7	11.1	12.1	12.4	10.0	11.6	12.2	12.0	11.9	9.0	15.1	15.6	14,676.0	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,970.3	
H2O	2008	830.7	721.3	798.0	780.8	765.5	731.4	748.1	749.4	718.6	717.9	718.6	758.5	176,474.5	
OIL	2008	15.6	16.8	17.1	18.4	18.8	18.2	16.8	15.3	14.0	15.5	13.7	13.1	14,530.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,604.3	
H2O	2007	1067.8	948.1	1057.7	931.8	908.6	856.4	869.3	889.6	820.2	849.3	800.0	810.8	167,435.7	
OIL	2007	15.2	16.6	16.6	14.8	13.9	11.3	11.2	12.3	14.7	12.5	14.1	15.7	14,337.0	
DAY	2006	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,240.3	
H2O	2006	1392.3	1284.3	1430.1	1471.7	1400.6	1236.6	1063.9	1021.7	918.7	976.4	990.0	1073.5	156,626.1	

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Licence 3872		Well Name Tundra Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-33-002-21W1.00		Field Name Whitewater		Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	21.5	17.6	18.7	19.0	18.8	17.2	17.5	15.5	14.0	14.6	13.9	14.4	14,168.1
Licence 3873		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-34-009-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,171.2
H2O	2009	31.2	28.2	31.9	30.8	31.3	30.3	31.1	20.7	15.8	16.2	14.5	15.6	10,018.3
OIL	2009	11.5	10.4	11.4	11.2	11.1	10.9	11.2	9.7	8.8	8.9	8.8	9.1	3,747.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	7,806.2
H2O	2008	32.1	30.6	32.9	31.9	32.3	31.7	31.6	31.8	3.1	32.3	30.4	31.2	9,720.7
OIL	2008	10.3	9.7	10.6	10.2	10.2	9.9	10.3	10.2	9.9	9.9	11.1	11.7	3,624.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,467.2
H2O	2007	30.3	27.5	30.7	29.5	30.5	32.8	30.3	30.7	29.4	31.3	30.7	32.0	9,368.8
OIL	2007	11.2	9.9	10.9	10.5	10.8	9.9	10.5	10.6	10.0	10.7	9.6	10.2	3,500.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.8	29.7	29.7	7,102.2
H2O	2006	26.3	34.5	26.0	25.9	21.2	31.4	30.0	50.7	51.0	11.2	30.3	30.3	9,003.1
OIL	2006	15.8	15.0	15.8	15.7	15.0	17.6	18.4	1.9	11.4	4.3	11.0	10.8	3,375.2
Licence 3874		Well Name Tundra Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-17-003-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3b C				Field Code 7		Pool Code 42C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,400.0
H2O	2009	157.0	174.6	193.3	185.3	199.5	185.9	222.1	225.8	222.2	232.4	226.9	237.4	60,783.0
OIL	2009	8.2	8.7	9.5	9.3	10.1	9.2	12.5	10.8	10.5	11.0	10.5	11.2	3,991.5
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	28.0	4.0	30.0	31.0	30.0	13.0	8,041.0
H2O	2008	196.2	168.0	195.2	185.6	198.8	188.4	194.8	11.3	187.6	195.1	189.4	83.0	58,320.6
OIL	2008	9.6	9.9	10.3	9.3	9.6	9.6	8.9	4.2	10.0	9.6	9.3	4.0	3,870.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,725.0
H2O	2007	203.4	174.2	196.1	185.6	192.6	186.8	187.9	190.9	193.6	195.1	188.0	194.5	56,327.2
OIL	2007	6.3	10.0	8.3	8.5	10.6	9.2	8.0	9.1	8.6	9.5	8.8	9.4	3,765.7
DAY														

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Licence 3877		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	24.0	18.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	5.1	5.2	8.4	7.2	7.4	6.8	7.4	7.3	6.7	6.5	6.0	6.5	1,058.7
OIL	2008	43.2	46.7	75.0	63.9	63.4	58.4	61.5	64.7	58.7	57.9	58.8	56.9	15,820.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,711.0
H2O	2007	7.2	6.7	6.8	6.4	6.3	6.4	6.6	6.9	6.6	8.5	7.0	6.6	978.2
OIL	2007	62.5	56.1	55.9	54.6	56.7	55.9	57.6	60.2	55.3	57.9	51.2	56.9	15,111.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,346.0
H2O	2006	3.4	3.1	3.5	3.2	3.0	3.1	7.2	7.8	8.7	8.5	7.8	7.7	896.2
OIL	2006	61.3	56.9	62.4	61.3	55.5	57.1	75.9	70.4	67.2	65.2	56.6	58.1	14,430.3
Licence 3878		Well Name Tundra Kola Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	8,168.0
H2O	2009	284.7	165.4	291.1	281.7	292.6	271.3	269.5	263.0	225.9	256.2	243.3	243.7	26,822.5
OIL	2009	30.0	17.3	30.5	29.4	30.2	27.1	27.5	27.2	22.9	27.6	26.5	27.4	14,813.3
DAY	2008	31.0	29.0	31.0	30.0	30.0	28.0	31.0	21.0	23.0	31.0	30.0	31.0	7,813.0
H2O	2008	295.0	273.5	291.8	277.1	266.1	271.6	326.7	209.2	212.5	285.8	272.8	281.5	23,734.1
OIL	2008	18.7	17.5	18.2	17.9	17.3	12.9	18.4	11.9	26.8	36.8	30.5	31.0	14,489.7
DAY	2007	27.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,467.0
H2O	2007	317.5	330.5	348.4	329.5	342.3	325.1	330.8	327.2	314.6	301.6	294.0	297.8	20,470.5
OIL	2007	7.1	14.2	15.8	17.8	18.5	17.4	17.8	18.0	17.1	18.1	17.6	18.4	14,231.8
DAY	2006	31.0	28.0	31.0	10.0	27.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	7,108.0
H2O	2006	309.3	252.5	287.1	97.0	407.7	405.9	414.2	419.5	355.0	0.0	0.0	0.0	16,611.2
OIL	2006	18.6	15.5	16.6	5.8	17.8	20.1	22.6	22.1	19.4	0.0	0.0	0.0	14,034.0
Licence 3879		Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,366.0
H2O	2009	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.1	0.3	175.8
OIL	2009	17.2	16.3	18.1	18.6	24.4	27.0	29.7	30.3	30.9	31.9	17.9	16.1	6,574.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,033.0
H2O	2008	0.4	0.3	0.3	0.2	0.3	0.4	0.4	0.3	0.2	0.3	0.2	0.3	172.4
OIL	2008	21.2	19.1	21.8	21.5	23.8	19.5	20.3	20.9	17.6	17.6	17.8	16.6	6,295.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,667.0
H2O	2007	0.2	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	168.8
OIL	2007	24.6	20.4	20.6	25.4	26.2	27.2	29.8	38.8	37.6	20.5	23.8	24.5	6,058.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,302.0
H2O	2006	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	165.4

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Licence	3879	Well Name Waskada Unit No. 16 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.03-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	25.4	23.2	27.1	29.6	28.9	25.5	24.8	24.6	25.7	24.5	25.0	28.0	5,738.7
Licence	3886	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-21-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,308.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,803.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6
Licence	3889	Well Name Tundra Kola Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1	Pool Code 62A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,702.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,702.8
WIN	2007	124.6	84.8	99.1	17.7	17.6	63.1	44.3	0.0	0.0	0.0	0.0	0.0	58,702.8
WIN	2006	128.7	74.9	89.6	102.4	150.0	67.5	124.0	119.5	136.0	42.8	35.8	24.6	58,251.6
Licence	3890	Well Name CNRL Pierson Prov.				Dev V					Mineral Rights CROWN			
UWI	100.16-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	3891	Well Name Tundra Daly SWD				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1	Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	16.0	0.0	17.0	7,934.0
H2O	2009	11.0	10.0	11.7	11.0	10.3	10.5	11.1	11.6	11.1	5.7	0.0	9.2	2,076.2
OIL	2009	12.2	11.0	10.2	9.9	9.7	9.0	10.2	10.3	10.0	4.4	0.0	5.3	8,944.8
DAY	2008	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,631.0
H2O	2008	11.0	10.1	9.6	11.3	10.7	14.6	13.1	12.1	11.4	11.4	10.6	10.8	1,963.0

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Licence	3891	Well Name				Tundra Daly SWD		Dev	V	Mineral Rights					FREEHOLD		
UWI	100.10-30-010-28W1.00	Field Name				Daly Sinclair		Pool Name		Lodgepole E		Field Code	1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2008	11.7	11.3	10.5	11.6	11.3	13.3	14.8	12.5	11.1	12.0	11.6	12.2	8,842.6			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,270.0			
H2O	2007	12.8	11.5	12.7	11.4	12.1	10.5	11.9	12.2	11.7	11.7	11.7	11.5	1,826.3			
OIL	2007	11.4	10.6	11.5	11.4	12.0	11.7	12.1	11.7	11.6	12.1	11.5	12.0	8,698.7			
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	6,905.0			
H2O	2006	5.8	4.9	17.4	6.0	6.5	5.9	6.6	6.5	5.9	5.9	7.2	13.3	1,684.6			
OIL	2006	29.4	26.0	34.3	32.6	32.5	23.0	24.2	24.5	22.6	29.5	27.6	12.3	8,559.1			
UWI	100.10-30-010-28W1.02	Field Name				Daly Sinclair		Pool Name		Bakken B		Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	16.0	0.0	17.0	5,110.0			
H2O	2009	23.5	21.4	25.3	23.8	22.0	22.3	23.8	24.8	23.8	12.2	0.0	19.7	2,936.0			
OIL	2009	3.1	2.7	4.8	4.7	4.6	4.3	4.7	4.8	4.7	2.1	0.0	2.4	1,924.5			
DAY	2008	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,807.0			
H2O	2008	23.5	21.6	20.5	24.4	22.8	32.1	28.3	26.4	24.6	24.3	22.6	23.1	2,693.4			
OIL	2008	2.9	2.8	2.6	2.9	2.8	3.1	3.4	3.1	2.8	3.0	2.9	3.1	1,881.6			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,446.0			
H2O	2007	27.8	24.9	27.3	24.6	26.1	22.3	25.7	26.5	25.3	25.3	25.3	24.8	2,399.2			
OIL	2007	3.3	3.0	3.3	3.2	3.4	3.2	3.4	3.3	3.0	3.0	2.9	3.0	1,846.2			
DAY	2006	31.0	28.0	0.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	4,081.0			
H2O	2006	12.4	10.9	0.0	12.7	14.1	12.6	14.0	14.1	12.7	12.7	15.3	28.9	2,093.3			
OIL	2006	7.0	6.2	0.0	0.0	0.0	6.9	7.2	7.4	6.7	0.0	0.0	3.5	1,808.2			
Licence	3894	Well Name				Tundra Whitewater SWD		Dev	V	Mineral Rights					FREEHOLD		
UWI	100.15-33-002-21W1.02	Field Name				Whitewater		Pool Name		Lodgepole Virden		Field Code	6	Pool Code	53	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	5748.8	5157.0	5613.4	5469.8	4890.9	5611.6	5734.7	5895.3	5603.4	5713.4	6178.4	6331.3	686,456.5			
WIN	2008	5993.6	5193.9	5744.0	5600.0	5485.9	5277.1	5514.8	5629.0	5485.5	5577.8	5592.5	5898.0	618,508.5			
WIN	2007	6569.6	5822.4	6552.2	5957.9	5947.5	5752.0	5848.9	6003.6	5785.1	6171.0	5863.7	5895.5	551,516.4			
WIN	2006	8111.0	7519.0	8342.0	8602.0	7877.0	6956.2	6065.6	5963.2	5901.6							

Licence	3895	Well Name	Zargon Daly Unit No. 4				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.06-34-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,455.6		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,305.6		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	6,886.0		
H2O	2006	3.9	5.1	3.8	3.8	3.1	3.8	2.8	4.7	4.6	0.0	0.0	0.0	12,455.6		
OIL	2006	1.1	1.1	1.1	1.1	1.1	1.1	0.4	0.0	0.2	0.0	0.0	0.0	1,305.6		
Licence	3896	Well Name	Tundra Regent Prov. SWD				Dev	V	Mineral Rights		CROWN					
	UWI	100.08-11-004-22W1.02	Field Name	Regent		Pool Name	Lodgepole Virden				Field Code	13	Pool Code	53	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	4123.0	3644.6	4030.8	4057.2	4289.2	4046.0	4293.2	4017.1	3932.0	4281.7	4163.5	0.0	1,158,046.3		
WIN	2008	3780.6	3765.6	3800.2	3999.7	4012.7	4068.5	4135.1	4010.5	4002.9	4060.1	3734.5	4082.4	1,113,168.0		
WIN	2007	4611.5	4309.9	4875.6	4517.4	4279.9	3751.8	3861.0	4085.9	3437.3	3880.7	3883.2	4009.0	1,065,715.2		
WIN	2006	3469.8	3656.0	4294.4	3294.7	2948.4	3148.3	3395.7	2951.8	2867.3	3307.7	3381.0	5071.0	1,016,212.0		
Licence	3900	Well Name	Tundra et al Daly Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.04-32-009-29W1.02	Field Name	Daly Sinclair		Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	26.0	28.0	8,140.0		
H2O	2009	5.7	5.6	7.6	8.2	9.5	10.3	10.1	9.6	9.4	8.4	8.2	8.0	2,450.4		
OIL	2009	17.3	15.0	16.0	15.9	16.4	14.4	15.0	14.9	14.5	14.0	12.6	13.0	5,585.1		
DAY	2008	31.0	29.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	7,786.0		
H2O	2008	4.0	3.7	4.0	5.5	6.3	6.2	6.3	6.2	6.3	6.3	6.1	5.7	2,349.8		
OIL	2008	12.7	12.0	12.8	18.0	20.7	19.5	19.4	19.9	20.3	20.0	17.6	17.6	5,406.1		
DAY	2007	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	7,424.0		
H2O	2007	3.6	3.4	2.6	3.3	4.0	3.7	2.7	3.4	3.2	3.9	4.1	4.1	2,283.2		
OIL	2007	13.4	11.7	12.9	11.9	11.6	12.4	11.9	12.8	10.9	11.9	12.0	12.5	5,195.6		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	7,064.0		
H2O	2006	7.9	6.8	7.5	7.0	3.4	3.6	3.2	3.3	3.2	4.1	3.4	2.6	2,241.2		
OIL	2006	19.5	15.0	15.6	14.9	12.5	13.3	12.3	13.3	12.6	13.4	14.3	13.7	5,049.7		
Licence	3902	Well Name	CNRL Pierson				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.06-04-002-29W1.00	Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb													

Licence	3902	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.06-04-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0							
Licence	3905	Well Name	Tundra et al Whitewater				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.13-34-002-21W1.00				Field Name	Whitewater				Pool Name	Lodgepole WL B				Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	8,085.3							
H2O	2009	130.3	116.3	127.6	122.0	109.4	125.1	126.1	126.4	122.4	123.8	127.5	129.9	24,479.0							
OIL	2009	5.4	4.2	4.6	4.3	3.4	4.6	4.8	4.4	4.7	4.3	5.5	5.7	9,685.1							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,728.3							
H2O	2008	136.5	119.4	127.3	124.5	119.6	113.5	117.8	130.7	128.9	128.5	130.4	136.7	22,992.2							
OIL	2008	3.7	3.8	4.7	5.4	5.2	4.9	4.7	4.6	4.3	5.0	4.9	5.8	9,629.2							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,362.3							
H2O	2007	146.5	131.0	144.0	126.9	127.0	125.9	127.4	132.1	132.8	143.5	137.8	141.4	21,478.4							
OIL	2007	3.8	3.8	3.7	3.3	3.3	3.2	3.1	3.3	2.8	2.9	3.1	4.0	9,572.2							
DAY	2006	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,998.3							
H2O	2006	164.5	151.9	168.9	171.3	162.3	143.1	128.2	127.5	129.9	137.4	137.6	152.0	19,862.1							
OIL	2006	6.3	4.7	4.9	4.8	5.7	5.7	5.9	5.4	5.6	6.5	5.6	3.3	9,531.9							
Licence	3906	Well Name	South Pierson Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.08-09-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	27.0	30.0	31.0	30.0	31.0	2,577.0							
WIN	2009	1081.5	964.9	867.2	378.1	388.1	551.6	0.0	1143.7	1747.5	2222.8	2428.3	2810.1	165,130.5							
WIN	2008	1150.3	845.3	1402.2	1145.0	884.4	824.0	1192.1	1195.2	979.5	1216.9	1391.6	0.0	150,546.7							
WIN	2007	0.0	1846.9	1800.1	1878.8	1794.5	1763.6	1834.5	1730.1	1728.4	1341.3	1436.8	1240.2	138,320.2							
WIN	2006	1343.0	1177.8	1756.1	1751.3	1736.9	1916.1	2102.1	2236.5	2357.2	2493.3	2321.1	2178.6	119,925.0							
Licence	3907	Well Name	Enerplus Virden				Dev	V</													

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Licence	3907	Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-08-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.9	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.0	0.0	0.0	8,387.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	26.0	0.0	6,433.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.5	1350.3	1228.9	0.0	230,691.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	8.3	6.9	0.0	8,383.4
DAY	2006	0.0	27.0	17.0	0.0	7.0	4.0	17.0	7.0	3.0	0.0	0.0	0.0	6,373.0
GAS	2006	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2006	0.0	1088.0	690.3	0.0	282.6	160.8	739.3	305.3	139.5	0.0	0.0	0.0	227,968.5
OIL	2006	0.0	7.1	3.5	0.0	1.6	0.7	3.8	1.4	0.6	0.0	0.0	0.0	8,367.5
Licence	3908	Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	22.0	28.0	30.0	5,821.0
GAS	2009	0.3	0.3	0.0	0.3	0.3	0.3	0.4	1.2	1.8	1.6	1.6	1.5	505.0
H2O	2009	34.9	22.4	9.6	10.5	11.3	37.5	50.7	56.7	59.3	45.3	82.2	64.5	1,365.2
OIL	2009	53.9	48.1	83.7	82.2	91.3	57.0	42.0	34.4	28.2	12.1	12.9	20.6	15,429.5
DAY	2008	0.0	0.0	29.0	30.0	20.0	30.0	16.0	25.0	30.0	31.0	30.0	31.0	5,470.0
GAS	2008	0.0	0.0	0.0	1.2	1.1	1.7	0.9	1.7	0.5	0.0	0.2	0.0	495.4
H2O	2008	0.0	0.0	53.0	13.8	6.7	10.0	5.6	8.4	11.1	13.0	34.2	43.3	880.3
OIL	2008	0.0	0.0	49.0	54.9	36.4	54.5	29.3	44.2	47.9	43.8	49.4	54.7	14,863.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,198.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,399.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,198.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,399.0
Licence	3922	Well Name Tundra Voyager et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-19-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	14.0	31.0	30.0	31.0	7,495.0
H2O	2009	14.2	13.1	16.8	17.0	15.7	17.9	24.8	14.4	14.9	17.8	17.6	15.6	2,869.7
OIL	2009	9.2	8.3	9.0	8.7	9.0	8.0	9.0	7.9	3.8	9.3	8.8	9.2	4,776.6
DAY	2008	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,152.0
H2O	2008	18.1	21.8	21.5	16.4	17.2	18.8	13.8	12.8	14.2	15.5	12.0	12.5	2,669.9
OIL	2008	27.7	21.6	18.8	12.7	13.7	14.3	12.7	12.3	11.1	12.0	9.5	9.2	4,676.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	7.0	0.0	0.0	0.0	0.0	12.0	6,791.0
H2O	2007	9.3	8.5	12.0	11.8	9.5	8.4	2.0	0.0	0.0	0.0	0.0	6.7	2,475.3

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Licence	3922	Well Name Tundra Voyager et al Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-19-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	7.5	6.6	8.6	11.8	13.3	11.4	2.7	0.0	0.0	0.0	0.0	14.4	4,500.8
DAY	2006	31.0	28.0	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	6,592.0
H2O	2006	12.7	11.4	12.9	11.2	12.6	6.0	5.7	5.9	5.7	6.4	7.2	8.8	2,407.1
OIL	2006	14.4	9.6	11.1	10.3	12.0	5.2	4.8	5.7	5.9	6.0	6.6	7.4	4,424.5
Licence	3927	Well Name Tundra North Ebor Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-14-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	350.2	319.4	235.1	332.8	352.6	332.6	332.3	317.7	325.7	351.4	337.8	345.7	77,932.2
WIN	2008	275.2	330.5	355.4	344.0	358.4	315.1	320.9	321.6	341.0	354.2	342.0	353.2	73,998.9
WIN	2007	352.2	342.1	350.4	307.9	361.1	333.9	356.0	352.9	345.0	350.3	44.8	359.7	69,987.4
WIN	2006	441.6	396.1	442.5	422.5	391.0	339.6	347.3	163.1	335.4	376.7	366.2	372.5	66,131.1
Licence	3928	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.13-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	30.0	6,384.0
H2O	2009	1.9	1.8	2.2	2.2	2.5	2.4	2.3	1.5	2.2	2.2	2.1	1.8	693.1
OIL	2009	0.6	0.5	1.3	1.2	1.3	1.0	1.2	0.9	1.2	1.2	1.2	1.2	924.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,031.0
H2O	2008	1.6	1.5	1.8	1.8	1.9	2.0	2.1	1.9	1.7	1.9	1.7	1.8	668.0
OIL	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	911.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,666.0
H2O	2007	1.6	1.4	1.6	1.5	1.7	1.6	2.0	1.9	1.7	1.5	1.8	1.9	646.3
OIL	2007	0.8	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	904.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	17.0	31.0	5,302.0
H2O	2006	1.0	1.0	0.9	0.7	0.6	0.4	0.6	0.6	0.6	0.6	1.0	1.5	626.1
OIL	2006	1.0	0.9	0.8	0.7	0.7	0.6	1.0	1.0	0.9	1.0	0.6	1.2	896.8
UWI	100.13-20-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	30.0	7,899.0
H2O	2009	16.9	16.6	19.5	20.1	22.3	21.3	21.0	13.4	20.0	20.1	19.2	16.2	1,654.8
OIL	2009	8.6	7.8	7.8	7.6	7.8	6.8	7.7	5.3	7.7	7.9	7.6	7.6	3,734.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,546.0
H2O	2008	14.1	13.0	16.0	16.1	16.8	18.5	19.5	16.5	14.9	16.9	15.5	15.8	1,428.2
OIL	2008	8.2	7.9	8.3	8.1	8.2	8.1	8.5	8.7	7.7	8.4	8.1	8.7	3,643.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,181.0
H2O	2007	14.1	12.6	14.1	13.6	14.4	14.5	17.2	16.7	15.6	13.9	16.2	16.5	1,234.6
OIL	2007	10.4	7.7	8.4	8.1	8.6	8.4	8.7	8.0	8.2	8.4	8.1	8.3	3,545.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	17.0	31.0	6,817.0

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Licence	3928	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
	UWI	100.13-20-010-28W1.02	Field Name Daly Sinclair		Pool Name Lodgepole E					Field Code 1	Pool Code 59E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	8.0	7.1	7.9	7.0	6.8	4.2	6.6	6.5	6.3	5.6	9.3	13.7	1,055.2
OIL	2006	16.5	15.0	15.7	13.6	12.8	8.4	11.8	11.8	11.5	10.9	6.1	12.5	3,443.7
Licence	3931	Well Name Tundra Kola Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.16-20-010-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks A					Field Code 1	Pool Code 62A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	8,074.0
H2O	2009	192.8	161.1	195.8	189.8	197.1	188.6	190.8	186.2	172.8	177.6	174.2	176.0	34,692.8
OIL	2009	15.0	12.4	15.1	14.7	15.1	12.0	12.2	12.1	11.2	11.9	11.8	12.2	13,997.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	7,711.0
H2O	2008	236.6	219.5	233.7	221.1	221.0	201.3	198.1	187.3	183.7	191.8	182.9	189.2	32,490.0
OIL	2008	15.6	14.6	15.1	14.9	15.4	13.9	15.3	15.0	14.8	15.3	15.3	15.6	13,842.1
DAY	2007	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,347.0
H2O	2007	289.3	349.1	375.0	365.5	379.6	360.8	371.0	366.9	342.2	233.2	227.3	234.7	30,023.8
OIL	2007	16.2	23.4	24.8	23.8	24.7	23.2	23.8	23.9	21.9	15.1	14.7	15.3	13,661.3
DAY	2006	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	16.0	6,993.0
H2O	2006	386.6	346.3	393.8	330.0	295.4	294.0	307.6	310.3	299.7	312.9	293.8	158.9	26,129.2
OIL	2006	23.5	21.6	23.2	23.8	23.9	23.4	24.2	23.6	23.7	24.0	22.9	12.2	13,410.5
Licence	3937	Well Name Penn West Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.07-34-001-26W1.00	Field Name Waskada		Pool Name Mission Canyon 3b B					Field Code 3	Pool Code 42B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,504.5
H2O	2009	25.1	24.5	20.0	8.1	30.0	26.3	28.4	42.1	59.9	63.0	55.5	55.2	21,098.5
OIL	2009	2.6	3.1	2.6	0.8	3.5	2.8	3.6	4.6	6.4	6.4	5.2	6.0	3,882.3
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,170.5
H2O	2008	29.6	36.4	66.2	85.3	76.2	80.8	83.2	91.6	62.4	36.4	54.0	31.8	20,660.4
OIL	2008	4.7	3.8	9.3	10.4	9.1	7.7	6.0	6.5	4.1	4.3	13.0	3.2	3,834.7
DAY	2007	31.0	28.0	25.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	26.8	31.0	6,804.6
H2O	2007	77.1	68.8	65.7	75.9	120.0	81.3	70.7	43.5	43.0	54.9			

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Licence 3939		Well Name Penn West Waskada Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.10-06-001-25W1.00		Field Name Waskada				Pool Name Mission Canyon 3a E				Field Code 3		Pool Code 43E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	12.4	9.7	0.0	2.9	22.6	18.4	16.9	15.7	14.9	15.1	13.9	14.2	
DAY	2008	20.5	8.0	31.0	30.0	31.0	30.0	0.0	0.0	15.0	31.0	30.0	31.0	6,479.8
H2O	2008	45.4	18.6	55.0	46.0	44.8	37.4	0.0	0.0	27.4	65.8	52.5	19.5	13,548.2
OIL	2008	15.0	5.8	18.4	15.4	15.0	10.3	0.0	0.0	7.3	19.6	16.4	0.0	8,359.6
DAY	2007	25.5	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	6,222.3
H2O	2007	24.4	37.7	46.8	47.8	47.3	39.4	41.4	41.5	40.1	40.6	36.9	0.0	13,135.8
OIL	2007	7.7	9.5	12.7	9.0	8.4	13.8	12.7	13.1	12.7	13.0	12.3	0.0	8,236.4
DAY	2006	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	5,900.0
H2O	2006	41.2	38.7	43.7	40.3	45.8	43.6	43.9	43.2	43.9	0.0	45.8	47.9	12,691.9
OIL	2006	17.1	15.7	14.9	13.1	14.7	13.6	14.2	14.6	11.2	0.0	10.2	10.6	8,111.5
UWI 100.10-06-001-25W1.02		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	4.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	26.2	3,047.5
GAS	2009	0.1	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4
H2O	2009	2.8	0.0	0.0	8.1	1.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2,129.5
OIL	2009	1.0	0.0	0.0	2.9	1.9	0.2	0.2	0.2	0.2	0.2	0.2	0.2	669.0
DAY	2008	20.5	8.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	2,773.3
GAS	2008	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	1.0
H2O	2008	0.0	4.7	0.1	0.0	0.0	0.0	0.0	0.0	23.8	0.0	0.0	0.0	2,116.1
OIL	2008	0.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	0.0	661.8
DAY	2007	25.5	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	2,742.8
GAS	2007	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
H2O	2007	20.3	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	2,087.5
OIL	2007	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	653.1
DAY	2006	0.0	28.0	0.0	23.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	2,442.5
H2O	2006	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2,066.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.5
Licence 3947		Well Name Waskada Unit No. 16 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-09-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	79.3	74.5	83.9	78.0	79.5	76.3	79.1	79.1	76.4	51.6	4.0	0.0	19,865.9
WIN	2008	79.0	74.9	86.4	87.3	80.4	75.8	78.7	76.7	76.4	74.7	106.4	80.9	19,104.2
WIN	2007	80.4	71.4	82.9	77.4	97.2	93.0	80.1	80.4	91.2	78.7	76.5	78.1	18,126.6
WIN	2006	0.0	109.7	102.6	43.5	98.1	97.0	98.8	80.8	77.2	96.6	0.0	0.0	17,139.3
Licence 3948		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-09-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,726.0

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Licence 3948		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-09-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	101.5	101.3	80.7	89.7	112.6	96.2	82.3	97.7	92.3	96.9	40.8	85.1	20,432.2
OIL	2009	45.5	45.5	34.5	38.4	46.5	43.0	35.6	37.8	36.6	36.2	22.3	21.0	36,930.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,408.0
H2O	2008	122.2	103.2	122.1	126.7	125.8	112.8	122.1	114.0	109.9	105.7	96.5	103.1	19,355.1
OIL	2008	48.9	43.9	51.1	52.7	51.0	45.8	48.5	48.3	45.3	45.0	44.6	43.2	36,487.4
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	19.0	31.0	7,042.0
H2O	2007	108.3	94.3	92.6	82.3	79.3	72.6	72.4	74.0	63.4	19.5	96.5	134.8	17,991.0
OIL	2007	45.6	38.7	36.9	34.1	33.4	29.7	30.0	30.7	25.7	6.5	32.5	54.1	35,919.1
DAY	2006	31.0	5.0	18.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	6,713.0
H2O	2006	83.9	13.7	46.1	43.6	45.6	46.7	131.0	164.4	154.3	148.0	136.6	128.2	17,001.0
OIL	2006	45.9	7.4	25.7	24.3	25.2	8.4	62.4	68.8	55.0	53.2	47.3	46.8	35,521.2
Licence 3950		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-21-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,776.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,414.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,503.4
DAY	2008	16.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,776.0
H2O	2008	234.5	351.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,414.1
OIL	2008	2.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,503.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	4.0	0.0	6,735.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.5	466.4	52.6	0.0	111,828.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	5.3	0.6	0.0	7,497.5
DAY	2006	31.0	28.0	30.9	30.0	31.0	28.0	31.0	31.0	30.0	1.0	0.0	0.0	6,687.0
H2O	2006	431.0	388.6	690.3	419.9	426.9	510.6	463.7	448.2	438.9	9.1	0.0	0.0	111,097.9
OIL	2006	18.1	16.8	20.0	20.0	19.6	6.7	2.2	2.7	2.6	0.1	0.0	0.0	7,489.8
UWI 100.13-21-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,111.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0
DAY	2008	16.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.0
H2O	2008	144.4	216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,111.1
OIL	2008	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	4.0	0.0	1,872.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.4	287.4	32.4	0.0	12,750.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.1	0.0	224.2
DAY	2006	31.0	28.0	0.0	30.0	31.0	28.0	31.0	31.0	30.0	1.0	0.0	0.0	1,824.0

Licence	3950	Well Name	Tundra Daly COM				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.13-21-010-28W1.02				Field Name	Daly Sinclair				Pool Name	Bakken B				Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2006	265.5	239.3	0.0	258.5	262.5	240.2	284.5	273.2	267.5	5.6	0.0	0.0	12,300.5							
OIL	2006	1.7	1.7	0.0	0.0	0.0	1.1	0.3	0.3	0.3	0.0	0.0	0.0	223.3							
Licence	3951	Well Name	Tundra et al Daly SWD				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.14-18-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole E				Field Code	1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428,528.0							
WIN	2008	112.7	0.0	208.8	450.8	213.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428,528.0							
WIN	2007	1235.5	519.5	518.8	487.0	495.0	473.7	462.0	414.8	443.8	427.6	455.7	471.9	427,542.6							
WIN	2006	2588.8	1886.7	3019.6	1492.8	1806.4	4083.7	1424.2	1955.8	2037.2	2231.6	2569.7	1493.1	421,137.3							
Licence	3953	Well Name	Waskada Unit No. 16 Prov.				Dev	V			Mineral Rights	CROWN									
	UWI	100.09-04-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	8,000.5							
H2O	2009	1.0	0.8	1.0	1.0	0.9	0.9	0.7	1.2	1.2	1.4	0.6	1.1	339.0							
OIL	2009	20.6	18.2	19.9	18.9	15.9	16.5	15.3	19.2	20.1	23.4	13.7	12.1	7,335.6							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,667.5							
H2O	2008	1.1	0.9	0.9	1.1	1.1	1.0	1.1	1.1	0.9	1.0	1.0	0.9	327.2							
OIL	2008	16.6	17.0	17.5	17.3	19.5	17.7	19.4	18.9	16.6	16.5	18.3	19.5	7,121.8							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,301.5							
H2O	2007	1.4	1.3	1.6	1.6	1.3	1.5	1.6	1.4	0.9	1.2	1.5	1.1	315.1							
OIL	2007	24.3	20.4	25.6	25.0	22.4	26.4	28.5	23.1	17.3	17.8	19.2	18.1	6,907.0							
DAY	2006	31.0	28.0	31.0	30.0	30.5	15.0	22.0	31.0	30.0	31.0	30.0	31.0	6,936.5							
H2O	2006	1.0	0.8	0.7	1.4	1.7	0.4	1.4	1.3	1.4	1.5	1.3	1.5	298.7							
OIL	2006	14.7	13.1	11.9	22.5	30.2	7.1	22.6	23.4	21.6	22.2	21.4	23.4	6,638.9							
Licence	3954	Well Name	Waskada Unit No. 16 Prov.				Dev	V			Mineral Rights	CROWN									
	UWI	100.10-04-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	23.0	14.0	21.0	30.0	31.0	30.0	29.0	31.0	11.0	18.0	8,007.0							
H2O	2009	0.8	0.9	0.9	0.7	0.8	1.1	1.1	1.2	1.2	1.4	0.6	1.0	302.4							
OIL	2009	50.2	45.1	42.9	26.3	39.5	66.7	60.0	58.9	54.5	52.2	30.5	30.1	14,724.4							
DAY	2008	31.0	29.0	31.0																	

Licence		3954		Well Name		Waskada Unit No. 16 Prov.				Dev		V		Mineral Rights		CROWN													
UWI		100.10-04-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		16					
Fluid		Year		Jan		Feb		Mar		Apr		May		Jun		Jul		Aug		Sep		Oct		Nov		Dec		Cumulative	
H2O		2006		1.0		0.9		1.4		1.0		1.0		0.9		0.9		1.1		1.5		1.2		1.2		1.2			
OIL		2006		49.6		45.7		52.8		50.6		50.3		49.9		50.9		51.9		52.0		51.7		49.1		46.0		12,971.3	
Licence		3955		Well Name		Waskada Unit No. 16 Prov.				Dev		V		Mineral Rights		CROWN													
UWI		100.16-04-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		16					
Fluid		Year		Jan		Feb		Mar		Apr		May		Jun		Jul		Aug		Sep		Oct		Nov		Dec		Cumulative	
DAY		2009		31.0		28.0		31.0		30.0		6.0		30.0		30.0		31.0		30.0		31.0		11.0		18.0		8,018.5	
H2O		2009		0.6		0.8		1.1		2.1		0.2		2.9		2.2		2.5		2.1		2.1		0.8		1.6		2,577.5	
OIL		2009		7.4		6.4		7.7		18.8		1.4		19.5		19.8		19.5		16.9		16.8		9.7		8.5		9,184.5	
DAY		2008		31.0		29.0		31.0		30.0		31.0		30.0		31.0		31.0		30.0		31.0		30.0		31.0		7,711.5	
H2O		2008		2.2		2.6		2.7		2.3		2.4		3.6		1.3		1.4		1.3		1.3		0.8		1.2		2,558.5	
OIL		2008		6.8		7.6		8.0		7.7		7.7		11.4		10.8		11.5		11.3		10.9		8.8		9.4		9,032.1	
DAY		2007		31.0		28.0		31.0		30.0		31.0		30.0		31.0		31.0		30.0		31.0		29.0		31.0		7,345.5	
H2O		2007		6.9		5.6		6.5		5.0		5.2		4.9		5.3		5.3		5.2		6.7		3.6		2.9		2,535.4	
OIL		2007		21.4		17.1		19.1		15.0		15.4		14.3		15.7		15.9		15.4		16.3		8.7		8.6		8,920.2	
DAY		2006		31.0		28.0		31.0		30.0		30.5		29.0		31.0		31.0		30.0		31.0		30.0		31.0		6,981.5	
H2O		2006		6.8		7.0		7.9		7.7		7.1		6.4		6.9		6.8		8.2		7.8		7.5		7.6		2,472.3	
OIL		2006		21.3		22.1		25.3		24.7		21.4		19.6		20.8		21.3		21.9		20.6		19.2		20.4		8,737.3	
Licence		3957		Well Name		Tundra Regent Prov.				Dev		V		Mineral Rights		CROWN													
UWI		100.01-11-004-22W1.00				Field Name		Regent		Pool Name		Lodgepole WL A		Field Code		13		Pool Code		52A		Unit		0					
Fluid		Year		Jan		Feb		Mar		Apr		May		Jun		Jul		Aug		Sep		Oct		Nov		Dec		Cumulative	
DAY		2009		31.0		28.0		31.0		30.0		31.0		30.0		31.0		30.0		30.0		31.0		30.0		31.0		7,449.0	
H2O		2009		362.7		324.6		358.0		365.5		367.2		364.9		377.2		347.2		347.6		372.4		388.5		401.6		166,966.6	
OIL		2009		3.5		3.3		3.4		3.5																			

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Licence 3959		Well Name Enerplus Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-09-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	61.9	56.6	65.8	62.9	69.5	73.4	73.2	53.2	41.6	47.2	63.6	64.2	
OIL	2009	13.7	12.6	13.2	13.3	15.0	14.1	16.4	14.9	10.2	11.3	13.6	13.3	12,441.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,632.7
GAS	2008	0.7	0.7	0.7	0.8	0.8	0.8	0.6	0.3	0.3	0.3	0.3	0.3	27.1
H2O	2008	25.6	23.9	25.0	25.7	26.3	24.4	45.5	60.1	57.1	55.6	62.1	65.4	15,895.6
OIL	2008	35.2	32.4	35.5	36.3	38.2	38.8	26.8	14.1	13.7	13.8	13.4	13.6	12,280.0
DAY	2007	25.7	27.5	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	7,266.7
GAS	2007	0.8	0.8	0.9	0.9	0.9	0.8	0.8	0.8	0.7	0.7	0.7	0.7	20.5
H2O	2007	20.4	22.2	22.7	31.3	25.6	24.2	24.7	27.0	26.0	26.0	23.7	26.1	15,398.9
OIL	2007	38.5	36.3	40.9	41.0	43.7	36.5	38.8	38.6	35.0	34.6	32.8	34.0	11,968.2
DAY	2006	31.0	28.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	6,908.0
GAS	2006	0.0	0.0	1.2	1.1	1.2	1.1	1.2	1.3	1.3	0.8	0.9	0.9	11.0
H2O	2006	18.4	16.8	18.1	18.1	18.8	18.5	18.1	17.0	18.0	21.9	21.9	0.0	15,099.0
OIL	2006	58.9	52.5	55.5	53.7	56.6	54.7	56.1	62.3	59.7	37.7	42.2	42.5	11,517.5
Licence 3960		Well Name Tundra Kola Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-28-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,801.0
H2O	2009	206.5	179.1	206.3	198.7	206.4	197.5	205.9	200.9	189.9	194.5	183.6	185.0	49,225.9
OIL	2009	23.8	20.5	24.4	23.5	24.2	21.0	21.4	21.1	19.9	21.5	20.6	21.4	7,938.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	7,437.0
H2O	2008	209.0	193.9	209.3	200.6	206.3	202.2	185.1	205.7	204.0	210.7	201.1	206.3	46,871.6
OIL	2008	31.2	29.1	30.1	29.1	30.9	26.9	16.8	24.0	24.0	24.4	24.4	24.7	7,675.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,077.0
H2O	2007	201.4	176.2	197.6	194.7	202.2	192.5	194.8	192.7	188.8	217.7	212.2	212.8	44,437.4
OIL	2007	37.0	33.9	37.1	35.6	37.0	35.1	35.7	35.9	33.5	30.1	29.4	30.5	7,359.7
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,713.0
H2O	2006	188.8	179.3	204.0	161.7	131.6	134.2	136.3	138.3	133.1	148.5	144.3	186.4	42,053.8
OIL	2006	34.5	32.9	35.5	34.3	31.2	31.0	31.4	30.7	30.8	33.0	32.5	35.3	6,948.9
Licence 3962		Well Name Tundra Regent Prov.				Dev V		Mineral Rights CROWN						
UWI 100.07-11-004-22W1.00		Field Name Regent				Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	23.0	31.0	6,642.0
H2O	2009	729.8	653.1	711.7	714.1	733.6	692.6	725.8	654.8	686.9	762.4	560.7	787.4	188,025.4
OIL	2009	8.9	8.1	8.4	8.8	9.2	8.5	8.8	8.2	8.4	9.4	6.6	10.2	5,556.7
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	25.0	31.0	6,288.0
H2O	2008	691.5	663.1	673.5	702.8	727.2	701.5	703.6	618.0	693.5	710.4	577.8	722.6	179,612.5
OIL	2008	13.8	12.4	10.6	10.9	11.1	10.7	10.9	9.3	10.4	8.9	7.4	9.1	5,453.2

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Licence	3962	Well Name Tundra Regent Prov.				Dev V					Mineral Rights CROWN			
UWI	100.07-11-004-22W1.00	Field Name Regent				Pool Name Lodgepole WL A					Field Code 13	Pool Code 52A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	5,933.0
H2O	2007	943.5	860.3	1005.1	907.4	820.9	769.1	782.5	761.5	589.1	694.5	694.1	728.6	171,427.0
OIL	2007	17.2	14.5	16.7	16.2	15.2	15.1	15.0	14.0	12.7	13.3	12.6	13.8	5,327.7
DAY	2006	13.0	28.0	31.0	11.0	0.0	0.0	12.0	28.0	19.0	31.0	30.0	31.0	5,570.0
H2O	2006	352.3	771.1	908.2	292.4	0.0	0.0	268.3	553.7	352.0	659.2	737.7	1027.2	161,870.4
OIL	2006	2.1	5.2	16.1	6.5	0.0	0.0	6.3	14.9	13.1	18.4	17.1	17.0	5,151.4
Licence	3963	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	12.0	0.0	2,271.0
WIN	2009	187.1	178.6	6.6	196.9	229.8	291.1	0.0	383.4	425.9	288.8	75.1	0.0	80,671.2
WIN	2008	184.1	149.8	160.7	157.6	130.2	157.8	118.8	258.9	172.1	198.1	201.7	0.0	78,407.9
WIN	2007	0.0	131.0	180.0	182.5	178.4	120.7	159.9	187.1	169.3	176.2	182.6	180.8	76,518.1
WIN	2006	176.1	151.9	165.9	167.7	184.5	180.7	159.6	148.3	148.3	176.2	187.9	175.1	74,669.6
Licence	3964	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	2,561.0
WIN	2009	194.7	173.4	188.3	183.6	184.3	185.9	0.0	154.7	153.7	152.9	105.4	64.9	52,477.9
WIN	2008	210.7	0.0	188.0	180.2	176.2	188.2	217.9	192.0	147.1	177.4	197.9	0.0	50,736.1
WIN	2007	0.0	95.2	261.4	242.2	233.0	218.4	229.2	229.0	224.1	177.7	262.3	225.0	48,860.5
WIN	2006	259.4	222.4	300.7	285.7	291.2	291.9	290.8	230.1	233.6	328.4	233.0	219.3	46,463.0
Licence	3966	Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-02-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,747.0
H2O	2009	3.1	2.8	3.5	7.2	8.8	9.0	9.2	5.2	11.6	4.3	6.0	6.2	2,139.8
OIL	2009	15.5	13.6	17.3	11.9	11.6	12.0	11.9	13.1	8.2	11.6	12.0	12.1	7,792.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,387.0
H2O	2008	3.7	2.6	2.3	3.0	2.7	3.3	3.1	2.9	2.9	2.9	3.0	3.0	2,062.9
OIL	2008	18.7	17.4	18.9	18.0	16.1	17.8	18.0	16.9	15.6	15.9	15.0	14.6	7,641.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,021.0
H2O	2007	3.4	2.7	3.5	3.4	3.2	3.1	3.1	2.6	3.5	2.9	3.0	3.3	2,027.5
OIL	2007	20.0	18.1	21.0	20.5	18.9	18.5	18.8	19.0	17.9	17.6	18.0	17.8	7,438.5
DAY	2006	30.0	28.0	0.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,657.0
H2O	2006	7.2	6.5	0.0	6.6	2.0	4.5	9.5	9.7	3.0	2.9	4.4	4.0	1,989.8
OIL	2006	14.0	12.6	14.4	12.8	9.9	13.5	12.7	12.1	17.3	17.3	18.0	21.3	7,212.4

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Licence 3968		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	7,762.0
GAS	2009	1.8	1.7	1.9	1.7	2.4	1.7	0.5	4.3	0.5	0.0	0.0	0.0	750.0
H2O	2009	884.0	816.9	627.1	674.0	576.1	573.5	652.6	654.8	602.5	574.0	576.4	702.8	173,871.2
OIL	2009	4.2	3.8	3.1	3.5	6.8	11.4	11.5	11.8	11.2	11.8	11.5	12.3	13,603.3
DAY	2008	31.0	29.0	31.0	30.0	19.0	14.0	31.0	31.0	30.0	21.0	28.0	31.0	7,401.0
GAS	2008	1.4	1.9	2.0	1.7	1.0	0.7	1.7	2.1	1.5	1.7	1.7	1.8	733.5
H2O	2008	529.3	206.5	243.1	248.3	156.8	114.8	264.3	735.7	828.3	578.5	834.5	847.2	165,956.5
OIL	2008	24.3	16.3	19.3	18.5	12.0	8.8	19.4	5.8	4.0	2.6	3.5	4.2	13,500.4
DAY	2007	31.0	28.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	7,075.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.0	1.3	0.0	1.1	1.3	714.3
H2O	2007	604.0	550.3	600.0	682.1	687.4	553.3	602.3	619.0	589.3	584.2	561.8	581.2	160,369.2
OIL	2007	25.1	22.5	25.2	26.8	29.4	29.9	22.8	19.1	19.2	19.3	23.3	25.3	13,361.7
DAY	2006	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	6,714.0
H2O	2006	620.7	546.9	611.1	597.4	505.9	701.1	625.9	612.8	502.0	587.1	548.4	611.8	153,154.3
OIL	2006	31.7	30.6	36.8	35.6	24.1	19.2	20.8	19.1	15.8	18.1	22.7	25.6	13,073.8
Licence 3970		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	2,121.0
WIN	2009	4.9	0.6	3.3	3.2	2.8	1.4	0.0	58.2	4.0	8.5	7.1	3.7	45,890.6
WIN	2008	10.2	9.9	5.2	1.1	3.7	2.6	2.9	4.2	1.8	4.6	4.9	0.0	45,792.9
WIN	2007	0.0	8.2	21.9	19.4	20.5	12.9	11.0	16.0	17.1	15.5	25.2	14.9	45,741.8
WIN	2006	0.0	103.2	120.2	107.7	114.9	124.3	95.0	4.7	0.0	0.0	53.1	39.2	45,559.2
Licence 3971		Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-16-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,207.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,272.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,517.8
DAY	2008	28.2	24.7	31.0	29.0	15.0	24.0	25.0	3.0	1.0	1.0	0.0	0.0	6,207.6
H2O	2008	4.5	4.5	4.3	3.5	2.3	0.8	0.5	0.1	0.2	0.3	0.0	0.0	2,272.0
OIL	2008	10.4	10.5	10.0	8.1	5.4	5.7	1.1	0.2	0.6	0.6	0.0	0.0	5,517.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	27.3	31.0	6,025.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	5.7	5.2	2,251.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	13.1	12.0	5,465.2
DAY	2006	31.0	26.0	30.0	16.7	29.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	5,947.7
H2O	2006	5.3	4.7	4.7	0.3	4.8	1.8	0.5	0.0	0.0	0.0	0.0	0.0	2,235.6
OIL	2006	14.4	9.8	10.3	5.6	7.3	4.2	1.5	0.0	0.0	0.0	0.0	0.0	5,429.6

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Licence 3972		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,710.8
H2O	2009	666.1	594.8	670.7	639.0	666.2	617.9	636.5	649.2	610.5	628.7	606.3	618.1	197,890.4
OIL	2009	6.5	6.3	7.3	6.5	7.0	6.5	7.3	7.2	6.4	7.0	6.8	6.9	10,014.2
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,345.8
H2O	2008	720.7	673.6	740.8	696.4	652.6	697.9	708.4	714.8	686.4	709.8	656.6	673.0	190,286.4
OIL	2008	7.0	6.2	6.7	7.4	6.6	6.9	7.9	7.8	7.7	8.4	6.9	8.1	9,932.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,982.8
H2O	2007	780.3	707.7	757.3	726.7	751.7	758.0	772.8	761.6	702.9	725.4	698.6	728.4	181,955.4
OIL	2007	9.4	7.7	8.0	7.7	8.0	7.9	8.0	7.9	7.5	7.3	6.8	7.1	9,844.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	6,617.8
H2O	2006	718.3	647.9	807.8	733.5	767.1	717.8	753.5	783.4	749.8	790.8	758.4	803.0	173,084.0
OIL	2006	8.8	7.6	8.5	8.7	9.0	8.2	8.7	8.8	8.1	8.6	8.3	8.6	9,751.6
Licence 3973		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,786.8
H2O	2009	409.5	359.4	383.7	352.6	399.4	365.1	373.8	367.6	360.2	373.2	360.0	360.1	118,041.7
OIL	2009	7.3	6.9	7.5	6.5	7.5	7.2	7.6	7.2	7.0	7.6	7.4	7.3	2,367.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,422.8
H2O	2008	443.5	403.6	446.5	423.4	393.6	430.1	437.3	435.0	416.6	433.9	401.0	408.6	113,577.1
OIL	2008	8.2	7.1	7.4	8.5	7.7	8.1	9.2	8.8	8.8	9.5	7.9	9.0	2,280.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,059.8
H2O	2007	468.1	428.6	456.5	426.5	435.9	433.4	462.3	446.7	421.9	433.7	424.5	442.5	108,504.0
OIL	2007	10.2	8.5	8.8	8.3	8.4	8.2	8.7	8.4	8.2	8.3	7.9	8.0	2,180.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	29.0	31.0	6,694.8
H2O	2006	417.7	377.4	451.8	401.7	420.1	390.0	410.3	433.0	420.7	433.0	435.5	472.8	103,223.4
OIL	2006	9.2	8.1	8.6	8.8	9.0	8.3	8.6	8.9	8.7	8.7	8.7	9.5	2,078.2
Licence 3974		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.07-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	19.0	7,914.0
H2O	2009	40.1	35.4	37.2	37.0	39.1	35.5	38.9	39.6	35.8	38.2	36.7	20.1	10,343.6
OIL	2009	8.3	7.4	4.2	4.1	4.1	3.6	4.1	4.2	3.8	4.3	4.0	2.6	8,909.3
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,564.0
H2O	2008	40.0	35.4	40.0	40.3	42.2	42.6	45.0	45.0	40.5	42.5	39.8	39.5	9,910.0
OIL	2008	9.7	9.1	9.6	9.5	9.7	9.3	9.9	8.4	7.5	8.1	7.9	8.4	8,854.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	7,200.0
H2O	2007	37.5	33.6	39.1	38.0	40.2	32.3	38.0	37.3	37.8	39.5	37.6	39.4	9,417.2

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Licence 3974		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.07-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	10.9	9.1	10.1	9.9	10.5	8.8	9.8	9.4	9.7	9.9	9.5	10.0	8,747.5
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,839.0
H2O	2006	47.6	43.0	61.2	38.3	40.8	37.6	40.5	40.3	38.7	39.3	38.6	37.7	8,966.9
OIL	2006	19.7	18.1	24.2	22.5	24.6	12.7	12.9	13.0	12.5	23.5	22.9	12.3	8,629.9
UWI 100.07-20-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	19.0	2,242.0
H2O	2009	13.1	11.7	12.4	12.4	13.1	11.9	13.0	13.2	11.9	12.8	12.3	6.7	973.3
OIL	2009	7.0	6.3	10.8	10.5	10.7	9.3	10.7	10.9	10.0	11.1	10.5	6.7	829.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,892.0
H2O	2008	13.1	11.7	13.3	13.4	14.1	14.1	14.8	14.8	13.5	14.2	13.3	13.0	828.8
OIL	2008	7.9	7.4	7.9	7.8	7.9	7.6	8.1	7.2	6.4	6.9	6.6	7.1	715.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	1,528.0
H2O	2007	12.5	11.2	13.0	12.7	13.4	10.9	12.6	12.5	12.5	12.9	12.5	13.1	665.5
OIL	2007	9.1	7.4	8.4	8.2	8.6	7.4	8.0	7.7	7.9	8.1	7.8	8.1	626.5
DAY	2006	31.0	28.0	0.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,167.0
H2O	2006	15.7	14.1	0.0	12.6	13.4	12.5	13.5	13.4	12.9	13.3	13.0	12.7	515.7
OIL	2006	5.4	5.0	0.0	0.0	0.0	10.7	10.8	11.0	10.6	0.0	0.0	10.3	529.8
Licence 3975		Well Name Tundra Regent Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-11-004-22W1.00		Field Name Regent				Pool Name Lodgepole WL A				Field Code 13		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,844.1
H2O	2009	696.6	612.3	687.6	703.2	726.3	702.4	726.1	697.2	669.0	721.3	791.5	838.7	189,928.9
OIL	2009	4.1	3.6	4.0	4.1	4.1	3.8	3.8	3.8	3.7	4.0	4.3	4.9	4,149.0
DAY	2008	25.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,479.1
H2O	2008	536.2	637.6	645.8	674.8	697.2	671.7	680.8	677.9	673.8	681.6	654.6	689.8	181,356.7
OIL	2008	3.4	4.0	4.1	4.2	4.3	4.1	4.2	4.1	4.2	4.2	4.1	4.2	4,100.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.0	28.0	30.0	30.0	31.0	30.0	27.0	6,121.1
H2O	2007	753.8	711.7	803.0	740.7	721.7	598.2	615.0	670.6	597.2	660.6	648.0	595.1	173,434.9
OIL	2007	4.1	3.6	4.1	4.1	4.2	3.7	3.7	3.9	4.1	3.9	3.6	3.5	4,051.7
DAY	2006	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,769.1
H2O	2006	851.1	781.1	900.6	808.4	801.4	760.3	739.8	627.8	565.7	540.4	589.4	830.8	165,319.3
OIL	2006	7.1	7.1	7.7	8.2	8.4	8.5	7.7	7.5	9.4	4.9	4.2	4.2	4,005.2
Licence 3981		Well Name Tundra Kola Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 100.12-28-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1058.5	916.7	1058.5	1022.8	1056.0	1015.7	1048.5	1040.0	1005.4	1046.0	1014.5	1051.7	96,673.6
WIN	2008	1059.8	992.1	1049.9	1018.6	1046.2	932.2	1041.1	1040.0	1015.0	1061.7	1025.0	1053.0	84,339.3

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Licence	3981	Well Name Tundra Kola Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN									
	UWI	100.12-28-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2007	1074.8	967.2	1022.0	1017.0	1040.9	1016.3	1040.0	1027.6	1013.9	1003.1	1016.9	1051.1	72,004.7			
WIN	2006	1079.6	967.6	1069.2	1024.6	1052.9	985.6	1045.2	1038.4	1006.7	1053.5	1030.4	1070.6	59,713.9			
Licence	3990	Well Name Gerrand Virden				Dev V		Mineral Rights FREEHOLD									
	UWI	100.16-08-010-26W1.02			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	7,835.0			
H2O	2009	2476.0	2321.0	2422.0	2255.0	2481.0	2341.0	2357.0	2212.0	2430.0	2498.0	2261.0	2402.0	530,137.0			
OIL	2009	23.1	21.2	22.5	22.0	23.1	19.9	20.1	22.1	22.4	22.2	22.3	22.8	6,894.3			
DAY	2008	31.0	29.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	7,474.0			
H2O	2008	2602.0	2297.0	2302.0	2166.0	2649.0	2272.0	2461.0	2512.0	2562.0	2512.0	2431.0	2428.0	501,681.0			
OIL	2008	23.2	22.8	23.5	23.2	22.5	21.2	23.4	23.6	22.6	24.1	23.5	23.2	6,630.6			
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	7,113.0			
H2O	2007	2543.0	2402.0	2601.0	2462.0	2549.0	2291.0	2583.0	2721.0	2560.0	2771.0	2332.0	2463.0	472,487.0			
OIL	2007	24.0	23.5	23.5	30.1	25.0	18.3	24.5	25.0	21.5	22.1	21.7	23.3	6,353.8			
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	0.0	0.0	6,752.0			
H2O	2006	2514.0	2301.0	2471.0	2368.0	2541.0	2387.0	2088.0	2630.0	2452.0	2549.0	0.0	0.0	442,209.0			
OIL	2006	24.3	21.4	25.0	25.0	25.5	24.0	21.9	25.0	25.0	25.0	24.0	23.8	6,071.3			
Licence	3991	Well Name Tundra North Ebor Unit No. 1				Dev V		Mineral Rights FREEHOLD									
	UWI	100.01-23-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	7,860.3			
H2O	2009	31.0	27.9	27.0	27.0	28.3	26.8	33.7	50.5	34.0	37.9	38.9	39.6	4,869.5			
OIL	2009	34.5	30.9	32.4	32.2	33.2	32.3	27.4	20.4	23.2	24.5	23.8	24.4	14,819.2			
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	14.0	19.0	7,498.3			
H2O	2008	36.6	35.0	36.5	36.6	33.5	33.6	33.7	32.1	30.3	31.1	14.2	24.1	4,466.9			
OIL	2008	20.9	19.8	21.1	21.1	20.9	19.1	21.6	20.9	21.1	21.5	9.4	28.4	14,480.0			
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,163.3			
H2O	2007	42.7	35.6	40.8	38.8	42.1	42.6	44.1	44.4	39.6	40.7	35.5	37.1	4,089.6			
OIL	2007	24.4	20.7	25.1	24.4	24.5	23.5	24.5	24.1	23.0	24.0	21.5	21.5	14,234.2			
DAY	2006	31.0	28.0	30.3	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,799.3			
H2O	2006	25.6	23.3	23.2	36.6	42.8	42.7	44.6	41.9	41.1	41.3	37.7	42.5	3,605.6			
OIL	2006	45.5	40.3	44.6	34.2	26.2	23.9	24.4	23.1	23.8	22.6	23.4	24.3	13,953.0			
Licence	3995	Well Name Waskada Unit No. 16 WIW				Dev V		Mineral Rights FREEHOLD									
	UWI	100.06-09-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	44.5	38.6	29.8	20.4	43.7	46.5	47.5	44.1	41.1	38.4	11.7	0.0	46,896.2			
WIN	2008	58.0	50.6	52.0	55.9	55.7	45.3	45.0	44.9	43.7	47.4	60.2	45.7	46,489.9			
														45,885.5			

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Licence	3995	Well Name Waskada Unit No. 16 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	51.0	44.7	36.3	56.9	62.0	68.3	69.2	71.1	68.4	69.6	66.8	65.6	
WIN	2006	48.0	41.3	41.9	24.2	47.7	48.1	48.0	50.5	47.0	45.2	0.0	0.0	45,155.6
Licence	3996	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,857.0
H2O	2009	43.8	38.5	34.7	38.0	52.9	43.4	37.8	49.1	45.3	47.2	18.3	37.5	15,512.3
OIL	2009	19.6	17.2	14.7	16.2	21.7	19.4	16.3	18.8	17.8	17.6	10.0	9.4	26,452.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,539.0
H2O	2008	76.9	64.5	67.9	64.7	63.2	60.7	62.0	55.7	52.2	48.4	43.7	46.1	15,025.8
OIL	2008	30.8	27.5	28.5	26.7	25.7	24.6	24.5	23.7	21.4	20.5	20.3	19.3	26,253.3
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	7,173.0
H2O	2007	96.8	88.7	93.0	89.6	89.8	87.5	88.5	88.6	75.3	111.4	103.8	85.4	14,319.8
OIL	2007	40.9	36.4	37.0	37.1	37.9	35.9	36.8	36.8	30.5	36.8	34.9	34.4	25,959.8
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	24.0	27.0	30.0	31.0	30.0	31.0	6,817.0
H2O	2006	92.6	83.5	87.1	56.5	87.1	80.5	64.3	94.2	123.6	121.4	116.8	111.7	13,221.4
OIL	2006	73.8	66.6	70.5	46.2	69.7	66.7	51.3	39.5	44.1	43.7	40.3	40.8	25,524.4
Licence	3997	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,668.0
H2O	2009	2.2	1.9	1.5	2.6	2.3	2.1	2.0	2.2	2.1	1.9	2.1	2.2	588.3
OIL	2009	19.9	16.7	13.9	22.2	19.8	19.3	18.0	19.2	18.9	17.6	18.1	19.6	5,187.5
DAY	2008	30.0	22.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,319.0
H2O	2008	2.0	1.1	2.4	2.2	2.1	2.1	2.1	2.1	2.0	2.2	2.1	2.1	563.2
OIL	2008	17.4	10.7	21.1	19.6	18.9	18.8	19.1	18.6	17.9	19.7	17.9	19.2	4,964.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	6,963.0
H2O	2007	2.3	2.1	2.3	2.2	2.3	1.9	2.2	2.1	1.9	2.2	2.2	2.0	538.7
OIL	2007	20.9	18.9	20.9	19.5	20.0	18.1	19.7	19.5	17.2	19.8	20.4	17.7	4,745.4
DAY	2006	31.0	16.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0</	

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Licence 4000		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.5	3.7	9.1	1.5	7.1	8.7	9.4	9.2	8.9	8.9	6.7	6.7	
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,359.0
H2O	2008	7.3	8.7	9.4	9.5	9.5	9.9	9.8	10.1	10.1	12.3	11.8	11.1	5,108.2
OIL	2008	6.0	4.2	4.4	4.3	4.4	4.3	4.2	4.5	4.4	4.5	4.4	4.4	4,067.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	6,997.0
H2O	2007	10.6	9.8	4.6	6.0	12.5	7.0	4.9	5.9	5.5	6.9	7.2	7.3	4,988.7
OIL	2007	14.8	12.6	8.8	8.1	13.7	8.7	8.0	8.6	7.0	8.0	8.1	8.5	4,013.2
DAY	2006	29.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	11.0	31.0	30.0	31.0	6,635.0
H2O	2006	13.4	12.3	13.6	11.0	14.8	10.6	9.8	10.3	3.7	12.2	9.9	7.6	4,900.5
OIL	2006	8.8	7.3	7.6	6.3	7.5	14.7	14.0	15.1	5.5	14.7	15.8	15.1	3,898.3
UWI	100.11-35-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	5.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,957.0
H2O	2009	18.1	15.2	18.6	3.3	22.0	30.9	31.3	29.5	28.7	27.2	26.7	25.6	2,907.6
OIL	2009	7.4	6.2	2.7	0.5	2.1	2.6	2.7	2.7	2.6	2.6	2.0	2.1	1,239.1
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,626.0
H2O	2008	11.4	13.8	14.9	15.1	14.9	15.6	15.5	16.1	15.8	19.2	18.4	17.4	2,630.5
OIL	2008	9.6	6.9	7.3	7.1	7.2	7.2	6.9	7.4	7.2	7.4	7.4	7.3	1,202.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	4,264.0
H2O	2007	6.2	5.8	7.3	9.4	8.0	10.8	7.7	9.4	8.5	10.9	11.3	11.4	2,442.4
OIL	2007	8.7	8.0	13.8	12.7	8.8	13.7	12.8	13.7	11.1	12.8	12.9	13.5	1,114.0
DAY	2006	29.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	11.0	31.0	30.0	31.0	3,902.0
H2O	2006	7.9	7.2	8.0	6.4	8.7	6.3	5.8	6.0	2.2	7.3	6.0	4.5	2,335.7
OIL	2006	5.2	4.3	4.4	3.7	4.4	8.6	8.2	8.9	3.2	8.6	9.2	8.8	971.5
Licence 4003		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.04-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	2015.9	1844.9	2208.5	1862.5	1911.8	1630.6	1735.4	1400.9	1294.0	1201.2	486.6	802.3	119,439.1
WIN	2008	841.6	832.9	909.7	907.4	1031.4	999.7	1103.6	1154.5	1502.0	1635.1	2103.3	1967.6	101,044.5
WIN	2007	1045.7	959.7	1018.2	932.1	976.5	952.5	970.2	913.2	798.7	859.7	826.5	828.3	86,055.7
WIN	2006	766.1	681.8	694.1	777.7	757.2	0.0	944.7	992.9	1031.1	949.8	0.0	0.0	74,974.4
Licence 4004		Well Name Tundra Kola Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	5.0	6.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,837.9
H2O	2009	447.4	397.7	436.9	56.5	50.4	463.2	548.1	500.9	482.9	499.3	462.4	450.4	57,004.1
OIL	2009	18.0	16.0	18.3	2.4	0.0	11.8	12.2	11.7	11.3	16.8	13.0	12.2	9,629.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	7,523.9

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Licence 4004		Well Name Tundra Kola Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	477.5	441.9	469.9	446.3	440.5	436.6	517.0	470.3	455.2	462.9	441.6	454.1	52,208.0
OIL	2008	15.6	14.6	15.0	14.9	15.3	14.1	18.4	18.0	18.0	18.3	18.3	18.6	9,485.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,159.9
H2O	2007	546.0	474.2	499.3	476.2	491.9	469.5	484.1	474.5	455.7	474.1	475.1	483.9	46,694.2
OIL	2007	18.4	17.0	16.1	14.8	15.3	14.5	14.9	15.0	14.3	15.1	14.6	15.2	9,286.6
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,795.9
H2O	2006	599.8	513.9	570.0	540.1	518.6	526.4	540.8	544.1	528.5	545.0	534.3	554.6	40,889.7
OIL	2006	20.2	17.8	18.9	19.6	18.9	18.4	18.5	17.9	18.0	17.8	17.7	18.2	9,101.4
Licence 4005		Well Name Tundra Daly Prov. COM				Dev V					Mineral Rights CROWN			
UWI	100.08-29-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	23.0	6,386.0
H2O	2009	3.3	3.2	3.9	4.3	4.8	4.4	4.4	4.1	4.1	3.7	3.9	2.9	618.4
OIL	2009	2.5	2.4	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.4	1,624.8
DAY	2008	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	6,035.0
H2O	2008	1.9	1.8	2.2	2.2	2.2	2.2	2.2	2.3	3.8	3.8	3.6	2.3	571.4
OIL	2008	3.2	3.3	3.6	3.4	3.5	3.4	3.4	3.6	2.6	2.7	2.6	1.8	1,614.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	5,684.0
H2O	2007	0.9	0.8	0.6	0.8	1.1	0.9	1.0	1.3	1.3	1.5	1.9	2.2	540.9
OIL	2007	1.5	1.3	1.4	1.3	1.4	1.5	2.1	2.4	2.1	2.1	2.7	3.5	1,577.2
DAY	2006	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,321.0
H2O	2006	1.8	1.6	1.8	1.6	1.3	1.5	1.4	1.4	1.5	1.0	0.9	0.6	526.6
OIL	2006	4.2	3.4	3.5	3.3	2.2	2.5	2.4	2.6	2.6	1.4	1.5	1.6	1,553.9
UWI	100.08-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	23.0	4,801.0
H2O	2009	2.1	2.1	2.4	2.5	2.6	2.4	2.3	2.2	2.2	1.9	2.1	1.6	164.1
OIL	2009	1.6	1.5	3.8	3.8	3.9	3.7	3.9	3.9	3.8	3.7	3.6	2.8	666.5
DAY	2008	28.0	28.0	31.0	30.0	31.								

Licence	4008		Well Name		EOG Mountainside SWD		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.09-17-002-21W1.00		Field Name		Mountainside		Pool Name		Lodgepole WL A		Field Code		14	Pool Code		52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	8792.7	7925.6	8873.0	8550.6	7625.9	8316.6	7541.4	7373.2	7140.4	7215.1	7367.6	8569.3	1,294,883.6					
WIN	2008	7898.2	7516.8	8232.7	8531.3	9018.2	8522.6	8825.5	8388.4	7604.0	8362.7	8726.0	8795.0	1,199,592.2					
WIN	2007	8384.5	6850.2	7477.4	8054.6	8294.3	7760.8	8097.0	8164.8	7877.1	8102.5	7745.6	7979.0	1,099,170.8					
WIN	2006	7481.2	6596.3	7378.4	8148.3	8457.8	0.0	8214.4	8125.6	0.0	0.0	0.0	0.0	1,004,383.0					
Licence	4009		Well Name		EOG Whitewater		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.07-03-003-21W1.00		Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code		6	Pool Code		52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	17.0	0.0	0.0	0.0	0.0	16.0	7,207.8					
H2O	2009	0.9	1.1	1.3	0.9	1.4	1.2	0.8	0.0	0.0	0.0	0.0	0.7	68,705.4					
OIL	2009	7.3	9.4	10.3	7.8	11.3	10.6	7.0	0.0	0.0	0.0	0.0	6.5	6,386.4					
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	7,000.8					
H2O	2008	1.3	1.2	1.4	1.2	1.1	1.2	1.2	1.0	1.3	1.3	1.3	0.9	68,697.1					
OIL	2008	10.1	8.3	9.0	9.5	9.9	9.8	10.6	9.7	10.3	11.3	10.3	8.5	6,316.2					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,646.8					
H2O	2007	1.2	0.8	1.2	1.1	1.3	1.1	1.2	1.3	1.3	1.3	1.3	1.3	68,682.7					
OIL	2007	10.9	8.8	9.3	10.2	10.2	9.3	10.5	9.9	9.8	9.9	9.6	10.1	6,198.9					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	6,281.8					
H2O	2006	1.2	1.0	1.5	1.1	1.2	1.2	1.5	1.4	1.2	1.2	1.4	1.4	68,668.3					
OIL	2006	11.5	11.0	11.5	11.8	11.8	11.8	12.5	12.1	11.2	12.2	11.3	12.1	6,080.4					
Licence	4011		Well Name		Enerplus Virden		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.11-08-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5	Pool Code		59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,917.8					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,917.8					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6					
DAY	2007	0.0	0.0	0.0	0.0	0													

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Licence 4013		Well Name Tundra et al S. Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.08-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	12.0	23.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	
H2O	2009	0.0	0.0	5.8	8.2	9.2	9.5	6.3	5.2	3.7	4.8	5.2	4.3	1,674.6
OIL	2009	0.0	27.7	32.6	34.5	36.4	37.9	25.0	21.3	14.7	19.5	21.0	17.3	9,049.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	6,630.0
H2O	2008	7.2	4.2	3.9	1.1	1.9	7.5	11.4	5.3	3.2	2.3	5.9	0.0	1,612.4
OIL	2008	32.6	21.2	25.4	23.4	21.2	16.3	15.1	12.2	21.1	16.0	33.2	0.0	8,761.4
DAY	2007	31.0	28.0	22.0	28.0	31.0	30.0	31.0	8.0	16.0	30.0	15.0	22.0	6,298.0
H2O	2007	8.7	8.0	5.3	9.3	10.6	6.5	7.3	0.8	4.2	14.5	2.8	4.0	1,558.5
OIL	2007	49.6	35.5	29.8	43.0	39.7	26.1	29.0	20.0	19.7	66.1	21.2	18.1	8,523.7
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	29.0	0.0	0.0	9.0	31.0	6,006.0
H2O	2006	9.1	7.7	0.0	7.2	6.7	6.6	7.5	6.1	0.0	0.0	23.1	16.1	1,476.5
OIL	2006	35.0	30.4	31.7	27.9	27.0	26.3	29.9	24.5	0.0	0.0	38.9	79.0	8,125.9
Licence 4020		Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-16-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	9.0	26.0	30.0	30.0	6,864.1
H2O	2009	1.3	0.7	0.4	0.5	0.6	0.4	0.5	0.6	0.0	0.5	0.4	0.2	977.7
OIL	2009	8.5	6.7	5.2	7.8	8.0	4.9	6.1	6.2	1.8	8.3	6.8	4.4	3,634.5
DAY	2008	26.2	18.0	27.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,546.1
H2O	2008	0.9	1.7	0.8	1.1	1.3	1.0	1.5	1.1	1.1	0.6	0.9	0.5	971.6
OIL	2008	5.0	9.7	4.1	6.3	7.5	17.7	6.0	5.6	7.2	4.2	5.4	3.0	3,559.8
DAY	2007	13.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.3	27.3	6,203.9
H2O	2007	0.3	0.3	0.5	1.0	0.8	1.4	1.3	1.0	1.3	1.1	1.1	1.6	959.1
OIL	2007	6.0	5.4	10.5	7.5	9.0	4.7	7.0	5.9	7.1	6.3	6.0	9.3	3,478.1
DAY	2006	31.0	28.0	31.0	19.3	31.0	30.0	31.0	31.0	30.0	31.0	17.0	23.0	5,881.3
H2O	2006	0.9	1.5	2.6	1.4	1.4	1.2	1.1	0.8	1.6	1.4	0.7	0.0	947.4
OIL	2006	12.4	10.0	10.7	7.8	9.0	8.1	7.4	7.7	6.0	7.8	4.1	9.8	3,393.4
Licence 4024		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-25-002-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7		Pool Code 42E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	7.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	9.0	7,655.9
GAS	2009	2.7	2.6	2.0	0.8	3.7	3.5	4.7	3.2	2.8	3.1	3.0	0.8	148.1
H2O	2009	87.7	82.7	60.5	33.6	132.1	130.7	140.7	142.1	155.6	164.8	165.5	54.3	69,834.0
OIL	2009	34.3	31.4	24.4	15.2	67.9	65.6	62.0	64.8	35.9	6.7	6.6	4.7	37,845.9
DAY	2008	25.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	7,347.9
GAS	2008	0.8	0.0	1.1	2.7	4.7	3.2	2.6	3.2	2.2	2.2	2.5	0.5	115.2
H2O	2008	158.5	178.8	199.4	173.6	138.5	133.7	139.2	135.4	139.2	151.6	152.6	95.3	68,483.7
OIL	2008	25.1	31.9	37.2	36.5	37.7	32.0	29.8	29.4	29.3	29.0	25.2	33.3	37,426.4

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Licence	4024	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI	100.10-25-002-29W1.00	Field Name Pierson			Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	20.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	6,993.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.2	0.9	0.9	0.9	89.5
H2O	2007	212.8	191.4	136.3	161.8	237.1	218.9	220.8	216.0	202.8	193.9	199.2	182.2	66,687.9
OIL	2007	34.5	30.9	22.1	25.2	35.7	32.9	33.2	32.2	30.5	28.9	31.2	28.7	37,050.0
DAY	2006	31.0	27.0	31.0	29.5	30.0	30.0	31.0	30.4	30.0	31.0	29.0	31.0	6,649.9
H2O	2006	206.8	177.4	209.1	203.6	213.9	226.8	218.8	208.6	208.3	217.3	199.3	212.7	64,314.7
OIL	2006	29.6	29.5	34.3	32.9	38.8	35.5	32.4	33.1	34.0	35.5	32.6	34.5	36,684.0
Licence	4026	Well Name Enerplus Virden				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-08-009-25W1.00	Field Name Virden			Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6
Licence	4027	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-09-002-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	0.0	7,641.0
H2O	2009	47.3	38.5	32.5	34.3	43.8	35.1	31.1	35.9	33.5	33.6	12.8	0.0	5,341.2
OIL	2009	21.3	17.4	14.0	14.7	18.1	15.8	13.5	13.9	13.2	12.7	7.0	0.0	13,430.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,343.0
H2O	2008	64.0	60.0	62.4	61.2	60.4	57.9	66.3	61.6	54.9	53.6	50.0	51.8	4,962.8
OIL	2008	25.6	25.8	26.3	25.4	24.5	23.4	26.3	26.3	22.7	22.7	23.0	21.7	13,268.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,977.0
H2O	2007	86.1	74.9	85.7	81.5	85.7	84.1	86.0	65.1	57.5	72.6	65.2	59.1	4,258.7
OIL	2007	36.2	30.7	34.1	33.5	36.0	34.5	35.6	27.1	23.3	24.0	21.9	23.8	12,975.2
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,612.0
H2O	2006	31.0	26.0	29.3	23.4	30.1	27.9	66.8	94.9	103.1	103.0	101.3	97.6	3,355.2
OIL	2006	45.2	38.2	43.5	34.8	44.3	42.3	47.4	39.7	36.9	37.0	35.1	35.6	12,614.5
Licence	4028	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				

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Licence 4028		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,842.0
H2O	2009	24.0	25.4	30.6	29.7	47.3	47.2	48.3	56.5	57.7	65.1	27.0	54.3	10,823.2
OIL	2009	20.6	21.9	25.0	24.4	5.9	5.5	5.5	5.6	5.9	6.4	3.7	3.5	25,086.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,516.0
H2O	2008	42.6	37.4	38.2	39.4	39.0	38.6	40.5	36.9	34.5	29.7	26.0	28.3	10,310.1
OIL	2008	32.6	30.5	30.5	31.4	30.4	29.8	30.4	29.9	27.0	24.0	22.9	22.7	24,952.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,151.0
H2O	2007	52.1	49.8	52.0	41.0	42.2	37.6	39.2	40.5	39.5	51.1	51.3	45.9	9,879.0
OIL	2007	41.9	38.9	39.4	32.2	34.0	29.3	30.9	32.1	30.3	32.3	33.1	35.3	24,610.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,786.0
H2O	2006	59.4	55.1	60.7	60.4	61.1	57.3	58.7	56.8	65.0	64.5	62.4	61.6	9,336.8
OIL	2006	57.9	48.4	49.3	49.1	48.7	47.4	47.0	45.4	44.4	44.3	41.1	43.0	24,200.9
Licence 4029		Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,892.0
H2O	2009	7.6	6.7	7.2	6.9	6.9	5.0	5.5	6.2	6.1	6.8	2.7	5.7	2,005.3
OIL	2009	92.3	81.0	83.4	81.3	74.2	59.8	64.3	65.2	65.4	66.2	38.6	38.3	25,352.5
DAY	2008	31.0	28.0	31.0	26.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	7,559.0
H2O	2008	8.5	6.5	7.5	6.1	9.5	8.7	8.3	8.2	7.9	7.2	6.3	7.8	1,932.0
OIL	2008	90.4	74.1	83.9	68.8	103.2	92.3	89.4	94.5	86.5	83.8	78.7	87.0	24,542.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,201.0
H2O	2007	9.2	8.8	9.4	8.9	8.9	8.3	7.9	8.2	7.8	10.6	10.4	9.1	1,839.5
OIL	2007	103.3	96.1	100.2	98.5	100.6	91.5	88.6	91.5	85.0	95.5	92.9	97.7	23,509.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,837.0
H2O	2006	11.1	10.5	10.7	9.9	10.3	9.9	8.9	8.5	11.4	11.2	11.1	10.7	1,732.0
OIL	2006	125.7	116.3	119.6	112.9	116.0	112.0	116.1	118.7	108.5	107.9	102.5	105.3	22,368.5
Licence 4031		Well Name Tundra Kola Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	7,651.0
H2O	2009	24.5	21.8	25.7	25.4	24.6	23.9	24.2	23.7	26.6	30.5	27.0	23.9	6,804.5
OIL	2009	6.0	5.3	6.1	5.9	6.0	5.8	6.1	5.5	5.7	6.1	5.9	6.1	5,818.4
DAY	2008	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	7,289.0
H2O	2008	20.7	18.9	24.2	23.6	23.0	23.3	27.5	27.3	24.3	25.2	24.3	22.9	6,502.7
OIL	2008	5.9	5.5	6.0	6.0	6.0	5.6	6.1	6.0	6.0	6.1	6.1	5.7	5,747.9
DAY	2007	30.0	28.0	31.0	30.0	27.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	6,929.0
H2O	2007	29.8	27.6	30.7	29.2	23.2	28.2	29.7	24.3	28.8	27.5	25.8	23.2	6,217.5

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Licence	4031	Well Name Tundra Kola Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	5.8	5.7	6.2	5.9	5.4	5.8	5.9	5.0	5.7	5.9	5.9	6.1	5,676.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,575.0
H2O	2006	25.0	21.6	24.8	25.3	31.0	31.6	32.3	32.5	30.6	31.6	30.7	31.8	5,889.5
OIL	2006	16.4	14.7	16.0	16.7	5.3	5.3	5.6	5.4	6.0	6.0	6.0	6.0	5,607.6
Licence	4032	Well Name Tundra Kola Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	321.4	273.7	314.7	92.5	61.4	320.4	326.4	210.4	310.8	311.0	299.9	329.5	54,651.0
WIN	2008	330.6	297.9	330.4	307.1	303.6	272.3	316.5	317.4	303.1	313.4	312.8	321.9	51,478.9
WIN	2007	240.5	301.7	331.6	322.0	329.0	311.4	324.5	299.8	315.0	310.4	324.7	332.8	47,751.9
WIN	2006	327.5	294.8	315.5	227.0	277.7	300.3	314.1	309.9	292.6	0.0	0.0	13.2	44,008.5
Licence	4034	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-02-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,688.0
H2O	2009	4.7	4.5	5.3	5.0	4.4	4.5	4.6	2.9	3.0	1.8	3.3	3.4	1,643.8
OIL	2009	9.0	8.1	10.6	10.0	11.4	11.7	11.6	13.0	11.3	8.5	11.7	11.9	5,410.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,326.0
H2O	2008	7.0	4.6	4.4	5.6	5.1	6.2	5.5	5.3	5.4	4.7	4.5	4.5	1,596.4
OIL	2008	9.1	8.5	9.1	8.7	7.8	8.6	8.7	8.1	7.5	8.5	8.7	8.4	5,282.0
DAY	2007	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,960.0
H2O	2007	5.0	4.0	5.3	4.2	5.3	5.8	5.8	5.0	6.7	5.2	5.7	6.2	1,533.6
OIL	2007	9.7	8.7	10.2	8.0	9.4	8.8	9.0	9.2	8.6	8.3	8.7	8.6	5,180.3
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,602.0
H2O	2006	3.5	3.2	10.5	3.3	4.3	3.9	1.7	5.0	3.9	2.7	3.1	6.0	1,469.4
OIL	2006	12.4	11.2	18.5	16.4	18.1	14.1	14.9	14.7	14.2	17.5	18.5	10.4	5,073.1
UWI	100.05-02-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,279.0
H2O	2009	7.7	7.1	8.6	8.3	7.3	7.5	7.6	5.1	5.1	3.1	5.7	5.9	1,867.7
OIL	2009	3.4	3.1	3.1	2.9	3.2	3.3	3.2	3.7	3.2	2.4	3.3	3.3	1,431.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,917.0
H2O	2008	11.5	7.8	7.3	9.4	8.7	10.5	9.3	8.9	9.0	8.0	7.5	7.5	1,788.7
OIL	2008	3.4	3.2	3.5	3.3	2.9	3.3	3.3	3.1	2.9	3.2	3.3	3.2	1,393.7
DAY	2007	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,551.0
H2O	2007	8.3	6.7	8.7	6.9	8.7	9.5	9.5	8.1	11.0	8.5	9.3	10.2	1,683.3
OIL	2007	3.6	3.3	3.8	3.0	3.6	3.4	3.4	3.5	3.3	3.1	3.3	3.3	1,355.1
DAY	2006	30.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,193.0

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Licence	4034	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-02-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	6.1	5.6	0.0	5.7	7.2	6.5	2.9	8.6	6.7	4.6	5.2	9.9	1,577.9
OIL	2006	5.6	5.0	0.0	0.0	0.0	5.4	5.7	5.6	5.4	0.0	0.0	3.9	1,314.5
Licence	4037	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.14-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	2,365.0
WIN	2009	41.2	56.4	65.8	64.2	64.9	49.8	0.0	52.8	45.1	35.0	18.5	17.1	14,191.6
WIN	2008	11.8	8.5	13.4	19.3	40.7	74.3	66.9	64.9	50.5	60.5	59.5	0.0	13,680.8
WIN	2007	0.0	69.9	79.0	73.3	71.7	68.2	75.0	78.3	77.9	80.3	39.3	25.0	13,210.5
WIN	2006	74.6	66.0	71.8	61.4	66.0	73.9	37.2	30.2	73.6	78.1	76.5	82.6	12,472.6
Licence	4038	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.08-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	26.0	30.0	31.0	30.0	31.0	2,045.0
WIN	2009	133.8	108.4	143.3	139.7	147.3	129.4	0.0	131.2	116.1	124.2	104.4	106.3	79,416.2
WIN	2008	149.4	149.1	194.8	161.9	139.0	146.6	175.3	149.4	115.0	118.3	140.1	0.0	78,032.1
WIN	2007	0.0	159.0	173.0	114.0	130.5	170.9	180.1	182.5	181.9	168.5	190.0	172.3	76,393.2
WIN	2006	178.7	208.0	260.0	233.0	244.0	249.0	255.0	180.0	175.0	217.0	183.0	174.0	74,570.5
Licence	4040	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
WIN	2009	182.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,757.0
WIN	2008	714.0	181.0	85.0	306.0	473.0	446.0	40.0	114.0	89.0	140.0	0.0	0.0	85,556.2
WIN	2007	0.0	1465.0	1492.0	1533.0	1535.5	1433.0	1481.0	1477.0	1344.5	1118.0	513.0	988.0	82,968.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2286.0	2920.0	4175.0	2759.0	1734.0	68,588.2
Licence	4041	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	26.0	29.0	30.0	12.0	2.0	7,424.0
GAS	2009	3.6	3.4	3.9	3.9	4.1	4.1	1.8	2.5	1.9	2.4	1.0	0.2	895.9
H2O	2009	1095.9	1061.5	1053.6	1109.8	1007.1	988.7	1055.3	867.4	1052.9	1000.8	410.2	82.3	183,115.6
OIL	2009	24.6	20.0	32.0	40.8	41.9	40.1	37.6	32.1	19.7	20.3	8.2	1.5	16,369.7
DAY	2008	31.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	30.0	31.0	28.0	31.0	7,115.0
GAS	2008	6.3	7.2	7.5	6.8	6.2	6.7	8.5	9.1	4.0	5.7	3.3	3.6	863.1
H2O	2008	1149.0	1077.5	1120.9	1061.3	955.6	980.4	1218.7	1158.0	1119.9	1091.0	1020.8	988.7	172,330.1
OIL	2008	37.7	35.0	36.6	32.5	30.2	31.3	36.8	35.5	33.2	31.2	27.2	30.3	16,050.9

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Licence 4041		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.06-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	6,758.0	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.6	10.3	5.6	4.7	1.6	1.4	788.2	
H2O	2007	1122.7	1083.5	1134.0	693.4	846.9	1122.6	1187.4	1203.4	1191.7	1175.1	1148.0	1191.4	159,388.3	
OIL	2007	1.3	12.5	30.6	49.1	41.3	23.3	32.2	37.3	38.9	39.0	38.1	38.9	15,653.4	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	25.0	31.0	28.0	31.0	6,396.0	
H2O	2006	1049.8	1078.9	1210.3	1186.3	1189.6	1133.6	891.4	0.0	969.4	1200.9	1008.4	1110.0	146,288.2	
OIL	2006	46.6	51.1	56.1	51.2	36.1	27.5	19.4	0.0	20.0	24.4	5.0	1.3	15,270.9	
Licence 4042		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.14-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	7,714.0	
GAS	2009	0.5	2.4	2.8	2.7	3.8	4.1	5.8	8.0	7.5	6.6	5.4	5.6	628.6	
H2O	2009	244.4	224.7	231.1	252.6	213.5	206.2	215.5	221.1	213.7	205.8	214.6	267.2	52,646.7	
OIL	2009	25.7	23.1	25.1	24.8	23.8	30.2	35.0	26.7	26.7	28.0	28.4	30.7	14,374.7	
DAY	2008	31.0	29.0	31.0	19.0	9.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	7,353.0	
GAS	2008	1.9	2.2	2.4	0.9	0.4	1.5	1.2	1.4	0.6	0.8	0.6	0.6	573.4	
H2O	2008	176.4	162.5	177.6	119.2	52.9	197.3	306.5	298.2	268.0	259.4	261.4	234.2	49,936.3	
OIL	2008	31.0	30.2	33.1	7.2	4.7	18.3	29.4	29.1	25.4	23.7	22.6	25.7	14,046.5	
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,021.0	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	1.4	4.1	2.6	1.3	558.9	
H2O	2007	200.7	188.5	202.4	199.7	204.0	179.5	192.1	196.3	186.7	191.3	177.3	180.3	47,422.7	
OIL	2007	22.5	18.6	21.7	20.8	22.8	25.2	25.3	24.3	25.1	27.9	26.0	26.0	13,766.1	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,657.0	
H2O	2006	204.7	186.1	222.2	213.0	222.0	192.3	184.7	184.6	177.5	187.9	187.7	195.8	45,123.9	
OIL	2006	34.1	27.7	25.9	26.9	28.2	25.5	26.7	26.7	24.3	20.9	23.2	24.4	13,479.9	
Licence 4043		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN				
UWI 100.08-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep</					

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Licence 4045		Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,185.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,185.5
Licence 4048		Well Name 618555 SK Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,951.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,304.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.2
DAY	2008	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,951.0
H2O	2008	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,304.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.2
DAY	2007	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1,947.0
H2O	2007	0.2	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3,303.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.2
DAY	2006	1.0	1.0	4.0	0.0	1.0	1.0	4.0	1.0	1.0	1.0	1.0	1.0	1,941.0
H2O	2006	0.9	0.3	1.1	0.0	0.3	0.2	3.8	0.3	0.2	0.2	0.3	0.3	3,302.1
OIL	2006	0.1	0.1	0.1	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	365.2
Licence 4057		Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,763.0
H2O	2009	290.0	255.3	222.6	286.3	303.3	266.0	243.3	288.4	273.0	292.6	115.9	226.8	42,099.4
OIL	2009	85.6	75.5	62.6	80.5	82.3	78.5	69.0	73.2	70.8	72.0	41.5	36.7	31,832.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,439.0
H2O	2008	312.4	279.7	299.5	307.3	319.2	320.1	341.9	324.7	313.3	302.3	279.9	298.5	39,035.9
OIL	2008	82.3	78.9	82.8	83.9	85.3	85.3	88.9	90.8	84.7	84.3	85.0	82.3	31,003.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,073.0
H2O	2007	316.6	292.7	321.9	301.6	309.8	303.0	334.1	305.5	293.6	363.9	371.8	326.7	35,337.1
OIL	2007	87.8	79											

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Licence 4059		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	772.3	721.8	796.8	762.7	797.1	443.4	0.0	0.0	0.0	0.0	100.9	772.1	
OIL	2009	13.9	13.9	15.7	14.4	15.1	8.8	0.0	0.0	0.0	0.0	2.0	16.0	8,149.4
DAY	2008	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,470.1
H2O	2008	832.3	767.1	842.3	785.9	578.6	795.3	808.9	806.9	780.3	804.5	751.5	758.4	218,496.0
OIL	2008	15.0	13.3	14.0	15.4	11.2	15.0	17.0	16.2	16.4	17.4	14.7	16.7	8,049.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,113.1
H2O	2007	852.8	788.2	848.8	810.0	811.2	829.5	866.4	824.3	781.4	807.2	790.1	825.9	209,184.0
OIL	2007	18.4	15.7	16.4	15.6	15.5	15.7	16.4	15.5	15.1	15.2	14.3	15.0	7,867.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.3	30.8	30.0	31.0	30.0	31.0	6,748.1
H2O	2006	838.8	752.9	933.0	844.7	883.4	806.6	811.8	862.4	830.6	865.9	840.0	868.4	199,348.2
OIL	2006	18.4	16.2	18.3	18.3	18.5	17.2	17.6	17.9	16.8	17.5	17.0	17.1	7,678.5
Licence 4060		Well Name Tundra North Ebor Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-13-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,542.0
H2O	2009	43.4	39.1	40.8	38.9	40.8	38.7	40.5	41.0	38.1	41.1	39.5	41.9	9,950.2
OIL	2009	6.3	5.6	5.9	5.9	6.0	5.9	6.0	6.0	6.0	6.1	6.0	6.1	7,424.1
DAY	2008	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	7,178.0
H2O	2008	42.4	41.3	45.7	45.8	42.2	42.7	43.0	41.6	39.4	40.4	42.2	43.6	9,466.4
OIL	2008	5.3	5.3	6.0	6.0	6.0	5.4	6.1	6.1	6.0	6.1	5.7	6.1	7,352.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,818.0
H2O	2007	55.7	49.5	51.5	47.5	56.0	54.8	56.7	57.0	57.3	59.5	52.5	52.1	8,956.1
OIL	2007	6.9	6.0	6.1	5.9	6.1	5.9	6.1	6.0	5.8	6.0	5.5	6.2	7,282.2
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,454.0
H2O	2006	64.7	60.8	60.1	58.7	57.9	54.1	55.0	50.9	49.9	52.8	48.8	55.6	8,306.0
OIL	2006	5.3	4.9	5.5	4.5	5.8	6.0	6.2	5.8	5.9	6.1	5.9	6.8	7,209.7
Licence 4064		Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	7,235.0
H2O	2009	5.3	3.8	4.3	4.0	4.6	3.9	3.1	4.1	4.9	4.8	4.3	4.2	1,011.9
OIL	2009	7.0	4.9	5.1	4.8	5.5	4.7	4.0	5.8	5.9	5.7	5.2	5.0	2,240.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	15.0	15.0	31.0	30.0	31.0	30.0	31.0	6,875.0
H2O	2008	4.0	4.3	4.0	4.0	3.9	2.1	4.2	5.1	4.9	4.5	4.0	4.0	960.6
OIL	2008	5.7	5.7	5.4	5.2	5.2	2.7	5.6	6.6	6.2	5.6	5.1	5.1	2,176.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,540.0
H2O	2007	4.6	4.9	4.6	4.3	5.0	4.5	4.7	4.3	4.3	4.2	4.6	4.3	911.6
OIL	2007	6.7	7.0	6.6	6.1	7.2	6.1	6.7	6.1	6.1	5.9	6.4	5.9	2,112.5

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Licence	4064	Well Name Cromer Unit No. 1 COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,175.0
H2O	2006	3.8	3.9	4.6	3.7	3.6	4.0	3.7	4.7	3.9	2.6	2.4	5.6	857.3
OIL	2006	5.6	5.2	6.7	5.6	6.4	6.7	6.2	7.8	6.4	4.6	8.8	7.9	2,035.7
UWI	100.02-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	5,836.0
H2O	2009	4.8	3.5	3.9	3.8	4.3	3.6	2.8	3.8	4.6	4.4	4.0	3.9	1,321.5
OIL	2009	3.1	2.3	3.1	3.0	3.4	2.8	2.5	3.5	3.6	3.5	3.1	3.1	1,855.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	15.0	15.0	31.0	30.0	31.0	30.0	31.0	5,476.0
H2O	2008	3.7	4.0	3.7	3.8	3.5	2.0	3.9	4.7	4.6	4.2	3.7	3.6	1,274.1
OIL	2008	2.0	2.5	2.4	2.4	2.3	1.3	2.6	3.0	2.8	2.6	2.3	2.3	1,818.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,141.0
H2O	2007	4.2	4.4	4.3	4.0	4.6	4.1	4.3	3.9	4.0	3.9	4.3	3.9	1,228.7
OIL	2007	2.4	2.4	2.3	2.2	2.6	2.1	2.4	2.2	2.1	2.1	2.3	2.1	1,790.2
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,776.0
H2O	2006	3.3	3.2	4.1	3.2	3.4	3.6	3.4	4.3	3.5	2.3	2.2	5.2	1,178.8
OIL	2006	3.1	3.0	3.7	3.1	2.2	2.4	2.2	2.7	2.3	1.6	3.1	2.8	1,763.0
Licence	4065	Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.05-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4819.9	5457.2	4313.1	4801.2	5872.3	5349.8	5556.8	4550.4	5014.4	5197.4	2774.2	4221.9	275,571.0
WIN	2008	5179.5	4699.4	5058.3	5138.4	5137.7	4732.4	6133.4	6296.8	5594.6	4818.6	4224.9	4692.5	217,642.4
WIN	2007	3140.6	2757.5	2949.9	3181.4	3282.5	3154.6	3232.5	3721.9	3837.8	4758.5	4678.8	4890.8	155,935.9
WIN	2006	2284.9	2145.8	2264.9	1642.4	2205.6	0.0	2742.7	2821.0	2863.1	2959.2	0.0	0.0	112,349.1
Licence	4067	Well Name Enerplus Virden SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-08-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	14076.0	12529.0	13630.0	13996.0	15327.0	15310.0	16066.0	12357.0	0.0	15834.0	15824.0	16212.0	3,213,395.0
WIN	2008	15573.0	15140.0	15605.0	14577.0	15123.0	13996.0	14637.0	15333.0	14542.0	14524.0	12265.0	14083.0	3,052,234.0
WIN	2007	15402.0	13906.0	15710.0	15166.0	15480.0	14035.0	15577.0	14180.0	15300.0	16798.0	17736.0	15457.0	2,876,836.0
WIN	2006	15381.0	12672.0	14194.0	14618.0	14555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,692,089.0
Licence	4068	Well Name Tundra Kola Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-21-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,884.0
H2O	2009	122.4	107.6	117.0	111.0	115.0	110.6	110.2	106.4	105.9	108.5	98.0	96.7	78,239.3
OIL	2009	12.0	10.7	12.2	11.8	12.1	11.6	12.2	12.1	11.3	12.3	11.8	12.2	5,216.2

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Licence 4068		Well Name Tundra Kola Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-21-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,519.0
H2O	2008	116.8	100.9	113.8	101.8	100.2	98.1	114.4	120.0	123.8	130.1	124.3	125.1	76,930.0
OIL	2008	12.5	10.8	12.1	11.9	12.4	10.9	12.3	12.0	12.0	12.2	12.2	12.4	5,073.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,157.0
H2O	2007	125.8	110.1	123.1	119.3	122.1	113.0	111.8	116.1	111.9	116.9	116.3	114.9	75,560.7
OIL	2007	12.3	11.3	12.5	11.9	12.3	11.7	11.9	12.0	11.4	12.0	11.7	11.9	4,930.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,793.0
H2O	2006	156.3	134.4	149.2	139.1	135.7	135.2	137.7	139.2	132.9	138.2	135.1	133.2	74,159.4
OIL	2006	14.3	12.8	13.5	16.1	16.1	14.9	15.3	14.9	15.0	15.0	14.7	13.5	4,787.3
Licence 4069		Well Name Zargon Daly Unit No. 4 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.15-27-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3335.7	3016.9	3457.8	3323.1	3340.7	3277.3	3358.9	3397.8	3276.7	3306.7	3003.5	3150.9	720,218.5
WIN	2008	3484.0	0.0	3570.0	3375.0	3507.0	3113.0	3259.0	3271.0	304.3	312.0	3228.9	3305.2	680,972.5
WIN	2007	0.0	0.0	3305.0	3184.0	3277.0	2855.0	3158.0	3195.0	3137.0	6574.0	6736.0	0.0	650,243.1
WIN	2006	863.8	827.1	840.9	709.9	800.9	769.0	776.5	804.8	773.4	3362.0	3209.0	3375.0	614,822.1
Licence 4075		Well Name Waskada Unit No. 17 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.11-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	91.4	77.4	87.5	86.8	90.8	88.2	89.3	87.9	81.4	85.6	30.5	0.0	74,696.7
WIN	2008	91.9	87.8	92.0	88.9	88.5	84.7	89.3	87.6	83.5	85.3	83.2	86.2	73,799.9
WIN	2007	113.1	99.6	107.6	102.0	99.8	96.9	100.7	100.2	94.5	88.8	87.2	91.7	72,751.0
WIN	2006	148.8	132.1	143.3	139.0	142.2	131.2	131.3	128.1	121.1	122.6	0.0	0.0	71,568.9
Licence 4077		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D </		

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Licence	4077	Well Name Tundra Daly		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-35-009-29W1.00	Field Name Daly Sinclair		Pool Name Lodgepole D		Field Code	1	Pool Code	59D	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	26.0	20.7	21.5	21.4	22.1	23.8	19.9	20.8	21.2	21.0	22.5	21.5	
Licence	4078	Well Name Penn West Waskada		Dev V		Mineral Rights FREEHOLD								
UWI	100.07-04-002-25W1.02	Field Name Waskada		Pool Name Lower Amaranth A		Field Code	3	Pool Code	29A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	7,109.2
H2O	2009	1.0	0.8	0.8	0.8	0.9	0.3	0.5	0.4	0.6	0.6	0.6	0.4	1,557.2
OIL	2009	33.9	30.2	25.6	32.2	37.5	33.7	35.5	34.4	31.6	29.2	31.0	31.1	16,340.9
DAY	2008	30.5	28.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,763.2
H2O	2008	1.4	1.0	1.1	1.1	1.0	1.2	1.1	1.2	1.0	1.1	1.1	1.2	1,549.5
OIL	2008	44.3	34.0	34.3	34.3	33.5	37.5	38.2	37.2	33.8	35.7	34.9	38.5	15,955.0
DAY	2007	31.0	24.0	22.0	20.2	31.0	30.0	31.0	31.0	28.9	31.0	30.0	31.0	6,397.9
H2O	2007	0.7	0.7	0.6	0.6	0.8	0.7	0.7	2.0	1.2	1.3	1.2	1.2	1,536.0
OIL	2007	48.6	40.0	37.7	42.1	49.9	44.8	43.0	41.5	38.5	43.4	38.0	40.1	15,518.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	6,056.8
H2O	2006	1.5	1.3	1.2	1.1	1.6	0.9	0.7	0.0	0.7	0.8	0.7	0.7	1,524.3
OIL	2006	58.6	48.9	49.9	48.9	51.7	48.7	47.3	51.7	47.6	48.0	44.4	49.6	15,011.2
Licence	4081	Well Name Enerplus Daly		Dev V		Mineral Rights FREEHOLD								
UWI	100.11-09-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	7,099.4
GAS	2009	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	10.7
H2O	2009	1.2	1.1	1.3	1.3	1.4	1.5	1.4	1.0	0.8	1.0	1.3	1.3	3,323.4
OIL	2009	2.5	2.3	2.4	2.4	2.6	2.5	2.9	3.0	2.0	2.2	2.6	2.6	3,562.7
DAY	2008	31.0	29.0	31.0	20.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,746.4
GAS	2008	0.4	0.3	0.4	0.3	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	9.8
H2O	2008	13.4	12.5	13.0	9.0	13.5	12.7	6.9	1.2	1.2	1.1	1.2	1.3	3,308.8
OIL	2008	17.8	16.4	17.9	12.3	19.0	19.5	11.0	2.6	2.5	2.4	2.4	2.4	3,532.7
DAY	2007	25.7	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,390.9
GAS	2007	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.4	6.9
H2O	2007	10.7	11.6	11.8	16.4	13.4	12.9	13.0	14.1	13.7	13.6	12.4	13.6	3,221.8
OIL	2007	19.4	18.3	20.6	20.6	22.1	18.7	19.6	19.4	17.7	17.4	16.6	17.1	3,406.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.7	30.0	31.0	6,031.7
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.4	0.4	0.5	2.1
H2O	2006	1.5	1.3	1.5	1.5	1.5	1.5	1.4	1.4	2.9	11.5	11.5	0.0	3,064.6
OIL	2006	5.2	4.6	5.0	4.7	5.0	4.8	5.0	5.6	7.6	19.0	21.2	21.5	3,179.0
Licence	4083	Well Name Waskada Unit No. 17		Dev V		Mineral Rights FREEHOLD								
UWI	100.03-15-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A		Field Code	3	Pool Code	29A	Unit 17				

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Licence	4083		Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
	UWI	100.03-15-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,676.0	
H2O	2009	21.3	17.0	28.9	26.7	28.0	23.9	21.5	26.8	24.1	25.5	10.3	24.7	3,015.8	
OIL	2009	52.3	41.8	67.2	61.8	62.8	58.1	50.1	56.0	51.9	52.0	30.4	33.4	17,736.1	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,345.0	
H2O	2008	24.7	21.7	24.6	24.7	24.9	24.5	25.7	24.5	23.6	23.4	21.9	23.5	2,737.1	
OIL	2008	53.8	50.7	56.5	55.5	55.4	54.3	55.1	56.6	52.7	54.3	55.5	53.3	17,118.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,979.0	
H2O	2007	27.8	26.6	27.6	25.4	25.9	25.5	26.3	25.6	23.4	30.1	29.9	26.5	2,449.4	
OIL	2007	63.3	59.6	60.1	57.1	59.1	57.1	59.1	57.4	51.3	54.0	55.0	58.2	16,464.6	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,614.0	
H2O	2006	9.5	8.5	9.7	9.0	8.8	8.9	9.3	8.6	49.3	39.5	33.2	32.3	2,128.8	
OIL	2006	52.4	46.9	54.5	50.8	49.3	50.6	51.1	48.4	69.0	73.1	62.8	64.4	15,773.3	
Licence	4084		Well Name Tundra et al Deloraine SWD				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-31-002-23W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 A			Field Code	99	Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	22761.8	20650.5	22466.2	21417.4	22495.7	19484.9	22771.6	23146.7	22115.6	23032.8	22471.1	22996.5	1,469,263.8	
WIN	2008	22976.9	18885.8	25072.2	23746.2	24220.1	23595.1	25245.7	24692.0	22740.9	24786.1	21494.0	21598.1	1,203,453.0	
WIN	2007	14507.0	16599.6	20085.4	19707.4	17964.0	15992.1	15722.0	20458.0	20332.0	23578.4	22112.4	24730.0	924,399.9	
WIN	2006	10950.0	9879.0	11162.0	10690.0	12061.0	14647.0	14914.0	13047.0	14996.0	18796.0	16892.8	14961.8	692,611.6	
Licence	4086		Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.11-20-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole E			Field Code	1	Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	30.0	7,593.0	
H2O	2009	40.7	37.0	40.3	37.7	37.2	35.6	36.0	36.3	33.4	35.0	33.6	27.1	4,194.4	
OIL	2009	9.2	8.3	9.0	8.8	9.0	8.0	9.0	9.0	8.3	9.3	8.8	8.9	5,391.5	
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	7,232.0	
H2O	2008	15.6	14.3	17.8	17.9	32.7	55.1	53.0	50.1	43.5	44.0	41.1	40.2	3,764.5	
OIL	2008	11.7	11.3	11.8	11.6	10.2	7.9	9.1	9.2	8.3	9.0	8.7	9.2	5,285.9	
DAY	2007	31.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,868.0	
H2O	2007	30.0	24.4	26.2	27.2	28.7	25.5	25.6	24.8	23.4	21.6	19.1	18.4	3,339.2	
OIL	2007	11.6	10.5	11.2	11.6	12.3	12.0	12.4	11.5	11.7	12.1	11.5	12.0	5,167.9	
DAY	2006	31.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,507.0	
H2O	2006	8.7	18.3	30.9	25.8	29.0	32.0	34.4	34.3	33.0	33.3	32.8	32.2	3,044.3	
OIL	2006	14.3	9.7	12.0	11.5	12.4	14.1	14.4	14.5	14.0	14.5	14.1	13.7	5,027.5	
Licence	4091		Well Name Tundra et al Regent Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.04-12-004-22W1.00			Field Name	Regent		Pool Name	Lodgepole WL A			Field Code	13	Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
														7,037.7	

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Licence 4091		Well Name Tundra et al Regent Prov.				Dev V					Mineral Rights CROWN			
UWI 100.04-12-004-22W1.00		Field Name Regent				Pool Name Lodgepole WL A					Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	1589.8	1397.3	1531.1	1505.8	1658.4	1506.4	1661.1	1570.2	1483.3	1612.1	1641.4	1662.3	347,794.2
OIL	2009	9.4	8.4	8.4	8.0	5.8	4.9	5.4	5.3	5.0	5.5	5.4	6.0	4,894.9
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	6,673.7
H2O	2008	1495.0	1431.2	1449.4	1542.4	1588.5	1553.4	1541.3	1607.6	1559.1	1577.2	1462.2	1574.0	328,975.0
OIL	2008	9.3	9.1	9.0	9.5	9.8	9.5	9.6	9.8	9.5	9.5	9.2	9.6	4,817.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	6,310.7
H2O	2007	1691.7	1597.3	1775.6	1685.9	1589.3	1392.1	1468.7	1559.7	1318.3	1468.7	1500.4	1575.0	310,593.7
OIL	2007	9.3	8.2	8.9	9.3	9.2	8.6	8.8	8.9	8.8	8.7	8.5	9.2	4,704.0
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	5,950.7
H2O	2006	1571.8	1442.8	1708.5	1519.0	1503.7	1396.2	1321.9	1133.1	1038.5	1211.7	1283.1	1864.5	291,971.0
OIL	2006	2.5	3.0	3.2	3.2	3.7	5.2	4.5	4.5	5.7	7.9	8.9	9.4	4,597.6
Licence 4093		Well Name Tundra et al Regent Prov.				Dev V					Mineral Rights CROWN			
UWI 100.05-12-004-22W1.00		Field Name Regent				Pool Name Lodgepole WL A					Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,367.0
H2O	2009	4.1	3.7	4.2	4.3	4.2	4.0	4.1	4.0	3.8	4.0	4.0	4.1	1,774.4
OIL	2009	9.2	8.3	8.5	8.8	8.4	7.8	8.0	8.0	7.8	8.2	7.7	8.7	4,384.2
DAY	2008	28.0	22.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,002.0
H2O	2008	3.2	2.5	3.6	3.7	3.8	3.7	3.7	3.8	3.7	3.8	3.7	4.1	1,725.9
OIL	2008	7.4	6.0	8.2	8.4	8.7	8.7	9.2	9.2	8.9	8.9	9.0	9.4	4,284.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	23.0	9.0	31.0	6,648.0
H2O	2007	7.6	7.2	8.1	7.5	7.2	4.6	3.8	3.8	3.3	2.7	1.0	3.8	1,682.6
OIL	2007	8.7	7.6	8.5	8.6	8.8	8.4	8.5	8.1	8.2	5.9	2.2	8.4	4,182.8
DAY	2006	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,314.0
H2O	2006	6.3	5.8	7.1	2.5	6.3	6.0	5.9	4.9	4.6	5.3	6.1	8.4	1,622.0
OIL	2006	8.0	8.1	8.9	3.5	9.4	9.6	8.7	8.4	10.7	9.4	9.0	8.7	4,090.9
Licence 4095		Well Name Tundra et al Regent Prov.				Dev V					Mineral Rights CROWN			
UWI 100.06-12-004-22W1.00		Field Name Regent				Pool Name Lodgepole WL A					Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,919.0
H2O	2009	639.0	561.7	630.0	619.4	636.3	615.5	636.2	608.2	585.5	622.8	616.9	644.6	156,572.1
OIL	2009	5.9	5.3	5.2	5.3	5.1	4.7	4.8	4.7	4.5	4.9	4.5	5.2	5,951.7
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,554.0
H2O	2008	612.2	586.1	593.5	620.3	641.8	623.1	631.9	644.9	625.4	632.6	602.6	632.6	149,156.0
OIL	2008	5.1	4.9	5.0	5.1	5.9	6.2	6.4	6.4	6.3	6.3	6.0	6.0	5,891.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,190.0
H2O	2007	697.8	658.8	743.3	703.1	668.0	623.9	632.5	638.7	549.0	620.7	614.4	645.1	141,709.0

Licence		4095		Well Name		Tundra et al Regent Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.06-12-004-22W1.00		Field Name		Regent		Pool Name		Lodgepole WL A		Field Code		13		Pool Code		52A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	5.4	4.7	5.3	5.4	5.5	5.2	5.1	4.9	5.0	4.9	4.6	5.1	5,822.0									
DAY	2006	0.0	0.0	0.0	0.0	0.0	17.0	24.0	10.0	30.0	31.0	20.0	31.0	5,826.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	352.1	459.4	168.4	469.6	482.3	374.6	772.1	133,913.7									
OIL	2006	0.0	0.0	0.0	0.0	0.0	9.1	5.6	3.7	12.1	6.4	3.7	5.5	5,760.9									
Licence		4098		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-16-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,644.8									
H2O	2009	1.1	1.0	1.0	1.0	0.9	1.4	1.1	0.9	1.1	0.9	0.9	0.9	1,323.6									
OIL	2009	24.0	18.7	22.3	20.5	21.0	19.6	20.6	20.7	20.8	20.5	18.5	21.2	19,342.9									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,280.8									
H2O	2008	1.0	0.8	0.8	0.7	0.9	0.9	1.1	1.1	1.2	1.0	1.0	1.0	1,311.4									
OIL	2008	23.1	19.3	19.3	19.6	21.3	22.6	24.1	22.7	22.0	23.2	22.5	22.7	19,094.5									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,914.8									
H2O	2007	0.6	0.6	0.6	0.5	0.5	0.6	0.5	1.3	0.8	1.0	0.9	1.0	1,299.9									
OIL	2007	24.7	19.4	23.0	20.2	22.9	20.5	21.9	19.4	20.0	23.7	22.3	23.9	18,832.1									
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.8	31.0	31.0	30.0	31.0	30.0	31.0	6,549.8									
H2O	2006	0.0	0.1	0.1	0.2	0.0	0.3	0.6	0.0	0.5	0.5	0.5	0.6	1,291.0									
OIL	2006	28.5	24.2	26.9	29.1	26.0	22.6	29.0	25.8	23.8	24.0	25.4	22.4	18,570.2									
Licence		4101		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-04-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	5.2	1.5	4.0	12.0	31.0	29.0	31.0	31.0	21.0	30.0	30.0	31.0	6,867.6									
H2O	2009	0.4	0.9	7.8	10.5	14.5	11.7	10.5	10.3	7.7	10.9	9.1	8.6	1,581.3									
OIL	2009	0.9	2.0	18.0	24.7	35.2	27.4	24.9	24.0	18.2	25.7	22.0	22.3	6,404.2									
DAY	2008	25.3	11.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	6,610.9									
H2O	2008	12.0	9.7	27.6	14.1	11.6	10.5	9.6	9.3	12.2	10.3	9.4	4.6	1,478.4									
OIL	2008	5.9	3.9	47.6	40.4	33.7	29.8	27.9	25.0	18.6	21.1	19.5	9.8	6,158.9									
DAY	2007	31.0	28.0	31.0	30.0																		

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Licence 4103		Well Name Tundra et al Deloraine				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-31-002-23W1.02	Field Name Other Areas				Pool Name Mission Canyon 1 A				Field Code 99		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	298.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418,157.1
OIL	2009	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,719.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	29.0	6,329.0
H2O	2008	1892.2	1747.5	1963.2	1881.4	1986.9	1716.3	2017.4	1908.0	1734.3	1904.2	1923.4	1840.6	417,859.0
OIL	2008	11.4	6.4	2.9	2.9	3.0	2.5	2.9	2.9	2.6	2.9	2.9	2.8	7,718.8
DAY	2007	25.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	29.0	31.0	5,970.0
H2O	2007	1569.2	0.0	0.0	0.0	0.0	0.0	745.3	2042.4	1953.8	2063.6	1891.1	1981.3	395,343.6
OIL	2007	8.5	0.0	0.0	0.0	0.0	0.0	3.9	11.0	10.9	12.3	9.4	11.4	7,672.7
DAY	2006	31.0	28.0	31.0	28.0	0.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	5,782.0
H2O	2006	1809.4	1618.5	1754.1	1538.2	0.0	1658.1	1981.0	1839.9	1936.5	2429.0	2264.9	2018.7	383,096.9
OIL	2006	9.4	8.1	9.1	6.4	0.0	5.6	6.9	6.9	7.0	9.4	11.1	11.5	7,605.3
Licence 4104		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-18-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,694.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,788.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,569.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,694.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,788.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,569.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,694.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,788.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,569.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,694.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142,788.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,569.5
Licence 4105		Well Name Tundra North Ebor Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-13-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,375.0
H2O	2009	108.6	97.7	111.0	107.8	113.0	133.5	180.6	183.0	167.6	155.2	91.0	91.4	19,708.8
OIL	2009	12.6	11.2	12.2	11.7	12.1	11.1	17.9	18.2	18.0	18.4	17.9	18.3	16,395.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	7,011.0
H2O	2008	113.6	108.0	112.6	112.9	113.8	116.1	116.6	116.5	112.0	115.0	108.3	109.1	18,168.4
OIL	2008	11.9	11.3	12.0	12.0	11.9	11.0	12.3	12.3	12.1	12.3	11.5	12.2	16,215.7
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	6,647.0
H2O	2007	113.7	100.2	98.1	102.0	109.9	148.6	128.1	158.5	148.5	156.5	125.1	117.9	16,813.9

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Licence	4105			Well Name		Tundra North Ebor Unit No. 2				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.05-13-010-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A				Field Code		1		Pool Code		62A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
OIL	2007	15.0	13.6	14.8	15.2	15.2	13.0	12.3	15.0	14.0	15.0	12.7	12.3	16,072.9												
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,292.0												
H2O	2006	149.0	135.6	133.8	121.9	122.6	120.6	128.9	114.0	111.6	117.5	109.8	114.8	15,306.8												
OIL	2006	19.4	17.6	19.5	14.9	14.8	12.6	15.0	14.3	14.9	15.2	15.4	15.6	15,904.8												
Licence	4106			Well Name		Tundra North Ebor Unit No. 1 Dual				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.13-13-010-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A				Field Code		1		Pool Code		62A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	6.0	5.0	5.0	7.0	6.0	4.0	5.0	4.0	0.0	0.0	0.0	0.0	3,548.0												
H2O	2009	1.3	1.2	1.0	1.7	1.3	0.8	1.1	0.8	0.0	0.0	0.0	0.0	3,802.1												
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3												
DAY	2008	4.0	2.0	2.0	1.0	0.0	0.0	1.0	6.0	6.0	6.0	6.0	6.0	3,506.0												
H2O	2008	0.8	0.4	0.4	0.2	0.0	0.0	0.1	1.3	1.4	1.4	1.3	1.3	3,792.9												
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3												
DAY	2007	11.0	5.0	2.0	4.0	4.0	0.0	1.0	2.0	0.0	3.0	1.0	5.0	3,466.0												
H2O	2007	2.5	0.0	0.0	35.5	42.9	0.0	2.2	0.3	0.0	0.5	0.1	1.0	3,784.3												
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3												
DAY	2006	14.0	10.0	0.0	14.0	11.0	7.0	8.0	4.0	13.0	11.0	6.0	8.0	3,428.0												
H2O	2006	442.5	308.4	0.0	3.1	2.6	1.6	1.9	0.9	2.8	2.4	1.3	1.8	3,699.3												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3												
	UWI	100.13-13-010-29W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole				Field Code		1		Pool Code		59		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WSR	2009	141.1	130.6	115.6	184.0	149.5	83.8	123.8	91.9	0.0	0.0	0.0	0.0	37,307.0												
WSR	2008	84.2	44.7	40.4	23.7	4.3	0.0	9.9	143.7	155.8	156.9	149.7	144.0	36,286.7												
WSR	2007	263.8	0.0	0.0	0.0	0.0	0.0	2.2	36.3	0.0	56.8	7.2	113.3	35,329.4												
WSR	2006	438.9	306.0	339.9	392.1	327.0	194.7	239.2	103.9	270.5	217.0	141.1	196.3	34,849.8												
Licence	4107			Well Name		Tundra Virden Prov. SWD				Dev		V		Mineral Rights		CROWN										
	UWI	100.02-29-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C				Field Code		5		Pool Code		59C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WIN	2009	6059.0	4909.0	5413.0	5543.0	6347.8	4794.2	6205.0	6557.2	6635.7	6423.8	6595.5	6526.8	778,034.8												
WIN	2008	5271.0	5661.0	8653.0	14217.0	13892.0	6648.0	5755.0	5271.0	5162.0	5446.0	5921.0	6086.0	706,024.8												
WIN	2007	5022.0	7858.0	5374.0	5067.0	5057.0	5409.0	5443.0	5222.0	5167.0	5299.0	5193.0	5313.0	618,041.8												
WIN	2006	9804.0	4541.0	4883.0	4705.0	4968.0	4878.0	4996.0	4685.0	4714.0	4857.0	4785.0	5162.0	552,617.8												
Licence	4108			Well Name		Tundra North Ebor Unit No. 2 WIW				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.08-14-010-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A				Field Code		1		Pool Code		62A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WIN	2009	316.8	290.6	317.8	309.2	319.9	302.1	307.1	288.4	294.4	318.9	320.7	317.1	90,227.0												
WIN	2008	324.1	275.3	231.0	226.1	199.9	242.2	290.8	317.5	332.2	330.3	322.1	319.7	86,524.0												

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Licence 4108		Well Name Tundra North Ebor Unit No. 2 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-14-010-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks A			Field Code 1		Pool Code 62A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	355.0	284.1	352.1	341.7	185.1	293.6	339.1	342.9	326.5	330.9	318.4	321.7	83,112.8
WIN	2006	425.7	369.0	368.9	413.9	416.0	362.9	384.4	412.7	400.9	399.2	375.9	389.2	79,321.7
Licence 4109		Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-11-002-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
DAY	2006	31.0	28.0	31.0	24.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,812.0
H2O	2006	90.6	79.1	80.3	75.1	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,281.9
OIL	2006	2.9	2.4	3.0	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
Licence 4112		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-16-002-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,332.2
H2O	2009	1.1	1.0	0.8	1.2	1.3	1.2	0.7	1.0	0.9	0.9	0.7	0.6	570.9
OIL	2009	26.8	24.1	19.3	28.4	32.5	31.0	17.2	25.4	24.2	28.3	18.9	18.6	10,129.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,985.2
H2O	2008	1.1	1.2	1.3	1.1	1.2	1.2	1.2	1.2	1.1	1.3	1.1	1.2	559.5
OIL	2008	29.3	27.8	30.5	28.0	28.0	29.8	29.0	29.2	27.7	29.4	27.2	28.2	9,834.6
DAY	2007	31.0	28.0	21.0	26.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	6,619.2
H2O	2007	0.6	0.5	0.4	0.7	0.7	0.5	0.6	1.6	1.3	1.2	1.2	1.2	545.3
OIL	2007	30.4	27.5	20.5	33.8	32.5	30.8	29.7	29.1	28.1	29.8	29.2	29.4	9,490.5
DAY	2006</													

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Licence 4113		Well Name Tundra North Ebor Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-23-010-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	15.7	13.5	15.2	14.7	15.1	14.7	14.9	15.1	12.4	15.3	14.9	15.2	
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	6,909.1
H2O	2008	33.6	32.1	33.5	33.5	35.4	36.7	36.8	35.3	33.3	34.2	33.5	33.6	5,427.3
OIL	2008	17.9	17.0	18.1	18.1	17.9	16.4	18.5	17.9	18.1	18.4	16.6	15.0	8,279.5
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	6,546.1
H2O	2007	41.1	33.8	35.2	34.7	35.9	33.5	36.4	38.0	33.3	34.4	29.3	34.0	5,015.8
OIL	2007	21.8	18.9	22.2	21.3	21.5	20.5	21.1	21.1	20.0	21.0	18.6	18.4	8,069.6
DAY	2006	31.0	28.0	30.1	29.0	31.0	30.0	30.0	31.0	8.0	22.0	30.0	31.0	6,184.1
H2O	2006	55.8	50.8	50.0	43.2	32.7	31.3	28.2	30.0	7.8	20.7	35.0	40.7	4,596.2
OIL	2006	9.7	8.6	9.8	16.5	22.1	20.0	20.8	20.2	5.6	16.8	22.2	21.9	7,823.2
Licence 4117		Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-11-002-25W1.00				Field Name Waskada	Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	28.0	22.0	10.0	23.7	30.0	31.0	24.0	6.0	13.0	7.0	13.0	5,916.7
H2O	2009	0.4	1.0	0.5	0.3	0.4	0.3	0.3	0.1	0.2	0.1	0.0	0.1	538.9
OIL	2009	2.7	7.8	3.9	3.3	6.3	5.2	4.4	3.5	1.8	1.9	0.4	1.5	4,240.6
DAY	2008	16.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	5,698.0
H2O	2008	1.7	2.1	1.9	1.9	1.7	2.0	1.6	1.8	0.9	1.0	1.0	0.3	535.2
OIL	2008	9.5	12.0	11.1	10.6	9.8	11.3	9.5	10.0	8.2	6.5	6.7	2.0	4,197.9
DAY	2007	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,367.0
H2O	2007	1.4	1.3	1.3	2.0	1.7	1.0	1.3	1.7	1.9	1.9	1.5	2.0	517.3
OIL	2007	11.7	10.5	10.6	12.5	11.3	11.2	11.1	10.8	10.1	10.7	8.7	11.6	4,090.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,008.0
H2O	2006	1.5	1.3	1.4	0.9	0.1	1.2	1.6	0.0	1.7	1.7	1.4	1.4	498.3
OIL	2006	14.9	12.1	14.0	13.9	12.2	12.7	10.5	17.7	11.3	11.6	9.1	13.5	3,959.9
Licence 4118		Well Name Waskada Unit No. 17 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-10-002-25W1.00				Field Name Waskada	Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,040.0
H2O	2009	8.4	8.8	8.5	7.5	8.9	8.2	7.7	8.5	6.8	8.3	3.5	6.9	4,466.6
OIL	2009	43.7	45.1	41.5	36.9	41.5	42.5	38.0	37.5	30.6	36.4	22.0	19.6	11,347.0
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,722.0
H2O	2008	7.6	6.5	7.4	7.4	9.0	8.7	9.6	8.3	7.5	8.3	8.5	9.1	4,374.6
OIL	2008	34.9	31.4	35.5	35.6	42.2	40.2	43.5	40.0	34.7	41.0	45.2	43.0	10,911.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	31.0	6,358.0
H2O	2007	11.0	10.3	11.6	9.9	7.5	10.2	12.2	12.3	12.6	10.1	4.2	8.5	4,276.7
OIL	2007	52.6	47.7	51.9	46.1	35.3	47.2	57.2	58.0	58.7	37.6	16.6	38.6	10,444.5
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,009.0

Licence 4118		Well Name Waskada Unit No. 17 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-10-002-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	8.9	7.7	9.2	7.3	12.7	7.9	8.9	10.2	10.6	13.1	13.4	12.7	4,156.3
OIL	2006	42.3	37.2	45.0	34.6	60.5	39.3	42.3	48.7	42.9	54.0	53.3	53.3	9,897.0
Licence 4119		Well Name Waskada Unit No. 17 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-10-002-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,157.0
H2O	2009	7.2	6.7	8.5	9.3	10.0	7.7	6.4	6.9	6.5	8.8	2.8	6.6	8,159.9
OIL	2009	30.5	28.0	33.3	37.3	38.3	32.1	26.0	24.3	23.6	30.8	14.0	14.7	7,563.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,824.0
H2O	2008	7.6	7.0	7.3	7.5	7.4	7.8	7.3	6.8	6.8	6.9	6.9	7.7	8,072.5
OIL	2008	28.0	28.2	28.8	28.6	28.2	29.2	27.2	27.1	26.1	27.3	29.8	30.2	7,230.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	30.0	30.0	31.0	6,458.0
H2O	2007	7.4	6.4	7.1	10.7	9.2	8.9	9.9	7.9	8.5	9.9	8.8	8.0	7,985.5
OIL	2007	29.1	24.5	26.2	41.2	36.1	34.2	38.5	30.9	32.4	30.5	27.1	29.8	6,891.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,100.0
H2O	2006	10.8	8.4	8.2	7.6	7.6	7.3	7.8	7.2	8.3	8.8	8.8	8.8	7,882.8
OIL	2006	42.0	32.6	32.1	30.4	29.7	29.1	30.2	27.8	27.3	29.8	28.4	30.1	6,511.0
Licence 4120		Well Name Waskada Unit No. 17 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-15-002-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	73.3	64.0	25.4	0.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,606.3
WIN	2008	126.8	118.0	75.8	68.0	68.7	71.0	75.7	71.9	70.4	75.3	73.0	78.4	67,422.0
WIN	2007	138.7	120.5	130.3	124.3	131.2	127.2	128.2	128.1	121.0	125.8	121.8	125.5	66,449.0
WIN	2006	144.5	128.7	143.3	143.7	143.4	138.2	138.9	138.8	131.1	133.6	0.0	0.0	64,926.4
Licence 4121		Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-03-002-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,274.0
H2O	2009	15.9	13.4	16.6	16.2	16.6	14.9	13.5	15.0	14.4				

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Licence	4121	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD						
	UWI	100.13-03-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2006	2.4	2.0	2.4	2.2	2.2	2.4	2.3	2.5	2.6	5.2	3.9	2.9			
OIL	2006	42.8	38.7	43.8	42.2	44.2	46.6	44.2	43.8	42.4	53.3	57.6	45.7	14,460.3		
Licence	4122	Well Name Enerplus Virden Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.09-18-009-25W1.00				Field Name Virden				Pool Name Lodgepole C				Field Code 5	Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	26.0	27.8	29.0	14.0	23.0	30.0	31.0	24.0	27.5	30.8	30.0	31.0	7,001.8		
GAS	2009	0.4	0.4	0.4	0.2	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	17.2		
H2O	2009	661.7	692.7	712.0	340.7	556.5	692.9	774.0	629.0	723.0	852.1	778.1	845.9	329,362.6		
OIL	2009	16.8	16.8	16.8	8.2	13.8	18.0	18.4	11.9	13.1	15.3	13.7	13.9	13,620.8		
DAY	2008	30.9	29.0	31.0	30.0	31.0	30.0	2.0	9.0	30.0	31.0	26.8	22.0	6,677.7		
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.4	0.5	0.4	0.3	13.2		
H2O	2008	657.9	639.6	666.4	620.9	638.9	624.6	40.5	186.2	702.4	812.6	687.2	561.6	321,104.0		
OIL	2008	15.8	14.6	15.3	14.7	15.2	14.3	1.0	4.7	17.8	21.4	18.3	14.4	13,444.1		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	6,375.0		
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	9.7		
H2O	2007	869.2	793.8	886.5	855.8	873.5	832.9	854.9	835.3	774.9	716.6	752.7	653.0	314,265.2		
OIL	2007	20.0	18.3	19.8	19.6	19.5	19.5	18.2	17.5	17.3	16.6	15.7	16.3	13,276.6		
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	6,013.0		
GAS	2006	0.0	0.0	0.6	0.5	0.6	0.5	0.5	0.5	0.4	0.5	0.4	0.5	5.0		
H2O	2006	1013.5	1171.7	1307.1	1277.4	1299.1	1251.9	1083.8	1111.9	799.3	851.0	840.8	0.0	304,566.1		
OIL	2006	16.8	26.8	25.3	22.7	27.5	23.6	21.0	21.6	20.0	20.5	20.1	20.5	13,058.3		
Licence	4123	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD						
	UWI	1D0.09-23-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,310.3		
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1		
H2O	2009	0.0	70.8	65.1	71.9	41.0	16.0	16.5	16.3	16.2	18.4	16.5	17.0	37,897.0		
OIL	2009	12.3	11.0	11.9	11.4	6.9	2.5	2.7	2.6	2.6	2.6	2.4	2.7	4,259.9		
DAY	2008	30.0	29.0	30.4	30.0	30.8	23.2	31.0	30.5	26.0	31.0	30.0	31.0	6,945.3		
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	3.6		
H2O	2008	78.3	133.2	107.8	102.1	92.2	86.6	107.0	107.2	91.4	74.4	76.8	156.8	37,531.3		
OIL	2008	12.0	11.4	11.8	11.7	10.6	8.9	12.0	12.2	10.7	13.3	12.0	12.5	4,188.3		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,592.4		
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2		
H2O	2007	92.6	82.7	90.4	85.1	90.0	90.4	99.7	116.3	117.6	117.4	78.8	127.5	36,317.5		
OIL	2007	7.4	6.6	7.4	6.9	7.2	7.2	7.9	10.1	9.8	10.3	12.0	12.4	4,049.2		
DAY	2006	31.0	28.0	31.0	30.0	28.7	25.7	31.0	31.0	22.0	31.0	30.0	31.0	6,227.4		
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0		

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Licence 4123		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1D0.09-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	54.1	50.8	54.8	58.4	51.7	49.8	67.3	68.2	50.0	71.6	71.8	75.1	35,129.0
OIL	2006	9.1	8.3	9.3	9.1	8.6	7.8	9.2	9.1	6.6	8.8	7.2	7.4	3,944.0
Licence 4124		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1D0.10-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	7,209.9
GAS	2009	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9
H2O	2009	0.0	229.2	210.7	232.8	113.7	3.3	3.4	3.4	3.4	3.9	3.4	3.5	53,021.4
OIL	2009	15.0	13.5	14.4	13.9	7.5	0.3	0.3	0.2	0.3	0.2	0.3	0.3	8,280.3
DAY	2008	31.0	29.0	30.4	30.0	30.3	23.2	31.0	30.5	26.0	30.5	30.0	31.0	6,845.4
GAS	2008	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	7.0
H2O	2008	262.1	431.7	349.4	330.9	340.1	280.5	346.6	347.0	296.1	236.8	248.6	507.9	52,210.7
OIL	2008	15.0	13.8	14.4	14.3	11.8	10.9	14.7	14.9	13.0	16.0	14.7	15.3	8,214.1
DAY	2007	25.3	27.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	6,492.5
GAS	2007	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	4.8
H2O	2007	308.6	325.3	368.8	347.0	367.4	367.0	397.4	402.7	406.9	404.2	255.0	412.9	48,233.0
OIL	2007	11.7	12.6	14.4	13.6	14.2	13.8	14.8	14.8	14.2	14.6	14.6	15.0	8,045.3
DAY	2006	31.0	28.0	31.0	30.0	28.7	25.7	31.0	31.0	22.0	31.0	30.0	31.0	6,134.4
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	2.5
H2O	2006	291.1	273.4	295.3	314.4	277.9	267.7	354.7	330.8	242.0	322.0	293.1	306.0	43,869.8
OIL	2006	27.9	25.4	28.7	27.6	26.2	24.1	26.2	18.2	13.3	17.3	14.0	14.4	7,877.0
Licence 4130		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1D0.03-26-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,044.5
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.0
H2O	2009	0.0	23.2	21.2	23.5	21.9	21.0	21.8	21.5	21.5	24.3	21.7	22.5	9,737.0
OIL	2009	6.3	5.7	6.0	5.9	5.9	5.9	6.2	6.0	6.1	6.1	5.8	6.2	4,782.2
DAY	2008	31.0	29.0	21.0	12.0	30.8	24.2	31.0	21.5	21.0	31.0	30.0	31.0	6,679.5
GAS	2008	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8
H2O	2008	26.4	43.5	24.3	13.3	25.3	29.6	35.0	24.7	24.2	24.3	25.1	51.3	9,492.9
OIL	2008	6.3	5.8	4.2	2.4	2.1	4.8	6.2	4.4	4.4	6.8	6.1	6.5	4,710.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	6,366.0
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.8
H2O	2007	38.4	34.4	37.6	35.3	37.5	37.6	40.7	42.4	42.8	38.3	25.7	41.7	9,145.9
OIL	2007	5.0	4.6	5.1	4.7	5.0	4.8	5.2	5.2	5.0	4.7	6.2	6.3	4,650.1
DAY	2006	31.0	28.0	31.0	29.0	9.0	0.0	0.0	27.0	22.0	31.0	30.0	31.0	6,004.0
GAS	2006	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.6

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Licence 4130		Well Name North Virden Scallion Unit No. 1					Dev V		Mineral Rights FREEHOLD					
UWI 1D0.03-26-011-26W1.00		Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	31.2	29.4	31.7	32.7	9.4	0.0	0.0	33.8	24.2	32.5	29.9	31.1	8,693.5
OIL	2006	10.3	9.3	10.6	9.8	3.0	0.0	0.0	8.4	3.5	5.1	4.8	5.0	4,588.3
Licence 4131		Well Name North Virden Scallion Unit No. 1 Prov.					Dev V		Mineral Rights CROWN					
UWI 1C0.13-24-011-26W1.00		Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
Licence 4132		Well Name Waskada Unit No. 17					Dev V		Mineral Rights FREEHOLD					
UWI 100.04-14-002-25W1.00		Field Name Waskada			Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	21.0	24.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	6,893.0
H2O	2009	3.1	2.8	2.2	3.1	2.8	2.6	0.7	0.0	0.0	0.0	0.0	0.0	860.4
OIL	2009	12.4	11.1	8.7	12.6	11.5	10.3	2.7	0.0	0.0	0.0	0.0	0.0	3,467.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	30.0	31.0	6,718.0
H2O	2008	2.5	2.6	2.4	2.4	2.3	2.4	2.4	2.3	2.2	0.7	3.1	2.4	843.1
OIL	2008	10.0	10.2	9.8	9.5	9.5	9.6	9.6	9.2	8.7	2.8	11.6	9.5	3,398.0
DAY	2007	31.0	27.0	10.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,374.0
H2O	2007	2.5	1.8	0.2	0.0	2.0	3.3	3.1	2.8	2.5	2.4	2.7	2.4	815.4
OIL	2007	10.2	7.4	0.6	0.0	7.9	13.4	12.7	11.0	10.3	9.8	10.3	9.7	3,288.0
DAY	2006	31.0	28.0	28.0	20.0	31.0	30.0	31.0</						

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Licence 4133		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	1.7	2.4	3.7	4.4	1.9	0.9	7.0	6.8	1.0	4.0	4.9	8.0	
OIL	2009	19.4	25.5	31.6	33.6	29.6	26.4	46.0	46.9	43.7	45.1	44.2	46.9	15,849.0
DAY	2008	26.0	29.0	31.0	30.0	29.0	15.0	22.0	21.0	10.0	10.0	10.0	9.0	6,208.7
GAS	2008	1.6	1.3	1.3	1.8	1.8	1.9	4.3	4.9	1.7	2.9	2.1	1.9	498.9
H2O	2008	3.0	2.6	2.9	1.0	0.5	0.6	1.3	1.3	0.7	2.6	3.1	2.5	627.1
OIL	2008	61.9	61.5	73.8	40.1	33.5	22.7	39.8	37.0	18.6	32.1	29.7	27.6	15,410.1
DAY	2007	8.0	7.0	8.0	8.0	6.0	12.0	16.0	16.0	15.0	14.0	10.0	15.0	5,966.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.6	2.2	1.4	0.0	1.2	471.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	6.2	9.0	9.7	9.1	7.3	2.9	2.4	605.0
OIL	2007	3.7	3.4	3.7	3.0	2.2	18.1	47.8	50.9	50.1	54.2	59.1	49.2	14,931.8
DAY	2006	26.0	24.0	26.0	9.3	7.8	7.5	7.8	7.8	7.5	8.0	8.0	8.0	5,831.7
H2O	2006	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.4
OIL	2006	9.1	8.9	7.7	5.0	7.3	7.6	4.6	4.3	3.9	3.6	3.6	3.7	14,586.4
Licence 4137		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	27.8	31.0	30.0	31.0	30.0	31.0	24.0	27.5	30.8	30.0	31.0	5,932.9
GAS	2009	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.5	0.6	0.5	0.5	12.0
H2O	2009	2060.4	1869.1	2053.8	1970.2	2043.8	1950.8	2178.9	1747.4	2001.6	2359.0	2153.9	2341.8	206,741.7
OIL	2009	30.5	26.3	28.3	27.4	28.0	23.7	24.3	18.7	21.9	25.5	22.9	23.3	7,369.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	22.0	0.0	10.8	31.0	5,578.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7	0.5	0.0	0.3	0.7	5.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	1851.6	2022.4	1501.8	0.0	745.3	2135.2	182,011.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.3	32.9	23.3	0.0	11.4	31.8	7,068.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	17.0	2.0	0.0	5,455.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.4	0.0	0.0	2.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	431.9	0.0	0.0	0.0	1239.4	158.2	0.0	173,754.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	5.9	0.0	0.0	0.0	18.5	2.1	0.0	6,938.7
DAY	2006	0.0	27.0	16.0	0.0	7.0	4.0	17.0	6.0	27.0	27.0	0.0	0.0	5,430.0
GAS	2006	0.0	0.0	0.2	0.0	0.1	0.1	0.3	0.1	0.6	0.6	0.0	0.0	2.0
H2O	2006	0.0	1894.9	1131.4	0.0	492.0	280.0	1287.6	455.8	1912.3	1921.4	0.0	0.0	171,925.2
OIL	2006	0.0	22.8	10.6	0.0	5.0	2.5	12.1	3.8	25.1	27.1	0.0	0.0	6,912.2
Licence 4140		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	102.15-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	11.0	18.0	7,164.0
H2O	2009	22.2	18.9	21.9	21.7	22.2	19.9	18.7	23.1	24.6	29.5	11.8	23.1	6,604.8
OIL	2009	34.9	29.6	32.7	32.5	32.2	31.4	28.2	31.4	33.9	38.6	22.5	19.9	8,945.4

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Licence 4140		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	102.15-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,832.0
H2O	2008	25.2	22.7	25.5	24.3	22.4	22.6	23.8	21.2	20.8	20.8	20.7	23.3	6,347.2
OIL	2008	35.3	34.0	37.3	35.0	32.0	32.0	32.8	31.7	29.9	31.1	33.2	34.2	8,577.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,466.0
H2O	2007	25.7	25.6	29.0	24.5	26.5	27.2	25.7	26.8	25.6	30.0	29.0	27.1	6,073.9
OIL	2007	37.6	36.4	40.5	35.7	39.0	39.0	37.2	38.6	36.2	34.8	34.3	37.9	8,179.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	6,101.0
H2O	2006	18.7	18.3	16.6	15.6	16.2	14.2	10.5	43.2	43.6	40.2	39.2	32.3	5,751.2
OIL	2006	11.9	11.7	10.9	10.4	10.6	9.5	6.8	61.8	54.8	50.6	47.3	41.4	7,731.9
Licence 4141		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,195.0
H2O	2009	5.0	5.8	7.3	5.0	4.9	4.1	3.9	5.1	4.3	4.5	1.7	4.8	1,463.6
OIL	2009	47.6	55.5	65.4	43.0	41.3	39.8	34.9	40.7	36.2	36.8	20.6	24.6	11,873.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,862.0
H2O	2008	6.8	5.8	6.3	6.2	6.3	6.1	6.8	7.0	7.0	7.2	6.7	5.8	1,407.2
OIL	2008	57.4	52.1	55.0	53.7	53.7	52.0	56.7	61.1	59.3	63.0	64.1	51.2	11,387.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,496.0
H2O	2007	8.9	8.0	8.5	8.1	7.8	7.5	7.5	7.6	7.4	9.1	8.2	7.0	1,329.2
OIL	2007	78.9	69.5	71.6	69.9	68.9	63.7	65.0	65.2	60.9	61.5	58.1	60.4	10,708.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,131.0
H2O	2006	3.7	3.4	3.6	3.4	3.5	3.2	3.1	10.9	14.2	12.9	11.7	10.5	1,233.6
OIL	2006	69.1	61.5	68.2	65.4	65.1	61.5	59.3	104.7	106.7	96.0	83.0	80.5	9,914.4
Licence 4142		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,036.0
H2O	2009	74.3	64.1	59.2	75.2	77.4	71.7	67.3	67.5	67.2	73.3	27.9	34.0	5,640.8
OIL	2009	33.5	28.8	25.2	32.2	31.7	32.1	28.9	26.0	26.6	27.4	15.4	8.4	27,848.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,710.0
H2O	2008	94.5	82.9	91.2	88.1	90.9	87.4	94.9	88.6	84.6	77.0	71.0	76.3	4,881.7
OIL	2008	37.7	35.6	38.1	36.6	36.8	35.4	37.5	37.6	34.8	32.6	32.8	32.0	27,531.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,344.0
H2O	2007	98.1	89.0	96.9	92.4	94.6	92.0	96.0	94.4	94.1	117.2	111.5	99.4	3,854.3
OIL	2007	41.3	36.6	38.4	38.2	39.9	37.8	39.9	38.9	38.0	38.8	37.6	40.0	27,104.3
DAY	2006	31.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,979.0
H2O	2006	34.7	29.8	31.8	29.5	32.0	29.3	80.1	111.8	122.1	120.0	114.8	111.9	2,678.7

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Licence 4142		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	50.9	43.6	47.1	43.8	47.0	44.3	52.7	46.7	43.7	43.2	39.8	40.9	26,638.9
Licence 4143		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-14-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	19.0	13.0	15.0	0.0	0.0	29.0	6,616.5
H2O	2009	1.9	1.6	2.0	2.0	1.8	1.9	1.2	0.9	1.1	0.0	0.0	2.3	880.4
OIL	2009	17.2	14.1	17.9	17.5	15.8	16.4	10.0	8.4	9.4	0.0	0.0	20.9	14,220.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,359.5
H2O	2008	3.0	2.4	2.5	2.3	2.3	2.1	2.0	2.2	2.1	2.0	2.1	2.0	863.7
OIL	2008	26.0	22.3	22.5	21.1	19.9	19.2	18.1	19.3	19.0	18.1	19.3	17.9	14,073.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	18.0	31.0	5,993.5
H2O	2007	3.3	2.9	2.8	2.9	2.9	2.8	2.9	2.8	2.5	2.7	1.5	2.9	836.7
OIL	2007	29.7	26.1	25.0	26.5	26.1	25.4	26.3	25.0	22.4	23.9	13.7	26.9	13,830.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	5,643.5
H2O	2006	1.9	1.8	2.0	1.8	1.7	1.8	1.8	3.6	3.3	3.2	3.2	3.2	803.8
OIL	2006	17.8	16.1	17.6	15.8	16.1	15.2	16.2	32.2	30.1	28.5	28.6	28.4	13,533.3
Licence 4144		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	19.0	0.0	0.0	0.0	14.0	7,085.0
H2O	2009	5.0	4.4	5.0	4.8	4.8	4.0	3.6	2.8	0.0	0.0	0.0	3.2	729.9
OIL	2009	46.3	39.5	43.7	43.8	41.0	39.2	34.0	23.0	0.0	0.0	0.0	15.8	10,286.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,841.0
H2O	2008	5.8	5.3	5.9	5.7	5.3	5.3	5.7	5.0	4.9	5.0	4.9	5.3	692.3
OIL	2008	48.2	47.5	52.3	49.3	44.4	44.6	46.8	44.8	42.2	43.7	45.7	45.3	9,960.2
DAY	2007	31.0	28.0	31.0	30.0									

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Licence	4145	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-17-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	1.5	1.6	1.6	1.6	1.4	1.3	1.2	1.5	1.6	1.5	1.5	1.5	830.5
OIL	2008	12.9	14.5	14.2	13.3	13.0	11.6	11.2	13.6	14.0	13.4	13.4	13.7	7,304.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,437.0
H2O	2007	2.0	1.7	1.8	2.1	1.5	1.6	1.5	1.6	1.4	1.5	1.4	1.4	812.7
OIL	2007	17.9	14.6	16.6	18.2	13.6	14.7	14.0	13.7	12.9	13.3	13.4	12.6	7,145.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,073.0
H2O	2006	2.4	2.1	2.3	1.8	2.3	1.9	2.0	2.0	2.0	2.0	1.8	1.8	793.2
OIL	2006	20.6	18.9	20.5	17.0	20.3	16.9	18.5	17.9	17.4	17.5	16.4	15.8	6,970.4
Licence	4146	Well Name Enerplus Virden Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.03-18-009-25W1.00				Field Name Virden				Pool Name Lodgepole C				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
DAY	2006	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2006	584.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2006	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
Licence	4147	Well Name Waskada Unit No. 18 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI	102.11-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	75,628.7
Licence	4148	Well Name Waskada Unit No. 17 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-03-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,073.7
Licence	4149	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				
	UWI	102.05-09-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,149.0
H2O	2009	9.1	8.0	7.0	9.1	9.7	9.8	8.2	9.0	8.2	8.8	3.4	6.6	848.3

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Licence 4149		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI	102.05-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	17.4	15.8	12.6	17.1	17.3	19.3	15.1	15.2	14.2	14.3	7.8	7.0	7,243.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,825.0
H2O	2008	10.1	8.3	9.3	9.5	9.7	9.4	9.8	9.3	8.3	8.4	8.3	8.7	751.4
OIL	2008	17.2	15.6	17.0	17.3	17.1	16.6	16.7	17.1	14.6	15.5	16.8	15.5	7,070.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,459.0
H2O	2007	10.1	9.3	11.0	8.8	11.0	10.1	9.4	9.7	10.0	15.8	15.5	11.1	642.3
OIL	2007	18.5	16.5	19.0	15.9	20.1	17.8	16.6	17.2	17.7	22.9	22.8	18.8	6,873.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	6,094.0
H2O	2006	4.4	3.9	4.6	4.5	4.6	4.2	3.7	3.7	15.2	17.7	16.9	13.5	510.5
OIL	2006	23.8	20.9	25.9	25.6	25.6	24.7	21.2	20.5	23.9	27.1	25.7	21.7	6,649.7
Licence 4150		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	31.0	30.0	31.0	30.0	31.0	23.5	27.5	30.8	30.0	31.0	7,215.8
GAS	2009	0.8	0.7	0.7	0.7	0.7	0.6	0.6	0.5	0.6	0.7	0.6	0.6	36.4
H2O	2009	5309.1	4660.7	5121.3	4912.7	4935.9	4208.0	4700.2	3586.9	4165.0	4909.1	4482.2	4873.0	589,497.8
OIL	2009	36.9	30.6	33.0	32.0	32.4	26.4	27.0	21.2	25.8	30.0	27.0	27.3	35,561.7
DAY	2008	30.9	29.0	31.0	30.0	31.0	28.7	31.0	31.0	30.0	31.0	26.8	31.0	6,861.2
GAS	2008	0.8	0.8	0.8	0.8	0.8	0.7	0.8	0.8	0.8	0.9	0.7	0.8	28.6
H2O	2008	5247.6	5101.8	5315.0	4952.5	5096.1	4767.4	5006.9	5115.9	5156.1	5467.1	4623.9	5324.3	533,633.7
OIL	2008	37.4	34.5	36.0	34.7	36.0	32.3	37.6	38.2	37.1	39.2	33.2	37.0	35,212.1
DAY	2007	31.0	27.5	31.0	30.0	31.0	29.0	31.0	26.8	30.0	30.0	30.0	31.0	6,499.8
GAS	2007	0.9	0.8	0.9	0.9	0.9	0.8	0.8	0.7	0.8	0.8	0.8	0.8	19.1
H2O	2007	5406.1	4849.2	5514.3	5323.3	5433.6	5008.2	5494.8	4792.3	5345.4	5532.1	6003.4	5208.7	472,459.1
OIL	2007	40.9	36.8	40.4	39.9	39.8	38.5	38.5	33.2	37.3	37.9	37.1	38.4	34,778.9
DAY	2006	31.0	28.0	30.0	30.0	30.5	26.0	26.0	31.0	30.0	31.0	30.0	31.0	6,141.5
GAS	2006	0.0	0.0	1.0	0.9	1.1	0.8	0.9	0.9	0.9	0.9	0.9	0.9	9.2
H2O	2006	4240.5	3795.1	4097.2	4137.9	4140.3	3514.4	3803.2	4548.5	4937.8	5293.5	5229.5	0.0	408,547.7
OIL	2006	44.2	52.2	43.8	40.6	48.5	36.5	40.5	42.9	41.0	41.8	41.0	41.9	34,320.2
Licence 4151		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	31.0	30.0	31.0	30.0	31.0	24.0	27.5	30.8	30.0	31.0	6,689.3
GAS	2009	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	26.2
H2O	2009	1194.3	1048.4	1152.0	1105.1	1091.0	867.9	969.5	758.5	863.0	1017.2	928.7	1009.7	230,727.9
OIL	2009	26.6	22.0	23.8	23.1	23.9	21.1	21.7	17.5	20.9	24.3	21.8	22.2	15,547.7
DAY	2008	30.9	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.8	31.0	6,334.2
GAS	2008	0.6	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	20.2

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Licence	4151	Well Name Enerplus Virden				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5	Pool Code 59C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	1537.7	1494.9	1557.4	1451.2	1493.3	1459.8	1467.1	1499.1	1230.1	1229.8	1040.1	1197.6	218,722.6
OIL	2008	27.0	24.9	26.0	25.2	26.2	24.4	27.2	27.7	26.8	28.2	23.9	26.7	15,278.8
DAY	2007	31.0	27.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	5,971.5
GAS	2007	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	13.3
H2O	2007	1051.5	926.0	1072.5	1035.4	1056.8	906.9	1068.7	1010.4	1035.8	1675.1	1759.1	1526.2	202,064.5
OIL	2007	28.6	25.3	28.2	27.9	27.9	25.0	27.0	25.1	27.6	28.4	26.8	27.7	14,964.6
DAY	2006	31.0	28.0	29.0	30.0	30.5	30.0	25.0	30.0	30.0	31.0	30.0	31.0	5,612.5
GAS	2006	0.0	0.0	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	6.1
H2O	2006	1565.3	1400.8	1462.0	1527.4	1528.3	1496.8	1015.6	954.2	967.1	1029.6	1017.2	0.0	187,940.1
OIL	2006	24.5	30.3	26.5	25.4	30.4	26.4	25.3	27.8	28.5	29.2	28.6	29.3	14,639.1
Licence	4152	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-35-008-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole Z				Field Code 1	Pool Code 59Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,064.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	553.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,064.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	553.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,064.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	553.1
UWI	100.16-35-008-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	798.0
H2O	2009	55.2	54.0	46.3	48.6	46.6	40.1	45.1	37.8	35.6	39.8	34.6	32.0	1,664.4
OIL	2009	4.2	4.1	7.2	7.4	3.4	3.0	3.5	2.8	2.7	3.1	2.7	2.4	185.6
DAY	2008	24.0	23.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	5.0	451.0
H2O	2008	64.6	69.5	66.7	59.2	58.1	57.1	59.0	55.3	49.8	53.9	39.8	14.8	1,148.7
OIL	2008	5.4	16.5	8.2	4.4	4.4	4.3	0.9	2.3	3.7	4.1	10.3	1.1	139.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	30.0	29.0	30.0	31.0	130.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.5	47.0	134.9	127.5	94.5	84.5	500.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	9.9	9.0	16.9	12.0	15.3	10.4	73.5
Licence	4154	Well Name Tundra Deloraine SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-29-002-23W1.02	Field Name Other Areas				Pool Name Lodgepole				Field Code 99	Pool Code 59	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	7370.0	6631.0	7280.0	7166.0	7376.0	6474.0	7572.0	7573.0	7118.0	7549.0	7474.0	7596.0	955,194.0
WIN	2008	7491.0	10031.0	8188.0	7851.0	7872.0	7596.0	8227.0	8454.0	7911.0	8706.0	7004.0	6994.0	868,015.0

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Licence	4154	Well Name Tundra Deloraine SWD				Dev V		Mineral Rights FREEHOLD						
	UWI	100.13-29-002-23W1.02				Field Name Other Areas		Pool Name Lodgepole		Field Code 99		Pool Code 59	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	4340.0	4678.0	5351.0	4992.0	5106.0	4718.0	4927.0	6759.0	6749.0	7576.0	6557.0	6381.0	771,690.0
WIN	2006	3360.0	3260.0	3887.0	3680.0	3484.0	3827.0	4300.0	3529.0	4149.0	4541.0	4213.0	4248.0	703,556.0
Licence	4157	Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-03-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	11.0	18.0	6,866.0
H2O	2009	7.1	6.0	7.0	6.7	7.0	5.3	10.6	11.3	7.1	5.0	1.7	3.7	9,139.3
OIL	2009	11.4	9.1	10.4	10.2	10.4	8.5	16.2	15.3	9.8	6.4	3.2	3.3	4,682.1
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	6,534.0
H2O	2008	14.1	12.9	11.2	11.2	11.0	9.1	12.6	16.2	12.4	11.9	7.9	7.3	9,060.8
OIL	2008	19.5	19.2	16.7	16.2	15.6	13.0	17.2	23.8	17.9	17.6	12.6	11.0	4,567.9
DAY	2007	31.0	28.0	31.0	30.0	29.0	29.0	30.0	30.0	25.0	31.0	30.0	31.0	6,172.0
H2O	2007	14.0	11.9	12.9	13.8	9.0	12.2	12.3	9.4	10.3	17.0	15.6	14.5	8,923.0
OIL	2007	20.8	16.9	18.1	19.9	13.3	17.2	17.9	13.5	14.2	19.5	18.4	20.1	4,367.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,817.0
H2O	2006	15.0	13.5	13.6	13.2	13.7	12.6	13.1	13.1	15.1	14.6	14.7	15.9	8,770.1
OIL	2006	21.9	19.7	20.3	19.9	20.3	19.4	19.3	19.2	18.5	18.5	17.8	20.3	4,157.8
Licence	4160	Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.05-14-002-25W1.02				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,165.8
DAY	2007	27.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,072.0
H2O	2007	1.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.1
OIL	2007	4.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,165.8
DAY	2006	31.0	28.0	27.0	19.0	31.0	14.0	30.0	31.0	24.0	31.0	30.0	31.0	5,026.0
H2O	2006	1.6	1.5	1.4	1.4	1.6	0.9	1.2	1.3	1.0	1.7	1.4	1.4	926.8
OIL	2006	3.8	3.4	3.5	3.1	3.7	1.9	3.0	3.0	2.4	3.8	3.3	3.3	2,160.2
Licence	4161	Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	100.01-15-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77,361.4
Licence	4162	Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-15-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	6,457.0

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Licence 4162		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	8.9	7.7	6.9	2.5	10.7	9.4	9.4	10.5	9.0	12.2	3.9	7.6	7,663.5
OIL	2009	21.6	19.3	16.0	5.9	23.7	22.6	21.9	22.1	19.2	24.8	11.2	10.2	9,117.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,155.0
H2O	2008	11.4	9.8	10.8	10.9	10.9	10.1	10.4	9.8	9.4	9.3	9.0	9.6	7,564.8
OIL	2008	24.5	22.6	24.0	24.8	24.2	22.6	22.3	22.5	20.9	21.4	22.5	22.1	8,898.6
DAY	2007	31.0	28.0	19.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,789.0
H2O	2007	10.4	11.3	7.7	10.6	12.8	11.3	11.8	11.4	10.8	14.0	13.8	11.9	7,443.4
OIL	2007	23.6	25.2	16.8	23.7	29.2	25.3	26.6	25.7	23.6	25.2	25.3	26.1	8,624.2
DAY	2006	31.0	28.0	15.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,438.0
H2O	2006	12.3	10.8	6.5	2.7	12.9	11.2	12.3	11.6	13.9	14.8	12.6	12.6	7,305.6
OIL	2006	28.2	24.4	15.1	6.3	29.6	26.0	27.8	26.4	27.2	28.8	23.8	25.2	8,327.9
Licence 4163		Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,889.0
H2O	2009	21.5	19.6	15.5	21.2	21.7	19.0	18.0	20.5	15.7	24.8	19.2	19.0	6,555.7
OIL	2009	27.4	25.3	18.9	26.0	25.6	24.5	22.2	24.9	22.1	24.8	23.7	25.3	8,030.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,534.0
H2O	2008	24.1	22.2	24.1	24.4	24.6	22.8	24.5	23.3	22.0	20.0	19.3	21.8	6,320.0
OIL	2008	27.6	27.0	28.5	29.0	28.3	26.4	27.8	28.1	25.9	24.1	25.5	25.9	7,739.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	6,168.0
H2O	2007	27.3	20.8	28.5	26.2	25.6	12.6	27.7	28.7	24.9	30.7	28.7	25.1	6,046.9
OIL	2007	32.9	24.5	32.4	30.6	30.7	14.6	33.0	34.2	28.6	29.0	27.8	28.8	7,415.4
DAY	2006	31.0	28.0	23.0	4.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,818.0
H2O	2006	26.2	23.2	19.6	3.5	29.0	30.1	29.9	28.4	32.3	32.8	31.9	31.4	5,740.1
OIL	2006	31.3	27.8	24.0	4.2	34.6	37.3	35.8	33.8	32.6	33.6	31.4	32.8	7,068.3
Licence 4164		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	7,125.0
H2O	2009	54.4	52.7	59.1	57.6	58.3	50.8	47.9	56.4	56.6	57.9	21.2	43.0	19,694.4
OIL	2009	56.9	55.1	58.9	57.4	56.1	53.1	48.1	50.8	52.1	50.6	27.0	24.8	13,891.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,792.0
H2O	2008	54.5	53.5	56.4	59.0	60.9	56.7	55.4	58.5	55.3	59.0	46.4	52.3	19,078.5
OIL	2008	50.9	53.3	55.2	57.2	57.6	53.6	51.0	58.0	53.1	58.5	49.9	51.2	13,300.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,426.0
H2O	2007	54.8	49.6	61.4	60.9	55.8	56.4	55.2	53.8	53.1	69.0	65.2	60.9	18,410.6
OIL	2007	53.9	47.5	57.0	58.7	54.8	53.9	53.3	52.1	50.2	53.4	51.2	57.1	12,651.2

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Licence	4164	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-10-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,061.0
H2O	2006	52.8	48.4	48.5	52.8	56.0	54.0	57.3	57.5	65.0	64.0	59.0	58.8	17,714.5
OIL	2006	51.5	47.1	48.1	52.5	54.8	54.6	56.1	56.3	54.1	53.6	47.7	50.1	12,008.1
Licence	4165	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
	UWI	100.09-10-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	16.0	6,994.0
H2O	2009	12.5	11.3	9.5	17.5	18.5	14.5	10.9	12.5	11.9	13.1	5.3	9.4	2,105.2
OIL	2009	75.0	67.1	52.3	99.4	100.7	85.6	62.6	64.1	61.7	64.5	37.7	30.3	18,443.8
DAY	2008	31.0	28.0	31.0	30.0	23.0	25.0	31.0	31.0	27.0	30.0	30.0	31.0	6,665.0
H2O	2008	17.7	14.5	16.2	16.1	12.2	14.5	17.7	15.1	13.7	17.5	10.4	17.6	1,958.3
OIL	2008	93.8	81.2	90.8	88.8	65.7	77.0	92.1	83.9	74.1	97.3	63.3	97.2	17,642.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	3.0	30.0	31.0	6,317.0
H2O	2007	14.9	13.5	15.1	14.8	15.2	14.6	15.1	15.1	9.2	1.8	24.7	19.2	1,775.1
OIL	2007	82.6	72.4	79.4	80.5	84.7	79.3	83.1	84.2	49.5	7.8	109.9	101.0	16,637.6
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,991.0
H2O	2006	15.9	14.9	16.6	11.0	17.0	15.5	15.8	15.6	17.6	17.6	16.9	16.7	1,601.9
OIL	2006	88.6	82.2	92.6	62.5	93.5	87.8	87.0	85.8	82.9	84.1	77.3	81.1	15,723.2
Licence	4167	Well Name Tundra et al Daly Prov. COM				Dev V				Mineral Rights CROWN				
	UWI	100.13-29-010-28W1.00				Field Name Daly Sinclair		Pool Name Bakken B			Field Code 1		Pool Code 60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,931.0
H2O	2009	17.9	15.2	16.5	17.1	17.4	19.0	26.6	20.8	20.3	20.0	17.6	15.9	2,307.5
OIL	2009	0.0	0.0	1.3	1.2	1.2	1.0	1.2	1.3	1.2	1.1	1.0	1.3	2,365.1
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,569.0
H2O	2008	15.7	20.1	20.9	18.8	19.8	20.5	21.0	20.1	18.9	19.9	17.5	17.6	2,083.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,353.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	13.0	0.0	6,210.0
H2O	2007	7.8	0.0	0.0	7.5	7.9	7.4	7.9	9.7	11.5	9.9	4.2	0.0	1,852.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,353.3
DAY	2006	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,894.0
H2O	2006	8.6	7.2	7.8	7.7	6.5	7.3	7.6	7.8	7.3	7.7	7.6	7.5	1,778.6
OIL	2006	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,353.3
	UWI	100.13-29-010-28W1.02				Field Name Daly Sinclair		Pool Name Lodgepole E			Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,899.0
H2O	2009	10.4	8.7	9.5	9.9	10.0	10.7	15.3	11.8	11.4	11.2	9.9	9.1	1,450.6
OIL	2009	9.2	8.3	7.8	7.6	7.4	6.8	7.0	7.7	7.7	7.5	6.9	7.9	9,021.5

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Licence 4167		Well Name Tundra et al Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.13-29-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,537.0
H2O	2008	9.0	11.5	12.0	11.1	11.5	11.9	12.1	11.8	11.1	11.7	10.1	10.2	1,322.7
OIL	2008	9.0	11.3	11.9	11.6	11.1	8.7	9.1	9.3	8.3	9.0	8.7	9.2	8,929.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	13.0	0.0	6,178.0
H2O	2007	4.7	4.3	4.6	4.5	4.8	4.5	4.8	5.8	6.7	5.6	2.4	0.0	1,188.7
OIL	2007	14.8	13.7	14.9	14.6	14.2	12.0	12.4	10.2	8.8	9.0	3.8	0.0	8,812.5
DAY	2006	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	5,862.0
H2O	2006	5.0	4.2	4.7	4.5	4.1	4.4	4.6	4.7	4.4	4.7	4.5	4.6	1,136.0
OIL	2006	22.9	19.4	20.7	20.4	17.9	19.6	19.3	18.0	16.9	17.7	17.2	16.2	8,684.1
Licence 4168		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-14-002-25W1.00	Field Name Waskada				Pool Name Mission Canyon 1 I					Field Code 3		Pool Code 44I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	605.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	605.8
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	396.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	184.2
DAY	2007	0.0	1.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.8
GAS	2007	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
H2O	2007	0.0	0.1	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.2
OIL	2007	0.0	4.0	0.0	0.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	21.0	29.8	30.0	31.0	561.8
GAS	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.8	0.8	2.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.2	0.3	395.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	7.6	13.3	11.0	11.2	168.6
UWI	100.02-14-002-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,566.2
H2O	2009	0.7	0.6	0.5	0.5	0.4	0.4	0.5	0.4	0.3	0.0	0.3	0.2	1,179.5
OIL	2009	7.4	8.4	9.3	8.1	7.9	7.7	8.2	8.0	8.0	8.1	8.3	8.4	4,875.0
DAY	2008	28.0	17.0	31.0	30.0	31.0	30.0	12.0	14.0	12.0	29.0	30.0	15.0	6,219.2
H2O	2008	1.1	0.8	0.9	0.7	0.5	0.5	0.2	0.5	0.5	1.2	0.7	0.5	1,174.7
OIL	2008	8.4	9.3	10.0	9.4	5.3	7.0	2.3	5.5	3.2	12.1	6.6	5.6	4,777.2
DAY	2007	25.2	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,940.2
H2O	2007	0.2	0.2	0.2	0.4	0.3	0.6	0.4	1.1	0.8	0.9	0.7	0.8	1,166.6

Licence 4168		Well Name Penn West Waskada COM				Dev V					Mineral Rights FREEHOLD									
UWI	100.02-14-002-25W1.02				Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2007	10.8	8.4	11.3	11.3	10.6	11.1	9.7	9.0	8.8	9.2	9.5	9.8	4,692.5						
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	31.0	5,596.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,160.0						
OIL	2006	14.3	10.9	12.3	11.6	12.4	10.6	10.8	0.0	0.0	0.0	0.0	11.1	4,573.0						
Licence 4169		Well Name Penn West Waskada Prov.				Dev V					Mineral Rights CROWN									
UWI	100.15-32-001-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	17.7	28.0	23.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	4,988.3						
H2O	2009	17.8	18.7	15.7	12.5	21.2	17.3	17.3	17.0	16.5	15.6	15.1	9.8	3,793.1						
OIL	2009	33.3	34.7	29.1	23.3	36.0	32.7	31.3	31.8	29.9	29.3	29.3	19.3	6,191.9						
DAY	2008	16.0	17.8	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.7	4,676.6						
H2O	2008	8.2	12.8	13.1	12.4	12.8	12.7	12.3	12.4	19.4	18.2	17.7	7.6	3,598.6						
OIL	2008	32.9	50.6	52.3	47.5	44.2	42.6	41.2	41.5	32.0	33.8	32.9	14.0	5,831.9						
DAY	2007	10.3	10.0	31.0	13.0	0.0	0.0	0.0	0.0	18.7	31.0	29.8	26.5	4,363.1						
H2O	2007	0.3	0.4	0.9	0.0	0.0	0.0	0.0	0.0	2.6	1.7	7.6	10.4	3,439.0						
OIL	2007	9.1	13.5	27.2	10.3	0.0	0.0	0.0	0.0	90.5	63.7	50.2	57.2	5,366.4						
DAY	2006	31.0	15.0	23.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	28.8	22.0	4,192.8						
H2O	2006	17.2	6.3	9.9	9.9	8.3	3.7	6.6	8.6	5.3	1.9	1.5	0.6	3,415.1						
OIL	2006	26.7	13.2	24.0	24.9	30.8	33.4	30.5	27.3	27.1	29.5	25.4	24.2	5,044.7						
Licence 4170		Well Name Penn West Waskada				Dev V					Mineral Rights FREEHOLD									
UWI	100.07-14-002-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	6,346.6						
H2O	2009	0.9	1.0	1.2	1.6	1.5	0.3	0.7	0.8	0.6	0.8	0.7	0.7	275.9						
OIL	2009	51.8	45.9	57.9	58.1	64.3	11.7	35.9	37.3	28.5	27.1	25.9	27.2	23,048.7						
DAY	2008	29.0	27.0	7.0	1.0	0.0	0.0	26.7	31.0	30.0	31.0	30.0	31.0	5,999.6						
H2O	2008	4.8	4.2	1.1	0.3	0.0	0.0	35.4	0.3	0.5	0.8	1.0	1.4	265.1						
OIL	2008	40.7	39.3	9.8	2.3	0.0	0.0	27.4	38.2	36.5	50.2	63.6	85.4	22,577.1						
DAY	2007	27.																		

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Licence 4171		Well Name Tundra Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-22-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,380.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,961.0
DAY	2008	28.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	5,759.0
H2O	2008	9.8	9.7	11.9	10.8	10.5	9.4	9.0	8.7	11.0	9.1	6.8	0.0	2,380.8
OIL	2008	11.5	9.8	12.0	10.9	10.6	9.7	9.1	8.7	11.2	9.2	6.9	0.0	4,961.0
DAY	2007	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	26.0	5,440.0
H2O	2007	11.7	7.2	14.7	12.7	12.3	10.9	12.9	11.0	10.9	10.7	6.8	9.6	2,274.1
OIL	2007	16.0	8.7	18.1	15.4	15.2	13.3	15.8	13.5	13.3	13.2	11.1	15.2	4,851.4
DAY	2006	31.0	24.0	31.0	19.0	27.0	30.0	23.0	17.0	30.0	31.0	28.0	21.0	5,097.0
H2O	2006	15.0	10.6	12.1	7.5	10.7	10.2	3.8	0.0	7.0	12.0	11.8	9.1	2,142.7
OIL	2006	22.1	15.5	17.7	11.3	20.3	20.6	13.7	17.9	20.1	23.7	17.8	16.2	4,682.6
Licence 4173		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	7,010.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.6	2.2	3.1	3.7	386.7
H2O	2009	209.5	197.5	204.5	223.6	198.1	203.8	227.1	226.1	210.1	195.9	201.5	254.6	54,735.3
OIL	2009	22.1	20.3	22.4	22.0	22.0	16.3	14.7	15.1	14.6	14.7	13.2	13.5	5,792.9
DAY	2008	31.0	29.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,647.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.7
H2O	2008	217.8	205.1	343.3	363.7	302.3	270.6	234.9	214.9	217.4	218.9	222.2	200.7	52,183.0
OIL	2008	9.7	9.1	15.1	14.9	12.8	16.2	17.1	18.0	18.1	19.8	21.3	22.0	5,582.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	6,287.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	374.7
H2O	2007	230.9	215.6	234.5	230.3	237.3	213.5	228.7	233.7	223.2	228.0	213.6	213.1	49,171.2
OIL	2007	14.8	11.2	13.5	13.8	13.9	11.5	12.3	12.4	12.3	13.0	10.6	9.4	5,387.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,924.0
H2O	2006	226.0	206.4	234.2	222.0	229.4	221.8	216.5	215.5	210.0	214.6	216.6	226.5	46,468.8
OIL	2006	15.7	15.1	18.5	23.3	26.3	13.6	9.6	10.7	13.7	16.1	16.3	17.0	5,239.2
Licence 4174		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.04-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,903.0
WIN	2009	74.7	80.2	103.6	104.5	100.2	86.3	0.0	91.0	85.9	77.9	59.2	59.9	58,569.8
WIN	2008	104.5	91.5	101.2	56.1	63.9	101.3	120.0	102.9	78.7	85.2	97.0	0.0	57,646.4
WIN	2007	0.0	124.0	134.5	133.5	128.4	121.9	129.2	130.1	126.0	131.9	130.0	117.7	56,644.1
WIN	2006	221.4	143.4	186.5	164.6	170.3	172.9	158.8	107.8	104.5	141.1	121.8	231.6	55,236.9

Licence		4175		Well Name		South Pierson Unit No. 1 Prov. WIW				Dev		V		Mineral Rights		CROWN											
UWI		100.06-16-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,855.0													
WIN	2009	75.8	67.0	91.4	82.1	82.2	70.2	0.0	76.3	68.8	64.9	59.0	65.0	19,154.4													
WIN	2008	76.2	80.1	87.3	82.4	74.4	86.1	93.2	84.6	62.0	74.5	83.1	0.0	18,351.7													
WIN	2007	0.0	89.7	96.7	96.8	93.3	88.8	95.7	95.3	94.9	94.1	88.0	82.7	17,467.8													
WIN	2006	90.2	82.2	101.3	94.4	99.5	107.4	100.2	85.7	94.5	106.9	101.2	97.7	16,451.8													
Licence		4176		Well Name		South Pierson Unit No. 2 Prov.				Dev		V		Mineral Rights		CROWN											
UWI		100.12-20-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	7,004.0													
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.0	1.3	1.2	2.6	298.9													
H2O	2009	7.0	9.0	7.5	7.5	9.7	9.8	4.2	3.0	2.0	1.1	1.2	1.5	897.9													
OIL	2009	35.3	32.7	25.4	21.4	22.3	21.6	23.5	24.5	25.0	28.1	28.4	29.2	7,644.4													
DAY	2008	31.0	24.0	28.0	24.0	27.0	30.0	21.0	30.0	30.0	31.0	29.0	31.0	6,642.0													
H2O	2008	3.3	4.8	34.6	30.2	23.3	17.8	13.0	18.0	18.2	9.7	8.5	4.9	834.4													
OIL	2008	32.1	23.0	24.5	34.5	39.2	35.9	24.7	34.9	35.1	28.0	27.9	34.7	7,327.0													
DAY	2007	31.0	28.0	31.0	30.0	31.0	5.0	20.0	31.0	30.0	31.0	30.0	31.0	6,306.0													
H2O	2007	0.6	0.5	0.7	1.0	1.1	0.2	9.3	2.6	2.5	3.7	4.6	3.8	648.1													
OIL	2007	5.0	4.6	6.0	8.1	8.4	1.5	12.7	3.9	3.8	19.7	32.6	32.5	6,952.5													
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,977.0													
H2O	2006	0.4	0.3	0.1	0.2	0.3	0.3	0.0	0.0	0.3	0.6	0.6	0.6	617.5													
OIL	2006	8.4	8.6	11.7	5.6	10.3	9.4	7.6	7.0	5.8	4.9	4.8	5.0	6,813.7													
Licence		4177		Well Name		Penn West Waskada Prov.				Dev		V		Mineral Rights		CROWN											
UWI		100.14-11-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,784.8													
H2O	2009	0.5	0.3	0.4	0.5	0.5	0.3	0.0	0.3	0.3	0.5	0.5	0.3	1,279.4													
OIL	2009	24.4	18.2	18.5	21.4	18.6	18.2	17.7	18.2	17.2	17.8	17.6	18.4	10,208.5													
DAY	2008	25.0	1.8	0.0	0.0	0.0	30.0	1.0	0.0	18.7	31.0	30.0	16.0	6,420.8													
H2O	2008	0.1	0.0	0.0																							

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Licence	4178	Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,587.4
H2O	2009	1.8	1.5	1.6	1.9	1.3	1.4	1.1	1.4	1.4	1.5	1.3	1.0	551.3
OIL	2009	6.0	4.6	5.1	6.3	5.0	5.3	5.0	5.0	4.9	5.1	4.7	6.1	3,670.6
DAY	2008	30.7	23.0	31.0	30.0	31.0	30.0	31.0	31.0	16.5	31.0	30.0	31.0	6,226.4
H2O	2008	2.1	2.3	2.6	0.0	1.9	1.9	1.9	2.0	2.0	1.8	2.0	1.9	534.1
OIL	2008	6.4	6.7	7.8	9.5	5.9	5.6	5.6	5.8	6.8	5.7	6.3	5.8	3,607.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	21.0	31.0	24.5	13.9	31.0	30.0	31.0	5,880.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	2.8	1.4	2.6	1.5	2.9	2.3	2.7	511.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	10.9	11.2	6.0	7.4	8.7	6.8	7.9	3,529.6
DAY	2006	31.0	28.0	31.0	23.8	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	5,697.8
H2O	2006	0.6	0.5	1.1	2.2	2.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	495.5
OIL	2006	10.4	8.9	9.1	6.7	7.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	3,470.7
Licence	4179	Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-16-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	19.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,845.6
H2O	2009	22.6	20.0	16.6	0.0	23.4	35.7	34.8	34.5	31.3	31.7	27.6	28.6	9,254.1
OIL	2009	27.8	24.3	20.1	0.0	24.2	16.6	16.5	14.7	13.4	13.7	14.7	12.6	7,665.6
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,532.6
H2O	2008	35.5	22.7	34.9	31.8	32.8	16.1	16.8	25.8	22.0	25.1	22.1	23.5	8,947.3
OIL	2008	20.7	13.3	20.5	18.5	21.0	34.4	35.7	26.0	26.5	26.6	26.9	28.7	7,467.0
DAY	2007	31.0	28.0	21.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,168.6
H2O	2007	36.2	33.2	24.3	27.6	36.5	33.3	35.5	35.3	35.5	35.7	34.4	34.8	8,638.2
OIL	2007	29.8	27.1	20.1	22.7	30.0	27.4	25.4	22.0	20.9	21.0	20.2	20.3	7,168.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	30.0	31.0	30.0	31.0	3,826.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	73.5	61.9	54.6	37.7	8,235.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	18.4	15.5	13.7	32.4	6,881.3
Licence	4180	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.16-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	1,341.0
WIN	2009	0.0	0.1	0.1	0.1	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	5,460.9
WIN	2008	0.0	0.0	0.0	0.1	4.5	7.9	12.1	12.2	9.4	7.0	6.5	0.0	5,459.9
WIN	2007	0.0	2.4	7.2	5.8	6.2	6.3	8.4	8.6	7.1	3.8	0.0	0.0	5,400.2
WIN	2006	4.5	5.1	0.0	0.0	0.0	0.0	0.0	1.0	0.3	1.6	1.2	0.0	5,344.4
Licence	4182	Well Name Tundra S. Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0

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Licence 4182		Well Name Tundra S. Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	18.0	21.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	6,067.0
H2O	2009	0.0	0.0	0.0	2.3	2.0	0.0	0.0	0.0	0.0	0.2	3.6	1.9	1,444.8
OIL	2009	0.0	0.0	0.0	12.9	7.9	0.0	0.0	0.0	0.0	1.3	19.9	10.7	4,520.0
DAY	2008	17.0	2.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	5,964.0
H2O	2008	1.1	0.4	2.3	2.6	0.4	3.7	1.7	1.6	1.5	1.4	1.4	0.4	1,434.8
OIL	2008	4.4	1.6	9.6	10.6	9.7	6.9	9.5	9.4	8.2	7.9	7.8	2.7	4,467.3
DAY	2007	0.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,662.0
H2O	2007	0.0	1.4	2.0	2.4	2.6	4.5	2.6	1.8	1.8	2.0	1.8	2.1	1,416.3
OIL	2007	0.0	8.4	11.2	9.9	9.1	18.3	10.8	7.6	7.6	8.1	7.6	8.9	4,379.0
DAY	2006	31.0	25.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	2.0	5,346.0
H2O	2006	3.6	3.0	0.0	5.2	4.8	4.9	4.4	4.1	2.6	2.9	2.6	0.3	1,391.3
OIL	2006	14.7	10.9	17.2	20.0	18.8	15.6	15.1	16.0	15.2	17.6	15.0	1.4	4,271.5
Licence 4183		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	19.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	6,690.1
H2O	2009	2.7	2.4	2.3	2.0	0.8	0.0	1.3	0.0	0.0	0.0	0.0	0.0	1,617.3
OIL	2009	6.4	5.6	5.3	4.6	1.7	0.0	3.1	0.0	0.0	0.0	0.0	0.0	3,740.6
DAY	2008	31.0	29.0	31.0	30.0	24.0	26.0	23.0	31.0	30.0	31.0	30.0	31.0	6,542.1
H2O	2008	4.8	3.8	4.1	4.2	3.2	2.9	2.8	3.3	3.1	3.2	2.7	2.7	1,605.8
OIL	2008	11.0	8.8	9.5	9.7	7.6	6.7	6.5	7.8	7.2	7.4	6.6	6.3	3,713.9
DAY	2007	31.0	28.0	31.0	30.0	29.0	22.0	31.0	30.0	29.0	31.0	30.0	30.0	6,195.1
H2O	2007	4.0	4.1	4.7	4.8	3.7	3.4	4.0	3.5	3.7	3.8	4.2	2.3	1,565.0
OIL	2007	9.5	9.4	11.0	11.4	8.8	7.8	9.5	8.4	8.5	8.9	9.9	5.5	3,618.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.1	30.0	31.0	30.0	31.0	5,843.1
H2O	2006	5.5	4.1	4.8	4.4	4.9	4.3	4.3	4.7	4.4	4.9	4.3	4.8	1,518.8
OIL	2006	12.8	9.8	11.2	10.2	11.6	10.1	9.9	11.2	10.0	11.5	10.0	11.3	3,510.2
Licence 4184		Well Name Waskada Unit No. 18 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 18	

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Licence 4186		Well Name Antler River Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-05-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	13.0	9.0	0.0	0.0	10.0	18.0	30.0	24.0	30.0	30.0	28.0	
H2O	2009	6.6	4.5	0.5	0.0	0.0	12.3	14.7	6.5	4.4	5.0	9.9	6.6	967.0
OIL	2009	4.4	3.0	10.0	0.0	0.0	4.7	1.1	9.5	10.7	7.6	3.9	6.6	2,655.2
DAY	2008	22.0	13.0	24.0	30.0	30.0	28.0	28.0	30.0	30.0	29.0	30.0	13.0	5,330.0
H2O	2008	1.9	1.2	1.8	1.5	3.8	11.3	4.7	0.1	0.1	0.1	0.1	2.7	896.0
OIL	2008	4.4	11.0	15.2	15.1	10.5	0.1	6.7	9.8	11.9	12.7	10.6	1.8	2,593.7
DAY	2007	23.0	10.0	31.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	17.0	24.0	5,023.0
H2O	2007	3.5	1.1	4.3	3.4	2.8	3.7	3.4	3.4	2.8	1.3	0.4	3.9	866.7
OIL	2007	9.9	3.2	12.1	9.6	7.8	10.7	9.6	7.9	6.5	3.0	0.0	9.1	2,483.9
DAY	2006	31.0	22.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	27.0	4,709.0
H2O	2006	4.0	3.8	2.8	4.2	2.3	0.3	8.8	5.9	5.2	4.9	4.9	5.8	832.7
OIL	2006	8.8	10.1	6.4	11.4	9.3	13.0	6.1	8.5	7.4	8.1	8.1	9.0	2,394.5
Licence 4187		Well Name Antler River Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-07-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	2.0	6.0	7.0	8.0	6.0	5.0	4.0	4.0	8.0	3.0	0.0	0.0	4,329.0
H2O	2009	1.2	1.1	1.1	3.0	0.1	0.8	1.0	0.8	0.6	0.1	0.0	0.0	1,126.0
OIL	2009	1.2	1.1	1.1	1.9	3.0	2.4	3.1	2.5	1.7	0.1	0.0	0.0	1,489.0
DAY	2008	4.0	6.0	6.0	30.0	5.0	5.0	5.0	9.0	0.0	8.0	8.0	4.0	4,276.0
H2O	2008	1.1	1.3	1.0	1.5	2.0	2.3	1.4	1.3	9.8	4.4	1.1	0.8	1,116.2
OIL	2008	2.7	3.1	2.4	3.6	0.5	1.9	1.9	1.7	0.0	5.1	1.1	0.8	1,470.9
DAY	2007	29.0	13.0	31.0	30.0	24.0	30.0	21.0	28.0	30.0	31.0	0.0	7.0	4,186.0
H2O	2007	1.8	0.9	1.4	1.2	1.1	2.3	2.4	2.1	1.3	1.2	0.0	1.6	1,088.2
OIL	2007	3.0	2.2	3.2	2.8	2.6	1.9	2.0	1.7	2.9	2.7	0.0	3.8	1,446.1
DAY	2006	31.0	20.0	31.0	30.0	16.0	24.0	11.0	16.0	24.0	28.0	25.0	27.0	3,912.0
H2O	2006	2.4	2.0	1.7	2.0	1.3	2.5	1.6	1.8	1.6	1.4	1.2	1.9	1,070.9
OIL	2006	4.2	3.5	2.9	3.7	2.2	2.7	2.4	2.8	3.7	3.8	3.1	3.2	1,417.3
Licence 4189		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-14-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	11.0	6,810.0
GAS	2009	1.2	1.2	1.3	1.2	1.3	1.3	1.6	1.5	1.6	2.2	1.1	0.0	592.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,598.1
OIL	2009	5.7	4.7	4.6	4.5	4.7	4.6	4.4	2.3	3.4	4.0	3.8	1.4	16,609.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,467.0
GAS	2008	1.6	1.7	1.7	1.1	1.0	1.1	1.2	1.5	0.2	0.0	1.2	1.3	577.2
H2O	2008	0.6	0.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,598.1
OIL	2008	11.6	8.0	8.1	8.6	8.8	8.5	7.9	7.8	6.6	6.3	5.7	5.7	16,560.9

**Manitoba Production
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Licence	4189	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-14-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	30.0	27.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,103.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	1.1	3.2	2.9	1.8	563.6
H2O	2007	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.6	0.6	1,596.3
OIL	2007	24.7	22.6	28.3	22.9	22.0	15.4	14.1	13.6	12.8	11.7	11.1	11.5	16,467.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	5,742.0
H2O	2006	0.9	0.0	0.0	1.6	3.8	3.7	3.1	3.0	2.8	1.2	0.0	0.0	1,594.2
OIL	2006	28.6	26.4	27.2	25.0	24.3	20.2	19.8	18.2	17.5	21.1	21.2	25.4	16,256.6
Licence	4190	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.02-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
Licence	4191	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.12-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,186.5
Licence	4192	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.08-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,671.0
WIN	2009	12.2	4.6	5.1	7.1	5.1	8.7	0.0	4.3	3.9	4.6	5.1	3.5	2,808.5
WIN	2008	1.0	1.6	5.5	2.5	3.7	6.6	7.3	8.4	6.8	6.2	14.0	0.0	2,744.3
WIN	2007	0.0	19.1	21.0	13.6	10.5	4.8	4.4	8.4	12.9	16.7	4.2	1.4	2,680.7
WIN	2006	0.0	8.4	0.5	0.1	0.6	1.8	0.0	0.0	0.0	0.0	6.3	23.6	2,563.7
Licence	4194	Well Name South Pierson Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-20-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	8.0	3.0	0.0	0.0	0.0	6.0	29.0	29.0	30.0	31.0	30.0	30.0	4,612.6
GAS	2009	1.3	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.1	1.9	2.0	2.1	259.2
H2O	2009	1.7	1.9	0.0	0.0	0.0	1.0	14.0	16.9	14.4	4.3	5.7	7.1	929.5
OIL	2009	6.6	7.2	0.0	0.0	0.0	3.5	25.4	26.8	24.8	11.7	11.4	11.9	4,368.3
DAY	2008	16.0	7.0	5.0	5.0	5.0	11.0	24.0	31.0	14.0	8.0	8.0	8.0	4,416.6
GAS	2008	1.3	1.3	1.3	1.1	1.1	1.1	1.7	2.8	0.9	1.6	1.2	1.1	247.6
H2O	2008	5.3	4.8	5.1	5.2	5.5	5.5	9.0	11.5	5.0	2.3	1.8	1.2	862.5
OIL	2008	12.8	11.6	12.3	15.5	17.7	15.4	22.4	28.7	12.4	7.6	5.7	4.9	4,239.0

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Licence	4194	Well Name South Pierson Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-20-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	17.0	9.0	5.0	5.0	5.0	15.0	4,274.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.2	1.4	231.1
H2O	2007	22.6	21.0	20.4	18.2	17.0	8.9	14.9	23.4	13.6	9.1	7.8	5.6	800.3
OIL	2007	23.1	20.8	21.8	18.6	17.6	12.5	22.8	33.6	19.5	13.6	11.7	12.7	4,072.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	31.0	29.0	31.0	4,039.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	23.1	5.2	14.8	617.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.8	56.9	33.4	3,843.7
Licence	4197	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	14.0	16.0	15.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,620.5
GAS	2009	1.6	0.0	1.7	1.8	1.6	1.5	0.0	1.4	1.3	1.6	1.3	1.3	625.4
H2O	2009	0.1	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.9	1.3	0.5	0.4	445.7
OIL	2009	19.8	15.5	18.9	18.8	10.7	8.7	19.8	20.5	17.4	15.0	18.8	21.9	14,431.5
DAY	2008	16.0	15.0	16.0	15.0	15.0	15.0	23.0	28.0	15.0	16.0	15.0	16.0	5,318.5
GAS	2008	1.2	1.2	1.2	1.1	0.9	1.0	1.3	1.9	0.8	2.2	1.5	1.6	610.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.4
OIL	2008	20.1	18.4	19.8	24.5	26.7	26.2	33.2	39.8	20.8	21.1	21.0	21.7	14,225.7
DAY	2007	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	5,113.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.5	1.7	1.6	0.7	0.6	594.4
H2O	2007	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.4
OIL	2007	20.8	21.6	20.3	18.1	13.1	12.4	17.0	17.2	16.6	16.8	29.0	30.0	13,932.4
DAY	2006	16.0	14.0	16.0	15.0	15.5	15.0	15.5	15.5	15.0	16.0	15.0	16.0	4,927.5
H2O	2006	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	439.8
OIL	2006	20.4	16.3	21.7	20.8	16.3	14.9	18.2	17.8	21.6	22.2	14.3	13.7	13,699.5
Licence	4198	Well Name Nexen Chemicals Brandon SWD				Dev V				Mineral Rights FREEHOLD				
UWI	103.16-10-010-18W1.00	Field Name Other Areas				Pool Name Silurian (Interlake)					Field Code 99	Pool Code 79	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	3020.0	3057.0	2641.0	3323.0	3322.0	3088.0	3208.0	4289.0	3313.0	2962.0	2578.0	2913.0	529,388.8
WIN	2008	4422.4	4390.0	4653.6	4349.2	0.0	3532.0	2961.6	2658.4	4176.4	0.0	4260.8	3273.6	491,674.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	4680.4	5035.2	0.0	5112.4	0.0	3348.8	452,996.8
WIN	2006	9840.0	11953.0	0.0	0.0	0.0	3892.0	4662.0	0.0	3309.0	3381.0	0.0	0.0	434,820.0
UWI	103.16-10-010-18W1.02	Field Name Other Areas				Pool Name Red River					Field Code 99	Pool Code 82	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	4530.0	4585.0	3961.0	4984.0	4983.0	4632.0	4812.0	6434.0	4970.0	4443.0	3867.0	4370.0	1,274,587.5
WIN	2008	6633.6	6585.0	6980.4	6523.8	0.0	5298.0	4442.4	3987.6	6264.6	0.0	6391.2	4910.4	1,218,016.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	7020.6	7552.8	0.0	7668.6	0.0	5023.2	1,159,999.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	5837.0	6991.0	13902.0	4964.0	5071.0	0.0	0.0	1,132,734.3

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Licence 4199		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	3.0	6,415.3
H2O	2009	0.0	0.0	7.4	7.7	6.4	5.4	5.2	5.0	4.5	5.0	4.5	0.3	1,024.0
OIL	2009	0.0	0.0	22.2	23.3	19.4	16.1	15.7	14.7	12.8	13.9	12.7	0.8	5,594.2
DAY	2008	9.0	1.0	12.0	20.0	29.0	15.0	30.0	31.0	30.0	31.0	30.0	4.0	6,152.3
H2O	2008	0.9	0.2	36.2	27.6	34.2	12.6	22.9	8.7	7.2	6.9	6.9	0.1	972.6
OIL	2008	7.9	1.6	6.7	11.0	33.9	10.3	26.5	26.3	21.5	20.9	20.6	0.4	5,442.6
DAY	2007	21.0	12.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	1.0	5,910.3
H2O	2007	1.2	0.9	1.6	1.2	1.2	1.1	1.2	1.1	1.2	1.1	1.0	0.0	808.2
OIL	2007	10.6	8.9	14.0	11.6	11.7	10.7	11.0	11.0	10.3	10.7	8.8	0.9	5,255.0
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	30.3	31.0	30.0	31.0	29.0	23.0	5,609.3
H2O	2006	1.5	1.2	1.6	1.3	1.4	1.3	1.3	1.3	1.3	1.4	1.1	1.3	795.4
OIL	2006	14.2	12.2	14.6	12.6	12.8	12.5	12.3	12.1	12.3	12.7	11.0	12.4	5,134.8
Licence 4200		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6
Licence 4201		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	30.0	31.0	1,534.0
WIN	2009	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	254.8	1.7	998.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.5
WIN	2007	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.0
Licence 4202		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1

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Licence	4202	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	9.0	0.0	27.0	5.0	1.0	2.0	21.0	1,575.0
WIN	2009	779.3	503.7	829.4	929.8	931.4	91.4	0.0	925.8	201.0	85.0	59.0	651.4	152,377.9
WIN	2008	850.8	1055.8	1419.7	475.2	527.0	397.6	725.0	583.4	399.0	441.1	368.0	0.0	146,390.7
WIN	2007	0.0	1433.7	1392.5	1503.3	1423.6	1401.5	1507.1	1495.8	1450.9	1362.9	1589.9	1657.5	139,148.1
WIN	2006	0.0	1010.0	1328.5	1223.3	1144.2	766.1	1618.4	345.9	0.0	0.0	728.0	1814.5	122,929.4
Licence	4203	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,511.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,493.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,438.1
Licence	4204	Well Name Waskada Unit No. 17 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,870.2
WIN	2008	118.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,870.2
WIN	2007	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	61,751.8
WIN	2006	0.0	1.0	0.0	0.1	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	61,750.3
Licence	4205	Well Name 618555 SK Lyleton COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-05-002-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b J				Field Code 7	Pool Code 42J		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,990.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,460.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.8
DAY	2008	7.0	29.0	7.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,990.0
H2O	2008	1.0	8.7	1.7	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,460.1
OIL	2008	0.5	1.5	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.8
DAY	2007	28.0	10.0	31.0	30.0	19.0	30.0	31.0	0.0	0.0	0.0	30.0	31.0	3,945.0
H2O	2007	3.4	2.2	3.4	2.4	2.1	2.6	4.7	0.0	0.0	0.0	5.7	2.2	3,448.1
OIL	2007	0.2	0.2	0.3	1.3	0.3	0.6	1.5	0.0	0.0	0.0	0.4	4.0	234.4
DAY	2006	1.0	5.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,705.0
H2O	2006	0.8	2.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,419.4
OIL	2006	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
UWI	100.08-05-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	22.0	1.0	0.0	5.0	1.0	1.0	1.0	30.0	31.0	19.0	1.0	4,707.1
H2O	2009	0.0	4.4	0.1	0.0	0.0	0.0	0.1	0.1	15.7	7.2	4.9	0.2	5,561.8

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Licence 4205		Well Name 618555 SK Lyleton COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-05-002-28W1.02		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	1.4	1.1	0.0	0.0	1.0	1.0	0.0	0.0	3.8	0.2	0.4	0.1	1,308.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	30.0	31.0	30.0	6.0	4,577.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.2	9.0	1.5	5,529.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.6	0.1	0.3	1,299.8
DAY	2007	28.0	10.0	31.0	30.0	19.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	4,480.0
H2O	2007	4.4	2.8	4.3	3.0	2.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	5,507.4
OIL	2007	0.6	0.8	1.3	5.3	1.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	1,296.6
DAY	2006	1.0	5.0	31.0	0.0	16.0	11.0	31.0	31.0	5.0	1.0	1.0	16.0	4,332.0
H2O	2006	1.1	3.3	9.9	0.0	2.5	9.6	9.2	7.8	1.0	0.2	0.2	13.7	5,486.9
OIL	2006	0.1	0.6	0.7	0.0	2.3	0.9	1.7	1.5	0.3	0.1	0.1	0.9	1,285.0
Licence 4207		Well Name Tundra Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-16-003-29W1.02		Field Name Pierson		Pool Name Mission Canyon 3a A					Field Code 7		Pool Code 43A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,850.0
H2O	2009	157.3	145.0	160.8	154.4	165.9	154.5	232.7	283.5	279.0	291.7	284.7	297.4	42,894.2
OIL	2009	9.8	8.7	9.5	9.2	10.1	9.2	8.4	8.7	8.4	8.8	8.3	8.8	7,403.8
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	17.0	4.0	30.0	31.0	30.0	31.0	6,486.0
H2O	2008	163.2	139.6	162.3	154.4	165.2	155.8	96.1	9.4	155.9	161.4	157.5	164.7	40,287.3
OIL	2008	9.6	9.9	10.3	9.3	9.7	9.5	5.2	4.2	10.0	9.5	9.3	9.6	7,295.9
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,163.0
H2O	2007	169.2	145.0	163.2	154.5	160.2	155.4	156.2	158.8	160.9	162.3	156.3	161.8	38,601.8
OIL	2007	6.4	10.3	8.6	8.6	10.9	9.4	8.0	9.0	8.7	9.4	8.8	9.4	7,189.8
DAY	2006	31.0	28.0	31.0	30.0	21.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	5,799.0
H2O	2006	143.9	123.8	157.4	130.5	105.1	114.4	157.0	155.9	150.6	158.6	155.5	159.1	36,698.0
OIL	2006	9.4	7.8	9.9	6.7	7.8	9.9	11.7						

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Licence 4209		Well Name Waskada Unit No. 18 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	2.9	2.2	2.6	2.8	3.3	3.5	3.9	3.4	3.3	3.0	3.6	3.9	895.9
OIL	2008	16.1	12.9	14.8	16.1	18.1	19.0	20.7	19.5	18.0	17.4	22.9	22.8	5,880.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,021.0
H2O	2007	4.1	4.0	4.1	4.3	4.1	3.0	3.0	3.7	3.4	4.5	3.8	3.3	857.5
OIL	2007	23.4	21.7	21.0	22.6	22.8	14.8	17.3	20.3	18.0	19.5	17.0	17.0	5,662.4
DAY	2006	31.0	3.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	7.0	31.0	5,656.0
H2O	2006	3.6	0.5	5.2	4.3	4.3	4.1	4.3	4.3	4.9	5.1	1.2	5.5	812.2
OIL	2006	21.1	2.6	29.6	24.6	23.7	23.1	23.7	24.6	23.3	23.8	5.7	26.9	5,427.0
Licence 4210		Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,045.0
H2O	2009	0.9	0.6	1.0	0.6	0.6	0.6	0.5	1.0	0.7	3.3	3.5	1.2	552.2
OIL	2009	10.6	7.6	10.0	9.0	8.2	7.6	6.8	12.6	10.0	31.2	39.3	15.5	6,212.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	6,680.0
H2O	2008	1.4	1.2	1.3	1.4	1.3	1.3	1.3	1.4	1.3	1.0	0.8	1.0	537.7
OIL	2008	14.1	12.7	14.2	13.9	13.4	13.8	14.5	16.6	13.8	11.2	10.7	10.7	6,043.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,316.0
H2O	2007	1.9	1.8	2.0	1.8	2.5	2.0	1.8	1.8	1.6	1.9	1.9	1.4	523.0
OIL	2007	19.8	18.4	20.9	19.2	28.6	23.1	18.7	18.9	17.0	16.4	16.7	14.9	5,884.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,951.0
H2O	2006	1.8	1.7	1.9	1.8	1.9	1.7	1.9	2.1	2.1	2.3	2.2	2.1	500.6
OIL	2006	19.2	18.1	20.9	19.9	20.0	19.8	22.4	23.3	20.3	20.7	18.7	19.5	5,651.6
Licence 4211		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-14-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	18.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	6,517.0
H2O	2009	1.3	1.0	0.7	0.9	1.8	1.4	1.4	1.4	1.2	1.3	1.4	1.4	799.5
OIL	2009	24.6	18.1	12.5	17.4	32.6	27.2	25.9	26.1	23.5	25.2	25.3	24.9	14,994.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,179.0
H2O	2008	1.6	1.4	1.4	1.3	1.6	1.4	1.5	1.4	1.3	1.4	1.2	1.2	784.3
OIL	2008	29.5	27.0	26.6	24.3	29.7	26.6	27.2	26.5	24.8	26.2	23.9	23.3	14,711.6
DAY	2007	31.0	28.0	24.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,813.0
H2O	2007	1.9	1.6	1.4	1.8	1.6	1.5	1.5	1.5	1.3	1.4	1.2	1.6	767.6
OIL	2007	33.8	29.8	28.4	33.2	31.4	29.6	30.2	27.5	26.5	26.9	21.6	30.1	14,396.0
DAY	2006	31.0	28.0	22.0	19.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,456.0
H2O	2006	1.3	1.1	1.3	1.4	1.6	1.6	1.5	1.1	2.2	1.9	1.8	1.8	749.3

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Licence 4211		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-14-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	23.7	19.8	26.3	25.9	30.0	29.2	28.6	20.3	42.4	36.3	33.1	33.5	14,047.0
Licence 4212		Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-21-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	6,797.0
H2O	2009	3.0	2.3	3.0	3.1	3.3	2.7	2.4	2.7	1.9	3.0	2.2	2.3	1,069.2
OIL	2009	17.2	13.5	16.7	17.2	17.2	15.7	13.9	14.7	11.7	13.9	14.0	14.4	5,493.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	16.0	31.0	31.0	30.0	29.0	30.0	31.0	6,435.0
H2O	2008	3.1	2.8	3.1	3.1	3.8	2.2	4.2	3.4	3.1	2.8	2.9	3.1	1,037.3
OIL	2008	16.6	16.0	17.3	16.5	19.9	11.5	21.8	18.9	16.7	15.6	17.5	16.8	5,313.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,085.0
H2O	2007	3.4	3.2	4.3	4.9	5.1	5.1	5.3	4.8	3.4	4.3	4.7	5.2	999.7
OIL	2007	18.3	17.4	22.4	26.4	28.2	27.8	28.2	25.3	17.8	18.7	20.6	27.3	5,108.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,720.0
H2O	2006	2.7	2.5	2.1	2.0	3.1	3.5	3.3	3.2	3.9	4.0	4.0	3.5	946.0
OIL	2006	15.4	14.0	12.3	11.8	16.9	19.1	18.0	17.1	18.2	18.7	17.7	18.0	4,829.9
Licence 4213		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI 102.02-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	6,987.0
H2O	2009	45.1	36.5	39.9	36.1	38.4	33.4	35.8	45.9	39.3	47.9	19.4	38.0	34,253.5
OIL	2009	5.4	4.3	4.4	4.1	4.1	3.8	4.2	4.5	4.2	4.8	2.7	2.4	6,340.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,654.0
H2O	2008	85.4	73.5	75.8	73.5	71.6	66.5	68.7	62.2	58.5	60.9	53.3	54.1	33,797.8
OIL	2008	8.9	8.2	8.2	8.0	7.4	7.0	7.1	6.9	6.2	6.7	6.5	5.9	6,291.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,288.0
H2O	2007	152.9	152.0	161.7	148.1	143.5	128.7	125.0	120.5	107.2	128.0	113.3	93.6	32,993.8
OIL	2007	24.4	23.7	24.3	16.1	15.8	13.6	13.3	12.9	11.3	11.1	9.9	9.7	6,204.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	5,923.0
H2O														

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Licence 4214		Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	0.3	0.3	0.3	0.6	0.7	0.9	1.0	0.6	0.6	0.6	0.6	0.3	393.7
OIL	2008	16.9	15.3	10.8	28.4	30.9	46.0	45.1	33.3	30.2	30.7	31.3	20.8	6,151.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,029.5
H2O	2007	0.3	0.3	0.4	0.5	0.3	0.4	0.4	0.3	0.3	0.4	0.4	0.3	386.9
OIL	2007	18.0	18.5	23.6	22.0	16.3	16.6	19.6	14.5	14.5	16.6	17.0	19.4	5,811.6
DAY	2006	31.0	28.0	31.0	30.0	16.0	11.0	26.5	31.0	30.0	31.0	30.0	31.0	5,664.5
H2O	2006	0.3	0.3	0.3	0.3	0.1	0.1	0.3	0.5	0.3	0.4	0.3	0.4	382.6
OIL	2006	12.0	9.3	10.6	12.4	6.1	5.0	19.2	22.9	21.0	21.7	20.7	18.5	5,595.0
Licence 4215		Well Name Antler River Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-34-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	17.0	27.0	29.0	31.0	30.0	29.0	6,780.0
H2O	2009	0.1	4.5	5.8	0.1	0.8	0.8	2.4	0.0	0.0	6.7	5.9	6.1	645.1
OIL	2009	9.6	3.6	4.5	9.9	8.5	7.1	21.2	29.1	21.0	15.6	13.9	14.0	4,068.7
DAY	2008	19.0	15.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	6,437.0
H2O	2008	4.7	4.6	0.2	0.1	0.1	8.7	0.1	0.1	0.1	0.1	0.1	0.1	611.9
OIL	2008	8.7	8.5	16.5	13.7	12.9	5.1	11.0	9.8	9.4	10.5	9.2	9.2	3,910.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	6,103.0
H2O	2007	1.3	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	10.4	592.9
OIL	2007	11.9	10.1	9.9	9.9	10.2	9.8	10.8	7.7	9.0	8.9	8.3	0.6	3,786.2
DAY	2006	31.0	28.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,744.0
H2O	2006	1.2	0.3	0.4	0.2	0.1	0.0	0.4	0.9	0.8	0.8	1.5	1.4	578.4
OIL	2006	13.8	10.6	10.9	14.4	7.5	14.5	17.8	16.8	15.6	15.2	13.7	12.7	3,679.1
Licence 4216		Well Name 618555 SK Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-03-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	1.0	0.0	0.0	31.0	30.0	9.0	1.0	30.0	30.0	26.0	1.0	3,390.0
H2O	2009	0.0	0.2	0.0	0.0	8.4	6.9	5.1	0.2	10.8	1.1	4.0	0.2	2,792.2
OIL	2009	0.0	0.0	0.0	0.0	0.1	0.6	1.5	0.0	1.2	4.7	1.3	0.1	390.0
DAY	2008	1.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	30.0	31.0	0.0	1.0	3,231.0
H2O	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	5.6	4.7	0.0	0.2	2,755.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.8	0.0	0.0	380.5
DAY	2007	1.0	17.0	17.0	19.0	19.0	30.0	31.0	0.0	0.0	0.0	0.0	1.0	3,164.0
H2O	2007	0.2	1.2	6.5	7.7	3.7	5.9	6.2	0.0	0.0	0.0	0.0	0.1	2,744.3
OIL	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	378.3
DAY	2006	31.0	4.0	31.0	0.0	30.0	16.0	1.0	31.0	30.0	26.0	20.0	3.0	3,029.0
H2O	2006	9.1	1.1	9.2	0.0	8.6	4.7	0.3	9.3	6.0	6.8	6.0	0.9	2,712.8

Licence	4216	Well Name	618555 SK Pierson				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.05-03-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2006	0.3	0.1	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	377.6			
Licence	4217	Well Name	Waskada Unit No. 17				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.15-03-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	6,644.5			
H2O	2009	62.9	55.4	68.3	67.4	69.3	59.2	56.2	61.5	63.5	64.2	25.7	46.7	23,053.6			
OIL	2009	7.3	6.4	7.6	7.4	7.4	7.0	6.3	6.4	6.5	6.2	3.5	2.9	4,090.3			
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,313.5			
H2O	2008	72.8	61.6	71.8	68.9	70.4	68.3	74.0	66.7	65.2	65.0	62.1	66.3	22,353.3			
OIL	2008	7.5	6.9	7.9	7.4	7.4	7.2	7.7	7.3	7.0	7.3	7.4	7.3	4,015.4			
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,947.5			
H2O	2007	69.3	66.6	71.1	68.4	69.5	68.0	73.1	74.6	70.8	90.3	84.6	77.8	21,540.2			
OIL	2007	7.6	7.2	7.3	7.3	7.6	7.3	7.8	7.9	7.4	7.7	7.3	8.1	3,927.1			
DAY	2006	31.0	28.0	31.0	30.0	31.0	27.5	31.0	31.0	30.0	31.0	30.0	31.0	5,583.5			
H2O	2006	79.3	68.6	75.2	77.7	80.8	71.7	76.8	72.8	84.6	89.4	83.3	81.3	20,656.1			
OIL	2006	8.7	7.6	8.4	8.8	8.9	8.1	8.3	8.0	7.6	8.3	7.4	7.6	3,836.6			
Licence	4222	Well Name	Tundra North Ebor Unit No. 2 WIW				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.01-14-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2009	453.6	398.6	446.4	422.9	440.8	424.6	474.6	453.8	439.1	449.6	458.8	447.4	79,351.8			
WIN	2008	366.3	312.1	366.7	375.3	371.8	334.8	134.6	334.9	448.9	461.1	438.0	448.6	74,041.6			
WIN	2007	342.5	295.2	307.3	324.7	360.7	93.0	265.9	222.0	79.3	411.8	373.9	382.4	69,648.5			
WIN	2006	530.4	394.4	377.4	362.9	358.3	351.9	360.2	368.1	364.2	346.5	288.7	345.0	66,189.8			
Licence	4223	Well Name	Daly Unit No. 5 Prov.				Dev	V		Mineral Rights	CROWN						
	UWI	102.09-28-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	27.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	6,020.0			
H2O	2009	5.2	5.3	4.9	6.6	7.4	6.7	6.8	6.3	6.2	6.0	6.1	4.4	2,759.5			
OIL	2009	2.6	2.7	2.4	2.9	3.0	2.9	3.0	3.0	2.9	3.0	2.8	2.2	2,281.2			
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	10.0									

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Licence	4223	Well Name Daly Unit No. 5 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.09-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	3.3	2.6	2.7	2.6	2.0	2.3	2.4	2.7	2.7	2.6	2.7	2.6	
Licence	4224	Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	5.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	1,586.0
WIN	2009	678.8	626.6	605.8	879.3	174.9	0.0	0.0	593.1	1282.9	1677.5	2012.5	1907.8	176,033.2
WIN	2008	834.9	1074.9	1684.4	886.7	447.3	430.8	690.0	383.6	240.0	243.8	264.8	0.0	165,594.0
WIN	2007	0.0	1507.6	1475.6	1615.5	1606.0	1488.2	1622.2	1584.8	1494.2	1304.0	1630.5	0.0	158,412.8
WIN	2006	0.0	866.7	1335.4	1154.7	1092.4	1278.7	1686.4	361.7	0.0	0.0	855.3	1944.2	143,084.2
Licence	4229	Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,476.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,218.9
Licence	4230	Well Name Waskada Unit No. 18 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	78.4	70.5	74.4	74.4	70.5	63.9	66.9	71.5	68.7	75.3	27.9	0.0	60,103.4
WIN	2008	78.8	73.8	78.3	76.4	78.8	76.2	78.9	74.1	75.5	76.0	76.2	78.8	59,361.0
WIN	2007	59.2	59.4	44.5	46.6	35.5	56.0	74.9	63.4	71.7	48.5	76.4	78.1	58,439.2
WIN	2006	47.6	48.0	76.3	61.2	72.8	57.4	74.9	76.1	0.0	59.3	0.0	0.0	57,725.0
Licence	4231	Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,837.0
H2O	2009	3.1	2.7	3.2	3.2	3.2	2.9	2.7	3.8	2.8	4.7	3.9	3.7	3,093.0
OIL	2009	29.5	25.8	27.9	28.0	29.0	27.3	24.8	33.2	28.8	33.5	33.5	35.9	6,589.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,472.0
H2O	2008	3.5	3.0	3.4	3.4	3.2	3.0	3.2	3.4	3.2	3.0	2.8	3.1	3,053.1
OIL	2008	29.6	27.3	29.0	28.5	28.1	26.1	27.1	30.3	26.7	26.1	26.9	26.5	6,232.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,106.0
H2O	2007	3.0	2.9	3.4	3.4	3.5	3.4	3.6	3.8	3.4	3.5	3.5	3.4	3,014.9
OIL	2007	26.4	24.7	28.5	29.4	30.3	30.2	31.9	33.9	28.7	24.7	24.3	27.2	5,899.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,741.0
H2O	2006	3.3	3.1	3.2	3.1	3.6	3.3	3.3	3.0	3.6	3.7	2.8	2.9	2,974.1
OIL	2006	27.9	25.8	28.1	27.9	30.7	29.7	28.4	27.1	27.0	27.2	21.1	22.1	5,559.7

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Licence 4232		Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	29.0	0.0	18.0	30.0	31.0	31.0	30.0	11.0	30.0	31.0	6,678.0
H2O	2009	42.6	35.7	6.2	0.0	24.9	33.4	28.8	30.9	20.4	10.2	16.9	17.4	1,999.0
OIL	2009	14.9	12.4	18.9	0.0	8.0	11.8	9.7	10.3	7.7	2.7	5.6	6.4	7,273.1
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	8.0	24.0	31.0	6,379.0
H2O	2008	103.3	87.2	84.4	77.8	73.7	54.1	60.3	79.1	70.3	14.6	41.6	47.1	1,731.6
OIL	2008	32.3	29.0	27.6	25.3	23.4	17.0	18.5	26.2	22.5	4.8	14.8	15.5	7,164.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,044.0
H2O	2007	1.4	1.5	1.4	1.6	1.7	1.8	1.6	1.6	1.0	1.4	1.4	28.6	938.1
OIL	2007	25.3	24.4	26.5	28.5	31.8	30.5	27.8	27.3	19.7	20.1	22.4	26.4	6,907.8
DAY	2006	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	13.0	5,679.0
H2O	2006	1.3	1.1	1.1	0.7	1.1	1.0	1.0	1.0	1.1	1.2	0.4	0.6	893.1
OIL	2006	23.6	20.6	20.2	11.4	20.5	17.3	16.5	14.6	14.7	16.5	5.7	9.7	6,597.1
Licence 4235		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	29.0	28.0	31.0	28.0	31.0	30.0	31.0	5,545.4
GAS	2009	1.0	0.9	0.0	0.9	1.0	1.2	1.0	1.9	1.6	2.2	1.6	1.6	248.1
H2O	2009	125.2	109.3	110.1	116.2	103.4	82.8	99.6	114.6	102.3	102.4	96.8	119.6	14,830.6
OIL	2009	16.3	12.4	13.4	12.6	12.5	8.9	11.6	16.5	15.2	16.5	14.3	15.2	8,298.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	27.0	29.0	31.0	29.0	31.0	30.0	31.0	5,187.4
GAS	2008	3.4	3.6	3.7	3.0	2.8	2.8	2.9	3.9	1.3	1.3	0.9	1.0	233.2
H2O	2008	111.0	104.6	128.0	142.0	103.0	102.7	115.4	119.3	116.0	120.4	129.1	120.7	13,548.3
OIL	2008	26.2	24.2	29.7	30.8	20.5	14.4	15.4	16.1	14.3	13.8	14.2	16.3	8,132.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,830.4
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	2.5	3.3	3.6	3.1	202.6
H2O	2007	130.1	113.0	118.2	116.0	121.6	119.4	129.3	133.9	122.6	121.3	109.0	111.1	12,136.1
OIL	2007	28.8	27.9	29.7	27.2	28.4	28.8	32.0	33.7	32.4	32.4	29.1	29.1	7,897.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.4	30.0	31.0	29.0	31.0	4,466.4
H2O	2006	124.5	111.5	125.7	123.5	125.9	112.6	113.4	106.6	113.1	114.3	118.4	129.8	10,690.6
OIL	2006	24.2	27.6	27.1	24.3	27.3	29.5	29.0	25.1	26.3	25.0	26.2	28.5	7,537.5
Licence 4236		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	1,311.0
WIN	2009	13.9	0.0	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,621.0
WIN	2008	1.5	0.0	0.0	0.0	0.0	0.0	0.4	6.3	10.6	0.0	0.0	0.0	9,604.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	1.0	2.5	0.0	4.8	8.9	0.8	0.0	9,585.2
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	1686.4	0.0	0.0	0.0	0.0	0.0	9,567.2

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Licence 4237		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD							
UWI 100.16-19-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	23.0	15.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,468.5	
GAS	2009	1.5	1.1	1.4	1.5	2.0	2.1	1.2	1.9	1.8	2.2	1.4	1.3	416.8	
H2O	2009	47.7	39.6	29.9	21.6	16.2	12.2	14.9	16.0	15.4	29.1	37.5	46.6	14,565.6	
OIL	2009	11.2	9.2	7.4	4.8	4.1	3.0	3.2	3.6	3.5	9.3	9.6	9.6	6,563.2	
DAY	2008	16.0	15.0	16.0	15.0	15.0	15.0	23.0	31.0	30.0	30.0	30.0	18.0	5,130.5	
GAS	2008	1.9	1.9	2.0	1.6	1.6	1.4	1.7	3.0	2.1	2.7	1.4	0.9	397.4	
H2O	2008	36.9	34.4	37.0	37.5	36.7	37.6	58.5	52.2	42.8	45.2	50.6	26.5	14,238.9	
OIL	2008	13.6	12.5	13.5	11.2	10.4	10.4	14.2	13.0	10.3	10.4	10.7	6.5	6,484.7	
DAY	2007	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	4,876.5	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.5	2.7	2.9	2.4	1.9	375.2	
H2O	2007	41.3	37.2	32.8	37.5	43.7	41.4	39.0	38.7	34.9	33.7	34.4	37.8	13,743.0	
OIL	2007	11.8	10.5	9.5	10.0	13.3	14.2	13.3	13.0	14.1	15.3	14.0	13.8	6,348.0	
DAY	2006	16.0	14.0	16.0	15.0	15.5	15.0	15.5	15.5	15.0	16.0	15.0	16.0	4,690.5	
H2O	2006	42.5	37.6	33.3	28.7	36.4	39.2	38.4	39.8	40.6	44.2	42.6	44.4	13,290.6	
OIL	2006	11.3	10.9	19.0	21.5	18.1	13.7	13.7	11.4	10.9	11.0	11.5	12.4	6,195.2	
Licence 4238		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD							
UWI 100.16-18-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	0.0	31.0	0.0	31.0	30.0	0.0	13.0	30.0	0.0	0.0	0.0	180.0	
WIN	2009	0.1	0.0	0.8	0.0	0.2	0.5	0.0	1.2	0.9	0.0	0.0	0.0	342.6	
WIN	2008	1.9	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	338.9	
WIN	2007	0.0	0.6	0.9	0.5	0.5	0.8	1.7	2.4	4.1	4.0	0.3	0.2	336.5	
WIN	2006	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	4.2	320.5	
Licence 4239		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD							
UWI 100.12-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	0.0	1,433.0	
WIN	2009	1.9	5.2	6.4	8.3	4.6	0.8	0.0	0.0	0.0	0.1	0.3	0.0		

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Licence 4240		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-31-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,715.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,474.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,715.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,474.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,715.1
Licence 4241		Well Name Waskada Unit No. 18 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,558.0
H2O	2009	1.6	1.7	1.7	1.4	1.8	1.7	1.4	1.5	0.8	1.5	1.0	1.5	838.1
OIL	2009	13.9	14.8	15.7	12.5	15.3	14.9	13.1	14.6	8.8	12.7	9.1	15.2	4,686.1
DAY	2008	31.0	29.0	10.0	29.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,193.0
H2O	2008	1.5	1.2	0.4	2.6	2.7	2.0	2.0	1.7	2.0	1.9	1.5	1.7	820.5
OIL	2008	10.3	9.2	3.1	22.8	22.3	18.4	16.9	15.9	17.4	17.8	15.5	15.0	4,525.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,852.0
H2O	2007	1.8	1.9	2.1	1.9	1.8	2.5	3.1	3.0	1.5	2.3	2.0	1.7	799.3
OIL	2007	16.4	16.4	17.0	17.2	16.4	19.7	27.2	26.3	13.8	13.9	13.8	14.3	4,340.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	18.0	15.0	31.0	30.0	31.0	30.0	31.0	5,487.0
H2O	2006	1.9	1.7	1.6	1.9	2.2	1.3	1.7	2.5	2.4	2.2	2.1	2.4	773.7
OIL	2006	16.5	14.8	14.9	17.8	20.0	11.7	14.6	22.5	17.9	16.4	14.5	19.0	4,128.5
Licence 4242		Well Name Antler River Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-26-001-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	25.0	6,378.0
H2O	2009	0.1	0.1	0.1	0.1	0.1	2.1	0.1	2.3	2.2	2.2	2.2	2.3	969.5
OIL	2009	12.4	11.1	13.0	11.1	10.8	8.6	10.6	9.4	10.3	8.7	8.8	9.3	2,857.0
DAY	2008	21.0	23.0	30.0	29.0	30.0	30.0	30.0	30.0	30.0	28.0	30.0	19.0	6,042.0
H2O	2008	1.1	1.8	1.6	2.6	3.0	10.8	2.6	1.4	12.4	12.2	0.1	0.1	955.6
OIL	2008	10.1	16.5	14.7	38.9	12.0	2.7	11.0	12.6	2.1	2.0	12.7	8.4	2,732.9
DAY	2007	31.0	28.0	24.0	0.0	0.0	28.0	28.0	25.0	30.0	14.0	30.0	31.0	5,712.0
H2O	2007	2.5	2.3	2.0	0.0	0.0	8.6	7.3	10.0	0.0	0.0	1.7	1.9	905.9
OIL	2007	15.3	14.1	12.3	0.0	0.0	20.2	13.5	18.6	16.7	14.2	15.1	16.7	2,589.2
DAY	2006	31.0	24.0	28.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,443.0
H2O	2006	2.8	1.2	1.8	4.4	1.0	1.2	0.9	7.2	2.5	2.0	2.0	2.3	869.6

Licence 4242		Well Name Antler River Lyleton				Dev V				Mineral Rights FREEHOLD						
UWI	100.13-26-001-28W1.02				Field Name	Pierson		Pool Name	Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	13.9	11.2	15.0	18.9	19.6	16.4	18.9	11.1	15.8	16.4	16.3	16.5	2,432.5		
Licence	4243	Well Name Tundra Daly						Dev	V		Mineral Rights FREEHOLD					
UWI	100.14-19-009-29W1.02				Field Name	Daly Sinclair		Pool Name	Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,155.0		
H2O	2009	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.9		
OIL	2009	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,642.9		
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	6,138.0		
H2O	2008	2.4	2.3	2.3	2.5	2.3	2.3	2.2	2.3	2.0	2.2	2.4	2.6	326.6		
OIL	2008	13.1	12.8	12.9	13.6	12.6	12.4	12.2	12.7	10.9	12.1	13.3	14.2	4,635.3		
DAY	2007	31.0	28.0	29.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	5,776.0		
H2O	2007	6.5	3.6	11.4	2.8	1.5	3.0	7.0	2.3	2.7	2.6	2.4	2.5	298.8		
OIL	2007	16.7	11.8	7.8	15.2	15.5	13.9	14.9	12.4	14.4	14.0	13.4	13.6	4,482.5		
DAY	2006	0.0	0.0	9.0	30.0	31.0	23.0	31.0	30.0	30.0	31.0	29.0	31.0	5,419.0		
H2O	2006	0.0	0.0	6.4	1.0	0.9	11.0	0.2	0.8	2.2	1.2	2.0	3.5	250.5		
OIL	2006	0.0	0.0	13.6	24.6	24.0	14.9	21.0	20.0	17.7	20.0	12.5	17.5	4,318.9		
Licence	4244	Well Name Waskada Unit No. 18						Dev	V		Mineral Rights FREEHOLD					
UWI	100.10-16-001-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	0.0	27.0	31.0	6,844.0		
H2O	2009	0.5	0.4	0.6	0.6	3.7	5.8	5.3	6.2	4.5	0.0	5.7	6.1	768.5		
OIL	2009	16.6	17.1	19.7	19.2	17.6	14.5	12.5	14.6	12.3	0.0	13.6	15.9	8,456.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	6,516.0		
H2O	2008	1.0	0.9	1.0	1.0	0.9	0.8	0.8	0.6	0.9	0.9	0.4	0.5	729.1		
OIL	2008	26.9	23.8	25.6	25.9	26.4	24.2	25.5	24.4	24.0	24.0	13.2	16.4	8,283.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,162.0		
H2O	2007	1.0	1.0	0.9	0.9	1.0	0.9	0.9	0.9	1.0	1.2	1.1	1.1	719.4		
OIL	2007	28.4	25.9	26.8	26.9	29.5	26.7	26.9	27.5	25.6	25.4	24.4	26.4			

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Licence	4245	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
	UWI	100.15-21-001-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	0.9	0.9	0.9	1.0	1.0	0.9	0.9	1.0	1.1	0.9	0.8	1.0	722.3
OIL	2008	16.3	16.2	15.8	15.3	15.5	15.1	16.1	17.2	14.1	14.6	15.5	15.1	5,834.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,185.0
H2O	2007	1.0	0.8	1.0	1.0	0.9	0.9	0.9	1.0	1.0	1.3	1.2	0.9	711.0
OIL	2007	19.8	17.4	18.0	17.7	18.7	16.8	16.0	14.9	15.3	16.8	16.0	16.8	5,648.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,820.0
H2O	2006	0.8	0.8	0.9	0.9	1.0	0.9	1.0	1.0	1.2	1.1	1.1	1.3	699.1
OIL	2006	16.7	15.2	16.2	19.1	17.2	17.4	18.9	19.1	19.2	19.6	18.7	21.0	5,443.8
Licence	4248	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.09-15-002-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,255.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,510.6
DAY	2007	18.0	11.0	0.0	18.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,255.0
H2O	2007	1.7	1.5	0.0	4.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.6
OIL	2007	4.0	3.7	0.0	9.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,510.6
DAY	2006	30.0	27.0	15.0	0.0	0.0	8.0	29.0	29.0	14.0	30.0	30.0	31.0	3,200.0
H2O	2006	2.9	2.3	2.2	0.0	0.0	1.8	4.2	3.7	1.4	4.5	2.7	3.3	481.3
OIL	2006	6.8	5.3	5.2	0.0	0.0	4.0	9.9	8.6	3.1	10.5	6.2	7.7	1,491.2
Licence	4250	Well Name Tundra North Ebor Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-13-010-29W1.00	Field Name Daly Sinclair			Pool Name Bakken - Three Forks A				Field Code	1	Pool Code	62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,722.0
H2O	2009	195.4	175.8	189.4	182.7	191.5	184.6	193.1	195.4	175.5	192.6	185.1	185.6	31,174.9
OIL	2009	34.6	30.8	33.6	32.2	33.2	32.3	32.9	33.4	30.9	33.6	32.8	33.5	13,614.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	28.0	30.0	21.0	30.0	31.0	30.0	31.0	6,358.0
H2O	2008	178.3	172.2	179.6	180.0	175.7	202.4	186.3	136.0	193.6	195.7	191.6	196.4	28,928.2
OIL	2008	41.8	39.7	42.1	42.1	40.1	32.9	35.7	21.2	35.4	36.9	32.5	33.6	13,220.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,006.0
H2O	2007	210.8	187.1	187.8	179.3	190.5	177.1	207.9	187.0	174.4	175.3	154.2	179.6	26,740.4
OIL	2007	47.3	43.7	52.4	48.8	49.0	43.2	49.0	48.1	44.3	45.1	41.1	43.2	12,786.6
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,643.0
H2O	2006	209.7	185.0	185.8	168.7	170.6	167.2	179.7	194.4	202.6	213.7	201.8	211.1	24,529.4
OIL	2006	49.6	47.0	53.1	48.5	52.4	46.5	52.0	48.6	50.5	51.3	49.3	49.7	12,231.4
Licence	4251	Well Name Tundra North Ebor Unit No. 2				Dev V				Mineral Rights FREEHOLD				

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Licence 4251		Well Name Tundra North Ebor Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-12-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,634.0
H2O	2009	518.0	466.0	513.6	494.3	518.0	445.7	444.7	450.3	409.2	497.3	522.1	523.7	107,715.8
OIL	2009	22.0	19.6	21.4	20.5	21.1	20.6	20.9	21.3	20.2	21.4	20.9	21.3	15,104.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	6,270.0
H2O	2008	467.0	446.6	463.3	466.8	458.9	478.2	488.1	473.5	508.8	522.0	508.0	520.5	101,912.9
OIL	2008	20.9	19.9	21.0	21.1	19.7	19.1	21.6	20.2	21.1	21.5	20.1	21.3	14,853.3
DAY	2007	21.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,908.0
H2O	2007	250.0	380.4	513.4	493.5	533.8	523.4	542.8	548.3	531.3	541.2	462.0	474.8	96,111.2
OIL	2007	23.1	12.1	21.9	21.3	21.5	20.6	21.4	21.1	20.2	20.4	19.4	21.5	14,605.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,558.0
H2O	2006	376.9	343.3	337.7	312.3	364.0	377.5	398.9	357.6	352.4	376.4	360.6	370.9	90,316.3
OIL	2006	22.7	20.2	22.6	24.8	31.0	40.3	37.2	34.5	35.7	33.6	33.2	33.9	14,361.3
Licence 4252		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	25.0	30.0	31.0	30.0	31.0	31.0	25.0	5.0	30.0	31.0	6,605.0
H2O	2009	0.0	0.0	1.9	2.6	2.4	2.2	2.5	2.3	1.4	0.4	2.7	3.9	390.6
OIL	2009	0.0	0.0	15.9	23.6	19.7	20.3	22.1	21.0	14.3	3.2	24.6	37.5	6,263.4
DAY	2008	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	6,336.0
H2O	2008	1.6	1.2	1.3	1.3	1.7	2.0	2.6	2.2	2.1	2.3	2.5	1.9	368.3
OIL	2008	13.0	11.6	11.3	11.5	15.4	15.8	22.3	21.1	19.2	20.5	23.2	15.8	6,061.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,991.0
H2O	2007	2.5	2.3	2.3	2.1	2.2	2.1	2.2	2.2	2.0	2.7	2.4	1.9	345.6
OIL	2007	21.9	20.3	19.1	18.3	19.2	18.8	19.3	19.1	18.3	17.8	16.2	15.3	5,860.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,626.0
H2O	2006	2.0	1.6	2.0	2.3	2.2	2.3	2.2	2.2	2.8	2.9	2.9	2.8	318.7
OIL	2006	18.5	14.4	19.3	20.8	20.5	20.3	19.9	20.0	19.7	22.1	21.0	21.0	5,636.9
Licence 4253		Well Name Waskada Unit No. 18 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,683.0
H2O	2009	11.8	8.6	9.7	9.3	10.7	11.6	6.2	7.4	5.9	9.9	6.4	6.4	2,897.8
OIL	2009	8.4	6.0	6.4	6.0	6.7	7.9	4.2	4.7	4.3	5.3	4.2	4.4	3,708.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	6,318.0
H2O	2008	11.9	11.1	12.1	12.6	12.8	15.8	16.3	15.9	15.5	15.1	14.6	11.8	2,793.9
OIL	2008	7.4	7.5	8.1	8.2	8.2	10.1	10.1	10.3	9.7	10.0	10.4	7.8	3,639.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,957.0
H2O	2007	14.5	12.1	13.0	11.1	11.9	13.7	13.1	13.2	12.3	15.0	16.0	14.5	2,628.4

Licence		4253		Well Name		Waskada Unit No. 18 Prov.				Dev		V		Mineral Rights		CROWN											
UWI		100.13-16-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code		3		Pool Code		29A		Unit		18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
OIL	2007	9.3	7.6	7.9	7.0	7.7	8.5	8.3	8.3	7.8	7.8	8.4	9.2	3,531.7													
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,592.0													
H2O	2006	9.5	10.9	10.3	10.7	11.3	10.8	9.8	11.1	14.0	14.0	14.0	16.5	2,468.0													
OIL	2006	9.2	10.6	10.2	10.7	11.1	10.8	9.6	10.9	11.7	11.0	7.5	9.1	3,433.9													
Licence		4254		Well Name		Waskada Unit No. 18				Dev		V		Mineral Rights		FREEHOLD											
UWI		100.16-16-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code		3		Pool Code		29A		Unit		18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	0.0	0.0	0.0	6,036.0													
H2O	2009	61.2	49.6	51.8	52.4	46.2	44.4	43.1	56.1	34.6	0.0	0.0	0.0	10,567.0													
OIL	2009	11.3	9.2	9.2	9.3	7.9	8.3	7.7	9.9	7.0	0.0	0.0	0.0	4,976.8													
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	9.0	31.0	5,768.0													
H2O	2008	64.8	55.3	59.5	57.4	56.9	56.1	63.0	56.3	52.9	8.5	14.8	64.1	10,127.6													
OIL	2008	10.6	9.7	10.1	10.0	9.6	9.4	10.2	9.9	8.8	1.4	2.8	11.1	4,897.0													
DAY	2007	31.0	28.0	30.0	7.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,449.0													
H2O	2007	63.5	58.6	66.2	15.1	56.2	68.1	67.2	65.6	62.8	78.8	74.8	67.9	9,518.0													
OIL	2007	10.9	10.0	11.0	2.7	9.7	11.7	11.6	11.2	10.5	10.6	10.3	11.2	4,793.4													
DAY	2006	25.0	0.0	11.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,108.0													
H2O	2006	61.8	0.0	27.1	89.8	86.6	70.6	67.2	65.0	73.5	71.9	66.9	70.8	8,773.2													
OIL	2006	10.6	0.0	4.8	15.9	15.0	12.8	11.7	11.3	10.9	10.7	9.6	10.8	4,672.0													
Licence		4255		Well Name		Tundra Pierson Prov.				Dev		V		Mineral Rights		CROWN											
UWI		100.02-22-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	0.0	0.0	14.0	30.0	31.0	30.0	31.0	7.0	0.0	29.0	30.0	31.0	6,135.0													
H2O	2009	0.0	0.0	22.0	28.1	25.5	24.0	20.1	4.7	0.0	24.2	29.3	28.0	3,642.3													
OIL	2009	0.0	0.0	18.8	23.9	21.6	20.4	24.3	4.8	0.0	24.1	26.0	24.6	5,213.9													
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	27.0	26.0	30.0	31.0	30.0	14.0	5,902.0													
H2O	2008	32.0	17.8	23.4	18.7	18.9	30.0	17.3	22.2	19.9	17.6	21.8	9.3	3,436.4													
OIL	2008	16.8	23.6	20.2	22.7	23.1	13.7	19.2	22.5	21.9	24.2	21.7	7.9	5,025.4													
DAY	2007																										

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Licence 4257		Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	28.0	21.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	
H2O	2009	0.0	6.3	4.3	8.2	6.4	4.7	3.7	5.0	4.1	7.3	6.2	6.4	2,444.3
OIL	2009	0.0	25.8	16.7	32.8	24.5	19.4	14.2	19.0	19.0	24.1	24.7	27.2	6,597.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	0.0	0.0	6,071.0
H2O	2008	6.6	5.0	4.8	5.2	6.1	5.6	6.4	5.8	5.3	4.5	0.0	0.0	2,381.7
OIL	2008	23.9	18.8	18.5	20.2	22.7	21.0	24.1	23.1	20.0	17.5	0.0	0.0	6,349.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	19.0	31.0	30.0	31.0	5,770.0
H2O	2007	7.3	6.7	6.8	6.4	6.7	6.4	6.6	3.6	4.3	6.9	6.7	6.5	2,326.4
OIL	2007	28.3	25.8	25.7	24.2	25.4	24.4	25.0	14.0	16.2	21.2	21.5	24.5	6,139.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	5.0	23.0	5,428.0
H2O	2006	5.9	4.5	4.6	4.7	5.6	5.3	5.4	5.9	6.5	6.0	0.9	5.5	2,251.5
OIL	2006	23.0	17.2	18.5	19.2	22.4	22.0	21.9	23.2	22.1	19.8	3.1	18.7	5,863.6
Licence 4258		Well Name Waskada Unit No. 18				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,810.0
H2O	2009	1.1	1.2	1.2	1.2	1.7	1.3	1.0	1.0	0.8	2.0	1.2	1.2	1,081.4
OIL	2009	23.0	21.6	24.1	25.4	28.0	24.1	16.6	17.5	16.2	27.8	24.8	25.4	8,212.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,445.0
H2O	2008	1.7	1.5	1.9	1.8	1.6	1.6	1.6	1.3	1.3	1.2	1.2	1.1	1,066.5
OIL	2008	29.6	28.3	32.5	30.1	27.3	25.4	26.0	26.1	23.4	22.4	20.8	20.6	7,938.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,079.0
H2O	2007	1.3	1.4	1.3	1.2	1.2	1.2	1.4	1.3	1.3	1.9	1.7	1.8	1,048.7
OIL	2007	26.0	23.1	23.8	22.4	23.9	22.2	22.1	22.0	20.9	26.2	25.4	28.7	7,625.9
DAY	2006	31.0	28.0	1.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,714.0
H2O	2006	1.9	1.5	1.6	1.6	1.6	1.6	1.7	1.6	1.8	1.5	1.7	1.6	1,031.7
OIL	2006	31.3	26.9	28.4	27.0	27.4	29.8	31.9	28.5	26.4	25.5	26.7	27.3	7,339.2
Licence 4260		Well Name Tundra North Ebor Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	102.10-14-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	21.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	6,651.0
H2O	2009	34.1	28.5	22.1	0.0	0.0	50.4	36.0	37.8	37.0	41.1	39.5	36.8	9,072.6
OIL	2009	15.7	13.0	10.3	0.0	0.0	15.5	14.4	15.2	14.9	15.3	14.9	15.2	5,369.9
DAY	2008	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	6,361.0
H2O	2008	36.6	35.0	36.5	35.4	34.0	33.6	33.8	32.9	30.3	31.1	33.5	31.6	8,709.3
OIL	2008	14.9	14.2	15.0	14.5	14.9	13.6	15.4	15.4	15.1	15.4	14.4	15.9	5,225.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,001.0
H2O	2007	42.1	37.2	40.3	38.6	38.8	36.5	37.8	38.0	39.3	40.7	35.9	37.4	8,305.0

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Licence	4260	Well Name Tundra North Ebor Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	102.10-14-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	15.8	14.1	15.2	15.2	15.3	14.7	15.3	15.0	14.3	15.1	13.7	15.3	5,046.8		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,636.0		
H2O	2006	51.5	46.9	46.3	43.9	37.0	35.1	38.9	36.0	35.2	39.4	39.8	42.2	7,842.4		
OIL	2006	10.8	9.6	10.6	10.1	17.8	17.2	18.6	15.3	14.9	14.1	14.8	15.8	4,867.8		
Licence	4261	Well Name Waskada Unit No. 4				Dev V				Mineral Rights FREEHOLD						
	UWI	1A0.08-23-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,972.5		
H2O	2009	0.0	0.0	0.0	0.0	7.5	6.0	6.3	10.1	7.9	7.3	6.8	5.9	1,154.4		
OIL	2009	0.0	0.0	0.0	0.0	25.5	55.0	69.6	91.7	72.4	66.9	62.9	56.2	3,745.2		
DAY	2008	21.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.7	1,745.5		
H2O	2008	18.9	22.3	24.1	26.6	25.6	23.8	22.9	22.9	18.1	18.6	19.4	4.6	1,096.6		
OIL	2008	71.7	89.0	79.1	65.1	62.6	58.2	56.4	56.1	52.4	52.8	55.1	13.5	3,245.0		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.3	1,414.3		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	30.3	24.2	848.8		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	121.3	104.9	2,533.0		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.7		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,168.4		
Licence	4262	Well Name Waskada Unit No. 4 DIR				Dev D				Mineral Rights FREEHOLD						
	UWI	1C0.04-24-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	15.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	3,214.1		
H2O	2009	2.3	10.0	13.1	14.5	14.4	12.6	11.1	10.8	10.9	34.2	35.8	21.5	5,094.5		
OIL	2009	5.3	21.3	27.7	24.5	26.8	21.8	19.7	15.3	15.0	33.8	29.9	20.5	3,414.4		
DAY	2008	30.0	27.9	31.0	30.0	30.0	27.8	27.0	30.0	29.0	28.0	30.0	13.7	2,870.1		
H2O	2008	69.2	94.3	28.9	57.3	49.4	23.1	14.1	14.4	12.7	8.9	10.2	4.6	4,903.3		
OIL	2008	89.0	92.9	64.7	84.4	72.4	30.5	16.3	16.4	18.2	27.6	31.7	9.3	3,152.8		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	29.0	31.0	2,535.7		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	39.4	26.3	4,516.2		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.9	70.3	46.5	2,599.4		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,448.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,402.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,379.7		
Licence	4263	Well Name EOG Waskada Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.03-16-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
														6,765.0		

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Licence 4263		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-16-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	
H2O	2009	1.5	1.3	1.4	1.5	1.4	1.4	1.3	1.5	1.4	1.0	1.1	1.4	804.9
OIL	2009	13.5	12.0	12.2	12.4	12.5	12.5	12.0	12.7	12.2	9.4	9.3	12.7	7,243.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	22.0	28.0	31.0	6,404.0
H2O	2008	2.6	2.4	2.6	2.4	2.4	2.4	2.5	2.7	2.7	2.0	1.6	1.6	788.7
OIL	2008	23.7	22.1	23.6	21.7	21.4	21.7	22.3	23.9	23.9	18.1	15.2	14.2	7,100.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,052.0
H2O	2007	2.5	2.3	2.6	2.5	2.6	2.2	2.3	2.3	2.3	2.5	2.4	2.6	760.8
OIL	2007	23.0	20.0	23.5	21.6	23.4	20.2	21.6	20.8	20.4	22.1	21.5	23.2	6,848.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	21.0	30.0	30.0	5,687.0
H2O	2006	2.4	2.1	2.5	2.2	2.5	0.4	2.8	2.6	2.5	1.9	2.6	2.6	731.7
OIL	2006	21.2	18.6	22.5	20.0	21.8	3.4	25.7	23.7	21.8	17.1	22.5	23.0	6,587.1
Licence 4265		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	26.8	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	13.0	31.0	6,472.7
H2O	2009	2.9	2.7	3.3	3.4	3.5	3.6	5.1	5.5	5.4	5.7	2.5	6.2	586.6
OIL	2009	14.5	17.2	21.6	18.4	20.3	17.6	27.3	25.9	25.4	25.4	9.6	26.5	6,347.2
DAY	2008	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	6,130.4
H2O	2008	2.2	2.1	1.7	1.4	1.4	2.7	2.7	2.3	1.8	1.7	2.9	3.6	536.8
OIL	2008	23.8	18.2	23.2	15.9	16.3	18.5	15.6	15.1	10.1	8.9	22.3	18.5	6,097.5
DAY	2007	29.9	27.0	18.0	22.9	29.1	30.0	31.0	28.0	26.9	31.0	27.2	30.9	5,773.4
H2O	2007	0.5	0.5	0.4	1.4	1.4	1.5	1.4	1.2	1.0	1.3	0.9	2.1	510.3
OIL	2007	18.3	14.4	10.2	17.6	21.0	20.9	21.1	19.2	19.0	21.0	22.0	28.3	5,891.1
DAY	2006	30.0	26.0	29.0	26.7	29.0	27.0	31.0	25.0	23.0	30.6	26.0	29.2	5,441.5
H2O	2006	1.1	0.9	1.2	0.8	0.7	0.6	0.8	0.6	0.8	1.4	0.8	0.6	496.7
OIL	2006	23.4	19.3	17.8	19.3	26.6	26.9	27.1	16.4	14.5	33.6	15.5	14.7	5,658.1
Licence 4266		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	4,172.7
H2O	2009	1.9	1.7	1.4	1.3	2.2	1.9	2.1	2.2	2.3	2.4	1.0	2.5	907.7
OIL	2009	6.2	7.7	6.5	5.0	8.5	6.9	8.8	8.4	8.1	8.2	3.1	8.6	8,009.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,844.7
H2O	2008	1.0	1.0	1.7	2.9	2.1	0.3	2.0	6.0	5.1	2.2	2.0	2.4	884.8
OIL	2008	5.0	3.8	11.6	15.9	11.5	2.4	7.3	20.0	16.9	12.2	10.3	7.8	7,923.5
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	3,478.7
H2O	2007	1.6	1.0	2.2	2.8	2.7	3.2	3.0	3.1	1.5	0.8	0.6	0.6	856.1

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Licence	4266	Well Name Penn West Waskada				Dev V					Mineral Rights FREEHOLD				
	UWI	100.11-05-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	17.6	14.9	14.5	12.3	13.5	15.1	15.4	15.6	7.4	3.3	3.8	4.1	7,798.8	
DAY	2006	16.0	14.0	16.0	11.8	15.5	15.0	15.5	15.5	13.0	30.6	29.0	31.0	3,119.9	
H2O	2006	3.5	0.9	0.9	0.7	0.4	1.2	1.7	4.0	2.5	2.8	2.8	3.9	833.0	
OIL	2006	25.7	19.7	20.5	19.9	26.3	20.1	17.3	18.9	17.3	24.1	21.6	18.8	7,661.3	
Licence	4267	Well Name Penn West Waskada				Dev V					Mineral Rights FREEHOLD				
	UWI	100.13-05-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	8.0	19.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	31.0	6,518.7	
H2O	2009	0.4	11.9	17.6	19.0	18.7	16.5	17.8	19.2	19.1	20.1	8.9	21.6	4,140.6	
OIL	2009	0.6	19.8	30.3	25.9	28.4	23.1	29.4	27.7	27.3	27.1	10.3	28.4	11,754.5	
DAY	2008	31.0	15.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	6,202.3	
H2O	2008	19.9	10.1	19.7	23.8	18.1	17.2	20.0	26.4	22.1	9.2	1.7	2.0	3,949.8	
OIL	2008	21.7	8.5	33.7	35.1	25.3	20.0	19.7	25.1	21.2	18.7	3.4	2.6	11,476.2	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,851.3	
H2O	2007	26.6	21.8	17.9	15.3	15.0	20.0	19.1	42.9	45.3	50.2	24.3	18.8	3,759.6	
OIL	2007	69.6	54.7	60.2	53.9	42.1	34.2	35.1	54.8	58.3	57.2	46.3	44.1	11,241.2	
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	29.0	31.0	5,487.3	
H2O	2006	4.5	6.7	1.1	6.1	6.5	4.9	19.2	46.5	36.3	39.9	37.2	44.6	3,442.4	
OIL	2006	70.2	72.7	62.1	52.6	63.8	113.4	59.9	50.4	43.6	58.9	53.0	64.5	10,630.7	
Licence	4268	Well Name Waskada Unit No. 4				Dev V					Mineral Rights FREEHOLD				
	UWI	1C0.03-24-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,571.0	
H2O	2009	0.0	4.6	18.6	19.8	19.8	17.3	18.7	20.2	19.4	21.2	21.5	22.8	850.7	
OIL	2009	0.0	15.5	64.3	55.0	60.3	49.1	62.2	58.8	55.8	57.7	50.6	60.4	1,857.7	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	0.0	0.0	5.0	14.0	2,258.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	11.3	19.0	0.0	0.0	3.3	9.4	646.8	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	13.8	22.5	0.0	0.0	27.2	24.7	1,268.0	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,191.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	603.8	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,179.8	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,191.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	603.8	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,179.8	
Licence	4269	Well Name Waskada Unit No. 4				Dev V					Mineral Rights FREEHOLD				
	UWI	1A0.06-24-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
														3,738.0	

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Licence	4269	Well Name Waskada Unit No. 4				Dev V					Mineral Rights FREEHOLD			
UWI	1A0.06-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,283.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,738.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,283.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,738.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,283.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,738.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,283.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4
Licence	4271	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,176.0
WIN	2009	70.3	56.3	67.9	57.0	59.8	48.7	0.0	62.0	87.9	51.8	41.8	43.7	5,375.7
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	120.7	95.7	0.0	4,728.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	4,511.7
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,511.5
Licence	4274	Well Name Tundra Daly Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.08-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	6,599.0
H2O	2009	97.1	81.7	91.7	88.9	93.2	92.0	100.0	104.1	112.8	121.3	113.9	107.4	11,745.3
OIL	2009	18.4	15.3	18.1	17.5	18.1	15.9	17.9	17.5	17.7	15.8	14.6	15.4	15,657.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,239.0
H2O	2008	98.2	94.1	92.8	94.2	96.6	94.0	94.1	98.7	91.1	96.8	92.9	95.7	10,541.2
OIL	2008	14.2	14.1	14.5	14.5	14.6	14.4	15.2	18.3	16.6	18.0	17.4	18.4	15,455.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	5,874.0
H2O	2007	100.0	89.6	99.0	93.6	97.7	93.5	97.1	97.4	95.8	97.1	92.5	100.7	9,402.0
OIL	2007	14.7	13.7	14.9	14.6	15.1	15.0	15.4	14.3	14.7	15.0	13.9	15.0	15,264.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,511.0
H2O	2006	68.6	62.2	69.2	85.8	98.1	92.2	101.0	100.5	96.4	95.4	119.1	111.3	8,248.0
OIL	2006	34.2	31.6	34.0	18.6	14.0	13.6	14.1	14.2	14.2	13.4	16.1	17.5	15,088.5
Licence	4275	Well Name Virden Roselea Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.07-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1

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Licence 4275		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.07-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	846.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	846.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	846.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	846.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8
Licence 4276		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.08-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	18.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	6,653.0
GAS	2009	0.4	0.2	0.4	0.4	0.4	0.2	0.5	0.4	0.3	0.3	0.3	0.3	13.9
H2O	2009	21.3	12.5	21.4	20.8	20.7	14.7	29.1	218.5	526.8	533.7	533.2	521.9	36,675.3
OIL	2009	26.3	15.0	25.7	24.1	24.3	15.4	28.3	24.9	21.6	21.3	19.6	21.0	12,802.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.6	31.0	6,309.0
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.6	0.7	0.7	0.6	0.5	0.4	0.4	9.8
H2O	2008	94.6	82.3	94.4	84.8	94.2	27.1	31.7	28.7	24.7	22.6	18.6	23.1	34,200.7
OIL	2008	7.2	6.2	6.3	6.4	6.2	36.2	44.5	41.5	39.6	33.9	24.9	24.8	12,534.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	5,947.4
GAS	2007	0.4	0.3	0.4	0.4	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	5.4
H2O	2007	232.1	212.4	248.5	210.2	222.5	106.9	45.6	95.8	91.3	98.5	133.9	95.9	33,573.9
OIL	2007	22.6	21.0	24.3	22.0	21.5	10.8	4.5	7.9	7.1	9.3	8.5	7.8	12,257.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,591.0
GAS	2006	0.0	0.0	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	2.8
H2O	2006	104.9	92.1	100.0	107.8	200.3	201.3	171.9	206.0	208.4	231.9	230.8	0.0	31,780.3
OIL	2006	5.6	5.1	5.9	8.9	21.8	20.0	19.4	18.7	18.0	20.8	22.3	23.6	12,089.8
Licence 4277		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.08-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	18.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	6,630.0
GAS	2009	0.4	0.2	0.4	0.3	0.3	0.2	0.4	0.3	0.1	0.1	0.1	0.1	15.2
H2O	2009	161.4	95.0	162.5	158.0	156.9	111.4	220.8	140.0	51.6	52.2	52.1	51.0	20,889.0
OIL	2009	23.5	13.4	22.9	21.3	21.5	13.7	25.2	18.2	6.1	6.1	5.6	6.0	6,752.9

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Licence 4277		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.08-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	6,286.0
GAS	2008	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	12.3
H2O	2008	329.4	286.8	328.7	295.5	328.4	187.4	190.2	172.0	148.2	147.4	140.9	175.5	19,476.1
OIL	2008	36.7	31.6	32.5	32.9	20.3	29.0	30.9	28.7	27.4	25.7	22.1	22.1	6,569.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	31.0	5,920.4
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.6	0.6	0.8	0.7	0.6	6.6
H2O	2007	121.4	111.1	129.9	109.9	116.3	134.9	137.0	337.9	317.9	343.1	466.5	333.8	16,745.7
OIL	2007	13.4	12.4	14.3	12.9	12.7	15.3	14.0	39.0	36.4	47.4	43.0	40.2	6,229.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,564.0
GAS	2006	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.9
H2O	2006	56.7	49.8	54.0	59.6	104.7	105.3	89.9	107.7	109.0	121.2	120.8	0.0	14,086.0
OIL	2006	8.9	7.9	9.3	10.2	12.9	11.8	11.5	11.1	10.7	12.2	13.2	14.0	5,928.5
Licence 4278		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.10-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,033.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7
Licence 4279		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.10-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	6,545.7
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.4	0.4	0.4	0.4	0.4	12.9
H2O	2009	48.0	39.2	48.3	46.8	46.7	33.1	65.6	54.2	53.9	54.6	54.5	53.4	6,770.1
OIL	2009	27.8	21.9	27.0	25.4	25.6	16.2	29.8	27.3	25.7	25.6	23.6	25.1	26,355.7
DAY	2008	25.0	29.0	28.0	30.0	31.0	29.0	31.0	22.0	0.0	0.0	13.6	31.0	6,194.7
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.4	0.5	0.3	0.0	0.0	0.2	0.4	8.1
H2O	2008	15.0	16.2	16.7	16.6	16.5	44.7	47.0	30.1	0.0	0.0	19.1	52.2	6,171.8
OIL	2008	6.8	7.2	6.7	7.5	6.5	27.4	30.2	20.0	0.0	0.0	12.0	26.2	26,054.7

[illegible]

Licence		4282		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-06-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	13.0	28.0	21.0	15.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	25.0	5,394.3									
H2O	2009	30.1	52.5	3.4	48.2	65.0	59.3	76.1	98.2	69.9	82.8	94.1	65.5	16,593.3									
OIL	2009	3.4	6.2	8.1	5.5	8.8	6.7	18.0	16.5	7.7	9.5	10.8	9.5	5,424.8									
DAY	2008	29.0	5.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	12.0	5,087.3									
H2O	2008	42.0	45.0	49.3	47.5	46.3	46.8	53.9	53.1	47.2	50.3	44.0	19.5	15,848.2									
OIL	2008	4.8	5.1	5.5	3.7	2.9	2.9	3.4	3.4	5.7	5.6	4.9	2.2	5,314.1									
DAY	2007	31.0	28.0	21.0	19.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,771.3									
H2O	2007	47.1	42.1	32.0	41.7	52.6	46.4	48.3	44.4	43.6	47.0	46.5	48.4	15,303.3									
OIL	2007	11.8	10.4	8.0	7.2	7.2	10.3	9.9	9.0	8.8	8.1	5.2	7.3	5,264.0									
DAY	2006	31.0	28.0	27.0	2.7	31.0	30.0	31.0	31.0	27.8	31.0	30.0	31.0	4,426.5									
H2O	2006	55.3	46.5	43.7	15.0	68.2	58.0	58.4	55.7	53.5	57.5	54.1	51.4	14,763.2									
OIL	2006	11.8	11.1	10.9	3.3	9.6	4.9	3.8	4.9	4.1	3.0	2.8	8.0	5,160.8									
Licence		4283		Well Name		CNRL Pierson Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.14-11-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1									
Licence		4284		Well Name		South Pierson Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-19-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code							

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Licence	4284		Well Name South Pierson Unit No. 2			Dev V		Mineral Rights FREEHOLD						
	UWI	100.10-19-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
Licence	4288		Well Name EOG Waskada Prov.			Dev V		Mineral Rights CROWN						
	UWI	100.05-16-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	5.0	30.0	31.0	6,486.4
H2O	2009	0.9	0.8	0.7	1.5	0.9	1.0	0.6	0.6	0.6	0.7	1.7	1.8	552.8
OIL	2009	8.3	7.3	6.5	11.2	8.8	8.5	5.6	5.3	4.8	6.6	15.1	16.0	4,739.6
DAY	2008	31.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	6,152.4
H2O	2008	1.3	1.1	1.6	1.2	1.2	1.1	1.2	1.2	1.1	1.1	1.2	0.9	541.0
OIL	2008	11.4	9.5	14.7	11.2	10.8	9.9	10.6	11.2	9.9	10.3	10.3	8.0	4,635.6
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	8.0	5,792.4
H2O	2007	1.7	1.5	1.8	1.5	1.3	1.4	1.3	1.4	1.3	1.3	1.2	0.5	526.8
OIL	2007	14.4	13.6	15.5	13.4	11.9	12.4	12.1	12.7	11.4	12.0	11.0	4.1	4,507.8
DAY	2006	31.0	27.0	31.0	29.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	13.0	5,454.4
H2O	2006	1.9	1.4	1.8	1.7	1.9	1.6	1.7	1.6	1.6	1.7	1.5	1.7	510.6
OIL	2006	15.9	12.1	17.0	14.9	16.3	14.6	15.0	13.9	14.3	14.8	14.1	14.9	4,363.3
Licence	4289		Well Name Daly Unit No. 3 Prov. WIW			Dev V		Mineral Rights CROWN						
	UWI	1A0.05-12-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	239.0	203.0	218.0	233.0	229.0	237.0	237.0	231.0	0.0	263.0	222.0	236.0	20,685.0
WIN	2008	210.0	219.0	201.0	191.0	201.0	212.0	224.0	247.0	243.0	265.0	256.0	252.0	18,137.0
WIN	2007	238.0	210.0	230.0	226.0	230.0	220.0	225.0	255.0	256.0	261.0	225.0	223.0	15,416.0
WIN	2006	153.0	195.0	194.0	220.0	233.0	0.0	237.0	237.0	210.0	239.0	0.0	0.0	12,617.0
Licence	4290		Well Name Daly Unit No. 3 Prov. WIW			Dev V		Mineral Rights CROWN						
	UWI	1B0.05-12-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	229.0	195.0	209.0	223.0	219.0	227.0	227.0	221.0	0.0	252.0	213.0	226.0	26,694.0
WIN	2008	263.0	274.0	195.0	169.0	177.0	188.0	198.0	247.0	215.0	234.0	227.0	223.0	24,253.0
WIN	2007	271.0	210.0	314.0	308.0	313.0	300.0	307.0	306.0	302.0	308.0	296.0	293.0	21,643.0
WIN	2006	171.0	218.0	217.0	209.0	216.0	0.0	220.0	289.0	256.0	272.0	0.0	0.0	18,115.0
Licence	4291		Well Name Daly Unit No. 3			Dev V		Mineral Rights FREEHOLD						
	UWI	1A0.12-12-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,579.6

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Licence 4291		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	1A0.12-12-010-28W1.00				Field Name Daly Sinclair	Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	24.5
H2O	2009	1.9	1.8	1.9	1.9	1.9	1.9	1.9	4.4	4.6	4.4	4.3	4.4	524.7
OIL	2009	22.7	20.8	22.8	21.9	23.0	21.7	24.1	32.5	31.2	32.4	30.6	32.3	15,406.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,215.0
GAS	2008	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.3	20.5
H2O	2008	5.1	4.9	5.2	5.3	5.2	5.7	5.9	6.0	5.7	4.6	1.8	1.8	489.4
OIL	2008	49.7	47.2	48.6	46.1	46.9	52.0	53.9	51.6	51.5	43.4	22.2	22.8	15,090.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,849.0
GAS	2007	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	14.0
H2O	2007	5.5	4.8	5.3	5.2	5.3	5.1	5.2	5.2	5.0	5.1	4.9	5.0	432.2
OIL	2007	53.5	48.0	52.4	52.9	54.9	53.4	55.5	55.2	52.4	52.4	50.8	50.6	14,555.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,484.0
GAS	2006	0.0	0.0	0.7	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.6	6.5
H2O	2006	3.0	2.8	3.0	2.8	2.9	2.9	2.9	3.1	3.7	5.7	5.3	0.0	370.6
OIL	2006	57.4	54.1	58.9	53.0	54.0	52.9	55.0	56.0	58.2	55.0	51.3	52.6	13,923.0
Licence 4293		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.13-12-010-28W1.00				Field Name Daly Sinclair	Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	21.0	23.0	31.0	30.0	31.0	30.0	31.0	6,589.6
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	15.4
H2O	2009	7.9	7.0	7.9	7.6	7.9	5.3	5.7	1.9	1.6	1.5	1.5	1.4	615.5
OIL	2009	21.5	19.9	21.8	20.9	22.0	14.5	17.1	27.8	26.4	27.6	26.0	27.3	6,699.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,242.0
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.3	0.3	12.1
H2O	2008	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	4.9	7.5	558.3
OIL	2008	28.9	27.6	28.3	26.8	27.1	30.3	31.4	30.1	30.1	33.1	25.3	21.7	6,426.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,876.0
GAS	2007	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	8.0
H2O	2007	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.6	0.6	538.4
OIL	2007	29.5	26.4	28.8	29.2	30.2	29.4	30.6	31.7	30.6	30.5	29.7	29.6	6,085.9
DAY	2006	31.0	28.0	31.0	30.0	17.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	5,511.0
GAS	2006	0.0	0.0	0.4	0.4	0.2	0.2	0.4	0.4	0.4	0.4	0.3	0.3	3.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.7	0.7	0.0	530.2
OIL	2006	33.4	31.5	34.3	30.8	17.3	17.4	32.0	32.6	33.2	30.3	28.3	29.0	5,729.7
Licence 4294		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.14-12-010-28W1.00				Field Name Daly Sinclair	Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	159.0	135.0	145.0	155.0	153.0	158.0	158.0	154.0	0.0	153.0	130.0	138.0	13,878.0

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Licence	4294	Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	1B0.14-12-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	105.0	110.0	122.0	125.0	131.0	139.0	138.0	152.0	149.0	163.0	158.0	155.0	12,240.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	164.0	163.0	154.0	157.0	135.0	134.0	10,593.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,686.0
Licence	4295	Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
	UWI	100.03-28-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	20.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	6,346.0
H2O	2009	2.4	2.0	1.6	1.4	1.8	1.6	1.5	1.6	1.2	1.4	1.6	1.5	1,017.3
OIL	2009	9.5	8.1	6.3	6.1	7.1	6.6	5.9	6.5	4.8	5.6	6.1	6.9	4,200.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,009.0
H2O	2008	6.4	5.9	5.9	5.2	4.8	3.1	4.3	3.5	3.1	3.1	2.9	2.8	997.7
OIL	2008	25.4	23.5	23.5	21.1	19.0	15.4	14.2	13.8	12.2	12.6	11.8	11.1	4,120.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	5,643.0
H2O	2007	0.9	0.8	1.1	0.7	0.7	0.9	0.7	7.0	8.6	7.7	6.7	6.9	946.7
OIL	2007	3.6	3.1	4.9	2.6	3.1	3.3	2.9	27.9	34.8	30.4	27.0	28.0	3,917.1
DAY	2006	30.0	28.0	31.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,291.0
H2O	2006	1.2	1.1	1.3	0.8	1.2	1.0	0.9	1.1	0.9	0.7	1.0	0.8	904.0
OIL	2006	4.9	4.4	5.3	3.1	4.5	3.9	3.9	4.0	3.7	2.9	3.8	2.9	3,745.5
Licence	4299	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
	UWI	100.04-32-010-28W1.00				Field Name Daly Sinclair		Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,414.0
H2O	2009	3.1	2.9	3.0	2.7	2.8	2.7	2.2	2.3	2.2	2.3	2.4	2.8	1,679.8
OIL	2009	1.3	0.9	1.5	1.5	1.6	1.3	1.5	1.5	1.5	1.4	1.2	1.3	2,589.9
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	6,051.0
H2O	2008	1.9	1.9	2.2	2.1	2.2	2.5	2.5	3.0	3.0	3.1	2.5	2.8	1,648.4
OIL	2008	1.8	1.5	1.4	1.2	1.1	1.3	1.3	1.2	1.1	1.3	1.2	1.3	2,573.4
DAY	2007	19.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,689.0
H2O	2007	1.7	2.1	3.2	3.0	3.0	2.1	2.3	2.3	2.2	1.8	1.9	1.9	1,618.7
OIL	2007	1.2	1.3	4.1	4.4	4.4	3.6	3.7	3.6	3.3	1.8	1.7	1.8	2,557.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	5,348.0
H2O	2006	2.4	2.2	2.5	2.4	2.4	2.1	2.4	2.4	2.1	2.4	2.4	2.7	1,591.2
OIL	2006	2.1	2.0	2.2	2.1	2.2	1.9	2.0	2.1	1.8	2.0	2.0	2.0	2,522.8
	UWI	100.04-32-010-28W1.02				Field Name Daly Sinclair		Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,346.0
H2O	2009	18.8	17.1	17.3	15.3	15.8	15.1	13.8	14.1	13.6	13.6	14.1	15.9	2,575.7
OIL	2009	17.1	13.9	13.4	13.1	13.5	12.0	13.5	13.6	13.3	13.0	10.5	11.1	7,771.2

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Licence 4299		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.04-32-010-28W1.02	Field Name Daly Sinclair		Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,983.0
H2O	2008	10.7	10.9	13.2	12.8	13.9	16.3	16.3	18.5	18.0	18.9	16.0	17.2	2,391.2
OIL	2008	24.5	19.2	21.6	19.1	19.3	19.1	18.6	17.3	15.5	16.8	16.2	17.1	7,613.2
DAY	2007	19.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,621.0
H2O	2007	11.4	14.9	19.5	18.1	17.8	12.8	13.7	13.9	12.9	10.5	10.5	10.9	2,208.5
OIL	2007	18.1	19.7	38.4	36.4	36.4	29.3	30.3	29.3	28.5	28.2	27.1	26.5	7,388.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	5,280.0
H2O	2006	14.5	13.4	15.3	14.8	15.6	15.5	15.1	16.2	14.1	16.2	15.8	17.3	2,041.6
OIL	2006	30.4	28.6	31.7	31.3	32.2	28.7	30.5	30.6	26.6	30.5	29.6	30.6	7,040.7
Licence 4301		Well Name Tundra Virden Prov. SWD				Dev V		Mineral Rights CROWN						
UWI	100.06-29-010-26W1.02	Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	708.0	457.0	536.0	502.5	648.0	936.0	1180.0	1128.0	1101.0	1362.5	1735.5	1547.5	127,777.6
WIN	2008	1194.5	1010.5	1181.0	1173.0	1146.0	1296.0	1383.0	1238.0	1353.0	1510.0	1218.0	891.0	115,935.6
WIN	2007	511.0	568.0	557.5	500.0	678.9	558.5	1157.5	1195.5	1171.5	166.5	209.0	1237.0	101,341.6
WIN	2006	820.5	703.5	828.5	577.0	536.5	628.0	0.0	599.0	532.5	502.0	494.0	530.5	92,830.7
Licence 4302		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-05-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	9.0	25.0	30.0	31.0	31.0	28.0	23.0	13.0	31.0	6,341.5
H2O	2009	0.5	0.4	0.6	0.2	0.5	0.5	0.6	0.7	0.5	0.4	0.3	0.7	576.3
OIL	2009	6.7	8.2	9.1	2.4	7.5	7.3	9.2	8.6	8.0	6.3	3.3	8.9	5,253.0
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,032.5
H2O	2008	1.3	1.2	1.2	0.4	0.0	0.0	0.2	0.4	0.3	0.3	0.3	0.5	570.4
OIL	2008	13.3	10.1	17.0	14.7	5.3	3.4	4.6	6.2	6.1	11.4	12.1	8.7	5,167.5
DAY	2007	25.2	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.3	28.8	5,666.6
H2O	2007	0.2	0.1	0.6	0.7	0.5	0.7	0.6	0.6	0.4	0.4	0.3	0.7	564.3
OIL	2007	7.1	3.0	9.0	6.9	8.2	8.9	9.1	8.1	7.0	5.0	4.5	10.7	5,054.6

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Licence	4303	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI	100.10-16-002-29W1.00			Field Name	Pierson			Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code 7	Pool Code 35A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	0.0	97.9	104.4	98.7	99.8	100.9	112.2	113.7	113.5	111.0	109.0	96.0	
WIN	2006	0.0	106.9	139.3	130.6	135.7	148.3	133.5	104.7	94.9	105.7	103.4	92.9	20,655.3
Licence	4304	Well Name South Pierson Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.14-18-002-29W1.00			Field Name	Pierson			Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code 7	Pool Code 35A Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	5,510.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.7	2.2	2.8	3.4	351.8
H2O	2009	8.0	6.7	5.2	5.1	2.4	1.8	3.7	5.0	2.2	0.6	0.6	0.7	890.8
OIL	2009	19.9	15.3	22.8	24.4	23.3	22.2	20.1	19.0	19.8	20.6	23.2	28.1	5,298.6
DAY	2008	20.0	1.0	29.0	30.0	31.0	30.0	31.0	18.0	0.0	31.0	30.0	30.0	5,148.0
H2O	2008	0.5	0.8	68.9	24.0	17.3	11.7	12.2	7.2	0.0	15.6	16.1	14.1	848.8
OIL	2008	4.7	0.0	33.3	33.3	31.2	31.2	28.6	16.4	0.0	37.4	36.1	36.3	5,039.9
DAY	2007	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	27.0	4,867.0
H2O	2007	0.5	0.5	0.5	0.6	0.6	0.5	0.4	0.5	0.6	0.5	0.4	0.6	660.4
OIL	2007	5.0	4.5	4.7	5.4	5.4	4.3	4.4	4.7	5.2	4.5	4.5	5.0	4,751.4
DAY	2006	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	4,511.0
H2O	2006	0.7	0.5	0.6	0.6	0.6	0.5	0.4	0.5	0.6	0.5	0.6	0.5	654.2
OIL	2006	6.5	5.1	5.9	5.8	5.4	4.6	4.3	4.7	5.2	4.9	5.3	5.2	4,693.8
Licence	4305	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI	100.06-08-002-29W1.00			Field Name	Pierson			Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code 7	Pool Code 35A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	3.0	3.0	3.0	3.0	3.0	713.0
WIN	2009	116.8	105.9	128.6	124.5	126.0	113.1	0.0	122.6	112.2	109.4	94.3	98.9	25,245.4
WIN	2008	74.3	76.4	111.0	101.4	88.4	110.2	127.7	32.4	50.2	118.1	126.2	0.0	23,993.1
WIN	2007	0.0	86.0	88.3	91.6	91.6	85.7	97.1	101.0	97.9	95.3	105.0	90.4	22,976.8
WIN	2006	105.6	92.3	125.7	115.9	115.7	131.7	122.9	93.4	101.2	112.4	97.6	0.0	21,946.9
Licence	4307	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-09-002-29W1.00			Field Name	Pierson			Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code 7	Pool Code 35A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	27.0	0.0	31.0	30.0	31.0	30.0	31.0	1,000.0
WIN	2009	16.2	10.2	14.4	16.0	14.5	2.2	0.0	0.6	0.4	0.4	0.5	1.0	11,307.4
WIN	2008	1.9	0.0	0.2	0.0	0.0	0.0	0.0	26.9	24.3	36.5	29.4	0.0	11,231.0
WIN	2007	0.0	98.0	108.1	100.3	96.5	92.2	70.8	62.5	59.5	40.7	1.6	1.5	11,111.8
WIN	2006	39.7	31.6	196.3	201.5	216.6	189.9	127.4	102.2	110.5	19.9	98.2	185.7	10,380.1
Licence	4308	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-09-002-29W1.00			Field Name	Pierson			Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code 7	Pool Code 35A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 4308		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	891.0
WIN	2009	284.4	254.5	322.3	306.9	291.4	260.1	0.0	267.6	260.1	255.7	214.2	215.0	49,897.3
WIN	2008	216.8	208.8	259.6	251.6	205.6	232.1	282.0	241.9	190.8	241.0	297.9	0.0	46,965.1
WIN	2007	0.0	254.2	315.1	254.4	232.1	219.9	228.4	234.7	234.9	239.3	268.3	243.1	44,337.0
WIN	2006	299.7	271.7	359.8	339.9	351.3	369.2	287.2	278.0	209.4	280.8	262.7	0.0	41,612.6
Licence 4309		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,643.5
WIN	2008	1289.8	1052.5	1489.0	1635.4	1227.1	972.6	0.0	0.0	0.0	0.0	0.0	0.0	166,643.5
WIN	2007	0.0	1856.2	1852.3	1897.4	1783.5	1736.0	1891.2	1882.4	1897.3	1588.6	1522.9	1321.6	158,977.1
WIN	2006	1310.7	1175.8	1684.3	1672.2	1693.5	1849.2	2093.3	2163.8	2257.7	2410.6	2322.6	2050.1	139,747.7
Licence 4311		Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	8.0	9.0	31.0	6,092.0
H2O	2009	0.6	0.5	0.6	0.5	0.5	0.6	0.5	0.5	0.5	0.3	0.2	2.3	1,036.4
OIL	2009	34.5	28.6	31.2	28.8	17.8	24.4	21.5	25.2	21.4	6.0	6.7	119.9	8,615.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	5,782.0
H2O	2008	0.6	0.8	0.5	0.7	0.6	0.6	0.6	0.6	0.4	0.6	0.5	0.6	1,028.8
OIL	2008	32.2	33.2	29.6	28.4	28.1	26.1	31.4	30.0	21.1	35.3	35.6	34.2	8,249.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,422.0
H2O	2007	0.6	0.7	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.8	0.7	0.6	1,021.7
OIL	2007	34.9	35.3	33.0	33.7	33.1	30.6	31.8	31.7	29.9	32.2	29.4	33.3	7,884.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0			

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Licence	4312	Well Name EOG Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.06-28-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	79.0	69.3	75.7	73.7	72.6	70.5	72.5	72.3	69.5	86.9	83.7	72.0	
OIL	2007	19.5	16.7	17.5	17.7	17.8	16.9	17.6	17.6	16.5	16.9	16.3	16.8	5,841.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,924.0
H2O	2006	81.3	70.6	55.3	79.9	78.6	73.0	77.8	78.8	92.2	92.6	89.1	89.0	13,974.1
OIL	2006	20.0	17.3	13.7	19.8	19.3	18.6	19.0	19.2	19.3	19.4	17.8	19.0	5,633.9
Licence	4313	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-08-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	705.0
WIN	2009	92.5	61.7	75.0	62.8	57.1	26.6	0.0	36.3	31.7	22.9	11.7	17.2	4,110.0
WIN	2008	1.0	0.0	0.4	0.0	0.0	0.0	0.6	0.7	1.1	130.4	101.1	0.0	3,614.5
WIN	2007	0.0	0.0	0.1	0.0	9.2	7.9	3.7	0.0	0.0	0.2	0.0	0.2	3,379.2
WIN	2006	0.0	0.0	0.0	0.6	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	3,357.9
Licence	4315	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.10-08-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	686.0
WIN	2009	15.2	4.3	9.5	8.4	8.8	27.4	0.0	21.9	5.2	0.7	5.3	3.0	8,658.3
WIN	2008	2.7	2.0	2.1	1.2	2.9	4.8	5.3	2.2	4.6	22.6	12.7	0.0	8,548.6
WIN	2007	0.0	19.9	32.8	37.7	14.8	4.9	4.1	5.5	3.4	8.3	3.8	3.5	8,485.5
WIN	2006	31.6	33.2	30.0	34.7	44.9	34.8	23.4	21.0	17.4	20.7	22.9	28.0	8,346.8
Licence	4322	Well Name Goodlands Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI	100.12-11-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	70.9	4.0	0.0	37.3	55.5	51.9	73.1	86.0	93.4	93.8	89.5	98.0	10,922.6
WIN	2008	0.0	0.0	0.0	108.9	0.0	0.0	70.6	63.3	63.4	94.1	74.3	71.5	10,169.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.6	2.0	1.1	0.0	0.0	0.0	0.0	9,623.1
WIN	2006	129.0	93.0	93.0	77.0	66.0	71.0	70.0	36.0	35.0	17.0	0.0	0.0	9,619.4
Licence	4325	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,043.0
H2O	2009	3.3	2.7	2.4	2.7	2.0	2.6	2.5	2.8	2.0	3.2	2.6	2.5	1,334.3
OIL	2009	31.7	24.1	22.5	24.5	17.0	25.4	22.8	26.2	20.9	23.1	23.2	24.0	4,976.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	5,679.0
H2O	2008	2.4	1.7	1.8	1.6	1.9	0.8	0.7	0.6	0.5	2.1	3.8	3.7	1,303.0
OIL	2008	19.4	16.6	16.4	14.6	15.1	7.2	6.0	5.4	3.9	19.8	36.1	33.2	4,691.2

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Licence	4325	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	5,319.0
H2O	2007	2.1	1.7	2.0	1.9	1.8	1.9	1.8	1.5	2.3	2.4	2.6	2.5	1,281.4
OIL	2007	18.0	15.2	16.8	16.3	15.4	14.8	15.0	12.4	18.9	16.8	18.0	19.8	4,497.5
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,959.0
H2O	2006	1.9	1.8	1.9	1.5	2.4	2.1	2.4	2.2	2.7	2.7	2.5	2.6	1,256.9
OIL	2006	15.9	14.9	17.2	13.6	21.1	19.5	20.6	20.0	20.5	20.0	18.8	18.9	4,300.1
Licence	4326	Well Name EOG et al Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.08-28-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	11.0	30.0	31.0	5,808.0
H2O	2009	4.5	4.1	4.3	4.0	4.6	4.7	4.1	4.2	2.8	1.7	3.8	3.8	2,299.9
OIL	2009	11.1	9.9	10.0	9.7	10.5	11.3	9.9	9.7	7.3	3.2	8.6	9.2	2,777.7
DAY	2008	31.0	29.0	31.0	23.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,465.0
H2O	2008	6.3	5.4	5.1	3.8	4.4	6.3	5.8	4.5	5.1	4.9	4.6	4.7	2,253.3
OIL	2008	13.6	12.6	11.6	8.4	9.5	13.9	12.3	10.2	10.8	11.1	11.3	10.7	2,667.3
DAY	2007	31.0	28.0	31.0	0.0	9.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,116.0
H2O	2007	6.7	4.8	5.1	0.0	1.4	8.7	10.9	9.5	5.9	7.3	6.7	6.1	2,192.4
OIL	2007	15.5	10.8	11.0	0.0	3.2	19.4	24.5	21.4	12.9	13.2	12.3	13.2	2,531.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	31.0	30.0	31.0	4,806.0
H2O	2006	4.4	4.0	4.7	5.7	6.2	5.7	5.6	6.0	2.0	6.7	8.2	8.0	2,119.3
OIL	2006	10.4	9.4	11.1	13.6	14.4	13.2	12.8	13.9	4.1	13.6	15.4	15.7	2,373.9
Licence	4327	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.16-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	22.0	28.0	3.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	5,925.0
H2O	2009	1.0	0.7	0.8	0.9	0.1	0.7	1.1	1.2	0.7	1.2	1.0	1.2	932.4
OIL	2009	19.6	16.1	12.6	15.8	1.7	12.7	21.0	22.0	15.9	18.3	19.7	22.0	6,140.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,609.0
H2O	2008	1.0	1.1	1.0	1.1	1.0	1.0	1.1	1.0	0.9	1.0	0.9	0.9	921.8
OIL	2008	19.7	19.3	19.8	17.3	18.1	18.5	19.0	18.9	17.7	17.6	17.6	17.5	5,942.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	24.0	30.0	26.0	30.0	31.0	30.0	31.0	5,243.0
H2O	2007	1.0	1.5	1.4	1.1	1.3	1.1	1.2	1.0	1.2	1.6	1.4	1.0	909.8
OIL	2007	15.0	22.7	23.0	20.0	25.1	19.3	22.9	19.8	20.8	20.2	18.4	19.6	5,721.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,890.0
H2O	2006	1.2	1.2	1.4	1.3	1.3	1.2	1.2	1.0	1.3	1.3	1.2	1.1	895.0
OIL	2006	22.0	20.9	24.9	23.7	20.8	20.0	21.2	20.2	19.4	19.3	16.6	15.3	5,475.0
Licence	4328	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD				

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Licence 4328		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,800.0
H2O	2009	2.5	2.2	2.7	3.2	3.7	3.5	3.1	3.1	2.2	3.2	2.4	2.4	1,469.8
OIL	2009	21.5	20.1	23.6	28.3	31.3	32.1	27.2	27.0	22.1	24.5	21.5	23.2	5,638.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,435.0
H2O	2008	2.5	2.3	2.6	2.9	3.2	2.4	2.3	2.5	2.5	2.5	1.9	2.1	1,435.6
OIL	2008	21.6	20.0	21.6	23.6	26.1	20.6	20.8	22.8	21.3	22.5	19.4	18.6	5,335.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	13.0	29.0	31.0	30.0	31.0	5,069.0
H2O	2007	3.2	2.9	2.9	2.4	2.7	2.1	1.9	1.9	4.1	4.1	3.5	3.0	1,405.9
OIL	2007	26.6	25.3	24.5	20.0	23.5	18.1	17.3	16.2	33.7	28.5	23.2	24.1	5,077.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,727.0
H2O	2006	3.4	3.0	3.3	3.2	3.2	3.0	3.2	3.1	3.5	3.5	3.9	3.5	1,371.2
OIL	2006	30.3	26.3	28.5	28.0	28.3	27.6	27.4	27.9	26.2	25.4	27.6	27.5	4,796.0
Licence 4329		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-06-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	24.0	30.0	31.0	5,927.0
H2O	2009	1.4	1.1	1.5	0.9	0.7	0.6	1.4	1.8	0.4	1.9	1.8	1.5	1,713.8
OIL	2009	23.5	20.3	23.6	23.1	21.9	21.6	22.6	22.8	4.5	24.3	22.0	22.4	11,041.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,590.0
H2O	2008	2.7	2.4	2.7	2.1	2.4	2.2	2.3	2.4	1.2	1.5	1.2	1.4	1,698.8
OIL	2008	24.7	22.4	23.5	23.0	23.0	22.5	23.2	24.7	21.9	24.1	21.9	23.6	10,789.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,224.0
H2O	2007	3.2	3.0	3.1	4.7	4.6	1.2	2.9	2.8	2.6	2.8	2.6	2.5	1,674.3
OIL	2007	29.9	27.4	28.5	25.9	26.0	27.1	25.3	25.3	24.0	25.0	23.0	23.8	10,510.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,859.0
H2O	2006	3.2	3.2	3.7	3.2	3.9	3.6	3.5	0.0	3.5	3.5	3.3	3.5	1,638.3
OIL	2006	36.4	31.8	34.1	32.3	32.4	31.2	31.7	34.6	31.9	31.5	30.2	31.1	10,199.6
Licence 4332		Well Name Tundra Kola Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,015.0
H2O	2009	269.7	267.2	300.3	288.1	301.4	292.8	294.5	282.2	277.9	291.8	274.2	267.5	30,715.5
OIL	2009	14.1	13.2	15.2	14.7	15.1	14.6	15.2	15.1	14.1	15.3	14.7	15.3	5,578.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,652.0
H2O	2008	282.3	257.8	273.1	259.7	259.3	244.1	270.0	269.0	274.4	286.2	273.5	284.7	27,307.9
OIL	2008	15.6	14.3	15.0	14.9	15.4	13.5	15.3	15.0	15.0	15.3	15.3	15.5	5,401.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,288.0
H2O	2007	292.6	254.0	280.5	271.0	274.2	259.3	276.6	274.2	266.5	282.1	277.7	280.8	24,073.8

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Licence	4332	Well Name				Tundra Kola Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.01-28-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2007	15.4	14.1	15.4	14.9	15.4	14.3	14.9	14.9	14.3	15.1	14.7	15.2	5,221.4					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,924.0					
H2O	2006	296.1	255.7	290.7	281.8	278.3	285.3	289.5	291.9	281.7	293.0	285.6	295.6	20,784.3					
OIL	2006	14.9	13.3	14.3	16.0	16.0	15.2	15.4	14.9	15.0	15.0	14.8	15.1	5,042.8					
Licence	4334	Well Name				Tundra Kola Unit No. 2 Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.16-29-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,926.0					
H2O	2009	3.9	3.7	4.0	3.9	4.1	3.5	4.9	5.1	4.6	4.9	5.6	6.6	1,120.9					
OIL	2009	23.2	21.2	22.3	22.6	23.3	20.4	19.6	20.4	18.7	19.2	15.2	17.4	6,627.3					
DAY	2008	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,561.0					
H2O	2008	4.6	4.0	4.5	4.0	4.4	4.4	4.0	4.2	3.9	4.1	3.8	4.2	1,066.1					
OIL	2008	26.1	22.6	25.7	23.0	25.4	25.5	22.6	24.4	22.5	23.2	22.0	24.1	6,383.8					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	5,199.0					
H2O	2007	4.4	4.2	4.5	4.5	4.5	4.1	4.1	4.2	3.8	6.3	4.5	4.7	1,016.0					
OIL	2007	28.0	25.5	28.4	27.6	28.0	25.6	26.9	26.0	24.1	27.3	26.0	27.1	6,096.7					
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,841.0					
H2O	2006	5.1	4.4	0.0	4.7	4.7	4.7	4.4	4.9	4.5	4.7	4.4	4.7	962.2					
OIL	2006	31.5	28.0	31.7	28.5	29.7	29.3	28.0	29.7	28.6	29.7	29.2	29.5	5,776.2					
Licence	4336	Well Name				Husky St. Lazare				Dev	V	Mineral Rights		FREEHOLD					
	UWI	102.14-15-016-29W1.00				Field Name		Other Areas		Pool Name		Melita A		Field Code	99	Pool Code	19A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	543.0					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,570.5					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9					
Licence	4338	Well Name				Cromer Unit No. 1 Prov. COM				Dev	V	Mineral Rights		CROWN					
	UWI	100.14-14-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken I		Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
														5,948.2					

**Manitoba Production
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Licence 4338		Well Name Cromer Unit No. 1 Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.14-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	29.0	
H2O	2009	21.4	19.5	19.9	17.5	18.5	18.6	18.9	19.5	19.6	19.9	18.7	17.4	1,992.5
OIL	2009	56.6	50.8	39.6	27.5	28.9	28.2	29.4	30.3	27.6	29.4	28.8	27.7	11,269.4
DAY	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	5,588.2
H2O	2008	17.1	15.4	16.9	16.8	17.2	18.3	18.8	29.8	27.5	28.4	23.5	21.9	1,763.1
OIL	2008	44.1	39.5	41.8	42.9	39.3	41.5	43.6	46.0	63.6	66.3	58.0	56.3	10,864.6
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,226.2
H2O	2007	14.7	13.2	16.2	16.9	17.0	16.9	17.4	16.8	16.3	17.2	17.5	17.5	1,511.5
OIL	2007	44.3	39.4	44.2	43.6	44.8	43.0	44.3	43.0	43.7	45.0	43.4	44.7	10,281.7
DAY	2006	31.0	27.0	30.2	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,862.2
H2O	2006	12.7	10.7	15.6	10.8	15.5	14.6	15.2	15.0	14.3	14.5	14.4	14.5	1,313.9
OIL	2006	40.8	36.1	44.6	43.8	49.1	47.4	48.8	47.9	45.2	48.7	48.2	44.8	9,758.3
UWI	100.14-14-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	29.0	4,959.0
H2O	2009	9.6	8.7	9.0	8.0	8.4	8.4	8.5	8.7	8.8	8.9	8.4	7.9	943.4
OIL	2009	2.5	2.2	18.4	26.3	27.9	27.1	28.3	29.2	26.6	28.3	27.7	26.5	776.8
DAY	2008	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	4,599.0
H2O	2008	7.8	7.0	7.7	7.6	7.8	8.3	8.5	13.6	12.7	13.1	10.7	9.8	840.1
OIL	2008	1.8	1.7	1.7	1.8	3.6	5.9	6.2	3.7	2.7	2.8	2.5	2.5	505.8
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,237.0
H2O	2007	6.5	5.9	7.2	7.7	7.7	7.7	7.9	7.6	7.4	7.8	8.0	7.9	725.5
OIL	2007	1.9	1.6	1.7	1.8	1.9	1.8	1.9	1.8	1.8	1.9	1.8	1.9	468.9
DAY	2006	31.0	27.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,873.0
H2O	2006	5.7	4.8	0.0	4.8	6.9	6.5	6.8	6.7	6.4	6.6	6.4	6.5	636.2
OIL	2006	5.7	5.0	0.0	0.0	0.0	1.8	1.9	1.9	1.8	0.0	0.0	1.9	447.1
Licence 4339		Well Name Tundra et al Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-20-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,050.0
H2O	2009	58.8	54.0	60.4	52.5	59.8	60.5	62.5	56.9	55.9	58.3	54.4	53.7	16,909.9
OIL	2009	10.5	9.7	10.7	9.3	10.6	10.8	11.0	10.1	10.0	10.6	9.5	9.2	2,911.6
DAY	2008	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,689.0
H2O	2008	40.7	38.1	45.7	44.1	47.6	47.2	64.6	60.7	59.0	58.7	57.5	56.7	16,222.2
OIL	2008	7.3	9.0	8.0	7.9	8.5	9.1	11.5	10.9	10.4	10.4	10.3	10.0	2,789.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,326.0
H2O	2007	52.5	49.2	51.8	50.3	49.8	49.8	52.1	46.1	45.6	47.1	44.2	48.2	15,601.6
OIL	2007	9.4	8.8	9.2	8.9	8.9	9.0	9.2	8.2	8.7	8.4	7.9	8.6	2,676.3

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Licence	4339	Well Name Tundra et al Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-20-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	24.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,961.0
H2O	2006	75.5	41.8	0.0	66.8	55.5	52.3	52.9	54.4	54.2	60.3	57.6	57.8	15,014.9
OIL	2006	13.3	7.5	11.5	11.8	9.9	9.3	9.4	9.7	9.7	10.7	10.2	10.2	2,571.1
Licence	4342	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	484.0
WIN	2009	3.0	5.0	4.1	2.4	2.3	1.9	0.0	0.3	0.1	0.1	0.2	0.6	2,371.3
WIN	2008	4.0	2.4	1.5	1.7	2.9	6.8	4.3	4.1	3.8	5.2	5.0	0.0	2,351.3
WIN	2007	0.0	30.5	37.9	35.8	30.1	23.8	24.0	22.2	18.8	16.8	1.6	1.8	2,309.6
WIN	2006	13.2	11.4	11.5	11.1	9.8	6.4	4.3	3.8	21.4	21.8	20.7	30.9	2,066.3
Licence	4343	Well Name Antler River Lyleton Prov.				Dev V				Mineral Rights CROWN				
UWI	102.15-29-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	10.0	29.0	31.0	5.0	19.0	26.0	30.0	27.0	30.0	28.0	4,054.0
H2O	2009	0.0	0.0	12.6	13.7	7.0	0.3	0.2	0.0	0.0	10.5	7.8	7.6	1,587.2
OIL	2009	0.0	0.0	5.4	5.9	9.3	0.6	17.1	17.3	17.8	6.5	7.8	7.6	2,294.2
DAY	2008	19.0	14.0	20.0	0.0	0.0	12.0	28.0	29.0	30.0	29.0	19.0	15.0	3,819.0
H2O	2008	7.6	6.5	6.0	0.0	0.0	9.1	3.8	3.7	3.5	5.5	9.0	4.6	1,527.5
OIL	2008	9.8	10.2	8.2	16.0	0.0	17.0	13.4	13.1	12.2	10.5	39.0	2.0	2,198.9
DAY	2007	12.0	0.0	27.0	29.0	21.0	12.0	26.0	16.0	26.0	29.0	27.0	16.0	3,604.0
H2O	2007	1.5	0.0	0.9	4.9	4.4	4.8	10.0	1.6	7.2	6.2	3.4	3.7	1,468.2
OIL	2007	3.6	0.0	2.1	11.4	10.1	3.2	6.7	7.0	13.4	11.5	1.2	2.0	2,047.5
DAY	2006	31.0	19.0	28.0	30.0	27.0	30.0	31.0	24.0	22.0	23.0	24.0	26.0	3,363.0
H2O	2006	5.1	5.0	8.0	6.2	7.8	1.0	6.5	4.1	4.2	8.6	6.4	3.0	1,419.6
OIL	2006	11.9	2.9	11.0	9.2	5.4	13.6	10.6	6.6	6.3	5.5	6.4	12.2	1,975.3
Licence	4344	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.02-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	350.4	72.8	22.3	25.3	21.2	98.4	0.0	205.1	173.5	170.1	148.9	140.2	10,305.4
WIN	2008	1.0	0.5	0.0	7.4	0.3	0.4	0.4	3.1	4.5	6.7	4.6	0.0	8,877.2
WIN	2007	0.0	13.4	16.4	15.4	13.9	12.6	9.5	8.7	7.1	6.0	0.1	0.1	8,848.3
WIN	2006	6.0	12.3	0.4	0.2	0.0	0.1	0.1	3.1	18.6	15.3	15.7	17.3	8,745.1
Licence	4345	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,502.0

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Licence 4345		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.07-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	1.0	0.9	1.0	0.7	0.0	1.7	2.3	1.8	1.8	1.4	1.2	1.3	303.2
H2O	2009	0.3	0.1	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	119.4
OIL	2009	15.2	7.3	6.0	9.4	21.1	13.5	12.4	12.9	13.1	7.7	6.6	7.1	11,424.2
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,139.0
GAS	2008	2.8	3.0	3.0	2.5	2.4	2.2	1.8	2.2	1.0	1.3	0.3	0.0	288.1
H2O	2008	0.0	0.0	0.0	0.3	0.5	0.5	1.3	1.3	0.5	0.3	0.3	0.3	117.4
OIL	2008	30.0	12.6	9.1	19.2	30.9	36.0	59.1	58.5	28.8	18.0	15.9	15.1	11,291.9
DAY	2007	31.0	18.0	19.0	18.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,775.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.4	3.9	3.7	3.4	2.9	265.6
H2O	2007	3.1	3.1	3.9	0.0	0.9	2.7	0.6	0.0	0.1	0.3	0.2	0.0	112.1
OIL	2007	59.2	57.7	74.3	25.0	27.4	29.9	30.7	30.5	31.5	36.9	35.1	30.2	10,958.7
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	4,453.0
H2O	2006	0.4	0.3	0.3	0.3	2.6	1.3	7.4	7.5	5.1	3.1	2.5	3.0	97.2
OIL	2006	35.7	32.3	36.2	27.8	74.9	111.7	106.0	101.9	76.6	56.6	49.1	58.7	10,490.3
Licence 4349		Well Name CNRL Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.11-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	16.0	18.0	18.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	4,724.8
GAS	2009	5.1	4.8	2.2	5.1	1.6	0.8	1.2	3.9	5.0	1.4	0.0	0.0	1,203.8
H2O	2009	1.0	0.4	0.3	0.4	0.3	0.3	0.4	0.5	0.7	0.3	0.3	0.4	193.7
OIL	2009	86.4	82.2	85.3	80.4	59.9	53.3	82.4	92.0	96.0	71.1	61.5	62.1	28,952.8
DAY	2008	18.0	17.0	18.0	18.0	15.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	4,415.8
GAS	2008	1.6	1.9	2.0	1.7	1.4	1.7	1.8	2.1	1.7	7.0	3.1	0.0	1,172.7
H2O	2008	0.2	0.3	0.3	0.4	0.5	0.6	0.6	0.6	1.4	7.1	5.0	0.8	188.4
OIL	2008	83.2	77.8	80.2	59.0	51.6	59.5	59.6	58.9	55.2	75.7	76.9	86.1	28,040.2

Licence	4350	Well Name	Enerplus OGL Kirkella Prov. HZNTL SWD						Dev	H	Mineral Rights	CROWN							
	UWI	102.05-18-012-29W1.00				Field Name	Kirkella			Pool Name	Lodgepole Daly C			Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2006	0.0	0.0	0.0	0.0	0.0	26518.0	36758.0	32992.0	29352.0	0.0	0.0	0.0	2,895,467.8					
Licence	4351	Well Name	Enerplus OGL Kirkella HZNTL SWD						Dev	H	Mineral Rights	FREEHOLD							
	UWI	102.06-17-012-29W1.00				Field Name	Kirkella			Pool Name	Lodgepole Daly B			Field Code	9	Pool Code	54B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6					
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6					
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100,501.6					
WIN	2006	0.0	0.0	0.0	0.0	0.0	2916.0	0.0	2916.0	3957.0	0.0	0.0	0.0	1,100,501.6					
Licence	4356	Well Name	Enerplus Virden						Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.01-18-009-25W1.00				Field Name	Virden			Pool Name	Lodgepole C			Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,115.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,519.5					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,642.1					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,115.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,519.5					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,642.1					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,115.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,519.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,642.1					
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,115.0					
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,519.5					
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,642.1					
Licence	4357	Well Name	Goodlands Unit No. 1 SWD						Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.04-14-001-24W1.00				Field Name	Waskada			Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun												

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Licence 4359		Well Name Enerplus OGL Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 102.05-17-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9		Pool Code 54B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,825.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,273.1
DAY	2007	31.0	19.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,323.3
H2O	2007	751.9	456.6	163.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,825.8
OIL	2007	7.0	3.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,273.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	19.3	30.0	31.0	4,263.3
H2O	2006	675.2	631.7	647.2	652.4	615.4	615.4	472.1	0.0	0.0	473.8	740.2	739.9	106,454.1
OIL	2006	7.8	7.7	7.8	8.8	7.5	6.8	4.8	0.0	0.0	3.5	7.5	7.3	2,260.8
Licence 4360		Well Name 618555 SK Lyleton				Dev V				Mineral Rights FREEHOLD				
UWI 100.07-32-001-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
Licence 4361		Well Name Antler River Lyleton				Dev V				Mineral Rights FREEHOLD				
UWI 100.07-06-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	21.0	9.0	31.0	23.0	31.0	19.0	13.0	19.0	20.0	22.0	4,357.0
H2O	2009	0.0	0.0	0.1	3.0	0.1	0.0	2.2	0.0	0.0	12.3	9.3	8.2	1,259.8
OIL	2009	0.0	0.0	14.2	3.0	11.6	7.3	9.0	11.4	9.5	1.3	5.0	4.5	1,765.8
DAY	2008	0.0	0.0	21.0	30.0	29.0	25.0	29.0	29.0	30.0	28.0	30.0	15.0	4,149.0
H2O	2008	0.0	0.0	5.7	11.9	3.9	0.1	2.7	2.3	0.0	10.1	0.5	2.4	1,224.6
OIL	2008	0.0	0.0	13.3	2.6	9.0	11.0	8.6	7.1	0.4	0.4	2.9	1.3	1,689.0
DAY	2007	23.0	9.0	27.0	29.0	31.0	25.0	31.0	25.0	30.0	31.0	28.0	15.0	3,883.0
H2O	2007	5.1	3.4	6.3	5.5	2.2	2.3	2.3	3.5	3.1	4.2	3.5	0.6	1,185.0
OIL	2007	7.6	5.1	9.5	8.3	10.3	9.5	9.7	7.3	7.1	5.8	4.0	1.4	1,632.4
DAY	2006	31.0	25.0	31.0	30.0	27.0	30.0	31.0	27.0	29.0	0.0	27.0	30.0	3,579.0
H2O	2006	5.5	3.5	4.5	4.0	2.8	2.7	3.5	3.3	2.9	0.0	1.8	5.8	1,143.0
OIL	2006	6.6	5.3	5.7	6.1	6.7	6.4	6.0	5.6	4.5	0.0	3.2	9.3	1,546.8

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Licence 4363		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-08-009-25W1.00		Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.4	30.0	31.0	30.0	31.0	24.0	27.5	30.8	30.0	31.0	5,833.2
GAS	2009	1.1	0.9	1.0	1.0	1.0	0.8	0.8	0.6	0.7	1.0	0.9	0.9	50.3
H2O	2009	4850.5	4258.1	4590.9	4488.4	4573.9	4107.6	4588.1	3589.3	4084.6	5162.7	4910.6	5338.7	410,081.5
OIL	2009	50.0	41.5	43.9	43.4	43.6	34.2	35.0	28.3	33.7	43.7	41.7	42.3	13,068.6
DAY	2008	30.9	29.0	31.0	30.0	31.0	29.0	30.5	31.0	30.0	30.5	26.0	31.0	5,478.7
GAS	2008	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.2	1.1	1.2	1.0	1.1	39.6
H2O	2008	4907.5	4771.1	4970.4	4631.4	4765.7	4497.1	4606.8	4784.2	4733.1	4914.4	4106.1	4864.3	355,538.1
OIL	2008	55.2	51.0	53.3	51.4	53.4	48.2	54.8	56.6	51.4	52.3	43.8	50.2	12,587.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	5,118.8
GAS	2007	1.3	1.1	1.2	1.2	1.2	1.2	1.2	1.1	1.2	1.3	1.2	1.2	25.9
H2O	2007	4254.1	3885.2	4339.2	4188.9	4275.6	3941.0	4323.8	3947.1	4560.2	5345.9	5614.2	4870.9	298,986.0
OIL	2007	56.9	52.1	56.2	55.6	55.4	53.5	53.6	48.2	53.2	58.0	54.9	56.8	11,965.7
DAY	2006	31.0	1.0	13.0	28.5	23.0	26.0	7.5	25.0	30.0	30.8	30.0	31.0	4,757.8
GAS	2006	0.0	0.0	0.9	1.5	1.2	1.2	0.4	1.1	1.3	1.3	1.3	1.3	11.5
H2O	2006	4599.6	73.5	1925.9	4176.2	3254.2	3663.0	1143.4	3823.2	4133.5	4131.8	4115.2	0.0	245,439.9
OIL	2006	96.9	2.1	41.7	69.9	53.5	53.5	17.1	50.8	58.6	57.8	57.0	58.4	11,311.3
Licence 4364		Well Name 618555 SK Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-32-001-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	14.0	1.0	0.0	14.0	5.0	1.0	1.0	1.0	1.0	1.0	1.0	1,309.0
H2O	2009	0.0	2.1	0.2	0.0	0.2	0.9	0.2	0.2	0.2	0.2	0.2	0.2	476.8
OIL	2009	0.0	0.1	0.1	0.0	0.7	0.1	0.0	0.1	0.0	0.1	0.0	0.1	164.1
DAY	2008	7.0	1.0	1.0	30.0	31.0	0.0	0.0	0.0	19.0	1.0	1.0	1.0	1,269.0
H2O	2008	1.1	0.2	0.2	6.5	4.6	0.0	0.0	0.0	1.3	0.1	0.2	0.2	472.2
OIL	2008	0.4	0.1	0.1	0.9	1.6	0.0	0.0	0.0	0.6	0.1	0.1	0.1	162.8
DAY	2007	1.0	1.0	1.0	1.0	19.0	1.0	1.0	0.0	0.0	0.0	30.0	31.0	1,177.0
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	8.0	4.7	457.8
OIL	2007	0.1	0.1	0.1	1.0	0.1	0.1	0.1	0.0	0.0	0.0	2.6	1.5	158.8
DAY	2006	3.0	1.0	1.0	0.0	1.0	1.0	3.0	31.0	30.0	31.0	1.0	1.0	1,091.0
H2O	2006	8.0	0.2	0.2	0.0	0.2	0.2	2.3	13.9	8.2	9.3	0.3	0.3	443.0
OIL	2006	1.3	0.1	0.1	0.0	0.1	0.1	0.0	1.6	1.3	3.1	0.0	0.1	153.1
Licence 4365		Well Name Tundra Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.07-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,924.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,592.8
DAY	2006	0.0	0.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	3,924.0

Licence	4365	Well Name	Tundra Daly Prov. HZNTL				Dev	H		Mineral Rights	CROWN										
	UWI	100.07-22-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2006	0.0	0.0	9.3	8.7	8.8	6.2	12.5	15.0	11.2	0.0	0.0	0.0	184.1							
OIL	2006	0.0	0.0	33.2	34.3	37.3	31.4	34.9	36.5	42.1	0.0	0.0	0.0	2,592.8							
Licence	4366	Well Name	White North Daly HZNTL				Dev	H		Mineral Rights	FREEHOLD										
	UWI	100.03-27-008-28W1.02				Field Name	Daly Sinclair				Pool Name	Lodgepole AA				Field Code	1	Pool Code	59AA	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,482.0							
H2O	2009	0.0	0.7	0.0	0.2	0.2	0.4	0.4	0.1	0.5	0.5	0.9	2.0	131.9							
OIL	2009	26.5	8.8	13.3	12.8	15.0	14.0	13.9	13.0	13.5	11.5	13.1	10.0	1,757.3							
DAY	2008	28.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,119.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0	0.0	126.0							
OIL	2008	14.5	15.6	14.9	14.2	18.8	14.2	12.7	11.1	11.9	13.5	0.0	0.0	1,591.9							
DAY	2007	25.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,823.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4							
OIL	2007	16.3	14.6	18.0	16.6	15.3	15.1	15.2	15.3	14.7	14.8	14.9	14.9	1,450.5							
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,468.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.4							
OIL	2006	18.2	16.4	18.9	17.1	18.0	15.7	18.8	17.2	16.2	16.7	16.7	16.8	1,264.8							
Licence	4368	Well Name	South Pierson Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN										
	UWI	100.13-04-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,774.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.0							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,083.5							
Licence	4369	Well Name	South Pierson Unit No. 1				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.13-08-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	16.0	14.0	16.0	14.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,591.0							
GAS	2009	1.6	1.1	0.9	1.3	2.2	2.0	0.1	1.4	1.2	1.6	1.6	1.9	250.3							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.1	4.3	4.2	4.0	3.7	4.2	80.9							
OIL	2009	15.1	10.4	8.5	9.0	9.1	8.7	14.8	15.6	15.8	16.1	15.4	15.8	5,252.0							
DAY	2008	16.0	15.0	16.0	6.0	12.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	4,292							

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Licence 4369		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	13.5	11.1	14.8	17.8	18.5	18.1	18.2	18.3	19.5	22.7	17.8	13.9	
DAY	2006	16.0	14.0	16.0	15.0	15.5	15.0	15.5	15.0	15.0	16.0	15.0	16.0	3,932.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1
OIL	2006	21.7	20.3	28.2	27.9	22.5	19.5	24.7	24.4	24.5	24.5	20.7	15.4	4,723.4
Licence 4370		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,878.9
GAS	2009	4.1	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	2.2	3.7	4.0	513.2
H2O	2009	0.3	0.3	0.3	2.1	0.7	0.2	1.0	0.9	1.0	1.0	3.7	5.0	336.9
OIL	2009	45.6	42.0	41.7	39.8	43.4	43.0	41.4	42.3	41.7	42.8	36.2	38.4	22,220.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,515.9
GAS	2008	3.2	3.6	6.0	5.2	4.5	6.5	8.2	6.2	3.4	2.2	4.2	4.2	495.3
H2O	2008	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	320.4
OIL	2008	62.2	57.7	58.1	51.9	48.0	52.0	53.3	47.5	47.1	45.2	42.8	44.4	21,722.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,153.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	3.0	2.5	2.0	437.9
H2O	2007	0.3	0.3	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	316.9
OIL	2007	80.7	73.8	81.2	75.2	74.7	71.9	75.5	74.7	73.4	71.9	64.5	63.5	21,111.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	4,789.9
H2O	2006	0.6	0.5	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	313.3
OIL	2006	110.2	96.7	87.2	71.2	72.0	88.4	93.8	90.2	85.8	82.7	82.3	80.4	20,230.8
Licence 4371		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	24.0	2.0	0.0	0.0	1.0	23.0	25.0	29.0	12.0	1.0	5,362.5
GAS	2009	0.0	0.0	1.1	0.1	0.0	0.0	0.1	1.5	2.2	2.8	1.1	0.1	345.0
H2O	2009	0.0	0.0	1003.0	88.7	0.0	0.0	45.9	996.1	1122.1	1226.0	535.7	53.8	163,592.4
OIL	2009	0.0	0.0	9.9	0.8	0.0	0.0	0.4	9.0	10.5	12.4	5.2	0.5	9,768.0
DAY	2008	31.0	28.0	29.0	28.0	26.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	5,245.5
GAS	2008	1.5	1.3	1.3	1.0	1.1	1.3	1.0	0.0	0.0	0.0	0.0	0.0	336.0
H2O	2008	1254.4	1147.4	1175.8	1213.8	1121.3	1212.8	1018.9	0.0	0.0	0.0	0.0	0.0	158,521.1
OIL	2008	13.4	12.2	12.5	12.0	11.5	12.6	10.0	0.0	0.0	0.0	0.0	0.0	9,719.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,051.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.1	5.4	3.9	3.2	3.2	2.9	327.5
H2O	2007	1440.6	1332.3	1464.7	1458.6	1499.4	1341.3	1422.3	1449.0	1360.1	1344.7	1237.8	1265.1	150,376.7
OIL	2007	7.1	6.6	10.3	13.9	14.4	14.0	14.6	14.7	14.4	14.4	13.4	13.4	9,635.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	30.0	29.6	31.0	28.0	29.0	4,687.5

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Licence 4374		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.11-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	18.0	23.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,824.0
GAS	2009	1.0	0.8	0.9	1.0	1.2	1.5	2.1	1.5	1.5	2.1	2.1	2.6	326.1
H2O	2009	7.8	3.1	2.8	12.9	24.9	12.7	14.1	12.4	10.3	10.3	10.4	11.7	2,122.9
OIL	2009	6.7	2.2	1.8	7.2	22.2	18.4	16.7	15.5	13.4	11.7	11.0	10.6	5,651.2
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,489.0
GAS	2008	2.2	2.2	2.0	2.5	2.6	1.5	1.2	1.7	1.2	1.8	1.1	1.3	307.8
H2O	2008	11.8	10.0	9.9	9.8	9.2	10.0	10.7	8.7	8.5	9.7	10.5	9.4	1,989.5
OIL	2008	14.1	13.4	14.6	12.3	11.5	12.3	12.5	12.2	12.1	9.0	7.9	8.2	5,513.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,126.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.5	2.1	2.6	2.6	2.2	286.5
H2O	2007	32.8	27.7	28.4	28.5	29.3	16.4	16.1	9.6	6.4	11.5	12.6	12.3	1,871.3
OIL	2007	20.1	15.3	17.3	16.3	16.8	16.8	18.0	21.2	22.0	16.3	13.5	14.0	5,373.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	23.0	3,762.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.4	35.7	21.9	1,639.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	20.8	20.9	5,166.1
Licence 4376		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,643.9
GAS	2009	3.8	3.6	1.3	3.0	3.4	2.7	0.3	2.7	2.6	3.3	2.8	2.8	410.3
H2O	2009	2.2	2.9	1.2	0.6	4.2	1.4	1.1	0.5	0.4	0.3	3.7	5.3	1,599.3
OIL	2009	57.7	55.4	59.2	51.0	51.9	44.3	43.1	22.7	16.3	18.1	35.3	40.9	24,626.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	5,281.9
GAS	2008	2.4	3.6	3.6	3.3	3.1	3.3	4.2	5.3	3.4	5.6	3.6	3.9	378.0
H2O	2008	1.6	1.6	1.8	1.1	0.9	0.9	1.0	1.8	3.4	2.2	0.4	0.3	1,575.5
OIL	2008	54.2	54.0	58.3	48.5	45.2	48.5	51.0	58.4	62.5	59.9	51.4	57.1	24,131.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,920.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.2	8.3	7.2	5.7	5.2	0.1	332.7
H2O	2007	25.3	25.7	27.4	23.1	21.1	14.5	15.0	12.0	9.5	1.3	1.1	1.2	1,558.5
OIL	2007	78.1	65.2	73.8	69.4	72.7	72.3	75.2	62.6	58.9	46.1	43.7	45.1	23,482.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	4,556.9
H2O	2006	0.6	2.7	5.0	3.1	3.2	9.5	9.6	7.9	7.5	12.8	24.9	24.2	1,381.3
OIL	2006	107.3	106.1	107.3	101.8	105.9	88.0	92.3	88.0	85.3	83.2	74.8	80.2	22,718.9
Licence 4377		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,218.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.0	1.3	1.2	1.3	227.3

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Licence 4377		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	18.2	3.2	1.8	1.7	1.6	1.6	4.6	6.1	19,871.6
OIL	2009	0.0	0.0	0.0	0.0	20.4	16.6	14.1	14.6	14.6	15.0	6.9	6.5	7,687.8
DAY	2008	5.0	5.0	5.0	5.0	7.0	19.0	5.0	2.0	2.0	0.0	0.0	0.0	2,976.4
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	221.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,832.8
OIL	2008	4.0	3.8	4.1	3.9	5.6	15.1	3.9	1.2	0.0	0.0	0.0	0.0	7,579.1
DAY	2007	6.0	5.0	6.0	4.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	10.0	2,921.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,832.8
OIL	2007	4.0	3.7	4.1	2.6	21.3	22.9	25.2	25.3	25.0	25.3	24.0	8.0	7,537.5
DAY	2006	11.0	10.0	11.0	10.0	9.0	5.0	5.2	5.2	5.0	6.0	5.0	6.0	2,680.4
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	19,832.8
OIL	2006	8.8	8.6	9.8	9.6	10.2	9.8	9.6	9.3	9.0	5.4	3.9	4.0	7,346.1
Licence 4378		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,814.9
GAS	2009	1.0	0.9	1.1	1.2	1.3	1.2	0.8	1.9	1.8	1.8	0.0	0.0	493.9
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.4	632.0
OIL	2009	34.8	31.9	34.5	33.0	34.4	33.3	31.3	31.5	31.6	32.3	30.7	33.2	17,446.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,451.9
GAS	2008	3.7	3.9	3.8	3.3	3.1	3.3	3.4	4.2	2.9	4.1	0.9	1.0	480.9
H2O	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	628.3
OIL	2008	43.2	40.4	44.4	41.4	38.4	38.6	39.2	38.8	38.6	37.5	33.5	34.7	17,054.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,088.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.3	4.5	3.8	443.3
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	624.7
OIL	2007	52.4	47.9	54.1	50.7	46.0	43.0	47.5	46.7	45.9	44.9	42.5	43.2	16,585.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	4,725.9
H2O	2006	0.6	0.5	0.5	0.6	1.3	2.3	2.5	1.1	0.4	0.3	0.3	0.3	621.3
OIL	2006	65.1	56.9	62.9	59.9	76.3	62.3	56.0	55.5	52.8	48.3	50.1	52.0	16,020.9
Licence 4379		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-06-011-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,879.9
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.6
H2O	2009	60.4	51.3	56.8	55.1	56.3	55.2	57.5	46.3	16.4	18.6	16.5	16.9	60,940.8
OIL	2009	8.0	7.0	7.7	7.3	7.8	7.4	8.1	6.9	3.7	3.7	3.5	3.5	4,908.8
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	22.0	30.0	31.0	5,514.9

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Licence	4379	Well Name Enerplus Virden				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-06-011-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.4
H2O	2008	13.9	12.6	14.0	13.2	36.4	52.6	52.4	63.4	108.6	41.3	55.5	61.1	60,433.5
OIL	2008	3.2	2.8	3.1	3.0	4.9	6.2	6.6	7.9	7.2	5.6	7.8	8.0	4,834.2
DAY	2007	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,160.4
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.5
H2O	2007	12.5	12.6	10.9	11.8	11.9	11.7	12.0	12.9	13.2	9.8	16.7	13.8	59,908.5
OIL	2007	2.0	1.7	1.9	1.8	2.1	2.8	2.8	2.9	2.8	3.2	3.1	3.2	4,767.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	4,795.6
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
H2O	2006	23.9	21.2	23.8	22.8	17.9	10.2	13.4	12.6	11.1	13.0	12.3	0.0	59,758.7
OIL	2006	8.1	7.4	7.9	7.7	5.4	1.5	2.1	2.0	2.2	2.1	2.0	2.1	4,737.6
Licence	4382	Well Name Tundra Kola Unit No. 2 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-32-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	506.9	407.5	462.7	400.8	508.1	475.6	500.2	481.9	472.5	456.8	403.9	399.3	89,524.1
WIN	2008	514.0	490.2	513.9	493.8	512.6	453.2	502.8	467.9	464.6	490.8	469.1	428.3	84,047.9
WIN	2007	570.1	531.1	580.1	593.1	631.4	604.8	631.3	610.6	598.2	519.9	529.3	527.1	78,246.7
WIN	2006	609.0	524.7	615.0	406.2	509.1	494.4	558.5	598.4	517.9	574.9	562.1	575.2	71,319.7
Licence	4384	Well Name Enerplus Virden				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-08-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	12.0	19.0	30.0	31.0	23.0	27.5	30.8	30.0	31.0	5,326.5
GAS	2009	0.0	0.0	0.0	0.2	0.3	0.5	0.3	0.2	0.2	0.3	0.2	0.2	21.3
H2O	2009	0.0	0.0	0.0	754.8	1188.2	1735.7	942.1	557.8	651.5	767.9	701.1	762.2	288,964.0
OIL	2009	0.0	0.0	0.0	8.5	13.9	21.3	13.2	8.2	9.7	11.4	10.2	10.4	9,718.3
DAY	2008	30.9	29.0	29.0	28.0	31.0	28.0	28.0	22.0	8.0	31.0	16.0		

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Licence 4385		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-18-010-27W1.02	Field Name Daly Sinclair				Pool Name Bakken J		Field Code 1		Pool Code 60J		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	24.0	18.0	30.0	25.0	30.0	31.0	31.0	5.0	0.0	0.0	0.0	4,439.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,345.5
OIL	2009	0.3	2.1	2.7	3.3	3.2	3.1	3.0	3.3	0.3	0.0	0.0	0.0	3,414.9
DAY	2008	14.0	16.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	4,242.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,345.5
OIL	2008	3.0	3.7	1.9	2.8	2.6	2.7	2.6	2.6	2.6	2.6	2.3	1.4	3,393.6
DAY	2007	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,926.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,345.5
OIL	2007	3.8	3.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,362.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	3,854.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	8,345.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	10.6	6.6	2.5	2.3	2.3	3.0	4.1	3,354.9
UWI	100.07-18-010-27W1.03	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	24.0	18.0	30.0	25.0	30.0	31.0	31.0	5.0	0.0	0.0	0.0	4,439.0
H2O	2009	3.0	18.9	13.8	17.5	16.1	16.1	15.0	17.1	1.6	0.0	0.0	0.0	475.9
OIL	2009	1.5	9.1	5.5	6.8	6.4	6.4	6.0	6.7	0.7	0.0	0.0	0.0	689.7
DAY	2008	14.0	16.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	4,242.0
H2O	2008	22.9	13.0	22.1	14.3	13.6	14.5	13.8	13.7	13.4	13.4	14.7	11.8	356.8
OIL	2008	7.9	15.7	8.2	11.7	11.2	11.7	11.3	11.1	10.9	10.9	9.6	5.7	640.6
DAY	2007	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,926.0
H2O	2007	14.6	13.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.6
OIL	2007	9.7	9.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	514.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	3,854.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	18.6	23.5	24.1	22.9	21.9	18.2	16.0	145.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	10.6	16.8	6.3	6.0	5.8	7.8	10.5	494.5
Licence 4386		Well Name Cromer Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.11-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	73.0	416.7	568.1	555.1	557.5	574.5	459.8	609.7	19.0	85.5	573.5	182.9	66,584.5
WIN	2008	573.1	586.5	629.0	466.4	570.9	589.5	619.4	625.2	606.5	611.4	559.5	292.1	61,909.2
WIN	2007	147.6	152.4	127.7	74.2	573.5	579.0	621.2	623.1	608.4	567.7	489.6	574.5	55,179.7
WIN	2006	460.0	373.9	460.5	461.3	341.2	268.1	277.3	207.5	234.9	223.6	211.4	202.4	50,040.8
Licence 4388		Well Name Enerplus Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-18-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	13.0	30.0	30.0	23.0	5.5	0.0	30.0	6.0	4,371.9
GAS	2009	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	5.2

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Licence 4388		Well Name Enerplus Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-18-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	479.9	1057.0	1142.5	885.2	210.2	0.0	1131.1	238.0	122,212.8
OIL	2009	0.0	0.0	0.0	0.0	2.6	6.0	6.0	4.8	1.2	0.0	6.2	1.3	2,914.8
DAY	2008	30.9	29.0	30.0	30.0	31.0	23.0	0.0	8.0	2.5	0.0	0.0	0.0	4,234.4
GAS	2008	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.7
H2O	2008	1314.4	1277.8	1288.2	1240.5	1276.3	956.6	0.0	330.6	101.4	0.0	0.0	0.0	117,068.9
OIL	2008	7.9	7.3	7.3	7.4	7.7	5.5	0.0	2.1	0.6	0.0	0.0	0.0	2,886.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	19.0	30.0	29.0	27.0	0.0	4.0	31.0	4,050.0
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.2	3.6
H2O	2007	1493.5	1364.0	1523.4	1470.7	1501.2	906.5	1469.1	1435.3	1298.6	0.0	200.5	1304.6	109,283.1
OIL	2007	7.4	6.9	7.4	7.2	7.3	4.5	6.8	6.5	6.4	0.0	1.0	8.1	2,840.9
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	3.0	4.0	30.0	31.0	3,759.0
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.2	0.2	2.0
H2O	2006	958.4	1083.0	1164.9	1138.6	1157.9	1115.8	942.5	1141.6	137.3	188.7	1444.7	0.0	95,315.7
OIL	2006	4.7	9.9	12.7	11.4	13.8	11.8	10.2	8.5	0.8	1.0	7.5	7.7	2,771.4
Licence 4389		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,845.0
GAS	2009	3.4	3.1	3.4	3.3	3.0	2.9	4.0	2.7	2.5	2.5	2.1	2.4	595.8
H2O	2009	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	2.8	4.0	1.8	198.0
OIL	2009	52.5	48.0	55.9	56.8	58.8	55.9	53.5	54.5	54.4	52.7	49.9	54.3	19,216.6
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	5,483.0
GAS	2008	2.9	2.6	2.4	1.9	2.5	3.9	3.3	2.2	2.7	5.3	3.9	3.9	560.5
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	186.7
OIL	2008	66.2	57.2	61.5	56.8	53.9	56.9	55.5	54.9	52.8	54.4	53.2	55.6	18,569.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,122.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.4	2.9	3.6	3.1	523.0
H2O	2007	1.2	1.1	1.0	0.7	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	183.0
OIL	2007	68.1	61.8	68.8	62.8	64.9	66.0	73.9	74.6	70.2	70.1	66.7	67.9	17,890.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,758.0
H2O	2006	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	176.2
OIL	2006	86.0	78.8	88.1	66.0	68.6	66.4	80.4	80.6	80.7	75.2	73.3	76.2	17,074.7
Licence 4390		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	5,708.0
GAS	2009	3.6	3.4	4.7	5.7	5.1	3.4	0.3	3.8	3.3	2.6	1.9	1.8	268.9
H2O	2009	80.9	11.0	16.3	13.6	10.0	17.4	22.5	13.1	15.4	13.6	16.2	14.1	1,698.7

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Licence 4390		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	54.6	93.1	75.3	72.6	86.0	73.3	68.0	54.2	48.2	49.2	51.5	52.5	8,930.9
DAY	2008	28.0	29.0	31.0	23.0	28.0	16.0	0.0	5.0	26.0	10.0	30.0	31.0	5,348.0
GAS	2008	1.4	1.7	1.7	1.1	1.2	0.7	0.0	0.3	1.1	1.0	0.1	0.0	229.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	130.0	113.9	1,454.6
OIL	2008	27.1	27.9	29.6	21.1	26.4	15.2	0.0	4.6	15.6	1.5	25.9	28.5	8,152.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	3.0	5,091.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.2	0.8	0.4	0.5	0.2	219.0
H2O	2007	4.8	4.3	2.8	1.6	1.7	1.5	1.6	1.7	0.3	0.0	0.0	0.0	1,207.5
OIL	2007	26.8	24.5	29.5	27.7	29.6	28.8	30.7	29.3	28.7	29.5	27.2	2.9	7,929.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,757.0
H2O	2006	3.4	1.8	0.3	3.9	4.5	4.2	3.6	3.6	2.8	1.6	1.2	1.4	1,187.2
OIL	2006	33.7	32.8	39.8	33.0	33.6	30.7	31.6	30.4	29.8	30.4	29.0	29.3	7,613.8
Licence 4391		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	30.0	30.0	5,851.1
GAS	2009	4.1	3.9	4.2	4.2	4.2	3.9	5.3	3.6	3.5	4.1	3.9	3.9	922.6
H2O	2009	2.1	2.3	2.4	2.3	2.2	2.1	2.3	1.6	1.3	1.9	2.1	1.9	262.0
OIL	2009	103.0	102.2	111.0	101.5	104.5	97.8	93.9	109.2	111.2	106.3	100.1	105.4	35,467.1
DAY	2008	31.0	29.0	30.0	30.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	5,494.1
GAS	2008	2.8	3.9	4.1	3.3	3.1	3.8	3.8	4.5	3.3	5.7	4.1	3.9	873.8
H2O	2008	0.6	0.5	0.6	2.9	3.0	2.5	2.3	2.3	2.5	2.6	2.4	2.0	237.5
OIL	2008	128.2	126.6	134.0	105.0	99.3	116.1	113.9	110.6	117.0	114.9	103.8	100.3	34,221.0
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	5,137.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.6	7.9	6.9	4.6	3.0	2.7	827.5
H2O	2007	0.6	0.6	0.7	0.7	0.7	0.6	0.7	0.6	0.6	0.5	0.6	0.6	213.3
OIL	2007	135.1	123.1	138.5	126.2	135.2	129.7	138.5	138.6	135.8	131.6	120.7	123.2	32,851.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.1	30.0	31.0	30.0	31.0	4,775.1
H2O	2006	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	205.8
OIL	2006	155.7	140.7	153.9	147.7	155.9	142.6	135.9	127.2	137.4	137.8	134.4	140.8	31,275.1
Licence 4392		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	5,813.0
GAS	2009	5.3	0.0	14.0	13.6	5.5	2.4	0.3	1.7	1.7	2.2	4.2	4.3	583.8
H2O	2009	0.4	0.4	0.3	0.4	0.3	1.4	0.4	7.3	0.3	0.3	0.3	0.3	183.4
OIL	2009	69.2	62.9	81.6	54.3	44.7	64.4	61.1	53.7	66.3	68.2	47.6	51.3	19,790.2
DAY	2008	31.0	29.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	5,453.0

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Licence 4392		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	3.2	3.6	5.5	4.9	4.5	5.7	6.2	5.4	3.4	6.2	5.4	5.4	528.6
H2O	2008	1.2	1.4	0.5	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	171.3
OIL	2008	76.5	75.8	65.9	53.7	52.7	46.6	41.5	56.4	59.7	60.3	66.9	69.5	19,064.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,093.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.0	2.5	3.1	6.2	4.2	2.3	469.2
H2O	2007	1.0	0.9	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	165.7
OIL	2007	83.4	74.1	75.4	66.3	72.0	73.4	76.9	69.5	67.3	63.9	59.9	60.1	18,339.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,729.0
H2O	2006	0.6	0.5	0.4	0.3	0.3	0.2	0.3	0.5	0.8	1.6	0.9	0.9	160.8
OIL	2006	101.0	86.3	69.3	85.3	93.6	79.4	82.4	88.4	88.8	83.4	78.4	84.9	17,497.2
Licence 4393		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	12.0	13.0	13.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,481.5
GAS	2009	0.7	0.8	1.2	1.5	1.1	0.9	0.6	1.7	1.6	1.9	1.6	1.6	384.5
H2O	2009	0.4	0.7	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.3	0.4	0.4	201.9
OIL	2009	23.4	27.4	26.0	20.8	23.3	23.7	23.1	24.0	23.8	24.4	21.2	21.9	7,178.6
DAY	2008	13.0	12.0	13.0	13.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	4,190.5
GAS	2008	3.6	3.3	3.5	3.0	3.0	3.3	2.0	2.2	0.5	0.8	0.5	0.5	369.3
H2O	2008	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.1	0.3	0.3	0.3	197.2
OIL	2008	21.9	20.5	17.6	14.7	17.4	19.3	20.6	20.6	14.2	30.0	24.3	19.6	6,895.6
DAY	2007	14.0	12.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	4,036.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	2.8	3.8	343.1
H2O	2007	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.6
OIL	2007	21.4	16.8	19.0	17.8	18.5	18.1	18.0	16.5	23.3	28.6	23.8	21.9	6,654.9
DAY	2006	13.0	12.0	13.0	12.5	12.9	12.5	12.9	12.2	12.5	13.0	13.0	13.0	3,880.5
H2O	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.4	0.1	0.0	0.0	0.0	0.0	191.8
OIL	2006	31.2	28.4	34.5	33.3	33.8	30.7	32.0	28.9	29.9	30.3	23.9	24.7	6,411.2
Licence 4394		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	29.0	5,799.6
GAS	2009	0.8	0.3	2.3	2.7	1.3	0.9	0.3	0.9	0.7	0.8	1.5	0.9	287.9
H2O	2009	0.3	0.3	0.1	0.2	4.5	1.3	0.0	0.0	0.0	0.0	0.4	1.4	432.2
OIL	2009	34.1	28.8	18.7	28.1	43.1	35.9	19.5	11.3	11.0	12.3	35.1	52.0	11,836.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	5,443.6
GAS	2008	2.1	2.2	2.3	0.9	0.8	1.0	1.9	2.1	0.7	1.7	1.8	1.5	274.5
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	423.7

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Licence 4394		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	39.3	36.5	39.4	38.7	37.3	39.1	33.1	34.2	35.9	36.5	37.0	33.4	11,506.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	5,085.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.1	0.8	0.5	0.7	255.5
H2O	2007	6.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.1	0.3	420.3
OIL	2007	65.5	61.8	61.8	55.2	45.8	41.6	35.6	30.8	29.6	27.5	29.6	47.2	11,065.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.6	31.0	31.0	26.0	31.0	30.0	31.0	4,725.6
H2O	2006	0.3	0.4	0.5	0.3	0.3	0.3	44.1	0.3	19.6	30.0	27.2	17.5	412.1
OIL	2006	69.8	57.0	53.4	37.5	39.0	44.8	44.8	52.2	63.3	93.3	91.9	67.3	10,533.8
Licence 4395		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	6.0	8.0	9.0	10.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,332.0
GAS	2009	0.7	0.4	0.3	0.3	0.3	0.3	0.4	0.2	0.2	0.3	0.3	0.1	370.4
H2O	2009	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0
OIL	2009	17.4	25.4	14.0	8.6	9.3	9.0	8.7	8.9	8.9	9.2	8.9	11.9	10,584.0
DAY	2008	6.0	6.0	6.0	6.0	6.0	7.0	6.0	6.0	6.0	6.0	6.0	6.0	5,059.0
GAS	2008	0.5	0.4	0.3	0.3	0.8	0.9	0.6	0.6	0.3	1.2	0.9	0.9	366.6
H2O	2008	0.0	0.0	0.0	0.0	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	70.2
OIL	2008	16.4	14.6	9.0	5.9	14.3	17.1	11.6	10.6	3.9	12.3	14.2	15.6	10,443.8
DAY	2007	31.0	28.0	31.0	28.0	2.0	24.0	31.0	31.0	15.0	5.0	5.0	5.0	4,986.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0	2.3	2.1	1.6	1.2	358.9
H2O	2007	0.3	0.4	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0
OIL	2007	32.0	29.3	35.3	31.3	1.9	20.3	15.5	15.6	18.1	20.1	18.6	18.8	10,298.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,750.0
H2O	2006	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	67.8
OIL	2006	44.8	41.2	47.9	46.5	48.5	44.4	38.3	35.5	33.5	32.2	30.7	31.6	10,041.5
Licence 4396		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	5,723.5
GAS	2009	1.0	0.9	0.9	0.9	0.9	0.8	0.3	2.1	1.9	2.2	1.9	1.6	309.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	40.5	15.8	4.7	2.8	1.9	1.4	0.7	206.2
OIL	2009	10.4	10.0	8.3	8.1	11.6	27.1	51.6	38.2	34.6	33.9	32.9	34.8	9,509.7
DAY	2008	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,365.5
GAS	2008	1.8	1.9	2.2	1.9	1.8	2.2	1.8	1.5	0.8	1.3	1.0	0.9	294.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4
OIL	2008	14.6	12.8	12.6	10.8	7.7	5.1	8.8	14.3	13.2	12.6	11.4	10.3	9,208.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,003.5

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Licence 4400		Well Name Cromer Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-14-009-28W1.03	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	22.0	14.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	5,171.0
H2O	2009	1.7	6.0	7.1	6.1	5.1	4.8	5.4	5.0	4.9	5.8	4.8	4.7	1,285.9
OIL	2009	6.6	11.0	13.3	11.1	9.6	9.4	10.3	9.8	9.4	11.3	9.3	9.3	3,012.5
DAY	2008	18.0	10.0	6.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	4.0	4,861.0
H2O	2008	3.1	4.9	1.1	0.0	0.0	15.8	7.2	7.2	6.3	6.3	5.3	3.7	1,224.5
OIL	2008	5.9	9.4	2.2	0.0	0.0	26.2	13.8	13.1	11.7	12.0	10.7	7.2	2,892.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	4,641.0
H2O	2007	4.9	5.0	5.5	5.4	5.5	5.8	5.0	5.1	5.4	5.3	4.6	5.4	1,163.6
OIL	2007	9.4	9.4	10.1	10.2	10.9	10.5	9.5	9.1	10.1	10.2	9.0	10.4	2,779.9
DAY	2006	31.0	23.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,278.0
H2O	2006	5.4	4.2	0.0	5.0	5.6	2.9	5.5	6.5	5.3	6.1	5.9	5.5	1,100.7
OIL	2006	10.3	8.1	13.6	9.1	10.7	13.8	10.3	12.4	10.3	11.4	10.8	10.3	2,661.1
Licence 4401		Well Name Tundra Kola Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-32-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,765.0
H2O	2009	119.4	105.4	115.9	108.7	119.1	118.9	122.7	120.6	119.7	121.2	111.7	113.4	24,928.1
OIL	2009	21.0	18.7	21.2	20.6	21.2	20.4	21.4	21.1	19.9	21.5	20.6	21.4	4,669.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,400.0
H2O	2008	108.4	99.8	105.3	106.1	102.9	96.7	123.8	125.0	124.5	126.1	120.4	121.5	23,531.4
OIL	2008	18.7	17.5	17.8	17.9	18.5	16.4	21.5	21.0	21.0	21.4	21.4	21.7	4,420.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	5,036.0
H2O	2007	113.3	97.2	107.8	109.8	112.6	107.0	111.3	110.4	97.7	110.4	107.0	110.4	22,170.9
OIL	2007	18.5	16.7	18.1	17.8	18.5	17.4	17.8	18.0	15.9	18.1	17.6	18.4	4,185.8
DAY	2006	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,674.0
H2O	2006	111.9	100.2	112.2	105.2	103.7	107.9	109.7	113.8	112.7	116.9	113.6	115.4	20,876.0
OIL	2006	21.0	19.4	20.4	21.2	21.5	23.9	22.2	20.9	21.0	20.9	20.7	18.9	3,973.0
Licence 4402		Well Name Tundra Kola Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-32-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,830.0
H2O	2009	91.8	82.0	91.2	82.0	91.4	88.5	89.3	86.3	86.5	92.6	85.3	86.5	13,353.6
OIL	2009	57.0	49.5	54.7	53.0	54.4	52.4	54.9	54.4	51.0	52.9	50.0	52.0	26,110.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	5,465.0
H2O	2008	96.1	88.4	95.0	88.4	85.2	79.0	97.1	97.3	97.4	97.8	93.2	93.4	12,300.2
OIL	2008	56.1	52.4	54.5	53.8	55.5	48.6	58.3	56.9	57.0	58.0	58.0	58.9	25,474.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,102.0
H2O	2007	119.6	103.0	112.9	110.8	115.1	110.0	114.4	110.7	105.4	107.3	100.9	99.2	11,191.9

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Licence	4402	Well Name Tundra Kola Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI	100.08-32-010-29W1.00	Field Name Daly Sinclair			Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	58.5	53.0	57.8	54.5	55.5	52.4	53.5	54.0	51.1	54.2	52.9	55.1	24,806.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,738.0
H2O	2006	130.1	112.6	125.1	121.1	117.8	116.7	119.2	121.7	118.8	123.3	119.8	121.8	9,882.6
OIL	2006	67.7	60.4	63.6	67.7	65.0	57.4	58.3	58.2	59.8	60.0	59.1	58.3	24,153.6
Licence	4407	Well Name Tundra Kola Unit No. 2 Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.13-28-010-29W1.00	Field Name Daly Sinclair			Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,849.0
H2O	2009	19.5	14.8	14.3	13.1	15.7	17.9	17.0	14.8	14.8	18.1	16.7	14.9	3,401.0
OIL	2009	33.0	29.3	33.5	32.4	33.3	32.0	33.6	30.5	28.4	30.6	29.4	30.6	13,054.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,484.0
H2O	2008	15.4	14.3	15.3	14.7	14.4	14.6	17.5	18.4	19.3	22.0	21.2	21.9	3,209.4
OIL	2008	37.4	35.0	36.3	34.1	33.1	30.7	33.8	32.7	30.0	30.6	30.5	31.2	12,677.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	5,120.0
H2O	2007	18.9	16.5	19.7	21.0	21.8	20.9	20.2	18.4	17.9	17.5	17.0	17.4	3,000.4
OIL	2007	37.0	33.9	37.3	34.0	33.9	32.0	32.7	34.5	34.2	36.1	35.2	36.8	12,282.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,756.0
H2O	2006	13.7	11.8	13.6	17.4	18.1	18.4	18.9	19.0	18.3	19.0	18.4	19.1	2,773.2
OIL	2006	47.6	42.3	45.5	42.6	40.6	40.3	40.1	38.8	39.0	38.6	35.4	36.4	11,864.7
Licence	4410	Well Name CNRL Pierson Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.05-08-002-29W1.00	Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	6.0	31.0	30.0	30.0	30.0	29.0	31.0	22.0	30.0	30.0	31.0	3,892.4
GAS	2009	0.8	0.0	0.0	0.8	0.0	0.0	0.0	4.8	3.3	5.7	5.4	3.7	286.5
H2O	2009	0.0	15.7	68.0	14.6	18.2	17.2	18.4	20.1	14.3	33.6	35.8	37.9	2,949.3
OIL	2009	3.0	9.9	88.0	68.2	50.3	47.1	44.6	33.6	23.6	43.6	43.4	35.7	4,021.1
DAY	2008	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,587.4
GAS	2008	2.8	2.9	2.9	2.4	2.0	1.1	1.1	1.3	1.0	1.5	0.9	0.9	262.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,655.5
OIL	2008	3.2	2.9	3.1	3.5	4.2	3.0	3.1	3.1	3.0	3.0	2.9	3.0	3,530.1
DAY	2007	20.0	7.0	6.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,527.4
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.3	0.9	1.8	1.8	2.8	241.2
H2O	2007	25.4	0.4	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,655.5
OIL	2007	38.3	13.7	10.0	8.8	7.0	3.3	3.9	3.3	1.3	2.9	3.0	3.1	3,492.1
DAY	2006	6.0	5.0	6.0	5.0	5.2	5.0	5.2	5.0	5.0	6.0	5.0	6.0	3,448.4
H2O	2006	0.4	0.3	0.4	0.3	1.1	1.2	0.9	0.9	0.9	0.8	0.6	0.3	2,628.8
OIL	2006	6.4	6.3	9.2	9.2	11.4	11.0	12.6	11.5	11.1	10.5	7.8	5.6	3,393.5
Licence	4412	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			

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Licence 4412		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-07-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	8.0	10.0	1.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	3,908.4
GAS	2009	1.9	0.8	0.9	0.2	0.0	0.0	0.3	1.7	1.3	1.9	1.8	1.9	178.6
H2O	2009	0.0	0.4	0.6	0.0	0.0	0.0	12.7	21.1	14.5	11.9	12.2	15.7	1,071.6
OIL	2009	0.3	1.8	2.5	0.1	0.0	0.0	4.5	13.8	18.7	13.8	13.1	13.2	2,296.8
DAY	2008	11.0	10.0	10.0	10.0	9.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3,717.4
GAS	2008	1.7	1.7	1.7	1.7	1.5	1.6	1.8	2.1	1.4	0.3	1.8	1.8	165.9
H2O	2008	3.1	2.7	2.7	2.0	1.9	2.0	2.2	1.2	1.3	0.2	0.0	0.0	982.5
OIL	2008	5.6	5.5	6.6	3.9	3.7	3.9	4.0	5.2	5.1	0.9	0.3	0.3	2,215.0
DAY	2007	8.0	9.0	8.0	8.0	2.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3,597.4
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.6	2.4	2.2	1.7	146.8
H2O	2007	0.9	1.2	0.9	0.6	0.1	7.4	25.9	16.6	8.5	8.2	7.7	3.0	963.2
OIL	2007	7.1	8.2	7.2	6.0	1.0	14.5	19.4	9.3	6.4	13.8	14.2	5.4	2,170.0
DAY	2006	8.0	7.0	8.0	7.5	7.8	7.5	7.8	7.3	7.5	8.0	8.0	8.0	3,492.4
H2O	2006	1.3	1.1	1.0	0.9	0.7	0.6	0.5	0.5	0.5	0.5	0.3	0.3	882.2
OIL	2006	10.3	10.7	10.0	8.7	10.1	9.8	8.7	7.5	8.4	7.6	5.9	6.8	2,057.5
Licence 4417		Well Name Tundra Osprey Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C					Field Code 2		Pool Code 44C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	28.0	30.0	29.0	31.0	29.0	31.0	5,646.9
H2O	2009	2309.7	2101.3	2226.4	1847.4	2051.2	2045.1	1942.8	2065.5	1865.4	1600.2	1482.8	1544.2	349,801.2
OIL	2009	20.4	17.7	19.3	18.6	19.3	18.3	17.4	18.4	17.3	18.0	17.0	18.5	21,712.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	5,288.9
H2O	2008	2589.7	2437.0	2578.9	2488.1	2540.3	2541.0	2549.4	2532.7	2010.7	1991.2	2162.0	2313.5	326,719.2
OIL	2008	18.1	11.4	11.6	11.8	11.2	11.6	13.5	17.6	19.1	21.1	17.3	18.9	21,492.5
DAY	2007	21.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	4,925.9
H2O	2007	1550.5	2182.4	2463.0	2319.6	2405.3	2578.2	2625.9	2519.6	2382.3	2495.6	2610.2	2616.6	297,984.7
OIL	2007	13.5	16.9	18.8	18.9	24.2	23.7	23.7	23.5	23.8	24.5	24.5	25.5	21,309.3
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,572.9
H2O	2006	2401.3	2198.0	2360.0	2278.2	2302.4	2217.6	2317.5	2348.3	2217.1	2216.7	2182.1	2296.5	269,235.5
OIL	2006	21.6	19.9	23.5	20.5	19.0	19.0	20.9	20.2	19.8	19.0	19.4	19.7	21,047.8
Licence 4420		Well Name Souris Hartney Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.14-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A					Field Code 10		Pool Code 53A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,207.5
H2O	2009	56.5	50.6	58.0	56.8	54.3	50.7	56.3	56.1	54.1	56.4	52.1	55.6	2,625.8
OIL	2009	55.9	50.5	52.8	53.7	55.7	53.0	57.5	55.6	51.7	52.2	49.5	53.4	20,535.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,842.5
H2O	2008	40.0	36.6	40.0	40.6	43.3	40.3	44.6	45.6	45.5	48.0	50.7	54.8	1,968.3

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Licence	4420	Well Name				Souris Hartney Unit No. 1 HZNTL				Dev		H	Mineral Rights		FREEHOLD					
	UWI	102.14-16-006-22W1.00				Field Name		Souris Hartney		Pool Name		Lodgepole Virden A		Field Code		10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2008	64.9	60.9	65.6	63.0	65.5	62.4	67.9	61.7	63.5	63.3	57.7	57.8	19,894.0						
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	4,477.5						
H2O	2007	35.5	32.4	36.7	35.6	35.8	32.4	35.4	36.6	36.3	37.9	38.2	40.0	1,438.3						
OIL	2007	77.3	71.3	77.8	73.3	75.1	70.5	68.3	70.4	71.0	73.2	67.8	63.3	19,139.8						
DAY	2006	31.0	27.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,116.5						
H2O	2006	21.9	19.0	25.3	28.8	29.9	29.7	31.3	32.0	31.0	36.1	33.6	35.5	1,005.5						
OIL	2006	87.7	74.8	91.4	90.4	99.4	92.2	90.0	88.8	80.2	81.6	77.6	82.2	18,280.5						
Licence	4421	Well Name				Neo Daly Sinclair HZNTL				Dev		H	Mineral Rights		FREEHOLD					
	UWI	102.06-33-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole DD		Field Code		1	Pool Code	59DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0	5.0	9.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	236.0						
H2O	2009	0.0	0.0	0.0	1.4	1.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	5,484.5						
OIL	2009	0.0	0.0	0.0	1.4	0.9	0.0	0.5	0.0	0.0	0.0	0.0	0.0	187.9						
DAY	2008	0.0	0.0	0.0	0.0	4.0	4.0	6.0	5.0	5.0	5.0	0.0	0.0	221.0						
H2O	2008	0.0	0.0	0.0	0.0	6.6	5.5	3.2	3.9	15.7	2.5	0.0	0.0	5,481.5						
OIL	2008	0.0	0.0	0.0	0.0	2.8	3.1	2.1	2.3	3.1	0.7	0.0	0.0	185.1						
DAY	2007	0.0	0.0	3.0	0.0	0.0	9.0	12.0	10.0	7.0	4.0	5.0	0.0	192.0						
H2O	2007	0.0	0.0	0.0	0.0	0.0	3.0	7.1	3.0	1.6	1.4	6.8	0.0	5,444.1						
OIL	2007	0.0	0.0	0.7	0.0	0.0	9.7	1.9	4.7	2.3	2.6	2.1	0.0	171.0						
DAY	2006	5.0	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	4.0	3.0	142.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,421.2						
OIL	2006	0.4	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.4	147.0						
Licence	4423	Well Name				South Pierson Unit No. 1 Prov. HZNTL				Dev		H	Mineral Rights		CROWN					
	UWI	102.01-16-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,343.0						
GAS	2009	1.3	1.1	0.8	1.2	1.2	1.2	0.3	0.9	0.4	1.3	0.1	0.0	317.6						
H2O	2009	0.0	0.0	0.1	0.4	0.6	0.6	0.4	0.3	0.4	0.6	2.1	2.3	726.1						
OIL	2009	8.2	14.4	19.1	24.6	36.2	34.5	39.8	42.1	30.7	23.9	49.9	52.0	10,138.0						
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,980.0						
GAS	2008	0.6	0.6	0.6	0.5	0.5	0.6	0.5	0.7	0.7	1.7	0.8	0.0	307.8						
H2O	2008	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.3						
OIL	2008	37.2	30.1	28.9	27.0	21.3	21.1	21.5	21.2	16.1	16.1	12.9	8.2	9,762.6						
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,619.0						
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.4	4.4	3.9	3.0	0.8	0.5	300.0						
H2O	2007	7.2	1.5	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.2	718.0						
OIL	2007	24.0	34.2	24.3	20.5	28.0	26.9	39.6	40.7	39.9	38.5	30.8	34.7	9,501.0						
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,255.0						

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Licence 4423		Well Name South Pierson Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN							
UWI 102.01-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2006	4.9	4.2	4.8	4.7	3.4	2.5	2.5	2.4	4.7	7.0	6.8	7.0	706.7	
OIL	2006	40.0	39.3	44.0	42.6	46.2	43.2	45.3	43.6	32.1	23.3	23.0	23.8	9,118.9	
Licence 4425		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN							
UWI 100.15-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	6.0	12.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	5,590.0	
GAS	2009	2.4	0.5	1.0	2.3	2.5	2.3	0.0	1.9	1.5	1.9	1.8	1.8	398.9	
H2O	2009	0.6	0.1	0.2	0.4	0.3	0.3	0.7	0.7	0.3	0.3	0.3	0.3	210.7	
OIL	2009	24.0	4.7	9.3	21.9	22.7	21.8	32.3	33.1	23.9	22.6	22.1	23.1	10,538.7	
DAY	2008	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,270.0	
GAS	2008	3.1	3.3	3.3	2.7	2.6	2.8	2.9	3.4	1.9	0.0	2.4	2.4	379.0	
H2O	2008	0.3	0.3	1.0	1.5	1.2	0.3	0.3	0.3	0.3	0.4	0.6	0.6	206.2	
OIL	2008	28.0	20.1	23.3	23.1	24.2	31.0	31.5	29.2	20.6	20.8	23.0	23.8	10,277.2	
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,907.0	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	4.1	3.8	3.2	348.2	
H2O	2007	0.0	0.0	5.8	0.0	0.2	0.3	0.2	0.0	0.0	0.0	0.2	0.3	199.1	
OIL	2007	25.3	23.5	30.0	28.0	30.8	30.5	31.7	30.5	30.1	30.5	30.3	31.2	9,978.6	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	4,543.0	
H2O	2006	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	4.7	0.0	0.0	192.1	
OIL	2006	33.2	30.3	33.2	32.0	33.3	30.5	32.4	30.3	27.0	25.1	24.8	25.7	9,626.2	
Licence 4426		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD							
UWI 100.06-30-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	2.0	5.0	5.0	5.0	27.0	30.0	29.0	31.0	30.0	18.0	14.0	31.0	3,984.9	
GAS	2009	0.8	2.5	1.8	1.2	1.0	0.9	0.7	2.4	2.2	1.0	0.1	1.0	307.4	
H2O	2009	0.1	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.1	35.6	24.8	362.2	
OIL	2009	2.5	4.5	4.7	4.4	6.2	1.8	3.6	5.9	5.8	2.5	13.9	45.8	6,498.7	
DAY	2008	10.0	10.0	10.0	10.0	10.0	10.0	22.0	16.0	5.0	5.0	5.0	12.0	3,757.9	
GAS	2008	3.4	3.6	3.6	3.0	2.9	1.7	2.4	2.8	1.2	0.0	1.5	3.3	291.8	
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.2	0.3	0.3	0.4	0.7	301.4	
OIL	2008	6.0	5.5	6.0	5.5	6.2	6.8	15.2	12.1	5.8	5.7	5.5	12.8	6,397.1	
DAY	2007	11.0	10.0	11.0	10.0	11.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	3,632.9	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	2.6	4.5	4.1	3.5	262.4	
H2O	2007	0.4	0.6	0.4	0.3	0.3	0.6	0.5	0.3	0.3	0.3	0.3	0.3	297.9	
OIL	2007	13.3	13.7	10.2	7.3	8.6	11.8	9.6	7.4	6.6	6.2	5.8	6.0	6,304.0	
DAY	2006	11.0	10.0	11.0	10.0	10.3	10.0	10.3	10.3	10.0	11.0	10.0	11.0	3,509.9	
H2O	2006	0.6	0.6	0.4	0.3	0.7	0.6	0.6	0.6	0.6	0.6	0.4	0.3	293.3	
OIL	2006	18.3	16.9	19.2	18.6	14.3	11.6	14.7	15.4	12.4	11.5	11.7	12.4	6,197.5	

Licence 4427		Well Name South Pierson Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI 100.08-30-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5
Licence 4431		Well Name Tundra Kola Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI 100.07-33-010-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	9.0	11.0	31.0	5,642.0
H2O	2009	6.3	5.6	6.2	6.0	6.4	6.1	7.0	2.6	8.2	1.8	0.1	11.1	1,091.2
OIL	2009	24.9	22.5	24.3	23.6	25.9	22.3	22.2	15.9	25.7	5.8	13.5	35.3	10,168.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,319.0
H2O	2008	5.4	1.8	1.7	6.4	6.6	6.7	6.7	6.2	6.1	6.5	6.5	6.4	1,023.8
OIL	2008	31.0	18.7	24.3	25.6	26.1	26.5	26.8	24.5	24.2	25.7	25.9	25.2	9,906.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,955.0
H2O	2007	6.7	5.7	6.3	6.2	6.2	5.8	5.8	5.7	5.5	5.7	5.5	5.2	956.8
OIL	2007	37.9	32.9	36.1	35.6	35.2	33.3	33.5	32.6	31.3	33.0	31.1	29.8	9,602.4
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,590.0
H2O	2006	0.0	5.0	0.0	7.6	7.2	7.1	6.9	7.0	6.7	6.6	6.5	6.6	886.5
OIL	2006	53.7	41.6	44.6	42.1	41.4	40.7	39.9	39.7	39.1	38.6	37.6	37.6	9,200.1
Licence 4433		Well Name Koors South Linklater		Dev V		Mineral Rights FREEHOLD								
UWI 100.16-06-006-28W1.00		Field Name Other Areas		Pool Name Mission Canyon 1 E		Field Code 99		Pool Code 44E		Unit 0				
Fluid	Year													

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Licence	4433	Well Name Koors South Linklater				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-06-006-28W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 E					Field Code 99	Pool Code 44E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5
DAY	2006	0.0	0.0	0.0	0.0	2.5	13.0	30.0	31.0	26.0	11.0	0.0	0.0	1,199.5
H2O	2006	0.0	0.0	0.0	0.0	213.0	652.2	1957.7	2113.7	1762.7	801.2	0.0	0.0	63,388.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	5.7	15.1	21.3	29.9	0.0	0.0	0.0	1,852.5
Licence	4434	Well Name Tundra et al Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-18-010-27W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	15.0	11.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	24.0	4,609.0
H2O	2009	1.6	1.3	1.6	2.5	2.3	1.9	2.0	0.8	4.7	2.2	2.4	1.9	5,443.5
OIL	2009	13.7	9.7	12.7	19.0	17.1	14.4	15.0	6.2	14.7	16.9	18.5	15.2	3,241.4
DAY	2008	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	4,294.0
H2O	2008	2.4	1.9	2.2	2.1	2.1	2.2	2.2	2.0	2.1	2.2	2.0	1.4	5,418.3
OIL	2008	18.0	15.2	17.7	15.1	15.5	15.7	15.6	14.6	15.0	16.2	15.5	10.5	3,068.3
DAY	2007	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	3,951.0
H2O	2007	2.1	2.2	2.4	2.2	2.1	2.2	2.2	2.2	2.1	2.2	2.0	2.2	5,393.5
OIL	2007	17.4	16.8	18.2	16.3	17.0	15.4	15.6	15.3	15.2	16.7	15.1	17.8	2,883.7
DAY	2006	0.0	0.0	0.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,593.0
H2O	2006	0.0	0.0	0.0	0.0	4.0	3.2	2.3	1.4	2.6	2.5	2.3	2.5	5,367.4
OIL	2006	0.0	0.0	0.0	0.0	32.2	24.6	21.9	17.2	20.4	20.1	18.2	19.4	2,686.9
Licence	4436	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.11-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	5,451.0
GAS	2009	1.8	1.7	2.1	2.1	1.4	1.4	2.3	1.9	1.8	2.2	2.0	1.9	401.4
H2O	2009	0.1	0.0	0.0	0.0	0.2	0.3	0.4	0.9	1.0	1.0	0.7	0.3	247.5
OIL	2009	29.7	26.4	27.1	26.5	24.6	27.2	30.3	40.6	41.0	42.5	38.0	34.2	14,125.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,089.0
GAS	2008	2.9	2.6	3.0	2.7	1.3	0.5	2.1	2.8	1.5	2.1	1.5	1.6	378.8
H2O	2008	3.2	0.8	1.7	2.3	1.4	0.9	0.4	0.2	0.1	0.1	0.3	0.3	242.6
OIL	2008	52.9	40.9	46.1	44.5	36.0	33.1	31.5	30.6	29.7	29.2	29.4	30.5	13,736.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,725.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	4.0	2.0	1.7	3.6	3.2	354.2
H2O	2007	0.4	0.5	0.6	0.7	0.7	0.6	0.5	0.3	0.2	0.3	0.6	0.9	230.9
OIL	2007	49.1	46.8	60.5	60.6	49.8	47.4	43.1	42.2	35.6	35.3	54.7	55.9	13,302.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,361.0
H2O	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	224.6
OIL	2006	46.3	38.3	50.9	49.6	50.1	45.7	47.9	46.1	44.6	45.1	44.5	46.2	12,721.5
Licence	4437	Well Name Koors South Linklater SWD				Dev V					Mineral Rights FREEHOLD			

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Licence	4437	Well Name Koors South Linklater SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-06-006-28W1.02	Field Name Other Areas				Pool Name Lodgepole		Field Code 99		Pool Code 59		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9684.9	12047.5	10552.9	7177.8	0.0	940,294.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900,830.9
WIN	2007	9533.1	8578.8	8835.9	8344.4	8993.0	8306.8	9649.6	9084.4	9061.3	9322.9	9029.0	9367.8	900,830.9
WIN	2006	8849.5	8454.2	8032.0	3137.3	9989.8	10034.0	10442.0	10378.0	9959.6	10045.0	10084.0	9576.3	792,723.9
Licence	4438	Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	19.0	28.0	31.0	5,017.9
GAS	2009	0.6	0.5	1.4	1.5	1.5	1.5	2.0	1.4	1.2	1.0	1.4	1.6	454.9
H2O	2009	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	313.4
OIL	2009	22.1	20.2	34.9	38.7	40.3	38.9	37.5	38.5	38.7	24.4	36.3	41.9	19,809.2
DAY	2008	31.0	29.0	31.0	30.0	14.0	27.0	30.0	31.0	30.0	31.0	28.0	31.0	4,668.9
GAS	2008	3.4	2.3	1.3	1.1	0.8	2.5	2.1	2.2	1.4	1.2	0.5	0.6	439.3
H2O	2008	0.2	0.2	0.3	0.3	0.2	0.4	0.5	0.5	0.6	0.4	0.3	0.2	309.7
OIL	2008	50.3	44.7	45.9	42.8	20.8	40.9	47.2	50.1	49.9	30.0	19.8	22.0	19,396.8
DAY	2007	15.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,325.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.0	3.4	3.3	3.2	3.4	419.9
H2O	2007	0.1	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	305.6
OIL	2007	33.3	63.1	71.1	60.3	56.7	55.0	57.1	56.1	53.3	47.7	46.5	50.4	18,932.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	24.0	0.0	0.0	3,977.9
H2O	2006	0.5	0.5	0.6	1.7	2.3	0.3	4.0	0.0	0.2	0.2	0.0	0.0	302.1
OIL	2006	65.4	64.1	57.5	60.8	73.0	53.0	53.7	55.0	56.4	49.6	0.0	0.0	18,281.8
Licence	4439	Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	14.0	16.0	14.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	4,138.5
GAS	2009	2.4	2.0	1.9	1.7	1.3	1.1	1.6	1.1	2.3	2.8	1.9	1.7	245.2
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	530.1
OIL	2009	9.1	7.9	7.9	8.0	9.1	8.6	8.4	8.6	5.3	5.5	5.9	5.9	6,544.8
DAY	2008	16.0	15.0	16.0	5.0	15.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,841.5
GAS	2008	5.6	5.9	1.5	0.4	1.5	1.7	1.4	1.8	1.2	2.6	2.4	2.4	223.4
H2O	2008	0.0	0.0	0.0	0.1	0.6	0.5	0.3	0.3	0.3	0.3	0.4	0.3	526.2
OIL	2008	9.7	9.1	7.3	8.6	33.8	28.6	14.1	13.9	13.9	11.5	8.7	9.1	6,454.6
DAY	2007	16.0	14.0	16.0	15.0	16.0	15.0	16.0	16.0	15.0	16.0	15.0	16.0	3,665.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.5	3.0	2.7	2.3	5.6	195.0
H2O	2007	0.6	0.7	0.6	0.6	0.8	0.6	0.6	0.7	0.9	0.5	0.0	0.0	523.1
OIL	2007	18.1	16.5	18.7	17.5	12.4	11.4	14.5	14.2	13.4	14.5	14.8	9.9	6,286.3
DAY	2006	16.0	14.0	16.0	15.0	15.5	15.0	15.5	15.5	15.0	16.0	15.0	16.0	3,479.5

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Licence	4439	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.05-15-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	1.9	0.9	0.8	2.5	1.2	2.7	2.7	2.8	0.7	0.3	0.3	0.6	516.5
OIL	2006	30.7	25.8	26.6	23.7	24.4	20.4	21.4	20.6	20.2	20.7	20.3	18.0	6,110.4
Licence	4440	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.05-16-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	5,248.0
GAS	2009	1.0	1.1	1.3	1.4	1.2	0.6	0.3	0.5	1.0	1.3	1.4	1.3	368.9
H2O	2009	0.3	0.3	0.5	2.9	3.2	0.0	0.3	0.3	0.2	0.3	0.3	0.3	319.7
OIL	2009	24.2	22.4	28.3	29.8	29.9	22.2	24.5	26.9	23.9	28.7	34.1	31.0	13,076.8
DAY	2008	26.0	24.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,891.0
GAS	2008	2.2	2.1	2.5	2.4	1.4	1.4	1.8	2.2	0.9	1.4	0.9	1.0	356.5
H2O	2008	0.3	0.3	0.3	0.3	0.5	0.6	0.4	0.3	0.9	1.0	0.4	0.3	310.8
OIL	2008	53.8	47.5	48.2	42.5	26.5	25.3	37.9	38.8	32.6	31.2	25.1	24.1	12,750.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	25.0	26.0	25.0	26.0	4,540.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	2.7	2.2	3.1	3.0	2.2	336.3
H2O	2007	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.3	0.4	0.3	0.3	305.2
OIL	2007	43.3	35.9	39.2	43.4	48.3	55.6	61.3	42.1	37.7	41.9	40.6	53.8	12,317.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,200.0
H2O	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	301.4
OIL	2006	47.4	44.2	49.8	48.4	54.2	49.9	52.3	50.4	39.6	39.1	40.7	43.1	11,774.3
Licence	4441	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.07-16-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,471.0
GAS	2009	0.6	0.9	0.7	1.2	1.1	1.1	0.4	0.3	0.9	1.3	2.1	2.1	353.6
H2O	2009	0.3	0.4	0.3	0.5	1.8	4.3	3.1	2.7	1.7	1.3	1.9	2.2	651.7
OIL	2009	21.3	16.8	23.8	28.4	28.0	22.1	22.2	23.1	26.6	28.8	31.7	33.6	10,292.5
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	5,110.0
GAS	2008	1.3	1.2	1.3	1.2	1.0	1.1	1.2	1.5	0.6	0.8	0.6	0.6	340.9
H2O	2008	0.0	0.0	0.0	0.1	0.2	0.0	0.2	0.3	0.3	0.4	0.4	0.3	631.2
OIL	2008	24.7	26.8	31.5	23.1	17.0	21.3	23.3	25.8	21.4	20.7	20.4	20.5	9,986.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,749.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.4	1.3	328.5
H2O	2007	0.3	0.8	10.2	10.3	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.0
OIL	2007	37.7	30.9	24.5	22.9	24.9	30.0	22.9	22.7	22.3	24.5	28.9	25.6	9,709.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,385.0
H2O	2006	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	598.6
OIL	2006	53.3	46.3	54.7	54.2	55.8	50.8	53.3	51.4	40.3	37.3	36.7	38.1	9,391.8

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Licence 4442		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-05-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B					Field Code 7		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2
Licence 4443		Well Name Cromer Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-14-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	5,668.0
H2O	2009	37.3	33.8	39.8	37.6	38.8	36.0	36.5	37.0	36.9	39.2	38.4	36.1	5,173.8
OIL	2009	12.4	11.2	12.2	11.5	12.0	11.6	12.1	12.5	11.4	12.7	11.9	12.3	8,867.9
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,305.0
H2O	2008	43.7	40.7	44.3	40.2	41.9	40.7	41.3	40.4	40.2	41.4	37.3	38.1	4,726.4
OIL	2008	12.3	11.4	12.0	11.9	11.3	10.6	12.1	12.5	12.0	12.6	12.1	12.4	8,724.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,940.0
H2O	2007	44.6	39.0	41.6	42.7	40.8	40.0	40.3	36.8	38.3	40.8	43.4	44.7	4,236.2
OIL	2007	12.3	10.7	12.4	12.1	12.5	12.0	12.3	12.0	12.2	12.5	12.1	12.4	8,580.9
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,575.0
H2O	2006	46.1	39.1	40.8	39.8	46.5	44.3	45.8	44.7	42.5	42.1	41.7	43.6	3,743.2
OIL	2006	15.8	13.7	15.5	13.6	14.3	13.9	14.3	12.7	11.7	12.3	12.1	12.3	8,435.4
Licence 4445		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole F					Field Code 1		Pool Code 59F	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	26.0	8.0	5,503.0
H2O	2009	3.0	2.7	3.1	4.4	7.4	6.8	6.7	6.4	6.2	5.6	5.4	1.5	1,623.0
OIL	2009	6.0	5.3	5.8	4.0	3.0	2.9	3.0	3.0	2.9	2.8	2.5	0.8	2,176.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	5,169.0
H2O	2008	6.5	5.8	6.4	5.0	1.5	1.5	1.6	1.6	1.6	1.6	1.8	2.8	1,563.8
OIL	2008	3.5	3.3	3.6	4.5	7.2	6.7	6.9	7.4	7.2	7.4	7.1	5.8	2,134.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	4,806.0
H2O	2007	6.0	5.6	4.3	5.5	7.3	6.1	4.4	5.3	5.1	6.4	6.6	6.4	1,526.1

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Licence	4445	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole F				Field Code 1		Pool Code 59F		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	3.8	3.4	3.7	3.4	3.7	3.5	3.3	3.5	3.0	3.4	3.4	3.4	2,063.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,446.0
H2O	2006	5.3	4.5	5.0	4.7	5.6	6.0	5.6	5.8	5.8	6.9	5.7	4.3	1,457.1
OIL	2006	4.4	3.4	3.6	3.4	3.6	3.8	3.6	3.9	3.9	3.8	4.1	3.9	2,022.1
Licence	4447	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,244.0
GAS	2009	0.8	0.0	0.0	0.9	0.9	0.9	1.1	1.6	1.6	1.9	1.3	1.0	233.5
H2O	2009	51.3	51.6	45.0	49.3	40.3	31.0	38.1	63.0	57.1	51.7	60.5	84.4	7,098.6
OIL	2009	12.0	10.5	10.4	10.1	8.9	5.7	6.3	12.2	9.9	8.6	8.7	9.7	6,723.6
DAY	2008	31.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	4,881.0
GAS	2008	3.1	3.3	3.6	3.1	2.7	2.7	2.4	1.4	0.8	1.3	0.8	1.0	221.5
H2O	2008	51.3	48.3	42.4	41.3	37.9	40.6	47.9	45.9	52.6	61.5	60.7	48.8	6,475.3
OIL	2008	18.2	16.9	15.0	13.8	12.3	10.2	11.9	12.1	12.9	14.1	13.0	12.1	6,610.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,523.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.9	1.6	4.1	3.9	3.5	195.3
H2O	2007	52.9	49.7	50.8	49.1	54.8	50.3	53.0	53.3	51.1	55.2	55.0	58.2	5,896.1
OIL	2007	13.3	17.1	18.7	17.2	17.5	16.9	16.0	14.2	14.2	15.9	18.6	20.4	6,448.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,159.0
H2O	2006	51.3	49.0	50.5	48.4	49.9	46.9	45.1	43.2	44.0	45.8	48.8	51.5	5,262.7
OIL	2006	16.3	16.9	18.0	17.0	18.6	18.5	19.5	18.8	18.0	16.7	8.6	7.7	6,248.1
Licence	4448	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	5,312.0
GAS	2009	0.7	0.0	0.0	1.7	1.3	1.2	0.8	1.4	1.5	2.2	1.6	1.6	250.0
H2O	2009	0.6	0.5	1.1	8.5	5.6	5.5	7.2	8.3	5.8	3.7	4.6	5.8	1,312.0
OIL	2009	7.4	8.0	9.3	29.1	22.6	21.9	16.0	11.0	11.5	13.4	14.5	15.8	8,002.7
DAY	2008	31.0	29.0	31.0	28.0	28.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	4,960.0
GAS	2008	3.5	3.6	3.6	2.8	2.8	0.9	2.1	1.8	1.1	1.7	1.2	1.2	236.0
H2O	2008	0.3	0.3	0.4	0.5	0.3	0.1	0.3	0.3	0.3	0.3	0.6	0.5	1,254.8
OIL	2008	7.6	7.2	11.6	15.9	8.3	1.8	4.9	4.2	4.7	4.9	5.8	6.6	7,822.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,620.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.5	3.9	3.7	4.1	3.8	209.7
H2O	2007	1.0	0.9	1.0	0.9	1.0	0.9	0.9	1.0	0.6	0.6	0.4	0.3	1,250.6
OIL	2007	14.5	13.1	14.8	13.8	14.6	14.5	12.3	12.0	12.0	12.4	8.8	6.9	7,738.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,256.0

Licence		4448		Well Name		South Pierson Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-17-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2006	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.6	0.8	1,241.1									
OIL	2006	19.5	18.3	20.0	19.2	22.0	20.4	20.0	18.4	17.3	17.3	11.5	13.1	7,589.0									
Licence		4449		Well Name		CNRL Pierson		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-05-003-28W1.00		Field Name		Pierson		Pool Name		Mission Canyon 3b B		Field Code		7		Pool Code		42B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8									
Licence		4451		Well Name		CNRL Pierson		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-15-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,115.0									
GAS	2009	1.7	1.1	0.1	1.8	1.6	1.4	2.0	1.4	1.0	1.3	1.2	1.3	205.5									
H2O	2009	10.6	11.0	9.1	9.8	3.9	1.8	2.0	3.8	2.2	2.2	4.7	6.2	1,039.4									
OIL	2009	17.5	15.6	14.7	14.3	9.4	6.9	6.6	15.0	14.9	15.3	11.3	11.9	5,637.8									
DAY	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,752.0									
GAS	2008	1.7	1.4	2.4	1.7	2.1	2.7	3.1	4.6	2.0	2.6	1.8	1.8	189.6									
H2O	2008	0.5	11.9	38.8	17.0	13.4	8.4	7.2	13.5	13.4	13.5	13.0	10.1	972.1									
OIL	2008	6.4	5.5	32.7	27.9	24.6	16.0	11.8	21.8	21.2	20.8	19.0	17.6	5,484.4									
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,389.0									
GAS	2007	0.0	0.0	0.0	0.0																		

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Licence 4452		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.0	17.0	7.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	0.0	4,823.0
GAS	2009	0.7	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	195.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	778.4
OIL	2009	0.9	1.0	0.4	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	6,329.4
DAY	2008	0.0	0.0	30.0	29.0	28.0	26.0	15.0	4.0	29.0	30.0	23.0	15.0	4,759.0
GAS	2008	0.0	0.0	0.0	0.3	2.4	2.1	0.6	0.3	1.1	2.0	1.2	0.7	193.0
H2O	2008	0.0	0.0	51.2	4.0	1.1	0.5	0.1	0.0	0.1	0.0	0.0	0.0	760.4
OIL	2008	0.0	0.0	15.4	9.5	5.9	7.0	2.8	0.7	2.8	1.7	1.4	0.9	6,321.9
DAY	2007	30.0	20.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	4,530.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.4
OIL	2007	2.7	1.8	3.3	3.3	3.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	6,273.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	4,381.0
H2O	2006	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	2.1	0.0	3.0	703.4
OIL	2006	11.2	8.9	15.8	17.3	11.3	9.1	10.5	10.5	8.2	5.6	2.9	2.8	6,258.7
Licence 4453		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	5.0	5.0	5.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,902.0
GAS	2009	0.6	1.1	0.9	1.5	1.6	1.4	0.0	1.6	1.2	1.6	1.6	1.9	179.9
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.3
OIL	2009	6.0	3.1	3.7	6.3	5.0	3.9	4.9	5.0	6.4	5.6	4.9	4.7	3,890.2
DAY	2008	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,643.0
GAS	2008	3.4	4.4	5.2	2.6	1.5	1.5	1.5	1.5	0.9	1.7	1.2	0.7	164.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.3
OIL	2008	3.2	4.8	7.2	7.4	7.6	6.4	5.8	5.9	6.0	5.8	5.6	6.1	3,830.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	13.0	5.0	5.0	5.0	5.0	5.0	5.0	3,583.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.5	2.1	4.1	4.1	3.6	138.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.3
OIL	2007	6.8	9.2	10.7	10.1	10.7	10.3	11.0	12.5	12.8	6.1	4.3	3.7	3,758.9
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,389.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.3
OIL	2006	20.4	18.7	19.9	19.2	26.0	23.8	17.4	15.1	9.4	6.7	6.6	6.8	3,650.7
Licence 4454		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	4,334.0
GAS	2009	0.5	0.0	0.0	0.6	1.2	1.7	0.0	0.8	0.7	1.0	0.9	1.0	169.7
H2O	2009	5.2	5.7	2.7	0.7	1.5	2.5	2.7	2.5	2.4	2.4	2.5	3.1	287.3

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Licence 4454		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	7.7	8.6	7.7	6.6	9.5	12.0	12.0	12.0	12.2	12.8	12.6	13.5	4,769.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,973.0
GAS	2008	0.3	0.3	0.3	0.3	1.0	1.4	1.2	1.5	0.6	0.8	0.6	0.6	161.3
H2O	2008	0.9	0.8	1.0	0.9	8.1	10.0	1.7	1.0	3.0	4.2	5.2	4.9	253.4
OIL	2008	14.5	13.5	14.5	13.5	7.9	7.5	7.4	7.2	16.1	20.5	9.3	7.5	4,642.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,610.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	1.4	2.9	1.4	1.0	152.4
H2O	2007	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	211.7
OIL	2007	20.0	18.3	22.3	21.1	21.8	21.2	22.6	22.7	17.4	12.7	15.3	16.0	4,502.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,246.0
H2O	2006	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	2.9	0.0	0.0	209.4
OIL	2006	32.2	29.7	33.8	32.7	33.3	30.4	29.5	25.6	23.9	23.7	23.2	24.1	4,271.3
Licence 4456		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,562.5
GAS	2009	2.1	1.0	0.0	2.8	2.7	2.5	1.7	1.1	1.3	1.9	1.8	1.9	447.8
H2O	2009	74.9	61.9	53.1	58.6	58.3	50.2	68.4	77.3	62.8	52.0	56.1	70.4	16,880.0
OIL	2009	24.0	29.7	42.4	41.0	32.7	38.3	30.3	26.7	32.7	37.7	34.1	36.4	10,629.2
DAY	2008	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,199.5
GAS	2008	1.5	1.4	2.2	2.1	1.6	2.1	2.0	2.5	1.7	1.1	2.1	2.2	427.0
H2O	2008	66.6	55.8	60.3	59.9	45.8	61.0	67.1	59.3	40.6	63.0	79.6	71.9	16,136.0
OIL	2008	39.7	42.2	46.1	43.1	33.9	45.5	47.2	50.0	61.3	38.2	23.0	23.9	10,223.2
DAY	2007	31.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,841.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.0	3.8	4.9	2.9	2.0	404.5
H2O	2007	87.4	76.6	89.6	86.2	87.7	77.5	84.3	86.5	80.7	76.4	74.0	77.7	15,405.1
OIL	2007	42.8	37.1	47.4	43.8	40.6	34.2	38.2	39.0	37.8	35.0	32.1	31.8	9,729.1
DAY	2006	16.0	14.0	16.0	15.0	15.5	15.0	15.5	15.5	15.0	14.0	23.0	31.0	3,481.5
H2O	2006	71.9	66.1	84.8	82.9	74.4	74.8	73.5	63.8	59.8	55.2	71.9	84.2	14,420.5
OIL	2006	37.9	34.0	38.1	36.8	37.5	27.1	24.7	37.5	35.2	24.4	33.1	41.5	9,269.3
Licence 4457		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	9.0	15.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	4,721.0
H2O	2009	4.5	5.9	6.7	5.6	5.7	5.1	5.8	5.6	5.1	5.4	5.5	3.1	928.1
OIL	2009	6.2	8.1	9.3	7.7	7.8	7.0	7.9	7.7	7.0	7.5	7.5	4.1	2,246.2
DAY	2008	12.0	4.0	26.0	29.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	6.0	4,421.0
H2O	2008	3.1	2.3	7.5	6.4	6.2	5.7	5.6	5.7	5.5	5.8	5.4	1.1	864.1

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Licence	4457	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-19-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	4.2	3.1	10.5	8.7	8.5	7.9	7.6	7.8	7.6	7.9	7.5	1.6	2,158.4		
DAY	2007	21.0	12.0	30.0	29.0	1.0	29.0	30.0	31.0	30.0	29.0	26.0	17.0	4,136.0		
H2O	2007	5.6	4.3	6.8	5.8	6.2	5.6	5.4	5.3	5.5	5.3	4.9	5.7	803.8		
OIL	2007	7.8	6.0	9.3	7.9	8.5	7.7	7.4	7.4	7.5	7.2	6.6	7.9	2,075.5		
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	24.0	3,851.0		
H2O	2006	6.4	4.9	6.4	5.8	5.7	5.7	5.7	5.7	5.3	6.1	4.7	5.9	737.4		
OIL	2006	8.8	6.7	8.8	8.0	7.9	7.8	7.8	7.8	7.2	8.4	6.5	8.0	1,984.3		
Licence	4460	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.05-03-002-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3b B				Field Code 3	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	28.0	22.0	21.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	5,388.8		
H2O	2009	0.0	173.2	126.8	144.9	255.4	223.9	241.9	260.3	254.0	271.5	244.8	223.8	39,337.5		
OIL	2009	0.0	24.6	25.5	21.3	31.9	25.9	32.9	29.8	26.8	27.2	21.1	21.8	13,326.8		
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,073.3		
H2O	2008	205.6	188.1	189.6	225.4	201.0	209.6	212.4	27.1	215.7	201.8	215.5	245.6	36,917.0		
OIL	2008	25.0	21.4	39.2	36.0	31.9	32.5	28.3	0.0	19.2	29.9	32.4	23.6	13,038.0		
DAY	2007	31.0	28.0	20.0	22.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,709.3		
H2O	2007	143.9	158.8	129.7	196.3	215.6	209.0	188.2	194.5	215.5	249.1	214.6	213.0	34,579.6		
OIL	2007	42.0	25.3	17.7	22.5	32.6	37.0	41.4	41.9	31.4	26.9	28.0	29.9	12,718.6		
DAY	2006	31.0	17.0	31.0	30.0	31.0	29.3	31.0	30.0	24.7	30.6	30.0	31.0	4,362.6		
H2O	2006	184.4	109.8	206.5	253.0	255.5	254.0	290.3	227.4	133.2	172.0	143.0	157.2	32,251.4		
OIL	2006	19.3	10.4	22.8	17.2	30.6	33.7	29.8	33.4	31.2	28.4	35.5	33.8	12,342.0		
Licence	4462	Well Name Tundra Kola Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	100.11-33-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	29.0	5,116.8		
H2O	2009	15.3	11.6	15.2	12.5	14.4	15.5	16.3	14.8	15.1	19.4	17.4	13.6	1,873.4		
OIL	2009	15.0	11.3	12.2	11.8	12.1	11.1	12.2	12.1	11.0	12.3	11.8	11.2	5,776.1		
DAY	2008	31.0	27.0	31.0	30.0	31.0	28.0	8.0	18.0	30.0	31.0	30.0	31.0	4,755.8		
H2O	2008	12.3	8.4	15.3	14.7	14.7	14.4	4.1	9.4	20.4	19.6	15.5	15.5	1,692.3		
OIL	2008	18.7	12.6	15.0	14.9	15.4	13.8	4.0	8.7	15.0	15.3	15.3	15.4	5,632.0		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,429.8		
H2O	2007	6.3	5.5	6.2	6.0	6.2	6.0	6.2	6.1	8.3	9.3	9.1	11.5	1,528.0		
OIL	2007	24.6	20.4	21.6	20.8	21.6	20.5	20.8	18.6	17.1	18.0	17.6	18.4	5,467.9		
DAY	2006	31.0	28.0	30.8	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,065.8		
H2O	2006	29.1	25.2	15.2	13.7	13.2	13.2	12.6	7.2	6.1	6.3	6.1	6.4	1,441.3		
OIL	2006	52.8	47.1	28.3	28.3	27.2	26.2	24.9	29.4	30.0	29.3	24.7	24.2	5,227.9		
Licence	4463	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN						

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Licence	4463		Well Name CNRL Pierson Prov.			Dev V		Mineral Rights CROWN						
	UWI	100.09-16-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,310.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.2	1.6	1.0	1.0	254.0
H2O	2009	3.8	4.2	5.2	6.1	3.2	0.0	0.2	0.3	0.3	0.3	0.9	1.3	724.2
OIL	2009	14.3	12.5	17.1	18.5	15.2	9.6	13.2	13.9	11.1	9.5	11.3	12.5	4,520.2
DAY	2008	0.0	0.0	28.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,947.0
H2O	2008	0.0	0.0	58.4	24.0	14.7	7.9	10.6	11.1	10.3	7.8	5.1	3.7	698.4
OIL	2008	0.0	0.0	30.0	17.4	11.5	17.5	21.6	22.4	20.9	16.8	14.4	14.3	4,361.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,646.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,174.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,646.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,174.7
Licence	4465		Well Name Tundra Virden Prov.			Dev V		Mineral Rights CROWN						
	UWI	100.11-29-009-25W1.00		Field Name Virden		Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,901.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,672.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,681.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,901.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,672.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,681.1
DAY	2007	0.0	3.0	8.0	0.0	0.0	0.0	0.0	1.0	12.0	0.0	4.0	0.0	3,901.7
H2O	2007	0.0	57.1	144.6	0.0	0.0	0.0	0.0	18.5	220.1	0.0	77.7	0.0	61,672.4
OIL	2007	0.0	0.9	2.4	0.0	0.0	0.0	0.0	0.3	3.6	0.0	1.2	0.0	8,681.1
DAY	2006	31.0	20.0	20.7	6.0	0.0	0.0	0.0	0.0	0.0	8.0	4.0	0.0	3,873.7
H2O	2006	572.2	352.1	349.2	92.3	0.0	0.0	0.0	0.0	0.0	140.7	74.5	0.0	61,154.4
OIL	2006	22.4	13.7	6.1	1.6	0.0	0.0	0.0	0.0	0.0	2.3	1.1	0.0	8,672.7
Licence	4466		Well Name Tundra Kola Unit No. 2			Dev V		Mineral Rights FREEHOLD						
	UWI	100.01-33-010-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	18.0	5,244.0
H2O	2009	6.6	5.3	8.9	6.1	7.7	11.1	12.1	11.8	11.5	10.3	6.8	5.2	1,550.2
OIL	2009	21.0	18.0	21.2	20.6	21.2	20.4	21.4	21.1	19.8	20.6	13.0	10.7	9,311.4
DAY	2008	30.0	29.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	29.0	4,902.0
H2O	2008	6.0	5.7	8.0	8.2	6.0	6.2	3.2	11.6	12.2	12.6	12.1	11.2	1,446.8
OIL	2008	18.1	17.5	18.1	17.9	17.3	13.6	15.3	22.9	23.9	22.5	21.4	20.3	9,082.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,543.0

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Licence	4466	Well Name Tundra Kola Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-33-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	6.3	5.3	6.1	6.0	6.2	6.0	6.2	6.1	6.0	6.2	6.1	6.2	1,343.8
OIL	2007	27.7	24.8	27.4	26.7	27.7	24.0	26.3	26.6	22.4	21.0	20.6	19.8	8,853.6
DAY	2006	31.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	4,179.0
H2O	2006	9.6	8.4	8.7	4.7	3.1	3.9	5.0	5.6	6.1	6.3	6.1	6.4	1,271.1
OIL	2006	33.1	29.5	29.0	23.0	30.6	32.6	32.9	33.9	32.9	31.6	28.0	27.2	8,558.6
Licence	4467	Well Name Virден Roselea Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	102.03-28-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	18.0	31.0	30.8	30.0	31.0	30.0	31.0	5,373.6
GAS	2009	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
H2O	2009	58.1	63.9	74.9	70.1	62.1	25.0	26.7	8.6	9.9	8.9	8.0	7.7	11,446.8
OIL	2009	3.4	3.4	3.4	3.1	3.0	2.0	2.4	0.8	0.8	0.9	0.8	0.8	5,282.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	5,028.0
GAS	2008	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	3.4
H2O	2008	40.7	35.9	38.5	36.9	43.0	69.4	77.0	74.0	72.6	74.3	74.0	46.7	11,022.9
OIL	2008	3.5	3.1	3.4	3.2	3.2	3.1	3.1	4.0	4.4	4.4	4.2	4.2	5,257.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	31.0	31.0	29.5	31.0	30.0	31.0	4,669.0
GAS	2007	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	2.5
H2O	2007	31.6	28.7	35.1	46.9	57.4	43.5	44.2	58.9	49.1	52.5	69.9	45.3	10,339.9
OIL	2007	4.7	4.2	4.4	13.1	12.1	8.7	4.2	10.0	7.3	4.3	3.7	3.6	5,213.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,309.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	50.9	43.3	54.3	54.1	55.7	62.9	50.8	52.3	47.6	40.7	33.0	0.0	9,776.8
OIL	2006	6.7	5.9	6.9	6.3	6.7	5.8	5.5	5.9	6.1	5.8	5.0	4.8	5,133.4
Licence	4468	Well Name Virден Roselea Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	103.03-28-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	18.0	31.0	30.8	30.0	31.0	30.0	31.0	5,562.6
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.1
H2O	2009	43.1	47.4	55.5	52.0	55.5	46.5	53.0	43.4	50.3	45.4	40.3	39.2	29,620.9
OIL	2009	8.3	8.5	8.5	7.6	7.7	5.1	7.0	7.7	8.0	8.4	7.7	7.5	12,074.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	5,217.0
GAS	2008	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	5.9
H2O	2008	45.0	39.8	42.7	41.0	47.5	16.2	12.0	51.1	53.7	55.1	54.8	34.7	29,049.3
OIL	2008	3.6	3.1	3.3	3.2	3.2	1.3	1.2	9.2	11.1	11.0	10.6	10.4	11,982.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	31.0	31.0	29.5	31.0	30.0	31.0	4,858.0
GAS	2007	0.2	0.2	0.2	0.6	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.6
H2O	2007	116.8	106.1	130.1	173.7	105.4	56.3	55.6	68.0	56.8	58.3	77.5	50.0	28,555.7

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Licence	4468	Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	103.03-28-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	12.4	11.2	11.8	35.1	15.3	7.5	3.3	5.9	4.3	4.1	3.7	3.6	11,911.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,498.0
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.2	0.2	0.2	2.5
H2O	2006	218.6	186.3	233.4	232.0	238.9	271.8	189.6	193.7	176.2	150.8	122.3	0.0	27,501.1
OIL	2006	20.5	18.2	21.0	19.4	20.4	17.7	14.8	15.4	16.3	15.2	13.2	12.6	11,793.1
Licence	4469	Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-17-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken A		Field Code 1		Pool Code 60A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	7.0	14.0	30.0	31.0	30.0	27.0	4,952.0
H2O	2009	11.5	9.5	11.0	8.8	9.8	9.9	4.6	7.8	12.1	11.1	10.0	10.5	4,886.8
OIL	2009	4.8	4.0	4.7	3.8	4.2	4.2	2.0	3.3	5.2	4.8	4.2	4.5	4,998.1
DAY	2008	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,633.0
H2O	2008	14.9	16.5	13.8	12.3	13.3	12.2	11.9	11.7	11.1	11.4	10.6	11.1	4,770.2
OIL	2008	6.3	7.0	5.9	5.3	5.8	5.3	5.1	5.0	4.8	5.1	4.6	4.8	4,948.4
DAY	2007	26.0	12.0	28.0	30.0	31.0	30.0	31.0	31.0	20.0	10.0	29.0	31.0	4,276.0
H2O	2007	16.2	8.7	18.8	17.3	17.2	16.9	17.4	18.4	9.6	7.2	17.7	19.1	4,619.4
OIL	2007	7.3	3.9	8.5	7.9	7.8	7.5	7.9	8.2	4.5	2.6	7.6	8.1	4,883.4
DAY	2006	31.0	23.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,967.0
H2O	2006	18.2	15.9	0.0	16.5	16.1	16.1	17.0	17.1	15.5	17.5	16.7	16.8	4,434.9
OIL	2006	8.3	7.4	7.7	7.4	7.4	7.3	7.7	7.8	7.0	8.1	7.6	7.6	4,801.6
Licence	4470	Well Name Neo Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.12-05-003-28W1.02	Field Name Pierson				Pool Name Mission Canyon 3b B		Field Code 7		Pool Code 42B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	9.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,467.6
H2O	2009	280.6	76.2	0.0	368.1	305.1	267.0	259.5	234.0	273.3	214.8	241.4	250.6	18,613.2
OIL	2009	12.8	4.4	0.0	16.6	22.9	23.0	31.0	20.6	19.7	18.7	15.6	14.9	2,935.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	2.6	30.0	31.0	30.0	31.0	1,152.6
H2O	2008	346.4	305.1	319.6	330.6	301.3	321.6	294.6	274.6	296.3	285.5	280.8	282.9	15,842.6
OIL	2008	19.8	18.1	37.3	19.0	19.1	25.7	18.5	23.4	19.0	2.6	19.7	11.2	2,735.0
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	815.0
H2O	2007	486.3	414.1	467.1	418.3	419.8	400.4	407.7	387.8	362.4	364.7	352.5	342.7	12,203.3
OIL	2007	51.1	41.0	28.9	49.0	46.1	42.7	38.3	30.9	32.4	32.0	22.5	29.8	2,501.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	31.0	29.0	31.0	453.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	742.5	833.0	716.4	618.6	496.9	522.1	7,379.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	5.1	150.3	163.2	101.5	67.1	56.0	48.8	2,056.9
Licence	4471	Well Name Waskada LAM Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-26-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a A		Field Code 3		Pool Code 43A		Unit 12		

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Licence 4471		Well Name Waskada LAM Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.01-26-001-26W1.00		Field Name Waskada				Pool Name Mission Canyon 3a A				Field Code 3		Pool Code 43A		Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.2	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,903.3
H2O	2009	149.6	137.2	152.9	137.3	143.6	138.1	134.4	140.1	135.1	138.1	127.0	145.6	16,176.1
OIL	2009	8.7	8.0	12.3	8.1	8.5	8.3	10.7	8.2	7.8	8.5	9.4	8.7	6,777.2
DAY	2008	17.4	0.0	19.0	30.0	31.0	27.8	31.0	3.1	30.0	31.0	30.0	30.0	4,539.1
H2O	2008	97.6	0.0	184.9	209.8	186.4	172.5	169.5	167.5	156.1	157.3	152.6	151.0	14,497.1
OIL	2008	17.3	0.0	27.6	15.9	14.0	13.0	12.8	12.9	11.2	9.2	8.9	8.7	6,670.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,258.8
H2O	2007	99.5	89.4	98.6	108.6	127.5	138.7	150.8	162.9	162.1	177.7	182.6	187.5	12,691.9
OIL	2007	53.7	48.2	53.1	40.8	38.1	39.3	43.3	40.7	40.5	41.4	32.2	33.1	6,518.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	15.8	31.0	31.0	30.0	31.0	30.0	31.0	3,893.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	157.5	194.2	154.0	124.3	116.6	106.9	105.2	11,006.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	63.8	60.8	47.2	50.8	54.9	50.3	51.8	6,014.1
Licence 4472		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.14-21-010-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
Licence 4473		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.10-21-010-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	17.0	31.0	30.8	30.0	26.0	25.0	31.0	5,431.3
GAS	2009	1.8	1.8	1.8	1.6	1.6	1.2	1.6	1.9	1.8	1.7	0.0	0.0	68.7
H2O	2009	43.5	47.9	56.1	52.6	44.7	12.8	16.9	7.2	5.9	4.4	3.9	4.6	4,144.4
OIL	2009	8.3	8.4	8.5	7.5	6.7	2.0	3.0	1.3	0.9	0.7	0.7	0.8	3,446.9
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	5,096.7
GAS	2008	3.6	3.1	3.0	3.2	0.0	3.6	3.8	2.7	2.3	2.4	2.3	2.4	51.9
H2O	2008	7.3	6.2	7.0	6.6	7.8	51.3	60.7	55.8	54.4	55.7	5.5	38.0	3,843.9
OIL	2008	8.1	6.9	7.7	7.4	7.4	6.3	6.3	9.9	11.0	11.0	10.6	11.3	3,398.1

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Licence 4473		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.10-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,736.7
GAS	2007	0.2	0.2	0.2	0.6	0.6	0.5	0.2	0.3	3.3	4.0	3.5	3.6	19.5
H2O	2007	23.2	21.1	25.8	34.5	42.2	37.6	31.7	38.7	17.8	28.4	40.2	18.5	3,487.6
OIL	2007	13.9	12.6	13.3	39.4	36.2	30.9	11.6	20.6	11.8	6.0	5.2	6.4	3,294.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	7.0	5.7	31.0	30.0	31.0	30.0	31.0	4,371.7
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.1	0.0	0.3	0.3	0.3	0.2	0.2	2.3
H2O	2006	34.8	29.6	37.1	36.9	38.0	10.1	6.9	38.5	35.0	30.0	24.3	0.0	3,127.9
OIL	2006	18.9	16.7	19.4	17.8	18.8	3.9	3.1	17.4	18.3	17.2	14.9	14.1	3,086.3
Licence 4474		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1A0.11-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	17.0	31.0	30.8	30.0	26.0	25.0	31.0	5,362.8
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	5.3
H2O	2009	15.2	16.8	19.7	18.5	14.8	1.9	2.6	40.0	54.7	41.3	36.6	42.6	9,277.3
OIL	2009	0.8	0.8	0.8	0.7	0.7	0.3	0.5	5.6	6.9	6.0	5.4	6.5	2,025.9
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	5,028.2
GAS	2008	0.7	0.6	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8
H2O	2008	640.9	547.9	607.7	582.4	85.0	83.0	26.2	20.1	19.1	19.5	19.4	13.3	8,972.6
OIL	2008	45.7	38.6	43.3	41.1	4.0	3.1	0.8	1.0	1.1	1.1	1.1	1.2	1,990.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	4,668.2
GAS	2007	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.4	2.1
H2O	2007	19.2	17.4	21.4	28.5	28.5	20.3	20.2	24.7	20.9	34.0	46.8	316.7	6,308.1
OIL	2007	1.2	1.1	1.2	3.5	13.4	11.7	5.2	9.1	6.7	6.3	5.7	23.0	1,808.8
DAY	2006	31.0	27.0	31.0	30.0	31.0	7.0	5.7	31.0	30.0	31.0	30.0	31.0	4,307.7
GAS	2006	0.0	0.0	0.2	0.1	0.2	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.7
H2O	2006	52.0	42.6	55.5	55.1	56.8	15.1	10.2	57.5	33.6	24.8	20.1	0.0	5,709.5
OIL	2006	9.6	8.2	9.8	9.0	9.6	1.9	1.5	8.8	3.3	1.4	1.4	1.2	1,720.7
Licence 4475		Well Name Tundra Osprey Tilston				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D				Field Code 2		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	5,234.0
H2O	2009	299.3	280.3	300.7	247.7	271.0	268.8	263.8	283.6	265.9	293.5	293.0	303.4	40,585.1
OIL	2009	10.7	8.6	9.5	9.2	9.5	9.0	8.8	9.4	8.6	8.4	8.5	9.2	9,110.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	4,874.0
H2O	2008	295.5	281.9	311.8	300.7	300.0	288.0	312.7	315.6	262.3	255.7	289.4	304.6	37,214.1
OIL	2008	11.4	10.4	5.8	11.7	14.0	11.7	13.4	12.2	10.4	11.3	9.6	10.3	9,000.9
DAY	2007	14.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,512.0
H2O	2007	122.0	224.9	301.2	276.2	258.3	254.9	255.2	270.7	257.3	269.7	290.7	296.6	33,695.9

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Licence	4475	Well Name Tundra Osprey Tilston				Dev V					Mineral Rights FREEHOLD			
	UWI	100.11-15-006-29W1.00	Field Name Tilston			Pool Name Mission Canyon 1 D					Field Code 2		Pool Code 44D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	6.3	10.9	13.9	12.6	13.6	13.0	13.1	13.4	12.0	12.3	12.7	13.5	8,868.7
DAY	2006	0.0	0.0	6.0	30.0	31.0	28.0	31.0	22.0	30.0	29.0	30.0	9.0	4,168.0
H2O	2006	0.0	0.0	49.3	230.7	237.1	207.7	259.0	145.5	270.4	295.3	358.4	105.0	30,618.2
OIL	2006	0.0	0.0	10.4	48.3	44.1	38.5	49.3	27.4	21.4	13.0	18.5	5.2	8,721.4
Licence	4483	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
	UWI	100.13-10-002-29W1.00	Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	5,450.0
GAS	2009	1.4	2.2	2.5	2.4	2.8	2.4	3.1	1.9	1.9	2.2	1.2	1.3	420.6
H2O	2009	0.3	0.3	0.3	0.3	2.1	1.4	1.0	1.0	0.6	0.3	0.3	0.3	382.1
OIL	2009	21.7	36.6	41.9	41.0	43.1	41.0	38.9	36.5	40.7	42.2	43.0	46.3	10,387.2
DAY	2008	31.0	29.0	31.0	30.0	26.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	5,103.0
GAS	2008	0.9	1.0	1.3	1.7	1.5	1.5	1.8	2.2	1.4	3.1	2.2	2.4	395.3
H2O	2008	0.3	0.2	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	373.9
OIL	2008	38.7	35.0	38.7	37.5	33.4	39.7	45.5	44.1	38.9	37.6	33.5	37.2	9,914.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,745.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.5	1.3	2.9	0.9	0.6	374.3
H2O	2007	0.1	3.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.3	0.5	0.3	370.7
OIL	2007	30.1	23.9	39.7	40.7	43.3	42.9	50.3	51.0	50.1	43.1	40.3	41.0	9,454.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,381.0
H2O	2006	0.6	0.5	0.6	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	363.4
OIL	2006	50.5	45.5	50.0	54.8	57.0	47.2	44.4	35.2	32.6	30.6	39.9	41.4	8,958.1
Licence	4484	Well Name Penn West Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	102.14-34-001-26W1.00	Field Name Waskada			Pool Name Mission Canyon 3b B					Field Code 3		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,178.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,446.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,498.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,178.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,446.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,498.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,178.3
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,446.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,498.9
DAY	2006	31.0	28.0	31.0	22.3	31.0	30.0	31.0	31.0	25.0	7.0	0.0	0.0	3,178.3
H2O	2006	146.3	136.5	141.7	131.0	166.9	186.2	164.1	127.3	16.4	4.1	0.0	0.0	14,446.1
OIL	2006	13.5	10.3	9.2	5.3	9.9	21.9	19.4	18.1	3.4	1.0	0.0	0.0	5,498.9
Licence	4486	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			

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Licence 4486		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	17.0	4,520.6
GAS	2009	1.8	1.7	1.3	1.2	1.3	1.2	0.4	1.9	1.2	1.2	1.2	0.7	206.4
H2O	2009	1.1	0.9	3.7	4.0	3.7	3.6	3.1	2.7	1.6	1.2	1.3	0.9	1,099.6
OIL	2009	2.5	2.2	6.7	6.5	6.8	6.6	5.2	4.8	2.7	2.1	2.3	1.4	3,992.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,172.6
GAS	2008	2.2	2.2	2.3	2.0	1.8	2.5	2.8	3.3	2.1	3.5	1.8	1.8	191.3
H2O	2008	6.2	5.8	6.3	5.0	4.3	4.2	4.4	4.2	4.1	3.4	1.0	1.0	1,071.8
OIL	2008	12.2	11.3	12.3	10.6	10.0	10.2	10.2	9.8	9.6	7.7	2.3	2.4	3,943.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,808.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.0	1.9	1.8	2.8	2.5	163.0
H2O	2007	11.3	10.4	11.8	12.8	11.7	8.9	2.6	2.6	8.0	8.8	6.9	6.9	1,021.9
OIL	2007	13.7	12.5	14.6	14.8	13.6	11.1	2.9	3.0	14.2	16.3	13.5	13.4	3,834.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	31.0	30.0	31.0	3,444.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	39.1	14.8	12.4	919.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	23.0	23.3	21.4	3,690.9
Licence 4487		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	5.0	5.0	5.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,871.6
GAS	2009	1.2	1.1	1.2	1.2	1.3	2.1	1.8	1.1	1.1	2.2	2.0	1.3	184.7
H2O	2009	1.0	0.7	0.6	0.7	0.6	0.5	0.5	0.3	0.3	0.3	0.4	1.3	844.0
OIL	2009	5.4	4.3	3.9	3.9	4.1	4.8	3.9	3.0	2.9	2.1	2.6	7.7	3,865.3
DAY	2008	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,612.6
GAS	2008	0.0	0.0	0.0	0.5	2.2	2.2	2.3	2.1	0.9	1.6	1.2	1.1	167.1
H2O	2008	0.9	0.9	0.9	0.9	0.8	0.8	0.9	1.3	1.6	1.5	1.0	0.8	836.8
OIL	2008	5.4	6.1	6.6	6.1	6.5	6.4	6.4	8.3	9.4	8.9	5.2	5.5	3,816.7
DAY	2007	6.0	5.0	6.0	5.0	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3,552.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	153.0
H2O	2007	1.6	1.7	1.5	1.3	1.7	1.6	1.1	0.6	1.3	2.2	2.0	0.9	824.5
OIL	2007	9.1	8.9	11.3	10.8	13.8	13.7	10.8	6.8	8.7	11.0	10.1	5.3	3,735.9
DAY	2006	6.0	5.0	6.0	5.0	5.2	5.0	5.2	5.2	5.0	6.0	5.0	6.0	3,489.6
H2O	2006	3.1	3.1	4.6	4.0	3.3	3.3	4.8	4.9	2.8	1.6	1.5	1.2	807.0
OIL	2006	13.4	11.8	13.3	14.4	15.8	12.5	9.6	9.2	10.9	12.5	12.0	8.0	3,615.6
Licence 4488		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	1,591.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.7	2.1	2.1	2.2	106.8

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Licence 4488		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	18.7	5.1	4.8	5.0	3.8	2.8	2.7	2.7	4.2	4.8	5.2	7.3	877.7
OIL	2009	6.8	1.9	5.8	6.6	7.0	6.9	5.2	5.1	2.6	1.2	1.6	2.6	1,079.0
DAY	2008	0.0	0.0	8.0	30.0	29.0	30.0	26.0	31.0	27.0	31.0	30.0	31.0	1,230.0
H2O	2008	0.0	0.0	32.1	41.9	21.6	23.1	31.4	48.5	26.6	26.1	21.9	19.8	810.6
OIL	2008	0.0	0.0	13.9	26.2	15.4	17.2	15.5	16.6	9.7	9.2	7.3	7.5	1,025.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	957.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	887.2
Licence 4489		Well Name Tundra Kola Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-33-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,497.0
H2O	2009	12.2	11.0	15.0	12.1	13.9	17.0	20.4	18.6	17.4	15.4	12.8	11.9	1,375.5
OIL	2009	48.5	42.6	48.6	47.1	48.4	46.6	48.8	48.3	45.3	49.0	47.0	49.0	14,997.9
DAY	2008	30.0	27.0	31.0	30.0	31.0	28.0	24.0	22.0	30.0	31.0	30.0	31.0	5,132.0
H2O	2008	8.8	9.5	14.1	14.7	14.7	12.4	11.6	10.9	15.0	13.7	12.1	12.5	1,197.8
OIL	2008	59.3	46.6	57.5	56.1	55.5	50.3	44.4	39.3	53.4	53.0	51.9	52.6	14,428.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,787.0
H2O	2007	9.4	8.1	9.1	9.0	9.3	9.0	9.3	9.2	8.9	9.3	9.1	9.3	1,047.8
OIL	2007	52.4	47.3	52.2	50.5	52.4	51.7	53.5	54.4	54.3	60.2	61.5	62.5	13,808.8
DAY	2006	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	4,423.0
H2O	2006	12.6	10.8	11.7	9.8	4.9	7.5	9.1	9.5	9.2	9.5	9.2	9.6	938.8
OIL	2006	65.6	58.3	59.9	57.7	60.0	55.9	56.4	56.7	56.9	55.6	53.1	52.6	13,155.9
Licence 4491		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	25.0	5,209.0
GAS	2009	2.2	1.6	1.6	1.5	1.6	1.6	2.3	1.7	1.5	1.7	1.5	1.7	259.6
H2O	2009	6.8	6.4	6.1	9.8	11.9	31.0	57.8	34.6	21.3	17.5	15.3	15.4	1,395.3
OIL	2009	17.3	12.4	12.4	17.6	18.4	23.5	32.8	20.3	13.1	11.8	10.2	7.9	7,318.7
DAY	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	4,861.0
GAS	2008	1.2	0.7	1.7	2.4	2.4	1.4	1.2	3.1	2.2	2.8	2.4	2.4	239.1
H2O	2008	9.1	8.1	7.4	8.6	8.5	20.5	25.2	10.4	10.1	7.0	7.8	7.0	1,161.4
OIL	2008	22.8	20.5	21.4	20.4	20.0	17.0	16.3	21.3	22.3	16.0	17.7	18.5	7,121.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,505.0

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Licence	4491	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.13-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.0	3.4	3.5	4.5	3.1	2.3	215.2
H2O	2007	31.2	13.8	14.8	12.8	11.8	8.2	9.3	10.7	10.5	11.8	9.6	9.3	1,031.7
OIL	2007	39.3	17.1	18.7	15.1	17.5	20.2	22.1	23.3	22.0	18.9	21.1	22.8	6,886.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,141.0
H2O	2006	10.0	10.4	12.0	11.8	9.6	9.2	10.0	9.6	9.0	9.2	8.9	33.1	877.9
OIL	2006	27.3	29.4	30.5	29.5	29.9	27.4	41.3	33.7	26.9	27.2	26.9	42.5	6,628.7
Licence	4492	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.14-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	25.0	19.0	30.0	31.0	29.0	29.0	30.0	22.0	30.0	30.0	31.0	5,173.0
GAS	2009	0.9	0.8	0.6	0.9	0.9	1.4	2.4	1.6	1.1	2.5	2.7	2.8	383.3
H2O	2009	46.5	43.3	30.7	54.7	50.2	24.8	19.8	19.2	13.8	29.7	34.7	43.2	7,185.0
OIL	2009	22.8	20.5	15.4	24.7	25.7	46.5	53.3	53.6	39.8	53.2	53.2	57.3	11,990.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,839.0
GAS	2008	4.0	3.9	3.8	3.3	3.1	3.2	2.0	2.5	1.2	1.3	0.9	1.0	364.7
H2O	2008	38.0	51.5	61.7	57.1	51.5	54.0	61.9	60.3	59.8	60.3	60.6	49.3	6,774.4
OIL	2008	13.4	19.8	24.2	28.8	32.2	33.9	32.6	32.1	28.7	26.4	25.2	25.1	11,524.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	17.0	18.0	30.0	31.0	4,475.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.6	0.4	0.2	3.5	4.1	334.5
H2O	2007	50.1	46.1	49.0	45.8	46.1	36.1	37.9	38.1	28.5	35.6	56.1	38.4	6,108.4
OIL	2007	21.9	20.6	25.2	26.6	28.9	35.6	37.6	37.0	15.2	12.5	15.7	13.5	11,201.6
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	4,137.0
H2O	2006	41.0	33.2	55.9	51.7	59.0	60.8	57.0	57.5	52.8	51.6	48.4	50.4	5,600.6
OIL	2006	41.9	26.8	20.5	30.4	31.2	27.9	32.9	32.6	25.9	20.9	19.9	21.3	10,911.3
Licence	4493	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,417.0
GAS	2009	2.9	0.0	0.0	3.0	1.6	1.1	0.1	3.5	2.9	1.9	0.6	0.0	203.1
H2O	2009	1.2	3.0	3.1	3.3	1.4	0.9	0.5	0.3	0.2	0.0	0.2	0.3	880.9
OIL	2009	38.0	12.8	14.1	14.0	9.8	8.4	7.6	7.6	7.2	5.8	9.6	12.6	5,112.1
DAY	2008	31.0	3.0	29.0	30.0	29.0	28.0	23.0	30.0	24.0	31.0	30.0	30.0	5,054.0
GAS	2008	0.6	0.1	2.0	2.7	2.4	2.2	1.1	2.2	1.4	2.6	2.9	2.9	185.5
H2O	2008	2.1	3.1	71.5	64.1	45.3	38.2	8.2	12.4	11.3	3.6	0.3	0.3	866.5
OIL	2008	19.7	1.4	15.2	12.2	13.7	13.0	8.3	12.4	10.8	25.5	46.0	46.2	4,964.6
DAY	2007	30.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	4,736.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.5	2.6	2.5	0.5	0.2	162.4
H2O	2007	1.1	1.0	1.5	1.6	1.3	0.9	1.7	2.0	1.8	1.8	1.7	1.2	606.1

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Licence	4493	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	10.1	9.1	15.0	16.3	13.7	11.1	18.3	20.5	13.7	11.1	16.4	11.8	4,740.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,386.0
H2O	2006	3.1	3.1	2.5	2.4	2.2	1.8	1.5	1.6	1.5	1.6	1.1	1.3	588.5
OIL	2006	21.4	19.6	23.7	23.0	14.1	10.4	12.8	12.6	10.4	10.5	9.4	10.9	4,573.1
Licence	4494	Well Name CNRL Pierson HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.11-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,239.0
GAS	2009	1.9	1.7	1.1	1.8	1.8	1.8	2.3	1.6	1.6	1.9	0.9	1.0	454.2
H2O	2009	100.5	94.7	74.2	59.1	54.2	53.7	58.8	58.3	56.4	53.5	102.3	127.3	23,969.4
OIL	2009	30.3	27.7	23.5	17.6	18.3	17.6	17.0	17.5	17.5	18.0	26.6	28.6	10,910.0
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,878.0
GAS	2008	1.9	2.0	2.0	1.7	1.5	1.3	0.9	1.2	0.7	1.3	1.4	1.9	434.8
H2O	2008	121.5	114.3	122.7	120.2	105.4	113.9	124.5	121.1	124.4	128.3	111.0	96.3	23,076.4
OIL	2008	17.4	16.3	17.5	16.1	13.3	15.2	16.5	16.4	16.3	16.2	26.8	30.2	10,649.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,515.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.9	3.4	2.5	2.3	1.9	417.0
H2O	2007	90.3	97.1	107.5	108.0	107.1	95.9	105.2	133.9	125.8	115.6	108.6	122.7	21,672.8
OIL	2007	47.9	28.8	32.5	30.5	30.2	29.3	30.0	18.5	18.2	15.6	14.5	17.5	10,431.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,151.0
H2O	2006	128.0	113.8	126.7	109.2	111.8	105.5	101.6	104.0	104.6	111.1	76.7	53.6	20,355.1
OIL	2006	17.9	16.3	18.2	18.3	19.0	16.3	16.2	17.1	23.2	14.8	54.2	87.5	10,118.1
Licence	4498	Well Name Tundra Osprey Tilston HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	103.01-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C					Field Code 2	Pool Code 44C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	27.0	31.0	28.0	31.0	5,358.8
H2O	2009	2851.9	2658.9	2788.6	2388.8	2708.3	2597.1	2614.4	2698.7	2288.4	2319.4	2069.8	2252.1	575,763.4
OIL	2009	26.9	23.8	26.7	26.5	28.1	25.5	25.7	26.3	23.4	27.1	24.8	28.1	48,146.7
DAY	2008	0.0	29.0	28.0	27.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	5,002.8
H2O	2008	0.0	3562.6	3249.9	2955.0	3371.7	3284.2	3300.6	3186.8	2448.0	2449.8	2691.5	2888.0	545,527.0
OIL	2008	0.0	22.8	16.4	22.9	36.3	37.6	43.7	37.5	29.5	32.8	27.2	29.9	47,833.8
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	4,677.8
H2O	2007	3448.6	3343.8	3615.0	3539.5	3391.3	3860.7	3822.3	3878.2	3639.9	3824.0	3988.4	3958.3	512,138.9
OIL	2007	25.2	23.9	26.0	30.3	34.7	34.5	34.0	33.7	29.8	30.8	30.6	28.7	47,497.2
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	4,316.8
H2O	2006	4028.3	3488.7	3643.9	3636.1	3587.6	3874.9	4165.6	3571.2	3269.0	3146.0	3268.3	3516.0	467,828.9
OIL	2006	36.5	29.0	36.2	29.6	28.0	28.8	32.0	26.0	24.3	22.4	24.8	25.8	47,135.0
Licence	4499	Well Name Waskada LAm Unit No. 1 HZNTL				Dev H					Mineral Rights FREEHOLD			

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Licence 4499		Well Name Waskada LAm Unit No. 1 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	102.09-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	22.0	26.0	30.0	30.5	22.2	30.0	31.0	29.3	25.8	25.2	17.5	3,133.1
H2O	2009	0.0	380.7	431.7	464.1	308.8	206.0	290.9	369.9	320.4	281.1	269.4	143.6	17,918.0
OIL	2009	0.0	199.5	327.5	291.5	236.3	127.6	213.0	258.2	220.1	183.6	133.1	82.8	8,161.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	2,843.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.7	0.0	14,451.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0	5,887.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,839.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,387.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,852.9
DAY	2006	16.0	0.0	0.0	0.0	23.6	30.0	4.0	0.0	0.0	0.0	0.0	0.0	2,839.6
H2O	2006	57.3	0.0	0.0	0.0	229.0	255.8	29.4	0.0	0.0	0.0	0.0	0.0	14,387.7
OIL	2006	20.8	0.0	0.0	0.0	66.2	25.1	3.3	0.0	0.0	0.0	0.0	0.0	5,852.9
Licence 4501		Well Name Tundra Osprey et al Tilston HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	102.02-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C			Field Code 2		Pool Code 44C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	27.0	31.0	15.0	0.0	5,284.8
H2O	2009	6281.8	5860.3	6121.3	5080.8	5729.1	5543.7	5629.4	6020.7	4491.0	5046.8	2415.6	0.0	708,920.0
OIL	2009	29.0	26.3	29.3	28.9	30.3	27.8	28.3	30.1	25.8	29.8	14.5	0.0	37,281.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	4,971.8
H2O	2008	6841.9	6436.3	6800.9	6467.8	6653.9	6527.5	6505.0	6541.7	5250.1	5143.5	5912.8	6342.0	650,699.5
OIL	2008	49.7	48.6	41.6	23.1	22.3	23.2	26.6	24.2	20.4	29.8	35.5	26.8	36,981.2
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	26.0	27.0	4,608.8
H2O	2007	6007.4	5531.7	5900.9	5934.9	5436.5	5855.5	5749.9	6279.1	6028.4	6592.0	5852.1	6006.5	575,276.1
OIL	2007	44.1	39.1	42.3	43.0	51.6	54.6	52.1	52.1	48.4	55.4	46.9	50.1	36,609.4</

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Licence 4502		Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	3.4	3.4	3.7	3.6	3.8	3.6	3.5	3.7	3.7	3.5	3.4	3.3	1,314.0
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	4,274.0
H2O	2006	10.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,690.5
OIL	2006	5.1	4.6	3.9	4.0	3.7	3.2	3.7	3.3	2.8	4.5	3.3	4.0	1,271.4
UWI	100.04-23-009-28W1.03	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,302.0
H2O	2009	10.2	8.9	9.9	9.7	9.5	9.2	7.0	9.0	10.8	8.4	8.4	8.7	436.1
OIL	2009	5.6	4.8	5.0	4.9	5.0	4.6	5.4	1.9	5.4	4.2	4.1	4.4	1,791.8
DAY	2008	29.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	4,941.0
H2O	2008	9.0	9.1	10.2	10.6	9.9	9.1	9.8	10.0	9.6	9.9	9.0	7.1	326.4
OIL	2008	4.7	4.8	5.4	5.6	5.4	5.3	5.6	5.5	5.3	5.4	4.9	3.7	1,736.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	4,604.0
H2O	2007	9.5	9.9	10.5	10.5	11.1	10.2	10.1	10.7	10.5	9.8	9.7	9.3	213.1
OIL	2007	5.1	5.1	5.5	5.4	5.8	5.3	5.3	5.7	5.6	5.1	5.0	4.9	1,674.9
DAY	2006	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	4,244.0
H2O	2006	0.0	0.0	9.8	10.1	9.8	8.8	9.7	9.1	7.2	5.8	9.5	11.5	91.3
OIL	2006	3.8	3.5	5.2	5.4	5.3	4.9	5.5	5.1	4.2	6.7	4.9	6.0	1,611.1
Licence 4504		Well Name Kiwi Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-28-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1		Pool Code 60P		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	15.0	30.0	31.0	0.0	12.0	31.0	0.0	31.0	30.0	29.0	3,956.0
H2O	2009	0.0	0.0	9.0	6.0	4.0	0.0	4.0	2.0	0.0	3.5	1.1	1.9	826.4
OIL	2009	0.0	0.0	7.0	3.0	3.0	0.0	10.0	10.0	0.0	9.0	4.4	4.1	830.1
DAY	2008	19.0	10.0	0.0	4.0	0.0	16.0	31.0	20.0	0.0	11.0	9.0	31.0	3,747.0
H2O	2008	2.2	3.0	0.0	2.0	0.0	4.0	3.5	3.0	0.0	1.0	9.0	2.0	794.9
OIL	2008	3.8	2.0	0.0	4.0	0.0	4.0	4.5	4.0	0.0	3.8	3.0	3.0	779.6
DAY	2007	24.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	20.0	3,596.0
H2O	2007	12.0	2.2	2.5	1.5	3.0	1.0	3.0	4.0	3.5	3.0	0.0	8.0	765.2
OIL	2007	6.0	2.8	4.5	2.0	4.0	4.0	4.0	2.0	1.5	2.0	0.0	4.0	747.5
DAY	2006	31.0	20.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	10.0	15.0	3,296.0
H2O	2006	2.0	1.0	4.0	2.0	4.0	3.5	5.0	3.0	1.0	3.1	0.0	14.0	721.5
OIL	2006	5.0	2.0	5.0	4.5	4.0	3.5	6.0	4.0	3.0	3.0	0.0	0.0	710.7
Licence 4505		Well Name Penn West Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.10-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I		Field Code 3		Pool Code 43I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	27.0	31.0	23.0	31.0	29.0	29.5	30.0	26.0	31.0	30.0	31.0	5,046.5
H2O	2009	25.4	20.0	25.3	20.8	26.8	22.8	24.1	26.6	23.7	28.7	29.4	30.9	7,392.5

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Licence 4505		Well Name Penn West Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.10-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I					Field Code 3		Pool Code 43I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	28.6	31.3	43.4	28.5	40.7	32.0	40.1	38.4	33.8	39.0	34.2	40.8	11,514.1
DAY	2008	30.5	28.9	30.0	30.0	29.5	30.0	30.0	30.0	30.0	29.0	30.0	31.0	4,699.0
H2O	2008	21.1	21.1	21.3	37.1	31.5	34.7	21.3	21.8	19.0	25.2	29.9	35.1	7,088.0
OIL	2008	41.8	32.2	53.7	62.4	52.5	50.0	26.6	26.8	23.4	43.9	51.2	38.5	11,083.3
DAY	2007	31.0	28.0	28.0	30.0	31.0	25.3	31.0	27.8	29.0	28.8	28.2	31.0	4,340.1
H2O	2007	2.2	4.5	6.2	16.4	11.8	10.6	9.6	6.8	8.2	19.5	20.6	22.2	6,768.9
OIL	2007	39.1	36.8	39.5	56.4	45.1	44.1	67.0	47.4	42.6	35.6	42.4	50.9	10,580.3
DAY	2006	29.0	28.0	30.0	28.3	28.9	28.1	29.3	28.1	21.0	26.9	28.2	29.2	3,991.0
H2O	2006	7.9	10.3	11.7	8.6	7.2	8.3	2.2	2.1	1.6	1.8	0.9	1.3	6,630.3
OIL	2006	44.9	44.0	41.2	34.8	48.6	54.1	53.5	41.0	27.1	38.0	35.2	28.2	10,033.4
Licence 4506		Well Name Crescent Point Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.03-31-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A					Field Code 2		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,837.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614,397.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,061.7
DAY	2008	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,837.0
H2O	2008	0.0	0.0	0.0	3594.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614,397.9
OIL	2008	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,061.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,807.0
H2O	2007	3701.4	1165.2	3332.2	3569.8	3689.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	610,803.4
OIL	2007	23.3	4.2	20.3	20.3	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,042.7
DAY	2006	29.0	26.0	28.0	25.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,656.0
H2O	2006	3355.3	3015.8	3201.9	3072.1	2246.2	2311.6	2442.2	2461.7	2373.6	2456.4	3572.9	3690.3	595,345.2
OIL	2006	23.2	21.4	21.7	21.3	16.3	14.7	16.6	17.0	16.2	17.0	22.6	20.0	8,953.7
Licence 4507		Well Name Tundra et al Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.03-18-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B					Field Code 7		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	5,458.9
H2O	2009	288.0	260.6	280.0	309.1	328.6	303.9	303.3	278.6	291.3	289.1	267.1	279.8	41,091.8
OIL	2009	53.9	47.9	54.3	56.1	43.8	39.0	39.9	35.4	39.8	38.9	40.1	36.2	36,637.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	5,096.9
H2O	2008	269.9	243.7	298.5	336.3	326.4	326.0	323.8	332.4	288.2	297.7	308.8	312.5	37,612.4
OIL	2008	36.2	23.2	27.7	30.1	35.6	37.2	39.1	38.6	35.4	44.0	52.8	54.8	36,111.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,733.9
H2O	2007	298.8	262.6	305.8	305.9	321.1	312.4	319.4	294.6	249.4	255.3	279.9	301.8	33,948.2
OIL	2007	64.5	56.8	62.9	62.3	65.0	65.0	64.7	64.9	55.9	57.2	43.8	40.3	35,657.1
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,370.9

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Licence 4507		Well Name Tundra et al Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.03-18-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	300.0	268.2	327.4	309.7	320.8	304.2	324.1	326.7	292.2	285.6	281.9	278.6	30,441.2
OIL	2006	62.9	56.1	65.0	61.8	61.1	57.6	62.8	62.2	58.5	59.8	59.2	64.3	34,953.8
Licence 4508		Well Name Koors South Linklater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.06-08-006-28W1.00		Field Name Other Areas				Pool Name Mission Canyon 1 E				Field Code 99		Pool Code 44E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	17.0	30.2	30.0	31.0	20.0	30.0	27.0	30.0	29.0	12.0	14.0	4,299.2
H2O	2009	5823.6	3474.3	5697.0	5546.9	8335.5	5421.1	8077.9	4358.3	8072.8	7548.0	2679.7	420.0	724,284.2
OIL	2009	35.0	20.0	34.7	31.8	40.3	21.4	38.7	16.5	40.3	37.9	13.4	28.0	14,953.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.8	26.5	30.3	30.0	30.0	30.0	29.7	3,998.0
H2O	2008	5419.7	5046.7	5231.4	6282.6	2702.2	921.5	3843.1	5488.8	5467.8	5733.0	5594.2	5552.9	658,829.1
OIL	2008	32.3	34.6	36.6	24.0	17.2	10.2	22.4	32.0	32.2	34.0	39.2	29.5	14,595.7
DAY	2007	30.0	28.0	29.8	28.9	30.7	29.0	31.0	31.0	30.0	31.0	29.8	31.0	3,639.7
H2O	2007	5688.6	5147.3	5301.5	5006.6	5395.8	4984.1	5788.0	5448.3	5436.8	5570.1	5346.6	5549.8	601,545.2
OIL	2007	37.5	33.8	33.7	32.2	34.6	39.8	39.0	34.6	32.5	33.4	37.2	32.0	14,251.5
DAY	2006	28.0	28.0	29.0	7.0	31.0	29.0	30.5	31.0	27.0	29.5	29.0	31.0	3,279.5
H2O	2006	5818.7	5629.4	5373.4	1498.4	5035.6	7826.7	5472.5	4891.8	4260.6	5401.8	7663.5	7184.8	536,881.7
OIL	2006	45.0	38.0	38.3	5.8	49.3	61.1	49.1	52.8	45.7	35.7	35.0	39.5	13,831.2
Licence 4509		Well Name Tundra Osprey Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.12-15-006-29W1.00		Field Name Tilston				Pool Name Mission Canyon 1 D				Field Code 2		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	5,239.0
H2O	2009	838.0	770.6	845.4	721.7	800.6	807.2	774.1	847.2	792.9	815.7	727.5	740.6	94,565.7
OIL	2009	27.9	24.9	26.4	24.7	25.9	24.8	23.9	25.8	24.0	23.9	21.8	23.2	13,763.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,879.0
H2O	2008	907.3	871.6	921.1	882.6	889.7	864.2	878.0	895.9	745.6	720.2	804.2	853.9	85,084.2
OIL	2008	7.0	7.1	7.2	9.8	11.2	10.3	10.1	19.3	26.1	28.1	23.9	26.1	13,465.9
DAY	2007	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,515.0 </

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Licence		4514		Well Name		Crescent Point Tilston		Dev		V		Mineral Rights		FREEHOLD									
UWI		102.15-31-005-29W1.00		Field Name		Tilston		Pool Name		Mission Canyon 1 A		Field Code		2		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,373.9									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	665.1									
Licence		4516		Well Name		Koors South Linklater HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.11-06-006-28W1.02		Field Name		Other Areas		Pool Name		Mission Canyon 1 E		Field Code		99		Pool Code		44E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	5.0	1,940.7									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1590.0	650.0	133,149.9									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,922.7									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,909.9									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2									
Licence		4519		Well Name		Crescent Point Tilston HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		103.03-31-005-29W1.00		Field Name		Tilston		Pool Name		Mission Canyon 1 A		Field Code		2		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	4,440.0									
H2O	2009	2904.2	2696.7	2696.7	2286.7	2357.0	2331.3	2531.6	1796.9	1024.7	0.0	0.0	0.0	362,329.4									
OIL	2009	14.9	16.1	16.1	12.8	11.8	10.6	13.3	11.0	0.1	0.0	0.0	0.0	5,541.1									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,170.0									
H2O	2008	2452.0	2292.2	2501.8	2370.0	2450.4	2374.4	2804.0	2460.6	2377.7	2692.5	3141.7	2643.5	341,703.6									
OIL	2008	15.4	15.4	16.3	15.0	12.6	16.7	18.7	23.5	23.5	21.1	20.4	17.3	5,434.4									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,804.0									
H2O	2007	2462.3	2170.6	2369.5	2374.8	2457.7	2369.3	2387.6	2449.7	2373.3	2240.9	2212.6	2366.7	311,142.8									
OIL	2007	16.0	8.1	15.1	14.1																		

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Licence 4520		Well Name Crescent Point Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.10-31-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A				Field Code 2	Pool Code 44A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	12.2	13.2	13.2	10.5	9.7	8.7	10.9	9.0	0.3	0.0	0.0	0.0	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,343.0
H2O	2008	1879.5	1757.0	1917.6	1816.6	1878.3	1819.9	2149.3	1886.0	1822.4	2063.8	2408.1	2026.2	274,494.1
OIL	2008	12.6	12.6	13.3	13.4	15.4	13.6	15.4	19.2	19.1	17.3	16.7	14.2	5,596.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,977.0
H2O	2007	1887.1	1663.3	1815.9	1820.0	1883.3	1815.6	1599.8	1877.7	1819.2	1717.6	1696.0	1814.1	251,069.4
OIL	2007	15.4	7.8	14.5	13.5	14.0	14.5	14.0	18.2	14.2	14.3	12.5	14.5	5,413.4
DAY	2006	27.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,643.0
H2O	2006	1611.0	1539.7	1841.6	1881.1	1696.1	1772.5	1873.1	1887.6	1819.0	1882.5	1821.5	1881.4	229,659.8
OIL	2006	13.5	13.1	15.1	15.8	14.9	14.0	15.7	16.2	15.6	16.4	15.0	13.4	5,246.0
Licence 4522		Well Name Cromer Unit No. 1 Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.10-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1	Pool Code 60I	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	24.0	0.0	25.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	5,131.1
H2O	2009	23.1	22.5	20.6	0.0	33.7	26.1	27.4	27.9	28.3	30.1	23.7	21.1	4,583.5
OIL	2009	19.6	18.9	14.1	0.0	21.7	15.9	16.6	17.2	15.7	17.5	16.4	16.8	4,787.6
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,813.1
H2O	2008	28.7	26.1	28.5	27.4	28.4	35.6	42.5	27.3	27.8	28.7	25.5	25.4	4,299.0
OIL	2008	21.5	19.3	20.4	20.2	19.9	18.8	21.2	23.1	22.3	23.2	20.9	21.1	4,597.2
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,448.1
H2O	2007	27.9	29.0	32.1	28.8	24.9	24.6	27.2	26.7	23.7	25.1	27.2	28.7	3,947.1
OIL	2007	23.1	21.1	23.1	22.3	23.1	22.1	22.7	22.2	21.8	21.3	20.5	21.2	4,345.3
DAY	2006	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,084.1
H2O	2006	49.8	43.0	42.3	24.4	32.0	31.9	32.3	31.9	30.3	27.9	27.6	28.6	3,621.2
OIL	2006	17.2												

Licence	4522	Well Name	Cromer Unit No. 1 Prov. COM				Dev	V		Mineral Rights	CROWN										
	UWI	100.10-14-009-28W1.02				Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2006	29.0	26.1	0.0	0.0	0.0	15.0	15.5	15.2	14.4	0.0	0.0	14.7	2,558.3							
Licence	4531	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.13-15-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	4,252.7							
GAS	2009	1.8	0.9	0.9	0.9	0.9	0.9	0.7	1.8	1.8	2.3	2.3	1.6	107.1							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.0	749.4							
OIL	2009	13.2	12.7	14.0	13.7	14.3	10.1	11.6	14.2	15.6	17.5	18.0	16.1	2,552.3							
DAY	2008	31.0	29.0	31.0	30.0	29.0	19.0	31.0	31.0	30.0	30.0	30.0	19.0	3,897.7							
GAS	2008	0.0	0.0	0.0	1.6	2.8	1.9	3.2	3.8	2.6	0.0	3.2	2.1	90.3							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	748.7							
OIL	2008	19.0	16.3	17.5	18.0	18.8	12.5	20.6	22.8	22.6	31.4	27.9	11.5	2,381.3							
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,557.7							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.0	3.6	4.5	1.4	0.0	69.1							
H2O	2007	6.8	5.4	4.7	1.9	2.2	2.0	1.5	1.3	1.1	1.0	0.3	0.0	748.2							
OIL	2007	23.8	19.4	26.5	33.8	27.6	24.8	23.4	23.0	21.5	20.5	19.6	20.1	2,142.4							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	30.0	31.0	29.0	31.0	3,193.7							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	34.0	17.2	9.5	8.0	720.0							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	35.0	35.7	28.4	27.9	1,858.4							
Licence	4535	Well Name	Koors South Linklater				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.05-08-006-28W1.00				Field Name	Other Areas				Pool Name	Mission Canyon 1 E				Field Code	99	Pool Code	44E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	20.0	31.0	25.0	3.0	23.0	22.0	31.0	3,278.7							
H2O	2009	3882.4	2316.2	3798.0	3697.9	1874.0	1213.6	1815.4	5277.8	3828.3	2892.4	2722.5	3855.5	238,341.6							
OIL	2009	23.3	13.3	23.2	21.2	12.4	6.6	11.8	31.2	18.8	14.5	13.6	19.2	2,511.2							
DAY	2008	29.0	29.0	31.0	28.0	30.0	30.0	29.5	31.0	29.3	30.8	28.0	31.0	2,972.7							
H2O	2008	3613.2	3364.5	3487.6	4188.4	1801.5	614.4	2562.1	3659.2	3645.2	3822.0	3729.4	3701.9	201,167.6							
OIL	2008	21.6	23.0	24.4	16.0	11.4	6.8	14.9	21.3	21.5	22.7	26.2	19.7	2,302.1							
DAY	2007	28.7	28.0	25.8	20.4	25.8	30.0	31.0	30.3	30.0	29.3	29.8	31.0	2,616.1							
H2O	2007	3844.5	3431.5	3534.4	3337.8	3597.2	3322.														

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Licence 4538		Well Name South Pierson Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.02-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	
GAS	2009	3.3	4.8	3.5	2.1	1.7	1.4	0.7	1.7	1.4	1.9	1.8	1.6	828.8
H2O	2009	0.6	0.5	0.4	0.4	3.8	5.2	7.0	7.6	7.2	0.6	0.6	0.7	163.1
OIL	2009	56.3	43.8	44.5	41.4	35.2	30.9	36.4	41.2	40.6	22.2	22.9	24.2	20,749.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	26.0	30.0	30.0	30.0	29.0	31.0	4,853.0
GAS	2008	3.5	3.6	3.6	3.6	3.5	3.1	1.5	2.3	1.7	2.4	1.5	1.5	802.9
H2O	2008	0.3	0.3	0.3	0.8	0.9	0.7	0.6	0.8	0.9	0.7	0.6	0.6	128.5
OIL	2008	72.9	65.9	71.1	77.6	76.8	76.5	54.2	78.9	86.6	69.6	59.6	64.0	20,309.7
DAY	2007	30.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,498.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.4	4.5	4.9	4.4	3.8	771.1
H2O	2007	0.3	0.3	0.3	4.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	121.0
OIL	2007	85.9	75.7	88.4	82.4	81.2	77.7	83.5	84.1	81.1	81.4	77.8	79.4	19,456.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,136.0
H2O	2006	2.1	3.0	1.3	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	113.6
OIL	2006	220.5	200.1	173.4	147.5	149.0	132.1	131.1	125.7	99.4	98.4	98.6	103.1	18,477.4
Licence 4539		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,261.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,026.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,261.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,026.9
DAY	2007	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	27.0	0.0	0.0	0.0	4,261.0
H2O	2007	5.9	3.6	4.7	5.2	5.4	4.6	3.9	4.2	3.9	0.0	0.0	0.0	519.0
OIL	2007	6.1	5.3	5.8	5.3	5.7	5.2	5.7	5.2	5.0	0.0	0.0	0.0	2,026.9
DAY	2006	30.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	30.0	30.0	3,995.0
H2O	2006	0.6	0.6	0.7	0.7	0.7	0.5	1.0	1.3	4.6	5.0	5.4	4.8	477.6
OIL	2006	3.3	2.6	3.0	3.4	3.4	2.9	3.1	3.2	5.6	5.8	6.1	6.0	1,977.6
Licence 4542		Well Name Tundra HCO Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.11-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D					Field Code 2		Pool Code 44D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	29.0	31.0	5,158.9
H2O	2009	71.3	72.0	87.9	73.8	75.3	76.0	74.6	79.5	72.2	79.0	72.0	76.8	90,640.3
OIL	2009	0.6	0.7	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.9	0.8	0.9	18,944.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	4,798.9
H2O	2008	117.1	78.0	114.9	112.3	105.9	103.0	103.6	106.7	86.7	84.1	93.7	92.7	89,729.9

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Licence	4542	Well Name Tundra HCO Tilston HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.11-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D					Field Code 2	Pool Code 44D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	1.5	1.5	1.2	1.1	0.9	0.9	1.1	1.5	1.4	1.5	1.2	1.1	18,934.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,436.9
H2O	2007	186.4	145.0	157.5	144.4	150.7	131.0	131.1	102.6	102.0	111.2	135.8	136.5	88,531.2
OIL	2007	4.5	3.3	3.2	2.8	3.1	2.1	2.1	1.5	1.2	1.3	1.5	1.7	18,919.7
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,072.9
H2O	2006	384.4	326.0	330.5	310.4	254.8	241.7	255.9	263.5	254.1	226.7	180.1	172.1	86,897.0
OIL	2006	5.8	5.1	5.6	4.3	3.3	3.3	3.7	3.6	3.7	4.2	4.8	4.2	18,891.4
Licence	4546	Well Name Cromer Unit No. 1 COM				Dev V					Mineral Rights FREEHOLD			
UWI	102.06-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1	Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	5,129.0
H2O	2009	50.6	41.1	51.8	48.9	50.5	49.2	49.6	56.3	42.8	48.8	49.7	50.7	7,405.4
OIL	2009	22.1	17.7	21.4	20.2	20.9	20.4	21.2	20.0	18.6	22.1	20.8	21.5	3,518.3
DAY	2008	30.0	29.0	24.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,770.0
H2O	2008	66.3	62.7	55.5	64.2	64.8	63.7	63.2	52.0	52.2	53.9	50.5	51.7	6,815.4
OIL	2008	23.4	21.9	17.0	23.0	21.8	22.8	24.0	24.2	23.2	24.2	21.8	22.0	3,271.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,413.0
H2O	2007	61.5	58.6	64.2	58.7	56.6	68.4	109.6	82.0	70.6	72.7	72.3	70.5	6,114.7
OIL	2007	24.0	20.8	22.3	21.5	22.1	20.2	21.8	21.6	23.5	24.0	23.2	24.0	3,002.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	4,050.0
H2O	2006	46.7	40.2	60.7	62.0	73.6	66.4	62.7	65.3	61.0	60.8	58.0	54.3	5,269.0
OIL	2006	13.0	11.7	22.0	22.0	24.3	12.4	20.9	23.6	21.8	21.9	23.5	21.6	2,733.1
UWI	102.06-14-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1	Pool Code 60I	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	5,044.0
H2O	2009	36.4	29.6	37.0	35.0	36.2	35.4	35.6	40.6	30.8	35.1	35.6	36.3	9,295.9
OIL	2009	12.1	9.8	12.1	11.5	12.0	11.6	12.1	11.4	10.6	12.6	11.9	12.3	4,786.2
DAY	2008	30.0	29.0	24.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,685.0
H2O	2008	47.2	44.8	39.7	45.9	46.3	45.4	45.0	37.1	37.4	38.6	36.3	37.2	8,872.3
OIL	2008	13.0	12.2	9.6	12.9	12.2	12.7	13.4	13.4	13.0	13.5	11.9	12.1	4,646.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,328.0
H2O	2007	44.0	41.6	45.6	41.7	40.3	48.8	78.3	58.6	50.5	52.1	52.0	50.4	8,371.4
OIL	2007	13.2	11.6	12.3	11.8	12.2	11.1	12.0	12.0	13.1	13.3	13.0	13.4	4,496.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	3,965.0
H2O	2006	70.0	60.2	40.5	41.4	50.2	46.8	44.8	46.7	43.7	43.6	41.4	38.9	7,767.5
OIL	2006	22.3	20.1	12.7	12.6	13.4	22.4	11.5	13.2	12.0	12.1	12.9	11.9	4,347.3
Licence	4547	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-34-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b C					Field Code 7	Pool Code 35C	Unit 0	

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Licence 4547		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-34-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b C					Field Code 7		Pool Code 35C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,786.0
H2O	2009	17.0	13.3	16.3	14.0	13.9	14.0	13.8	13.9	13.4	13.8	13.7	12.6	3,319.3
OIL	2009	11.0	8.3	10.4	8.9	8.8	8.8	8.8	8.7	8.6	8.7	8.6	7.9	2,999.7
DAY	2008	19.0	26.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	13.0	3,438.0
H2O	2008	37.6	23.6	20.8	19.6	20.9	17.4	19.3	19.3	18.6	19.0	17.4	5.9	3,149.6
OIL	2008	10.2	15.1	13.3	12.7	13.4	11.3	12.5	12.4	11.9	12.3	11.1	3.7	2,892.2
DAY	2007	31.0	28.0	21.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,109.0
H2O	2007	21.7	19.3	15.7	25.0	118.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,910.2
OIL	2007	13.9	12.3	10.1	16.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,752.3
DAY	2006	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,995.0
H2O	2006	22.6	24.7	22.1	16.1	23.9	24.3	18.1	16.2	22.9	24.2	22.7	22.9	2,709.7
OIL	2006	15.8	14.4	11.9	10.4	15.3	15.6	11.6	10.4	14.6	15.5	14.5	14.8	2,697.4
Licence 4549		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-17-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole T					Field Code 1		Pool Code 59T	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	31.0	2,425.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2006	15.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,363.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
UWI	100.08-17-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	14.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,820.0
H2O	2009	26.1	23.7	10.3	27.2	32.3	28.7	29.4	28.1	27.5	26.6	25.3	23.3	2,972.5
OIL	2009	29.3	26.9	11.6	29.8	27.6	24.4	25.1	23.9	23.3	22.7	21.7	26.2	4,781.1
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,477.0
H2O	2008	26.3	29.3	26.5	28.5	27.3	27.6	27.7	26.6	27.1	27.2	27.3	27.0	2,664.0
OIL	2008	29.8	33.1	30.0	32.0	30.8	31.1	31.0	30.3	30.2	30.7	30.8	30.4	4,488.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,112.0
H2O	2007	29.6	27.6	29.3	27.7	28.8	27.6	28.2	26.6	26.7	28.8	29.1	30.1	2,335.6
OIL	2007	37.8	35.3	37.3	35.3	36.9	34.9	36.0	33.9	33.4	32.6	32.9	33.9	4,118.4

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Manitoba Production 2006 To 2009														
Licence	4556	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-21-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	2.0	12.0	30.0	25.0	25.0	29.0	31.0	30.0	26.0	27.0	31.0	
GAS	2009	3.5	0.2	1.4	3.6	2.2	0.6	2.3	1.4	1.3	1.3	1.4	1.6	156.9
H2O	2009	0.0	0.0	0.0	0.2	0.1	46.8	25.3	21.2	20.3	16.2	3.9	0.0	450.2
OIL	2009	8.8	0.6	3.4	8.6	5.5	11.2	15.8	30.2	30.9	26.7	17.3	17.0	5,935.3
DAY	2008	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,456.0
GAS	2008	1.6	1.7	1.6	1.5	1.3	1.4	1.5	1.9	1.2	5.0	3.6	3.6	136.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2008	17.1	15.9	16.4	16.9	17.2	14.0	14.4	14.3	14.0	8.7	8.4	8.7	5,759.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,093.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	2.1	1.9	1.6	110.2
H2O	2007	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	316.2
OIL	2007	14.9	14.3	18.9	26.8	22.0	17.8	19.1	19.2	17.2	17.2	16.7	17.2	5,593.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,729.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.9
OIL	2006	18.0	14.8	14.9	14.1	23.6	21.6	23.0	22.6	22.1	17.4	14.0	14.5	5,372.0
Licence	4557	Well Name Tundra et al Pierson HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	103.03-18-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B					Field Code 7		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	5,122.8
H2O	2009	252.3	239.2	261.3	287.6	297.3	292.3	302.4	283.4	285.3	290.6	274.7	284.7	35,881.4
OIL	2009	69.1	64.7	77.5	85.2	84.3	83.4	88.7	76.7	79.7	85.7	81.0	84.7	38,293.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	4,760.8
H2O	2008	232.4	222.4	242.4	232.0	243.1	251.7	264.2	268.2	229.8	240.3	249.1	262.2	32,530.3
OIL	2008	56.4	55.1	56.4	49.0	51.1	54.3	61.9	60.7	55.5	62.5	63.8	72.6	37,332.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,397.8
H2O	2007	270.6	248.6	288.5	292.3	290.8	276.6	275.3	267.5	234.6	253.3	241.9	253.0	29,592.5
OIL	2007	68.4	65.7	71.2	68.2	66.5	64.4	61.2	61.7	53.1	62.5	60.8	61.3	36,633.5
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,034.8
H2O	2006	295.4	261.7	301.9	298.8	300.0	296.4	317.5	317.6	287.0	276.8	268.9	251.4	26

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Licence 4561		Well Name Zargon Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-27-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Q				Field Code 1		Pool Code 60Q	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8
Licence 4562		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-15-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	16.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	4,769.0
H2O	2009	4.5	3.0	4.8	5.3	3.2	2.8	3.0	3.0	2.9	2.9	3.0	2.2	792.5
OIL	2009	10.6	7.4	12.0	12.6	6.0	5.9	6.1	6.2	5.9	6.2	5.9	4.5	2,792.3
DAY	2008	24.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	19.0	4,438.0
H2O	2008	4.2	4.8	6.2	6.1	6.6	6.0	6.3	5.9	7.3	5.7	5.8	3.9	751.9
OIL	2008	9.9	10.0	12.4	12.0	12.5	11.9	12.0	12.4	12.5	14.6	14.9	9.4	2,703.0
DAY	2007	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	4,096.0
H2O	2007	7.7	4.3	6.5	6.9	7.1	6.2	5.1	5.7	5.8	5.1	5.4	4.8	683.1
OIL	2007	14.5	11.5	14.2	13.0	13.6	12.8	13.5	13.1	13.3	11.7	12.0	12.8	2,558.5
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	24.0	20.0	30.0	30.0	30.0	30.0	3,739.0
H2O	2006	2.8	2.3	2.6	2.6	2.5	1.9	3.0	3.0	3.3	6.8	7.1	6.3	612.5
OIL	2006	12.9	10.0	11.6	12.0	13.1	11.4	9.4	8.1	14.7	14.3	14.6	14.4	2,402.5
Licence 4563		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 102.16-30-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1		Pool Code 60P	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	4,685.0
H2O	2009	5.1	7.8	7.1	8.1	7.3	6.9	5.6	8.1	8.9	7.5	7.7	6.5	1,718.2
OIL	2009	7.5	11.6	10.4	12.2	10.6	9.9	7.9	11.4	12.7	10.7	10.9	9.3	2,988.9
DAY	2008	23.0	13.0	31.0	30.0	31.0	12.0	31.0	31.0	30.0	31.0	30.0	17.0	4,344.0
H2O	2008	7.2	6.7	9.0	7.5	7.6	6.9	8.0	7.3	7.0	7.3	6.9	4.9	1,631.6
OIL	2008	10.7	10.2	13.3	11.3	11.7	10.0	11.7	10.6	10.3	10.8	10.3	7.2	2,863.8
DAY	2007	31.0	2.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	4,034.0
H2O	2007	7.5	4.3	7.4	8.0	7.7	7.5	7.5	7.5	7.0	7.2	7.3	5.7	1,545.3

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Licence 4563		Well Name Tundra Daly Prov.				Dev V					Mineral Rights CROWN				
UWI 102.16-30-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P					Field Code 1		Pool Code 60P		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	11.6	6.5	10.9	12.0	11.9	11.6	11.8	11.4	11.1	11.3	10.8	8.5	2,735.7	
DAY	2006	31.0	21.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,725.0	
H2O	2006	9.5	4.6	0.0	9.0	8.9	8.4	9.0	9.9	9.1	9.1	0.0	6.6	1,460.7	
OIL	2006	11.4	5.6	12.6	10.7	11.2	10.2	11.0	12.2	11.3	11.2	13.7	11.7	2,606.3	
Licence 4565		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.01-21-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	2.0	12.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	24.0	4,710.0	
GAS	2009	2.7	0.2	1.1	2.6	2.8	2.6	3.6	2.4	1.8	1.6	1.6	1.7	117.7	
H2O	2009	17.0	0.9	5.4	9.1	8.7	8.3	7.7	7.6	7.6	7.3	7.1	5.3	2,416.1	
OIL	2009	16.3	1.0	6.1	9.3	9.9	9.1	7.8	8.1	12.4	17.0	16.1	10.5	6,540.7	
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,401.0	
GAS	2008	0.0	0.0	0.0	0.0	1.5	3.0	3.1	3.3	2.2	3.7	0.9	0.0	93.0	
H2O	2008	9.4	9.9	10.8	10.6	9.9	10.0	10.7	11.6	12.3	12.7	16.5	16.4	2,324.1	
OIL	2008	27.4	22.8	24.5	22.8	22.2	23.5	24.0	26.5	27.5	27.3	19.3	16.3	6,417.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,037.0	
H2O	2007	12.0	9.8	10.9	10.9	11.9	11.2	13.4	14.9	11.2	10.1	8.7	8.9	2,183.3	
OIL	2007	28.1	24.5	27.7	26.0	26.1	24.5	28.3	30.2	27.1	26.2	27.8	28.8	6,133.0	
DAY	2006	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	3,673.0	
H2O	2006	5.0	15.9	10.1	9.3	17.3	17.9	13.7	12.8	11.9	12.0	10.8	11.6	2,049.4	
OIL	2006	13.9	36.7	45.4	41.7	35.5	31.0	34.3	33.5	29.3	27.5	25.4	27.3	5,807.7	
Licence 4566		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.08-21-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	17.0	28.0	30.0	30.0	27.0	28.0	28.0	27.0	31.0	30.0	4.0	4,446.5	
H2O	2009	0.0	9.3	8.0	8.0	6.1	6.6	6.2	6.0	5.4	5.6	6.7	0.7	970.4	
OIL	2009	0.0	3.8	3.2	3.2	2.4	2.4	2.4	2.3	2.1	2.1	2.7	0.2	1,433.3	
DAY	2008	16.0	5.0	29.0	24.0	31.0	29.0	30.0	25.0	29.0	20.0	30.0	10.0	4,166.5	
H2O	2008	3.5	2.5	6.0	4.8	10.2	9.1	7.7	6.3	7.8	4.2	7.1	2.2	901.8	

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Licence 4570		Well Name Cromer Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-11-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	26.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	4,755.0
H2O	2009	12.4	11.3	15.4	12.4	14.9	15.0	21.3	16.6	14.2	15.1	11.9	12.0	2,027.1
OIL	2009	15.6	13.9	15.2	12.4	14.9	14.5	11.1	17.3	14.3	15.9	14.9	15.4	6,096.9
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,400.0
H2O	2008	12.6	11.6	12.7	12.2	15.1	14.7	15.2	12.4	12.4	12.7	12.3	12.7	1,854.6
OIL	2008	21.5	19.9	21.0	20.8	19.8	20.7	21.8	19.1	18.1	18.9	15.1	15.5	5,921.5
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,035.0
H2O	2007	10.8	9.7	14.8	15.1	13.7	12.3	11.5	9.2	8.9	9.4	12.2	12.8	1,698.0
OIL	2007	24.9	21.8	25.3	23.9	23.9	23.9	24.6	22.8	21.3	21.9	21.1	21.8	5,689.3
DAY	2006	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,672.0
H2O	2006	12.0	10.3	10.3	10.2	10.7	8.9	9.7	9.6	9.1	10.1	10.1	10.6	1,557.6
OIL	2006	29.3	26.3	28.4	24.7	26.3	24.0	25.3	24.8	23.5	24.9	24.7	24.9	5,412.1
Licence 4571		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-17-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken A		Field Code 1		Pool Code 60A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	26.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,623.0
H2O	2009	1.3	1.7	1.6	1.7	1.6	1.6	1.7	1.1	1.9	1.7	1.6	1.7	320.9
OIL	2009	10.4	14.5	14.4	15.8	15.1	14.5	15.2	12.2	17.5	15.7	14.9	15.2	3,820.0
DAY	2008	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	4,278.0
H2O	2008	1.5	1.8	1.8	1.6	1.7	1.6	1.7	1.6	1.7	1.7	1.6	1.6	301.7
OIL	2008	14.3	14.6	14.7	13.7	13.6	13.7	14.0	13.3	14.1	13.5	13.6	13.7	3,644.6
DAY	2007	23.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	3,920.0
H2O	2007	1.4	1.3	1.7	1.5	1.5	1.0	2.2	1.7	1.6	1.8	1.6	2.0	281.8
OIL	2007	14.6	13.7	17.6	15.1	16.0	12.4	18.0	17.1	15.7	16.0	14.6	17.2	3,477.8
DAY	2006	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,573.0
H2O	2006	1.7	1.3	7.8	1.6	1.5	1.5	1.6	1.6	1.5	1.5	1.5	1.6	262.5
OIL	2006	18.0	12.7	22.0	16.5	17.5	16.2	16.6	17.0	16.2	16.3	15.8	16.9	3,289.8
UWI	100.02-17-010-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole T		Field Code 1		Pool Code 59T		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	26.0	24.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,583.0
H2O	2009	3.7	5.2	4.7	5.0	4.8	4.7	4.8	3.4	5.6	5.0	4.8	4.8	882.8
OIL	2009	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.8
DAY	2008	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	4,238.0
H2O	2008	4.7	5.3	5.2	4.9	4.8	4.7	4.8	4.8	5.1	4.8	4.9	4.8	826.3
OIL	2008	0.2	1.5	1.5	1.3	1.4	1.3	1.4	1.4	1.4	1.4	1.3	1.3	275.3
DAY	2007	23.0	20.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	3,880.0
H2O	2007	4.0	3.9	4.8	4.7	4.6	2.9	6.5	5.1	4.7	5.1	4.8	5.7	767.5
OIL	2007	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	259.9

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Licence 4571		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-17-010-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole T				Field Code 1		Pool Code 59T		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	20.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,533.0
H2O	2006	4.9	3.4	0.0	4.2	4.6	4.5	4.7	4.6	4.6	4.6	4.3	4.8	710.7
OIL	2006	0.3	0.2	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.0	0.0	0.3	256.5
Licence 4573		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-28-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,992.0
H2O	2009	150.8	133.0	149.9	144.3	146.9	145.4	151.1	147.7	149.1	156.1	144.6	146.2	34,872.1
OIL	2009	12.0	10.7	12.2	11.8	12.1	11.6	12.2	12.1	11.3	12.3	11.8	12.3	3,703.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,627.0
H2O	2008	159.6	148.2	162.3	160.5	160.7	153.1	163.2	155.7	153.6	160.4	152.9	155.8	33,107.0
OIL	2008	12.5	11.7	12.0	12.0	12.4	11.2	12.3	12.0	12.0	12.2	12.2	12.4	3,561.5
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,263.0
H2O	2007	185.6	162.5	180.3	166.7	175.8	169.9	167.4	162.5	159.3	165.7	161.7	164.5	31,221.0
OIL	2007	15.4	14.1	15.4	14.4	15.4	14.6	14.9	13.0	11.4	12.0	11.8	12.2	3,416.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	3,900.0
H2O	2006	172.6	149.5	170.5	177.0	177.2	179.2	175.8	177.5	177.2	186.5	181.2	187.8	29,199.1
OIL	2006	28.2	25.3	27.2	18.2	14.4	14.3	14.8	14.4	15.0	15.0	14.8	15.1	3,252.0
Licence 4574		Well Name Tundra Kola Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-33-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,994.0
H2O	2009	15.3	13.7	15.2	17.2	16.4	16.3	16.3	13.0	10.9	8.8	8.1	9.0	1,365.7
OIL	2009	69.1	57.2	60.8	58.9	60.5	56.8	58.0	57.4	53.8	58.7	56.6	58.1	21,596.7
DAY	2008	31.0	21.0	14.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,629.0
H2O	2008	11.2	4.1	5.5	11.8	11.8	11.7	15.1	12.8	12.2	12.6	12.1	14.6	1,205.5
OIL	2008	71.7	46.5	30.5	65.7	67.9	61.4	69.7	68.9	69.0	67.9	69.9	71.2	20,890.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	4

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Licence 4576		Well Name Tundra et al Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.11-17-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	216.3	201.5	216.8	208.3	215.6	201.7	203.1	185.1	193.9	194.7	187.7	193.1	
OIL	2009	120.5	101.2	114.5	93.9	94.0	87.1	88.9	78.8	82.9	86.1	83.6	84.9	33,037.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	4,570.0
H2O	2008	183.1	167.2	177.7	363.2	411.8	412.9	368.9	221.1	190.3	198.5	208.8	218.9	31,380.4
OIL	2008	115.7	99.2	100.9	119.6	122.1	115.9	123.8	131.2	120.0	131.8	129.0	133.9	31,921.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,207.0
H2O	2007	194.4	177.1	202.2	198.9	203.9	196.0	198.2	185.7	159.4	168.5	135.7	189.6	28,258.0
OIL	2007	130.1	120.5	130.4	111.0	99.2	98.2	100.3	109.9	98.7	106.1	141.7	120.1	30,478.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,844.0
H2O	2006	260.0	229.5	272.1	241.1	213.6	215.1	235.2	214.8	199.7	197.4	189.6	180.7	26,048.4
OIL	2006	138.2	126.6	145.4	136.1	132.7	125.3	136.9	138.0	132.6	126.1	122.0	128.0	29,112.2
Licence 4582		Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-16-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A					Field Code 14		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,824.4
H2O	2009	1057.8	987.4	1059.6	1029.3	941.3	992.6	1032.9	1012.4	976.0	974.0	937.4	945.6	113,983.3
OIL	2009	78.7	69.9	76.9	72.3	68.5	72.9	80.5	75.4	73.3	73.0	72.6	70.0	22,565.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,462.4
H2O	2008	875.2	819.9	946.8	1049.5	1077.5	1053.8	1092.5	1105.3	1070.2	1159.2	1056.6	1065.2	102,037.0
OIL	2008	73.8	67.7	77.6	70.3	72.3	69.6	82.5	74.9	86.6	97.7	79.1	81.6	21,681.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,096.4
H2O	2007	895.9	765.1	887.5	857.0	894.5	835.9	878.4	883.8	862.1	880.8	852.4	870.0	89,665.3
OIL	2007	81.4	70.5	81.6	75.8	75.7	67.5	81.4	73.9	78.2	73.8	73.2	74.8	20,747.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,732.4
H2O	2006	897.7	838.0	928.6	892.6	923.4	860.2	890.0	888.7	880.2	884.9	865.7	897.0	79,301.9
OIL	2006	78.8	70.9	87.4	88.1	90.1	88.6	82.7	87.4	77.5	81.5	78.9	81.8	19,840.0
Licence 4585		Well Name Kiwi Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-18-010-29W1.03	Field Name Daly Sinclair				Pool Name Lodgepole					Field Code 1		Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1180.5	1163.4	1066.0	1210.3	1228.7	885.0	2561.8	2504.1	3304.6	2280.0	3866.0	4406.1	83,348.0
WIN	2008	227.5	244.5	410.5	361.0	462.1	430.0	276.1	440.6	811.5	1106.5	400.3	1031.0	57,691.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	317.0	343.5	150.5	306.5	337.5	320.0	320.0	51,489.9
WIN	2006	840.0	1257.0	2079.9	1662.6	909.5	902.0	962.8	5288.5	6162.9	5821.8	0.0	0.0	49,394.9
Licence 4587		Well Name CNRL Pierson Prov. WSW				Dev V		Mineral Rights CROWN						
UWI	102.03-16-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 1					Field Code 7		Pool Code 44	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2009	201.1	186.6	211.1	206.8	230.0	342.7	269.8	284.5	243.6	274.4	75.1	59.1	277,109.8 274,525.0

Licence 4587		Well Name CNRL Pierson Prov. WSW				Dev V		Mineral Rights CROWN								
UWI	102.03-16-002-29W1.00				Field Name	Pierson		Pool Name	Mission Canyon 1		Field Code	7	Pool Code	44	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WSR	2008	188.8	149.6	154.0	147.6	147.1	174.5	116.8	198.0	186.0	198.4	203.4	212.2			
WSR	2007	170.4	123.4	175.5	184.4	182.4	158.8	179.1	177.2	174.9	179.5	178.6	192.7	272,448.6		
WSR	2006	363.7	318.9	311.4	328.9	251.9	229.0	146.2	0.0	148.1	177.7	188.4	151.9	270,371.7		
Licence	4588	Well Name Tundra HCO Tilston HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	104.01-08-006-29W1.00				Field Name	Tilston		Pool Name	Mission Canyon 1 C		Field Code	2	Pool Code	44C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	28.0	27.0	28.0	31.0	28.0	31.0	30.0	31.0	4,801.9		
H2O	2009	3146.0	2879.2	3005.0	2640.2	2679.4	2588.8	2726.3	2946.6	2600.3	2959.2	2758.9	2814.2	485,106.1		
OIL	2009	13.4	11.9	13.4	13.1	12.4	11.8	12.5	13.4	12.2	13.9	13.3	13.9	24,431.4		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	4,447.9		
H2O	2008	4125.6	3906.2	4012.5	3676.7	3634.8	3635.3	3657.6	3182.0	2865.9	2806.6	2965.2	3216.4	451,362.0		
OIL	2008	43.6	40.1	26.8	30.6	32.3	23.1	26.9	14.8	12.7	14.0	11.2	12.5	24,276.2		
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	4,087.9		
H2O	2007	3199.6	3201.8	3484.6	3385.0	3396.2	3681.4	3642.4	3672.2	3750.9	4077.2	4154.1	4181.7	409,677.2		
OIL	2007	44.7	42.0	44.6	45.8	66.4	71.5	70.6	68.5	57.2	52.2	52.0	54.3	23,987.6		
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	3,726.9		
H2O	2006	4379.6	3743.7	3738.0	3567.5	3547.5	3305.5	3451.5	3472.7	3331.8	3276.6	3274.5	3320.9	365,850.1		
OIL	2006	43.2	37.7	40.6	41.0	43.9	43.8	46.9	45.2	45.0	42.6	46.1	45.4	23,317.8		
Licence	4592	Well Name Tundra HCO Tilston HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	102.12-09-006-29W1.00				Field Name	Tilston		Pool Name	Mission Canyon 1 C		Field Code	2	Pool Code	44C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	4,581.8		
H2O	2009	4134.5	3814.2	3980.9	3332.8	736.0	0.0	0.0	0.0	0.0	0.0	1903.1	3891.4	481,165.3		
OIL	2009	37.9	33.8	37.9	37.5	7.9	0.0	0.0	0.0	0.0	0.0	4.7	14.4	21,112.9		
DAY	2008	31.0	29.0	31.0	29.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	4,408.8		
H2O	2008	4464.4	4289.2	4539.1	4188.0	4309.8	4221.5	4338.4	4291.7	3382.6	3340.1	3911.8	4203.1	459,372.4		
OIL	2008	23.1	23.2													

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Licence 4593		Well Name Cosens Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	3.9	3.9	3.9	3.9	3.9	3.9	2.1	2.6	2.4	2.1	2.5	2.6	
OIL	2009	6.9	6.9	6.9	6.9	6.9	6.9	6.7	8.3	7.4	7.4	7.2	8.5	1,951.7
DAY	2008	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	3,224.0
H2O	2008	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	2,404.8
OIL	2008	7.1	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	1,864.8
DAY	2007	31.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	11.0	3,092.0
H2O	2007	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	2,358.0
OIL	2007	6.8	6.7	6.7	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	7.1	1,781.8
DAY	2006	14.0	12.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.0	14.0	14.0	2,910.0
H2O	2006	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	2,311.2
OIL	2006	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	5.9	6.8	6.8	6.8	1,697.7
Licence 4597		Well Name Tundra South Pipestone				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-16-006-26W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 G					Field Code 99		Pool Code 44G	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,245.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,245.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,245.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,245.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.8
Licence 4599		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.03-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,331.7
H2O	2009	7798.9	8948.2	11246.4	9972.7	10206.0	9601.8	11036.0	11339.2	11654.1	14277.4	13882.1	14290.3	1,540,905.8
OIL	2009	14.3	13.0	14.4	13.2	13.8	12.2	13.6	13.8	14.2	17.4	17.0	18.2	14,074.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,968.7
H2O	2008	13990.6	12281.5	12968.8	12184.3	12481.4	12161.1	11927.4	12553.5	11992.1	12259.6	11850.6	10027.6	1,406,652.7
OIL	2008	41.9	35.7	29.7	24.9	36.6	23.9	24.3	36.7	31.2	24.6	23.8	19.5	13,899.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	3,603.7
H2O	2007	11006.2	11995.7	15264.9	13523.2	15951.4	15551.7	12199.1	11397.1	12433.8	14315.9	14353.6	14140.1	1,259,974.2
OIL	2007	55.1	53.4	59.9	53.0	66.7	76.3	55.5	38.6	37.8	40.7	41.9	43.5	13,546.4

Licence		4599		Well Name		Tundra Virden HZNTL		Dev		H		Mineral Rights		FREEHOLD											
UWI		102.03-20-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,242.7											
H2O	2006	14549.2	10611.8	10490.3	9922.8	10606.4	10491.6	10868.9	10771.6	11909.2	12798.2	10937.4	11292.2	1,097,841.5											
OIL	2006	82.9	61.2	61.1	56.1	60.3	61.1	60.5	60.9	58.9	62.8	52.9	57.5	12,924.0											
Licence		4603		Well Name		Birdtail Unit No. 1		Dev		V		Mineral Rights		FREEHOLD											
UWI		100.16-05-016-27W1.00				Field Name		Birdtail		Pool Name		Bakken A		Field Code		15		Pool Code		60A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	9.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	4,486.0											
H2O	2009	0.0	0.0	0.0	0.7	2.5	2.5	2.6	2.6	2.2	1.9	1.8	0.0	934.4											
OIL	2009	0.0	0.0	0.0	2.2	7.8	7.2	7.5	7.1	6.1	5.3	5.1	0.0	5,269.7											
DAY	2008	0.0	0.0	0.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	4,263.0											
H2O	2008	0.0	0.0	0.0	1.6	2.8	2.4	2.5	2.5	2.4	2.4	1.7	0.0	917.6											
OIL	2008	0.0	0.0	0.0	4.2	7.3	7.2	7.3	7.0	6.0	6.9	4.6	0.0	5,221.4											
DAY	2007	21.0	14.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	4,041.0											
H2O	2007	5.8	3.9	9.1	9.0	9.1	4.3	0.6	0.6	0.7	2.6	2.3	0.0	899.3											
OIL	2007	15.2	10.2	22.1	21.0	21.3	11.4	9.3	12.8	5.7	6.9	5.4	0.0	5,170.9											
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,737.0											
H2O	2006	10.7	9.3	8.2	10.1	8.5	8.2	9.5	9.3	9.0	9.2	8.7	8.2	851.3											
OIL	2006	28.5	25.5	27.3	28.4	25.3	24.1	23.9	22.9	23.3	22.0	21.9	21.3	5,029.6											
Licence		4604		Well Name		North Virden Scallion Unit No. 1		Dev		H		Mineral Rights		FREEHOLD											
UWI		102.06-26-011-26W1.02				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	30.3	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	4,563.5											
GAS	2009	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	41.4											
H2O	2009	0.0	483.4	425.2	485.5	565.1	628.6	649.7	641.1	640.0	717.5	647.5	670.1	99,720.6											
OIL	2009	46.9	43.2	44.3	44.0	43.6	41.6	43.8	42.5	43.3	42.4	40.8	44.2	11,062.3											
DAY	2008	30.7	29.0	30.4	30.0	30.3	24.2	31.0	29.9	26.0	30.5	29.3	31.0	4,201.1											
GAS	2008	1.2	1.1	1.2	1.1	1.1	0.9	1.0	1.0	0.9	1.1	1.0	1.0	30.5											
H2O	2008	549.9	914.6	740.1	701.0	689.4	619.2	730.8	715.9	624.5	499.4	512.6	1071.1	93,166.9											
OIL	2008																								

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Licence 4605		Well Name North Virden Scallion Unit No. 1 HZNTL									Dev H				Mineral Rights FREEHOLD			
UWI 102.07-33-011-26W1.00		Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	15.0	0.0	17.3	29.7	31.0	30.0	30.8	31.0	30.0	31.0	29.3	31.0	4,694.5				
GAS	2009	0.4	0.0	0.4	0.7	0.7	1.5	1.5	1.6	1.5	1.7	1.8	2.0	44.0				
H2O	2009	879.0	0.0	998.2	1573.6	2179.5	863.0	892.7	848.5	851.3	757.0	733.3	753.7	139,048.1				
OIL	2009	31.3	0.0	34.1	55.5	58.1	128.5	128.3	132.2	128.7	142.6	149.0	163.1	49,296.5				
DAY	2008	30.4	29.0	31.0	30.0	30.5	29.8	30.2	31.0	29.0	10.0	25.3	31.0	4,388.4				
GAS	2008	0.9	0.8	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.3	0.7	0.8	30.2				
H2O	2008	1464.0	925.1	816.2	855.9	838.7	849.7	807.1	897.0	844.1	557.5	1592.6	1225.5	127,718.3				
OIL	2008	72.1	68.2	72.5	70.6	71.9	71.2	70.9	75.0	68.6	25.5	56.4	66.8	48,145.1				
DAY	2007	31.0	28.0	31.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,051.2				
GAS	2007	1.0	0.9	1.0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	20.6				
H2O	2007	1167.1	1053.5	1183.4	1218.3	1141.9	1081.8	1133.9	1124.4	1013.2	1053.1	1147.5	977.1	116,044.9				
OIL	2007	86.9	76.8	82.5	81.6	81.2	79.7	78.2	77.3	75.4	79.1	76.0	77.1	47,355.4				
DAY	2006	31.0	28.0	30.5	29.3	30.6	24.2	31.0	30.3	30.0	31.0	30.0	31.0	3,686.9				
GAS	2006	0.0	0.0	0.9	0.9	0.9	0.7	0.9	1.0	1.0	1.0	1.0	1.0	9.3				
H2O	2006	592.5	541.6	640.7	596.4	638.4	517.8	772.2	634.5	852.0	792.1	804.1	906.1	102,749.7				
OIL	2006	77.1	68.9	76.4	71.7	71.8	59.4	76.9	79.4	82.3	81.7	86.4	85.3	46,403.6				
Licence 4606		Well Name North Virden Scallion Unit No. 1 HZNTL									Dev H				Mineral Rights FREEHOLD			
UWI 102.12-34-011-26W1.00		Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2				
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0				
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4				
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,861.0				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,289.4				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,112.2				
Licence 4608		Well Name Tundra Daly COM									Dev V				Mineral Rights FREEHOLD			
UWI 100.01-21-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0				
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.0				

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Licence	4608			Well Name			Tundra Daly COM			Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.01-21-009-29W1.02			Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9												
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0												
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	2,868.0												
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9												
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0												
DAY	2006	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,779.0												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0												
	UWI	100.01-21-009-29W1.03			Field Name		Daly Sinclair			Pool Name		Lodgepole D			Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,185.0												
H2O	2009	410.7	370.1	389.1	388.6	422.4	379.3	393.7	394.7	388.5	386.8	394.1	388.7	64,329.6												
OIL	2009	6.0	5.5	6.0	5.8	6.0	5.9	6.1	6.2	6.0	6.2	5.9	6.1	2,845.2												
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	3,820.0												
H2O	2008	362.8	360.8	408.6	400.5	433.1	402.2	409.6	393.3	480.4	381.0	377.8	401.2	59,622.9												
OIL	2008	7.8	6.6	7.2	7.0	7.2	7.1	6.9	7.3	7.3	6.3	5.9	5.9	2,773.5												
DAY	2007	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	28.0	30.0	31.0	3,457.0												
H2O	2007	479.4	291.7	399.2	384.1	408.6	332.0	288.4	320.3	325.9	317.1	367.4	316.4	54,811.6												
OIL	2007	28.2	24.9	27.6	13.1	14.1	12.4	13.8	13.3	13.6	12.1	11.5	12.0	2,691.0												
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	10.0	31.0	30.0	31.0	30.0	30.0	3,098.0												
H2O	2006	352.8	326.2	346.8	348.2	327.9	215.6	140.6	521.4	389.5	433.5	439.7	423.2	50,581.1												
OIL	2006	12.6	11.0	11.4	12.6	12.8	20.2	7.3	23.5	27.2	28.8	28.4	28.1	2,494.4												
Licence	4609			Well Name			Tundra et al Daly Prov. HZNTL			Dev		H		Mineral Rights		CROWN										
	UWI	102.13-29-010-28W1.00			Field Name		Daly Sinclair			Pool Name		Lodgepole E			Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,777.0												
H2O	2009	93.9	83.8	90.0	88.9	93.6	98.0	106.3	112.1	109.2	112.5	106.8	105.6	15,315.0												
OIL	2009	88.4	79.5	85.9	81.7	84.2	69.6	77.6	78.2	76.6	80.1	76.1	79.8	25,224.8												
DAY	2008	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,414.0												
H2O	2008	94.7	43.9	97.8	93.8	93.4	90.8	91.0	92.5	89.1	91.9	91.1	95.2	14,114.3												
OIL	2008	84.8	36.5	92.5	89.7	87.5	83.7	87.9	89.4	80.4	87.0	81.9	86.0	24,267.1												
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,063.0												
H2O	2007	100.0	87.4	96.8	93.5	98.9	92.4	101.7	103.3	101.0	100.0	97.0	99.8	13,049.1												
OIL	2007	91.2	84.6	90.3	89.0	94.0	91.6	95.9	90.7	87.9	90.0	84.9	87.2	23,279.8												
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,698.0												
H2O	2006	109.9	98.8	109.4	96.5	96.4	86.7	96.7	99.5	96.2	99.0	97.1	98.0	11,877.3												
OIL	2006	85.5	78.5	84.2	89.9	95.5	89.2	91.4	91.7	89.1	91.4	89.1	92.7	22,202.5												
Licence	4611			Well Name			Daly Unit No. 3 Prov. HZNTL			Dev		H		Mineral Rights		CROWN										

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Licence 4611		Well Name		Daly Unit No. 3 Prov. HZNTL				Dev H		Mineral Rights		CROWN					
UWI	102.04-11-010-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,690.1			
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.5	0.6	25.9			
H2O	2009	1.1	1.0	1.1	1.2	1.2	1.1	1.1	1.0	1.1	1.1	1.1	1.0	393.3			
OIL	2009	23.6	21.8	23.9	23.0	24.1	22.8	25.2	27.2	25.6	26.6	25.2	26.4	10,792.3			
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	10.0	22.0	31.0	30.0	31.0	4,325.5			
GAS	2008	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.2	0.4	0.6	0.5	0.5	19.6			
H2O	2008	5.1	4.8	5.2	5.3	5.5	5.7	5.9	1.9	4.2	6.1	2.8	1.1	380.2			
OIL	2008	25.8	24.5	25.2	23.9	27.2	26.9	28.0	8.7	19.6	29.4	25.3	23.9	10,496.9			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,988.5			
GAS	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	13.6			
H2O	2007	5.5	4.8	5.3	5.2	5.3	5.1	5.3	5.2	5.0	5.1	4.9	5.0	326.6			
OIL	2007	28.4	25.4	27.7	28.1	29.1	28.4	29.5	28.9	27.2	27.1	26.4	26.4	10,208.5			
DAY	2006	24.0	28.0	31.0	29.0	30.5	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,623.5			
GAS	2006	0.0	0.0	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.6	6.5			
H2O	2006	1.1	1.4	1.4	1.4	1.4	1.5	1.4	2.1	5.2	5.7	5.2	0.0	264.9			
OIL	2006	26.0	32.1	35.0	30.4	31.6	31.4	32.7	32.8	30.2	29.2	27.3	27.9	9,875.9			
Licence 4612		Well Name		Tundra Birdtail				Dev V		Mineral Rights		FREEHOLD					
UWI	100.09-09-016-27W1.00			Field Name		Birdtail		Pool Name		Bakken B		Field Code	15	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2			
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0			
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2			
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2			
Licence 4613		Well Name		Daly Unit No. 3 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	102.15-02-010-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,747.0			
GAS	2009	1.8	1.7	1.8	1.7	1.8	1.7	1.9	1.9	1.8	1.9	1.8	1.9	92.7			
H2O	2009	6.7	6.1	6.8	6.4	6.7	6.4	6.6	10.5	10.8	10.4	10.1	10.2	1,100.3			
OIL	2009	85.1	79.5	85.8	82.4	86.7	81.7	90.5	90.9	85.6	89.2	84.0	88.6	19,203.6			

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Licence 4613		Well Name Daly Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.15-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,382.0
GAS	2008	1.8	1.7	1.8	1.7	1.9	1.9	2.0	1.9	1.9	2.1	1.9	1.8	71.0
H2O	2008	12.4	11.9	12.7	13.0	13.6	14.0	14.6	14.7	14.2	15.0	8.9	6.4	1,002.6
OIL	2008	86.9	82.7	84.9	80.6	91.8	90.9	94.2	90.2	90.3	99.4	88.6	85.8	18,173.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,016.0
GAS	2007	2.0	1.8	1.9	2.0	2.0	2.0	2.1	2.0	1.9	1.9	1.9	1.9	48.6
H2O	2007	13.6	11.8	13.0	12.8	13.0	12.7	12.8	12.7	12.3	12.5	11.9	12.3	851.2
OIL	2007	94.1	84.5	92.1	93.3	96.5	94.1	97.8	96.8	91.7	91.5	89.0	88.3	17,107.3
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,651.0
GAS	2006	0.0	0.0	3.0	2.7	2.7	2.7	2.8	2.8	2.7	2.0	1.9	1.9	25.2
H2O	2006	0.9	1.0	1.1	1.1	1.0	1.1	1.0	1.1	4.6	13.9	13.0	0.0	699.8
OIL	2006	104.8	129.6	141.2	126.9	129.5	126.6	131.8	134.1	128.4	96.7	90.4	92.6	15,997.6
Licence 4614		Well Name Birdtail Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A				Field Code 15		Pool Code 60A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,869.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,007.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,869.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,007.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,869.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,007.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,152.5
Licence 4615		Well Name North Virden Scallion Unit No. 1				Dev H		Mineral Rights FREEHOLD						
UWI	102.13-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	14.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,697.7
GAS	2009	0.9	0.7	1.4	1.3	1.6	1.5	1.6	1.5	1.5	1.5	1.5	1.6	66.3
H2O	2009	0.0	40.4	71.8	79.3	69.6	72.7	76.3	75.4	75.2	85.3	76.2	78.7	28,462.2
OIL	2009	42.4	32.1	66.4	63.9	74.8	72.9	74.7	72.3	73.8	72.9	69.5	75.2	17,018.3
DAY	2008	31.0	29.0	25.0	23.0	30.8	24.2	31.0	30.5	29.0	26.0	30.0	31.0	4,358.2
GAS	2008	1.1	1.0	0.9	0.8	1.1	0.8	1.1	1.3	1.4	1.3	1.4	1.5	49.7
H2O	2008	103.0	169.5	112.7	99.7	130.0	115.0	136.1	127.0	112.6	68.7	84.7	173.1	27,661.3
OIL	2008	53.3	49.0	41.9	38.8	51.0	40.3	52.0	60.7	66.8	62.9	67.2	70.5	16,227.4
DAY	2007	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	4,017.7
GAS	2007	2.2	1.9	2.1	2.0	2.1	1.4	0.9	1.0	1.1	1.1	1.1	1.1	36.0
H2O	2007	94.5	81.4	89.3	86.8	92.0	124.6	152.9	164.6	159.8	163.9	100.2	162.2	26,229.2

Licence 4615		Well Name North Virden Scallion Unit No. 1				Dev H				Mineral Rights FREEHOLD						
UWI	102.13-15-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	102.9	90.3	100.0	97.4	101.4	65.3	43.8	46.3	50.6	53.9	51.8	53.3	15,573.0		
DAY	2006	31.0	25.0	30.0	27.0	28.0	23.7	31.0	31.0	30.0	30.0	30.0	31.0	3,656.7		
GAS	2006	0.0	0.0	1.3	1.2	1.2	1.6	2.1	2.1	2.1	2.1	2.1	2.2	18.0		
H2O	2006	142.8	119.8	140.1	138.7	133.2	65.9	80.2	81.4	81.2	77.3	73.4	76.6	24,757.0		
OIL	2006	62.3	50.7	61.9	55.6	57.2	74.3	100.7	100.0	99.4	101.8	100.3	102.9	14,716.0		
Licence	4616	Well Name EOG Mountainside						Dev V				Mineral Rights FREEHOLD				
UWI	102.11-16-002-21W1.00			Field Name	Mountainside		Pool Name	Lodgepole WL A			Field Code	14	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,466.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,076.2		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,794.9		
Licence	4617	Well Name EOG Mountainside						Dev V				Mineral Rights FREEHOLD				
UWI	100.12-16-002-21W1.00			Field Name	Mountainside		Pool Name	Lodgepole WL A			Field Code	14	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	29.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,680.4		
H2O	2009	67.6	66.5	234.1	213.6	209.2	230.6	229.3	255.1	251.4	260.8	233.0	230.9	23,979.9		
OIL	2009	11.8	11.8	16.6	14.5	14.8	16.4	17.3	18.5	18.3	18.9	17.5	16.5	4,374.0		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,322.4		
H2O	2008	130.8	113.4	115.1	90.6	65.0	53.3	44.2	50.0	37.3	75.1	75.5	73.7	21,497.8		
OIL	2008	15.2	12.8	12.9	10.0	7.3	5.9	5.9	5.6	7.3	14.8	13.4	14.1	4,181.1		
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,957.4		
H2O	2007	112.9	90.4	111.5	112.1	159.4	169.9	184.1	174.2	144.0	147.2	137.6	135.3	20,573.8		
OIL	2007	14.1	11.5	14.2	13.8	18.6	18.8	23.6	20.0	18.0	17.0	16.4	16.1	4,055.9		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	27.0	30.0	31.0	3,594.4		
H2O	2006	159.9	144.6	161.8	143.3	148.2	121.9	126.6	123.9	122.8	110.8	118.7	115.6	18,895.2		
OIL	2006	19.2	17.0	21.1	19.4	19.9	17.3	16.3	16.8	14.9	14.0	15.1	14.6	3,853.8		
Licence	4618	Well Name EOG Mountainside						Dev V				Mineral Rights FREEHOLD				
UWI	100.03-21-002-21W1.00			Field Name	Mountainside		Pool Name	Lodgepole WL A			Field Code	14	Pool Code	<		

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Licence	4618	Well Name EOG Mountainside				Dev V				Mineral Rights FREEHOLD						
	UWI	100.03-21-002-21W1.00			Field Name	Mountainside		Pool Name	Lodgepole WL A		Field Code	14	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	39.7	34.6	40.0	36.8	37.0	32.7	39.9	36.1	38.2	36.4	21.4	20.8			
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,595.4		
H2O	2006	225.2	208.4	225.3	215.2	222.6	212.9	220.4	221.0	222.1	226.2	218.3	228.1	26,089.1		
OIL	2006	38.3	34.0	40.9	40.9	41.8	42.2	39.4	42.0	37.4	40.2	38.4	40.3	10,258.7		
Licence	4621	Well Name Tundra South Pipestone Prov. COM SWD				Dev V				Mineral Rights CROWN						
	UWI	100.06-09-006-26W1.00			Field Name	Other Areas		Pool Name	Birdbear		Field Code	99	Pool Code	71	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	5845.0	6836.0	6937.0	5322.0	5037.5	4047.5	2546.0	3311.0	3396.0	2734.6	4198.9	4127.7	295,168.1		
WIN	2008	5328.2	6038.4	6845.7	5756.2	7154.8	6324.3	7882.3	9413.4	8954.0	10368.0	7812.5	3047.5	240,828.9		
WIN	2007	5312.3	4573.9	5152.9	5527.7	6043.7	4329.8	5699.4	3236.8	4754.4	4348.7	4283.6	4775.8	155,903.6		
WIN	2006	782.4	843.4	834.5	726.8	602.4	0.0	740.6	859.8	748.6	7636.1	5982.0	6338.6	97,864.6		
	UWI	100.06-09-006-26W1.02			Field Name	Other Areas		Pool Name	Mississippian Undifferentiated		Field Code	99	Pool Code	39	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382,568.0		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382,568.0		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382,568.0		
WIN	2006	7910.4	8527.4	8438.2	7349.3	6090.9	7290.0	7488.6	8693.0	7570.0	6948.9	0.0	0.0	382,568.0		
Licence	4622	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.10-16-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	4,685.0		
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2		
OIL	2009	3.0	2.7	3.0	2.9	3.0	2.9	3.1	3.1	3.0	3.1	3.0	2.7	661.3		
DAY	2008	26.0	29.0	29.0	12.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,323.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2		
OIL	2008	2.0	3.2	3.3	1.3	3.5	3.4	3.4	3.5	3.3	2.9	2.8	3.1	625.8		
DAY	2007	30.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	3,986.0		
H2O	2007	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	29.2		
OIL	2007	3.9	2.2	3.8	3.4	2.7	2.6	2.5	2.5	2.5	1.9	2.3	2.4	590.1		
DAY	2006	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	3,637.0		
H2O	2006	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	28.7		
OIL	2006	2.3	1.8	2.1	2.3	2.3	2.0	2.2	2.3	3.3	3.5	3.5	3.4	557.4		
	UWI	100.10-16-009-29W1.03			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	4,685.0		
H2O	2009	4.8	4.3	4.6	4.2	3.2	2.8	3.0	3.0	3.9	5.8	6.0	5.2	1,090.5		
OIL	2009	3.0	2.7	3.0	2.9	3.0	2.9	3.1	3.1	3.0	3.1	3.0	2.8	1,036.9		

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Licence 4622		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-16-009-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	26.0	29.0	29.0	12.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	4,323.0
H2O	2008	3.5	4.4	4.7	1.9	5.4	5.0	5.0	4.9	5.7	4.3	4.1	4.8	1,039.7
OIL	2008	2.2	2.9	3.0	1.2	3.2	3.1	3.1	3.2	3.1	2.9	2.8	3.1	1,001.3
DAY	2007	30.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	3,986.0
H2O	2007	3.6	1.6	3.0	3.1	5.6	4.9	3.9	4.4	4.4	3.5	4.2	3.7	986.0
OIL	2007	4.3	3.0	4.2	3.7	3.0	2.8	2.8	2.8	2.8	2.2	2.6	2.7	967.5
DAY	2006	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	3,637.0
H2O	2006	4.5	3.7	4.4	4.4	4.2	3.0	5.9	7.1	3.0	3.3	3.4	3.0	940.1
OIL	2006	3.2	2.5	2.9	3.2	3.3	2.7	3.1	3.2	4.6	4.9	4.8	4.7	930.6
Licence 4624		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,547.3
H2O	2009	7.3	6.0	6.8	6.2	6.6	5.8	6.5	5.3	19.0	28.6	29.0	27.7	1,780.0
OIL	2009	23.9	19.8	25.7	21.8	22.2	18.7	21.6	17.1	37.6	46.0	44.9	46.2	4,388.0
DAY	2008	30.0	29.0	29.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,183.3
H2O	2008	50.7	13.5	10.5	5.5	6.0	7.6	6.5	7.1	6.5	6.3	100.9	8.0	1,625.2
OIL	2008	98.9	90.9	74.5	42.7	43.0	46.2	44.0	36.9	31.4	28.9	27.9	27.7	4,042.5
DAY	2007	26.0	11.0	31.0	30.0	17.0	28.0	31.0	31.0	30.0	31.0	30.0	23.0	3,829.3
H2O	2007	3.4	1.5	3.9	2.9	1.7	2.9	8.2	8.8	9.0	8.9	8.1	14.9	1,396.1
OIL	2007	6.7	2.7	7.7	5.7	3.4	5.9	1.5	1.0	0.7	0.8	0.9	15.6	3,449.5
DAY	2006	31.0	27.0	31.0	30.0	30.9	30.0	30.8	30.7	29.9	31.0	30.0	31.0	3,510.3
H2O	2006	4.0	3.5	5.2	5.2	4.8	5.6	6.1	4.5	3.1	3.2	3.2	3.8	1,321.9
OIL	2006	6.5	6.2	12.1	11.2	9.8	9.0	8.9	7.7	6.0	6.1	5.7	7.6	3,396.9
Licence 4625		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,356.0
H2O	2009	8.6	7.3	8.3	7.8	8.1	7.7	8.0	7.3	10.1	7.9	8.1	7.6	1,462.7
OIL	2009	6.3	5.5	7.1	6.0	6.2	5.6	6.0	5.3	7.6	6.1	5.9	6.1	3,920.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,992.0
H2O	2008	29.9	23.1	10.6	9.6	12.0	20.8	13.5	11.7	11.0	8.4	21.3	9.7	1,365.9
OIL	2008	18.3	10.6	5.7	5.2	6.4	11.5	8.8	7.7	7.9	7.1	7.1	7.1	3,846.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	24.0	3,626.0
H2O	2007	3.7	4.8	5.0	4.4	5.4	5.1	4.1	3.4	1.8	3.0	4.0	0.0	1,184.3
OIL	2007	14.6	16.9	19.4	17.4	22.2	20.7	15.2	13.3	11.6	16.5	12.9	15.3	3,742.9
DAY	2006	31.0	28.0	29.9	30.0	30.9	29.9	30.8	30.7	29.8	31.0	30.0	30.0	3,271.0
H2O	2006	4.9	4.3	5.0	3.9	3.1	3.1	5.7	6.0	6.0	6.5	6.3	4.8	1,139.6

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Licence	4625	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	17.0	16.0	17.7	18.7	14.7	13.9	17.3	13.2	14.9	15.3	14.0	13.6	3,546.9
Licence	4627	Well Name Tundra Tilston SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-09-006-29W1.02	Field Name Tilston				Pool Name Lodgepole				Field Code 2	Pool Code 59		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	11931.2	11082.8	11580.5	9710.4	9083.4	8236.0	8005.0	8698.0	7509.0	8312.1	8483.0	7441.4	2,350,191.2
WIN	2008	11282.3	12838.4	13216.4	12173.7	12542.3	12204.2	12704.0	12483.5	10131.5	10040.1	11239.2	12106.5	2,240,118.4
WIN	2007	15972.0	17081.0	20683.1	19140.2	11780.2	12160.6	12010.3	12843.0	12549.0	0.0	13215.3	13401.2	2,097,156.3
WIN	2006	19956.2	18115.6	20029.8	19221.2	17939.3	18532.2	18024.1	18205.8	0.0	17760.3	15552.5	15645.2	1,936,320.4
Licence	4631	Well Name Birdtail Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A				Field Code 15	Pool Code 60A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,727.0
H2O	2009	71.1	64.2	71.7	68.3	71.4	68.2	71.4	71.1	68.0	66.2	64.4	66.4	8,679.8
OIL	2009	24.1	21.9	22.6	24.5	26.2	23.3	25.7	24.3	23.9	24.4	23.6	24.8	7,720.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,363.0
H2O	2008	69.6	63.8	70.1	69.1	71.2	67.8	71.9	72.2	68.7	71.4	70.8	70.1	7,857.4
OIL	2008	27.9	26.8	28.5	27.7	28.2	26.2	27.1	26.6	23.0	26.0	23.8	24.4	7,431.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,997.0
H2O	2007	79.9	73.1	78.9	76.9	80.6	77.8	81.8	73.9	83.3	73.2	70.2	70.6	7,020.7
OIL	2007	26.8	24.5	26.5	25.3	26.5	28.2	30.2	40.1	18.7	28.4	27.4	28.5	7,115.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,633.0
H2O	2006	97.3	85.7	75.1	95.9	103.8	101.1	96.2	92.1	88.6	87.6	81.5	79.5	6,100.5
OIL	2006	30.9	27.8	29.5	32.1	29.0	25.9	27.0	26.1	26.9	25.9	26.3	26.9	6,784.2
Licence	4632	Well Name Birdtail Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A				Field Code 15	Pool Code 60A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	650.2	661.6	620.5	791.9	773.1	681.0	729.4	717.5	709.8	704.1	775.3	970.7	109,875.5
WIN	2008	688.8	587.8	681.0	666.4	714.2	694.9	726.4	726.5	677.3	692.3	574.0	711.9	101,090.4
WIN	2007	768.2	667.8	775.7	774.9	752.7	734.3	788.8	716.5	742.0	741.0	618.1	725.1	92,948.9
WIN	2006	863.5	742.0	732.5	807.3	783.9	767.2	788.4	747.0	756.8	297.4	205.1	743.7	84,143.8
Licence	4633	Well Name Birdtail Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-05-016-27W1.00	Field Name Birdtail				Pool Name Bakken A				Field Code 15	Pool Code 60A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,691.0
H2O	2009	196.0	177.1	197.7	188.3	196.8	188.1	196.4	195.7	188.3	184.4	179.5	185.0	37,579.4
OIL	2009	23.2	21.1	21.8	23.6	25.3	23.3	26.3	24.8	23.8	23.6	22.7	23.9	5,761.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	12.0	31.0	4,327.0

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Licence 4633		Well Name Birdtail Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.09-05-016-27W1.00		Field Name Birdtail				Pool Name Bakken A					Field Code 15		Pool Code 60A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2008	194.5	178.4	195.8	193.0	199.2	189.7	200.2	198.6	188.8	145.7	75.4	193.3	35,306.1	
OIL	2008	28.8	27.6	29.5	28.7	29.1	27.1	27.4	24.5	21.2	17.7	8.7	23.6	5,478.0	
DAY	2007	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,987.0	
H2O	2007	222.3	182.3	216.5	210.9	220.9	207.1	215.3	194.8	219.4	203.1	194.4	197.2	33,153.5	
OIL	2007	24.4	19.9	23.8	22.8	23.8	27.8	30.2	40.1	18.8	29.3	28.3	29.5	5,184.1	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,626.0	
H2O	2006	306.6	270.1	236.5	238.7	244.3	236.2	245.6	237.4	227.9	238.0	232.6	226.8	30,669.3	
OIL	2006	24.6	22.0	23.5	20.1	24.2	25.9	26.7	25.9	26.6	24.7	24.5	25.0	4,865.4	
Licence 4635		Well Name Birdtail Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.04-09-016-27W1.00		Field Name Birdtail				Pool Name Bakken A					Field Code 15		Pool Code 60A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,332.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,994.2	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,632.5	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,332.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,994.2	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,632.5	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,332.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,994.2	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,632.5	
Licence 4640		Well Name Tundra Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.10-17-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	4,549.9	
H2O	2009	6.1	5.6	6.0	6.5	6.9	6.4	6.5	6.0	6.2	6.3	6.0	6.1	1,674.5	
OIL	2009	12.1	10.7	12.1	12.5	13.0	12.0	12.3	10.9	11.4	11.9	11.6	11.7	5,535.3	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	4,187.9	
H2O	2008	6.2	5.8	6.4	6.2	8.9	9.5	9.3	6.4	5.6	5.7	6.0	6.4	1,599.9	
OIL	2008	12.1	11.1	9.4	9.2	9.2	8.8	9.3	12.0	11.0	12.0	11.8	12.2	5,393.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,824.9	
H2O	2007	2.6	2.4	2.8	3.0	3.1	3.0	3.1	3.1	2.8	2.9	3.4	6.4	1,517.5	
OIL	2007	11.1	10.1	11.0	11.3	11.6	11.9	11.8	13.4	13.3	14.4	14.8	12.3	5,265.0	
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,461.9	
H2O	2006	3.0	2.7	3.1	2.8	3.0	2.7	2.9	3.3	3.0	3.0	2.6	2.5	1,478.9	
OIL	2006	11.8	10.4	11.6	11.0	11.1	10.4	11.4	11.4	11.2	11.6	10.6	11.0	5,118.0	
Licence 4642		Well Name Tundra Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.06-10-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a E					Field Code 7		Pool Code 43E		Unit 0

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Licence 4642		Well Name Tundra Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-10-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a E					Field Code 7		Pool Code 43E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	0.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,881.0
H2O	2009	98.8	83.5	81.5	0.0	125.4	105.4	106.2	104.7	102.0	98.2	97.9	102.4	13,264.4
OIL	2009	17.6	14.8	3.5	0.0	15.5	13.1	13.1	12.9	12.7	12.2	12.6	12.6	2,027.3
DAY	2008	31.0	29.0	21.0	30.0	30.0	27.0	29.0	30.0	30.0	31.0	30.0	31.0	2,557.0
H2O	2008	127.3	107.6	97.2	118.7	111.6	112.5	114.8	116.0	92.0	106.8	94.4	103.0	12,158.4
OIL	2008	6.7	17.6	12.1	15.6	17.6	13.9	12.7	13.2	10.3	18.6	24.4	12.7	1,886.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	2,208.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	99.3	145.0	126.5	127.7	121.5	129.5	10,856.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.3	17.9	15.6	15.8	12.6	6.9	1,711.3
DAY	2006	31.0	25.0	0.0	0.0	25.0	29.0	31.0	31.0	0.0	0.0	0.0	0.0	2,041.0
H2O	2006	122.0	106.7	0.0	0.0	129.8	136.0	129.1	132.5	0.0	0.0	0.0	0.0	10,107.0
OIL	2006	15.2	13.2	4.4	0.0	15.5	16.8	9.7	2.9	0.0	0.0	0.0	0.0	1,630.2
Licence 4643		Well Name Goodlands Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	126.2	126.3	138.9	57.9	103.9	94.0	95.9	81.4	95.7	96.0	96.2	114.5	20,864.6
WIN	2008	0.0	0.0	0.0	207.0	0.0	0.0	0.0	54.4	198.1	141.7	129.5	123.9	19,637.7
WIN	2007	0.0	0.0	0.0	0.0	0.0	232.0	250.0	241.0	0.0	0.0	0.0	0.0	18,783.1
WIN	2006	434.5	353.7	419.0	351.0	303.0	390.0	354.0	294.0	248.0	259.0	0.0	0.0	18,060.1
Licence 4645		Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	4,621.0
H2O	2009	515.7	464.8	508.2	475.2	503.4	476.5	500.0	497.6	465.4	497.0	489.7	494.3	63,063.5
OIL	2009	5.0	4.5	4.7	4.3	4.6	4.3	4.6	4.6	4.3	4.8	4.5	4.7	4,324.9
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,259.0
H2O	2008	526.2	493.2	537.9	518.2	517.0	506.3	486.8	506.2	507.8	523.6	511.7	527.2	57,175.7
OIL	2008	4.8	4.6	4.8	4.8	4.6	4.7	4.7	5.1	4.8	5.1	4.8	5.0	4,270.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,896.0
H2O	2007	609.6	520.5	550.7	499.8	504.5	508.5	524.5	501.0	482.9	512.2	540.2	540.0	51,013.6
OIL	2007	3.7	4.1	4.7	4.8	4.9	4.8	5.0	4.8	4.9	5.1	4.9	5.0	4,212.2
DAY	2006	31.0	28.0	31.0	20.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	3,531.0
H2O	2006	622.3	537.5	586.6	337.1	564.7	564.0	531.1	574.7	554.6	564.7	542.0	592.5	44,719.2
OIL	2006	7.8	6.1	8.6	4.9	24.6	3.4	2.3	2.4	2.3	2.9	2.9	3.5	4,155.5
UWI	100.06-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	4,590.0
H2O	2009	43.2	38.9	42.4	39.6	42.0	39.7	41.7	41.5	38.8	41.5	40.9	41.2	5,478.4

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Licence 4645		Well Name Cromer Unit No. 1 COM					Dev V		Mineral Rights FREEHOLD					
UWI	100.06-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I			Field Code 1	Pool Code 60I	Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	1.3	1.1	1.5	1.5	1.6	1.5	1.6	1.5	1.4	1.6	1.5	1.6	2,469.9
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	4,228.0
H2O	2008	44.1	41.3	45.0	43.4	43.1	42.2	40.5	42.2	42.3	43.7	42.8	44.1	4,987.0
OIL	2008	1.2	1.2	1.3	1.2	1.1	1.2	1.2	1.3	1.2	1.3	1.2	1.3	2,452.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,865.0
H2O	2007	50.8	43.5	46.0	41.8	42.2	42.5	43.8	41.8	40.2	42.7	45.2	45.2	4,472.3
OIL	2007	1.0	1.0	1.3	1.2	1.2	1.2	1.3	1.3	1.2	1.3	1.2	1.3	2,437.5
DAY	2006	31.0	28.0	0.0	20.0	30.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	3,500.0
H2O	2006	51.3	44.5	0.0	28.0	46.9	46.8	44.1	47.8	46.1	47.0	45.1	49.3	3,946.6
OIL	2006	2.7	1.8	0.0	0.0	0.0	5.5	0.5	0.6	0.6	0.0	0.0	0.9	2,423.0
Licence 4651		Well Name Tundra South Reston					Dev V		Mineral Rights FREEHOLD					
UWI	100.05-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H			Field Code 99	Pool Code 44H	Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,466.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,079.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	20.0	31.0	31.0	28.0	31.0	7.0	0.0	3,147.0
H2O	2008	2363.0	2085.8	2254.3	2392.3	2480.0	1374.6	2638.1	3117.4	2711.8	2887.5	689.9	0.0	247,466.8
OIL	2008	21.5	20.5	20.4	14.0	9.6	6.7	10.8	10.8	9.6	11.0	2.4	0.0	6,079.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,847.0
H2O	2007	2421.2	2237.4	2399.6	2287.0	2625.7	2391.7	2506.3	1930.6	2412.5	2432.5	2238.6	2338.7	222,472.1
OIL	2007	36.1	21.3	22.3	15.0	13.4	15.7	18.2	11.5	12.8	22.7	20.1	22.9	5,941.9
DAY	2006	30.0	28.0	29.0	30.0	28.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	2,490.0
H2O	2006	2879.4	2586.9	2582.3	2756.6	2542.0	2578.8	2708.2	2482.2	2235.8	2320.4	2490.2	2621.4	194,250.3
OIL	2006	20.8	19.2	20.2	20.8	19.7	20.2	23.8	34.0	36.7	46.0	48.1	47.0	5,709.9
Licence 4656		Well Name Birdtail Unit No. 2					Dev V		Mineral Rights FREEHOLD					
UWI	100.05-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C			Field Code 15	Pool Code 60C	Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,307.0
H2O	2009	33.2	30.2	29.1	32.9	30.7	30.9	31.7	31.8	30.7	33.2	32.4	34.9	1,804.5
OIL	2009	30.1	26.9	26.0	29.0	27.4	27.6	28.2	27.3	25.6	25.7	23.9	24.7	6,378.9
DAY	2008	31.0	9.0	0.0	0.0	0.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	3,947.0
H2O	2008	33.4	9.7	0.0	0.0	0.0	16.0	31.4	30.3	29.4	30.6	29.9	32.7	1,422.8
OIL	2008	36.4	10.5	0.0	0.0	0.0	18.9	33.8	32.4	29.5	29.1	27.7	29.8	6,056.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,709.0
H2O	2007	20.7	19.9	21.1	23.5	29.2	28.0	28.5	29.2	28.6	30.9	29.5	32.7	1,179.4
OIL	2007	47.6	42.7	43.2	37.2	34.0	34.1	36.4	36.8	34.8	36.1	33.6	36.2	5,808.4
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,344.0

Licence 4656		Well Name Birdtail Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-20-016-27W1.00			Field Name Birdtail		Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	13.0	12.4	0.0	11.7	12.6	12.1	12.6	12.3	11.6	12.2	11.9	13.6	857.6
OIL	2006	58.8	56.6	57.5	52.8	57.2	55.3	58.1	56.2	52.9	53.5	50.5	51.6	5,355.7
Licence 4657		Well Name EOG Mountainside				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-21-002-21W1.00			Field Name Mountainside		Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	0.0	7.0	31.0	4,496.4
H2O	2009	60.8	58.4	62.2	63.1	57.7	60.4	58.6	64.3	62.3	0.0	14.6	107.3	7,453.9
OIL	2009	9.9	9.4	10.3	10.1	9.5	10.2	10.5	10.9	10.6	0.0	2.6	10.1	2,138.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,190.4
H2O	2008	57.5	55.4	60.6	59.9	62.5	61.1	63.7	65.5	64.5	70.0	64.0	62.8	6,784.2
OIL	2008	12.4	11.5	12.5	8.8	9.1	8.8	10.7	9.7	11.5	12.9	10.4	10.9	2,033.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,824.4
H2O	2007	55.8	49.9	57.8	55.6	58.1	55.2	56.7	56.8	54.9	58.9	55.3	53.7	6,036.7
OIL	2007	12.7	11.5	13.5	12.4	12.6	11.2	13.5	12.1	12.7	12.4	12.1	11.8	1,904.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,460.4
H2O	2006	62.3	58.4	51.8	57.0	60.0	55.5	57.1	58.2	57.9	58.9	57.3	60.3	5,368.0
OIL	2006	9.8	8.8	11.5	14.2	14.5	14.5	13.3	14.4	12.9	13.6	13.3	13.9	1,756.2
Licence 4662		Well Name Tundra South Reston Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-14-006-27W1.00			Field Name Other Areas		Pool Name Mission Canyon 1 H				Field Code 99		Pool Code 44H		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	4,584.0
H2O	2009	365.9	343.4	364.2	349.5	377.6	364.5	363.0	368.2	326.9	339.6	306.1	315.5	37,315.7
OIL	2009	22.1	22.1	23.5	25.0	25.6	26.2	20.6	26.2	29.2	40.6	40.6	37.6	16,234.5
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,230.0
H2O	2008	360.2	317.9	343.6	350.9	333.2	284.8	365.4	431.7	375.6	398.3	411.1	391.3	33,131.3
OIL	2008	21.6	20.4	20.4	19.1	20.9	22.8	24.5	24.5	21.8	25.0	23.4	24.8	15,895.2
DAY	2007	31.0	27.0	31.0	30.0	27.0	27.0	31.0	23.0	30.0	28.0	30.0	31.0	3,867.0
H2O	2007	274.7	237.9	272.2	284.5	272.6	250.1	3						

**Manitoba Production
2006 To 2009**

Licence	4667	Well Name Tundra Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-17-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A				Field Code 6		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	4.2	2.5	3.0	1.3	4.0	1.7	0.0	
DAY	2008	0.0	0.0	0.0	5.0	6.0	3.0	2.0	2.0	8.0	4.0	3.0	0.0	2,636.0
H2O	2008	0.0	0.0	0.0	0.2	0.3	0.1	0.1	0.1	0.3	0.2	0.0	0.0	630.2
OIL	2008	0.0	0.0	0.0	2.7	3.1	1.8	1.1	0.7	3.9	2.1	0.7	0.0	1,537.8
DAY	2007	0.0	0.0	0.0	1.0	2.0	0.0	0.0	0.0	0.0	1.0	5.0	0.0	2,603.0
H2O	2007	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.1	0.1	0.0	628.9
OIL	2007	0.0	0.0	0.0	2.4	2.5	0.0	0.0	0.0	0.0	0.4	1.0	0.0	1,521.7
DAY	2006	3.0	2.0	0.0	2.0	1.0	4.0	2.0	3.0	2.0	3.0	2.0	2.0	2,594.0
H2O	2006	0.2	0.2	0.0	0.2	0.1	0.3	0.3	0.1	0.2	0.2	0.1	0.2	628.3
OIL	2006	2.8	2.1	4.0	2.2	1.0	3.3	3.3	2.0	1.5	2.7	1.9	2.1	1,515.4
Licence	4670	Well Name Tundra Birdtail				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-03-016-27W1.00	Field Name Birdtail				Pool Name Bakken D				Field Code 15		Pool Code 60D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Licence	4672	Well Name NVS Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-30-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	23.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	4,291.7
H2O	2009	623.6	576.6	670.9	482.3	677.6	619.0	672.1	692.3	640.3	661.9	638.1	636.8	64,570.9
OIL	2009	53.9	51.0	56.2	39.8	54.9	48.5	54.4	54.6	51.3	50.9	48.5	50.0	24,725.6
DAY	2008	31.0	29.0	28.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,937.7
H2O	2008	629.8	588.1	532.6	491.1	599.7	592.1	586.3	641.1	612.0	645.3	643.8	685.4	56,979.4
OIL	2008	65.9	64.1	56.2	48.2	60.4	58.0	55.2	61.0	59.9	61.6	59.8	60.0	24,111.6
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,581.7
H2O	2007	615.6	529.7	554.5	577.5	617.9	587.0	611.9	586.9	574.0	600.8	580.6	620.1	49,732.1
OIL	2007	83.6	72.0	74.7	74.3	76.1	67.5	66.8	67.0	63.6	64.6	62.9	64.8	23,401.3
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,217.7

Licence 4677		Well Name Tundra South Pipestone HZNTL				Dev H				Mineral Rights FREEHOLD					
UWI	100.02-16-006-26W1.00		Field Name	Other Areas		Pool Name	Mission Canyon 1 G				Field Code	99	Pool Code	44G	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,708.9	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,120.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,386.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,708.9	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149,120.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,386.8	
DAY	2006	31.0	28.0	30.9	30.0	28.0	19.0	31.0	31.0	29.0	31.0	7.0	0.0	2,708.9	
H2O	2006	2774.3	2434.4	2591.3	2605.6	2403.0	1594.5	2717.7	2724.8	2349.6	2555.9	600.3	0.0	149,120.3	
OIL	2006	23.1	20.6	22.9	22.3	21.2	14.0	13.7	10.7	18.8	20.9	5.3	0.0	7,386.8	
Licence	4679	Well Name Husky St Lazare Prov. HZNTL						Dev H				Mineral Rights CROWN			
UWI	104.04-22-016-29W1.03		Field Name	Other Areas		Pool Name	Melita A				Field Code	99	Pool Code	19A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,905.7	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.7	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,905.7	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.7	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,905.7	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.7	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,905.7	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.7	
Licence	4684	Well Name Birdtail Unit No. 1 WIW						Dev V				Mineral Rights FREEHOLD			
UWI	100.07-05-016-27W1.00		Field Name	Birdtail		Pool Name	Bakken A				Field Code	15	Pool Code	60A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	0.0	0.0	0.0	0.0	0.0</									

**Manitoba Production
2006 To 2009**

Licence 4686		Well Name Birdtail Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-05-016-27W1.00		Field Name Birdtail				Pool Name Bakken A				Field Code 15		Pool Code 60A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	1.8	1.8	0.0	7.9	19.6	18.5	20.2	19.0	19.6	20.9	19.6	21.3	
DAY	2008	12.0	8.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	4,035.0
H2O	2008	6.9	4.5	0.0	13.0	18.0	15.0	15.9	15.9	15.1	16.7	16.6	7.9	3,817.6
OIL	2008	8.3	5.7	0.0	15.6	21.6	19.6	19.9	19.0	16.4	19.2	17.9	8.8	3,167.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	3,764.0
H2O	2007	20.2	18.5	21.1	20.6	21.6	18.4	18.8	17.6	19.1	18.1	16.8	0.0	3,672.1
OIL	2007	18.1	16.6	17.6	16.7	17.5	18.2	19.1	26.4	11.9	20.4	19.2	0.0	2,995.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,431.0
H2O	2006	18.4	16.2	14.2	17.5	11.1	10.1	11.6	11.6	11.3	14.2	20.6	20.1	3,461.3
OIL	2006	20.0	18.0	19.2	19.9	23.2	22.7	22.2	21.7	22.7	20.7	17.8	18.1	2,794.1
Licence 4688		Well Name Birdtail Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-04-016-27W1.00		Field Name Birdtail				Pool Name Bakken A				Field Code 15		Pool Code 60A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,368.8
H2O	2009	9.3	8.4	9.4	9.0	9.4	9.5	9.9	9.8	9.3	11.9	14.0	14.5	27,979.3
OIL	2009	46.4	42.1	43.5	47.2	50.5	46.9	50.3	47.3	45.2	41.8	38.2	40.3	10,968.9
DAY	2008	22.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	4,003.8
H2O	2008	9.9	0.0	0.0	0.0	0.0	7.3	14.1	13.7	13.1	12.4	10.1	9.2	27,854.9
OIL	2008	44.7	0.0	0.0	0.0	0.0	31.6	60.0	57.3	49.5	51.4	46.1	47.2	10,429.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,781.8
H2O	2007	18.7	17.1	21.0	20.6	21.6	14.9	15.0	14.1	15.2	14.1	13.6	14.1	27,765.1
OIL	2007	61.6	56.2	60.0	57.3	59.9	60.3	62.5	86.4	38.8	60.0	58.5	64.5	10,041.4
DAY	2006	31.0	28.0	28.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,416.8
H2O	2006	18.7	16.0	13.4	17.7	16.1	14.8	10.8	10.0	9.5	15.3	19.1	18.6	27,565.1
OIL	2006	66.9	58.2	59.6	66.8	70.2	68.6	69.6	67.4	69.0	62.5	60.4	61.7	9,315.4
Licence 4689		Well Name Birdtail Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-05-016-27W1.00		Field Name Birdtail				Pool Name Bakken A				Field Code 15		Pool Code 60A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	4,193.0
H2O	2009	26.4	23.9	26.7	25.4	26.5	26.0	25.8	25.7	24.2	23.0	22.3	18.7	4,745.5
OIL	2009	7.5	6.9	7.0	7.7	8.1	7.5	8.1	7.6	7.3	7.2	7.0	5.9	2,224.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,834.0
H2O	2008	22.4	20.5	22.5	22.2	23.7	27.1	28.6	28.8	27.3	26.5	25.9	26.1	4,450.9
OIL	2008	8.3	7.9	8.5	8.3	8.4	8.5	8.5	8.2	7.1	7.6	7.2	7.6	2,136.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,468.0
H2O	2007	27.0	24.7	27.5	26.9	28.2	25.6	26.7	25.1	27.2	22.8	21.8	22.7	4,149.3
OIL	2007	7.7	7.1	7.2	6.9	7.2	6.6	6.8	9.3	4.2	7.8	7.7	8.5	2,040.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,103.0

**Manitoba Production
2006 To 2009**

Licence	4698	Well Name EOG Mountainside				Dev V				Mineral Rights FREEHOLD				
	UWI 100.07-20-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2007	419.4	359.1	407.5	402.3	414.1	387.7	417.1	418.2	407.1	420.8	401.6	405.1	48,263.5
OIL	2007	5.3	5.8	7.7	7.1	7.1	6.4	6.1	4.0	3.8	3.6	3.5	3.6	3,111.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,478.4
H2O	2006	420.1	390.5	424.1	404.9	418.9	402.8	413.9	414.4	415.7	417.5	406.4	421.7	43,403.5
OIL	2006	5.4	4.7	5.6	9.8	10.0	5.8	5.4	5.8	5.1	5.3	5.2	5.5	3,047.6
Licence	4699	Well Name EOG Mountainside				Dev V				Mineral Rights FREEHOLD				
	UWI 100.02-20-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,525.4
H2O	2009	414.7	358.3	386.8	347.4	364.7	397.1	409.5	420.7	397.3	415.4	393.6	434.1	61,583.3
OIL	2009	5.2	4.4	4.8	4.1	4.5	4.9	5.3	5.4	5.2	5.3	5.0	5.4	1,711.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,163.4
H2O	2008	399.1	375.3	411.4	401.8	533.1	397.0	408.8	426.1	411.7	448.4	408.1	411.9	56,843.7
OIL	2008	4.5	4.1	4.5	4.4	5.8	4.3	4.8	4.7	5.3	6.1	5.0	5.4	1,651.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,797.4
H2O	2007	408.0	347.8	400.9	390.4	405.3	376.7	403.4	404.9	391.2	404.7	374.2	394.0	51,811.0
OIL	2007	4.8	4.1	4.7	4.6	4.5	4.1	4.9	4.4	4.8	4.5	4.3	4.5	1,592.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,433.4
H2O	2006	408.6	389.3	410.6	400.7	414.5	386.1	402.4	398.9	399.2	404.6	393.1	410.1	47,109.5
OIL	2006	4.8	4.4	5.1	5.3	5.4	5.2	5.1	5.1	4.6	4.9	4.7	4.8	1,538.6
Licence	4700	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.14-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,447.0
H2O	2009	12.2	10.6	12.3	12.5	14.4	9.5	11.8	11.2	11.8	13.6	12.3	11.9	877.3
OIL	2009	39.0	32.6	36.6	34.1	36.3	34.9	36.6	34.4	32.0	33.7	32.3	33.7	6,181.6
DAY	2008	27.0	27.0	24.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	30.0	4,085.0
H2O	2008	10.2	10.4	9.3	11.8	10.5	2.4	12.8	12.3	10.5	11.0	12.1	12.1	733.2
OIL	2008	29.6	29.3	25.1	32.9	33.9	15.1	44.0	40.2	35.9	36.7	36.6	37.1	5,765.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,752.0
H2O	2007	6.2	5.5	6.1	6.0	6.2	6.0	8.4	9.2	10.9	12.4	11.0	9.3	607.8
OIL	2007	39.4	36.8	41.0	40.2	38.5	37.9	38.6	37.0	34.1	36.1	35.2	34.6	5,369.0
DAY	2006	31.0	26.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	3,388.0
H2O	2006	7.6	6.2	0.0	6.7	7.3	6.8	6.9	5.9	6.1	6.3	6.1	6.4	510.6
OIL	2006	42.4	35.2	41.8	38.0	41.5	39.0	39.5	36.4	38.9	39.0	38.4	39.3	4,919.6
Licence	4704	Well Name Koch Brandon SWD				Dev V				Mineral Rights FREEHOLD				

Licence 4704		Well Name Koch Brandon SWD				Dev V		Mineral Rights FREEHOLD								
UWI	100.02-17-010-18W1.00				Field Name	Other Areas		Pool Name	Red River		Field Code	99	Pool Code	82	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	35250.0	32007.0	31103.0	35057.0	40920.0	31610.0	40872.0	39409.0	25535.0	39753.0	39538.0	40621.0	5,956,835.2		
WIN	2008	50223.0	42923.0	49264.0	51760.0	47942.0	39381.0	6295.0	41933.0	42580.0	41092.0	41484.0	36925.0	5,525,160.2		
WIN	2007	0.0	38499.0	43958.0	47423.0	58295.0	44115.0	42536.0	50434.0	49662.0	54427.0	53335.0	49946.0	5,033,358.2		
WIN	2006	0.0	41237.0	45395.0	46489.0	48432.0	46600.0	48528.0	50846.0	8093.0	34729.0	0.0	0.0	4,500,728.2		
Licence	4705	Well Name Koch Brandon SWD				Dev V		Mineral Rights FREEHOLD								
UWI	100.06-18-010-18W1.00				Field Name	Other Areas		Pool Name	Red River		Field Code	99	Pool Code	82	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	41596.0	47976.0	46906.0	47419.0	50968.0	39345.0	50991.0	48642.0	33847.0	50977.0	49632.0	50938.0	6,607,966.9		
WIN	2008	60186.0	52233.0	59079.0	61244.0	60616.0	51959.0	8546.0	52169.0	53149.0	51746.0	55138.0	55369.0	6,048,729.9		
WIN	2007	0.0	47026.0	53070.0	56389.0	67317.0	52227.0	51875.0	60765.0	59416.0	48891.0	46472.0	60060.0	5,427,295.9		
WIN	2006	0.0	48635.0	53083.0	54495.0	58002.0	55941.0	58624.0	62472.0	11174.0	43237.0	0.0	0.0	4,823,787.9		
Licence	4707	Well Name EOG Mountainside HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	103.11-16-002-21W1.00				Field Name	Mountainside		Pool Name	Lodgepole WL A		Field Code	14	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,456.4		
H2O	2009	1251.5	1148.8	1241.9	1212.5	1077.5	1156.8	1160.9	1223.3	1155.8	1224.2	1174.8	1219.1	151,228.2		
OIL	2009	50.0	43.9	48.4	45.8	42.3	45.6	48.4	48.9	46.6	49.3	48.8	48.5	18,966.0		
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	1.0	30.0	30.0	4,095.4		
H2O	2008	1078.4	1078.9	1161.9	1124.5	1132.7	1100.9	1141.2	648.8	0.0	39.9	1234.2	1222.8	136,981.1		
OIL	2008	58.6	57.6	61.4	58.9	59.8	57.3	67.9	24.6	0.0	2.0	52.5	50.4	18,399.5		
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,805.4		
H2O	2007	1113.9	947.5	1123.7	1092.5	1122.1	1046.7	1129.6	1134.4	1103.5	1130.0	1087.5	1121.3	126,016.9		
OIL	2007	77.0	63.7	65.6	62.2	61.5	54.6	67.6	61.2	64.4	61.1	60.3	62.3	17,848.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	3,441.4		
H2O	2006	1130.1	1078.3	1153.7	1115.4	1153.9	1069.3	1107.2	1096.2	1102.3	1100.5	1070.1	110			

Licence		4708		Well Name		EOG Whitewater HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.04-02-003-21W1.00		Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code		6		Pool Code		52B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	30.3	26.3	26.9	26.2	26.2	26.9	27.7	27.4	26.3	27.2	24.9	25.4										
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	27.0	21.0	30.0	31.0	30.0	31.0	3,299.0									
H2O	2006	88.1	77.3	106.6	94.4	98.7	94.7	85.1	71.2	107.4	110.6	103.4	108.7	28,106.6									
OIL	2006	25.7	22.0	27.3	26.9	27.4	26.5	24.2	19.2	28.7	29.3	27.2	28.6	5,868.3									
Licence		4709		Well Name		Tundra Daly Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.15-29-010-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken A		Field Code		1		Pool Code		60A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,211.0									
H2O	2009	45.7	43.7	40.4	43.8	43.2	41.3	42.6	39.0	39.8	39.3	36.7	35.5	7,742.9									
OIL	2009	12.8	12.4	15.2	12.2	12.3	11.6	12.0	11.0	11.2	11.2	10.3	14.9	2,742.6									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,846.0									
H2O	2008	47.5	49.0	45.8	45.2	48.0	46.0	46.7	47.2	45.1	45.3	44.6	44.6	7,251.9									
OIL	2008	13.4	16.5	12.8	12.8	13.5	13.0	13.2	13.4	12.8	12.7	12.7	12.6	2,595.5									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,480.0									
H2O	2007	52.4	48.4	51.4	49.2	52.0	48.3	51.0	49.8	47.4	49.6	46.9	49.3	6,696.9									
OIL	2007	14.9	13.6	14.4	13.9	14.6	13.7	14.3	14.0	13.3	14.0	13.3	13.8	2,436.1									
DAY	2006	31.0	21.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,115.0									
H2O	2006	74.0	40.2	0.0	56.1	56.7	53.8	54.0	56.0	52.6	54.2	51.6	54.3	6,101.2									
OIL	2006	2.3	1.3	4.5	15.6	16.1	15.1	15.3	15.8	14.9	15.3	14.4	15.4	2,268.3									
Licence		4712		Well Name		Tundra South Reston HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.06-14-006-27W1.00		Field Name		Other Areas		Pool Name		Mission Canyon 1 H		Field Code		99		Pool Code		44H		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	27.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	4,385.9									
H2O	2009	128.2	101.7	112.3	107.8	120.2	125.3	129.1	131.0	116.5	121.9	109.9	111.4	18,816.5									
OIL	2009	36.6	31.8	35.3	37.6	35.8	34.2	27.8	35.4	36.6	43.7	43.7	42.6	14,201.2									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	4,031.9									
H2O	2008	161.0	142.2	153.6	142.1	122.5	101.8	130.3	149.0	133.9	142.6	146.0	138.5	17,401.2									
OIL	2008	52.4	49.6	49.7	41.9	36.0	37.8																

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Licence	4713		Well Name		Tundra Birdtail WSW					Dev	V		Mineral Rights	FREEHOLD		
	UWI	103.09-08-016-27W1.00		Field Name	Birdtail		Pool Name	Bakken E					Field Code	15	Pool Code 60E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0		
	UWI	103.09-08-016-27W1.02		Field Name	Birdtail		Pool Name	Lodgepole					Field Code	15	Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WSR	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
WSR	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
WSR	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
WSR	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Licence	4714		Well Name		Birdtail Unit No. 2 Prov.					Dev	V		Mineral Rights	CROWN		
	UWI	100.01-19-016-27W1.00		Field Name	Birdtail		Pool Name	Bakken C					Field Code	15	Pool Code 60C	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,513.0		
H2O	2009	46.8	45.4	43.4	55.4	53.2	53.7	53.4	55.5	54.1	57.3	56.2	59.4	5,577.6		
OIL	2009	58.9	53.7	51.0	65.0	62.4	63.1	62.9	63.3	60.1	60.2	56.0	57.9	8,975.9		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,153.0		
H2O	2008	45.0	42.5	45.3	43.9	42.0	41.2	42.2	42.5	41.7	43.8	43.0	45.8	4,943.8		
OIL	2008	59.9	56.3	60.0	59.6	62.2	61.8	63.5	63.9	59.3	61.0	57.3	61.9	8,261.4		
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,787.0		
H2O	2007	44.3	39.8	45.0	43.8	45.0	43.4	44.1	44.0	43.3	44.7	43.8	45.1	4,424.9		
OIL	2007	64.1	57.3	63.2	60.1	60.8	59.5	61.9	63.3	61.7	61.5	58.3	60.6	7,534.7		
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,423.0		
H2O	2006	40.4	36.8	0.0	38.3	40.1	38.8	40.5	40.3	40.5	40.5	40.5	43.0	3,898.6		
OIL	2006	64.3	57.8	63.3	59.7	63.0	60.6	63.3	63.4	63.5	61.8	61.9	63.7	6,802.4		
Licence	4717		Well Name		Todd Ballantyne Pierson HZNTL					Dev	H		Mineral Rights	FREEHOLD		
	UWI	102.03-22-003-28W1.00		Field Name	Pierson		Pool Name	Mission Canyon 3a B					Field Code	7	Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,672.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.3		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	922.6		
Licence	4720		Well Name		Canada West South Pipestone Prov. HZNTL					Dev	H		Mineral Rights	CROWN		
	UWI	100.14-09-006-26W1.00		Field Name	Other Areas		Pool Name	Mission Canyon 1 G					Field Code	99	Pool Code 44G	Unit 0

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Licence 4720		Well Name Canada West South Pipestone Prov. HZNTL						Dev H		Mineral Rights CROWN				
UWI	100.14-09-006-26W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 G		Field Code 99			Pool Code 44G		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
DAY	2007	2.0	0.0	2.0	0.0	3.0	2.0	3.0	0.0	0.0	0.0	0.0	0.0	1,361.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2007	1.0	0.0	1.0	0.0	0.3	0.8	2.5	0.0	0.0	0.0	0.0	0.0	8,468.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	1,349.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	59,073.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	8,463.2
Licence 4722		Well Name Tundra South Pipestone HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI	102.15-16-006-26W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 G		Field Code 99			Pool Code 44G		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	4,215.8
H2O	2009	253.7	223.5	239.3	234.3	254.4	106.6	0.0	0.0	0.0	0.0	0.0	0.0	33,529.1
OIL	2009	4.7	4.4	4.7	5.0	4.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	7,295.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	4,051.8
H2O	2008	278.2	245.5	265.4	273.7	258.9	204.6	262.4	310.1	269.8	287.2	274.6	260.3	32,217.3
OIL	2008	3.1	2.9	2.9	2.8	3.9	5.2	5.5	5.5	4.9	5.7	4.8	5.0	7,269.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	28.0	31.0	30.0	31.0	3,689.8
H2O	2007	272.9	254.8	277.3	272.5	303.1	264.0	274.5	222.1	266.0	289.6	268.0	278.0	29,026.6
OIL	2007	13.5	5.5	6.3	6.1	6.2	12.2	16.3	9.6	2.9	3.2	2.9	3.3	7,217.5
DAY	2006	31.0	28.0	30.8	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,334.8
H2O	2006	302.0	258.0	276.2	276.0	254.6	260.2	284.2	288.5	259.4	273.6	291.6	294.5	25,783.8
OIL	2006	5.6	4.8	5.4	5.3	5.0	11.5	17.0	15.5	10.6	10.4	7.5	6.3	7,129.5
Licence 4730		Well Name Cromer Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI	100.12-12-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1			Pool Code 60I		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	4,361.0
H2O	2009	15.5	12.1	12.4	11.6	12.3	14.7	14.6	41.9	33.1	35.4	32.6	33.0	1,613.4
OIL	2009	12.4	9.6	12.2	11.5	12.3	11.6	11.6	9.5	9.4	10.6	11.9	12.3	3,558.1
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,004.0
H2O	2008	12.6	11.6	12.7	12.2	15.1	17.9	15.2	12.4	12.4	12.7	15.4	15.9	1,344.2
OIL	2008	12.3	11.4	12.0	11.9	11.3	11.9	12.4	12.5	12.1	12.6	12.0	12.4	3,423.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,639.0
H2O	2007	7.1	7.8	11.9	12.3	9.8	6.2	7.6	9.2	8.9	9.4	12.2	12.8	1,178.1

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Licence 4730		Well Name Cromer Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-12-009-28W1.02	Field Name Daly Sinclair						Pool Name Bakken I				Field Code 1		Pool Code 60I
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	19.4	17.1	25.3	27.3	22.8	14.9	15.4	13.8	12.2	12.5	12.0	12.4	3,278.4
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,274.0
H2O	2006	14.1	11.8	12.4	9.6	9.3	7.3	6.5	6.4	6.1	6.7	14.3	7.0	1,062.9
OIL	2006	18.7	16.4	18.7	17.4	18.1	18.4	19.0	18.6	17.6	19.0	17.9	19.5	3,073.3
Licence 4731		Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.01-20-009-25W1.00	Field Name Virden						Pool Name Lodgepole C				Field Code 5		Pool Code 59C
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	20.7	30.0	31.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	4,126.2
H2O	2009	314.7	275.1	203.3	287.5	310.4	313.4	326.3	330.0	119.6	308.0	301.4	377.5	414,492.6
OIL	2009	16.3	15.3	11.3	15.8	17.2	17.1	17.2	17.8	7.1	17.6	17.4	20.6	16,556.7
DAY	2008	31.0	24.6	31.0	30.0	31.0	0.3	16.0	30.8	30.0	31.0	30.0	31.0	3,789.7
H2O	2008	136.0	106.4	131.6	135.9	140.5	1.3	67.3	293.3	316.8	334.2	323.3	332.0	411,025.4
OIL	2008	26.1	20.1	26.4	23.9	24.1	0.2	13.0	19.4	17.1	17.7	16.9	17.3	16,366.0
DAY	2007	31.0	7.0	24.0	30.0	31.0	24.0	0.0	0.0	0.0	20.0	30.0	31.0	3,473.0
H2O	2007	242.2	54.9	189.1	235.0	240.7	188.8	0.0	0.0	0.0	142.8	133.8	135.3	408,706.8
OIL	2007	11.3	2.5	8.6	10.4	11.5	9.6	0.0	0.0	0.0	9.1	25.9	27.4	16,143.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	3,245.0
H2O	2006	188.3	162.3	174.1	183.1	187.3	200.8	238.8	230.8	225.7	229.6	238.8	0.0	407,144.2
OIL	2006	19.8	20.2	20.4	18.9	17.7	10.2	11.5	12.2	11.6	11.4	11.7	11.7	16,027.5
Licence 4733		Well Name Daly Unit No. 3 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.03-12-010-28W1.00	Field Name Daly Sinclair						Pool Name Lodgepole A				Field Code 1		Pool Code 59A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,366.6
GAS	2009	0.8	0.7	0.8	0.7	0.8	0.7	0.8	0.9	0.7	0.6	0.6	0.6	39.3
H2O	2009	48.4	43.0	48.2	46.6	48.4	46.6	47.6	46.0	43.5	40.9	39.4	40.0	4,229.1
OIL	2009	36.6	33.6	36.9	35.4	37.2	35.0	38.9	41.8	31.3	30.4	28.6	30.2	6,437.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,002.0
GAS	2008	0.9	0.8	0.9	0.8	0.9	0.9	1.0	0.9	0.8	0.8	0.8	0.8	30.6
H2O	2008	59.9	57.7	61.3	62.8	65.7	67.8	70.4	71.1	53.0	49.6	45.2	46.1	3,690.5
OIL	2008	42.0	40.0	41.0	38.9	44.4	44.0	45.5	43.6	35.9	36.4	35.8	36.9	6,021.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,636.0
GAS	2007	0.8	0.7	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.9	0.9	20.3
H2O	2007	53.7	47.1	51.8	50.8	51.9	50.5	50.7	57.7	59.6	60.5	57.7	59.2	2,979.9
OIL	2007	37.4	33.5	36.6	37.0	38.3	37.3	38.8	43.8	44.3	44.2	43.0	42.7	5,537.0
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,271.0
GAS	2006	0.0	0.0	1.3	1.2	1.2	1.2	1.2	1.2	0.6	0.8	0.8	0.8	10.3
H2O	2006	10.5	13.3	13.4	13.1	13.4	13.5	13.4	22.2	65.1	55.3	51.6	0.0	2,328.7
OIL	2006	46.9	58.0	63.3	56.8	58.0	56.6	59.0	54.9	27.0	38.4	35.8	36.7	5,060.1

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Licence 4735		Well Name Daly Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.15-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,446.6
H2O	2009	5.1	4.6	5.0	4.9	5.1	4.9	5.0	14.9	15.5	14.9	14.3	14.5	2,403.3
OIL	2009	38.3	35.4	38.8	37.1	39.2	36.8	40.9	121.4	114.3	119.2	112.3	118.3	11,891.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,082.0
H2O	2008	13.7	13.2	14.0	14.4	15.0	15.5	16.1	16.2	10.4	5.2	4.8	4.8	2,294.6
OIL	2008	46.2	44.0	45.1	42.7	48.8	48.3	50.1	48.1	41.4	38.3	37.6	38.8	11,039.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	3,716.0
H2O	2007	14.9	13.2	14.5	14.1	14.5	14.1	12.3	14.1	13.7	13.8	13.2	13.6	2,151.3
OIL	2007	49.7	44.5	48.6	49.1	51.0	49.6	45.0	51.4	48.7	48.6	47.3	47.0	10,509.8
DAY	2006	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,355.0
H2O	2006	9.9	12.6	12.5	12.4	12.6	12.8	12.6	13.8	15.8	15.4	14.3	0.0	1,985.3
OIL	2006	32.8	40.6	44.3	39.7	40.5	39.5	41.2	43.1	53.2	51.1	47.6	48.9	9,929.3
Licence 4737		Well Name Tundra South Pipestone HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.03-16-006-26W1.02	Field Name Other Areas				Pool Name Mission Canyon 1 G					Field Code 99		Pool Code 44G	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,610.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,610.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,610.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,610.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,709.8
Licence 4738		Well Name Enerplus Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-31-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.8	30.5	30.0	31.0	28.9	30.5	31.0	20.0	20.0	26.6	31.0	3,797.6
GAS	2009	0.4	0.4	0.5	0.5	0.4	0.2	0.2	0.2	0.1	0.1	0.1	0.2	17.6
H2O	2009	25.5	22.2	25.0	24.5	27.5	37.5	38.8	39.3	25.6	25.9	34.6	40.3	27,583.0
OIL	2009	20.5	19.8	23.7	23.9	20.1	7.9	8.1	8.6	5.8	5.3	6.9	8.9	3,303.0
DAY	2008	31.0	27.0	31.0	28.3	29.5	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,460.3
GAS	2008	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.6	14.3
H2O	2008	62.4	48.5	55.4	59.0	25.2	24.2	27.1	26.5	25.0	25.3	24.8	25.3	27,216.3
OIL	2008	19.7	13.9	16.8	18.3	20.9	19.8	24.4	23.5	23.3	23.2	23.4	27.2	3,143.5

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Licence	4738	Well Name Enerplus Daly HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	102.01-31-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	27.5	31.0	30.0	30.9	29.9	31.0	31.0	30.0	31.0	30.0	31.0	3,101.5
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	8.9
H2O	2007	66.4	60.0	60.5	56.5	56.0	59.8	62.0	61.9	60.0	61.2	62.4	63.3	26,787.6
OIL	2007	20.8	18.3	17.4	17.9	17.1	19.0	20.7	19.9	20.6	21.3	20.5	21.3	2,889.1
DAY	2006	31.0	28.0	29.8	15.8	0.0	0.0	27.8	24.8	29.0	31.0	30.0	31.0	2,737.2
GAS	2006	0.0	0.0	0.7	0.4	0.0	0.0	0.6	0.5	0.6	0.5	0.4	0.4	4.1
H2O	2006	33.1	29.3	30.9	17.0	0.0	0.0	32.5	28.3	32.0	56.2	64.1	0.0	26,057.6
OIL	2006	30.5	27.2	32.6	18.3	0.0	0.0	30.7	21.5	26.8	23.7	20.7	21.4	2,654.3
Licence	4742	Well Name North Virden Scallion Unit No. 1				Dev H			Mineral Rights FREEHOLD					
UWI	102.03-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.7	28.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,960.4
GAS	2009	0.3	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2009	304.8	542.7	223.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,989.4
OIL	2009	13.6	23.1	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,571.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,918.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,525.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,918.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,525.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,905.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55,918.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,525.0
Licence	4747	Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.01-21-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,432.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.0
H2O	2008	0.0	0.0	0.0	0.0	0								

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Licence	4747	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.01-21-001-24W1.00			Field Name	Waskada				Pool Name	Lower Amaranth I			
											Field Code	3	Pool Code	29I
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.7
Licence	4748	Well Name Virден Roselea Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.15-06-011-25W1.00			Field Name	Virден				Pool Name	Lodgepole B			
											Field Code	5	Pool Code	59B
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,400.1
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.5	0.5	0.5	0.5	17.9
H2O	2009	915.9	777.7	861.7	836.4	854.5	863.5	941.8	931.6	742.5	843.8	749.7	768.7	85,574.2
OIL	2009	19.7	17.3	18.8	18.2	19.2	20.8	26.4	26.6	25.3	25.6	23.8	23.9	5,544.1
DAY	2008	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	4,035.1
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.4	0.4	12.3
H2O	2008	669.9	605.0	653.9	636.9	740.5	776.9	779.3	962.3	1646.7	398.8	841.8	926.0	75,486.4
OIL	2008	14.1	12.5	13.3	13.3	15.3	16.5	16.9	19.4	18.0	8.9	19.4	19.6	5,278.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,689.6
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	8.3
H2O	2007	553.2	555.2	478.1	520.4	530.7	586.0	640.3	688.5	653.1	472.2	803.2	664.8	65,848.4
OIL	2007	8.4	7.4	7.9	7.8	8.6	9.3	9.6	9.8	11.5	14.3	13.7	14.2	5,091.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	3,325.6
GAS	2006	0.0	0.0	1.2	1.2	1.3	0.7	0.2	0.2	0.2	0.2	0.2	0.2	5.6
H2O	2006	34.5	30.7	34.4	33.0	33.9	205.7	589.2	555.3	492.3	574.0	541.8	0.0	58,702.7
OIL	2006	60.4	54.5	58.2	56.9	60.0	34.2	9.0	8.6	9.3	8.9	8.7	8.8	4,968.8
Licence	4752	Well Name North Virден Scallion Unit No. 1				Dev H				Mineral Rights FREEHOLD				
	UWI	102.15-22-011-26W1.00			Field Name	Virден				Pool Name	Lodgepole A			
											Field Code	5	Pool Code	59A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	23.8	17.8	0.0	25.0	29.4	30.8	30.7	29.0	29.2	30.0	31.0	4,210.3
GAS	2009	0.3	0.2	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	27.1
H2O	2009	0.0	354.9	219.5	0.0	318.4	371.8	388.0	381.9	372.4	410.8	389.8	403.5	99,063.9
OIL	2009	14.8	11.3	8.1	0.0	11.3	12.7	12.8	12.4	12.4	11.8	12.0	13.0	11,872.7
DAY	2008	31.0	29.0	29.8	29.0	30.3	24.2	29.3	30.0	0.0	0.8	30.0	31.0	3,902.6
GAS	2008	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.5	0.0	0.0	0.3	0.3	24.2
H2O	2008	541.8	892.4	706.5	661.2	672.7	604.9	677.9	660.8	0.0	11.2	452.3	924.0	95,452.9
OIL	2008	30.7	28.3	28.7	28.1	28.9	23.3	28.3	22.0	0.0	0.5	14.3	15.0	11,740.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	23.0	29.5	30.0	30.0	31.0	30.0	29.0	3,608.2
GAS	2007	1.2	1.1	1.2	1.1	1.2	0.9	0.9	0.2	0.3	0.7	0.6	0.6	19.0
H2O	2007	939.5	839.1	917.5	863.3	884.4	703.9	720.1	257.3	796.9	848.4	527.2	798.5	88,647.2
OIL	2007	57.5	52.3	57.7	54.4	54.8	42.8	41.8	8.7	16.0	31.0	29.8	28.7	11,492.0
DAY	2006	31.0	28.0	19.0	0.0	20.0	25.7	31.0	31.0	30.0	31.0	30.0	31.0	3,255.7
GAS	2006	0.0	0.0	0.5	0.0	0.5	0.8	1.2	1.2	1.2	1.2	1.2	1.2	9.0
H2O	2006	722.8	666.8	449.3	0.0	481.5	632.8	797.0	809.1	807.6	793.3	729.1	761.3	79,551.1

Licence 4752		Well Name North Virden Scallion Unit No. 1				Dev H				Mineral Rights FREEHOLD				
UWI	102.15-22-011-26W1.00			Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	34.9	31.3	22.0	0.0	22.9	37.8	56.2	55.9	55.6	58.9	56.0	57.5	11,016.5
Licence	4754	Well Name Birdtail Unit No. 2 Prov.						Dev V				Mineral Rights CROWN		
UWI	100.07-19-016-27W1.00			Field Name Birdtail		Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,978.0
H2O	2009	90.7	79.4	57.6	84.7	91.6	86.2	88.5	89.7	86.5	89.6	84.8	72.3	8,888.6
OIL	2009	33.4	29.0	21.3	31.2	33.8	31.8	32.6	33.1	31.8	31.3	29.1	24.6	4,701.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,625.0
H2O	2008	86.9	80.2	85.0	82.0	85.9	83.1	83.8	87.0	83.7	86.6	87.1	90.5	7,887.0
OIL	2008	35.7	32.6	34.8	34.0	36.7	35.7	35.9	36.6	34.3	33.3	32.4	33.4	4,338.6
DAY	2007	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,259.0
H2O	2007	81.2	77.1	65.3	84.2	82.2	79.3	81.1	81.8	80.8	81.0	81.5	85.4	6,865.2
OIL	2007	41.5	37.4	33.1	42.6	41.5	39.9	41.7	42.2	41.2	39.6	39.0	37.6	3,923.2
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,902.0
H2O	2006	76.6	70.7	0.0	76.1	77.2	75.9	79.2	76.2	75.1	78.1	77.0	83.1	5,904.3
OIL	2006	46.0	42.3	44.9	43.9	44.3	43.7	45.3	42.8	42.0	42.4	40.6	42.1	3,445.9
Licence	4755	Well Name Birdtail Unit No. 2						Dev V				Mineral Rights FREEHOLD		
UWI	100.03-20-016-27W1.00			Field Name Birdtail		Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,249.0
H2O	2009	91.2	83.5	66.6	84.5	80.8	76.3	78.8	76.9	76.0	76.2	74.3	76.4	6,912.7
OIL	2009	34.6	32.0	25.4	32.0	30.6	29.0	29.7	27.7	26.5	25.7	25.0	25.5	8,523.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,892.0
H2O	2008	94.9	88.1	92.3	88.5	88.6	83.9	84.7	87.5	82.7	88.5	84.0	91.0	5,971.2
OIL	2008	40.8	37.8	39.6	37.8	38.6	36.8	36.9	38.4	35.9	34.7	32.6	34.7	8,179.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	3,526.0
H2O	2007	90.8	81.5	89.2	87.7	89.6	88.2	89.0	88.6	84.4	90.7	65.7	97.7	4,916.5
OIL	2007	49.6	43.5	46.9	44.3	44.5	43.6	43.7	43.0	4				

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Licence 4757		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-16-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	
H2O	2008	238.5	235.9	267.2	261.8	284.0	263.0	263.2	253.0	314.1	247.6	267.8	293.8	16,476.6
OIL	2008	4.5	1.6	1.8	1.7	1.8	1.7	1.6	1.7	1.8	2.6	3.0	3.1	1,634.6
DAY	2007	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	26.0	3,219.0
H2O	2007	0.6	0.3	0.3	0.4	273.7	238.2	193.0	203.7	206.0	208.4	245.5	173.1	13,286.7
OIL	2007	35.6	30.3	15.2	14.4	32.0	30.0	31.4	28.7	29.2	22.6	5.7	4.9	1,607.7
DAY	2006	30.0	28.0	31.0	30.0	26.0	14.0	30.0	30.0	30.0	31.0	30.0	29.0	2,866.0
H2O	2006	182.1	174.0	185.0	185.8	146.7	59.8	243.0	290.8	224.4	0.6	0.7	0.5	11,543.5
OIL	2006	4.2	3.7	3.9	4.3	6.6	1.8	4.0	4.2	4.9	36.4	35.9	34.2	1,327.7
UWI 100.01-16-009-29W1.03		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,764.0
H2O	2009	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	3,214.2
OIL	2009	7.1	6.6	7.0	6.7	5.8	5.6	6.1	6.0	7.8	8.4	8.0	8.3	1,025.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	3,401.0
H2O	2008	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.3	3,210.8
OIL	2008	2.1	3.7	4.0	3.9	4.0	4.0	3.8	4.0	4.1	6.2	7.1	7.3	942.0
DAY	2007	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	26.0	3,039.0
H2O	2007	298.8	175.4	241.0	266.2	0.4	0.4	0.2	0.3	0.3	0.3	0.3	0.1	3,207.3
OIL	2007	14.5	12.4	32.3	30.7	15.0	14.2	14.8	13.5	13.7	10.6	2.9	2.5	887.8
DAY	2006	30.0	28.0	31.0	30.0	26.0	14.0	30.0	30.0	30.0	31.0	30.0	29.0	2,686.0
H2O	2006	0.4	0.4	0.4	0.4	0.3	0.2	0.4	0.4	0.4	270.2	274.0	255.1	2,223.6
OIL	2006	10.2	9.2	9.5	10.5	16.1	4.3	9.6	10.1	12.1	14.8	14.6	14.0	710.7
Licence 4758		Well Name Tundra Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	3,305.0
H2O	2009	0.0	0.0	0.0	2.4	3.3	2.7	2.4	2.5	1.8	2.2	2.0	0.5	654.9
OIL	2009	0.0	0.0	0.0	9.5	13.2	11.1	10.2	10.5	7.4	9.0	7.8	1.8	2,268.3
DAY	2008	23.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	7.0	3,073.0
H2O	2008	2.1	1.8	2.3	2.6	3.2	2.8	2.3	2.0	2.6	5.7	2.0	0.4	635.1
OIL	2008	11.6	9.8	13.3	12.3	10.0	11.6	9.6	10.6	10.6	8.6	8.3	1.6	2,187.8
DAY	2007	11.0	0.0	22.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,763.0
H2O	2007	0.6	0.0	2.9	2.0	1.6	1.5	3.1	1.4	1.2	1.5	1.4	1.3	605.3
OIL	2007	5.5	0.0	16.2	11.2	8.9	8.5	6.7	7.9	7.0	8.3	7.4	7.7	2,069.9
DAY	2006	31.0	28.0	0.0	30.0	29.0	14.0	31.0	31.0	30.0	31.0	28.0	24.0	2,457.0
H2O	2006	2.4	2.5	0.0	2.6	2.0	2.7	1.6	2.0	1.3	1.5	1.3	1.4	586.8
OIL	2006	13.7	12.7	13.3	13.0	11.3	7.9	13.9	13.5	12.1	14.2	11.9	13.2	1,974.6

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Licence 4760		Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.11-06-003-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3 C				Field Code 7		Pool Code 41C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	3,744.0
H2O	2009	193.6	183.1	198.0	199.5	196.8	188.6	193.8	174.1	209.2	219.6	204.3	213.2	25,789.8
OIL	2009	2.6	2.4	2.6	2.7	2.5	2.4	2.3	2.0	2.5	3.1	2.8	2.5	5,776.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	24.0	30.0	31.0	3,383.0
H2O	2008	289.6	233.0	216.0	207.1	224.2	187.4	121.8	186.5	188.1	156.0	189.8	190.5	23,416.0
OIL	2008	3.4	2.9	3.2	3.4	2.9	2.5	1.3	2.5	2.1	1.9	2.9	2.4	5,746.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	3,035.0
H2O	2007	193.0	164.8	187.2	182.2	168.2	158.9	154.1	154.9	162.7	173.8	161.3	278.4	21,026.0
OIL	2007	14.1	15.0	15.7	14.5	13.2	13.3	11.4	13.3	13.3	14.9	13.1	4.5	5,714.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	2,675.0
H2O	2006	214.1	184.2	196.9	178.1	183.0	182.3	189.4	196.4	186.2	186.5	186.6	193.0	18,886.5
OIL	2006	18.6	15.7	17.2	15.8	16.2	15.1	16.3	16.4	15.6	14.6	14.5	15.8	5,558.3
Licence 4761		Well Name Virde Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.10-25-010-26W1.00		Field Name Virde				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	14.0	22.0	31.0	30.0	30.0	30.0	31.0	4,369.5
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.1	0.2	0.7	1.2	1.2	1.1	1.2	48.0
H2O	2009	782.5	716.3	787.8	765.4	760.9	397.9	759.4	869.9	846.6	839.6	866.8	848.3	86,461.5
OIL	2009	13.3	11.7	12.9	12.0	12.1	5.6	10.0	31.1	58.7	55.4	52.8	56.4	20,645.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.6	31.0	4,030.5
GAS	2008	1.1	1.0	1.0	1.0	1.0	0.4	0.5	0.3	0.3	0.3	0.2	0.3	40.9
H2O	2008	571.1	497.3	569.8	512.3	637.4	786.5	798.1	712.9	613.2	651.0	636.6	850.8	77,220.1
OIL	2008	53.2	45.7	47.0	47.6	47.0	21.3	22.6	14.9	13.3	14.1	11.5	12.5	20,313.1
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	24.5	31.0	27.9	31.0	29.0	31.0	3,666.9
GAS	2007	1.8	1.7	1.6	1.7	1.4	1.4	1.2	1.4	1.1	1.5	1.3	1.2	33.5
H2O	2007	701.0	641.8	629.4	635.8	681.2	646.3	579.7	676.7	564.2	608.8	800.4	586.6	69,383.1
OIL	2007	86.0	79.5	77.3	81.7	65.8	64.8	55.6	66.3	53.9	70.4	61.7	59.0	19,962.4
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	3,316.5
GAS	2006	0.0	0.0	1.7	1.8	1.6	1.5	1.5	1.4	1.4	1.7	1.7	1.9	16.2
H2O	2006	834.9	703.1	795.9	723.7	722.8	726.7	620.6	743.3	686.3	700.3	685.8	0.0	61,631.2
OIL	2006	78.0	66.6	81.5	85.2	77.9	71.3	69.4	66.8	66.4	78.7	83.2	89.5	19,140.4
Licence 4763		Well Name ARC Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.04-15-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	4,312.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1
H2O	2009	441.3	227.8	415.2	388.2	405.0	378.2	400.0	368.5	403.9	363.4	161.9	326.4	72,116.8
OIL	2009	55.1	26.6	51.2	43.8	44.6	39.6	43.9	41.6	34.4	45.2	17.5	38.6	8,709.6

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Licence 4763		Well Name ARC Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.04-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,948.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1
H2O	2008	451.1	410.1	418.1	392.9	430.6	559.4	411.3	431.7	194.3	42.8	8.6	189.0	67,837.0
OIL	2008	77.2	77.0	79.3	78.3	79.3	78.3	67.8	59.1	15.7	50.7	47.6	24.7	8,227.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,582.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	7.1
H2O	2007	566.7	529.6	558.5	460.1	479.3	457.1	489.9	461.6	434.0	440.8	436.1	453.8	63,897.1
OIL	2007	37.2	32.5	37.4	33.2	36.5	34.7	55.8	79.8	85.3	84.9	81.6	80.7	7,492.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.7	29.9	31.0	30.0	31.0	3,219.6
H2O	2006	637.4	550.0	624.9	586.1	571.7	597.9	595.2	560.9	593.3	624.0	607.1	542.1	58,129.6
OIL	2006	60.3	55.5	63.1	73.8	77.8	63.2	56.3	47.8	45.1	46.0	41.9	36.4	6,812.9
Licence 4764		Well Name Daly Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.6	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,369.6
GAS	2009	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.6	0.7	35.5
H2O	2009	50.8	45.2	50.6	48.9	50.9	48.9	50.0	48.3	49.8	48.0	46.3	47.0	7,614.3
OIL	2009	27.8	25.6	28.1	26.8	28.3	26.7	29.7	31.9	30.0	31.3	29.5	31.1	12,109.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,005.0
GAS	2008	0.9	0.9	0.9	0.8	0.7	0.5	0.6	0.5	0.5	0.6	0.6	0.6	28.1
H2O	2008	41.8	40.3	42.8	43.8	46.5	48.9	50.7	51.2	49.5	52.1	47.4	48.3	7,029.6
OIL	2008	43.3	41.1	42.4	40.1	35.3	25.4	26.3	25.2	25.1	27.7	27.2	28.0	11,762.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	3,639.0
GAS	2007	1.0	0.9	0.9	1.0	1.0	0.8	1.0	1.0	1.0	1.0	0.9	0.9	20.0
H2O	2007	44.8	39.4	43.3	42.5	43.4	37.4	42.4	42.7	41.6	42.2	40.3	41.4	6,466.3
OIL	2007	45.8	41.2	44.9	45.4	47.0	40.4	47.6	47.9	45.7	45.7	44.3	44.1	11,375.8
DAY	2006	24.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,277.5
GAS	2006	0.0	0.0	0.9	0.8	0.8	0.8	0.8	0.8	0.9	1.0	0.9	0.9	8.6
H2O	2006	38.1	48.3	48.8	47.0	48.8	49.4	48.9	52.7	51.2	46.2	43.1	0.0	5,964.9
OIL	2006	31.3	38.8	42.3	37.3	38.8	37.8	39.4	39.8	41.9	47.1	44.1	45.1	10,835.8
Licence 4765		Well Name Waskada LAM Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.16-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.5	28.0	31.0	28.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,247.5
H2O	2009	1.0	1.0	1.2	1.1	1.3	1.1	1.2	1.4	1.2	1.4	1.4	1.5	188.0
OIL	2009	3.8	5.1	6.0	4.8	5.3	4.5	5.9	5.6	5.2	5.5	4.8	5.7	1,176.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	891.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.4	1.4	173.2

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Licence **4765** Well Name **Waskada LAm Unit No. 1**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **1B0.16-25-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	11.0	5.2	1,114.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	799.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,082.7
DAY	2006	31.0	28.0	31.0	25.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	799.0
H2O	2006	0.4	0.4	0.4	1.1	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	168.6
OIL	2006	12.3	6.6	6.5	4.9	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	1,082.7

Licence **4766** Well Name **Waskada Unit No. 8**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **1A0.11-08-002-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	13.0	31.0	4,028.7
H2O	2009	1.1	1.1	1.0	0.9	1.3	1.1	1.2	1.4	1.0	4.3	0.1	0.4	774.4
OIL	2009	16.9	17.1	6.4	5.6	7.2	5.9	7.5	7.1	5.3	20.7	2.4	6.6	4,938.5
DAY	2008	31.0	29.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	14.0	3,693.7
H2O	2008	1.0	1.0	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.3	1.4	0.8	759.5
OIL	2008	17.2	13.1	21.9	4.0	0.0	0.0	0.0	0.0	0.0	9.2	33.6	11.7	4,829.8
DAY	2007	22.7	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	28.0	31.0	3,543.7
H2O	2007	0.7	1.0	1.3	2.4	2.1	1.7	1.8	1.6	0.7	0.6	0.3	0.9	753.9
OIL	2007	18.3	23.8	19.2	13.5	6.8	4.3	3.7	3.1	1.3	1.0	5.4	21.8	4,719.1
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	25.7	25.0	30.6	26.0	0.0	3,195.0
H2O	2006	0.9	0.2	0.2	0.5	2.6	7.0	9.3	1.2	0.2	0.2	0.6	0.0	738.8
OIL	2006	33.0	32.1	32.8	30.7	32.2	24.6	23.2	11.4	9.8	13.1	13.1	0.0	4,596.9

Licence **4770** Well Name **Waskada Unit No. 4 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI **1B0.02-24-001-26W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	2,967.9
H2O	2009	4.0	4.7	3.6	0.7	0.7	1.2	1.0	0.7	0.7	0.6	0.4	8.3	265.1
OIL	2009	68.0	63.7	29.1	33.3	49.0	41.3	41.9	44.7	32.8	37.6	42.2	95.4	4,218.9
DAY	2008	0.0	0.0	0.0	0.0	13.2	0.0	0.0	0.0	0.0	0.0	30.0	20.0	2,635.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.0	238.5
OIL	2008	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	72.0	62.4	3,639.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,572.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,494.5
DAY	2006	29.0	26.0	31.0	28.2	29.3	9.9	31.0	25.3	14.0	0.0	0.0	0.0	2,572.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	228.0
OIL	2006	9.2	4.2	6.1	8.6	5.3	2.2	21.7	168.6	102.6	0.0	0.0	0.0	3,494.5

Licence **4772** Well Name **Penn West Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

Licence		4772		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-05-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	23.0	0.0	22.0	10.0	31.0	28.0	31.0	31.0	30.0	31.0	13.0	31.0	3,838.3									
H2O	2009	3.9	0.0	4.2	2.1	6.2	5.3	6.2	6.7	6.7	7.0	3.0	7.6	919.2									
OIL	2009	21.6	0.0	30.0	12.2	39.8	29.2	39.1	37.0	36.3	36.2	13.8	37.9	11,522.6									
DAY	2008	30.0	26.9	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	24.0	3,557.3									
H2O	2008	5.7	5.4	5.6	7.6	7.0	7.5	7.0	5.7	3.7	1.3	5.1	5.1	860.3									
OIL	2008	47.3	34.5	55.7	45.2	37.7	31.7	26.6	31.7	20.1	12.5	43.2	28.0	11,189.5									
DAY	2007	27.9	28.0	18.0	2.8	31.0	27.0	31.0	28.1	30.0	31.0	30.0	28.0	3,206.4									
H2O	2007	2.2	1.5	1.0	0.3	2.1	2.9	3.0	3.1	6.8	8.8	7.0	5.5	793.6									
OIL	2007	61.1	52.7	31.1	4.8	48.9	49.7	56.3	48.9	40.5	40.4	46.7	52.7	10,775.3									
DAY	2006	30.0	27.0	30.0	8.3	28.0	29.0	31.0	28.9	24.0	30.6	27.0	29.8	2,893.6									
H2O	2006	0.3	0.2	0.6	0.1	0.3	1.2	2.3	3.5	8.1	1.5	1.2	3.2	749.4									
OIL	2006	65.5	78.2	74.3	22.0	63.5	59.6	65.0	52.9	43.3	56.4	37.2	49.9	10,241.5									
Licence		4774		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-06-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	731.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	0.0	0.0	0.0	0.0	723.1									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	422.3									
Licence		4775		Well Name		Tundra Daly Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.11-29-010-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code		1		Pool Code		62A		Unit		0	

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Licence	4778		Well Name Tundra et al Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.05-12-003-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3a C					Field Code 7	Pool Code 43C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	491.0	393.5	406.2	430.5	426.8	353.9	354.4	328.8	219.6	334.0	420.9	520.3	
OIL	2009	73.9	53.6	56.8	60.0	61.5	48.5	46.0	40.7	27.0	43.1	46.3	49.6	34,804.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	3,951.7
H2O	2008	394.0	358.5	395.4	442.7	563.6	545.7	508.6	505.1	431.0	444.6	471.2	512.3	49,003.7
OIL	2008	65.0	52.2	55.9	62.8	37.5	41.3	56.6	58.8	55.0	63.3	64.0	72.6	34,197.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,588.7
H2O	2007	424.9	383.2	425.4	410.1	437.5	417.4	427.4	426.3	381.7	408.8	371.2	457.2	43,431.0
OIL	2007	112.1	101.6	106.7	102.0	106.9	103.1	99.6	103.5	90.2	99.4	93.1	107.2	33,512.0
DAY	2006	31.0	28.0	30.7	29.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	30.0	3,225.7
H2O	2006	440.8	403.7	483.1	449.9	469.8	456.3	487.4	490.9	443.7	437.0	406.6	382.9	38,459.9
OIL	2006	112.4	102.8	117.0	109.3	109.3	105.5	115.4	114.0	108.2	111.8	104.2	108.0	32,286.6
Licence	4780		Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD			
	UWI	100.05-30-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,796.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124,947.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
DAY	2008	30.0	28.0	30.0	29.0	8.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	2,796.5
GAS	2008	0.0	0.0	0.0	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
H2O	2008	1788.5	1697.1	1805.0	1767.4	494.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124,947.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
DAY	2007	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	28.0	2,670.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.8	0.0	0.0	0.0	0.0	9.9
H2O	2007	1978.9	1810.0	1793.3	1989.5	2047.0	1833.8	1942.6	2007.2	1896.8	1714.4	1760.5	1668.4	117,394.9
OIL	2007	26.1	18.0	11.3	9.3	7.9	3.7	3.8	4.1	0.9	0.0	0.0	0.0	3,355.1
DAY	2006	17.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	15.5	31.0	29.0	31.0	2,315.5
H2O	2006	892.6	471.8	1920.6	1936.9	1953.7	1853.8	1836.5	1885.3	960.9	1962.5	1831.9	1970.8	94,952.5
OIL	2006	16.1	7.4	37.0	20.5	20.4	18.5	19.7	19.0	7.8	9.7	24.1	30.0	3,270.0
Licence	4781		Well Name Tundra NCE Daly HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.05-30-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole E					Field Code 1	Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,308.9
H2O	2009	726.5	665.5	715.8	686.8	710.1	689.7	741.7	765.4	732.0	741.2	711.5	714.5	80,107.7
OIL	2009	160.7	153.5	168.5	163.3	168.1	148.0	167.2	168.5	161.8	163.3	154.4	159.6	67,388.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,945.9
H2O	2008	741.2	683.2	714.6	687.4	712.4	712.4	712.4	719.7	685.6	746.3	713.1	732.3	71,507.0
OIL	2008	181.3	173.0	178.8	171.0	169.2	163.0	169.8	171.5	155.2	168.0	162.0	171.8	65,451.2

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Licence 4781		Well Name Tundra NCE Daly HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	100.05-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E			Field Code 1		Pool Code 59E		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,580.9
H2O	2007	793.6	706.4	787.4	764.9	795.5	709.5	758.3	762.2	736.0	736.4	734.7	757.5	62,946.4
OIL	2007	167.7	153.2	166.5	163.2	182.3	201.3	205.4	196.3	192.1	192.8	184.5	189.6	63,416.6
DAY	2006	31.0	28.0	30.9	9.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,215.9
H2O	2006	733.4	656.6	721.9	188.0	1015.8	781.6	827.1	826.9	796.6	818.3	780.3	782.4	53,904.0
OIL	2006	241.9	221.6	236.2	52.3	223.6	217.8	215.1	177.5	172.4	176.6	166.7	171.8	61,221.7
Licence 4784		Well Name Birdtail Unit No. 2 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.08-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C			Field Code 15		Pool Code 60C		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	4,144.0
H2O	2009	24.3	21.7	22.1	25.2	27.8	25.4	25.8	25.6	25.4	26.5	24.3	16.5	2,861.9
OIL	2009	33.1	29.2	30.1	34.0	37.7	34.4	35.0	34.8	34.2	35.1	32.0	21.9	5,089.1
DAY	2008	28.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,790.0
H2O	2008	21.5	12.7	25.7	22.8	24.6	22.9	23.7	23.6	22.6	24.1	23.1	24.9	2,571.3
OIL	2008	31.6	18.8	38.1	33.4	37.0	34.9	36.4	36.1	34.3	35.2	33.1	34.5	4,697.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	17.0	31.0	3,451.0
H2O	2007	28.5	25.1	27.9	26.4	26.2	25.0	26.9	24.9	12.8	0.0	26.3	25.5	2,299.1
OIL	2007	40.9	36.3	39.9	38.1	37.8	36.1	40.3	38.5	19.7	0.0	23.2	37.9	4,294.2
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,144.0
H2O	2006	24.5	23.6	0.0	24.2	25.6	24.0	24.7	24.8	23.6	25.6	26.1	26.0	2,023.6
OIL	2006	37.5	35.9	38.1	37.0	39.2	36.7	37.6	37.8	36.5	38.9	38.6	38.1	3,905.5
Licence 4785		Well Name Birdtail Unit No. 2 WIW				Dev V			Mineral Rights FREEHOLD					
UWI	100.04-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C			Field Code 15		Pool Code 60C		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	789.2	733.2	786.5	648.1	689.3	589.1	697.1	680.7	729.2	758.6	748.0	899.2	56,757.9
WIN	2008	750.3	656.6	750.1	473.2	552.6	511.0	710.7	687.0	629.8	618.0	665.4	704.9	48,009.7
WIN	2007	681.8	634.1	750.4	747.5	772.9	757.4	730.2	652.0	716.0	750.1	727.6	767.1	40,300.1
WIN	2006	801.4	722.2	730.1	773.3	868.4	875.9	917.						

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Licence	4786	Well Name Kola Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.06-33-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	
H2O	2007	9.4	8.2	9.1	9.0	9.3	9.0	9.3	9.2	8.9	9.3	9.1	9.3	1,007.9
OIL	2007	70.8	64.0	70.8	68.3	70.9	64.9	62.9	63.4	62.4	63.1	58.9	59.6	15,346.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,229.0
H2O	2006	9.3	8.0	8.8	8.3	10.5	11.1	11.4	10.8	9.2	9.5	9.2	9.6	898.8
OIL	2006	82.3	73.1	75.9	79.0	77.1	76.2	78.1	75.5	74.8	73.6	70.9	71.0	14,566.9
Licence	4789	Well Name Tundra et al Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.12-06-003-29W1.00				Field Name Pierson				Pool Name Mission Canyon 3 C				Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	4,160.0
H2O	2009	2222.3	2117.9	2286.6	2309.4	2394.8	2274.0	2247.0	2026.9	2327.8	2272.7	2192.4	2245.9	493,128.9
OIL	2009	21.7	19.7	21.3	22.0	23.2	22.1	21.5	18.8	22.8	24.6	22.9	21.2	23,727.7
DAY	2008	31.0	29.0	29.0	30.0	31.0	28.0	20.0	18.0	1.0	23.0	30.0	31.0	3,799.0
H2O	2008	3571.8	3263.9	3101.6	2860.7	2899.2	2406.5	1570.8	634.7	12.0	1622.1	2210.2	2220.0	466,211.2
OIL	2008	45.1	47.9	39.7	30.2	25.1	21.6	10.5	5.4	0.1	13.9	23.1	20.4	23,465.9
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	29.0	27.0	28.0	27.0	29.0	28.0	3,498.0
H2O	2007	3922.4	3410.1	3803.4	3262.7	3952.1	3917.7	3975.2	3581.9	3310.0	2979.0	3389.9	3247.3	439,837.7
OIL	2007	40.9	43.5	44.2	36.7	42.6	44.8	38.2	36.5	35.1	27.8	31.1	30.4	23,182.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,152.0
H2O	2006	4161.1	3691.3	4177.8	3898.6	3960.3	3760.3	3978.0	3931.9	3706.3	3817.8	3742.6	3908.2	397,086.0
OIL	2006	50.9	44.5	51.2	48.4	49.4	44.2	50.4	50.6	47.2	45.7	42.9	46.9	22,731.1
Licence	4790	Well Name Enerplus Kirkella Prov. DIR				Dev D				Mineral Rights CROWN				
	UWI	100.12-10-012-29W1.00				Field Name Kirkella				Pool Name Lodgepole Daly A				Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	28.0	30.9	29.8	29.8	21.8	30.5	31.0	29.5	30.6	30.0	31.0	3,671.8
GAS	2009	4.0	3.3	3.7	3.4	3.3	2.3	2.1	1.7	2.2	2.3	2.2	2.3	148.2
H2O	2009	22278.2	18875.0	21057.2	19445.4	16962.7	14557.7	20654.5	21515.8	20612.6	21602.1	20925.3	20925.5	1,969,346.0
OIL	2009	189.9	156.2	174.4	160.6	156.2	109.0	101.5	81.9	102.0	108.3	105.0	106.7	14,354.4
DAY	2008	30.7	28.8	30.7	29.9	30.9	30.0	29.7	26.3	29.9	30.4	29.9	31.0	3,318.4
GAS	2008	3.6	3.4	3.4	3.2	3.4	3.4	3.3	2.9	3.2	3.5	3.6	4.0	115.4
H2O	2008	21611.3	20291.1	21798.7	21359.0	22030.3	20471.3	19919.9	18773.3	21737.0	22697.9	21907.6	21869.8	1,729,934.0
OIL	2008	169.1	159.6	162.8	151.1	161.7	158.8	156.4	138.9	150.6	164.0	171.5	187.7	12,802.7
DAY	2007	30.8	28.0	31.0	9.7	0.5	21.6	30.5	29.5	28.9	28.3	30.0	31.0	2,960.2
GAS	2007	4.3	2.6	3.3	1.2	0.1	2.5	3.5	3.8	3.6	4.0	4.3	3.7	74.5
H2O	2007	22708.4	20830.3	24803.7	7704.7	356.3	15155.6	20871.1	20512.1	20924.5	20136.2	21007.1	22840.9	1,475,466.8
OIL	2007	201.8	124.6	157.5	57.5	3.2	118.3	164.2	180.5	170.0	189.1	203.0	174.0	10,870.5
DAY	2006	31.0	28.0	31.0	28.3	31.0	29.9	28.0	30.0	29.8	30.4	30.0	31.0	2,660.4
GAS	2006	0.0	0.0	3.5	3.5	3.8	3.8	4.1	4.1	3.6	3.7	3.6	3.9	37.6

Licence 4790		Well Name Enerplus Kirkella Prov. DIR				Dev D			Mineral Rights CROWN					
UWI	100.12-10-012-29W1.00				Field Name Kirkella		Pool Name Lodgepole Daly A			Field Code 9		Pool Code 54A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	25732.9	23565.9	23588.2	20603.6	23087.1	22476.7	22545.1	25097.9	24578.0	24198.1	23637.5	0.0	1,257,615.9
OIL	2006	165.8	135.7	164.0	166.4	179.7	181.0	195.4	195.5	170.2	174.5	169.7	186.3	9,126.8
Licence	4791	Well Name Tundra et al Virden HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	103.16-19-011-26W1.00				Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,285.6
H2O	2009	1023.3	882.1	991.3	997.1	1075.1	1023.3	1180.1	1185.5	1135.3	1155.4	1121.0	1152.5	162,608.3
OIL	2009	129.0	111.6	117.4	108.0	114.9	102.3	114.1	113.4	109.6	111.2	108.2	115.6	30,132.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	3,923.6
H2O	2008	882.4	825.8	876.7	858.0	906.2	915.0	912.3	969.7	933.4	909.6	928.9	994.6	149,686.3
OIL	2008	133.4	122.8	126.3	125.5	131.8	126.6	125.7	129.6	126.3	125.5	128.0	132.4	28,777.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	3,560.6
H2O	2007	844.9	772.5	878.8	839.0	907.7	908.5	896.5	861.8	863.2	948.8	916.1	903.7	138,773.7
OIL	2007	132.7	120.7	132.8	126.3	134.0	129.6	131.0	127.7	132.5	135.9	134.8	140.3	27,243.3
DAY	2006	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,197.6
H2O	2006	969.8	859.7	955.7	861.9	852.6	843.3	876.3	854.6	781.8	816.9	824.6	835.7	128,232.2
OIL	2006	159.4	143.0	160.4	140.4	139.6	141.6	139.4	130.3	124.9	129.5	128.6	137.6	25,665.0
Licence	4792	Well Name Tundra Virden Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI	100.15-29-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	4,238.8
H2O	2009	1910.3	1720.9	1916.2	1925.4	2023.5	1829.7	1950.1	1979.5	2032.8	1959.3	2005.3	1955.1	278,838.0
OIL	2009	42.1	36.6	40.2	39.0	35.4	40.6	41.8	40.9	35.4	33.8	31.5	28.3	12,623.3
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	3,875.8
H2O	2008	1974.7	1902.1	1862.4	1782.4	1694.3	1762.4	1265.3	1820.6	1821.5	1831.1	1882.8	1934.4	255,629.9
OIL	2008	60.1	54.9	58.9	57.0	52.7	55.2	39.0	50.7	44.9	43.1	44.3	47.0	12,177.7
DAY	2007	30.0	28.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	30		

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Licence 4794		Well Name Enerplus Kirkella Prov. DIR				Dev D		Mineral Rights CROWN						
UWI 100.13-11-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	13338.8	11118.9	4915.0	2879.7	10090.5	8412.1	12160.7	12596.8	12386.5	8871.8	12367.4	12365.6	
OIL	2009	82.9	67.1	29.7	17.3	67.7	45.9	75.0	83.2	106.0	76.9	108.1	112.2	14,069.9
DAY	2008	30.3	28.8	30.7	29.9	30.1	28.9	30.3	29.7	29.9	30.1	29.9	31.0	3,385.8
GAS	2008	1.8	1.7	1.7	1.6	1.7	1.6	1.7	1.8	1.7	1.9	1.8	1.7	41.9
H2O	2008	11509.1	10969.8	11784.8	11547.1	11620.7	10664.7	11010.7	11420.4	11723.5	12107.5	12355.4	12883.1	1,183,638.4
OIL	2008	83.0	79.5	81.1	75.3	78.6	76.6	81.3	83.3	82.3	88.5	83.1	80.6	13,197.9
DAY	2007	30.8	28.0	31.0	27.3	31.0	24.6	30.4	31.0	26.1	29.8	30.0	29.0	3,026.2
GAS	2007	0.5	0.3	0.4	0.4	0.6	1.5	1.8	2.1	1.6	2.1	2.1	1.7	21.2
H2O	2007	11341.9	10403.8	12388.4	10881.1	12036.3	9873.7	11885.0	12308.2	10592.4	11462.0	11356.4	11551.5	1,044,041.6
OIL	2007	25.5	15.7	19.7	20.5	27.5	70.3	85.3	98.7	78.0	99.7	101.7	81.1	12,224.7
DAY	2006	31.0	28.0	31.0	6.3	13.5	30.0	30.9	30.4	29.8	30.3	30.0	31.0	2,677.2
GAS	2006	0.0	0.0	1.3	0.3	0.6	0.8	0.6	0.5	0.5	0.5	0.5	0.5	6.1
H2O	2006	11621.5	10642.9	10652.9	2058.6	4182.6	10556.8	12433.4	12674.5	12275.7	12052.8	11805.9	0.0	907,960.9
OIL	2006	64.1	52.5	63.4	14.2	27.5	37.9	27.2	24.9	21.4	21.8	21.4	23.4	11,501.0
Licence 4796		Well Name Tundra et al Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.05-12-003-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3a C				Field Code 7		Pool Code 43C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	4,148.8
H2O	2009	281.5	262.7	277.2	310.1	348.5	335.6	342.4	316.4	330.9	344.6	324.2	327.2	37,897.4
OIL	2009	32.3	31.6	38.6	40.6	44.7	44.1	46.0	40.8	42.8	47.6	43.9	42.3	16,275.8
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	3,786.8
H2O	2008	305.2	265.9	275.0	278.3	316.5	318.9	327.3	325.2	271.9	277.3	278.4	291.8	34,096.1
OIL	2008	39.0	32.5	31.8	30.5	37.2	34.7	27.3	25.0	24.3	27.8	29.3	30.5	15,780.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,424.8
H2O	2007	287.0	252.3	266.0	262.4	277.7	284.1	286.8	280.4	256.8	293.4	342.2	329.1	30,564.4
OIL	2007	53.4	47.1	47.0	46.0	45.4	46.7	46.6	48.0	42.6	42.6	45.4	43.2	15,410.6
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,061.8
H2O	2006	303.2	287.9	349.1	322.1	342.0	326.3	349.1	351.0	327.6	314.4	286.2	268.7	27,146.2
OIL	2006	54.7	51.8	59.6	55.1	56.2	53.4	58.3	57.3	56.2	56.5	51.7	53.4	14,856.6
Licence 4797		Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.11-06-003-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3 C				Field Code 7		Pool Code 41C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	4,103.0
H2O	2009	1766.8	1685.7	1816.5	1907.3	1885.7	1806.9	1856.5	1821.0	1619.6	1866.8	1895.9	1890.5	258,057.4
OIL	2009	25.9	23.5	25.4	27.5	26.8	25.6	25.9	24.0	23.1	29.6	29.2	26.9	20,688.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	24.0	30.0	31.0	3,742.0
H2O	2008	1811.5	1693.1	1810.6	1691.1	1810.2	1932.8	1287.0	2104.8	1860.3	1510.6	1819.8	1762.6	236,238.2
OIL	2008	30.0	27.7	29.9	30.7	26.4	29.0	13.9	27.3	22.2	19.4	28.7	24.5	20,374.7

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Licence	4797		Well Name Tundra et al Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	102.11-06-003-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3 C		Field Code 7			Pool Code 41C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,394.0
H2O	2007	2086.9	1843.2	2051.3	2000.0	1901.4	1907.8	1870.2	1851.6	1761.2	1886.7	1748.4	1858.7	215,143.8
OIL	2007	38.9	41.9	42.4	39.4	35.8	34.8	32.1	35.2	31.9	33.5	29.9	29.5	20,065.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	3,031.0
H2O	2006	1974.0	1799.3	1969.2	1871.6	1864.2	1759.5	2051.2	2018.2	1846.6	2030.0	1983.9	2032.1	192,376.4
OIL	2006	45.7	42.0	46.6	44.8	43.8	38.9	47.4	46.4	43.4	43.4	41.3	43.2	19,639.7
Licence	4798		Well Name Tundra et al Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.06-06-003-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3 C		Field Code 7			Pool Code 41C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	4,102.0
H2O	2009	717.8	682.7	711.6	715.0	773.5	711.9	723.3	686.0	842.8	880.9	800.8	729.2	101,918.9
OIL	2009	30.4	27.9	29.3	30.3	31.6	29.0	28.6	25.1	31.8	36.8	32.2	26.5	10,266.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	29.0	24.0	30.0	31.0	3,741.0
H2O	2008	729.3	652.4	678.2	654.0	766.5	801.8	549.6	824.4	748.6	627.0	734.5	709.7	92,943.4
OIL	2008	40.5	32.1	32.4	34.2	32.8	35.6	18.1	34.8	25.0	22.0	33.7	28.8	9,907.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	3,394.0
H2O	2007	650.7	550.2	610.8	593.4	617.6	707.3	694.4	736.1	740.4	722.6	693.1	738.2	84,467.4
OIL	2007	27.7	30.0	30.6	29.2	29.2	35.3	31.2	37.5	35.3	35.7	35.4	39.0	9,537.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	3,032.0
H2O	2006	744.5	677.1	739.6	683.8	676.0	626.8	685.4	674.0	613.6	614.7	620.8	643.8	76,412.6
OIL	2006	38.7	35.5	39.1	36.6	35.9	31.3	35.4	33.7	30.8	28.7	28.4	31.2	9,141.0
Licence	4799		Well Name Tundra Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.08-12-003-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3b B		Field Code 7			Pool Code 42B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	4,083.8
H2O	2009	847.2	781.3	840.9	1007.7	1076.7	1007.4	1024.0	949.1	968.2	980.5	949.2	953.6	128,961.6
OIL	2009	77.4	69.0	78.0	94.6	100.4	93.0	94.8	84.3	90.7	95.1	82.2	92.7	17,542.4
DAY	2008	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	3,721.8
H2O	2008	930.0	902.7	985.2	920.1	991.2	1023.3	1010.1	1013.8	888.8	916.6	888.5	887.1	117,575.8
OIL	2008	93.1	92.4	98.8	89.5	96.9	85.7	88.9	86.2	76.2	84.7	81.4	79.1	16,490.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,361.8
H2O	2007	959.0	873.2	994.5	984.5	1005.1	963.9	977.3	981.7	873.1	892.6	942.4	1014.9	106,218.4
OIL	2007	112.2	102.6	110.8	108.9	104.1	100.3	96.9	100.9	85.3	92.8	95.6	98.4	15,437.3
DAY	2006	31.0	28.0	30.8	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,998.8
H2O	2006	1078.1	939.7	1121.7	1065.6	1104.0	1052.9	1147.5	1152.2	1049.2	1001.3	964.4	911.5	94,756.2
OIL	2006	122.4	106.3	120.7	114.9	114.2	108.3	120.6	119.0	113.6	113.7	109.7	114.3	14,228.5
Licence	4804		Well Name Tundra Virden				Dev V				Mineral Rights FREEHOLD			

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Licence 4804		Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-24-011-27W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	4,020.0
H2O	2009	65.3	51.3	20.9	20.0	20.5	19.3	22.1	22.1	21.3	22.0	20.3	11.7	37,856.0
OIL	2009	24.8	20.9	12.0	11.9	12.6	11.0	12.3	12.3	11.9	12.2	11.2	6.6	5,540.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	3,668.0
H2O	2008	59.8	57.0	60.7	56.9	56.0	59.9	58.3	62.3	59.5	57.7	59.5	63.5	37,539.2
OIL	2008	25.2	23.3	24.4	23.7	23.2	24.4	24.1	25.1	24.2	23.9	24.6	25.4	5,380.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,306.0
H2O	2007	120.4	108.3	115.0	103.5	108.6	103.5	103.4	93.9	95.0	86.1	61.5	60.2	36,828.1
OIL	2007	35.5	31.9	34.0	32.4	35.2	33.7	33.5	30.1	31.2	31.3	21.6	24.5	5,089.2
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	2,942.0
H2O	2006	189.5	161.3	0.0	130.9	127.2	144.2	138.3	141.7	131.5	150.1	127.6	104.6	35,668.7
OIL	2006	21.1	18.0	30.1	33.1	32.1	36.3	35.0	35.7	33.2	38.0	32.1	28.3	4,714.3
Licence 4806		Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-18-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Licence 4807		Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-18-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,615.0
H2O	2009	5.2	4.9	4.8	5.5	5.1	5.1	5.0	5.4	5.2	5.3	5.3	5.5	682.5
OIL	2009	28.8	27.5	26.1	30.6	28.8	28.2	27.8	30.1	29.0	29.2	29.2	30.6	3,176.4
DAY	2008	31.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,255.0
H2O	2008	5.5	2.9	6.4	5.6	5.2	5.1	5.3	5.4	4.9	4.9	5.0	5.2	620.2
OIL	2008	26.7	14.0	31.3	28.4	28.6	28.6	28.6	29.9	27.5	28.2	27.7	29.5	2,830.5
DAY	2007	24.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,901.0
H2O	2007	4.6	3.5	6.1	5.8	5.5	6.0	5.5	5.5	5.6	6.1	5.5	5.8	558.8

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Licence 4807		Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-18-016-27W1.00		Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	23.5	18.7	31.8	29.4	26.9	28.9	28.1	28.7	28.6	31.1	28.6	28.0	2,501.5
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.0
H2O	2006	5.0	5.2	0.0	5.1	5.2	5.1	5.3	5.4	5.0	5.3	5.1	5.5	493.3
OIL	2006	27.6	27.9	28.4	27.6	28.9	28.7	29.3	29.6	27.7	29.3	28.5	29.3	2,169.2
Licence 4809		Well Name Tundra et al Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 105.01-08-006-29W1.00		Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2		Pool Code 44C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
DAY	2007	31.0	27.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
H2O	2007	9618.9	9294.3	12391.3	10841.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
OIL	2007	83.4	66.9	73.1	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
DAY	2006	30.0	28.0	30.8	30.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	3,005.8
H2O	2006	10319.5	9233.1	11516.7	11400.6	11040.0	10833.4	9766.8	10815.0	10444.4	11208.3	9727.2	8574.7	971,480.0
OIL	2006	100.6	84.4	103.4	79.9	75.1	76.7	74.2	92.8	82.5	84.2	81.9	75.0	24,888.9
Licence 4810		Well Name Tundra et al Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.05-15-006-29W1.00		Field Name Tilston				Pool Name Mission Canyon 1 D				Field Code 2		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	30.0	30.0	23.0	31.0	3,888.9
H2O	2009	2119.4	1968.5	2054.5	1725.1	1820.5	1856.8	1825.3	1853.0	1919.7	2118.9	1573.0	1977.0	259,575.9
OIL	2009	22.0	19.1	21.3	21.2	20.9	20.3	19.9	20.0	20.6	20.1	15.3	21.8	20,485.3
DAY	2008	25.0	29.0	30.0	30.0	30.0	30.0	30.0	29.0	26.0	31.0	29.0	31.0	3,538.9
H2O	2008	2051.3	2443.2	2498.0	2084.3	2051.8	2049.3	2016.2	1974.6	1695.0	1741.8	1922.3	2161.0	236,764.2
OIL	2008	13.6	30.9	32.9	37.4	33.9	35.0	38.5	33.6	26.9	30.9	25.4	27.2	20,242.8 </

Licence	4811	Well Name	Birdtail Unit No. 2 Prov. WIW				Dev	V			Mineral Rights	CROWN				
UWI	102.02-19-016-27W1.00				Field Name	Birdtail		Pool Name	Bakken C		Field Code	15	Pool Code	60C	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	121.8	159.2	184.6	185.1	184.7	156.8	181.1	206.0	206.9	194.5	170.5	68.5			
WIN	2008	197.2	171.6	184.1	156.7	184.2	200.1	203.7	189.6	171.8	167.4	160.6	155.2	18,152.7		
WIN	2007	182.6	138.2	116.8	118.9	137.2	160.9	170.1	225.4	167.5	153.5	150.7	178.4	16,010.5		
WIN	2006	158.2	136.1	178.1	172.2	132.5	118.3	144.3	161.1	172.6	138.5	115.5	105.1	14,110.3		
Licence	4817	Well Name	Tundra Deloraine				Dev	V			Mineral Rights	FREEHOLD				
UWI	100.05-32-002-23W1.00				Field Name	Other Areas		Pool Name	Lodgepole Virden C		Field Code	99	Pool Code	53C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	3,804.0		
H2O	2009	1612.6	1364.6	1507.3	1486.4	1538.8	1248.6	1565.9	1569.2	1532.4	1537.6	1503.3	1526.9	202,053.9		
OIL	2009	12.1	10.3	11.0	10.4	10.7	8.2	10.7	10.5	10.3	10.5	11.0	11.2	2,255.8		
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	28.0	3,444.0		
H2O	2008	1543.5	1431.0	1614.5	1536.4	1650.8	1571.5	1661.5	1571.4	1428.3	1555.2	1595.7	1485.4	184,060.3		
OIL	2008	9.9	8.7	10.3	11.4	12.3	11.4	11.7	12.0	10.6	11.5	11.6	11.0	2,128.9		
DAY	2007	25.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	29.0	31.0	3,084.0		
H2O	2007	1280.0	0.0	0.0	0.0	0.0	0.0	608.0	1666.1	1593.7	1683.2	1542.6	1616.1	165,415.1		
OIL	2007	7.4	0.0	0.0	0.0	0.0	0.0	3.4	9.7	9.5	10.8	8.2	10.0	1,996.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	2,896.0		
H2O	2006	1584.9	1417.8	1536.5	1475.7	1737.1	1808.3	1782.4	1657.5	1423.2	2069.2	1847.5	1646.7	155,425.4		
OIL	2006	10.0	8.6	9.7	9.3	10.5	9.8	9.8	9.8	8.1	9.8	9.6	10.0	1,937.5		
Licence	4821	Well Name	Tundra et al Pierson Prov. HZNTL				Dev	H			Mineral Rights	CROWN				
UWI	100.14-06-003-29W1.00				Field Name	Pierson		Pool Name	Mission Canyon 3 C		Field Code	7	Pool Code	41C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	3,970.0		
H2O	2009	1004.4	958.3	1186.2	1061.8	1089.2	1034.1	1012.9	966.8	806.3	755.5	988.4	1167.6	139,239.3		
OIL	2009	40.3	36.6	42.7	36.5	38.1	36.2	34.9	31.8	27.8	28.9	37.1	39.6	15,784.3		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	24.0	30.0	31.0	3,610.0		
H2O	2008	1008.3	952.5	1026.1	959.0	1069.3	1039.3	548.9	1291.7	1051.4	890.3	1041.4	995.2	127,207.8		
OIL	2008	45.6	38.7	40.9	40.8	44.3	48.8									

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Licence 4825		Well Name Tundra Lulu Lake Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.13-26-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL B				Field Code 4		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	
H2O	2009	602.6	555.7	619.1	603.8	614.3	582.4	589.1	609.4	628.1	686.6	580.4	608.1	70,805.0
OIL	2009	61.4	54.2	55.9	50.9	53.7	51.6	51.7	54.8	48.8	60.0	56.2	53.4	11,886.4
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	22.0	29.0	30.0	31.0	30.0	31.0	3,518.0
H2O	2008	606.4	552.5	581.7	535.1	588.2	553.5	415.3	558.2	579.3	596.3	584.8	606.9	63,525.4
OIL	2008	38.6	34.4	36.6	31.3	37.5	33.8	31.5	56.1	64.4	62.7	57.6	61.4	11,233.8
DAY	2007	25.0	15.0	30.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,164.0
H2O	2007	411.5	262.5	636.3	473.7	475.1	533.8	528.5	573.0	544.7	603.9	583.2	606.6	56,767.2
OIL	2007	26.0	13.8	36.0	34.6	31.5	43.1	39.0	38.9	36.3	39.6	38.6	39.1	10,687.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	2,826.0
H2O	2006	512.0	455.2	526.6	513.3	542.8	488.1	523.2	524.2	515.5	519.5	509.8	510.9	50,534.4
OIL	2006	48.1	45.6	51.5	48.2	43.8	34.1	49.7	47.9	50.2	47.6	43.2	38.7	10,271.4
Licence 4826		Well Name Souris Hartney Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.01-17-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	17.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	3,857.7
H2O	2009	1254.8	1161.2	1316.7	1270.0	663.1	192.5	1416.4	1385.3	1305.6	1350.2	1250.8	1369.3	178,852.5
OIL	2009	39.3	35.9	38.4	38.7	21.2	6.2	43.5	40.5	37.4	32.0	29.2	30.4	9,092.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	3,532.7
H2O	2008	1830.8	1636.7	1780.1	1716.9	1679.1	1496.5	1550.5	1563.6	1511.3	1538.8	1334.8	1214.4	164,916.6
OIL	2008	28.3	30.4	37.9	36.4	39.8	37.9	41.7	39.7	41.0	44.0	42.7	37.9	8,699.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	22.0	16.0	3,170.7
H2O	2007	1810.3	1595.2	1749.1	1690.7	1723.3	1623.3	1700.2	1725.4	1601.3	1569.3	1208.7	888.0	146,063.1
OIL	2007	30.7	26.5	29.5	28.3	29.2	28.2	27.8	28.8	29.0	27.7	20.8	14.1	8,241.8
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,832.7
H2O	2006	1375.9	1268.6	1534.8	1441.8	1543.5	1561.7	1604.8	1568.1	1579.4	1669.5	1589.4	1735.8	127,178.3
OIL	2006	31.2	28.0	32.1	29.2	33.0	32.2	30.6	28.4	27.7	27.9	28.1	31.8	7,921.2
Licence 4827		Well Name Tundra Virden Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.02-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,881.8
H2O	2009	4047.5	3645.8	4000.0	3870.6	4112.6	3731.8	4193.2	4197.8	4400.4	4481.3	4458.7	4512.5	444,477.6
OIL	2009	55.9	51.0	55.0	48.4	48.8	49.6	56.1	48.8	44.3	45.9	44.5	43.9	28,352.1
DAY	2008	31.0	29.0	31.0	30.0	15.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	3,516.8
H2O	2008	4147.8	4080.6	4086.9	3884.8	1862.6	3637.8	3598.0	4015.6	3876.8	3956.4	4011.8	4098.3	394,825.4
OIL	2008	72.5	66.1	69.2	60.0	27.1	53.4	51.9	56.9	55.4	55.6	56.9	58.2	27,759.9
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,170.8
H2O	2007	4058.1	3913.6	4082.0	3917.5	3940.1	3893.7	3960.7	3930.0	3793.2	4046.9	3850.0	4067.0	349,568.0

Manitoba Production 2006 To 2009														
Licence 4834		Well Name Enerplus Kirkella DIR COM				Dev D		Mineral Rights FREEHOLD						
UWI 100.09-03-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458,923.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458,923.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458,923.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,428.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458,923.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,969.2
UWI 100.09-03-012-29W1.02		Field Name Kirkella				Pool Name Bakken - Three Forks B				Field Code 9		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.9	30.0	30.0	31.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	1,154.4
H2O	2009	59.3	49.3	53.6	51.2	83.0	81.3	0.0	0.0	0.0	0.0	0.0	0.0	7,005.9
OIL	2009	1.6	1.4	1.5	1.4	2.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	446.9
DAY	2008	31.0	28.8	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	996.6
H2O	2008	66.1	61.5	66.7	64.5	67.1	61.5	60.8	60.2	56.4	59.8	57.2	57.3	6,628.2
OIL	2008	10.8	10.2	10.5	9.6	10.3	8.0	2.3	1.9	1.5	1.6	1.5	1.6	436.9
DAY	2007	27.5	25.2	31.0	28.8	31.0	25.0	31.0	31.0	29.4	30.8	30.0	31.0	631.0
H2O	2007	360.5	332.8	440.8	408.5	428.3	108.1	130.7	132.8	119.1	109.0	104.5	69.2	5,889.1
OIL	2007	21.8	13.5	19.0	20.8	26.4	7.8	9.3	10.7	7.0	5.6	5.6	11.1	367.1
DAY	2006	1.0	26.0	0.0	9.0	30.8	30.0	29.9	31.0	29.8	30.8	30.0	31.0	279.3
H2O	2006	1.0	6.2	0.0	147.1	408.5	400.6	428.2	460.3	436.8				

Manitoba Production 2006 To 2009														
Licence	4835	Well Name Enerplus Kirkella				Dev V					Mineral Rights FREEHOLD			
	UWI 100.10-03-012-29W1.00	Field Name Kirkella				Pool Name Crinoidal A					Field Code 9		Pool Code 55A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,583.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,892.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,521.3
Licence	4836	Well Name Enerplus Kirkella DIR SWD				Dev D					Mineral Rights FREEHOLD			
	UWI 102.15-03-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly					Field Code 9		Pool Code 54	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	15879.0	17284.0	17374.0	15606.0	16265.0	13030.0	18263.0	18898.0	0.0	13074.0	18873.0	18846.0	1,912,750.5
WIN	2008	16048.0	15478.0	17651.0	17344.0	17684.0	16124.0	16102.0	15667.0	17282.0	18579.0	18159.0	18358.0	1,729,358.5
WIN	2007	20047.0	18069.0	23441.0	13804.0	10802.0	7864.0	16291.0	16028.0	13999.0	15475.0	15978.0	17283.0	1,524,882.5
WIN	2006	20172.0	20734.0	22321.0	12756.0	12965.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,335,801.5
Licence	4837	Well Name Tundra et al Whitewater Prov. HZNTL				Dev H					Mineral Rights CROWN			
	UWI 100.04-20-003-21W1.02	Field Name Whitewater				Pool Name Lodgepole WL A					Field Code 6		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	15.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	3,734.2
H2O	2009	307.9	284.8	242.8	158.9	326.4	340.7	359.7	358.3	320.4	380.3	353.9	365.6	30,431.3
OIL	2009	92.2	79.1	62.8	38.2	70.7	74.1	73.9	76.4	63.0	73.4	68.1	70.3	45,814.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,395.2
H2O	2008	266.0	272.3	290.1	289.1	306.2	278.6	281.1	284.4	264.7	289.2	286.5	298.0	26,631.6
OIL	2008	116.6	103.2	109.1	101.2	98.5	97.1	99.8	103.5	95.0	101.6	94.5	94.8	44,971.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,030.2
H2O	2007	301.6	272.6	308.5	292.4	313.3	314.3	327.3	311.8	286.7	285.2	280.9	285.5	23,225.4
OIL	2007	130.0	102.0	106.8	110.6	113.7	98.0	100.2	101.9	104.0	109.8	110.6	113.0	43,756.9
DAY	2006	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,665.2
H2O	2006	308.2	264.8	285.8	291.7	318.7	309.7	294.7	289.1	284.1	290.7	278.2	295.0	19,645.3
OIL	2006	191.6	157.5	168.8	166.3	172.3	163.0	169.3	152.9	145.4	152.6	142.2	133.5	42,456.3
Licence	4838	Well Name Enerplus Kirkella DIR				Dev D					Mineral Rights FREEHOLD			
	UWI 100.01-15-012-29W1.00	Field Name Kirkella												

**Manitoba Production
2006 To 2009**

Licence 4838		Well Name Enerplus Kirkella DIR				Dev D		Mineral Rights FREEHOLD						
UWI 100.01-15-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9		Pool Code 54A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.6	0.4	0.5	0.5	0.7	0.1	0.2	0.2	0.2	0.2	0.2	0.3	
H2O	2007	108.8	99.9	118.9	110.2	115.5	69.3	84.2	85.5	100.0	120.1	115.1	91.8	14,022.5
OIL	2007	29.4	18.2	23.1	25.1	32.1	6.5	8.0	9.1	9.0	11.5	11.4	12.2	5,263.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.5	31.0	30.9	29.8	31.0	30.0	31.0	2,481.2
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.5	0.7	0.6	0.5	0.5	0.5	0.6	5.7
H2O	2006	137.6	126.0	126.0	117.0	111.7	102.5	119.7	123.7	117.8	118.2	113.4	0.0	12,803.2
OIL	2006	28.2	23.1	27.9	30.1	26.7	25.2	31.7	29.4	24.9	26.0	24.8	27.3	5,067.5
Licence 4839		Well Name Enerplus Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-15-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9		Pool Code 54A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,700.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,718.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,347.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,700.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,718.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,347.0
DAY	2007	31.0	28.0	31.0	28.8	31.0	24.8	31.0	13.0	0.0	0.0	0.0	0.0	2,700.2
GAS	2007	0.4	0.3	0.3	0.4	0.5	0.1	0.1	0.0	0.0	0.0	0.0	0.0	5.5
H2O	2007	27.0	24.6	29.3	27.1	28.5	12.2	14.9	6.4	0.0	0.0	0.0	0.0	9,718.1
OIL	2007	21.1	13.0	16.3	17.9	22.7	3.3	3.9	1.8	0.0	0.0	0.0	0.0	3,347.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	30.9	29.8	31.0	30.0	31.0	2,481.6
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.3	0.5	0.4	0.4	0.4	0.4	0.4	3.4
H2O	2006	11.7	10.3	10.8	9.9	9.7	20.2	29.4	30.4	29.0	29.1	27.8	0.0	9,548.1
OIL	2006	9.4	7.4	9.2	9.9	9.2	15.3	22.4	20.9	17.6	18.5	17.6	19.3	3,247.0
Licence 4840		Well Name Enerplus Kirkella DIR				Dev D		Mineral Rights FREEHOLD						
UWI 100.11-15-012-29W1.00		Field Name Kirkella				Pool Name Crinoidal B		Field Code 9		Pool Code 55B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	29.8	29.5	21.7	30.8	31.0	29.7	31.0	30.0	30.8	2,281.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	10.1	9.1	30.2
H2O	2009	197.7	164.9	172.7	169.8	113.6	61.5	90.6	94.2	89.0	94.0	101.7	128.3	13,765.0
OIL	2009	551.2	446.1	467.7	458.7	448.4	319.3	531.2	563.3	488.0	522.6	478.0	432.0	36,128.0
DAY	2008	30.2	27.0	30.7	29.9	31.0	28.8	31.0	31.0	28.7	29.9	29.0	30.0	1,928.9
H2O	2008	136.4	121.7	139.9	137.0	159.3	155.2	168.1	143.6	119.8	128.5	154.2	184.8	12,287.0
OIL	2008	396.4	355.7	388.1	360.2	417.9	414.7	442.7	481.8	446.5	499.5	493.2	518.6	30,421.5
DAY	2007	31.0	26.8	31.0	28.8	29.5	19.8	25.7	31.0	27.4	31.0	30.0	29.0	1,571.7
H2O	2007	0.0	0.0	0.2	0.3	0.3	0.3	104.7	318.3	261.9	249.5	238.0	137.2	10,538.5

Licence 4840		Well Name Enerplus Kirkella DIR		Dev D		Mineral Rights FREEHOLD								
UWI	100.11-15-012-29W1.00			Field Name Kirkella		Pool Name Crinoidal B				Field Code 9		Pool Code 55B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	448.0	262.5	221.1	96.3	152.2	151.8	147.5	281.8	265.3	371.5	364.6	387.8	25,206.2
DAY	2006	24.0	28.0	0.0	29.5	30.3	25.5	29.7	30.3	29.8	30.8	30.0	30.8	1,230.7
H2O	2006	363.5	28.4	0.0	217.1	280.7	79.5	0.3	0.3	2.5	1.9	15.2	0.0	9,227.8
OIL	2006	31.1	116.0	0.0	242.0	378.4	727.1	1415.3	1365.8	1132.2	890.0	664.1	545.6	22,055.8
Licence 4841		Well Name Enerplus Kirkella Prov.		Dev V		Mineral Rights CROWN								
UWI	102.01-10-012-29W1.00			Field Name Kirkella		Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,401.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,401.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,401.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,401.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.8
Licence 4842		Well Name Enerplus Kirkella Prov. DIR SWD		Dev D		Mineral Rights CROWN								
UWI	100.02-10-012-29W1.00			Field Name Kirkella		Pool Name Lodgepole Daly				Field Code 9		Pool Code 54		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	13788.0	15678.0	15373.0	13853.0	14851.0	11653.0	16588.0	17166.0	0.0	18431.0	16500.0	16475.0	1,507,235.3
WIN	2008	18542.0	17506.0	18991.0	18690.0	19390.0	18268.0	17898.0	17617.0	17023.0	17856.0	17297.0	17136.0	1,336,879.3
WIN	2007	16755.0	15778.0	18041.0	11873.0	10742.0	14350.0	17708.0	17584.0	15675.0	17057.0	17691.0	18382.0	1,120,665.3
WIN	2006	14729.0	13481.0	14586.0	8283.0	9408.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929,029.3
Licence 4845		Well Name Tundra et al Deloraine		Dev V		Mineral Rights FREEHOLD								
UWI	102.08-31-002-23W1.00			Field Name Other Areas		Pool Name Mission Canyon 1 A				Field Code 99		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009													

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Licence	4845	Well Name Tundra et al Deloraine				Dev V		Mineral Rights FREEHOLD						
UWI	102.08-31-002-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 A		Field Code	99	Pool Code	44A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	14.6	14.5	15.7	16.1	16.5	14.6	12.7	15.3	15.0	16.9	13.0	15.8	
DAY	2006	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,610.0
H2O	2006	93.9	76.9	101.8	127.4	150.0	156.2	154.3	143.1	150.5	178.8	159.6	142.2	9,394.5
OIL	2006	17.0	13.5	16.1	14.5	16.2	15.3	15.3	15.2	15.5	15.2	15.0	15.6	3,283.3
Licence	4846	Well Name Enerplus Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-10-012-29W1.00	Field Name Kirkella				Pool Name Crinoidal C		Field Code	9	Pool Code	55C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.6	27.8	29.0	30.0	31.0	21.2	31.0	31.0	28.3	30.8	30.0	30.8	2,809.2
GAS	2009	1.3	1.3	1.4	1.3	1.3	0.9	1.5	1.6	1.2	1.4	1.4	1.5	90.2
H2O	2009	100.9	101.1	106.6	105.6	95.4	76.4	115.8	118.5	100.2	110.5	113.6	130.1	5,956.9
OIL	2009	62.6	60.9	64.3	63.4	63.9	41.6	71.3	74.4	57.7	64.6	64.9	72.9	13,548.7
DAY	2008	30.8	28.3	28.1	29.8	31.0	27.0	28.6	25.8	29.9	27.4	30.0	30.3	2,462.7
GAS	2008	2.0	1.8	1.7	1.8	1.6	1.1	1.2	1.1	1.3	1.3	1.5	1.5	74.1
H2O	2008	103.9	95.8	95.7	102.2	94.6	71.4	75.8	81.9	102.5	96.5	110.9	115.5	4,682.2
OIL	2008	94.3	87.3	82.9	83.7	73.5	52.3	54.8	53.5	61.8	60.8	69.1	72.0	12,786.2
DAY	2007	28.2	27.3	28.3	28.8	31.0	24.2	16.0	31.0	27.6	31.0	30.0	29.0	2,115.7
GAS	2007	2.9	1.9	2.2	2.7	3.4	1.8	1.2	2.5	1.9	2.1	1.9	1.9	56.2
H2O	2007	123.7	121.0	134.8	136.5	143.3	71.5	46.2	90.8	116.8	167.1	119.2	102.6	3,535.5
OIL	2007	136.4	89.8	106.2	126.7	161.6	83.9	54.7	120.3	89.2	97.9	90.7	90.5	11,940.2
DAY	2006	31.0	26.0	23.3	25.4	27.5	25.7	28.3	30.8	29.0	30.5	29.0	24.8	1,783.3
GAS	2006	0.0	0.0	3.5	4.2	4.1	4.1	1.9	2.1	2.3	2.7	2.6	2.3	29.8
H2O	2006	2.6	2.2	1.8	1.9	61.8	120.7	69.8	67.1	127.5	144.3	135.9	0.0	2,162.0
OIL	2006	216.3	164.9	165.3	200.7	196.7	193.3	93.5	97.5	108.0	129.2	121.2	110.0	10,692.3
Licence	4848	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.05-32-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code	1	Pool Code	59E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	3,475.0
H2O	2009	18.2	14.9	15.1	14.7	15.2	14.5	17.8	18.8	18.0	18.2	16.7	13.6	1,890.1
OIL	2009	8.3	7.4	8.0	7.6	7.8	6.8	7.8	7.8	7.7	9.0	10.3	9.5	2,225.5
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,115.0
H2O	2008	18.1	16.6	17.1	14.6	14.8	24.0	18.2	18.5	17.4	18.3	15.1	16.4	1,694.4
OIL	2008	10.6	10.1	10.7	10.4	10.2	7.5	8.2	8.4	7.5	8.1	7.9	8.3	2,127.5
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,751.0
H2O	2007	15.3	16.7	18.8	14.8	17.9	21.6	23.3	23.7	22.3	20.4	20.4	19.7	1,485.3
OIL	2007	8.8	8.0	8.9	7.8	9.1	10.7	11.2	10.8	10.6	10.8	10.4	10.8	2,019.6
DAY	2006	31.0	28.0	31.0	29.0	30.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	2,387.0
H2O	2006	12.2	11.3	15.9	12.1	12.3	0.0	0.0	0.0	0.0	9.9	24.2	16.6	1,250.4
OIL	2006	10.7	10.2	12.6	11.8	11.7	0.0	0.0	0.0	0.0	19.3	17.6	9.1	1,901.7

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Licence 4848		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.05-32-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	3,444.0
H2O	2009	3.7	3.3	3.4	3.3	3.4	3.3	4.0	4.2	4.1	4.2	3.8	3.0	511.6
OIL	2009	1.0	0.8	1.3	1.2	1.3	1.1	1.2	1.3	1.2	1.4	1.6	1.4	844.6
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,084.0
H2O	2008	3.7	3.5	3.7	3.3	3.3	4.9	3.7	3.9	3.6	3.8	3.4	3.6	467.9
OIL	2008	1.2	1.2	1.2	1.1	1.1	0.9	1.0	0.9	0.9	1.0	1.0	1.0	829.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,720.0
H2O	2007	3.4	0.0	0.0	3.3	4.2	5.1	5.5	5.5	5.1	4.3	4.3	4.1	423.5
OIL	2007	0.0	0.0	0.0	0.9	1.0	1.3	1.3	1.2	1.2	1.2	1.2	1.3	817.3
DAY	2006	31.0	28.0	0.0	29.0	30.0	0.0	0.0	0.0	0.0	20.0	30.0	28.0	2,356.0
H2O	2006	2.4	2.3	0.0	2.7	2.8	0.0	0.0	0.0	0.0	2.2	5.3	3.8	378.7
OIL	2006	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	806.7
Licence 4849		Well Name NVS Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.03-32-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,615.5
H2O	2009	172.8	732.8	818.2	816.0	826.4	746.7	816.6	828.0	788.8	832.9	817.8	821.0	80,219.4
OIL	2009	0.5	64.6	85.3	86.0	84.5	74.0	83.8	83.2	79.8	80.9	78.2	81.6	28,991.4
DAY	2008	31.0	29.0	30.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	14.0	3,278.5
H2O	2008	782.8	728.0	727.7	718.6	765.0	743.5	738.1	805.2	784.8	809.6	784.8	345.4	71,201.4
OIL	2008	74.2	70.6	74.9	72.2	79.3	75.2	73.3	80.0	79.5	82.1	79.4	33.9	28,109.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,935.5
H2O	2007	803.7	722.0	762.9	739.3	790.8	733.7	751.0	707.9	708.9	711.9	706.1	761.2	62,467.9
OIL	2007	89.0	82.4	90.4	84.7	87.8	80.6	89.0	92.7	92.3	88.0	88.5	88.1	27,234.4
DAY	2006	31.0	28.0	25.5	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,570.5
H2O	2006	693.7	619.5	738.4	805.5	730.4	890.8	779.5	766.7	749.5	761.8	779.2	806.2	53,568.5
OIL	2006	135.0	106.3	118.0	137.2	113.5	130.2	124.3	125.7	107.5	107.2	101.7	105.0	26,180.9
Licence 4850		Well Name Daly Unit No. 4 DIR WIW				Dev D		Mineral Rights FREEHOLD						

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Licence	4851		Well Name		Daly Unit No. 4 DIR WIW		Dev		D		Mineral Rights		FREEHOLD					
	UWI	102.16-35-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	64.5	58.1	64.3	62.6	64.5	62.1	63.4	66.2	63.3	63.6	57.1	61.5					
WIN	2008	31.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	5.7	6.2	62.4	63.8			29,981.3		
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			29,629.2		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			29,629.2		
Licence	4852		Well Name		Enerplus Kirkella		Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.06-15-012-29W1.00			Field Name		Kirkella		Pool Name		Crinoidal B		Field Code	9	Pool Code	55B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,818.8				
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,062.1				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,821.8				
DAY	2008	31.0	28.8	30.5	29.6	31.0	30.0	31.0	30.7	11.0	0.0	0.0	0.0	2,818.8				
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.2	0.0	0.0	0.0	13.1				
H2O	2008	814.8	757.8	809.8	789.8	826.2	755.0	740.2	776.3	284.2	0.0	0.0	0.0	153,062.1				
OIL	2008	19.9	18.7	18.9	17.4	19.0	18.5	18.6	26.5	11.4	0.0	0.0	0.0	4,821.8				
DAY	2007	31.0	28.0	31.0	28.8	31.0	24.8	30.5	30.5	29.1	30.6	30.0	29.0	2,565.2				
GAS	2007	0.5	0.3	0.4	0.5	0.6	0.1	0.2	0.2	0.2	0.2	0.2	0.4	9.5				
H2O	2007	1602.8	1460.3	1738.9	1606.5	1689.5	787.8	942.9	958.2	1034.3	1160.0	1121.2	797.9	146,508.0				
OIL	2007	25.9	15.9	20.1	21.9	28.0	6.7	8.1	9.2	7.2	7.3	7.3	19.0	4,652.9				
DAY	2006	0.0	28.0	27.4	23.9	29.0	30.0	27.8	23.6	29.6	29.3	25.3	31.0	2,210.9				
GAS	2006	0.0	0.0	0.8	0.8	0.8	0.6	0.5	0.4	0.5	0.4	0.4	0.5	5.7				
H2O	2006	0.0	2626.1	2324.7	1943.8	2219.9	1848.1	1571.2	1383.7	1713.4	1631.4	1399.3	0.0	131,607.7				
OIL	2006	0.0	35.3	37.6	36.5	39.8	30.4	24.8	19.6	21.6	21.3	18.3	23.8	4,476.3				
Licence	4853		Well Name		Enerplus Kirkella DIR		Dev		D		Mineral Rights		FREEHOLD					
	UWI	100.10-15-012-29W1.00			Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code	9	Pool Code	54A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	30.3	28.0	31.0	30.0	31.0	21.7	31.0	31.0	29.6	30.8	30.0	30.1	3,418.8				
GAS	2009	1.1	0.9	1.0	0.9	1.2	1.0	1.6	1.7	1.5	1.6	1.7	1.9	69.3				
H2O	2009	80.6	68.7	76.8	71.1	90.3	103.4	153.3	158.5	149.4	157.5	135.2	95.3	25,678.2				
OIL	2009	52.2	43.2	48.4	44.6	55.3	46.4	77.6	81.8	70.9	75.7	78.7	92.2	21,205.2				
DAY	2008	28.8	28.8	30.7	28.9	31.0	30.0	30.5	31.0	29.9	30.3	30.0	31.0	3,064.3				
GAS	2008	3.0	3.1	3.1	2.8	1.7	0.5	0.5	0.7	1.3	1.4	1.2	1.1	53.2				
H2O	2008	77.4	77.7	83.4	79.1	54.9	28.3	28.9	25.9	59.6	61.9	70.0	79.5	24,338.1				
OIL	2008	144.3	145.7	148.6	133.4	80.1	23.4	23.5	34.2	63.0	68.2	59.2	51.9	20,438.2				
DAY	2007	30.1	12.5	22.1	23.5	27.7	22.8	15.2	28.8	18.1	30.2	25.1	27.2	2,703.4				
GAS	2007	1.9	0.5	1.2	2.1	2.9	1.5	0.9	2.0	1.2	2.0	1.7	2.9	32.8				
H2O	2007	129.5	54.3	104.9	112.4	129.2	30.6	19.8	42.4	66.2	110.5	90.5	76.6	23,611.5				
OIL	2007	90.2	25.4	58.3	100.0	139.6	69.0	45.0	97.0	54.7	95.3	80.3	139.1	19,462.7				

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Licence 4853		Well Name Enerplus Kirkella DIR				Dev D			Mineral Rights FREEHOLD					
UWI 100.10-15-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly A			Field Code 9		Pool Code 54A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	28.1	27.1	30.8	30.0	31.0	29.3	29.8	30.4	30.0	29.6	2,420.1
GAS	2006	0.0	0.0	0.1	0.1	0.1	1.2	2.1	1.8	1.6	1.7	1.6	1.7	12.0
H2O	2006	185.6	173.8	157.5	145.7	156.1	139.6	145.7	143.1	143.5	141.3	138.0	0.0	22,644.6
OIL	2006	6.9	5.8	6.4	6.8	7.0	55.2	99.0	87.3	77.8	79.8	77.6	81.4	18,468.8
Licence 4854		Well Name NVS Unit No. 2 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 103.15-30-011-26W1.00		Field Name Virden				Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,559.7
H2O	2009	947.3	837.2	934.2	863.9	934.2	836.6	895.4	868.7	825.8	795.7	739.8	748.6	113,731.9
OIL	2009	10.2	9.7	10.8	9.5	10.7	8.7	10.7	11.4	11.4	9.9	8.5	9.7	12,108.8
DAY	2008	31.0	29.0	29.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	3,196.7
H2O	2008	1049.6	1015.2	975.8	887.7	1015.4	1005.2	871.9	958.9	916.4	964.0	944.7	996.5	103,504.5
OIL	2008	23.7	19.7	17.5	14.5	15.8	14.7	13.3	13.8	12.8	12.8	13.2	12.3	11,987.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,839.7
H2O	2007	1111.4	984.0	1072.1	1047.5	1030.2	1033.0	1083.4	1025.8	915.4	961.8	914.2	1011.2	91,903.2
OIL	2007	34.3	30.7	38.8	37.1	36.0	32.7	31.9	32.9	27.3	26.7	25.4	26.1	11,803.5
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	12.0	19.0	31.0	2,475.7
H2O	2006	1114.0	1003.1	1117.7	1056.4	1174.7	1069.5	1105.2	1091.9	1048.8	400.6	990.4	1129.1	79,713.2
OIL	2006	45.2	40.6	45.8	44.4	45.1	43.9	45.1	39.7	36.0	12.8	22.0	33.7	11,423.6
Licence 4855		Well Name Tundra Virden Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 102.11-29-009-25W1.00		Field Name Virden				Pool Name Lodgepole C			Field Code 5		Pool Code 59C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	17.0	16.0	31.0	30.0	31.0	30.0	31.0	3,514.0
H2O	2009	5781.2	5225.6	5806.3	5714.5	6406.6	3321.5	3279.7	6511.4	6375.2	6368.9	6299.4	6443.7	587,263.5
OIL	2009	59.5	54.1	60.1	54.2	52.7	30.6	28.0	36.5	33.0	33.4	31.1	30.4	29,225.1
DAY	2008	31.0	29.0	31.0	30.0	20.0	3.0	29.0	31.0	30.0	31.0	30.0	31.0	3,177.0
H2O	2008	6026.5	5835.7	6042.8	6250.9	6194.8	556.8	5262.8	5655.1	5415.0	5503.1	5482.1	5713.9	519,729.5
OIL	2008	93.4	78.8	77.4	81.3									

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Licence 4857		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.02-17-003-21W1.00		Field Name Whitewater		Pool Name Lodgepole WL A				Field Code 6		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	2.0	25.0	30.0	31.0	
H2O	2009	2271.6	1987.0	2236.6	2166.3	2101.5	2096.4	2161.8	2161.5	107.4	1867.8	2242.3	2307.9	261,858.0
OIL	2009	66.8	57.0	62.8	55.5	59.2	62.5	64.4	64.7	3.1	51.8	62.1	64.1	34,253.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,217.8
H2O	2008	2121.1	2112.7	2265.0	2245.3	2362.3	2205.7	2217.6	2251.8	2076.4	2239.9	2184.1	2248.2	238,149.9
OIL	2008	100.4	91.8	96.7	92.0	88.9	85.5	83.3	77.3	72.0	76.4	67.1	67.0	33,579.4
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,852.8
H2O	2007	2468.9	2016.6	2377.3	2242.4	2379.4	2417.9	2517.8	2406.2	2261.3	2279.5	2228.2	2274.7	211,619.8
OIL	2007	122.9	104.2	108.6	109.7	115.6	106.5	108.8	108.5	101.3	107.9	105.0	105.7	32,581.0
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,488.8
H2O	2006	2652.5	2393.2	2662.3	2632.5	2828.8	2758.1	2623.6	2442.7	2350.0	2472.2	2406.7	2453.5	183,749.6
OIL	2006	148.6	123.6	136.7	125.1	132.6	124.1	125.4	120.0	114.0	125.1	118.4	120.4	31,276.3
Licence 4858		Well Name Tundra Whitewater Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.01-20-003-21W1.00		Field Name Whitewater		Pool Name Lodgepole WL A				Field Code 6		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	0.0	0.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	3,364.0
H2O	2009	23.2	24.2	20.7	0.0	0.0	21.2	25.4	25.4	22.3	25.9	24.7	25.5	1,227.4
OIL	2009	21.4	19.0	16.5	0.0	0.0	22.0	25.8	26.5	21.8	24.2	20.7	21.4	5,830.4
DAY	2008	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,075.0
H2O	2008	9.7	17.3	23.0	22.3	23.9	21.9	20.5	20.8	19.2	20.3	19.5	21.6	988.9
OIL	2008	20.9	32.3	37.4	35.6	34.9	34.3	32.8	30.9	27.9	26.9	23.5	22.4	5,611.1
DAY	2007	31.0	28.0	25.0	17.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	2,720.0
H2O	2007	12.9	11.1	9.9	6.6	10.7	6.9	9.5	9.2	10.3	13.6	12.9	13.2	748.9
OIL	2007	37.4	32.5	29.2	19.1	31.9	21.4	28.7	29.0	27.4	28.1	27.4	30.3	5,251.3
DAY	2006	31.0	28.0	31.0	7.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,381.0
H2O	2006	6.8	6.2	7.1	1.8	6.5	7.4	6.7	8.1	8.8	10.0	12.6	12.8	622.1
OIL	2006	43.6	34.8	38.4	8.5	29.5	37.							

Licence	4860	Well Name	EOG Whitewater				Dev	V			Mineral Rights	FREEHOLD					
UWI	102.11-02-003-21W1.02		Field Name	Whitewater		Pool Name	Lodgepole WL B				Field Code	6	Pool Code	52B	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2009	0.6	0.5	0.8	0.8	0.6	0.5	0.5	0.6	0.5	0.5	0.6	0.6				
OIL	2009	6.5	7.0	8.3	8.4	7.4	6.5	7.2	7.6	7.0	8.5	7.8	7.2			1,132.5	
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0			3,071.8	
H2O	2008	0.9	0.8	1.0	0.9	0.7	0.8	0.8	0.5	0.6	0.4	1.1	0.9			92.2	
OIL	2008	8.5	8.2	8.4	9.2	8.3	8.2	9.4	8.2	9.4	6.8	12.1	11.3			1,043.1	
DAY	2007	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0			2,718.8	
H2O	2007	0.8	0.8	0.8	0.6	0.7	0.8	0.9	0.9	0.8	0.7	1.0	0.9			82.8	
OIL	2007	10.3	7.9	9.1	8.3	9.1	8.0	8.9	8.7	8.9	8.3	8.0	8.3			935.1	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0			2,357.8	
H2O	2006	0.5	0.8	0.8	0.9	0.9	0.8	1.0	0.8	0.7	1.0	0.9	0.8			73.1	
OIL	2006	9.1	9.8	9.8	9.8	10.1	9.1	9.7	9.7	8.9	9.7	9.2	9.2			831.3	
Licence	4861	Well Name	Enerplus Kirkella DIR				Dev	D			Mineral Rights	FREEHOLD					
UWI	100.04-14-012-29W1.00		Field Name	Kirkella		Pool Name	Lodgepole Daly A				Field Code	9	Pool Code	54A	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			269.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			2,021.8	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			420.8	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			269.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			2,021.8	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			420.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			269.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			2,021.8	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			420.8	
DAY	2006	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			269.0	
H2O	2006	0.0	0.0	0.0	0.0	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0			2,021.8	
OIL	2006	0.0	0.0	0.0	0.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0			420.8	
Licence	4862	Well Name	Enerplus Kirkella				Dev	V			Mineral Rights	FREEHOLD					
UWI	100.05-14-012-29W1.00		Field Name	Kirkella		Pool Name	Lodgepole Daly A				Field Code	9	Pool Code	54A	Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0														

Licence		4862		Well Name		Enerplus Kirkella		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.05-14-012-29W1.00		Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code		9		Pool Code		54A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	621.0									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.1									
Licence		4863		Well Name		Enerplus Kirkella DIR		Dev		D		Mineral Rights		FREEHOLD									
UWI		100.08-15-012-29W1.00		Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code		9		Pool Code		54A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.8									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2									
Licence		4864		Well Name		South Pierson Unit No. 1 HZNTL WIW		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.12-09-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0									
WIN	2009	0.0	0.0	204.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,844.7									
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,640.0									
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,640.0									
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,640.0									
Licence		4865		Well Name		Enerplus Kirkella		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-15-012-29W1.00		Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code		9		Pool Code		54A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,996.0									
GAS	2009	0.1	0.1	0.0	0.0																		

**Manitoba Production
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Licence 4865		Well Name Enerplus Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-15-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A					Field Code 9		Pool Code 54A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	27.0	18.8	31.0	28.8	31.0	24.8	31.0	31.0	29.4	30.2	29.3	28.5	
GAS	2007	0.4	0.2	0.4	0.5	0.6	0.1	0.1	0.1	0.1	0.2	0.2	0.2	4.6
H2O	2007	97.3	57.8	102.4	94.9	99.5	55.8	67.9	68.9	81.6	96.7	92.7	73.8	21,480.5
OIL	2007	20.4	10.3	19.5	21.4	27.1	3.3	3.9	4.5	5.6	8.1	8.0	8.8	3,594.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	27.4	28.0	30.0	31.0	2,242.1
GAS	2006	0.0	0.0	0.4	0.5	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1.5
H2O	2006	446.7	398.1	409.5	379.8	369.7	136.0	6.4	6.6	5.8	320.2	339.8	0.0	20,491.2
OIL	2006	20.4	16.3	20.3	21.8	20.1	7.7	0.4	0.3	0.3	0.3	0.3	0.3	3,453.2
Licence 4866		Well Name Tundra et al Deloraine				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-31-002-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 A					Field Code 99		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	3,272.0
H2O	2009	592.2	535.5	574.5	595.1	615.6	527.5	619.2	604.4	602.4	613.6	589.6	598.7	57,476.9
OIL	2009	15.5	13.6	14.0	13.8	14.1	11.4	14.2	13.7	13.4	13.9	14.3	14.6	5,094.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	2,912.0
H2O	2008	580.7	496.5	575.3	545.1	581.7	577.0	589.7	557.7	506.9	564.8	575.5	548.5	50,408.6
OIL	2008	18.9	15.5	16.0	14.1	15.1	14.6	14.6	14.9	13.2	14.6	14.6	14.3	4,928.1
DAY	2007	25.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	29.0	31.0	2,551.0
H2O	2007	481.5	0.0	0.0	0.0	0.0	0.0	228.7	626.7	599.5	633.2	580.3	607.9	43,709.2
OIL	2007	14.2	0.0	0.0	0.0	0.0	0.0	6.5	18.4	18.1	20.5	15.6	19.1	4,747.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	2,363.0
H2O	2006	560.4	501.2	543.2	545.2	652.4	670.9	672.3	623.5	633.3	727.9	695.0	619.4	39,951.4
OIL	2006	29.6	25.6	28.7	25.5	21.8	18.5	18.9	18.8	18.3	17.4	18.4	19.2	4,635.3
Licence 4869		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-08-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A					Field Code 6		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	3,284.0
H2O	2009	547.7	483.7	513.3	475.3	452.8	468.5	446.9	118.8	0.0	0.0	0.0	0.0	57,023.5
OIL	2009	25.2	22.3	23.6	21.9	20.8	21.5	20.6	5.5	0.0	0.0	0.0	0.0	11,322.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,062.0
H2O	2008	699.7	645.7	684.1	728.9	705.7	714.4	846.4	671.4	567.2	502.1	521.7	540.0	53,516.5
OIL	2008	56.7	52.4	55.4	26.5	37.2	51.6	56.1	46.3	15.7	43.7	24.0	24.1	11,161.3
DAY	2007	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,696.0
H2O	2007	774.2	761.4	836.0	726.0	695.3	705.5	754.3	731.3	718.8	711.8	690.6	725.4	45,689.2
OIL	2007	105.6	81.0	92.9	80.6	73.8	74.1	79.2	76.8	70.9	62.0	50.4	63.7	10,671.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,334.0
H2O	2006	865.4	764.4	872.7	844.0	875.4	791.0	850.8	880.0	799.4	820.0	807.7	851.3	36,858.6
OIL	2006	144.3	124.3	142.1	137.3	142.5	128.7	111.6	108.3	109.0	106.3	105.1	116.1	9,760.6

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Licence 4874		Well Name Tundra Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.12-16-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	3,416.7
H2O	2009	203.0	177.8	186.1	204.8	215.6	195.5	204.8	186.7	190.6	191.3	185.0	182.4	35,084.5
OIL	2009	148.7	134.4	150.1	157.8	168.3	153.2	159.1	138.7	151.0	149.2	146.7	137.3	27,372.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	3,054.7
H2O	2008	179.1	166.5	202.5	277.1	291.5	230.5	210.1	217.4	184.2	186.8	194.9	208.3	32,760.9
OIL	2008	155.1	147.4	163.8	172.9	177.2	143.6	143.3	145.7	132.9	142.7	136.2	145.1	25,577.9
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	2,691.7
H2O	2007	231.0	209.6	225.5	209.6	197.3	181.0	181.4	176.0	155.8	167.1	185.8	193.8	30,212.0
OIL	2007	204.8	188.8	192.6	177.5	162.9	151.3	155.3	167.9	146.4	145.8	166.5	166.3	23,772.0
DAY	2006	31.0	28.0	30.7	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	2,331.7
H2O	2006	296.5	258.3	309.1	257.4	262.9	250.8	267.5	257.6	182.9	183.8	200.8	212.9	27,898.1
OIL	2006	228.3	202.8	235.5	202.5	200.5	184.9	198.8	188.8	145.8	153.8	168.4	196.6	21,745.9
Licence 4875		Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.05-06-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3 C					Field Code 7		Pool Code 41C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	3,216.0
H2O	2009	4748.7	4291.5	4591.7	4551.8	4676.5	4400.4	4340.4	3745.2	4108.8	4203.3	3837.6	3966.0	416,366.1
OIL	2009	41.4	35.7	38.4	35.8	33.9	31.6	29.6	24.2	28.1	31.7	27.9	26.3	10,233.6
DAY	2008	30.0	28.0	31.0	30.0	7.0	21.0	20.0	31.0	30.0	24.0	30.0	31.0	2,855.0
H2O	2008	3761.8	3424.5	3921.0	3759.8	943.9	3245.7	3090.7	4777.0	4679.7	3871.7	4671.9	4684.8	364,904.2
OIL	2008	41.9	32.5	33.7	35.2	7.3	25.8	17.8	36.8	33.3	29.7	43.9	38.8	9,849.0
DAY	2007	31.0	28.0	31.0	28.0	13.0	30.0	11.0	30.0	27.0	31.0	29.0	31.0	2,542.0
H2O	2007	3754.8	3201.2	3574.4	3241.6	1469.1	3818.7	1406.1	3790.0	3425.9	4086.4	3641.8	3768.9	320,071.7
OIL	2007	36.7	39.0	38.5	33.7	15.9	53.3	17.2	44.6	33.2	37.4	35.9	39.9	9,472.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	31.0	2,222.0
H2O	2006	4168.9	3909.4	4218.8	3967.4	3942.3	3702.1	3637.3	3844.2	3641.2	3591.6	3569.5	3754.4	280,892.8
OIL	2006	49.3	43.1	47.4	45.2	45.1	40.0	40.9	42.8	41.3	38.1	37.1	41.3	9,047.0
Licence 4876		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.02-17-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A					Field Code 6		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	3,388.8
H2O	2009	267.4	242.8	277.1	268.8	261.1	266.7	280.6	283.6	252.0	293.6	287.5	297.4	26,631.0
OIL	2009	56.2	48.0	51.3	47.2	49.0	47.6	49.0	49.3	40.0	45.5	44.3	45.8	14,342.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	21.0	28.0	31.0	30.0	31.0	3,026.8
H2O	2008	205.8	202.1	213.3	214.1	223.1	212.9	219.3	187.4	237.4	266.2	260.3	263.0	23,352.4
OIL	2008	52.3	50.7	54.6	50.4	46.9	40.2	39.8	46.6	57.7	60.4	55.8	57.9	13,769.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,674.8
H2O	2007	250.9	210.3	240.4	227.7	235.8	225.8	239.2	228.3	209.0	214.3	210.3	214.4	20,647.5

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Licence	4876	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.02-17-003-21W1.00				Field Name Whitewater				Pool Name Lodgepole WL A				Field Code 6	Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	62.9	56.3	61.2	61.2	62.2	55.1	57.2	57.9	55.6	56.9	55.7	56.1	13,156.0		
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,310.8		
H2O	2006	257.0	221.1	247.3	251.0	275.6	268.0	254.9	236.3	231.6	241.7	243.6	252.2	17,941.1		
OIL	2006	73.7	62.6	69.0	65.8	66.6	61.7	62.9	62.0	57.7	61.4	60.3	60.9	12,457.7		
Licence	4877	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.09-33-002-21W1.00				Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6	Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	3,381.6		
H2O	2009	1617.2	1467.5	1616.1	1553.5	1389.6	1563.6	1530.2	1544.0	1469.9	1463.6	1498.4	1528.6	182,449.4		
OIL	2009	46.9	40.4	42.9	43.2	34.8	40.3	40.2	39.1	38.7	30.0	34.0	36.2	18,106.5		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	3,024.6		
H2O	2008	1818.3	1579.3	1728.5	1686.8	1643.0	1578.1	1611.1	1603.5	1542.8	1575.7	1575.0	1661.5	164,207.2		
OIL	2008	47.0	43.1	42.6	45.9	46.5	44.4	43.7	47.1	42.3	44.6	43.8	46.7	17,639.8		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,659.6		
H2O	2007	1956.1	1754.9	1942.4	1792.6	1789.8	1720.4	1746.5	1800.1	1715.0	1832.7	1754.9	1775.2	144,603.6		
OIL	2007	42.0	40.0	45.9	43.6	42.7	41.8	41.6	44.5	43.9	45.3	45.4	48.2	17,102.1		
DAY	2006	31.0	28.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,295.6		
H2O	2006	2353.5	2179.2	2371.1	2493.3	2295.5	2106.3	1871.1	1889.2	1849.0	1921.6	1897.6	2025.3	123,023.0		
OIL	2006	69.8	56.5	59.7	53.4	47.8	46.1	43.6	38.0	38.0	36.7	36.0	39.9	16,577.2		
Licence	4881	Well Name Tundra Whitewater SWD				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-17-003-21W1.02				Field Name Whitewater				Pool Name Lodgepole WL				Field Code 6	Pool Code 52	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	16024.0	14477.0	16086.0	15500.0	15550.0	15901.9	16689.1	16939.0	13132.0	17034.0	16836.0	17364.0	775,073.2		
WIN	2008	12455.9	13264.6	13987.7	14080.6	14715.4	13809.2	14182.7	14582.0	13927.0	15221.4	15157.9	15653.7	583,540.2		
WIN	2007	9604.8	8315.0	9619.5	8868.8	10089.6	10464.1	10999.5	11686.8	11664.7	12003.2	11890.1	12522.1	412,502.1		
WIN	2006	4920.0	4909.0	6984.0	7327.0	8104.0	7984.0	7807.0	7496.0	7390.0	8015.0	7966.0	8960.8	284,773.9		
Licence	4885	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.06-32-010-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1	Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	3,281.3		
H2O	2009	31.3	26.7	29.1	30.0	31.8	32.6	37.4	39.6	38.0	37.2	32.6	29.7	2,921.0		
OIL	2009	18.4	16.4	18.1	17.5	18.1	15.9	17.8	18.0	17.7	19.5	20.5	20.4	3,673.0		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,919.3		
H2O	2008	28.1	25.8	27.5	26.9	27.5	26.0	28.2	28.7	27.0	28.3	26.9	29.2	2,525.0		
OIL	2008	23.4	22.6	22.9	20.2	20.5	20.2	21.2	21.6	19.4	21.0	17.8	18.4	3,454.7		
DAY	2007	31.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,554.3		
H2O	2007	25.0	22.3	21.7	21.7	25.5	23.8	25.6	26.0	25.0	27.8	27.8	28.6	2,194.9		
														3,205.5		

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Licence	4885	Well Name Tundra Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.06-32-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1	Pool Code 59E		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	29.4	27.1	25.8	26.2	29.6	27.1	27.8	26.9	26.4	27.0	25.9	25.0	
DAY	2006	31.0	28.0	30.3	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	2,196.3
H2O	2006	25.2	22.8	25.1	25.0	26.2	23.7	26.4	23.9	21.2	24.6	24.3	24.5	1,894.1
OIL	2006	31.1	28.9	30.6	31.2	31.9	29.6	31.3	28.3	25.5	29.5	28.8	29.9	2,881.3
Licence	4886	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,261.0
H2O	2009	72.7	65.7	78.3	75.4	77.8	102.3	105.8	111.0	108.6	112.2	110.0	115.8	5,301.1
OIL	2009	4.3	3.8	4.0	3.7	3.8	3.5	3.5	3.5	3.4	3.5	3.4	3.5	990.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,896.0
H2O	2008	59.5	55.5	59.4	57.3	55.0	53.1	54.9	54.8	61.1	63.8	63.3	68.0	4,165.5
OIL	2008	5.0	4.7	4.8	4.4	4.7	4.5	4.7	4.7	4.5	4.5	4.3	4.4	946.1
DAY	2007	31.0	28.0	31.0	16.0	13.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	2,530.0
H2O	2007	45.9	41.4	45.6	24.5	19.0	43.7	45.1	38.6	44.5	48.5	46.9	49.7	3,459.8
OIL	2007	6.8	6.1	6.5	3.3	2.6	6.0	6.2	5.3	6.0	6.3	6.0	6.2	890.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,202.0
H2O	2006	44.4	40.2	44.5	43.7	46.0	44.5	46.0	46.1	44.5	46.0	44.5	46.2	2,966.4
OIL	2006	6.9	6.4	7.1	6.9	7.1	6.9	7.1	7.2	6.8	6.9	6.7	6.9	823.6
UWI	100.01-07-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1	Pool Code 60Z		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,261.0
H2O	2009	57.2	51.7	61.6	59.2	61.1	80.4	83.2	87.2	85.4	88.1	86.4	90.9	4,159.8
OIL	2009	3.3	2.9	3.1	2.9	3.0	2.7	2.8	2.8	2.6	2.7	2.6	2.7	781.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,896.0
H2O	2008	46.7	43.7	46.6	45.0	43.2	41.7	43.1	43.0	48.0	50.2	49.7	53.5	3,267.4
OIL	2008	4.0	3.7	3.8	3.7	3.7	3.6	3.7	3.7	3.5	3.6	3.3	3.4	747.3
DAY	2007	31.0	28.0	31.0	16.0	13.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	2,530.0
H2O	2007	36.0	32.5	35.9	17.4	14.9	34.3	35.5	30.3	35.0	38.1	36.8	39.1	2,713.0
OIL	2007	5.5	4.8	5.2	2.6	2.1	4.8	4.9	4.1	4.8	4.9	4.8	4.9	703.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,202.0
H2O	2006	34.9	31.5	34.9	34.4	36.1	35.0	36.2	36.2	35.0	36.2	35.0	36.4	2,327.2
OIL	2006	5.5	5.0	5.6	5.4	5.6	5.4	5.6	5.6	5.3	5.5	5.3	5.5	650.2
Licence	4887	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.02-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.2	29.7	31.0	30.0	31.0	30.3	29.5	30.5	29.1	31.0	3,305.7
GAS	2009	2.0	1.7	1.8	1.8	1.8	0.9	0.9	0.9	0.9	1.0	1.0	1.1	85.9

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Licence 4887		Well Name North Virden Scallion Unit No. 1 HZNTL									Dev H		Mineral Rights FREEHOLD		
UWI	102.02-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2009	2365.6	2152.4	2211.1	2071.5	2869.0	1504.6	1569.0	1447.5	1459.5	1298.7	1271.2	1313.9	125,447.2	
OIL	2009	168.9	145.2	151.4	146.2	153.1	74.7	75.1	75.1	73.6	81.4	86.0	94.7	48,058.0	
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	28.5	11.0	25.3	31.0	2,945.7	
GAS	2008	2.0	1.8	2.0	2.0	2.0	2.0	2.0	2.1	1.9	0.8	1.8	2.1	70.1	
H2O	2008	2282.7	1364.7	1247.1	1307.8	1302.4	1309.2	1246.7	1370.5	1267.4	936.8	2120.9	1613.3	103,913.2	
OIL	2008	170.8	152.8	168.1	163.8	169.7	166.5	166.3	174.0	156.6	65.1	147.1	176.1	46,732.6	
DAY	2007	30.3	27.7	31.0	30.0	30.2	28.8	31.0	30.1	29.5	30.0	30.0	31.0	2,607.4	
GAS	2007	2.1	1.9	2.1	2.1	2.0	2.0	2.0	1.9	1.9	1.9	2.0	2.1	47.6	
H2O	2007	1626.8	1486.9	1690.4	1740.3	1622.1	1501.8	1708.9	1644.5	1501.7	1536.0	1727.6	1492.8	86,543.7	
OIL	2007	178.8	159.9	173.9	172.1	170.1	162.7	164.6	157.9	156.1	161.1	165.2	179.0	44,855.7	
DAY	2006	31.0	28.0	29.8	29.5	31.0	23.4	27.5	30.6	30.0	31.0	30.0	31.0	2,247.8	
GAS	2006	0.0	0.0	2.7	2.6	2.6	2.0	2.1	2.4	2.4	2.3	2.3	2.2	23.6	
H2O	2006	1607.6	1469.4	1698.0	1627.5	1755.7	1286.1	1406.7	1287.2	1318.2	1180.6	1098.8	1294.3	67,263.9	
OIL	2006	228.7	204.4	221.1	214.0	215.7	165.0	173.8	201.8	200.5	194.7	192.6	179.9	42,854.3	
Licence 4888		Well Name North Virden Scallion Unit No. 1 HZNTL									Dev H		Mineral Rights FREEHOLD		
UWI	102.06-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.7	28.0	29.7	29.7	31.0	29.0	31.0	31.0	30.0	30.5	28.5	30.0	3,089.8	
GAS	2009	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	13.9	
H2O	2009	319.8	291.0	304.0	280.0	387.9	333.7	366.3	345.3	346.5	303.3	290.8	296.8	30,975.6	
OIL	2009	23.3	20.1	21.2	20.1	21.1	21.7	23.6	24.1	23.6	25.7	26.6	28.8	7,761.3	
DAY	2008	30.0	28.4	30.0	30.0	30.5	30.0	31.0	30.8	29.5	18.0	25.3	31.0	2,730.7	
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	10.4	
H2O	2008	267.0	167.4	145.9	158.1	154.9	158.2	153.2	164.3	158.5	185.3	284.2	218.1	27,110.2	
OIL	2008	27.0	25.4	26.7	26.8	27.4	27.2	27.6	28.3	26.5	17.4	20.6	24.3	7,481.4	
DAY	2007	31.0	27.5	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,386.2	
GAS	2007	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.9	
H2O	2007	188.6	167.2	191.3	196.9	188.6	169.4	184.0	180.5	162.7	169.1	186.1	172.5	24,895.1	
OIL	2007	29.2	25.3	27.7	27.5	27.9	26.6	28.2	25.0	24.3	25.5	24.4	26.8	7,176.2	
DAY	2006	29.0	23.0	29.5	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	2,022.7	
GAS	2006	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.4	3.2	
H2O	2006	281.2	225.7	314.4	309.5	328.2	262.7	391.8	311.1	154.0	143.1	142.5	146.4	22,738.2	
OIL	2006	26.2	20.5	26.7	26.6	26.4	21.6	27.9	29.1	27.2	27.0	28.5	28.7	6,857.8	
Licence 4889		Well Name North Virden Scallion Unit No. 1 HZNTL									Dev H		Mineral Rights FREEHOLD		
UWI	102.10-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	29.5	30.0	31.0	3,251.0	
GAS	2009	5.0	4.5	4.6	4.6	4.7	4.7	4.9	4.2	4.3	4.1	4.1	4.4	227.6	

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Licence 4889		Well Name North Virden Scallion Unit No. 1 HZNTL									Dev H		Mineral Rights FREEHOLD		
UWI	102.10-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2009	0.0	541.4	476.3	543.8	512.6	492.9	509.5	491.4	423.1	456.4	428.1	443.1	89,731.7	
OIL	2009	238.1	213.5	219.0	217.9	224.6	221.2	232.8	197.5	205.4	193.2	193.5	209.7	31,393.8	
DAY	2008	31.0	29.0	30.3	30.0	30.8	24.2	31.0	30.5	29.0	31.0	30.0	31.0	2,889.1	
GAS	2008	6.1	5.6	5.8	5.7	5.8	4.6	5.9	6.4	6.5	6.4	4.9	5.1	173.5	
H2O	2008	631.0	1039.5	836.7	796.6	796.5	704.6	834.5	782.4	711.9	541.6	587.2	1199.6	84,413.1	
OIL	2008	287.1	264.2	273.3	272.4	274.8	217.2	280.1	304.9	309.9	303.8	231.5	242.6	28,827.4	
DAY	2007	31.0	26.0	28.0	28.0	25.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	2,531.3	
GAS	2007	4.4	3.7	4.0	3.9	3.5	4.6	5.7	5.7	5.6	6.0	5.9	6.1	104.7	
H2O	2007	684.6	567.8	603.9	587.3	537.1	729.8	920.5	946.7	969.2	984.4	614.1	994.2	74,951.0	
OIL	2007	208.7	176.2	189.3	184.4	165.9	219.6	271.0	270.4	265.3	284.7	279.1	286.8	25,565.6	
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	30.0	31.0	30.0	31.0	2,179.7	
GAS	2006	0.0	0.0	5.4	5.2	5.2	3.7	4.3	4.3	4.3	4.5	4.3	4.4	45.6	
H2O	2006	574.8	540.0	583.0	620.9	575.7	430.0	580.9	589.7	588.5	578.1	531.3	554.8	65,811.4	
OIL	2006	249.6	227.4	256.5	247.4	246.0	174.5	204.2	202.9	201.7	213.5	203.5	208.8	22,764.2	
Licence 4890		Well Name Tundra Daly HZNTL									Dev H		Mineral Rights FREEHOLD		
UWI	100.04-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	22.0	0.0	0.0	0.0	3,214.0	
H2O	2009	1651.8	1505.0	1626.9	1582.3	1621.7	686.9	1665.3	1735.1	1189.3	0.0	0.0	0.0	135,862.4	
OIL	2009	30.6	27.4	29.9	29.2	27.5	7.4	31.9	39.1	27.4	0.0	0.0	0.0	35,258.5	
DAY	2008	29.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,966.0	
H2O	2008	1546.1	1560.6	1545.7	1608.2	1680.5	1671.6	1671.7	1688.5	1570.7	1647.0	1591.8	1629.3	122,598.1	
OIL	2008	42.6	45.2	41.4	46.3	46.0	37.8	35.8	30.8	27.7	30.0	28.9	30.7	35,008.1	
DAY	2007	31.0	28.0	30.0	27.0	20.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	2,605.0	
H2O	2007	1712.5	1532.1	1637.8	1485.5	1055.9	1397.7	1747.0	1625.4	1673.8	1679.3	1674.2	1705.3	103,186.4	
OIL	2007	50.1	46.4	48.4	38.5	29.0	36.6	49.5	44.0	46.9	48.0	46.1	47.0	34,564.9	
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.0	21.0	31.0	30.0	31.0	27.0	31.0	2,261.0	
H2O	2006	1634.5	1428.4	1614.0	1579.2	1649.2	1434.0	1112.1	1666.3	1605.1	1652.2	1478.7	1683.0	84,259.9	
OIL	2006	82.8	74.1	80.8	74.3	75.3	64.8	30.1	50.3	48.9	50.2	40.5	50.7	34,034.4	
Licence 4891		Well Name Kiwi Daly COM									Dev V		Mineral Rights FREEHOLD		
UWI	100.07-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,227.0	
H2O	2009	44.3	35.7	31.4	31.4	32.2	31.4	32.2	32.2	32.3	33.4	31.4	32.2	5,246.2	
OIL	2009	10.0	8.7	9.4	8.8	9.1	8.8	9.1	9.8	9.6	9.7	9.1	9.4	1,777.4	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,862.0	
H2O	2008	82.3	76.7	82.0	79.4	77.4	74.7	77.1	77.6	77.0	69.0	53.0	48.6	4,846.1	
OIL	2008	10.2	9.4	10.0	9.4	9.7	9.1	9.4	9.5	8.9	9.4	9.8	10.0	1,665.9	

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Licence 4891		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-07-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	2,496.0
H2O	2007	45.1	40.6	41.2	43.5	45.5	44.2	39.7	42.2	41.0	47.1	45.6	47.0	3,971.3
OIL	2007	13.5	12.0	13.0	12.3	12.7	12.0	10.8	11.3	10.9	11.3	10.9	11.2	1,551.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,135.0
H2O	2006	44.9	40.6	45.0	45.0	45.0	43.5	45.0	45.0	43.5	45.0	43.4	44.0	3,448.6
OIL	2006	14.5	13.1	14.5	14.1	14.6	14.1	14.5	14.5	13.8	14.0	13.3	13.6	1,409.2
UWI 100.07-07-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,228.0
H2O	2009	0.9	0.7	0.6	0.6	0.7	0.6	0.7	0.7	0.7	0.7	0.6	0.7	120.0
OIL	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	42.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,863.0
H2O	2008	1.7	1.6	1.7	1.6	1.6	1.5	1.6	1.6	1.6	1.4	1.1	1.0	111.8
OIL	2008	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	39.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	2,497.0
H2O	2007	0.9	0.8	4.9	0.9	0.4	0.9	0.8	0.9	0.8	1.0	0.9	1.0	93.8
OIL	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	37.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,136.0
H2O	2006	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.0	1.9	79.6
OIL	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	34.4
Licence 4892		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-07-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,270.0
H2O	2009	4.0	3.1	1.9	1.5	1.2	0.8	0.8	0.8	0.8	0.8	0.8	1.3	690.3
OIL	2009	1.9	1.7	1.9	1.8	1.9	1.8	1.9	1.9	1.9	2.0	1.9	2.9	465.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,905.0
H2O	2008	12.1	11.5	12.2	11.8	9.6	9.3	9.6	9.6	7.4	6.2	5.0	4.4	672.5
OIL	2008	0.6	0.5	0.7	0.4	0.4	0.4	0.4	0.5	1.0	1.5	1.7	1.9	441.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,539.0
H2O	2007	8.0	8.0	9.0	8.7	8.9	8.7	9.1	9.1	8.9	9.8	9.5	9.8	563.8
OIL	2007	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1.6	0.6	431.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,174.0
H2O	2006	7.9	7.1	7.9	7.7	8.0	7.7	8.0	8.0	7.6	7.9	7.7	8.0	456.3
OIL	2006	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.8	0.7	0.6	0.6	0.6	423.5
UWI 100.09-07-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,270.0

Licence		4892		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-07-010-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken Z		Field Code		1		Pool Code		60Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2009	36.4	27.5	17.0	13.1	11.2	7.4	7.6	7.6	7.4	7.6	7.4	7.1	5,734.6									
OIL	2009	16.7	15.1	16.7	16.2	16.7	16.3	16.9	17.2	17.4	17.8	17.0	16.6	3,052.7									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,905.0									
H2O	2008	108.5	103.3	110.2	106.4	86.8	83.7	86.5	86.8	66.8	55.8	44.6	39.7	5,577.3									
OIL	2008	5.4	4.0	3.9	3.8	4.0	3.8	3.9	4.1	9.4	13.1	15.1	16.9	2,852.1									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,539.0									
H2O	2007	72.4	72.4	80.7	78.0	80.2	78.1	81.5	82.1	80.2	88.4	85.3	88.2	4,598.2									
OIL	2007	5.4	4.8	5.8	5.4	5.6	5.4	5.4	5.5	5.1	5.3	5.1	5.4	2,764.7									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,174.0									
H2O	2006	70.9	64.0	70.8	69.5	71.7	69.4	71.7	71.9	68.6	70.8	69.2	72.1	3,630.7									
OIL	2006	6.6	6.4	7.0	6.8	7.0	6.8	7.0	6.8	6.3	5.8	5.4	5.6	2,700.5									
Licence		4893		Well Name		North Virden Scallion Unit No. 1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.07-15-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.8	28.0	31.0	29.7	31.0	28.8	30.4	29.3	30.0	27.2	30.0	31.0	3,243.8									
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	20.1									
H2O	2009	0.0	560.3	515.1	562.7	530.4	490.4	446.5	409.4	431.7	437.9	447.1	462.7	89,074.4									
OIL	2009	34.4	31.0	33.2	31.6	32.7	30.9	42.5	41.7	45.0	37.9	41.1	44.4	12,044.2									
DAY	2008	31.0	29.0	30.4	30.0	28.8	23.2	31.0	30.5	28.0	30.5	30.0	31.0	2,886.6									
GAS	2008	0.5	0.4	0.4	0.4	0.4	0.3	0.4	0.5	0.4	0.5	0.4	0.4	14.7									
H2O	2008	763.8	1258.0	1018.0	964.2	898.9	817.6	865.5	807.4	742.0	563.9	607.7	1241.5	83,780.2									
OIL	2008	38.0	34.9	36.2	36.0	33.8	27.4	37.4	38.2	35.8	39.1	33.6	35.3	11,597.8									
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	2,533.2									
GAS	2007	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.4	0.5	0.4	0.4	9.7									
H2O	2007	1262.7	1127.9	1233.2	1082.9	1118.2	1077.2	1164.9	1214.4	1227.1	1216.3	743.2	1183.9	73,231.7									
OIL	2007	42.5	38.7	42.8	37.6	38.0	35.9	38.4	38.7	37.3	38.4	36.9	37.2	11,172.1									
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	30.0	31.0	2,171.7									
GAS	2006	0.0	0.0																				

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Licence 4894		Well Name Canada West South Pipestone Prov. HZNTL						Dev H		Mineral Rights CROWN				
UWI	102.14-09-006-26W1.02	Field Name Other Areas				Pool Name Mission Canyon 1 G				Field Code 99	Pool Code 44G	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.5
DAY	2007	0.0	0.0	0.0	0.0	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	331.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,540.2
OIL	2007	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	97.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	326.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,540.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	97.3
Licence 4895		Well Name Enerplus Kirkella COM						Dev V		Mineral Rights FREEHOLD				
UWI	100.12-15-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9	Pool Code 54A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,937.0
GAS	2009	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
H2O	2009	110.1	91.8	102.6	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,256.9
OIL	2009	5.4	4.4	4.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	804.3
DAY	2008	31.0	28.8	30.7	26.9	31.0	30.0	27.0	31.0	13.5	18.0	23.8	31.0	1,827.0
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	9.0
H2O	2008	107.3	99.7	107.2	94.6	108.7	100.9	90.4	107.1	46.5	63.7	83.8	106.3	11,889.1
OIL	2008	6.6	6.2	6.2	5.2	6.2	6.1	5.3	5.6	2.1	3.0	4.1	5.3	786.5
DAY	2007	31.0	27.3	23.5	18.0	31.0	24.8	31.0	10.0	16.1	31.0	30.0	29.0	1,504.3
GAS	2007	0.6	0.4	0.3	0.3	0.6	0.2	0.2	0.1	0.1	0.2	0.2	0.1	7.9
H2O	2007	131.5	116.7	108.3	82.6	138.7	43.0	52.3	17.2	29.3	56.4	53.9	105.1	10,772.9
OIL	2007	27.9	16.7	16.4	14.8	30.2	7.7	9.4	3.5	4.9	9.7	9.7	6.3	724.6
DAY	2006	31.0	27.0	29.2	28.5	30.8	29.3	31.0	31.0	29.8	31.0	30.0	31.0	1,201.6
GAS	2006	0.0	0.0	0.2	0.2	0.5	0.5	0.6	0.6	0.5	0.5	0.5	0.5	4.6
H2O	2006	302.0	263.4	260.8	243.8	132.2	126.5	143.7	148.9	141.5	141.9	136.1	0.0	9,837.9
OIL	2006	8.1	6.3	7.5	8.1	24.6	24.4	29.8	27.8	23.5	24.5			

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Licence	4895	Well Name Enerplus Kirkella COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-15-012-29W1.02	Field Name Kirkella				Pool Name Bakken - Three Forks A				Field Code 9		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,341.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.7
Licence	4896	Well Name Enerplus Kirkella COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-15-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9		Pool Code 54A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,123.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,123.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,123.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,123.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.3
UWI	100.15-15-012-29W1.02	Field Name Kirkella				Pool Name Bakken - Three Forks A				Field Code 9		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,921.2
GAS	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
H2O	2009	49.7	41.5	44.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,522.8
OIL	2009	2.5	2.0	2.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,177.3
DAY	2008	31.0	20.0	22.5	26.9	29.0	30.0	31.0	29.8	29.9	17.0	29.9	31.0	1,830.2
GAS	2008	0.3	0.2	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	8.4
H2O	2008	106.3	68.6	77.7	93.8	100.9	83.7	39.1	43.3	47.2	27.5	47.9	48.0	22,383.8
OIL	2008	16.5	10.7	11.5	13.2	14.7	11.6	1.4	1.8	2.1	1.2	2.2	2.3	1,170.6
DAY	2007	31.0	11.0	22.0	26.8	31.0	24.3	31.0	31.0	29.4	31.0	29.3	28.0	1,502.2
GAS	2007	0.5	0.1	0.2	0.2	0.2	0.3	0.4	0.4	0.2	0.1	0.1	0.3	6.9
H2O	2007	127.8	45.7	85.6	52.0	60.4	94.7	117.5	119.4	81.6	43.7	40.8	100.5	21,599.8
OIL	2007	22.3	5.4	10.8	7.8	10.8	14.1	17.6	19.9	10.7	4.8	4.5	15.1	1,081.4
DAY	2006	31.0	28.0	16.5	28.5	26.0	29.9	27.8	30.9	29.8	31.0	30.0	31.0	1,176.4
GAS	2006	0.0	0.0	0.3	0.6	0.5	0.3	0.3	0.3	0.4	0.4	0.4	0.4	3.9
H2O	2006	237.3	217.3	115.8	191.7	164.9	570.9	569.2	655.2	137.5	137.9	132.2	0.0	20,630.1
OIL	2006	27.9	22.8	14.7	28.2	23.0	14.5	15.5	16.0	18.8	19.6	18.7	20.5	937.6
Licence	4897	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-26-011-26W1.02	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 4897		Well Name		North Virden Scallion Unit No. 1 HZNTL						Dev H		Mineral Rights		FREEHOLD									
UWI		102.12-26-011-26W1.02		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	3,169.6									
GAS	2009	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	6.9									
H2O	2009	74.7	67.9	71.0	65.3	83.5	66.4	69.3	65.4	65.6	58.3	57.5	58.0	4,353.8									
OIL	2009	11.4	9.8	10.4	9.9	15.8	15.9	16.1	16.5	16.0	17.7	18.8	20.2	2,843.4									
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	18.0	24.3	31.0	2,806.7									
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	4.9									
H2O	2008	65.9	40.9	36.0	37.7	36.9	37.7	33.8	34.5	35.4	45.6	63.9	50.9	3,550.9									
OIL	2008	11.2	10.3	11.1	10.8	11.0	10.9	12.0	13.0	12.1	7.5	9.6	11.9	2,664.9									
DAY	2007	31.0	28.0	30.5	30.0	31.0	28.5	31.0	31.0	29.0	31.0	30.0	31.0	2,459.9									
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	3.6									
H2O	2007	58.7	53.0	58.5	61.3	58.6	51.8	56.7	51.8	45.0	44.9	48.6	43.1	3,031.7									
OIL	2007	16.5	14.5	15.3	15.5	15.7	14.7	15.6	11.6	10.9	12.2	11.7	11.7	2,533.5									
DAY	2006	31.0	28.0	31.0	29.3	31.0	4.2	13.0	31.0	30.0	31.0	30.0	30.4	2,097.9									
GAS	2006	0.0	0.0	0.2	0.2	0.2	0.0	0.1	0.2	0.2	0.2	0.2	0.2	1.7									
H2O	2006	23.3	21.3	25.6	23.5	25.5	3.5	12.7	26.8	44.3	43.5	44.4	44.7	2,399.7									
OIL	2006	14.3	12.8	14.4	13.3	13.5	2.0	6.0	14.8	12.5	14.2	16.1	15.9	2,367.6									
Licence 4899		Well Name		Enerplus Kirkella						Dev V		Mineral Rights		FREEHOLD									
UWI		100.16-16-012-29W1.00		Field Name		Kirkella		Pool Name		Lodgepole Daly A		Field Code		9		Pool Code		54A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0									
Licence 4900		Well Name		Tundra Deloraine HZNTL						Dev H		Mineral Rights		FREEHOLD									
UWI		100.13-32-002-23W1.00		Field Name		Other Areas		Pool Name		Mission Canyon 1 A		Field Code		99		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	30.0	30.0	30.0	31.0	30.0	31.0	3,194.8									
H2O	2009	404.2	368.6	390.3	389.5	400.5	344.0	378.5	382.3	373.9	392.2	377.8	384.2	37,858.1									
OIL	2009	50.3	45.3	47.4	46.0	46.6	37.4	43.0	43.1	42.0	44.8	46.2	46.9	15,320.9									
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	30.0	30.0	28.0	2,835.8									
H2O	2008	408.0	373.3	416.7	390.0	418.0	343.2	414.3	393.4	359.1	386.2	406.8	371.7	33,272.1									
OIL	2008	55.7	48.8	51.7	48.0	50.3	40.9	48.0	49.6	43.8	47.4	49.0	45.4	14,781.9									
DAY	2007	31.0	27.0	31.0	4.0	0.0	0.0	11.0	31.0	30.0	31.0	28.0	31.0	2,479.8									
H2O	2007	403.4	362.1	439.3	57.3	0.0	0.0	153.9	423.5	420.6	444.3	405.4	427.2	28,591.4									
OIL	2007	56.9	54.2	59.7	7.7	0.0	0.0	20.9	59.1	53.2	60.3	45.9	56.1	14,203.3									
DAY	2006	31.0	28.0	30.8	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,224.8									

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Licence	4900		Well Name Tundra Deloraine HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.13-32-002-23W1.00		Field Name Other Areas		Pool Name Mission Canyon 1 A				Field Code	99	Pool Code	44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	401.8	354.6	388.3	365.6	444.6	460.8	453.0	410.3	434.8	515.1	461.1	413.0	25,054.4
OIL	2006	70.6	60.0	65.2	60.6	70.1	65.6	65.6	61.2	62.0	60.9	60.2	61.4	13,729.3
Licence	4902		Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.16-21-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.7	28.0	29.7	29.7	31.0	29.5	31.0	31.0	30.0	31.0	29.8	31.0	3,284.5
GAS	2009	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	37.0
H2O	2009	2086.1	1962.1	2050.1	1888.2	2349.1	1714.2	1782.1	1609.0	1614.2	1435.7	1414.4	1429.1	136,437.3
OIL	2009	37.0	32.8	34.8	33.0	26.2	15.7	18.2	23.2	22.6	25.1	26.7	28.7	15,165.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	17.2	24.3	31.0	2,923.1
GAS	2008	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.4	0.4	0.5	33.2
H2O	2008	2137.6	1323.6	1167.8	1224.6	1219.7	1179.5	1122.4	1214.0	1142.3	1287.9	1847.5	1470.6	115,103.0
OIL	2008	59.9	55.5	59.0	57.5	59.5	56.3	56.2	57.8	53.0	32.1	32.1	39.8	14,841.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	2,577.6
GAS	2007	1.2	1.1	1.2	1.1	1.2	1.1	1.2	1.2	1.0	0.6	0.7	0.8	25.7
H2O	2007	1602.6	1446.7	1625.1	1673.0	1602.5	1464.1	1569.8	1605.4	1424.0	1395.3	1571.8	1398.0	98,765.5
OIL	2007	101.3	89.6	96.2	95.2	96.7	93.9	101.5	103.4	79.9	47.5	61.1	62.7	14,222.8
DAY	2006	31.0	28.0	31.0	30.0	30.6	24.2	31.0	31.0	29.3	31.0	30.0	31.0	2,213.1
GAS	2006	0.0	0.0	1.7	1.6	1.5	1.1	1.2	1.3	1.3	1.2	1.2	1.2	13.3
H2O	2006	1164.0	1064.0	1279.3	1198.3	1254.1	1017.1	1516.4	1246.6	1231.5	1191.3	1211.0	1244.2	80,387.2
OIL	2006	136.7	122.1	137.5	130.1	127.1	90.6	103.6	108.8	104.3	100.2	99.1	99.5	13,193.8
Licence	4908		Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.06-03-012-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	29.5	31.0	31.0	30.0	25.0	28.5	29.5	3,233.3
GAS	2009	1.0	0.9	1.0	0.9	1.0	0.9	1.0	1.0	0.6	0.4	0.5	0.6	51.8
H2O	2009	1081.2	983.9	1028.0	946.8	1311.4	925.0	981.0	924.9	960.0	695.6	814.1	817.0	67,266.2
OIL	2009	87.3	75.0	79.6	75.6	79.2	78.5	80.5	82.2	47.9	34.1	43.1	46.1	12,662.6
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	18.0	25.3	31.0	2,879.7
GAS	2008	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.2	1.1	0.7	0.9	1.1	42.0
H2O	2008	1037.9	642.7	567.0	594.6	582.7	595.3	576.1	623.2	606.7	697.1	969.0	737.4	55,797.3
OIL	2008	95.4	88.4	93.9	91.4	93.2	92.9	94.4	97.2	92.1	59.5	76.5	91.1	11,853.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.0	30.0	31.0	2,531.9
GAS	2007	1.4	1.3	1.4	1.3	1.4	1.3	1.2	1.2	1.1	1.2	1.2	1.2	29.3
H2O	2007	644.1	581.4	653.1	672.4	644.1	610.5	668.1	673.3	606.8	610.3	708.4	678.8	47,567.6
OIL	2007	119.5	105.5	113.5	112.2	114.0	107.1	96.6	96.9	94.6	96.0	96.0	99.9	10,787.5
DAY	2006	31.0	27.0	29.5	30.0	30.7	24.2	31.0	31.0	30.0	31.0	30.0	26.0	2,168.4
GAS	2006	0.0	0.0	1.5	1.5	1.5	1.2	1.6	1.6	1.3	1.3	1.4	1.2	14.1

[illegible]

**Manitoba Production
2006 To 2009**

Licence 4919		Well Name Tundra Birdtail Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A				Field Code 15		Pool Code 60A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,999.0
H2O	2009	70.0	64.3	70.3	67.7	67.5	66.3	67.1	68.4	65.2	68.8	65.7	69.8	6,031.1
OIL	2009	27.0	24.7	26.9	26.0	25.8	25.3	25.4	25.4	24.0	25.4	24.3	25.5	3,206.1
DAY	2008	28.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,634.0
H2O	2008	60.7	19.0	81.6	70.3	69.7	68.5	68.9	70.2	66.6	67.6	65.1	68.5	5,220.0
OIL	2008	22.5	7.1	30.2	26.5	26.7	26.5	26.5	27.0	25.8	26.3	25.4	27.6	2,900.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,292.0
H2O	2007	69.1	63.8	70.0	68.7	67.6	64.7	66.7	66.2	65.3	66.6	65.9	66.8	4,443.3
OIL	2007	26.8	24.6	27.2	26.5	25.7	24.8	26.5	27.5	27.0	25.9	24.7	24.7	2,602.3
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,927.0
H2O	2006	70.0	67.7	0.0	66.4	68.0	66.5	66.3	66.0	65.8	67.6	64.8	68.7	3,641.9
OIL	2006	30.9	29.0	29.6	28.5	29.4	28.2	28.4	28.5	28.2	27.8	26.4	26.8	2,290.4
Licence 4921		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	0.0	3,145.0
H2O	2009	21.0	17.9	20.2	21.1	22.0	20.1	20.0	21.6	20.4	21.8	7.4	0.0	2,311.8
OIL	2009	10.2	8.6	9.9	10.2	10.6	9.8	9.6	10.4	9.9	10.5	3.6	0.0	2,034.1
DAY	2008	28.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	2,830.0
H2O	2008	19.8	20.3	21.8	22.6	20.3	20.1	20.8	21.2	20.1	20.8	21.3	20.4	2,098.3
OIL	2008	9.8	9.9	10.4	11.0	10.0	9.8	10.2	10.3	9.9	10.2	10.4	9.8	1,930.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,478.0
H2O	2007	24.0	20.3	24.7	24.2	21.6	20.0	22.9	22.8	20.8	22.0	21.8	21.9	1,848.8
OIL	2007	11.7	9.9	12.0	11.6	10.6	9.8	11.3	11.1	10.2	10.7	10.6	10.6	1,809.1
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,113.0
H2O	2006	24.7	22.2	0.0	22.6	18.7	23.5	24.3	23.3	22.3	23.4	22.9	24.1	1,581.8
OIL	2006	12.4	11.0	12.5	11.2	13.5	12.0	12.1	11.4	10.7	11.6	11.3	12.0	1,679.0
Licence 4922		Well Name Tundra Birdtail				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,021.0
H2O	2009	58.2	54.7	58.2	52.5	53.2	52.5	52.8	53.9	50.9	51.6	49.7	53.2	4,701.1
OIL	2009	54.7	48.4	51.4	46.6	47.2	47.6	47.9	48.7	46.1	46.9	44.8	48.2	3,313.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,656.0
H2O	2008	61.2	57.1	59.1	53.8	55.0	49.8	50.4	53.0	51.9	55.3	53.2	56.3	4,059.7
OIL	2008	52.1	48.8	50.3	50.4	57.2	52.2	54.9	57.9	53.7	55.6	52.1	55.3	2,735.0
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,292.0
H2O	2007	61.4	57.1	60.6	60.0	61.0	58.4	58.1	57.8	56.3	58.6	57.9	59.5	3,403.6

Licence	4922	Well Name	Tundra Birdtail				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.06-20-016-27W1.00	Field Name	Birdtail		Pool Name	Bakken C				Field Code	15	Pool Code	60C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	47.3	44.1	46.9	46.4	47.0	46.4	49.8	50.5	48.5	48.9	48.3	50.6	2,094.5		
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,928.0		
H2O	2006	40.6	37.0	0.0	65.6	65.3	61.2	62.7	63.4	60.4	65.7	59.5	60.9	2,696.9		
OIL	2006	26.5	24.1	36.3	43.6	46.1	46.4	48.3	48.7	46.0	44.3	45.1	46.9	1,519.8		
Licence	4926	Well Name	Tundra Virden HZNTL				Dev	H			Mineral Rights	FREEHOLD				
	UWI	102.13-20-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	13.0	0.0	0.0	28.0	30.0	1.0	0.0	0.0	1,750.6		
H2O	2009	544.1	527.5	576.3	567.2	246.4	0.0	0.0	544.2	550.1	18.5	0.0	0.0	38,545.1		
OIL	2009	21.9	5.4	2.9	2.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,617.0		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,558.6		
H2O	2008	518.9	504.5	542.1	526.0	529.8	508.8	497.4	524.2	498.4	506.0	498.5	535.3	34,970.8		
OIL	2008	24.2	22.7	23.9	24.3	24.2	23.3	23.8	24.0	23.4	23.9	23.2	23.3	2,583.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,193.6		
H2O	2007	545.3	501.7	570.5	543.4	581.3	550.0	538.0	528.4	513.4	562.7	521.4	515.4	28,780.9		
OIL	2007	25.4	23.3	25.9	24.6	25.2	23.7	24.1	24.0	23.6	24.1	23.9	24.3	2,299.4		
DAY	2006	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	829.6		
H2O	2006	594.1	527.2	588.6	582.7	589.8	571.0	573.7	574.9	535.8	556.5	530.1	543.9	22,309.4		
OIL	2006	35.2	31.6	35.6	34.2	34.9	34.8	32.6	32.6	26.2	25.6	24.0	25.9	2,007.3		
Licence	4927	Well Name	Penn West Waskada				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.01-35-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	3,018.1		
H2O	2009	0.3	0.3	0.3	0.3	0.8	0.8	1.0	1.0	1.0	1.0	1.1	1.1	395.1		
OIL	2009	2.3	2.9	3.3	2.9	7.1	6.9	8.7	8.3	7.7	7.5	6.6	8.1	2,154.9		
DAY	2008	31.0	28.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,653.6		
H2O	2008	0.6	0.6	0.6	1.8	1.4	1.4	1.4	1.6	0.7	0.8	0.3	0.4	386.1		
OIL	2008	7.8	7.1	12.8	18.8	17.2	15.6	13.3	14.3	9.8	13.9	4.5	2.9	2,082.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.9	28.8	30.2	30				

Manitoba Production 2006 To 2009														
Licence 4928		Well Name Tundra Birdtail Prov. DIR				Dev D			Mineral Rights CROWN					
UWI	100.06-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A			Field Code 15		Pool Code 60A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	1.0	
H2O	2009	0.0	0.0	0.0	0.7	1.1	0.9	1.0	1.0	1.0	1.0	1.0	0.0	199.8
OIL	2009	0.0	0.0	0.0	6.4	11.4	8.3	9.4	9.1	8.8	8.6	8.8	0.2	1,399.4
DAY	2008	0.0	0.0	0.0	16.0	31.0	29.0	31.0	31.0	30.0	27.0	13.0	0.0	1,802.0
H2O	2008	0.0	0.0	0.0	0.6	0.9	0.9	0.9	0.9	0.8	1.0	0.5	0.0	192.1
OIL	2008	0.0	0.0	0.0	8.2	12.0	9.5	10.9	10.0	9.2	8.6	4.5	0.0	1,328.4
DAY	2007	0.0	0.0	0.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	1,594.0
H2O	2007	0.0	0.0	0.0	0.5	0.9	0.9	0.8	0.7	0.7	0.9	0.4	0.0	185.6
OIL	2007	0.0	0.0	0.0	6.5	13.7	10.9	10.3	10.3	10.8	11.3	5.8	0.0	1,255.5
DAY	2006	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	0.0	1,378.0
H2O	2006	0.0	0.0	0.0	0.7	0.9	1.1	0.8	1.0	0.9	0.7	0.0	0.0	179.8
OIL	2006	0.0	0.0	0.0	10.8	14.4	12.9	12.3	11.7	11.0	9.7	0.0	0.0	1,175.9
Licence 4930		Well Name Penn West Waskada Prov. DIR				Dev D			Mineral Rights CROWN					
UWI	100.16-06-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,125.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,125.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1
DAY	2007	26.7	28.0	30.0	30.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	2,125.5
H2O	2007	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3
OIL	2007	2.6	2.8	2.9	2.6	2.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1
DAY	2006	31.0	28.0	31.0	29.7	31.0	30.0	31.0	31.0	25.0	30.6	29.5	31.0	1,977.8
H2O	2006	1.5	0.6	3.9	5.1	0.9	0.6	1.1	0.7	0.5	0.8	0.5	0.1	326.7
OIL	2006	13.4	15.1	10.5	8.4	10.4	11.8	12.4	11.2	9.3	10.3	9.6	3.3	1,267.7
Licence 4931		Well Name Goodlands Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI	100.09-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	79.6	75.0	81.4	59.6	49.9	46.9							

Manitoba Production 2006 To 2009														
Licence 4932		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
H2O	2009	8.3	7.1	8.0	7.5	7.7	7.4	7.7	7.5	9.8	7.5	7.7	7.3	1,740.2
OIL	2009	21.6	18.6	24.3	20.5	21.0	19.0	20.5	19.1	25.7	20.5	20.0	20.5	3,751.6
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,871.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
H2O	2008	8.4	7.6	7.7	7.5	8.1	9.5	8.4	8.7	8.7	8.2	5.0	9.0	1,646.7
OIL	2008	23.2	22.9	23.3	24.6	25.2	24.6	24.6	25.4	25.9	23.5	22.9	23.3	3,500.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,506.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	5.1
H2O	2007	14.0	9.7	10.4	9.5	8.8	7.9	9.9	11.8	10.2	8.1	7.5	8.3	1,549.9
OIL	2007	23.1	22.5	25.9	23.5	24.2	22.2	23.5	21.9	22.3	24.7	24.9	24.2	3,210.9
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.9	30.8	30.7	29.8	31.0	30.0	31.0	2,142.1
H2O	2006	13.2	11.2	12.0	11.3	11.4	12.1	12.4	12.0	12.3	12.9	12.6	13.7	1,433.8
OIL	2006	24.6	21.5	25.5	22.4	25.5	24.4	22.8	22.9	24.0	24.5	22.3	22.0	2,928.0
Licence 4933		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,156.2
H2O	2009	445.5	377.3	429.2	397.1	414.3	395.7	409.7	400.1	452.0	398.6	392.5	348.0	78,849.7
OIL	2009	8.6	7.4	9.7	8.2	8.3	7.5	8.1	7.7	8.9	7.9	1.8	1.6	2,635.9
DAY	2008	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,792.2
H2O	2008	779.7	617.8	557.2	574.5	570.7	565.1	452.1	445.2	450.0	429.5	14.3	459.7	73,989.7
OIL	2008	0.7	3.0	6.7	8.8	7.0	9.5	9.3	9.1	10.4	10.3	11.6	10.1	2,550.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	20.0	30.0	31.0	2,429.2
H2O	2007	768.0	712.3	757.8	648.6	654.6	507.5	708.2	733.2	722.7	485.7	733.0	778.7	68,073.9
OIL	2007	15.7	17.1	19.5	15.5	14.3	10.7	12.7	15.3	13.3	0.4	0.6	0.6	2,453.7
DAY	2006	29.0	28.0	29.8	30.0	30.8	29.9	30.8	30.1	29.8	31.0	30.0	31.0	2,081.2
H2O	2006	713.5	802.2	782.8	792.4									

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Licence 4935		Well Name Goodlands Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,118.4
H2O	2009	7.0	5.9	6.8	6.2	6.6	6.2	6.5	6.3	6.5	4.9	4.9	4.7	1,491.8
OIL	2009	21.3	18.3	23.9	20.3	20.6	18.7	20.2	19.0	19.3	14.7	14.5	15.1	3,465.8
DAY	2008	31.0	21.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	2,754.4
H2O	2008	8.6	5.6	8.0	7.5	8.1	7.9	0.0	5.8	5.4	5.2	11.9	7.1	1,419.3
OIL	2008	15.8	11.6	16.4	15.6	16.3	14.0	16.6	18.0	16.5	16.2	15.3	21.7	3,239.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	2,427.4
H2O	2007	6.5	5.4	5.6	4.8	4.8	4.6	5.1	5.3	6.4	8.7	8.5	9.0	1,338.2
OIL	2007	30.6	23.6	27.1	23.8	26.7	24.9	25.8	25.2	22.7	16.9	16.6	16.4	3,045.9
DAY	2006	24.0	28.0	30.0	30.0	31.0	30.0	30.8	30.7	29.9	31.0	30.0	31.0	2,064.4
H2O	2006	7.2	8.0	8.4	8.5	12.7	13.1	12.6	6.8	6.2	6.5	6.3	6.3	1,263.5
OIL	2006	24.1	39.6	34.6	26.3	41.1	40.1	40.8	37.9	32.9	30.7	28.0	30.3	2,765.6
Licence 4938		Well Name Tundra Deloraine HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-31-002-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 A		Field Code 99		Pool Code 44A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	3,166.9
H2O	2009	9323.5	8496.2	9275.9	8921.1	9387.1	8015.5	9358.6	9355.7	8869.3	9398.0	9018.2	9199.0	800,669.7
OIL	2009	69.0	62.0	64.4	59.1	58.8	47.5	58.5	58.0	55.0	56.8	58.2	59.1	22,193.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	30.0	28.0	2,806.9
H2O	2008	9179.7	8508.4	9577.8	8932.4	9332.1	9344.7	8796.8	8996.6	8222.6	8872.4	9194.2	8468.4	692,051.6
OIL	2008	73.5	66.9	71.9	64.8	67.0	65.2	59.6	66.2	58.6	63.5	65.0	61.4	21,487.5
DAY	2007	12.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	28.0	31.0	2,448.9
H2O	2007	3601.3	8262.9	10010.5	10365.3	9833.2	8921.9	8035.8	9299.6	8933.6	9803.2	9119.9	9611.5	584,625.5
OIL	2007	28.9	71.7	78.7	80.0	81.8	68.3	56.7	68.2	67.2	78.3	60.3	74.0	20,703.9
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	21.0	2,110.9
H2O	2006	8750.3	7779.3	8574.7	8458.0	9897.1	10021.0	9841.6	7405.9	9530.6	11585.9	10386.2	6080.0	478,826.8
OIL	2006	155.0	133.2	114.0	88.9	101.0	99.2	96.7	77.1	95.6	96.2	95.4	63.6	19,889.8
Licence 4940		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.10-33-002-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	3,181.3
H2O	2009	1794.4	1615.5	1770.5	1702.4	1522.5	1725.9	1745.1	1792.0	1708.6	1708.9	1744.4	1781.5	192,921.7
OIL	2009	19.1	19.5	21.5	21.6	17.4	17.9	18.3	18.0	17.8	13.9	18.2	18.8	6,690.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,824.3
H2O	2008	1798.3	1574.8	1747.0	1705.7	1678.2	1616.9	1682.2	1742.0	1681.6	1729.2	1733.4	1838.9	172,310.0
OIL	2008	24.8	22.7	20.7	23.2	22.7	18.9	18.4	21.1	19.2	21.6	18.7	19.7	6,468.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,459.3
H2O	2007	1990.3	1766.7	2001.7	1805.3	1809.1	1770.3	1799.8	1860.2	1809.3	1934.2	1848.7	1803.0	151,781.8

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Licence	4940	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.10-33-002-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL B			Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	20.7	19.3	21.4	21.7	25.8	25.1	25.0	27.2	29.4	30.4	27.6	26.4	6,216.3
DAY	2006	31.0	28.0	30.3	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	2,095.3
H2O	2006	2467.9	2383.1	2675.7	2651.9	2390.1	2077.1	1695.3	1720.8	1679.9	1832.8	1874.7	2020.8	129,583.2
OIL	2006	32.8	25.3	27.2	28.0	25.1	21.9	17.9	15.7	16.3	17.6	16.5	19.4	5,916.3
Licence	4941	Well Name Tundra Lulu Lake Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.01-23-001-21W1.00				Field Name Lulu Lake		Pool Name Lodgepole WL A			Field Code 4		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	27.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	3,076.0
H2O	2009	446.9	393.7	449.0	436.0	445.3	431.5	442.1	443.4	404.2	445.7	435.0	449.0	58,956.4
OIL	2009	36.7	29.2	38.1	36.4	35.4	35.1	34.0	33.5	25.3	33.4	36.1	35.6	9,759.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,720.0
H2O	2008	522.0	479.7	498.1	490.0	475.2	436.3	470.0	472.1	452.4	447.4	422.4	455.6	53,734.6
OIL	2008	33.2	32.8	32.5	29.6	34.9	30.1	37.8	32.8	29.1	33.9	27.5	36.7	9,350.8
DAY	2007	31.0	15.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,354.0
H2O	2007	585.9	258.4	555.7	479.5	590.7	565.1	560.9	574.7	548.6	549.4	435.0	525.5	48,113.4
OIL	2007	57.0	19.0	48.8	43.1	53.5	49.9	53.3	49.7	44.1	35.9	30.6	34.4	8,959.9
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,004.0
H2O	2006	612.6	552.7	0.0	589.5	596.0	589.5	535.3	607.9	629.0	597.4	567.6	577.9	41,884.0
OIL	2006	54.3	52.1	61.7	56.2	54.7	60.4	46.9	57.4	51.5	52.6	52.7	56.1	8,440.6
Licence	4942	Well Name Tundra Regent Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.06-12-004-22W1.00				Field Name Regent		Pool Name Lodgepole WL A			Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,148.0
H2O	2009	101.0	91.9	101.3	99.7	102.2	98.7	95.1	93.9	86.1	93.5	87.7	96.5	8,770.8
OIL	2009	34.3	31.8	33.5	34.7	36.4	34.1	32.3	33.0	30.4	33.1	29.4	35.4	5,533.9
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,783.0
H2O	2008	84.8	85.8	88.4	92.4	95.5	92.1	93.5	92.0	87.5	90.5	89.1	100.2	7,623.2
OIL	2008	40.2	36.5	35.1	36.1	37.0	35.5	36.6	35.3	33.2	33.3	33.8	35.0	5,135.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	2,420.0

Licence 4943		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-16-001-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	12.0	30.0	31.0	30.0	31.0	30.0	27.0	25.0	30.0	31.0	
H2O	2009	5.5	4.8	2.5	6.9	7.2	6.7	6.3	8.0	5.0	4.7	3.6	3.5	1,990.4
OIL	2009	22.8	19.9	9.8	27.3	27.4	27.5	25.0	32.1	23.2	15.4	14.5	16.0	3,978.5
DAY	2008	31.0	29.0	31.0	30.0	15.0	17.0	29.0	5.0	30.0	31.0	30.0	31.0	2,422.8
H2O	2008	6.8	5.8	5.8	7.4	3.7	4.1	7.2	1.3	7.4	7.7	7.3	5.6	1,925.7
OIL	2008	25.2	23.3	22.7	28.8	14.0	15.5	26.6	5.0	28.7	31.1	31.9	21.7	3,717.6
DAY	2007	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,113.8
H2O	2007	10.1	8.5	4.0	9.9	8.2	8.7	9.0	8.2	7.3	9.1	8.8	7.5	1,855.6
OIL	2007	39.8	32.4	14.7	38.5	32.5	32.7	34.0	31.2	27.1	28.2	27.9	27.8	3,443.1
DAY	2006	31.0	28.0	27.0	0.0	0.0	20.0	31.0	9.0	29.8	31.0	30.0	31.0	1,766.8
H2O	2006	10.7	8.4	8.2	0.0	0.0	6.2	9.7	2.9	11.4	10.9	10.8	10.7	1,756.3
OIL	2006	41.0	33.0	32.2	0.0	0.0	24.5	38.2	11.2	37.8	37.0	35.3	36.7	3,076.3
Licence 4944		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-21-001-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,087.0
H2O	2009	12.7	11.1	12.8	12.6	9.4	8.0	9.0	10.0	6.5	10.7	8.7	8.7	2,155.6
OIL	2009	40.0	35.2	38.3	37.4	26.8	24.8	27.0	29.3	22.7	25.9	26.1	28.3	4,546.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,722.0
H2O	2008	13.8	12.6	13.4	12.5	12.9	12.7	13.7	12.8	12.2	12.1	11.4	12.5	2,035.4
OIL	2008	38.3	37.4	39.3	36.0	36.6	36.4	37.9	37.7	34.9	35.7	36.8	36.7	4,184.6
DAY	2007	31.0	28.0	31.0	15.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,356.0
H2O	2007	4.3	5.1	5.5	2.2	4.2	14.3	9.7	9.9	9.5	17.0	15.5	13.9	1,882.8
OIL	2007	39.9	43.9	45.9	19.8	37.7	58.4	41.2	44.7	42.7	39.4	36.7	39.0	3,740.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,007.0
H2O	2006	4.7	4.3	5.1	4.9	4.9	4.6	4.8	4.8	5.5	5.5	5.4	5.4	1,771.7
OIL	2006	39.6	37.8	44.1	43.1	43.2	41.6	41.7	41.1	40.3	41.3	39.3	41.0	3,251.6
Licence 4945		Well Name Waskada Unit No. 18 Prov. WIW				Dev V				Mineral Rights <				

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Licence	4946	Well Name Waskada Unit No. 18 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	102.06-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Licence	4947	Well Name ERCO Virden Prov. SSW				Dev V				Mineral Rights CROWN				
UWI	102.03-12-011-27W1.00	Field Name Virden				Pool Name Prairie Evaporite				Field Code 5		Pool Code 75	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SIN	2009	5619.0	4103.0	7316.0	7167.0	7477.0	7331.0	7471.0	7440.0	6897.0	7693.0	7305.0	7726.0	881,031.3
SSW	2009	5030.0	3529.0	6684.0	6608.0	6853.0	6667.0	6872.0	6994.0	6298.0	7086.0	6748.0	7199.0	867,753.6
SIN	2008	9729.0	5575.0	7096.0	6452.0	7146.0	7029.0	7151.0	7179.0	5812.0	6852.0	7555.0	6659.0	797,486.3
SSW	2008	8956.0	5112.0	6399.0	5822.0	6391.0	6336.0	6469.0	6474.0	5221.0	6255.0	6930.0	6059.0	791,185.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,892.0
SIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9528.0	8319.0	8468.0	713,251.3
SSW	2007	0.0	0.0	0.0	0.0	0.0	0.0	6283.0	6312.0	6859.0	8768.0	7674.0	7839.0	714,761.6
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	1,892.0
SIN	2006	7177.0	6251.0	12902.0	13657.0	13942.0	13292.0	12408.0	11877.0	6842.0	7891.0	6748.0	7701.0	686,936.3
SSW	2006	6953.0	6072.0	13133.0	13382.0	13826.0	13188.0	12520.0	11814.0	6673.0	7703.0	6350.0	7414.0	671,026.6
Licence	4948	Well Name ERCO Virden Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	103.03-12-011-27W1.00	Field Name Virden				Pool Name Silurian (Interlake)				Field Code 5		Pool Code 79	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,684.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,684.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,684.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,684.5
Licence	4955	Well Name EOG Mountainside HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.13-16-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	6.0	0.0	0.0	0.0	8.0	31.0	2,966.4
H2O	2009	1317.9	1170.2	1310.1	1236.4	1155.2	1249.4	247.0	0.0	0.0	0.0	326.5	1241.2	120,246.8
OIL	2009	24.9	22.0	25.0	22.7	22.2	24.2	5.0	0.0	0.0	0.0	6.7	24.2	4,820.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,743.4
H2O	2008	1350.4	1272.2	1393.6	1300.5	1313.7	1283.2	1330.2	1355.2	1357.9	1492.8	1337.2	1300.8	110,992.9
OIL	2008	23.3	21.7	23.4	21.9	22.0	21.3	25.1	23.0	27.9	31.7	25.1	26.4	4,643.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	2,377.4
H2O	2007	1332.2	1144.2	1377.5	1316.1	1359.9	1273.9	1309.9	1338.2	1317.1	1348.3	1291.0	1345.5	94,905.2
OIL	2007	24.9	21.7	26.1	23.8	23.7	21.1	25.1	23.0	24.7	23.3	22.8	24.0	4,350.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	31.0	2,014.4
H2O	2006	1306.6	1238.1	1318.0	1319.3	1364.9	1281.4	1299.8	1312.8	1315.8	1332.3	1298.0	1350.2	79,151.4
OIL	2006	61.1	55.8	41.9	26.8	27.4	27.1	24.9	26.6	23.8	25.2	24.6	25.4	4,066.4
Licence	4957	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				

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Licence 4957		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	5.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	2,958.0
H2O	2009	2.1	1.8	2.1	0.3	2.2	3.1	3.0	2.9	2.9	2.5	2.5	1.6	444.8
OIL	2009	14.6	12.8	11.6	2.0	9.5	11.6	12.0	12.2	11.8	11.5	9.9	6.4	2,485.6
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,638.0
H2O	2008	2.1	1.3	1.6	1.5	1.5	1.6	1.6	1.7	1.8	2.2	2.1	2.0	417.8
OIL	2008	9.6	12.5	14.6	14.0	14.1	14.1	13.5	14.6	14.2	14.7	14.4	14.4	2,359.7
DAY	2007	31.0	28.0	31.0	30.0	28.0	29.0	29.0	30.0	24.0	30.0	30.0	31.0	2,278.0
H2O	2007	3.2	3.0	2.3	3.0	3.5	3.3	2.2	2.7	2.2	3.4	3.4	3.5	396.8
OIL	2007	7.0	6.1	6.7	6.2	6.1	6.5	5.7	6.2	4.5	6.2	6.1	6.4	2,195.0
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,927.0
H2O	2006	1.9	1.7	1.9	1.8	2.0	3.2	3.0	2.9	3.1	3.8	3.1	2.3	361.1
OIL	2006	25.3	20.2	20.2	20.1	20.7	6.9	6.6	6.6	7.0	6.9	7.4	7.1	2,121.3
UWI	100.12-35-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	5.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	2,842.0
H2O	2009	23.2	20.6	22.8	4.3	24.5	34.0	33.2	32.4	31.5	29.3	28.9	17.6	3,080.4
OIL	2009	3.3	2.9	5.3	0.9	4.4	5.4	5.6	5.7	5.5	5.3	4.7	3.0	538.8
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,522.0
H2O	2008	22.0	14.1	17.0	16.9	16.7	17.5	17.2	18.0	19.3	24.6	23.5	22.2	2,778.1
OIL	2008	2.2	2.8	3.3	3.1	3.1	3.2	3.0	3.3	3.2	3.3	3.2	3.2	486.8
DAY	2007	31.0	28.0	31.0	30.0	28.0	29.0	29.0	30.0	24.0	30.0	30.0	31.0	2,162.0
H2O	2007	32.5	30.1	23.0	29.8	35.9	33.2	22.7	27.9	22.5	34.4	35.7	36.0	2,549.1
OIL	2007	1.6	1.5	1.6	1.4	1.4	1.5	1.3	1.4	1.0	1.4	1.4	1.5	449.9
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,811.0
H2O	2006	19.6	17.3	18.6	17.9	20.9	32.6	30.0	29.5	31.3	37.4	30.7	23.5	2,185.4
OIL	2006	5.9	4.7	4.7	4.7	4.9	1.7	1.6	1.6	1.7	1.7	1.8	1.7	432.9
Licence 4958		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.02-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,057.0
H2O	2009	2.6	2.6	2.7	2.7	2.9	2.6	2.7	2.8	2.6	2.7	2.7	2.7	613.3
OIL	2009	13.5	13.7	15.0	14.3	14.7	14.5	15.0	15.2	14.6	15.2	14.5	14.9	3,672.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	2,695.0
H2O	2008	4.0	4.0	4.5	4.4	4.7	3.9	4.5	4.4	5.2	4.3	4.3	3.2	581.0
OIL	2008	26.4	23.8	25.8	24.9	25.6	22.5	24.8	26.2	25.9	25.9	26.5	16.5	3,497.6
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,334.0
H2O	2007	0.6	0.4	0.5	0.5	0.6	0.5	3.7	4.1	4.1	3.8	4.0	3.4	529.6
OIL	2007	3.3	2.9	3.2	2.8	3.0	2.9	27.4	26.6	26.9	24.6	24.6	25.7	3,202.8

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Licence 4958		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.02-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,975.0
H2O	2006	3.7	3.6	3.8	3.8	3.6	2.6	5.1	6.1	4.6	0.6	0.7	0.5	503.4
OIL	2006	24.0	21.5	22.3	24.7	25.1	21.8	23.5	24.6	28.3	3.2	3.2	3.2	3,028.9
UWI	100.02-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,969.0
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	139.6
OIL	2009	5.4	5.5	6.4	6.1	6.3	6.2	6.4	6.5	6.3	6.6	6.2	6.4	882.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	2,607.0
H2O	2008	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.6	0.4	136.0
OIL	2008	3.0	9.4	10.2	9.8	10.1	8.8	9.8	10.3	10.2	10.2	10.4	6.6	807.7
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,246.0
H2O	2007	5.6	3.5	4.7	4.7	5.0	4.5	0.5	0.5	0.5	0.5	0.5	0.4	129.2
OIL	2007	29.4	25.9	28.8	24.7	26.7	26.0	3.1	3.0	3.1	2.9	2.9	3.0	698.9
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,887.0
H2O	2006	0.4	0.4	0.4	0.4	0.4	0.3	0.6	0.7	0.5	5.1	5.1	5.0	98.3
OIL	2006	2.6	2.4	2.5	2.7	2.8	2.4	2.6	2.7	3.2	30.1	29.8	29.3	519.4
Licence 4959		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,046.3
H2O	2009	1.1	0.9	1.0	0.9	1.0	0.9	1.0	0.2	0.3	0.0	0.0	0.0	1,232.3
OIL	2009	3.1	2.8	3.6	3.0	3.1	2.8	3.0	0.6	0.9	0.0	0.0	0.0	3,007.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,682.3
H2O	2008	3.4	3.1	2.4	2.2	2.6	2.8	2.0	1.6	1.3	1.2	6.4	1.2	1,225.0
OIL	2008	7.9	7.6	6.7	6.2	6.7	6.3	5.7	5.0	4.7	5.3	4.7	4.0	2,984.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,316.3
H2O	2007	7.1	5.3	5.7	3.9	3.9	3.7	5.0	4.8	3.5	3.5	3.5	3.6	1,194.8
OIL	2007	14.3	12.1	14.0	10.0	10.4	9.9	11.5	10.8	8.7	9.1	9.2	9.1	2,913.9
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.9	31.0	30.0	31.0	1,953.3
H2O	2006	17.0	12.6	13.3	12.9	8.8	8.7	9.2	9.0	9.3	9.7	9.5	8.2	1,141.3
OIL	2006	35.2	30.1	30.7	25.4	26.6	23.7	18.6	15.9	15.0	15.3	13.9	14.4	2,784.8
Licence 4960		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,052.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
H2O	2009	7.5	6.5	7.4	6.9	7.1	6.8	7.1	6.3	6.6	5.2	5.8	5.6	1,128.7

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Licence	4960	Well Name				Goodlands Unit No. 1					Dev	V	Mineral Rights			FREEHOLD					
UWI	100.08-10-001-24W1.00	Field Name				Waskada					Pool Name		Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2009	21.3	19.0	24.6	20.9	21.3	19.3	20.8	17.5	18.5	14.7	16.4	16.8	4,206.0							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,688.2							
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1							
H2O	2008	2.4	2.4	3.2	3.0	3.4	3.6	4.3	5.2	5.0	5.4	1.0	5.3	1,049.9							
OIL	2008	22.1	22.4	24.5	23.8	23.6	21.5	22.4	20.3	18.3	17.4	15.7	15.1	3,974.9							
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,322.2							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	1.1							
H2O	2007	2.4	2.1	2.3	1.4	1.6	1.4	1.8	2.9	2.3	2.3	2.2	2.4	1,005.7							
OIL	2007	21.5	18.8	21.7	18.3	20.3	19.0	19.2	17.6	14.9	13.5	22.4	23.1	3,727.8							
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,959.2							
H2O	2006	1.4	1.4	1.7	1.4	1.3	2.6	3.1	3.1	1.9	1.6	1.6	1.7	980.6							
OIL	2006	15.8	16.8	19.0	17.8	18.2	19.3	21.3	24.7	22.4	22.3	20.2	22.1	3,497.5							
Licence	4962	Well Name				ARC Waskada SWD					Dev	V	Mineral Rights			FREEHOLD					
UWI	100.01-14-001-24W1.00	Field Name				Waskada					Pool Name		Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0							
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.9							
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0							
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.9							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.9							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3							
UWI	100.01-14-001-24W1.02	Field Name				Waskada					Pool Name		Mississippian Undifferentiated			Field Code	3	Pool Code	39	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	2326.0	2425.6	2741.8	2560.5	2619.7	2324.0	2386.2	2187.1	2477.8	2510.3	2524.1	2159.5	228,591.1							
WIN																					

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Licence	4963		Well Name		Tundra Daly Prov. COM					Dev	V		Mineral Rights		CROWN					
	UWI	100.15-30-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,000.6						
	UWI	100.15-30-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.8						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5						
Licence	4964		Well Name		ARC Waskada					Dev	V		Mineral Rights		FREEHOLD					
	UWI	100.10-15-001-24W1.00			Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3		Pool Code	29I		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,047.2						
H2O	2009	12.4	67.1	76.3	70.6	73.7	70.3	72.9	71.5	92.2	72.2	70.5	67.1	10,602.4						
OIL	2009	8.2	7.2	9.2	7.9	7.9	7.3	7.8	7.3	9.8	7.8	7.9	8.1	2,201.6						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,683.2						
H2O	2008	80.7	74.5	75.8	75.9	81.4	88.9	74.4	72.0	72.3	73.9	9.4	81.3	9,785.6						
OIL	2008	6.5	5.7	7.4	7.6	7.8	7.5	7.3	8.6	8.8	8.2	8.7	8.9	2,105.2						
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.2						
H2O	2007	94.8	79.1	84.4	72.9	75.1	69.7	79.1	77.9	74.2	75.5	73.8	79.0	8,925.1						
OIL	2007	7.3	7.5	8.3	6.9	7.7	7.5	7.2	5.6	4.7	4.8	7.1	7.1	2,012.2						
DAY	2006	31.0	28.0	31.0	29.9	31.0	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,954.2						
H2O	2006	77.9	61.1	68.4	69.9	68.9	73.2	95.5	116.8	94.3	93.8	91.3	91.9	7,989.6						
OIL	2006	20.0	19.0	20.5	18.6	18.9	12.2	6.7	6.2	4.8	6.1	5.6	6.6	1,930.5						
Licence	4965		Well Name		Tundra Daly Prov. COM					Dev	V		Mineral Rights		CROWN					
	UWI	100.12-28-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	3,054.0						
H2O	2009	2.4	2.1	2.3	2.9	3.7	3.4	3.4	3.2	2.9	2.7	2.7	2.7	557.2						
OIL	2009	17.1	15.2	14.6	14.8	14.8	14.1	14.8	14.4	12.5	12.6	11.8	12.3	2,511.3						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,691.0						
H2O	2008	2.5	2.2	2.5	2.4	2.5	2.5	2.6	2.6	2.5	2.5	2.4	2.3	522.8						
OIL	2008	18.8	17.6	18.8	17.7	18.7	18.1	17.6	18.8	16.9	17.1	16.8	16.7	2,342.3						
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,326.0						
H2O	2007	2.6	2.4	1.8	2.4	3.1	2.8	1.9	2.3	2.3	2.6	2.6	2.6	493.3						
OIL	2007	15.0	13.2	14.5	13.3	13.9	14.4	13.1	14.0	12.4	12.9	16.1	18.4	2,128.7						
DAY	2006	30.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,964.0						
H2O	2006	2.5	2.2	2.5	2.3	2.3	2.5	2.5	2.4	2.5	3.1	2.6	1.9	463.9						
OIL	2006	15.0	12.0	12.4	11.9	13.4	14.4	14.2	14.8	15.1	15.0	16.1	15.3	1,957.5						
	UWI	100.12-28-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	

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Licence 4965		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.12-28-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,940.0
H2O	2009	21.3	19.3	21.0	25.5	33.4	30.8	30.6	28.3	25.8	24.3	24.6	24.4	3,218.0
OIL	2009	12.8	11.4	13.5	13.7	14.0	13.2	13.9	13.5	11.2	11.3	10.7	11.1	1,812.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,577.0
H2O	2008	22.3	20.2	22.4	21.8	22.5	22.9	22.8	23.6	22.8	22.7	21.7	20.5	2,908.7
OIL	2008	14.0	13.1	14.0	13.2	13.9	13.5	13.1	14.0	12.7	12.8	12.6	12.6	1,662.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,212.0
H2O	2007	23.5	21.8	16.7	21.6	27.8	24.8	17.3	21.1	21.0	24.3	23.8	22.8	2,642.5
OIL	2007	11.4	9.9	10.9	10.0	10.6	10.8	9.8	10.5	9.3	9.7	12.0	13.7	1,502.6
DAY	2006	30.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,850.0
H2O	2006	22.8	20.2	22.4	20.9	20.7	22.8	21.7	22.1	22.6	27.0	22.1	17.0	2,376.0
OIL	2006	11.4	9.0	9.4	9.0	10.1	10.9	10.7	11.2	11.4	11.2	12.0	11.6	1,374.0
Licence 4966		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.05-29-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	3,042.0
H2O	2009	4.1	3.6	4.2	4.6	5.1	4.8	4.7	4.5	4.3	3.9	4.2	4.2	464.9
OIL	2009	5.1	4.5	5.5	5.3	5.5	5.2	5.4	5.4	5.2	5.0	5.0	5.3	1,063.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	21.0	2,680.0
H2O	2008	3.4	3.1	3.4	3.4	3.7	3.7	3.8	3.9	3.8	3.8	3.7	2.7	412.7
OIL	2008	5.7	5.3	5.7	5.4	5.3	5.0	5.0	5.4	5.2	5.4	5.3	3.4	1,000.7
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	2,326.0
H2O	2007	2.3	2.1	1.6	2.1	2.8	2.4	2.3	2.9	2.8	3.4	3.4	3.5	370.3
OIL	2007	10.6	8.9	10.2	9.3	10.1	10.1	5.1	5.7	4.9	5.2	5.3	5.5	938.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,964.0
H2O	2006	1.7	1.4	1.6	1.5	2.9	3.1	2.8	3.0	3.0	2.8	2.3	1.7	338.7
OIL	2006	13.3	10.3	10.7	10.2	5.5	5.9	5.4	6.1	6.0	10.4	11.2	10.8	847.7
UWI 100.05-29-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	3,019.0
H2O	2009	3.2	2.9	3.4	3.6	4.1	3.8	3.7	3.5	3.5	3.1	3.4	3.3	324.3
OIL	2009	9.0	7.8	8.3	8.0	8.2	7.8	8.1	8.1	7.8	7.6	7.6	8.0	2,331.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	21.0	2,657.0
H2O	2008	2.5	2.2	2.5	2.5	2.5	2.4	2.6	2.5	2.5	2.5	2.5	2.1	282.8
OIL	2008	10.2	9.5	10.2	9.6	9.4	8.9	8.9	9.4	9.3	9.6	9.3	6.0	2,235.6
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	2,303.0
H2O	2007	3.1	2.8	2.2	2.9	3.8	3.3	1.6	2.1	2.0	2.3	2.5	2.6	253.5
OIL	2007	6.0	5.1	5.7	5.3	5.8	5.7	9.1	10.2	8.8	9.4	9.5	10.0	2,125.3

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Licence	4966	Well Name				Tundra Daly Prov. COM		Dev		V	Mineral Rights				CROWN							
	UWI	100.05-29-009-29W1.02				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1	Pool Code		59D	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,941.0								
H2O	2006	1.2	1.1	1.2	1.1	2.0	2.3	2.0	2.2	2.2	3.5	2.8	2.2	222.3								
OIL	2006	23.7	18.3	18.9	18.2	9.7	10.5	9.7	10.8	10.7	6.0	6.4	6.1	2,034.7								
Licence	4967	Well Name				ARC Waskada		Dev		V	Mineral Rights				FREEHOLD							
	UWI	100.12-14-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3	Pool Code		29I	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	3,067.0								
H2O	2009	3.0	2.6	2.9	2.6	2.8	2.7	2.8	2.8	3.5	2.7	2.8	2.7	720.7								
OIL	2009	14.9	13.0	16.8	14.2	14.5	13.2	14.1	13.3	17.7	14.1	13.8	14.2	2,749.4								
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,703.0								
H2O	2008	1.5	2.1	2.3	2.1	1.7	1.9	3.0	3.1	0.2	1.6	4.0	3.2	686.8								
OIL	2008	12.3	11.1	13.2	13.1	9.0	7.9	12.8	15.8	10.1	8.5	11.5	15.8	2,575.6								
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,337.0								
H2O	2007	0.4	0.4	0.5	1.0	1.0	1.2	1.9	7.4	4.2	2.0	1.4	1.4	660.1								
OIL	2007	9.3	8.0	9.6	9.6	10.4	10.0	10.8	13.0	13.0	9.9	12.8	13.0	2,434.5								
DAY	2006	31.0	28.0	30.9	30.0	30.9	29.9	30.8	30.7	29.8	31.0	30.0	31.0	1,974.0								
H2O	2006	3.0	1.7	2.3	1.9	1.6	2.9	3.1	3.1	3.1	3.2	3.1	2.7	637.3								
OIL	2006	11.1	8.0	12.3	10.9	9.3	11.0	11.9	7.7	5.9	6.2	5.6	6.4	2,305.1								
Licence	4968	Well Name				Tundra Daly		Dev		V	Mineral Rights				FREEHOLD							
	UWI	100.07-16-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1	Pool Code		59D	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	25.0	25.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	2,835.0								
H2O	2009	1.2	1.2	2.0	3.0	3.0	2.8	3.0	3.0	2.3	2.3	2.4	1.8	1,212.5								
OIL	2009	4.7	4.8	4.8	4.1	4.0	4.0	4.3	4.3	3.7	3.7	3.6	2.7	1,193.4								
DAY	2008	24.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	19.0	2,490.0								
H2O	2008	1.2	1.4	1.8	1.8	1.9	1.8	1.7	1.8	1.8	1.4	1.4	1.0	1,184.5								
OIL	2008	5.2	5.5	6.4	6.2	6.4	6.3	6.2	6.4	5.8	5.4	5.9	3.8	1,144.7								
DAY	2007	28.0	28.0	30.0	29.0	31.0	8.0	31.0	30.0	30.0	26.0	29.0	28.0	2,148.0								
H2O	2007	0.7	0.5	0.5	0.6	0.7	0.3	1.0	1.1	1.1	1.0	1.5	1.2	1,165.5								
OIL	2007	5.5	5.3	5.8	5.3	5.7	1.4	5.7	5.2	5.6	4.9	6.0	5.9	1,075.2								
DAY	2006	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	1,820.0								
H2O	2006	2.4	2.3	2.5	2.5	2.3	1.7	3.3	4.0	0.6	0.6	0.7	0.7	1,155.3								
OIL	2006	4.7	4.2	4.4	4.9	5.0	4.2	4.5	4.8	5.8	6.2	6.1	6.0	1,012.9								
Licence	4969	Well Name				Kiwi Daly COM		Dev		V	Mineral Rights				FREEHOLD							
	UWI	100.10-07-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code		59A	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	3,036.0								
														2,262.5								

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Licence 4969		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-07-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	14.7	9.9	6.8	5.2	5.4	2.9	2.9	3.7	3.7	3.8	3.8	3.8	
OIL	2009	6.0	5.3	5.8	5.6	5.8	3.4	5.8	5.9	5.9	6.0	5.6	5.8	1,860.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,683.0
H2O	2008	32.1	30.0	32.1	31.0	32.0	31.0	32.1	32.1	31.0	24.0	18.9	16.7	2,195.9
OIL	2008	9.4	8.7	9.2	8.7	9.0	8.6	8.9	8.8	7.7	7.4	5.9	6.0	1,793.1
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	2,317.0
H2O	2007	28.8	28.8	32.1	27.9	33.1	32.0	33.1	33.2	27.5	29.3	28.3	29.3	1,852.9
OIL	2007	13.7	12.2	12.4	10.8	12.2	11.7	12.1	11.7	9.4	11.7	11.3	11.9	1,694.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,960.0
H2O	2006	30.7	27.8	28.2	27.4	28.3	27.4	28.2	29.2	28.2	29.1	28.2	29.1	1,489.5
OIL	2006	12.1	11.0	11.7	11.4	11.8	11.3	17.6	17.3	16.8	15.9	14.3	13.8	1,553.7
UWI 100.10-07-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	3.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	3,009.0
H2O	2009	16.5	11.1	7.6	5.9	6.0	3.2	3.3	4.2	4.1	4.3	4.2	4.3	2,522.1
OIL	2009	6.7	5.9	6.6	6.4	6.6	3.8	6.6	6.6	6.6	6.7	6.4	6.6	2,029.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,683.0
H2O	2008	36.2	33.8	36.1	35.0	36.2	35.0	36.1	36.1	35.0	27.1	21.3	18.9	2,447.4
OIL	2008	10.6	9.8	10.3	9.9	10.2	9.7	10.0	10.0	8.7	8.4	6.6	6.7	1,954.2
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	2,317.0
H2O	2007	32.4	32.4	36.3	31.5	37.3	36.1	37.3	37.4	31.0	33.1	32.0	33.0	2,060.6
OIL	2007	15.4	13.8	14.0	12.1	13.8	13.2	13.6	13.1	10.6	13.1	12.7	13.5	1,843.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,960.0
H2O	2006	34.6	31.3	31.9	30.8	31.9	30.8	31.9	32.9	31.8	32.9	31.9	32.9	1,650.8
OIL	2006	13.8	12.5	13.3	12.9	13.3	12.8	19.9	19.6	18.9	18.0	16.1	15.5	1,684.4
Licence 4970		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-07-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,918.0
H2O	2009	1.9	1.7	2.0	1.8	1.9	1.8	1.9	1.9	1.8	1.7	1.8	1.9	925.6
OIL	2009	2.2	1.8	1.9	1.8	1.9	1.8	1.9	2.0	2.0	1.9	2.0	2.1	607.5
DAY	2008	31.0	29.0	29.0	30.0	20.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	2,555.0
H2O	2008	6.8	6.4	6.4	6.6	6.9	10.3	10.6	10.7	9.1	4.6	1.8	1.9	903.5
OIL	2008	2.1	1.8	1.8	2.1	1.2	1.8	1.9	1.9	2.3	1.4	2.4	2.5	584.2
DAY	2007	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,215.0
H2O	2007	6.1	5.5	6.1	3.9	6.1	5.9	6.2	6.4	6.2	6.2	6.0	6.2	821.4
OIL	2007	2.0	1.8	2.0	1.3	2.4	2.3	2.6	2.5	2.4	2.5	2.4	2.5	561.0
DAY	2006	20.0	28.0	31.0	30.0	15.0	30.0	31.0	12.0	18.0	31.0	30.0	31.0	1,860.0

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Licence	4970		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.15-07-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2006	6.8	9.5	10.8	11.0	5.8	5.6	5.8	2.3	3.5	6.0	5.7	6.1	750.6		
OIL	2006	1.7	2.2	2.4	2.3	1.2	2.2	2.3	0.9	1.3	2.2	2.0	1.9	534.3		
	UWI	100.15-07-010-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken Z			Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	2,918.0		
H2O	2009	16.7	15.1	17.6	16.2	16.7	16.2	16.7	17.0	16.2	15.7	16.2	16.7	6,684.1		
OIL	2009	19.7	15.8	17.3	16.5	17.0	16.2	17.3	18.2	18.1	17.5	17.8	18.4	4,340.9		
DAY	2008	31.0	29.0	29.0	30.0	20.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	2,555.0		
H2O	2008	61.6	57.4	57.8	59.7	61.6	92.3	95.4	96.4	82.3	41.0	16.2	16.7	6,487.1		
OIL	2008	18.5	16.6	16.3	19.3	10.8	16.2	16.7	16.6	20.3	12.2	21.6	22.3	4,131.1		
DAY	2007	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,215.0		
H2O	2007	55.0	49.7	55.0	35.5	55.3	53.5	56.2	57.7	55.6	56.2	54.3	56.1	5,748.7		
OIL	2007	18.2	16.4	18.1	11.5	21.4	20.6	23.0	22.3	21.6	22.3	21.6	22.3	3,923.7		
DAY	2006	20.0	28.0	31.0	30.0	15.0	30.0	31.0	12.0	18.0	31.0	30.0	31.0	1,860.0		
H2O	2006	61.2	85.6	97.6	99.1	52.3	50.6	52.2	20.9	31.2	53.5	51.7	55.1	5,108.6		
OIL	2006	15.1	20.3	21.4	20.8	10.4	19.9	20.3	7.7	11.3	19.5	17.9	17.5	3,684.4		
Licence	4971		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.16-07-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	28.0	31.0	30.0	31.0	2,985.0		
H2O	2009	33.0	35.4	42.3	41.3	44.3	26.9	32.5	33.8	33.4	38.6	38.1	39.3	3,360.7		
OIL	2009	2.6	2.3	2.4	2.3	2.4	1.3	2.3	2.3	2.0	2.2	2.1	2.1	1,086.2		
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,634.0		
H2O	2008	10.3	8.8	8.8	9.1	12.6	12.2	12.6	12.6	15.4	21.4	26.3	30.8	2,921.8		
OIL	2008	2.4	2.2	2.2	2.6	2.6	2.6	2.6	2.6	2.1	2.2	2.6	2.6	1,059.9		
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,270.0		
H2O	2007	8.0	6.9	7.6	7.3	7.6	7.3	7.5	7.5	7.2	7.6	7.3	7.1	2,740.9		
OIL	2007	3.1	3.0	3.1	2.9	3.0	2.9	2.8	3.0	2.8	3.0	2.8	2.8	1,030.6		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,909.0		
H2O	2006	10.0	9.0	8.7	8.3	8.6	8.3	8.7	807.0	8.4	8.7	8.4	8.6	2,652.0		
OIL	2006	3.1	2.8	3.1	3.0	3.1	3.0	3.1	3.1	2.9	3.0	2.8	2.9	995.4		
	UWI	100.16-07-010-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken Z			Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	28.0	31.0	30.0	31.0	2,726.0		
H2O	2009	161.1	172.7	206.7	201.8	216.1	131.4	158.6	164.8	162.8	188.4	185.9	192.0	5,770.9		
OIL	2009	12.8	11.4	11.8	11.2	11.5	6.6	11.0	11.0	9.9	10.8	10.2	10.6	1,618.4		
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,375.0		
H2O	2008	50.5	43.0	43.0	44.3	61.5	59.5	61.5	61.5	75.2	104.7	128.5	150.3	3,628.6		

Licence 4971		Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD						
UWI	100.16-07-010-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken Z			Field Code	1	Pool Code	60Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	11.6	10.8	10.8	12.6	12.9	12.4	12.9	13.0	10.1	10.8	12.4	12.9	1,489.6		
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,011.0		
H2O	2007	39.3	33.7	37.3	35.9	37.0	35.6	36.8	36.8	35.4	37.2	35.9	34.7	2,745.1		
OIL	2007	15.4	14.6	14.9	14.2	14.7	14.2	13.9	14.6	14.0	14.6	14.0	13.4	1,346.4		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,650.0		
H2O	2006	48.8	44.2	42.2	40.7	41.9	40.6	42.5	42.7	41.1	42.5	40.9	42.2	2,309.5		
OIL	2006	15.3	13.7	15.1	14.7	15.2	14.7	15.0	15.1	14.2	14.4	14.0	14.4	1,173.9		
Licence 4972		Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD						
UWI	100.01-17-003-28W1.00			Field Name	Pierson		Pool Name	Mission Canyon 3a B			Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.7		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3		
Licence 4973		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD						
UWI	102.12-01-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	7.0	0.0	0.0	0.0	30.0	29.3	31.0	31.0	30.0	31.0	29.3	29.8	2,862.4		
GAS	2009	0.1	0.0	0.0	0.0	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.3	19.4		
H2O	2009	401.6	0.0	0.0	0.0	1758.2	1643.2	1954.5	1888.5	2032.1	1900.3	1888.8	1577.0	140,208.4		
OIL	2009	3.9	0.0	0.0	0.0	15.5	15.9	17.7	19.0	17.4	18.1	17.0	15.1	4,277.9		
DAY	2008	28.0	29.0	29.6	30.0	30.5	30.0	31.0	22.0	30.0	31.0	30.0	31.0	2,614.0		
GAS	2008	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.4	16.4		
H2O	2008	1870.0	2109.4	2148.0	2119.7	1997.0	2284.5	2445.2	1958.1	2558.5	2352.0	1752.2	1804.0	125,164.2		
OIL	2008	16.0	16.9	17.1	17.9	17.6	16.9	17.1	12.2	16.4	16.5	16.3	18.7	4,138.3		
DAY	2007	31.0	27.7	31.0	30.0	31.0	30.0	26.0	28.5	30.0	31.0	14.0	31.0	2,261.9		
GAS	2007	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.4	12.1		
H2O	2007	844.1	782.0	900.9	832.2	848.9	838.3	1733.2	1951.7	2039.2	2007.5	956.2	2067.7	99,765.6		
OIL	2007	21.8	19.3	21.2												

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Licence 4974		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-13-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	1313.8	1234.6	1401.1	1429.8	1341.8	1125.7	1442.2	1219.9	1379.5	1290.0	1227.4	1343.9	
OIL	2009	47.6	43.9	46.3	46.2	45.6	42.1	50.7	49.2	47.3	49.3	44.2	44.9	4,900.6
DAY	2008	30.0	28.5	29.6	30.0	29.0	30.0	28.5	9.5	29.0	31.0	30.0	30.0	2,613.3
GAS	2008	0.7	0.7	0.7	0.8	0.7	1.1	1.0	0.3	1.1	1.1	1.0	1.1	30.0
H2O	2008	1730.0	1790.1	1854.8	1830.4	1639.5	1832.5	1798.5	667.8	1935.3	1840.6	1340.4	1332.3	121,241.5
OIL	2008	34.7	33.5	34.3	36.2	33.7	51.1	48.0	16.4	50.0	52.0	48.3	53.0	4,343.3
DAY	2007	31.0	28.0	31.0	30.0	30.5	30.0	26.0	31.0	30.0	31.0	30.0	31.0	2,278.2
GAS	2007	1.0	0.9	1.0	1.0	0.8	0.7	0.7	0.8	0.8	0.8	0.7	0.8	19.7
H2O	2007	696.0	652.5	742.8	686.2	705.2	721.1	1490.7	1825.9	1728.8	1733.5	1769.3	1785.5	101,649.3
OIL	2007	49.7	44.4	48.3	47.6	39.2	35.2	32.5	40.4	39.8	37.2	34.9	35.9	3,852.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	1,918.7
GAS	2006	0.0	0.0	1.1	1.0	0.9	0.8	1.0	1.0	0.9	1.0	1.0	1.0	9.7
H2O	2006	281.3	243.6	279.6	273.8	297.0	282.4	279.2	272.4	259.0	270.9	270.4	0.0	87,111.8
OIL	2006	48.4	42.8	52.5	46.1	44.2	40.3	45.4	45.7	44.5	46.0	49.1	46.5	3,367.0
Licence 4975		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,975.2
H2O	2009	23.1	4.6	5.2	4.8	5.1	4.7	5.0	4.9	6.3	4.9	4.9	20.1	1,430.9
OIL	2009	5.7	4.9	6.4	5.5	5.6	5.0	5.4	5.1	6.8	5.5	5.4	80.8	2,949.1
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,611.2
H2O	2008	12.2	10.3	9.1	8.4	9.3	8.4	7.2	10.9	23.0	6.8	6.9	6.2	1,337.3
OIL	2008	20.4	18.1	14.6	14.6	15.4	12.4	12.4	17.0	12.4	8.3	8.1	6.7	2,807.0
DAY	2007	31.0	28.0	31.0	29.0	29.0	10.0	31.0	30.0	30.0	31.0	25.0	31.0	2,246.2
H2O	2007	13.3	12.7	13.6	11.7	11.6	4.2	13.1	10.5	7.7	9.4	7.7	11.0	1,218.6
OIL	2007	27.7	24.0	27.9	26.1	28.0	10.1	26.5	16.7	16.7	14.8	12.2	18.6	2,646.6
DAY	2006	31.0	27.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,910.2
H2O	2006	7.7	6.3	11.9	11.9	11.8	11.9	11.4	10.2	12.2	13.0	12.6	12.7	1,092.1
OIL	2006	30.8	26.9	29.1	28.4	28.8	27.1	27.7	22.1	25.9	27.5	25.0	27.4	2,397.3
Licence 4976		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-25-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.8	25.7	30.8	30.0	30.5	14.1	14.0	31.0	28.3	31.0	30.0	31.0	2,946.6
GAS	2009	0.1	0.8	0.9	0.9	0.9	0.4	0.5	1.0	0.9	0.9	0.8	0.8	51.2
H2O	2009	105.0	1521.5	1757.2	1652.1	1730.2	877.3	836.2	1723.4	1654.9	1742.8	1628.7	1675.0	157,751.8
OIL	2009	2.8	38.1	43.9	41.9	44.7	20.7	23.0	46.0	40.7	43.4	39.3	36.7	5,431.7
DAY	2008	31.0	29.0	31.0	30.0	30.8	30.0	31.0	22.5	30.0	30.3	30.0	16.7	2,648.4
GAS	2008	1.4	1.2	1.3	1.4	1.8	1.0	1.0	0.7	0.8	0.8	0.9	0.5	42.3

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Licence	4976	Well Name Virden Roselea Unit No. 1 HZNTL					Dev H		Mineral Rights FREEHOLD					
	UWI 102.01-25-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	2060.3	1846.7	1873.6	1726.1	2148.2	1958.0	1858.7	1465.5	1850.3	1812.9	1829.5	1016.7	140,847.5
OIL	2008	66.7	57.2	61.0	66.9	86.1	49.4	45.6	35.5	37.4	36.5	40.6	22.9	5,010.5
DAY	2007	31.0	28.0	30.0	30.0	29.8	25.0	28.2	30.0	29.3	31.0	30.0	26.0	2,306.1
GAS	2007	1.0	0.8	1.0	1.5	1.9	1.5	1.9	2.1	1.9	2.0	1.7	1.2	29.5
H2O	2007	1612.1	1368.8	1636.1	1510.9	1670.1	1666.4	2012.8	1846.0	1730.2	1897.4	2286.5	1527.9	119,401.0
OIL	2007	45.6	39.1	49.1	72.6	91.0	70.1	89.1	100.3	90.8	93.4	80.2	58.3	4,404.7
DAY	2006	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	29.3	31.0	30.0	31.0	1,957.8
GAS	2006	0.0	0.0	1.4	1.5	1.2	1.0	1.1	0.9	1.0	1.0	0.9	1.0	11.0
H2O	2006	1697.9	1518.2	1890.6	1763.0	1586.7	1836.9	1622.2	1768.3	1622.8	1724.5	1687.1	0.0	98,635.8
OIL	2006	69.4	62.2	65.3	71.7	58.2	47.6	53.2	44.7	48.3	49.7	44.7	45.5	3,525.1
Licence	4977	Well Name Virden Roselea Unit No. 1 HZNTL					Dev H		Mineral Rights FREEHOLD					
	UWI 102.13-25-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,181.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170,802.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,617.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	18.6	0.0	1,181.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.0	1.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2987.8	3800.5	4011.1	2629.4	0.0	170,802.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	24.2	24.0	14.2	0.0	1,617.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,081.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,373.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,538.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,081.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,373.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,538.1
Licence	4979	Well Name Tundra Souris Hartney					Dev V		Mineral Rights FREEHOLD					
	UWI 100.16-10-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A					Field Code 10		Pool Code 53A	Unit 0

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Licence 4981		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.07-25-002-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7		Pool Code 42E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	2.1	2.2	2.5	2.4	2.7	2.6	2.9	2.7	2.4	3.1	3.0	3.1	
H2O	2009	641.6	636.0	655.7	717.0	598.4	572.3	632.6	646.5	592.9	572.9	575.2	716.1	83,079.8
OIL	2009	89.1	80.0	87.7	86.0	81.5	76.1	73.8	78.2	74.6	78.3	76.6	82.5	12,604.5
DAY	2008	24.0	27.0	31.0	29.0	26.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	2,612.0
GAS	2008	3.1	3.7	4.8	3.3	1.9	2.1	2.2	2.8	2.0	2.9	1.6	1.8	58.7
H2O	2008	799.6	888.1	579.8	509.5	547.2	617.6	657.9	753.7	829.6	751.5	613.1	595.8	75,522.6
OIL	2008	106.9	133.5	123.0	107.6	106.6	121.3	122.4	99.2	88.5	93.6	86.2	96.1	11,640.1
DAY	2007	31.0	28.0	30.0	30.0	25.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	2,265.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.1	6.1	3.0	2.5	3.8	4.0	26.5
H2O	2007	1158.6	1042.1	1082.0	1129.3	888.8	1051.5	1104.2	1021.9	1003.8	967.0	1000.6	1009.4	67,379.2
OIL	2007	172.0	153.6	160.7	160.6	123.0	145.7	153.3	140.4	138.4	131.0	132.5	135.0	10,355.2
DAY	2006	31.0	28.0	31.0	25.2	28.1	28.5	30.4	30.8	30.0	31.0	28.0	31.0	1,910.0
H2O	2006	715.2	632.6	719.7	581.0	623.4	885.0	1125.2	1131.3	1108.3	1142.2	1006.2	1158.2	54,920.0
OIL	2006	72.6	75.6	80.9	73.9	91.3	143.2	181.4	185.1	180.2	185.9	153.1	172.1	8,609.0
Licence 4982		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-34-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	26.0	30.0	5.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,877.0
H2O	2009	5.0	5.7	6.8	1.3	7.9	13.6	13.9	13.1	12.8	11.9	8.5	5.4	1,301.1
OIL	2009	0.0	0.0	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	1,479.5
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	2,565.0
H2O	2008	19.4	3.6	2.2	2.2	2.1	2.2	2.2	2.3	3.9	7.2	7.0	4.1	1,195.2
OIL	2008	1.6	1.3	1.5	1.4	1.4	1.4	1.4	1.5	1.0	0.0	0.0	0.0	1,476.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	29.0	30.0	30.0	31.0	2,216.0
H2O	2007	19.8	18.4	14.0	18.2	24.2	20.3	14.6	15.8	17.1	21.1	21.9	22.2	1,136.8
OIL	2007	4.3	1.7	1.9	1.7	1.9	1.7	1.6	1.5	1.5	1.7	1.7	1.8	1,464.4
DAY	2006	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,858.0
H2O	2006	64.8	59.4	65.9	61.3	71.5	76.1	18.3	19.2	19.1	22.9	18.7	14.3	909.2
OIL	2006	12.5	10.3	10.6	10.2	10.6	11.0	4.1	4.4	4.4	4.3	4.6	4.4	1,441.4
UWI 100.09-34-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	26.0	30.0	0.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,503.0
H2O	2009	0.2	0.2	0.3	0.0	0.4	0.7	0.7	0.6	0.6	0.5	0.3	0.2	96.4
OIL	2009	0.4	0.5	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	381.4
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	1,196.0
H2O	2008	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	91.7
OIL	2008	7.5	5.9	6.8	6.6	6.7	6.6	6.4	6.8	4.6	0.6	0.6	0.4	377.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	27.0	29.0	30.0	30.0	31.0	847.0

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Licence 4982		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD														
UWI	100.09-34-009-29W1.02				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
H2O	2007	0.6	0.6	0.5	0.6	0.7	0.6	0.4	0.4	0.5	0.6	0.6	0.6	90.2								
OIL	2007	6.5	7.7	8.5	7.8	8.4	8.2	7.7	7.3	7.0	7.8	7.8	8.2	318.4								
DAY	2006	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	489.0								
H2O	2006	2.0	1.8	2.0	1.9	2.2	2.4	0.6	0.6	0.6	0.7	0.6	0.4	83.5								
OIL	2006	18.7	15.5	16.1	15.4	15.9	16.6	6.1	6.6	6.5	6.5	6.9	6.6	225.5								
Licence 4983		Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD														
UWI	100.03-23-009-28W1.00				Field Name	Daly Sinclair					Pool Name	Bakken I					Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	2,992.0								
H2O	2009	4.7	4.2	5.3	4.9	5.0	4.9	5.2	4.2	2.5	2.7	1.8	1.8	717.6								
OIL	2009	1.9	1.7	1.6	1.5	1.5	1.5	1.6	1.3	0.9	1.0	0.9	1.0	532.1								
DAY	2008	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,631.0								
H2O	2008	6.6	6.0	6.6	6.2	5.7	5.3	5.8	5.2	5.2	5.4	4.9	4.8	670.4								
OIL	2008	1.8	1.7	1.8	1.7	1.7	1.7	1.9	1.9	1.8	1.9	1.8	1.9	515.7								
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	2,268.0								
H2O	2007	7.5	6.5	6.5	5.2	5.9	5.0	10.3	6.2	6.0	6.0	6.5	6.7	602.7								
OIL	2007	2.8	2.2	2.1	1.8	1.9	1.6	3.5	1.7	1.8	1.9	1.8	1.9	494.1								
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,908.0								
H2O	2006	8.4	7.1	36.6	6.8	8.0	7.7	8.0	7.9	7.5	6.9	6.8	7.3	524.4								
OIL	2006	2.2	1.9	8.4	7.8	8.5	2.0	1.9	1.9	1.8	7.4	7.5	2.8	469.1								
UWI	100.03-23-009-28W1.02				Field Name	Daly Sinclair					Pool Name	Lodgepole B					Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	2,962.0								
H2O	2009	17.0	15.5	19.5	18.2	18.7	18.3	19.2	14.9	8.8	9.4	7.1	7.2	2,631.7								
OIL	2009	4.3	3.9	4.6	4.3	4.4	4.3	4.6	3.6	2.0	2.3	2.1	2.2	1,202.9								
DAY	2008	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,601.0								
H2O	2008	24.6	22.5	25.0	23.2	21.4	19.8	21.5	19.2	19.5	20.1	18.1	17.4	2,457.9								
OIL	2008	4.3	3.9	4.2	4.0	3.9	3.8	4.3	4.3	4.2	4.4	4.1	4.3	1,160.3								
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	2,238.0								
H2O	2007	28.4	24.3	24.0	19.3	21.9	19.0	38.3	23.4	22.4	22.3	24.2	25.2	2,205.6								
OIL	2007	5.5	4.6	4.6	4.2	4.3	3.8	8.2	4.0	4.3	4.3	4.1	4.3	1,110.6								
DAY	2006	31.0	27.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,877.0								
H2O	2006	33.8	28.1	0.0	27.0	30.5	29.3	30.7	30.3	28.3	26.3	25.5	27.5	1,912.9								
OIL	2006	6.4	5.6	0.0	0.0	0.0	4.7	4.4	4.3	4.0	0.0	0.0	5.4	1,054.4								
Licence 4985		Well Name Viriden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD														
UWI	104.10-30-010-25W1.00				Field Name	Viriden					Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	30.5	31.0	29.0	23.3	30.0	31.0	3,023.0								

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Licence 4985		Well Name Virден Roselea Unit No. 1 HZNTL					Dev H		Mineral Rights FREEHOLD					
UWI	104.10-30-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.7	0.6	0.7	0.6	0.6	0.4	0.7	1.3	2.7	2.1	2.6	2.8	139.9
H2O	2009	758.7	694.6	763.9	742.1	737.8	496.1	1020.9	811.5	694.8	545.1	726.1	710.7	50,244.8
OIL	2009	33.1	29.2	32.2	30.2	30.4	18.3	35.1	62.5	129.8	100.4	123.1	131.5	30,104.0
DAY	2008	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	2,679.2
GAS	2008	3.5	3.0	2.8	3.1	2.7	0.8	0.8	0.8	0.7	0.7	0.7	0.7	124.1
H2O	2008	562.5	489.8	506.8	504.5	643.3	794.7	806.6	729.3	628.2	655.1	662.1	824.9	41,542.5
OIL	2008	164.6	141.3	131.5	147.2	43.8	36.8	39.3	36.5	34.9	34.3	31.1	31.1	29,348.2
DAY	2007	31.0	28.0	25.7	30.0	31.0	30.0	24.5	31.0	27.9	31.0	30.0	30.0	2,316.6
GAS	2007	4.2	3.9	3.7	3.6	3.1	3.6	3.6	4.5	3.7	4.8	4.4	3.8	103.8
H2O	2007	330.4	302.5	292.8	436.2	606.5	545.8	513.6	637.3	531.4	573.5	779.9	544.9	33,734.7
OIL	2007	198.8	183.5	176.5	172.1	147.5	170.5	172.1	215.0	175.0	228.7	207.2	181.6	28,475.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	1,966.5
GAS	2006	0.0	0.0	4.5	6.5	7.2	6.6	6.4	6.2	6.0	5.1	4.1	4.3	56.9
H2O	2006	745.1	654.7	710.2	572.8	513.0	515.8	440.5	527.6	533.9	444.0	328.7	0.0	27,639.9
OIL	2006	206.3	183.4	215.2	310.3	344.1	315.1	306.8	295.5	284.9	244.8	195.7	207.0	26,247.3
Licence 4986		Well Name Virден Roselea Unit No. 3 HZNTL					Dev H		Mineral Rights FREEHOLD					
UWI	102.14-14-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.3	31.0	31.0	30.0	31.0	30.0	31.0	3,024.9
GAS	2009	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	12.4
H2O	2009	963.3	876.2	994.3	1017.8	1006.4	879.3	1067.6	997.4	1073.4	1003.7	1023.2	1040.3	88,543.1
OIL	2009	9.1	8.1	8.5	8.8	10.1	9.8	11.0	11.4	10.4	10.9	10.4	11.8	1,413.4
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	2,661.6
GAS	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	10.0
H2O	2008	1231.5	1254.9	1277.9	1261.0	1207.4	1359.0	1454.6	1163.3	1519.1	1400.4	957.6	977.0	76,600.2
OIL	2008	14.8	14.0	14.1	14.9	14.8	14.1	14.3	8.4	9.7	8.6	8.9	10.2	1,293.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	2,306.0
GAS	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	6.9
H2O	2007	530.3	497.1	565.9	522.8	533.3	526.7	1057.3	1202.3	1181.8	1194.2	1218.9	1230.1	61,536.5
OIL	2007	14.1	12.6	13.7	13.5	13.1	12.8	12.3	15.5	15.8	15.3	14.4	14.8	1,146.3
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,947.0
GAS	2006	0.0	0.0	0.5	0.4	0.4	0.2	0.3	0.3	0.3	0.3	0.3	0.3	3.3
H2O	2006	140.7	116.0	139.8	136.9	147.7	215.1	212.7	207.6	197.3	206.4	206.0	0.0	51,275.8
OIL	2006	20.3	17.2	22.0	19.4	20.6	11.4	12.9	12.9	12.7	13.0	13.9	13.8	978.4
Licence 4987		Well Name Virден Roselea Unit No. 3 HZNTL					Dev H		Mineral Rights FREEHOLD					
UWI	102.16-10-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.5	31.0	2,881.6

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Licence 4987		Well Name Virден Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-10-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.9	0.7	0.8	36.5
H2O	2009	969.4	881.6	1000.5	1021.0	990.0	915.8	1063.6	1024.0	1101.9	1030.4	892.9	1055.6	115,705.8
OIL	2009	40.0	35.8	37.7	37.6	38.4	39.0	42.2	45.1	41.2	43.2	35.2	37.3	5,479.1
DAY	2008	31.0	29.0	29.6	30.0	31.0	30.0	31.0	12.0	29.5	31.0	30.0	31.0	2,521.1
GAS	2008	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.3	0.8	0.8	0.8	0.9	26.6
H2O	2008	1909.5	1945.7	1981.2	1955.2	1872.1	1839.2	1641.0	707.5	1651.5	1543.9	972.8	983.0	103,759.1
OIL	2008	38.6	36.6	36.9	38.9	38.8	37.8	39.5	15.7	38.4	39.3	39.1	44.6	5,006.4
DAY	2007	31.0	28.0	30.0	30.0	28.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	2,176.0
GAS	2007	0.8	0.7	0.8	0.8	0.7	0.0	0.0	0.0	0.1	0.8	0.8	0.8	17.4
H2O	2007	806.2	755.9	832.7	794.9	732.4	0.0	0.0	0.0	190.3	1851.7	1889.9	1907.2	84,756.5
OIL	2007	38.3	34.1	36.0	36.8	32.0	0.0	0.0	0.0	3.9	40.1	37.6	38.6	4,562.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,934.0
GAS	2006	0.0	0.0	1.4	1.2	1.3	1.4	1.6	1.2	0.7	0.7	0.8	0.8	11.1
H2O	2006	318.6	275.9	316.7	310.1	328.5	292.2	288.9	298.2	300.0	313.8	313.2	0.0	74,995.3
OIL	2006	59.6	52.7	64.5	56.8	62.3	66.0	74.4	55.7	34.4	35.4	37.9	37.6	4,264.8
Licence 4988		Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	2,989.0
H2O	2009	147.1	132.6	146.8	137.7	145.8	141.9	143.6	145.5	127.6	142.7	140.5	137.8	18,148.3
OIL	2009	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.4
DAY	2008	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,628.0
H2O	2008	164.9	136.8	146.1	141.7	141.1	138.0	142.1	142.0	144.0	148.6	146.2	150.4	16,458.7
OIL	2008	0.3	0.2	0.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	172.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,265.0
H2O	2007	200.2	171.2	181.9	171.6	174.0	176.1	181.6	149.4	154.3	160.1	163.3	167.7	14,716.8
OIL	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	169.6
DAY	2006	31.0	27.0	31.0	20.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,902.0
H2O	2006	203.2	169.7	886.6	112.5	186.2	176.8	164.8	180.4	175.0	175.8	181.7	195.5	12,665.4
OIL	2006	0.3	0.3	9.5	6.1	13.5	3.1	2.9	1.2	0.3	14.8	9.6	0.3	166.1
UWI	100.05-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	2,958.0
H2O	2009	591.8	533.4	590.4	553.5	586.4	570.8	577.6	585.1	513.3	573.5	565.0	554.0	69,210.7
OIL	2009	5.9	5.3	6.1	5.8	6.1	5.8	6.1	6.3	3.0	5.5	5.9	5.9	2,419.2
DAY	2008	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,597.0
H2O	2008	662.8	549.3	587.7	569.5	567.5	555.0	571.2	571.3	579.2	597.2	587.8	605.0	62,415.9
OIL	2008	8.6	5.2	0.3	5.5	5.4	5.6	5.9	6.0	5.7	6.0	5.7	5.9	2,351.5

**Manitoba Production
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Licence 4988		Well Name Cromer Unit No. 1 COM						Dev V		Mineral Rights FREEHOLD				
UWI 100.05-23-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,234.0
H2O	2007	802.7	686.6	730.4	689.1	699.1	707.4	729.7	600.4	620.0	643.9	656.3	673.9	55,412.4
OIL	2007	10.5	8.9	9.3	8.6	9.0	8.7	8.9	8.0	8.8	9.1	8.7	8.9	2,285.7
DAY	2006	31.0	27.0	0.0	20.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,871.0
H2O	2006	812.8	679.2	0.0	450.2	746.9	709.3	661.0	723.4	701.7	704.6	728.1	784.0	47,172.9
OIL	2006	9.2	8.1	0.0	0.0	0.0	10.5	9.7	11.5	11.4	0.0	0.0	10.3	2,178.3
Licence 4989		Well Name Tundra Daly COM						Dev V		Mineral Rights FREEHOLD				
UWI 100.11-23-009-28W1.00		Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,040.0
H2O	2009	31.7	28.5	30.9	26.4	30.0	29.7	30.4	30.8	28.2	29.6	29.0	29.4	2,131.9
OIL	2009	44.7	40.0	39.7	31.5	35.9	34.1	35.5	36.7	33.5	37.3	34.8	35.9	7,195.1
DAY	2008	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,679.0
H2O	2008	35.8	32.8	36.7	35.3	34.4	33.0	34.0	34.3	32.1	33.1	31.9	32.4	1,777.3
OIL	2008	52.3	44.1	51.5	51.3	47.4	48.3	50.7	45.1	43.4	45.2	43.4	44.6	6,755.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,317.0
H2O	2007	29.3	18.3	15.9	14.7	14.6	19.1	21.0	18.5	24.3	35.7	38.4	37.3	1,371.5
OIL	2007	44.2	29.5	27.5	26.0	26.4	25.1	26.4	24.2	32.4	48.6	51.8	53.1	6,188.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,953.0
H2O	2006	24.9	21.5	99.5	19.7	20.4	19.0	19.7	9.1	11.7	15.0	23.5	28.6	1,084.4
OIL	2006	44.0	39.7	55.6	45.8	29.4	27.7	28.5	73.6	56.9	44.4	45.2	44.3	5,773.0
UWI 100.11-23-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,009.0
H2O	2009	126.7	114.2	123.3	105.8	120.1	118.8	121.7	123.3	112.6	118.4	116.2	117.6	7,798.6
OIL	2009	1.9	1.7	6.1	8.9	10.2	9.7	10.1	10.4	9.4	10.6	9.8	10.1	1,334.8
DAY	2008	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,648.0
H2O	2008	143.4	131.8	146.9	141.2	137.4	132.1	136.0	137.5	128.6	132.5	127.8	129.5	6,379.9
OIL	2008	2.4	2.1	2.4	2.4	2.1	2.1	2.2	1.8	1.8	1.9	1.8	1.9	1,235.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,286.0
H2O	2007	117.2	72.7	63.1	58.9	58.5	76.4	83.9	73.8	97.0	142.7	153.6	148.8	4,755.2
OIL	2007	1.9	1.3	1.3	1.2	1.2	1.2	1.3	1.2	1.6	2.3	2.4	2.4	1,211.0
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,922.0
H2O	2006	89.7	77.2	0.0	70.9	72.7	67.7	70.0	32.8	45.7	60.1	94.1	114.4	3,608.6
OIL	2006	12.4	11.2	0.0	0.0	0.0	1.3	1.3	3.2	2.4	0.0	0.0	1.9	1,191.7
Licence 4990		Well Name Tundra Daly COM						Dev V		Mineral Rights FREEHOLD				
UWI 100.07-17-010-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole T				Field Code 1		Pool Code 59T		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2006 To 2009														
Licence 4990		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-17-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole T				Field Code 1		Pool Code 59T	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,948.0
H2O	2009	12.5	9.8	10.3	9.8	9.9	9.5	9.4	9.6	10.7	10.3	9.7	9.8	1,238.1
OIL	2009	11.8	8.6	8.7	8.0	8.1	8.0	7.7	8.4	8.9	8.5	8.1	8.2	1,402.7
DAY	2008	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	2,583.0
H2O	2008	8.2	9.8	11.0	10.6	10.2	9.4	9.9	9.5	9.5	9.4	9.7	4.2	1,116.8
OIL	2008	7.0	8.6	9.6	9.3	9.1	8.5	8.8	8.5	8.4	8.3	8.5	5.8	1,299.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,236.0
H2O	2007	10.4	9.1	9.7	9.2	9.5	9.5	8.9	7.3	11.4	11.1	9.8	11.0	1,005.4
OIL	2007	11.9	10.4	11.2	10.6	11.0	10.8	10.3	9.2	9.5	9.2	8.2	9.1	1,199.3
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	25.0	30.0	31.0	1,872.0
H2O	2006	10.3	8.8	10.0	9.6	9.8	9.0	9.1	6.5	0.0	11.5	11.0	10.4	888.5
OIL	2006	9.6	8.2	9.3	9.0	11.2	10.1	10.4	7.6	0.0	14.4	12.5	12.0	1,077.9
UWI	100.07-17-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken A				Field Code 1		Pool Code 60A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,948.0
H2O	2009	3.8	3.0	3.1	3.0	3.0	2.9	2.8	3.0	3.3	3.1	3.0	3.0	398.5
OIL	2009	13.0	9.5	10.6	9.9	10.0	9.9	9.5	10.3	10.9	10.6	10.0	10.1	1,672.9
DAY	2008	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	2,583.0
H2O	2008	2.6	3.0	3.3	3.3	3.1	2.9	3.0	2.9	2.9	2.9	2.9	1.3	361.5
OIL	2008	8.6	9.6	10.6	10.1	10.1	9.2	9.6	9.3	9.1	9.2	9.3	6.4	1,548.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,236.0
H2O	2007	3.3	2.8	3.1	2.9	3.0	3.0	2.8	2.3	3.6	3.5	3.1	3.4	327.4
OIL	2007	14.5	12.6	13.5	12.9	13.4	13.2	12.4	11.2	11.7	11.2	10.1	11.1	1,437.5
DAY	2006	31.0	25.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	25.0	30.0	31.0	1,872.0
H2O	2006	3.4	2.9	3.2	3.1									

**Manitoba Production
2006 To 2009**

Licence 4991		Well Name Virden Roselea Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 103.01-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225,464.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,869.9
DAY	2006	31.0	28.0	30.8	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,635.8
GAS	2006	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2006	3491.4	3066.3	3866.8	3909.2	1131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225,464.7
OIL	2006	6.8	6.0	6.4	4.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,869.9
Licence 4992		Well Name North Virden Scallion Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 103.16-22-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	2,984.1
GAS	2009	0.8	0.7	0.7	0.7	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.4	46.8
H2O	2009	167.5	152.4	159.3	146.7	244.5	219.3	228.7	215.7	216.3	192.5	189.5	191.5	8,545.1
OIL	2009	64.0	55.0	58.5	55.4	36.8	23.0	23.2	23.8	23.1	25.6	27.1	29.3	14,896.9
DAY	2008	31.0	29.0	31.0	30.0	29.7	30.0	31.0	31.0	30.0	18.0	24.3	31.0	2,621.2
GAS	2008	1.1	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	0.6	0.6	0.8	41.3
H2O	2008	148.8	92.2	81.2	85.3	81.2	85.3	82.3	89.1	90.6	107.6	143.4	114.3	6,221.2
OIL	2008	90.9	84.4	89.5	87.2	86.5	86.1	84.2	86.7	84.2	53.6	53.9	66.7	14,452.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,275.2
GAS	2007	1.5	1.3	1.4	1.4	1.4	1.4	1.5	1.2	1.1	1.2	1.1	1.1	30.1
H2O	2007	144.8	130.8	146.9	151.2	144.9	134.5	141.9	140.9	130.9	100.7	109.7	97.2	5,019.9
OIL	2007	122.0	107.9	115.8	114.7	116.6	115.0	122.3	99.7	95.2	99.3	95.3	95.3	13,498.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	1,910.2
GAS	2006	0.0	0.0	1.9	1.8	1.8	1.2	1.2	1.3	1.2	1.3	1.4	1.4	14.5
H2O	2006	44.6	41.6	50.0	46.8	49.8	65.2	124.6	102.5	103.6	102.4	109.4	112.5	3,445.5
OIL	2006	154.8	141.2	158.9	150.3	149.0	96.2	100.5	105.6	103.6	107.2	119.4	119.8	12,199.1
Licence 4993		Well Name North Virden Scallion Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.06-23-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	30.8	30.0	31.0	29.4	29.8	31.0	30.0	30.3	30.0	31.0	2,930.4
GAS	2009	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.6	0.7	0.7	0.7	0.8	33.1
H2O	2009	0.0	118.7	116.8	129.8	121.0	118.0	119.3	121.5	119.9	132.9	121.3	125.6	13,672.5
OIL	2009	46.3	38.5	44.3	42.9	43.7	31.5	32.4	47.0	61.6	59.5	58.0	62.9	11,063.6
DAY	2008	31.0	29.0	30.4	29.5	30.3	24.2	31.0	30.5	29.0	30.5	30.0	31.0	2,570.1
GAS	2008	1.1	1.0	1.0	1.0	1.0	0.8	1.0	0.9	0.8	0.7	0.5	0.6	26.2
H2O	2008	157.2	258.9	209.5	195.0	195.2	175.4	207.8	181.0	155.6	127.0	138.6	283.2	12,327.7
OIL	2008	89.1	82.0	85.2	83.1	83.8	67.4	86.9	76.2	66.7	55.3	45.1	47.1	10,495.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	24.0	7.0	23.0	30.0	31.0	30.0	31.0	2,213.7

Manitoba Production 2006 To 2009														
Licence	4993	Well Name North Virden Scallion Unit No. 1 HZNTL						Dev	H	Mineral Rights FREEHOLD				
	UWI	102.06-23-011-26W1.00				Field Name	Virden			Pool Name	Lodgepole A			
											Field Code	5	Pool Code	59A
														Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.8	0.7	0.8	0.7	0.8	0.6	0.2	0.7	1.1	1.1	1.0	1.1	15.8
H2O	2007	130.1	116.2	127.1	119.6	126.6	112.7	47.1	164.6	268.8	257.6	152.9	247.6	10,043.3
OIL	2007	63.4	57.6	63.6	59.9	62.5	51.4	18.1	60.9	89.4	91.0	86.6	89.1	9,627.1
DAY	2006	31.0	28.0	31.0	28.0	30.0	12.7	30.0	31.0	30.0	31.0	30.0	29.0	1,886.7
GAS	2006	0.0	0.0	0.8	0.7	0.7	0.2	0.3	0.6	0.7	0.8	0.7	0.7	6.2
H2O	2006	139.3	130.8	141.3	140.4	139.2	60.5	153.8	123.2	111.8	109.9	101.0	98.6	8,172.4
OIL	2006	60.9	55.4	62.5	56.3	59.9	17.4	22.5	52.9	61.2	64.8	61.8	59.2	8,833.6
Licence	4994	Well Name North Virden Scallion Unit No. 1 HZNTL						Dev	H	Mineral Rights FREEHOLD				
	UWI	102.04-33-011-26W1.00				Field Name	Virden			Pool Name	Lodgepole A			
											Field Code	5	Pool Code	59A
														Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.7	27.5	29.7	29.7	31.0	29.5	31.0	31.0	30.0	30.5	29.3	30.0	2,928.8
GAS	2009	2.9	2.5	2.7	2.6	2.7	2.3	2.4	2.4	2.4	2.6	2.7	2.9	123.3
H2O	2009	3751.8	3465.9	3687.1	3396.0	4703.7	3840.8	4073.2	3840.3	3852.9	3371.4	3319.2	3300.9	189,796.1
OIL	2009	138.0	120.5	130.1	123.5	129.3	110.0	112.6	115.0	112.0	122.1	129.7	137.4	19,489.7
DAY	2008	31.0	28.0	29.9	29.5	30.2	29.6	31.0	30.8	29.0	7.0	20.8	30.3	2,569.9
GAS	2008	3.3	3.0	3.1	3.1	3.2	3.2	3.3	3.3	3.1	0.8	2.2	3.1	92.2
H2O	2008	3466.3	2072.1	1827.5	1952.7	1924.6	1963.0	1924.1	2064.3	1958.3	905.4	2839.0	2588.1	145,192.9
OIL	2008	157.2	140.6	149.3	148.2	152.0	151.3	155.5	158.8	146.5	38.1	102.9	145.6	18,009.5
DAY	2007	31.0	28.0	27.5	17.0	31.0	30.0	30.5	29.5	30.0	30.3	30.0	30.7	2,242.8
GAS	2007	3.0	2.6	2.5	1.6	2.8	3.1	3.4	3.2	3.3	3.4	3.4	3.4	57.5
H2O	2007	2230.4	2013.4	2006.2	1319.3	2230.2	2234.9	2415.9	2320.3	2194.2	2231.4	2523.6	2242.6	119,707.5
OIL	2007	140.9	124.5	118.7	75.0	134.5	146.4	161.3	154.5	158.1	162.1	160.5	162.9	16,363.5
DAY	2006	31.0	28.0	29.1	27.8	30.2	20.9	30.0	30.6	29.5	31.0	22.2	31.0	1,897.3
GAS	2006	0.0	0.0	2.2	2.1	2.1	1.6	2.4	2.3	2.2	2.2	1.8	2.9	21.8

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Licence	4995		Well Name		North Virden Scallion Unit No. 1 HZNTL					Dev	H		Mineral Rights		FREEHOLD							
	UWI	102.14-34-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A			Field Code	5		Pool Code	59A		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6								
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,144.1								
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,663.7								
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,875.0								
GAS	2006	0.0	0.0	2.2	2.1	2.1	2.1	2.2	2.3	2.3	2.3	0.0	0.0	17.6								
H2O	2006	357.2	326.4	392.5	367.7	390.1	386.8	465.5	382.6	386.6	359.4	0.0	0.0	29,144.1								
OIL	2006	197.7	176.8	198.9	188.2	186.5	188.6	197.1	207.0	203.0	201.5	0.0	0.0	12,663.7								
Licence	4996		Well Name		Virden Roselea Unit No. 1 HZNTL					Dev	H		Mineral Rights		FREEHOLD							
	UWI	102.02-25-010-26W1.00			Field Name		Virden		Pool Name		Lodgepole B			Field Code	5		Pool Code	59B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	2.4	26.1	30.0	30.0	31.0	14.1	9.2	31.0	30.0	30.1	30.0	31.0	2,932.3								
GAS	2009	0.1	1.1	1.2	1.2	1.3	0.6	0.4	1.3	1.5	1.7	1.7	1.6	57.2								
H2O	2009	167.1	1782.4	1971.0	1904.5	2027.3	1011.3	631.2	1986.7	2228.6	2112.8	2031.1	2088.8	169,929.5								
OIL	2009	5.2	51.8	57.3	56.1	60.7	27.8	20.2	61.6	73.4	82.9	82.7	77.1	5,521.2								
DAY	2008	31.0	28.5	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	17.5	2,637.4								
GAS	2008	1.8	1.5	1.6	1.5	0.4	0.9	1.5	1.2	1.1	1.0	1.1	0.7	43.5								
H2O	2008	1818.7	1602.0	1653.8	1483.1	1606.5	1781.4	2212.2	1781.1	2132.9	2135.8	2109.1	1230.7	149,986.7								
OIL	2008	84.3	70.9	77.1	72.8	17.3	41.5	71.5	56.5	50.0	49.8	54.3	32.1	4,864.4								
DAY	2007	31.0	27.5	31.0	28.2	31.0	25.0	29.7	31.0	30.0	31.0	28.0	31.0	2,293.4								
GAS	2007	1.4	1.2	1.5	1.1	1.1	1.0	1.7	1.7	1.4	1.4	1.1	1.3	29.2								
H2O	2007	1730.6	1443.4	1815.0	1490.3	1808.2	1789.2	2251.9	1989.7	1891.3	2022.5	2274.7	1805.8	128,439.4								
OIL	2007	65.9	55.6	73.3	54.5	54.6	49.6	78.9	79.6	64.8	64.9	52.0	62.4	4,186.3								
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,939.0								
GAS	2006	0.0	0.0	1.3	1.4	1.2	1.2	1.4	1.2	1.3	1.5	1.4	1.4	13.3								
H2O	2006	1919.6	1716.6	2137.5	1993.4	1787.7	1967.0	1722.0	1773.5	1575.1	1851.3	1811.1	0.0	106,126.8								
OIL	2006	64.2	57.5	60.4	66.4	55.7	56.0	64.5	58.7	64.2	71.8	64.6	65.9	3,430.2								
Licence	4997		Well Name		Virden Roselea Unit No. 1 HZNTL					Dev	H		Mineral Rights		FREEHOLD							
	UWI	102.04-25-010-26W1.00			Field Name		Virden		Pool Name		Lodgepole B			Field Code	5		Pool Code	59B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	26.1	30.0	30.0	31.0	15.1	28.2	31.0	30.0	30.1	30.0	31.0	2,967.3								
GAS	2009	2.0	1.5	1.7	1.7	1.8	0.9	1.9	1.8	0.9	0.3	0.3	0.2	38.4								
H2O	2009	1669.5	1387.7	1534.5	1482.8	1578.3	843.4	1509.9	1546.7	1587.4	1408.5	1354.1	1392.6	151,390.7								
OIL	2009	164.7	128.8	142.4	139.3	151.0	74.0	154.2	153.1	74.8	22.2	22.1	20.7	6,085.0								
DAY	2008	31.0	29.0	31.0	30.0	30.8	30.0	25.0	23.0	30.0	31.0	30.0	30.5	2,623.8								
GAS	2008	0.7	0.6	0.6	0.6	0.1	0.2	0.2	0.3	1.7	1.5	1.6	1.7	23.4								
H2O	2008	1688.8	1513.7	1535.7	1333.8	1155.8	1355.5	1399.4	1393.4	1653.3	1662.9	1642.0	1670.0	134,095.3								
OIL	2008	54.7	46.8	50.1	46.9	9.0	14.4	16.9	29.1	139.8	123.9	134.9	139.1	4,837.7								
DAY	2007	31.0	28.0	26.0	28.0	31.0	25.0	29.7	31.0	30.0	31.0	30.0	30.3	2,272.5								

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Licence 4997		Well Name		Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	102.04-25-010-26W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
GAS	2007	0.6	0.5	0.6	0.8	0.9	0.5	0.4	0.4	0.6	0.6	0.5	0.5	13.6			
H2O	2007	1885.3	1600.8	1658.3	1362.5	1557.2	1480.2	1792.6	1577.6	1459.6	1560.8	1880.9	1465.9	116,091.0			
OIL	2007	53.3	45.7	49.7	68.1	78.4	44.5	30.7	35.0	50.0	50.1	43.0	43.1	4,032.1			
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.5	31.0	30.0	31.0	1,921.5			
GAS	2006	0.0	0.0	0.9	0.9	0.8	0.4	0.6	0.7	0.5	0.7	0.6	0.6	6.7			
H2O	2006	2143.5	1916.8	2386.8	2225.7	1993.8	1972.6	1682.5	1617.7	1082.7	2016.8	1973.0	0.0	96,809.3			
OIL	2006	76.1	68.3	71.6	78.8	62.5	33.8	46.5	58.1	43.8	58.1	52.3	53.2	3,440.5			
Licence 4999		Well Name		Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	102.04-27-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,970.9			
GAS	2009	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	54.4			
H2O	2009	832.5	727.5	798.0	760.3	818.2	824.5	858.5	868.0	759.6	810.2	792.9	840.6	82,625.3			
OIL	2009	24.3	22.7	25.1	23.5	27.4	28.2	28.4	29.5	28.2	29.2	28.8	30.9	13,092.8			
DAY	2008	30.0	29.0	31.0	30.0	31.0	0.3	23.0	30.8	30.0	31.0	30.0	31.0	2,607.4			
GAS	2008	0.6	0.6	0.7	0.6	0.6	0.0	0.4	0.5	0.5	0.5	0.5	0.5	47.6			
H2O	2008	738.7	704.8	738.9	762.4	766.2	7.0	506.1	782.5	828.4	874.7	855.0	878.0	72,934.5			
OIL	2008	29.6	27.7	31.0	28.1	27.0	0.3	19.6	25.9	25.1	25.9	25.3	25.8	12,766.6			
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.3	30.0	31.0	2,280.3			
GAS	2007	2.6	2.3	2.5	2.4	1.4	0.7	0.7	0.7	0.7	0.6	0.6	0.7	41.6			
H2O	2007	830.4	752.7	837.2	805.7	804.9	791.5	818.6	807.6	760.2	746.0	751.0	759.8	64,491.8			
OIL	2007	123.4	109.5	120.6	113.0	64.7	33.1	35.3	34.5	32.0	29.8	30.4	32.1	12,475.3			
DAY	2006	31.0	28.0	31.0	30.0	30.0	24.0	31.0	31.0	28.0	31.0	30.0	31.0	1,918.0			
GAS	2006	0.0	0.0	2.3	2.1	2.7	2.3	2.9	2.8	2.5	2.7	2.7	2.7	25.7			
H2O	2006	964.6	832.1	819.6	769.7	841.3	702.7	891.0	867.5	727.4	813.3	818.8	0.0	55,026.2			
OIL	2006	107.2	109.2	109.9	100.3	130.1	107.3	136.1	134.9	117.9	128.8	126.6	127.3	11,716.9			
Licence 5002		Well Name		North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	103.14-22-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	30.7	28.0	28.5	29.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	2,935.2			
GAS	2009	0.8	0.7	0.7	0.7	0.4	0.2	0.2	0.2	0.2	0.2	0.1	0.1	39.9			
H2O	2009	229.9	209.2	210.0	201.4	193.0	101.7	102.1	89.5	89.8	79.8	54.4	38.1	12,668.6			
OIL	2009	37.3	32.0	32.6	32.3	21.2	9.4	8.8	7.5	7.4	8.1	5.9	4.4	8,294.8			
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	30.8	29.5	17.2	24.3	31.0	2,573.5			
GAS	2008	1.0	0.9	1.0	0.9	1.0	0.9	0.9	0.9	0.8	0.5	0.7	0.8	35.4			
H2O	2008	219.8	136.0	120.1	125.9	123.4	123.5	118.7	127.3	121.5	133.7	197.1	156.8	11,069.7			
OIL	2008	46.6	43.2	45.9	44.7	45.6	43.1	42.7	43.6	39.4	23.6	31.2	38.9	8,087.9			
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.4	30.0	31.0	2,228.2			

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Licence	5002		Well Name		North Virden Scallion Unit No. 1 HZNTL						Dev	H		Mineral Rights		FREEHOLD					
	UWI	103.14-22-011-26W1.00			Field Name		Virden		Pool Name			Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
GAS	2007	1.3	1.2	1.3	1.2	1.3	1.2	1.3	1.3	1.1	1.1	1.0	1.0	25.1							
H2O	2007	163.5	147.6	165.7	170.7	163.4	146.9	160.1	158.8	145.5	149.4	162.1	143.8	9,365.9							
OIL	2007	62.8	55.4	59.6	58.9	59.9	57.2	62.8	62.1	53.9	52.0	48.9	48.8	7,599.4							
DAY	2006	31.0	10.0	13.6	30.0	31.0	24.2	31.0	31.0	30.0	31.0	30.0	31.0	1,864.8							
GAS	2006	0.0	0.0	0.5	1.2	1.1	0.9	1.1	1.1	1.1	1.2	1.3	1.3	10.8							
H2O	2006	146.9	48.0	71.0	151.2	160.3	108.7	140.7	115.7	116.8	115.6	123.5	126.9	7,488.4							
OIL	2006	58.0	18.5	25.6	55.2	54.7	42.2	52.1	54.7	53.6	55.3	61.4	61.6	6,917.1							
Licence	5003		Well Name		EOG Whitewater						Dev	V		Mineral Rights		FREEHOLD					
	UWI	102.14-02-003-21W1.00			Field Name		Whitewater		Pool Name			Lodgepole WL B				Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,917.8							
H2O	2009	1335.8	1197.3	1345.2	1326.4	1348.3	1263.5	1298.6	1283.1	1273.0	1308.7	1245.3	1309.1	79,508.9							
OIL	2009	11.8	11.6	13.0	12.2	12.7	12.5	13.3	12.9	12.5	13.3	12.9	13.4	3,306.4							
DAY	2008	31.0	29.0	28.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,552.8							
H2O	2008	1049.9	924.6	739.1	1427.9	1323.9	1400.1	1375.2	1367.9	1372.1	1396.5	1312.6	1328.1	63,974.6							
OIL	2008	39.8	33.4	19.7	26.7	16.0	13.1	14.1	13.6	14.4	15.0	13.0	14.5	3,154.3							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,193.8							
H2O	2007	1081.8	988.0	1043.4	888.6	871.4	890.1	921.9	1014.6	1045.3	1090.9	1046.1	1063.6	48,956.7							
OIL	2007	40.6	39.8	42.1	36.2	35.4	35.3	36.7	40.1	42.5	42.8	39.6	40.0	2,921.0							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	1,828.8							
H2O	2006	837.8	766.5	943.9	858.0	897.3	828.4	853.9	889.5	885.4	929.5	871.0	965.4	37,011.0							
OIL	2006	31.8	28.5	31.5	31.8	32.2	30.3	31.7	31.4	31.2	32.4	30.1	33.0	2,449.9							
Licence	5004		Well Name		Routledge Unit No. 1 HZNTL						Dev	H		Mineral Rights		FREEHOLD					
	UWI	102.09-28-009-25W1.00			Field Name		Virden		Pool Name			Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,860.1							
GAS	2009	1.9	1.8	2.0	1.8	2.1	2.1	2.1	2.2	2.2	2.2	2.1	2.2	144.9							
H2O	2009	2180.0	1905.3	2089.7	1991.1	2135.8	2147.4	2235.7	2262.0	2068.7	2132.8	1640.0	1553.2	175,812.2							
OIL	2009	90.4	84.6	93.6	87.3	98.9	100.1	100.8	104.4	104.8	104.6	100.1	102.4	18,781.1							
DAY	2008	31.0	29.0	26.6	29.0	31.0	0.3	29.8	29.8	27.7	30.0	30.0	27.0	2,495.6							
GAS	2008	2.6	2.3	2.4	2.6	1.9	0.0	1.9	1.9	1.8	2.0	2.0	1.8	120.2							
H2O	2008	2371.4	2189.9	1957.8	2132.6	1111.7	10.6	993.0	1047.5	2023.3	2240.1	2239.1	2002.5	151,470.5							
OIL	2008	123.2	111.7	114.7	124.7	89.4	0.8	90.3	89.8	87.8	94.9	94.0	83.4	17,609.1							
DAY	2007	26.0	28.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	28.8	30.0	31.0	2,174.4							
GAS	2007	4.5	4.5	3.7	3.4	3.4	3.5	3.2	2.5	2.5	2.4	2.6	2.7	97.0							
H2O	2007	1965.1	2133.1	2419.4	2328.1	2297.6	2286.4	2454.7	2349.0	2317.2	2203.1	2333.6	2360.7	131,151.0							
OIL	2007	212.9	213.5	174.8	163.9	163.6	165.5	154.2	121.3	120.9	114.4	122.5	129.2	16,504.4							
DAY	2006	0.0	25.0	31.0	17.6	23.0	14.0	29.0	31.0	30.0	31.0	30.0	31.0	1,821.6							

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Licence	5004	Well Name				Routledge Unit No. 1 HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.09-28-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
GAS	2006	0.0	0.0	6.4	4.1	5.4	3.4	6.7	7.2	6.7	6.8	5.9	5.5	58.1					
H2O	2006	0.0	2500.4	3196.8	1886.4	2387.5	1511.3	2580.2	2179.4	2095.2	2175.8	2274.3	0.0	103,703.0					
OIL	2006	0.0	380.5	303.5	195.6	255.6	160.3	317.5	344.4	320.7	326.0	278.6	261.9	14,647.7					
Licence	5005	Well Name				Waskada Unit No. 16 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	1C0.09-09-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,382.5					
Licence	5006	Well Name				Waskada Unit No. 16 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	1C0.03-09-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	53.4	48.1	37.9	37.5	59.9	58.1	64.8	58.2	54.9	55.5	16.9	0.0	8,077.9					
WIN	2008	68.2	65.1	66.4	62.1	52.3	47.8	56.0	68.5	58.8	67.6	62.0	52.0	7,532.7					
WIN	2007	57.6	46.4	34.1	63.9	64.5	64.5	63.4	72.4	71.7	72.4	66.3	63.6	6,805.9					
WIN	2006	76.9	53.6	34.0	24.0	40.0	51.1	43.9	68.9	66.5	63.7	0.0	0.0	6,065.1					
Licence	5007	Well Name				Waskada Unit No. 16 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	1C0.07-09-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	71.7	66.6	44.4	62.8	91.8	84.6	82.6	79.6	70.8	63.4	20.1	0.0	9,188.0					
WIN	2008	96.4	83.0	106.8	106.1	83.2	84.5	92.9	93.7	87.4	81.0	76.1	55.2	8,449.6					
WIN	2007	102.6	89.9	75.0	125.3	117.0	101.8	98.4	108.2	106.2	109.4	102.7	106.8	7,403.3					
WIN	2006	115.2	101.6	119.3	66.3	127.4	119.7	125.7	124.9	0.0	109.6	0.0	0.0	6,160.0					
Licence	5008	Well Name				Waskada Unit No. 16 Prov. WIW				Dev	V	Mineral Rights		CROWN					
	UWI	1C0.10-04-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,829.3					
Licence	5009	Well Name				Waskada Unit No. 16 Prov. WIW				Dev	V	Mineral Rights		CROWN					
	UWI	1C0.11-04-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	158.1	140.7	15.9	0.0	157.2	0.0	157.6	85.4	81.4	81.5	29.8	0.0	9,920.8					
WIN	2008	79.5	74.1	78.8	76.6	79.4	76.3	79.1	79.6	75.7	113.3	152.4	157.4	9,013.2					
WIN	2007	86.3	85.8	90.3	80.8	80.4	76.7	79.1	79.2	76.8	79.1	76.8	78.5	7,891.0					
WIN	2006	87.1	85.3	80.9	76.6	78.9	77.1	78.9	79.4	76.6	90.5	0.0	0.0	6,921.2					
Licence	5010	Well Name				Routledge Unit No. 1 HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.09-21-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	21.8	30.7	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,875.8					

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Licence 5010		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.09-21-009-25W1.00	Field Name Virden		Pool Name Lodgepole C				Field Code 5	Pool Code 59C	Unit 1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	1.6	1.2	1.6	1.5	1.6	1.7	1.7	1.7	1.4	1.4	1.4	1.5	78.1
H2O	2009	2407.9	1650.8	2308.1	2199.2	2298.3	2398.1	2496.5	2516.5	2179.5	2247.1	2199.3	2312.3	280,253.8
OIL	2009	75.4	55.4	78.0	73.0	77.1	78.9	79.3	81.4	68.6	68.5	67.5	70.1	18,897.1
DAY	2008	30.5	29.0	31.0	14.0	29.5	0.0	30.5	26.8	28.7	30.7	30.0	31.0	2,518.3
GAS	2008	2.3	2.1	2.3	1.0	1.9	0.0	2.1	1.8	1.8	1.7	1.6	1.7	59.8
H2O	2008	3194.8	2998.7	3143.3	1513.5	3157.5	0.0	3029.8	2804.5	2560.2	2529.4	2473.2	2539.6	253,040.2
OIL	2008	108.5	100.0	111.8	47.3	90.4	0.0	97.9	85.6	84.0	81.0	78.5	79.8	18,023.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	26.8	30.0	29.8	30.0	31.0	2,206.6
GAS	2007	1.7	1.6	1.7	1.6	1.8	1.8	1.9	1.6	1.9	2.2	2.3	2.4	39.5
H2O	2007	3141.3	2942.5	3273.0	3149.3	3231.6	3210.9	3224.2	2765.1	3093.5	3121.4	3195.4	3232.6	223,095.7
OIL	2007	82.1	75.3	82.9	77.7	85.6	86.9	90.1	77.1	89.1	106.0	109.6	115.5	17,059.1
DAY	2006	24.0	28.0	14.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,848.0
GAS	2006	0.0	0.0	1.2	2.5	1.6	1.2	1.3	1.9	1.8	1.9	1.8	1.8	17.0
H2O	2006	2634.7	2998.1	1451.9	3382.4	3277.9	2755.8	3384.5	3144.2	3026.0	3179.6	3200.7	0.0	185,514.9
OIL	2006	93.3	125.4	57.5	117.2	78.4	59.5	60.2	91.9	86.8	88.6	87.0	87.5	15,981.2
Licence 5011		Well Name Waskada Unit No. 16 HZNTL WIW				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-09-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 16				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	47.9	0.0	32.1	38.7	49.3	43.2	43.3	43.0	41.2	36.8	9.6	0.0	12,187.6
WIN	2008	47.8	44.7	47.8	46.4	46.4	37.5	40.1	44.4	447.2	46.6	41.3	46.1	11,802.5
WIN	2007	63.3	56.7	48.5	62.6	63.6	52.3	52.3	44.4	42.2	46.2	49.3	50.0	10,866.2
WIN	2006	133.3	71.2	70.2	93.4	73.8	66.5	65.6	71.1	66.9	70.9	0.0	0.0	10,234.8
Licence 5012		Well Name Waskada Unit No. 16 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
UWI	102.05-10-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 16				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	316.2	283.3	315.0	302.8	272.3	306.7	315.7	316.9	306.3	317.4	112.5	0.0	32,355.8
WIN	2008	306.8	303.2	344.4	388.7	334.3	323.2	316.3	327.5	306.6	316.6	305.8	316.1	29,190.7
WIN	2007	354.9	316.5	316.6	306.7	3								

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Licence 5013		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-29-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	10.4	9.8	10.0	9.6	12.1	6.6	10.1	8.0	9.0	9.1	8.6	6.1	
DAY	2007	31.0	28.0	14.0	15.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,762.0
H2O	2007	64.9	51.9	25.9	48.5	60.2	55.6	51.1	48.1	45.6	44.0	41.7	40.2	4,352.9
OIL	2007	16.2	13.0	6.5	8.7	15.0	9.7	12.8	12.0	11.4	11.0	10.5	10.0	1,450.3
DAY	2006	31.0	28.0	11.0	0.0	0.0	10.0	31.0	22.0	28.0	31.0	28.0	22.0	1,432.0
H2O	2006	63.1	52.5	19.3	0.0	0.0	37.8	82.3	57.3	62.1	57.6	47.0	58.1	3,775.2
OIL	2006	15.8	13.1	4.8	0.0	0.0	9.4	20.6	14.3	15.6	14.4	11.8	14.5	1,313.5
Licence 5014		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-29-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	891.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.0
Licence 5015		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-29-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,337.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.3
DAY	2008	0.0	0.0	0.0	18.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,337.0
H2O	2008	0.0	0.0	0.0	5.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.7
OIL	2008	0.0	0.0	0.0	2.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.3
DAY	2007	0.0	0.0	0.0	15.0	21.0	22.0	10.0	4.0	4.0	22.0	6.0	0.0	1,310.0
H2O	2007	0.0	0.0	0.0	5.4	9.3	9.0	3.3	0.9	1.4	7.0	2.6	0.0	1,007.6
OIL	2007	0.0	0.0	0.0	2.5	4.5	4.2	1.6	0.4	0.7	3.4	1.2	0.0	498.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	25.0	31.0	7.0	15.0	28.0	12.0	0.0	1,206.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	14.1	10.1	1.1	5.6	9.7	3.2	0.0	968.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	6.7	4.8	0.5	2.6	4.9	1.6	0.0	480.0
Licence 5016		Well Name Waskada Unit No. 17 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1C0.06-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	17.9	4.1	0.0	0.0	21.6	0.0	5.4	1.1	0.0	0.0	2,317.8
WIN	2008	28.0	0.0	0.0	21.6	0.0	0.0	0.0	0.0	23.4	4.4	0.0	18.7	2,267.7
WIN	2007	0.0	36.0	0.0	39.1	0.0	0.0	8.0	2.9	0.0	0.0	0.0	16.5	2,171.6
WIN	2006	18.1	23.0	7.7	0.0	0.0	27.4	0.0	32.4	10.8	11.6	0.0	0.0	2,069.1
Licence 5017		Well Name Waskada Unit No. 17 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1C0.11-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		

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Licence 5017		Well Name Waskada Unit No. 17 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	1C0.11-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	163.1	137.9	150.4	153.0	163.0	153.9	147.9	149.9	148.7	157.8	56.1	0.0	19,345.7
WIN	2008	121.2	111.9	131.3	138.2	150.7	170.2	191.7	186.5	165.0	166.8	153.8	163.7	17,764.0
WIN	2007	174.5	162.7	182.1	135.1	163.4	152.3	150.9	151.8	145.8	170.0	156.8	137.7	15,913.0
WIN	2006	168.6	154.7	184.0	184.0	188.5	0.0	179.2	177.3	165.4	171.7	0.0	0.0	14,029.9
Licence 5018		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.03-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,936.0
H2O	2009	2.8	2.6	2.5	2.7	2.9	2.5	2.1	2.1	2.0	2.0	2.1	2.1	578.1
OIL	2009	14.9	13.7	15.2	15.8	16.2	15.8	15.9	16.1	15.5	16.1	13.4	13.1	2,701.6
DAY	2008	30.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	2,573.0
H2O	2008	2.7	2.9	3.3	3.2	3.5	2.8	3.3	3.2	3.9	3.0	2.6	2.9	549.7
OIL	2008	16.9	17.1	18.6	17.9	18.4	16.2	17.9	18.9	18.6	17.2	14.9	15.3	2,519.9
DAY	2007	31.0	28.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,213.0
H2O	2007	2.1	1.3	1.8	1.8	1.9	1.7	1.5	1.9	3.0	2.8	2.9	2.5	512.4
OIL	2007	23.9	21.1	23.3	20.7	22.3	21.7	22.6	21.1	18.2	16.6	16.9	17.7	2,312.0
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,855.0
H2O	2006	6.2	5.9	6.2	6.3	5.9	4.3	8.5	10.1	1.7	2.0	2.0	1.8	487.2
OIL	2006	16.3	14.6	15.1	16.8	17.1	14.9	16.0	16.7	23.0	24.5	24.2	23.8	2,065.9
UWI	100.03-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,936.0
H2O	2009	5.1	4.6	4.5	4.8	5.1	4.4	3.8	3.8	3.8	3.8	3.8	3.8	1,013.1
OIL	2009	22.4	20.6	19.9	20.7	21.3	20.8	20.8	21.0	20.3	21.1	17.8	17.4	4,655.6
DAY	2008	30.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	2,573.0
H2O	2008	4.7	5.0	5.6	5.5	5.9	5.0	5.7	5.4	6.6	5.2	4.6	5.1	961.8
OIL	2008	29.0	25.6	27.9	26.9	27.6	24.3	26.7	28.3	27.9	25.8	22.3	23.1	4,411.5
DAY	2007	31.0	28.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,213.0
H2O	2007	3.8	2.3	3.0	3.1	3.3	3.0	2.4	3.3	5.2	4.7	5.0	4.3	897.5
OIL	2007	42.6	37.6	39.7	35.2	38.0	37.0	38.7	36.0	31.2	28.6	29.0	30.2	4,096.1
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,855.0
H2O	2006	10.9	10.4	11.1	11.1	10.5	7.7	15.0	18.0	3.1	3.3	3.4	3.4	854.1
OIL	2006	29.0	26.0	27.1	29.9	30.4	26.4	28.4	29.7	41.0	43.5	42.8	42.3	3,672.3
Licence 5019		Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	1C0.14-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	114.1	119.2	121.4	164.6	162.5	153.1	158.1	158.5	153.3	158.9	56.2	0.0	22,017.6
WIN	2008	158.1	141.4	125.9	126.9	137.1	126.1	118.4	118.7	114.8	113.7	100.4	179.0	20,497.7

Licence	5019	Well Name	Waskada Unit No. 16 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	1C0.14-04-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2007	114.9	106.9	118.9	115.0	117.6	97.3	79.1	79.2	76.7	79.1	76.8	107.5	18,937.2		
WIN	2006	122.4	143.1	114.7	88.6	87.5	90.1	94.8	30.0	118.4	123.6	0.0	0.0	17,768.2		
Licence	5020	Well Name	Waskada Unit No. 16 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	1C0.15-04-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	46.1	43.9	48.8	56.4	44.8	35.4	17.8	17.5	22.4	23.9	8.8	0.0	5,997.7		
WIN	2008	31.5	30.7	39.1	40.0	27.9	37.0	36.5	39.9	0.0	0.0	45.5	46.7	5,631.9		
WIN	2007	50.9	46.7	50.3	48.6	47.8	38.7	32.5	31.9	28.7	30.8	33.9	33.4	5,257.1		
WIN	2006	40.2	53.3	62.8	0.0	0.0	49.7	0.0	53.4	34.3	0.0	0.0	0.0	4,782.9		
Licence	5021	Well Name	Waskada Unit No. 16 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	1C0.16-04-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	12.8	65.3	0.0	0.0	0.0	0.0	6.0	5.4	0.0	0.0	1,472.1		
WIN	2008	0.0	0.0	0.0	10.1	0.0	0.0	0.0	0.0	64.6	20.1	20.1	0.0	1,382.6		
WIN	2007	3.0	0.0	0.0	6.4	3.9	10.8	0.0	0.0	38.4	1.1	0.0	14.2	1,267.7		
WIN	2006	13.2	12.0	25.8	26.8	20.2	18.4	19.2	18.1	7.8	3.4	0.0	0.0	1,189.9		
Licence	5022	Well Name	Waskada Unit No. 16 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	1C0.04-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	8.6	8.1	7.1	5.3	8.8	9.0	9.6	8.2	3.9	2.9	1.8	0.0	2,494.5		
WIN	2008	4.8	0.0	0.0	21.2	0.0	45.4	9.6	10.0	12.3	12.3	11.9	8.5	2,421.2		
WIN	2007	45.7	0.6	0.0	104.7	10.9	0.0	28.4	16.1	10.9	11.3	11.1	10.5	2,285.2		
WIN	2006	18.3	15.8	17.8	19.0	31.9	33.0	32.3	17.0	12.0	13.9	0.0	0.0	2,035.0		
Licence	5023	Well Name	Waskada Unit No. 16 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	1C0.12-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	316.8	283.2	314.0	302.7	308.5	305.8	316.1	316.9	297.5	318.0	112.4	0.0	32,726.5		
WIN	2008	317.3	287.6	306.5	302.1	316.9	305.1	315.9	316.8	306.1	316.8	305.2	315.2	29,534.6		
WIN	2007	299.5	285.4	316.9	303.6	312.2	306.7	305.4	276.8	306.7	316.2	307.1	305.3	25,823.1		
WIN	2006	237.5	250.4	308.0	306.4	315.3	302.4	315.0	309.8	307.3	300.1	0.0	0.0	2		

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Licence 5024		Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1C0.14-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	122.1	141.6	0.0	123.5	131.3	58.5	54.3	36.0	0.0	85.5	0.0	0.0	
Licence 5025		Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1C0.13-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	32.1	84.2	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,084.6
WIN	2008	0.0	0.0	0.0	18.3	0.0	0.0	0.0	0.0	57.0	26.5	3.1	21.9	1,962.6
WIN	2007	6.9	17.4	0.0	18.1	10.9	0.7	0.0	0.0	0.0	26.0	0.0	0.0	1,835.8
WIN	2006	9.9	9.0	8.7	1.8	0.1	0.0	8.4	22.1	13.2	7.8	0.0	0.0	1,755.8
Licence 5026		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.10-19-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,928.5
H2O	2009	3440.0	3067.1	3422.6	3083.7	3333.1	3127.8	3555.7	3593.6	3413.9	3565.5	3446.2	3416.7	332,690.8
OIL	2009	100.7	83.4	85.4	77.0	84.7	74.4	81.8	79.1	75.7	78.1	72.3	71.4	22,717.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,566.5
H2O	2008	3335.0	3178.9	3351.3	3168.1	3212.7	3149.2	3073.6	3273.1	3142.2	3157.5	3139.9	3352.7	292,224.9
OIL	2008	136.2	121.7	120.6	112.2	111.5	105.2	101.4	101.7	98.8	101.1	100.4	103.6	21,753.9
DAY	2007	31.0	28.0	31.0	23.0	21.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	2,202.5
H2O	2007	3522.2	3225.8	3660.4	2663.1	2776.8	3988.8	3937.0	3597.7	3258.4	3226.8	3375.7	3356.1	253,690.7
OIL	2007	184.6	170.5	184.7	133.9	118.6	167.9	168.8	150.7	138.3	125.6	133.0	141.6	20,439.5
DAY	2006	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,858.5
H2O	2006	3802.9	3402.4	3676.8	3607.6	3650.9	3556.2	3662.1	3598.6	3422.7	3561.2	3390.2	3535.4	213,101.9
OIL	2006	200.9	182.1	198.7	189.4	192.3	188.6	184.4	177.5	176.8	182.6	171.0	188.1	18,621.3
Licence 5027		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.07-30-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,960.6
H2O	2009	519.9	456.7	497.2	477.8	486.9	460.9	534.4	536.6	517.7	538.7	520.0	528.3	43,789.9
OIL	20													

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Licence	5027	Well Name Tundra Virden HZNTL				Dev H			Mineral Rights FREEHOLD						
	UWI	102.07-30-011-26W1.00				Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2006	79.4	72.1	80.9	74.7	51.2	72.6	78.6	78.1	70.8	68.6	64.7	68.4		
Licence	5028	Well Name EOG Waskada Prov.				Dev V			Mineral Rights CROWN						
	UWI	100.04-24-002-26W1.00				Field Name Waskada		Pool Name Mission Canyon 1 J			Field Code 3		Pool Code 44J		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,456.2	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.4	
Licence	5032	Well Name Goodlands Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD						
	UWI	100.07-10-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	105.3	82.9	81.6	58.1	93.9	65.7	71.7	138.3	130.3	127.7	93.0	105.5	9,835.7	
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	5.1	9.8	36.6	77.4	78.4	88.0	8,681.7	
WIN	2007	0.0	0.0	0.0	0.0	0.0	140.0	129.0	132.0	0.0	0.0	0.0	0.0	8,386.4	
WIN	2006	356.3	310.1	401.0	407.0	450.0	616.0	217.0	127.0	188.0	181.0	0.0	0.0	7,985.4	
Licence	5033	Well Name Goodlands Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD						
	UWI	100.10-10-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	98.1	115.1	103.1	104.3	119.0	77.9	127.2	55.4	151.6	151.0	160.4	98.3	15,795.5	
WIN	2008	0.0	0.0	0.0	230.0	351.0	326.0	320.3	332.3	170.3	129.7	100.9	110.6	14,434.1	
WIN	2007	0.0	0.0	0.0	0.0	0.0	551.0	720.0	547.0	0.0	0.0	0.0	0.0	12,363.0	
WIN	2006	343.7	291.0	317.0	314.0	483.0	595.0	630.0	568.0	640.0	665.0	0.0	0.0	10,545.0	
Licence	5034	Well Name Goodlands Unit No. 1				Dev V			Mineral Rights FREEHOLD						
	UWI	100.15-10-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,930.2	
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	
H2O	2009	25.1	21.2	24.2	22.3	23.4	22.2	23.2	15.6	18.2	14.6	14.8	13.3	1,146.5	
OIL	2009	38.4	33.3	43.2	36.5	37.2	33.8	36.3	29.0	18.2	29.7	29.1	28.7	3,098.5	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,566.2	
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	
H2O	2008	112.5	53.7	55.9	38.2	41.1	31.7	21.8	22.5	28.6	25.7	24.0	25.6	908.4	
OIL	2008	36.5	38.4	41.1	30.9	31.9	40.7	45.4	42.8	57.0	53.4	42.9	41.7	2,705.1	
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	2,200.2	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	1.1	
H2O	2007	2.2	2.5	2.6	2.2	2.0	2.0	2.2	1.9	1.9	2.0	1.9	31.0	427.1	
OIL	2007	14.9	14.4	16.6	14.6	15.8	14.8	14.9	10.5	10.8	10.8	10.5	13.0	2,202.4	
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,847.2	

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Licence 5034		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	1.3	0.9	0.9	0.8	0.6	0.9	1.4	1.2	3.1	3.2	3.1	2.1	372.7
OIL	2006	14.0	11.8	13.9	12.3	11.8	13.5	19.5	20.4	18.1	18.4	16.8	14.5	2,040.8
Licence 5035		Well Name Goodlands Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,359.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
H2O	2009	14.0	12.0	13.5	12.5	13.0	12.4	13.0	12.6	11.8	4.3	7.4	9.7	1,128.6
OIL	2009	11.5	9.9	12.8	10.9	11.1	10.1	10.9	10.3	10.1	4.2	6.1	8.2	1,460.6
DAY	2008	31.0	29.0	30.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,995.5
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2
H2O	2008	11.0	7.1	7.3	7.8	8.6	16.9	14.0	11.8	12.1	12.1	15.2	14.4	992.4
OIL	2008	7.9	9.7	10.2	10.7	11.2	9.2	8.8	7.7	7.9	8.2	11.6	12.2	1,344.5
DAY	2007	31.0	28.0	30.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	1,661.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	4.2
H2O	2007	9.7	9.1	9.2	7.2	7.5	6.8	7.0	5.9	7.9	8.4	10.7	11.3	854.1
OIL	2007	15.5	13.6	15.0	13.0	14.2	12.8	12.8	10.2	8.5	8.4	8.0	7.8	1,229.2
DAY	2006	31.0	27.0	31.0	29.9	31.0	30.0	31.0	30.8	29.8	31.0	30.0	30.0	1,301.5
H2O	2006	15.3	10.8	6.4	13.6	8.4	6.1	8.4	9.0	8.2	6.5	6.3	7.8	753.4
OIL	2006	40.8	35.1	25.7	17.2	14.7	16.3	15.7	14.6	12.1	12.3	11.2	13.3	1,089.4
Licence 5036		Well Name Goodlands Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,892.3
H2O	2009	3.6	3.1	3.5	3.3	3.4	1.7	3.4	3.3	2.7	2.1	2.2	2.4	871.8
OIL	2009	9.2	7.9	10.4	8.8	8.9	4.3	8.7	8.2	8.3	6.5	6.4	6.6	1,948.7
DAY	2008	31.0	29.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,528.3
H2O	2008	6.8	5.9	3.9	5.7	6.0	4.6	3.5	3.4	2.8	3.0	12.5	3.7	837.1
OIL	2008	9.3	9.4	6.4	9.7	10.0	8.4	11.0	12.1	9.5	9.6	9.3	9.8	1,854.5
DAY	2007	30.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	2,173.3
H2O	2007	1.8	1.9	2.1	1.7	3.6	3.7	4.2	2.9	4.4	7.4	7.2	7.6	775.3
OIL	2007	4.8	5.3	6.1	5.3	11.1	11.3	11.7	10.8	10.1	10.1	9.9	9.8	1,740.0
DAY	2006	30.0	27.0	31.0	30.0	30.9	30.0	30.8	29.8	29.8	31.0	30.0	31.0	1,813.3
H2O	2006	3.5	5.7	7.1	7.1	3.1	5.4	6.2	1.9	1.5	1.6	1.6	1.6	726.8
OIL	2006	15.3	16.9	18.2	15.8	8.4	14.3	17.7	5.9	4.5	4.6	4.1	4.7	1,633.7
Licence 5037		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		

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Licence 5037		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	2,807.0
H2O	2009	7.5	6.1	4.8	4.2	4.8	3.8	4.7	5.6	5.2	5.5	1.6	5.1	1,705.8
OIL	2009	41.1	33.3	25.5	21.4	23.5	21.6	24.0	26.0	24.7	24.7	9.3	15.8	4,540.2
DAY	2008	31.0	29.0	28.0	30.0	31.0	29.0	31.0	31.0	28.0	9.0	24.0	30.0	2,460.0
H2O	2008	5.9	5.2	5.2	6.5	6.5	5.9	5.8	5.4	5.1	1.5	4.5	7.4	1,646.9
OIL	2008	28.0	26.0	26.4	32.9	32.8	29.4	27.9	27.7	25.0	8.2	24.8	38.0	4,249.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,129.0
H2O	2007	8.5	7.7	8.2	7.4	7.0	6.1	5.6	5.5	5.6	7.3	6.6	6.3	1,582.0
OIL	2007	43.6	38.2	39.4	37.4	35.4	30.0	28.3	27.6	27.1	29.5	26.6	31.0	3,922.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,764.0
H2O	2006	8.7	7.7	8.8	8.9	9.2	8.6	9.0	9.1	10.4	10.6	10.3	10.0	1,500.2
OIL	2006	43.8	39.0	45.0	46.1	46.7	45.5	46.4	45.9	45.4	46.2	43.2	44.6	3,528.1
Licence 5038		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	2,697.5
H2O	2009	3.5	3.1	2.4	2.7	3.9	3.5	1.7	2.6	3.3	3.4	1.3	2.7	909.3
OIL	2009	32.5	30.5	21.2	23.2	33.1	33.1	14.7	21.0	25.9	25.2	14.8	13.0	4,443.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,381.5
H2O	2008	4.1	3.7	4.3	4.1	3.9	3.8	4.0	3.5	3.0	3.0	3.2	3.7	875.2
OIL	2008	35.3	33.4	37.5	35.5	34.2	33.1	32.1	30.4	26.6	27.2	30.0	31.4	4,154.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,015.5
H2O	2007	4.4	4.1	4.6	4.5	4.8	4.6	4.5	4.4	4.4	7.1	6.6	4.5	830.9
OIL	2007	37.7	35.3	38.3	39.0	41.6	38.7	39.0	39.6	38.2	47.6	44.9	38.4	3,768.1
DAY	2006	31.0	28.0	31.0	21.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,650.5
H2O	2006	5.2	4.7	5.0	4.0	5.3	5.0	5.2	5.1	5.5	5.5	5.3	4.8	772.4
OIL	2006	45.9	41.0	44.6	34.8	46.6	45.3	45.1	43.9	39.6	40.4	38.1	36.8	3,289.8
Licence 5044		Well Name Tundra South Pipestone				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-21-006-26W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 G				Field Code 99		Pool Code 44G		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	1.0	29.0	26.0	27.0	24.0	29.0	25.0	30.0	2.0	1,552.0
H2O	2009	0.0	0.0	0.0	1.0	9.4	6.7	6.3	3.9	6.7	4.4	4.0	0.2	8,377.1
OIL	2009	0.0	0.0	0.0	3.0	28.5	20.1	16.8	10.7	18.3	14.6	14.1	1.0	2,124.0
DAY	2008	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	1,359.0
H2O	2008	0.0	0.0	0.0	15.4	11.4	6.2	5.8	5.8	5.4	3.2	0.0	0.0	8,334.5
OIL	2008	0.0	0.0	0.0	23.7	17.1	18.6	17.6	17.6	16.2	9.8	0.0	0.0	1,996.9
DAY	2007	0.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	0.0	1,154.0
H2O	2007	0.0	0.0	4.9	7.2	1.7	0.8	1.3	1.3	1.2	1.2	0.8	0.0	8,281.3

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Licence	5044	Well Name				Tundra South Pipestone				Dev		V	Mineral Rights		FREEHOLD						
	UWI	100.16-21-006-26W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 G		Field Code		99	Pool Code		44G	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2007	0.0	0.0	14.2	20.8	30.1	28.5	25.0	22.8	22.8	22.3	14.4	0.0	1,876.3							
DAY	2006	0.0	0.0	0.0	0.0	15.0	29.0	31.0	31.0	30.0	31.0	11.0	0.0	906.0							
H2O	2006	0.0	0.0	0.0	0.0	9.5	14.3	13.5	8.2	8.3	3.7	3.8	0.0	8,260.9							
OIL	2006	0.0	0.0	0.0	0.0	27.4	41.2	39.1	26.0	23.9	28.2	10.9	0.0	1,675.4							
Licence	5045	Well Name				Virden Roselea Unit No. 3 HZNTL				Dev		H		Mineral Rights		FREEHOLD					
	UWI	102.15-13-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5	Pool Code		59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	27.0	31.0	26.8	31.0	2,711.9							
GAS	2009	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.5	0.6	0.5	0.5	23.6							
H2O	2009	1126.6	1024.7	1162.9	1186.7	1150.7	1040.7	1224.5	1153.2	1116.8	1160.4	1058.1	1024.7	60,820.7							
OIL	2009	24.6	22.0	23.1	23.1	23.5	23.5	26.1	28.5	23.5	27.2	23.3	22.6	7,453.1							
DAY	2008	29.0	26.5	29.6	30.0	29.0	30.0	19.0	27.0	30.0	31.0	30.0	31.0	2,353.8							
GAS	2008	0.5	0.4	0.5	0.5	0.5	0.5	0.3	0.4	0.5	0.5	0.5	0.6	17.3							
H2O	2008	1163.4	1157.9	1290.3	1273.2	1140.5	1372.2	900.2	1534.4	1648.5	1515.6	1111.5	1142.6	47,390.7							
OIL	2008	21.7	20.2	22.3	23.4	21.7	22.1	13.6	20.3	22.7	22.8	23.9	27.4	7,162.1							
DAY	2007	27.0	28.0	30.5	23.0	29.5	30.0	26.0	31.0	30.0	31.0	30.0	31.0	2,011.7							
GAS	2007	0.5	0.5	0.5	0.4	0.5	0.4	0.4	0.5	0.5	0.5	0.5	0.5	11.6							
H2O	2007	373.9	402.5	450.7	324.5	419.4	492.1	1017.2	1245.9	1187.4	1205.8	1230.8	1242.0	32,140.4							
OIL	2007	23.1	23.8	25.4	19.6	23.0	20.8	19.2	23.8	24.0	24.1	22.7	23.3	6,900.0							
DAY	2006	24.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	5.0	0.0	28.0	24.7	1,664.7							
GAS	2006	0.0	0.0	1.4	1.2	1.1	0.4	0.4	0.4	0.1	0.0	0.5	0.4	5.9							
H2O	2006	59.2	66.2	76.0	74.5	89.6	111.4	113.9	107.6	17.6	0.0	148.1	0.0	22,548.2							
OIL	2006	47.0	53.8	65.8	58.1	51.9	16.7	19.5	18.9	3.1	0.0	23.9	20.8	6,627.2							
Licence	5046	Well Name				Tundra South Pipestone HZNTL				Dev		H		Mineral Rights		FREEHOLD					
	UWI	103.15-16-006-26W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 G		Field Code		99	Pool Code		44G	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,631.0							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,879.2							
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,156.0							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,631.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,879.2							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,156.0							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,631.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,879.2							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,156.0							
DAY	2006	31.0	28.0	26.0	30.0	26.0	29.0	29.0	29.0	27.0	0.0	0.0	0.0	1,631.0							
H2O	2006	884.9	768.6	684.3	813.5	740.3	724.5	782.9	712.7	579.8	0.0	0.0	0.0	33,879.2							
OIL	2006	35.4	26.7	25.1	16.5	0.2	1.1	2.8	4.2	2.8	0.0	0.0	0.0	4,156.0							

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Licence 5047		Well Name Tundra South Pipestone HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.14-16-006-26W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 G					Field Code 99		Pool Code 44G	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,666.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,666.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.7
DAY	2007	25.0	11.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,666.0
H2O	2007	55.8	56.8	108.2	64.4	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,274.4
OIL	2007	2.4	1.1	3.1	3.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,000.7
DAY	2006	31.0	13.0	25.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	25.0	1,555.0
H2O	2006	105.6	35.2	63.6	76.7	59.6	62.8	72.9	58.5	55.2	60.1	67.4	61.8	2,958.9
OIL	2006	16.6	5.6	10.8	12.5	8.3	6.7	4.7	4.3	8.6	4.3	3.8	2.3	989.7
Licence 5048		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.11-21-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,786.9
GAS	2009	0.7	0.7	0.8	0.7	0.8	0.8	0.8	0.8	0.6	0.6	0.6	0.6	47.8
H2O	2009	1350.2	1180.0	1294.3	1233.2	1331.7	1313.2	1358.8	1376.7	1284.3	1324.2	1295.9	1362.5	133,552.5
OIL	2009	34.5	32.2	35.7	33.4	36.4	37.2	37.6	38.3	26.7	26.6	26.2	27.2	4,983.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	30.0	30.8	30.0	30.5	30.0	31.0	2,422.4
GAS	2008	1.0	0.9	1.0	0.9	0.8	0.0	0.8	0.8	0.8	0.8	0.8	0.8	39.3
H2O	2008	1686.2	1557.1	1632.2	1649.1	1524.9	14.6	1369.5	1481.2	1357.7	1410.6	1386.8	1424.1	117,847.5
OIL	2008	47.6	43.2	48.3	42.7	37.1	0.3	37.6	38.5	36.8	36.8	35.9	36.5	4,591.0
DAY	2007	30.0	28.0	25.0	29.0	31.0	30.0	30.0	31.0	30.0	30.8	30.0	30.0	2,087.8
GAS	2007	1.6	1.4	1.3	1.4	1.3	1.2	1.0	0.9	0.9	1.0	1.0	1.0	29.9
H2O	2007	1438.3	1347.3	1208.6	1394.0	1553.2	1569.2	1529.4	1570.6	1519.7	1626.1	1659.3	1624.4	101,353.5
OIL	2007	73.6	67.4	59.9	67.3	62.2	54.8	48.8	43.9	43.1	45.8	47.4	48.3	4,149.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,733.0
GAS	2006	0.0	0.0	1.3	1.2	1.8	1.4	1.7	1.8	1.7	1.7	1.6	1.7	15.9
H2O	2006	1586.1	1398.2	1467.0	1543.5	1429.6	1187.7	1445.1	1397.2	1371.1	1455.8	1465.5	0.0	83,313.4
OIL	2006	61.2	62.4	63.3	58.3	84.0	65.7	80.4	85.2	80.0	79.4	78.0	78.4	3,487.2
Licence 5049		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.10-32-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	30.7	30.0	31.0	30.0	26.0	24.0	29.0	29.0	30.0	31.0	2,755.8
GAS	2009	0.8	0.8	0.9	0.8	0.9	0.9	0.8	0.7	0.8	0.7	0.8	0.8	41.7
H2O	2009	1604.7	1425.4	1563.4	1489.7	1608.7	1624.3	1418.3	1341.0	1731.4	1727.5	1403.0	1320.5	151,811.5
OIL	2009	40.1	38.1	42.0	39.3	42.9	42.5	35.9	33.9	35.8	34.6	35.8	36.9	11,020.2

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Licence 5049		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.10-32-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	19.0	6.0	0.0	30.5	29.3	30.0	31.0	29.0	31.0	2,406.8
GAS	2008	1.1	1.0	1.1	0.6	0.2	0.0	1.0	1.0	1.0	1.0	0.9	0.9	32.0
H2O	2008	1365.5	1260.9	1321.9	863.7	273.1	0.0	1288.4	1342.4	1407.7	1564.2	1619.5	1720.1	133,553.6
OIL	2008	51.9	47.1	52.5	30.2	9.3	0.0	49.5	48.0	48.8	47.4	41.0	43.1	10,562.4
DAY	2007	31.0	28.0	29.3	30.0	31.0	30.0	30.0	29.4	30.0	30.3	29.0	31.0	2,110.0
GAS	2007	1.0	0.9	0.9	0.9	1.0	1.1	1.1	1.0	1.1	1.1	1.1	1.1	22.2
H2O	2007	1727.8	1566.1	1643.7	1676.3	1619.4	1526.5	1663.9	1767.7	1788.6	1334.5	1298.8	1359.3	119,526.2
OIL	2007	46.4	41.3	42.9	42.6	48.9	51.8	51.6	49.5	51.0	50.7	49.8	54.3	10,093.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	1,751.0
GAS	2006	0.0	0.0	1.2	1.1	1.1	0.6	1.0	0.9	1.0	1.0	1.0	1.0	9.9
H2O	2006	1918.9	1655.2	1492.7	1572.3	1609.5	972.5	1689.9	1673.2	1610.6	1692.4	1703.7	0.0	100,553.6
OIL	2006	113.6	115.7	59.1	54.5	51.7	30.6	45.1	41.9	47.5	48.5	47.7	48.0	9,512.8
Licence 5050		Well Name Virden Roselea Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-07-011-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	2,812.1
GAS	2009	1.3	1.1	1.2	1.2	1.2	1.3	1.5	1.5	1.4	1.4	1.4	1.4	58.1
H2O	2009	1241.4	1054.1	1130.3	1133.6	1158.0	1183.6	1268.8	1296.9	1033.7	1136.8	1043.7	1070.1	85,616.9
OIL	2009	60.4	53.0	56.1	55.8	58.9	60.0	69.0	71.7	68.4	66.9	64.0	64.5	6,282.0
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	14.0	30.0	31.0	2,450.1
GAS	2008	0.9	0.8	0.8	0.8	0.8	0.8	1.2	1.3	1.2	0.6	1.3	1.3	42.2
H2O	2008	1059.0	956.5	1068.1	1006.8	1030.9	968.4	1091.5	1304.2	2231.7	540.6	1141.0	1254.9	71,865.9
OIL	2008	40.9	36.3	39.7	38.5	38.8	39.2	58.6	59.5	55.1	27.2	59.6	60.1	5,533.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,103.6
GAS	2007	1.3	1.1	1.2	1.2	1.3	1.5	2.9	3.0	2.8	0.9	0.8	0.9	30.4
H2O	2007	1074.5	1078.0	928.5	1010.5	1030.6	1090.0	732.5	787.5	816.1	746.4	1269.6	1050.7	58,212.3
OIL	2007	59.9	52.1	56.1	54.9	60.4	69.1	138.9	142.9	130.9	41.5	39.7	41.2	4,979.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	31.0	1,738.6
GAS	2006	0.0	0.0	0.9	0.9	1.0	0.9	1.2	1.3	1.4	1.3	1.3	1.3	11.5
H2O	2006	779.4	690.9	776.6	742.9	763.3	757.8	1002.8	1078.5	956.1	1114.9	1052.1	0.0	46,597.4
OIL	2006	45.7	41.2	44.0	43.0	45.4	40.8	59.0	61.0	65.8	63.3	62.1	62.8	4,092.2
Licence 5051		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	18.0	31.0	30.8	30.0	31.0	30.0	31.0	2,802.8
GAS	2009	0.6	0.6	0.6	0.6	0.6	0.3	0.5	0.4	0.5	0.5	0.5	0.4	55.2
H2O	2009	645.7	710.9	833.3	780.1	751.7	461.5	587.9	641.5	762.7	711.3	633.0	614.5	85,158.4
OIL	2009	29.2	29.7	30.3	26.5	26.3	15.5	21.5	20.2	21.8	23.6	21.5	21.3	7,408.4

**Manitoba Production
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Licence 5051		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	2,457.2
GAS	2008	1.1	0.9	1.0	1.0	1.0	1.1	1.1	0.8	0.8	0.8	0.8	0.8	49.1
H2O	2008	658.0	582.6	623.8	597.9	694.9	851.0	916.4	828.3	807.9	826.7	822.5	563.5	77,024.3
OIL	2008	50.9	44.5	48.2	45.8	46.1	53.3	54.4	39.9	38.9	39.0	37.3	39.9	7,121.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	2,096.2
GAS	2007	1.3	1.2	1.2	3.5	3.0	2.2	1.0	1.7	1.3	1.2	1.1	1.1	37.9
H2O	2007	673.2	611.8	749.7	991.9	1193.1	902.9	894.4	1093.7	871.2	852.5	1131.1	731.8	68,250.8
OIL	2007	61.3	55.8	58.8	167.6	142.6	104.0	45.9	81.2	61.8	59.0	53.2	52.6	6,582.8
DAY	2006	31.0	28.0	26.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	1,735.7
GAS	2006	0.0	0.0	2.1	2.3	2.5	2.1	1.5	1.6	1.7	1.6	1.4	1.3	18.1
H2O	2006	933.4	794.7	840.9	990.1	1019.6	1163.1	1084.9	1117.0	1016.0	869.8	705.4	0.0	57,553.5
OIL	2006	116.9	103.6	101.1	110.1	116.4	99.9	72.8	76.7	81.1	75.6	66.0	61.2	5,639.0
Licence 5052		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	24.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	2,512.0
H2O	2009	62.9	54.7	50.0	44.2	67.1	58.8	54.4	62.9	58.5	65.7	29.2	91.1	46,259.3
OIL	2009	35.6	31.0	26.9	23.8	34.9	33.2	29.4	30.5	29.0	30.7	15.8	28.1	3,470.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,179.0
H2O	2008	72.1	64.6	68.3	64.0	63.1	66.7	65.7	46.1	57.0	63.7	58.7	63.3	45,559.8
OIL	2008	35.9	34.6	35.8	33.4	32.1	34.0	32.3	24.6	29.6	33.8	33.9	33.4	3,121.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,813.0
H2O	2007	81.0	74.7	78.7	67.1	70.2	68.3	70.7	73.6	70.8	87.7	79.9	77.6	44,806.5
OIL	2007	42.8	38.3	39.4	34.6	37.0	35.2	36.8	38.3	36.1	36.6	34.0	39.0	2,728.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,448.0
H2O	2006	88.9	71.1	77.4	81.9	82.3	77.6	84.1	83.5	92.8	93.1	92.4	94.2	43,906.2
OIL	2006	46.8	37.3	41.1	44.0	43.5	42.1	44.2	44.0	41.6	42.0	40.4	43.3	2,280.2
Licence 5053		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	2,558.0
H2O	2009	20.5	18.2	14.6	11.4	22.6	19.4	17.5	20.4	19.3	21.2	9.3	29.3	5,264.4
OIL	2009	21.4	19.1	14.6	11.3	21.7	20.3	17.7	18.4	17.7	18.6	9.4	16.9	2,886.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,230.0
H2O	2008	21.7	20.5	22.2	21.2	21.9	21.9	23.6	22.6	21.0	21.1	19.3	20.5	5,040.7
OIL	2008	20.3	20.4	21.8	20.5	20.8	20.6	21.8	22.5	20.1	20.9	20.7	20.1	2,679.4
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,864.0
H2O	2007	26.1	22.2	20.5	24.2	25.3	24.9	26.8	25.2	22.9	28.6	26.5	24.1	4,783.2

Licence		5053		Well Name		Waskada Unit No. 19		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-33-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	25.6	21.3	19.0	23.3	24.9	23.8	25.9	24.3	21.6	22.1	20.9	22.5	2,428.9									
DAY	2006	31.0	28.0	31.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,504.0									
H2O	2006	25.9	22.6	24.6	14.7	31.1	25.7	26.5	25.4	28.7	29.3	28.2	28.6	4,485.9									
OIL	2006	25.3	22.0	24.3	14.6	30.4	26.0	26.0	24.9	23.9	24.6	22.8	24.4	2,153.7									
Licence		5054		Well Name		Waskada Unit No. 19		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-34-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	15.0	17.0	31.0	31.0	30.0	31.0	15.0	31.0	2,795.5									
H2O	2009	3.2	3.2	3.6	3.6	1.7	2.8	3.7	4.2	3.9	4.0	1.8	5.4	1,402.9									
OIL	2009	31.3	30.2	32.6	32.4	15.9	26.7	34.4	34.4	32.1	31.7	16.2	27.7	4,384.6									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	30.0	31.0	2,474.5									
H2O	2008	4.0	3.5	3.8	3.7	3.9	3.8	4.0	3.9	3.7	3.4	3.7	3.7	1,361.8									
OIL	2008	33.8	30.0	32.4	33.7	33.9	33.1	32.8	33.2	30.5	29.3	34.4	33.4	4,039.0									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,110.0									
H2O	2007	4.2	3.8	4.3	4.1	3.5	4.2	4.1	3.8	4.1	5.0	4.6	4.0	1,316.7									
OIL	2007	35.9	32.3	38.1	36.6	31.4	35.4	34.7	32.8	34.5	35.1	32.5	34.3	3,648.5									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,745.0									
H2O	2006	4.3	3.7	4.1	3.7	4.0	4.4	4.7	4.5	5.4	5.3	4.9	4.3	1,267.0									
OIL	2006	38.6	33.6	36.5	33.8	35.3	39.9	40.9	39.3	40.4	40.0	36.5	34.3	3,234.9									
Licence		5055		Well Name		Waskada Unit No. 19		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-34-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	21.0	30.0	15.0	12.0	31.0	31.0	30.0	31.0	15.0	31.0	2,580.0									
H2O	2009	4.7	3.8	3.0	4.4	2.2	1.7	4.3	4.6	4.2	4.3	2.0	6.0	1,844.8									
OIL	2009	43.8	37.1	26.7	38.6	19.1	15.2	37.8	37.5	35.1	35.0	17.8	31.8	3,905.5									
DAY	2008	31.0	29.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,274.0									
H2O	2008	3.5	3.3	3.5	4.9	4.8	4.8	4.7	4.7	4.6	4.5	4.3	4.9	1,799.6									
OIL	2008	30.6	30.7	31.9	42.7	40.9	41.8	39.7	41.3	38.4	41.3	41.4	41.9	3,530.0									
DAY	2007	31.0</																					

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Licence	5056			Well Name			EOG Waskada			Dev			V			Mineral Rights			FREEHOLD															
	UWI	100.01-03-002-25W1.00			Field Name			Waskada			Pool Name			Lower Amaranth A			Field Code			3			Pool Code			29A			Unit			0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,873.9																				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3																				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0																					
	UWI	100.01-03-002-25W1.02			Field Name			Waskada			Pool Name			Favel A			Field Code			3			Pool Code			10A			Unit			0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0																				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0																				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0																				
Licence	5057			Well Name			North Virden Scallion Unit No. 1 HZNTL			Dev			H			Mineral Rights			FREEHOLD															
	UWI	102.13-13-011-26W1.00			Field Name			Virden			Pool Name			Lodgepole A			Field Code			5			Pool Code			59A			Unit			1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2009	31.0	28.0	24.9	27.7	29.0	29.4	30.8	30.7	30.0	31.0	30.0	31.0	2,420.2																				
GAS	2009	0.7	0.6	0.5	0.6	0.6	0.6	1.0	1.0	1.0	0.8	0.8	0.8	24.1																				
H2O	2009	0.0	742.3	548.4	695.3	658.3	629.3	349.7	344.1	348.9	411.5	367.3	380.3	75,835.4																				
OIL	2009	29.5	26.4	22.8	25.2	26.1	28.5	46.1	44.6	44.9	35.8	34.2	37.1	3,576.9																				
DAY	2008	6.8	29.0	30.4	30.0	28.8	20.5	31.0	30.5	25.5	28.0	30.0	27.8	2,066.7																				
GAS	2008	0.0	0.7	0.9	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	0.6	15.1																				
H2O	2008	60.9	937.4	1129.3	1109.7	1037.5	832.8	1123.5	1123.9	939.1	704.2	805.0	1472.3	70,360.0																				
OIL	2008	1.3	30.0	42.9	18.5	17.4	12.6	28.4	29.2	24.9	28.7	28.7	26.9	3,175.7																				
DAY	2007	30.0	28.0	26.0	29.9	29.0	9.0	0.0	0.0	3.0	0.0	0.0	0.0	1,748.4																				
GAS	2007	0.8	0.8	0.7	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8																				
H2O	2007	1912.8	1765.5	1619.1	1811.2	1206.6	118.4	0.0	0.0	45.0	0.0	0.0	0.0	59,084.4																				
OIL	2007	36.9	34.7	32.2	35.9	22.8	1.7	0.0	0.0	0.5	0.0	0.0	0.0	2,886.2																				
DAY	2006	30.0	13.0	9.0	25.9	29.9	25.7	28.0	25.0	20.0	31.0	29.0	31.0	1,593.5																				
GAS	2006	0.0	0.0	0.1	0.3	0.3	0.3	0.5	0.7	0.5	0.9	0.8	0.8	5.2																				
H2O	2006	779.1	337.6	237.1	751.2	801.2	740.5	1209.1	1373.1	1132.7	1669.1	1482.9	1601.7	50,605.8																				
OIL	2006	15.1	6.4	4.7	13.5	15.3	13.4	24.0	29.9	24.6	39.0	36.0	38.2	2,721.5																				
Licence	5058			Well Name			Waskada Unit No. 19			Dev			V			Mineral Rights			FREEHOLD															
	UWI	100.01-34-001-25W1.00			Field Name			Waskada			Pool Name			Lower Amaranth A			Field Code			3			Pool Code			29A			Unit			19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative																				
DAY	2009	31.0	28.0	18.0	0.0	8.0	19.0	31.0	31.0	30.0	31.0	15.0	31.0	2,553.0																				
H2O	2009	2.3	1.9	1.3	0.0	0.5	1.7	2.3	2.3	2.0	2.1	0.8	3.8	1,005.9																				
OIL	2009	22.2	18.6	12.1	0.0	5.1	15.8	20.8	18.9	17.9	16.2	7.3	18.6	3,070.0																				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,280.0																				
H2O	2008	4.5	3.8	3.8	3.7	3.8	3.5	3.7	3.3	3.2	3.2	2.7	2.5	984.9																				
OIL	2008	37.1	33.8	34.0	31.9	31.4	29.7	31.5	29.7	27.4	27.8	25.2	22.2	2,896.5																				
DAY	2007	31.0	28.0	4.0	0.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,914.0																				
H2O	2007	1.5	1.0	0.1	0.0	0.5	7.9	8.5	6.2	5.5	6.8	6.7	5.4	943.2																				

Manitoba Production 2006 To 2009														
Licence 5058		Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
UWI 100.01-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	12.6	7.9	0.6	0.0	4.1	67.0	72.4	55.8	47.6	48.0	46.2	45.9	2,534.8
DAY	2006	31.0	28.0	19.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,612.0
H2O	2006	2.4	2.2	1.6	2.6	3.1	2.6	2.8	2.2	2.3	1.9	2.0	2.0	893.1
OIL	2006	20.4	18.6	13.9	23.5	26.0	23.1	24.3	19.9	17.6	14.6	14.0	14.2	2,126.7
Licence 5059		Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
UWI 100.05-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	12.0	31.0	31.0	30.0	31.0	15.0	31.0	2,694.0
H2O	2009	4.2	3.6	4.5	4.4	2.7	2.0	4.7	5.5	4.6	5.4	2.2	7.4	1,550.3
OIL	2009	25.5	21.4	24.7	25.1	14.4	11.5	26.0	28.0	24.2	27.0	13.2	24.4	3,938.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,378.0
H2O	2008	5.5	5.2	5.6	5.3	5.0	5.1	5.7	5.5	5.8	5.9	4.5	4.6	1,499.1
OIL	2008	29.1	29.3	31.1	29.2	28.1	27.5	29.2	29.8	30.9	32.7	27.5	25.6	3,673.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,013.0
H2O	2007	6.2	5.8	7.0	6.5	6.1	5.5	5.7	6.5	6.3	7.2	6.6	5.7	1,435.4
OIL	2007	34.5	31.7	36.3	35.1	33.5	28.8	30.0	35.7	33.4	32.0	29.3	30.0	3,323.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,648.0
H2O	2006	6.2	5.3	6.5	5.2	5.3	5.7	5.9	5.9	6.8	7.0	6.7	6.2	1,360.3
OIL	2006	34.2	29.1	36.6	30.7	30.3	32.6	33.4	32.8	32.1	33.7	30.4	30.5	2,933.1
Licence 5060		Well Name Waskada Unit No. 19 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.15-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	29.0	15.0	16.0	31.0	31.0	30.0	31.0	15.0	31.0	2,656.0
H2O	2009	4.5	3.8	3.3	4.1	1.8	1.7	3.4	4.5	3.4	3.5	1.5	4.6	1,397.7
OIL	2009	34.8	29.1	24.5	30.5	13.5	13.2	25.1	29.2	23.1	22.0	10.5	18.7	3,792.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,345.0
H2O	2008	4.9	4.4	4.5	4.6	4.8	4.4	4.8	5.1	4.9	4.7	4.7	5.0	1,357.6
OIL	2008	33.7	31.0	31.9	32.4	34.0	30.4	32.8	37.8	34.2	34.4	35.4	35.0	3,518.5
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.			

Manitoba Production 2006 To 2009														
Licence 5061		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	22.0	14.0	0.0	31.0	31.0	30.0	31.0	12.0	31.0	
H2O	2009	6.8	6.0	4.7	4.5	3.3	0.0	6.0	8.0	7.5	6.3	2.1	7.4	1,500.1
OIL	2009	40.0	34.6	26.3	25.0	17.6	0.0	34.1	40.5	38.2	30.8	11.8	24.9	4,324.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	29.0	2,339.0
H2O	2008	7.0	6.4	7.1	7.9	7.7	7.2	7.1	7.5	7.4	6.7	4.2	6.6	1,437.5
OIL	2008	37.3	36.0	39.6	44.0	40.8	38.3	37.2	42.5	39.8	37.0	24.9	35.7	4,000.7
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,986.0
H2O	2007	7.0	6.7	6.4	7.3	7.5	7.5	7.2	7.3	7.4	8.6	8.7	7.5	1,354.7
OIL	2007	39.6	36.9	34.0	40.3	42.4	40.2	39.4	40.3	39.5	37.8	38.6	39.3	3,547.6
DAY	2006	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,626.0
H2O	2006	6.9	5.9	6.1	5.6	7.3	6.8	7.4	7.2	8.3	8.3	8.3	7.8	1,265.6
OIL	2006	37.8	32.6	34.8	31.7	40.3	39.0	40.7	40.1	39.4	39.2	37.3	37.3	3,079.3
Licence 5062		Well Name Waskada Unit No. 19 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	16.0	31.0	31.0	30.0	31.0	15.0	31.0	2,637.0
H2O	2009	2.7	2.4	2.8	2.8	1.5	1.5	4.3	5.1	2.9	2.6	1.0	3.7	1,443.5
OIL	2009	25.3	22.5	25.3	25.0	12.5	13.0	38.2	40.0	24.7	20.9	9.9	19.2	4,109.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,317.0
H2O	2008	7.3	5.0	5.1	4.6	4.5	4.3	4.0	3.8	3.1	3.1	2.9	3.0	1,410.2
OIL	2008	61.1	44.2	45.2	41.4	38.1	36.4	34.0	34.4	28.1	27.2	26.6	25.6	3,833.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,951.0
H2O	2007	3.7	3.3	4.5	4.6	4.4	4.5	3.3	3.1	3.0	3.7	3.5	3.6	1,359.5
OIL	2007	31.9	28.2	36.6	38.8	39.6	38.6	30.1	28.6	26.3	26.2	25.0	31.2	3,390.7
DAY	2006	21.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,586.0
H2O	2006	2.4	2.4	3.7	3.7	3.1	2.9	4.0	3.8	4.4	4.4	4.4	4.5	1,314.3
OIL	2006	21.2	20.6	33.9	32.2	27.4	25.5	34.7	33.1	33.4	33.6	30.7	33.7	3,009.6
Licence 5063		Well Name EOG Regent				Dev V		Mineral Rights FREEHOLD						
UWI 102.13-19-004-22W1.00		Field Name 												

**Manitoba Production
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Licence 5064		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-15-009-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	77.4	69.8	74.6	68.4	78.2	70.2	78.8	79.5	78.3	78.5	80.0	78.9	
OIL	2009	14.3	13.1	20.2	18.0	19.8	19.5	35.2	37.1	35.8	37.2	35.6	36.6	2,025.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	2,298.0
H2O	2008	48.8	48.6	54.1	53.9	58.3	54.1	55.2	53.0	64.6	53.1	55.4	61.4	3,347.9
OIL	2008	16.9	11.7	12.5	12.3	12.8	12.5	12.2	12.9	12.8	12.8	13.2	11.6	1,703.4
DAY	2007	31.0	27.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	1,940.0
H2O	2007	58.0	34.0	48.3	48.2	51.4	44.7	47.7	53.4	52.6	46.6	48.9	42.1	2,687.4
OIL	2007	9.6	8.2	9.4	8.1	8.7	8.2	11.3	11.0	13.8	15.8	16.1	16.7	1,549.2
DAY	2006	29.0	28.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	28.0	1,583.0
H2O	2006	40.7	40.2	35.8	42.9	40.4	27.7	56.1	69.3	51.7	52.4	53.2	47.8	2,111.5
OIL	2006	10.6	9.8	8.6	11.3	11.5	9.3	10.3	11.2	12.9	10.0	9.8	8.9	1,412.3
UWI	100.10-15-009-29W1.02				Field Name Daly Sinclair	Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,626.0
H2O	2009	61.0	55.0	58.7	53.9	61.6	55.3	62.1	62.9	61.9	62.1	63.3	62.4	3,589.0
OIL	2009	18.5	17.0	13.4	12.0	13.2	13.0	23.4	24.7	23.9	24.8	23.7	24.4	1,647.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	2,263.0
H2O	2008	38.2	38.0	42.4	42.2	45.6	42.4	43.2	41.5	50.7	41.6	43.3	48.4	2,868.8
OIL	2008	13.3	14.9	16.0	15.7	16.3	15.9	15.6	16.4	16.3	16.3	16.8	14.9	1,415.3
DAY	2007	31.0	27.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	1,905.0
H2O	2007	73.8	43.3	61.5	61.3	65.4	56.8	37.5	42.0	41.2	36.5	38.3	33.0	2,351.3
OIL	2007	12.3	10.5	12.0	10.3	11.2	10.5	8.8	8.6	10.8	12.5	12.6	13.1	1,226.9
DAY	2006	29.0	28.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	28.0	1,548.0
H2O	2006	31.9	31.5	28.1	33.7	31.7	21.7	44.0	54.4	40.7	66.8	67.7	60.9	1,760.7
OIL	2006	8.3	7.7	6.7	8.8	9.0	7.3	8.2	8.8	10.2	12.4	12.2	11.4	1,093.7
Licence 5066		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-05-010-29W1.02				Field Name Daly Sinclair	Pool Name Lodgepole I				Field Code 1	Pool Code 59I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,648.0
H2O	2009	9.3	8.4	9.3	9.0	8.9	9.0	8.8	8.3	7.8	7.7	7.9	7.9	930.1
OIL	2009	5.9	4.9	5.8	5.6	6.3	6.0	5.5	6.2	6.3	5.9	6.9	6.8	781.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,283.0
H2O	2008	9.8	8.9	9.4	8.4	9.0	8.5	8.7	8.8	8.8	9.4	8.9	9.2	827.8
OIL	2008	7.3	6.1	5.8	5.8	6.3	5.8	6.3	6.7	5.2	6.2	4.5	5.8	709.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	15.0	27.0	30.0	30.0	31.0	28.0	31.0	1,917.0
H2O	2007	8.1	7.8	10.2	5.7	12.5	5.3	4.3	1.3	5.2	9.1	10.0	10.6	720.0
OIL	2007	6.9	1.7	10.2	9.8	5.0	2.8	3.0	3.3	3.1	7.0	7.1	7.4	637.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	1,574.0

**Manitoba Production
2006 To 2009**

Licence 5066		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-05-010-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole I		Field Code 1	Pool Code 59I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	22.0	7.8	8.2	6.4	5.8	5.0	10.3	7.1	7.0	6.3	7.0	12.7	629.9
OIL	2006	12.6	6.5	6.7	7.6	4.7	4.6	8.4	7.1	6.8	4.6	8.0	6.7	570.3
UWI	100.13-05-010-29W1.03	Field Name Daly Sinclair				Pool Name Bakken BB		Field Code 1	Pool Code 60BB		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,648.0
H2O	2009	12.4	11.2	12.4	11.9	11.9	12.0	11.8	10.9	10.1	10.3	10.4	10.5	2,011.0
OIL	2009	9.6	8.0	8.0	7.8	8.8	8.4	7.5	8.5	8.7	8.1	9.5	9.3	1,816.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,283.0
H2O	2008	13.2	11.7	12.6	11.2	11.8	11.3	11.6	11.6	11.7	11.0	11.9	12.4	1,875.2
OIL	2008	9.7	9.6	9.1	9.3	10.4	9.3	10.4	11.0	8.3	9.1	7.4	9.5	1,714.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	15.0	27.0	30.0	30.0	31.0	28.0	31.0	1,917.0
H2O	2007	19.0	18.3	14.1	7.8	17.3	7.2	5.8	1.9	7.0	12.4	13.5	14.2	1,733.2
OIL	2007	9.5	3.8	14.2	13.6	6.9	3.9	4.0	4.5	4.2	9.4	9.4	9.8	1,601.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	30.0	1,574.0
H2O	2006	8.0	18.1	19.1	15.1	13.6	11.8	24.0	16.7	16.2	14.9	16.7	29.4	1,594.7
OIL	2006	24.6	15.2	15.6	18.1	10.8	10.8	19.6	16.6	15.9	10.6	18.7	15.7	1,508.4
Licence 5067		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	17.0	2,510.8
H2O	2009	19.9	17.8	13.7	16.8	22.1	19.8	18.3	25.0	23.8	20.2	7.0	12.4	6,363.1
OIL	2009	11.2	9.9	7.2	8.9	11.2	11.0	9.9	12.2	11.8	9.7	4.8	3.7	1,705.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,192.8
H2O	2008	21.4	22.1	25.6	25.0	23.2	25.8	28.7	27.4	23.7	22.0	18.8	21.1	6,146.3
OIL	2008	10.8	11.9	13.1	13.1	11.8	13.2	14.5	14.9	12.2	11.8	10.7	11.1	1,593.7
DAY	2007	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,826.8
H2O	2007	26.2	20.9	25.2	20.8	21.8	20.9	21.2	26.9	24.5	26.7	26.4	22.7	5,861.5
OIL	2007	14.1	11.0	12.7	10.7	11.8	10.7	11.0	14.3	12.5	11.0	11.2	11.3	1,444.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	1,465.8
H2O	2006	32.3	27.2	29.2	26.8	26.8	25.9	26.4	26.7	30.2	30.3	29.9	29.6	5,577.3
OIL	2006	17.1	14.4	15.6	14.1	14.3	14.2	14.0	14.0	13.7	13.8	13.1	13.8	1,302.3
Licence 5068		Well Name Tundra South Reston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.06-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H		Field Code 99	Pool Code 44H		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	2,673.0
H2O	2009	36.8	37.1	39.5	37.9	43.6	46.0	42.0	43.6	44.7	66.8	60.2	56.2	4,765.7
OIL	2009	31.7	32.9	35.3	37.6	35.8	35.0	24.9	32.5	32.1	34.4	34.4	30.8	8,091.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,319.0

**Manitoba Production
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Licence **5068** Well Name **Tundra South Reston HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00**

Field Name **Other Areas**

Pool Name **Mission Canyon 1 H**

Field Code **99**

Pool Code **44H**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	82.0	72.4	78.2	79.9	28.9	25.0	32.0	37.8	32.9	35.0	35.8	34.0	4,211.3
OIL	2008	70.8	67.2	67.2	62.6	29.9	30.1	32.2	32.3	28.6	33.1	30.4	32.1	7,694.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	29.0	22.0	30.0	28.0	30.0	31.0	1,955.0
H2O	2007	46.8	59.1	68.0	62.0	69.5	65.0	72.0	60.2	78.0	74.1	79.0	81.9	3,637.4
OIL	2007	75.0	59.5	65.3	63.1	64.6	79.8	70.7	56.4	70.7	67.2	66.5	75.2	7,177.6
DAY	2006	29.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	1,606.0
H2O	2006	40.0	37.1	39.6	39.7	35.3	38.4	45.6	57.8	45.3	43.9	46.8	47.5	2,821.8
OIL	2006	86.3	83.1	93.3	90.4	82.9	90.0	86.5	83.7	82.5	79.6	73.9	69.6	6,363.6

Licence **5069** Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,267.0
H2O	2009	7.6	5.7	4.4	4.0	4.1	4.0	4.0	4.2	4.0	4.1	4.0	4.1	2,332.2
OIL	2009	5.2	4.4	5.1	4.9	5.1	4.8	5.0	5.0	5.0	5.0	4.8	5.0	920.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,903.0
H2O	2008	47.2	44.5	47.5	45.8	42.5	41.0	42.4	38.9	28.0	20.2	13.6	10.6	2,278.0
OIL	2008	8.2	6.7	7.1	6.8	6.8	6.5	6.7	6.5	5.2	5.2	5.1	5.2	861.1
DAY	2007	2.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,537.0
H2O	2007	37.6	33.9	37.4	36.1	37.9	36.6	38.2	38.6	37.2	39.2	37.9	39.6	1,855.8
OIL	2007	9.6	8.6	9.4	8.9	9.2	8.8	9.0	9.4	9.0	9.3	9.0	9.3	785.1
DAY	2006	15.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	1,201.0
H2O	2006	18.1	33.7	36.2	35.4	36.6	35.7	28.5	36.8	35.6	36.8	35.6	36.8	1,405.6
OIL	2006	5.5	10.2	10.8	10.4	10.7	10.4	8.3	10.6	10.2	10.4	10.1	10.4	675.6

UWI **100.13-07-010-28W1.02**

Field Name **Daly Sinclair**

Pool Name **Bakken Z**

Field Code **1**

Pool Code **60Z**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,296.0
H2O	2009	11.5	8.5	6.7	6.0	6.1	6.0	6.0	6.2	6.0	6.1	6.0	6.1	3,528.6
OIL	2009	7.8	6.7	7.7	7.4	7.6	7.3	7.4	7.6	7.5	7.6	7.3	7.5	1,381.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,932.0
H2O	2008	70.9	66.7	71.2	68.8	63.7	61.6	63.6	58.3	42.1	30.2	20.4	15.4	3,447.4
OIL	2008	12.2	10.1	10.6	10.3	10.2	9.7	10.0	9.7	7.8	7.9	7.7	7.8	1,292.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,566.0
H2O	2007	56.4	50.9	56.2	54.2	56.8	54.9	57.3	57.8	55.8	58.9	56.9	59.5	2,814.5
OIL	2007	14.4	12.8	14.1	13.3	13.7	13.2	13.6	14.0	13.5	14.0	13.5	14.0	1,178.3
DAY	2006	15.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	1,201.0
H2O	2006	27.1	50.5	54.5	53.0	54.9	53.6	42.8	55.3	53.5	55.3	53.5	55.3	2,138.9
OIL	2006	8.2	15.2	16.3	15.7	16.2	15.7	12.5	16.0	15.3	15.7	15.1	15.6	1,014.2

Licence **5070** Well Name **Kiwi Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

**Manitoba Production
2006 To 2009**

Licence 5070		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-07-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,667.0
H2O	2009	4.6	3.7	3.6	3.1	3.2	3.1	3.2	3.2	3.1	3.2	3.1	3.1	803.7
OIL	2009	3.8	2.9	3.4	3.2	3.3	3.1	3.2	3.4	3.5	3.6	3.4	3.5	701.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,303.0
H2O	2008	9.9	9.2	9.9	9.5	9.8	9.5	9.8	9.2	9.9	7.5	4.9	5.4	763.5
OIL	2008	5.0	4.0	4.1	4.0	4.1	4.0	4.1	4.0	3.9	3.7	3.7	3.8	661.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	1,938.0
H2O	2007	12.0	10.8	11.9	11.6	11.9	11.6	11.9	12.0	11.9	12.5	8.4	8.6	659.0
OIL	2007	7.0	6.3	6.5	6.1	6.3	6.1	6.3	6.3	6.0	6.2	4.2	6.1	612.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.0
H2O	2006	11.6	10.5	11.6	11.1	11.4	11.0	11.4	11.5	11.0	11.4	11.1	11.7	523.9
OIL	2006	8.4	7.2	8.0	7.8	8.0	7.8	8.0	8.0	7.5	7.6	7.1	7.4	539.2
UWI 100.14-07-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,607.0
H2O	2009	8.6	6.9	6.8	5.7	5.8	5.7	5.8	5.8	5.7	5.8	5.7	5.9	1,473.8
OIL	2009	7.0	5.3	6.2	5.9	6.0	5.8	5.9	6.3	6.5	6.6	6.2	6.4	1,301.2
DAY	2008	31.0	29.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,243.0
H2O	2008	18.3	17.2	0.0	17.5	18.1	17.5	18.1	17.2	18.3	13.9	9.2	10.0	1,399.6
OIL	2008	9.4	7.3	7.7	7.4	7.7	7.4	7.7	7.4	7.1	7.0	7.0	7.1	1,227.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	1,909.0
H2O	2007	22.3	20.0	22.2	21.4	22.2	21.4	22.2	22.2	22.2	23.1	15.5	15.9	1,224.3
OIL	2007	13.1	11.6	12.0	11.3	11.8	11.3	11.6	11.6	11.1	11.5	7.7	11.3	1,136.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,553.0
H2O	2006	21.5	19.5	21.6	20.5	21.2	20.5	21.2	21.3	20.5	21.2	20.5	21.7	973.7
OIL	2006	15.6	13.4	14.9	14.4	14.9	14.4	14.8	14.9	13.9	14.0	13.3	13.7	1,001.0
Licence 5071		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.02-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	85.0	0.0	85.6	0.0	124.6	2.0	0.0	97.5	13.0	10.9	0.0	0.0	5,288.8
WIN	2008	20.7	19.5	17.9	33.2	23.0	68.9	10.4	53.3	2.9	133.8	8.2	34.1	4,870.2
WIN	2007	0.0	106.5	20.2	85.9	33.9	34.0	40.2	52.1	21.2	59.6	27.4	60.7	4,444.3
WIN	2006	15.8	15.1	10.3	0.0	0.0	112.2	123.8	27.8	0.0	121.5	0.0	0.0	3,902.6
Licence 5072		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.08-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	97.7	84.4	117.9	109.6	112.3	107.7	112.0	105.3	101.5	104.3	36.1	0.0	11,010.4
WIN	2008	0.0	109.9	107.2	118.5	120.2	115.3	120.1	117.7	112.5	114.7	110.0	113.1	9,921.6

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Licence 5072		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.08-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	113.6	107.8	122.1	118.0	0.0	116.5	113.0	114.2	113.6	116.6	113.5	118.6	8,662.4
WIN	2006	130.5	114.6	125.4	122.4	125.0	116.7	117.8	118.3	113.5	112.5	0.0	0.0	7,394.9
Licence 5073		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.09-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	151.9	119.8	213.6	192.5	176.2	189.9	187.4	184.3	169.7	183.6	66.5	0.0	21,266.9
WIN	2008	182.4	167.9	165.6	186.3	183.6	187.0	197.5	192.9	179.3	177.4	186.6	187.0	19,431.5
WIN	2007	215.9	184.8	202.5	194.0	198.2	189.6	193.1	229.6	222.1	203.3	200.1	181.1	17,238.0
WIN	2006	239.8	213.0	232.1	214.3	229.3	176.7	200.7	238.8	218.3	246.7	0.0	0.0	14,823.7
Licence 5074		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1A0.07-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	12.1	0.0	0.0	0.0	182.8	294.2	48.8	2.4	69.8	8.6	0.0	0.0	6,101.6
WIN	2008	103.9	0.0	54.1	15.4	22.6	9.9	0.0	33.2	55.8	0.0	0.0	159.5	5,482.9
WIN	2007	26.1	11.1	0.0	274.7	45.3	32.6	34.2	0.0	11.3	233.8	0.0	33.7	5,028.5
WIN	2006	3.0	126.5	3.8	0.0	76.6	63.8	112.5	121.7	12.7	101.4	0.0	0.0	4,325.7
Licence 5075		Well Name Tundra South Reston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.05-13-006-27W1.00		Field Name Other Areas				Pool Name Mission Canyon 1 H		Field Code 99		Pool Code 44H		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	2,676.0
H2O	2009	116.5	103.9	113.8	109.2	121.5	116.7	104.5	104.3	95.1	101.6	91.6	94.1	7,934.2
OIL	2009	32.1	30.6	33.8	36.0	36.8	36.5	25.5	31.9	32.1	34.4	34.4	31.9	8,417.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,320.0
H2O	2008	117.1	103.4	111.7	114.2	106.2	87.8	112.7	133.2	115.8	122.9	125.3	116.5	6,661.4
OIL	2008	67.8	64.2	64.3	59.9	44.0	34.3	36.8	36.9	32.7	37.6	34.0	33.6	8,021.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	27.0	29.0	23.0	28.0	31.0	30.0	31.0	1,956.0
H2O	2007	122.4	121.7	131.3	119.8	134.6	113.6	120.9	99.5	114.0	112.8	109.2	117.1	5,294.6
OIL	2007	59.7	69.4	78.7	81.5	78.5	84.4	82.7	69.3	77.1	80.9	67.4	72.0	7,475.0
DAY	2006	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	1,607.0
H2O	2006	128.9	118.7	126.5	126.9	117.3	113.9	107.0	134.9	108.0	111.0	119.0	121.1	3,877.7
OIL	2006	72.2	58.6	65.7	63.7	60.6	61.5	63.5	65.8	54.6	54.6	55.6	51.9	6,573.4
Licence 5076		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-18-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	31.0	2,691.0
H2O	2009	1.1	0.7	0.6	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	451.8
OIL	2009	1.9	1.7	2.0	1.9	2.0	1.9	1.9	1.9	1.8	1.9	1.4	1.5	580.8

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Licence 5076		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-18-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	2,334.0
H2O	2008	8.5	7.9	8.4	8.1	8.8	8.5	8.8	6.8	5.5	4.3	1.4	1.2	445.8
OIL	2008	2.9	2.7	2.8	2.7	2.8	2.6	2.7	2.0	1.9	2.0	1.1	2.0	559.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,980.0
H2O	2007	6.5	5.9	6.6	6.3	6.5	6.3	6.6	7.0	6.7	7.0	6.9	7.1	367.6
OIL	2007	4.6	4.1	4.4	4.0	4.4	4.2	4.3	4.1	3.9	4.0	3.9	3.8	530.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,615.0
H2O	2006	6.6	5.9	6.5	6.3	6.6	6.3	6.6	6.6	6.4	6.6	6.3	6.5	288.2
OIL	2006	5.8	5.2	5.8	5.6	5.3	5.2	4.0	4.8	4.7	4.6	4.4	4.6	481.1
UWI 100.02-18-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	24.0	31.0	2,691.0
H2O	2009	6.9	4.3	3.6	2.2	2.1	2.2	2.2	2.4	2.3	2.4	2.3	2.4	2,774.9
OIL	2009	11.9	10.2	12.2	12.0	12.3	11.6	11.7	12.0	11.4	11.7	8.9	9.0	3,560.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	2,334.0
H2O	2008	51.9	48.4	51.7	49.8	54.0	52.5	54.1	42.0	33.6	26.3	8.4	7.4	2,739.6
OIL	2008	17.9	16.4	17.3	16.5	17.0	16.3	16.8	12.3	12.0	12.2	7.0	12.0	3,425.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,980.0
H2O	2007	40.4	36.4	40.2	38.7	40.0	38.7	40.5	42.8	41.3	43.1	42.2	43.4	2,259.5
OIL	2007	28.0	25.3	27.1	24.3	26.7	25.8	26.6	25.0	24.0	24.8	23.7	23.0	3,251.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,615.0
H2O	2006	39.8	36.1	40.0	38.7	40.3	39.0	40.3	40.6	39.2	40.5	39.0	40.3	1,771.8
OIL	2006	35.3	32.0	35.4	34.3	32.8	31.7	31.4	30.0	28.9	28.2	27.1	27.9	2,947.6
Licence 5077		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-18-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,647.0
H2O	2009	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	117.6
OIL	2009	0.5	0.5	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.6	0.6	0.6	180.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	2,292.0
H2O	2008	2.2	2.0	2.1	2.1	2.1	2.1	2.1	1.7	1.2	0.8	0.4	0.2	116.3
OIL	2008	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.6	0.3	173.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,942.0
H2O	2007	1.8	1.5	1.7	1.7	1.8	1.8	1.9	1.9	1.8	2.0	1.9	2.1	97.3
OIL	2007	1.2	1.0	1.1	1.1	1.2	1.2	1.1	1.1	1.1	1.0	1.0	1.0	164.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,577.0
H2O	2006	1.6	1.4	1.7	1.6	1.7	1.6	1.7	1.7	1.7	1.7	1.6	1.7	75.4
OIL	2006	1.3	1.2	1.4	1.3	1.3	1.3	1.3	1.4	1.2	1.1	1.1	1.2	151.3

**Manitoba Production
2006 To 2009**

Licence	5077		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.03-18-010-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken Z			Field Code	1		Pool Code	60Z		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	23.0	26.0	3.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,619.1					
H2O	2009	2.3	1.7	1.7	1.5	1.5	1.5	1.5	1.5	1.4	1.5	1.4	1.5	1,798.9					
OIL	2009	7.7	8.6	10.7	10.4	10.8	10.3	10.5	10.4	9.9	10.2	9.6	9.8	2,735.5					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	2,292.0					
H2O	2008	34.0	31.6	33.6	32.4	33.6	32.4	33.6	26.9	19.2	13.3	6.0	2.9	1,779.9					
OIL	2008	13.5	12.5	13.2	12.7	13.1	12.4	12.8	11.1	10.4	10.8	10.5	5.2	2,616.6					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,942.0					
H2O	2007	26.5	24.0	27.4	27.3	28.4	27.6	29.9	29.5	28.5	31.2	30.2	32.7	1,480.4					
OIL	2007	17.9	16.1	17.8	16.9	19.4	18.6	17.0	17.3	16.6	16.3	15.5	15.8	2,478.4					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,577.0					
H2O	2006	24.6	22.4	26.5	25.8	26.5	25.7	26.5	26.9	25.9	26.8	25.7	26.5	1,137.2					
OIL	2006	21.2	19.2	21.2	20.6	21.0	20.3	21.0	21.2	18.9	18.3	17.5	18.0	2,273.2					
Licence	5078		Well Name		Waskada Unit No. 17 WIW		Dev		V		Mineral Rights		FREEHOLD						
	UWI	1C0.16-10-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	105.0	101.4	96.5	97.2	117.4	118.7	116.6	103.4	105.6	99.1	32.9	0.0	12,172.3					
WIN	2008	112.4	92.7	106.7	121.0	121.8	109.6	101.2	116.8	105.6	105.6	107.6	123.1	11,078.5					
WIN	2007	93.4	107.1	125.8	128.0	131.6	125.3	132.8	136.5	118.2	133.9	126.3	113.9	9,754.4					
WIN	2006	136.6	130.3	117.6	130.9	131.6	107.7	119.5	113.2	108.6	115.5	0.0	0.0	8,281.6					
Licence	5079		Well Name		Goodlands Unit No. 1 DIR		Dev		D		Mineral Rights		FREEHOLD						
	UWI	1D0.08-10-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3		Pool Code	29I		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,639.2					
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4					
H2O	2009	4.3	3.6	4.1	3.8	4.1	3.8	4.0	4.1	6.6	5.2	8.1	7.9	1,165.5					
OIL	2009	15.6	13.4	17.5	14.8	15.1	13.7	14.7	14.7	24.9	19.8	27.3	28.7	3,155.1					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,275.2					
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4					
H2O	2008	1.7	2.0	2.3	2.1	2.5	2.8	1.3	2.1	3.5	3.2	4.2	7.9	1,105.9					
OIL	2008	12.8	13.1	14.2	13.7	15.2	14.3	8.9	12.1	17.0	13.9	13.7	26.2	2,934.9					
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,909.2					
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	2.4					
H2O	2007	2.3	2.2	2.3	2.0	2.1	2.0	3.4	3.0	1.3	1.6	1.6	1.7	1,070.3					
OIL	2007	14.6	12.8	14.6	13.3	14.9	13.9	20.0	18.7	13.9	12.3	12.6	13.3	2,759.8					
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,546.2					
H2O	2006	2.1	1.8	2.0	2.3	3.0	3.3	6.1	4.1	3.1	3.2	3.2	3.0	1,044.8					
OIL	2006	15.3	13.4	15.9	17.4	18.4	18.1	23.5	24.8	18.3	15.4	13.9	15.0	2,584.9					
Licence	5080		Well Name		Goodlands Unit No. 1 DIR		Dev		D		Mineral Rights		FREEHOLD						

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Licence 5080		Well Name Goodlands Unit No. 1 DIR				Dev D		Mineral Rights FREEHOLD						
UWI	1W0.16-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,703.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
H2O	2009	7.3	6.2	7.0	6.6	6.8	6.6	6.8	7.1	9.4	7.2	6.6	5.9	1,171.9
OIL	2009	32.0	27.7	35.9	30.5	31.1	28.3	30.4	28.4	37.7	30.1	27.2	26.9	5,375.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,339.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
H2O	2008	9.8	8.6	8.2	7.9	12.3	13.7	13.1	13.8	13.4	11.6	20.9	8.2	1,088.4
OIL	2008	49.1	47.3	46.4	45.1	46.8	45.0	43.8	46.0	47.7	48.2	41.7	40.2	5,009.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	1,973.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	3.7	4.0	7.3	0.0	0.0	0.0	0.0	15.0
H2O	2007	9.8	9.1	9.7	8.8	9.3	8.5	9.7	9.7	9.3	8.7	8.7	9.4	946.9
OIL	2007	59.5	52.1	59.6	51.7	57.9	54.1	56.5	53.8	54.2	54.8	52.8	50.1	4,462.1
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.9	30.8	30.7	29.8	31.0	30.0	31.0	1,611.1
H2O	2006	10.9	6.3	8.2	9.1	11.0	12.0	14.9	15.1	12.3	13.0	12.6	10.8	836.2
OIL	2006	57.9	42.2	59.9	66.1	71.9	70.8	65.8	68.1	66.2	67.4	61.4	61.8	3,805.0
Licence 5081		Well Name Goodlands Unit No. 1 DIR				Dev D		Mineral Rights FREEHOLD						
UWI	1B0.16-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,685.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2009	4.7	4.0	4.5	4.1	4.3	4.1	4.1	3.8	4.6	3.7	3.5	3.2	1,041.2
OIL	2009	34.0	29.4	38.2	32.3	33.0	29.9	30.6	27.8	35.8	28.5	27.3	27.7	5,477.9
DAY	2008	31.0	17.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,321.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2008	4.3	2.3	6.0	5.8	3.7	4.7	6.5	6.3	6.3	5.6	8.6	4.9	992.6
OIL	2008	42.0	24.9	57.8	57.1	52.5	49.6	45.3	42.3	42.0	42.4	37.0	37.0	5,103.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,968.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	3.5
H2O	2007	4.6	4.3	4.6	3.9	4.3	4.3	4.9	0.0	2.5	3.8	4.0	4.3	927.6
OIL	2007	48.1	42.0	47.7	37.3	42.9	42.1	43.7	44.0	45.2	43.2	43.3	44.0	4,573.5
DAY	2006	31.0	28.0	31.0	28.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	1,605.2
H2O	2006	7.3	6.3	5.1	2.8	3.9	6.8	6.5	5.9	6.1	6.4	6.3	5.7	882.1
OIL	2006	44.8	40.4	43.8	40.3	47.6	55.5	53.2	52.6	51.1	52.0	47.5	49.7	4,050.0
Licence 5082		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.14-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	24.8	15.0	0.3	13.9	0.0	0.0	0.0	36.5	13.3	0.6	0.0	0.0	5,566.3
WIN	2008	42.0	35.2	34.4	31.6	23.3	6.7	0.0	3757.5	0.2	33.9	26.9	2.1	5,461.9

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Licence 5082		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-03-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2007	0.1	0.0	0.0	0.0	0.0	15.0	15.5	0.0	0.0	0.0	97.7	54.8	1,468.1
WIN	2006	10.9	10.3	3.5	15.3	0.0	0.0	0.0	0.0	113.0	39.1	0.0	0.0	1,285.0
Licence 5083		Well Name Waskada Unit No. 16 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.03-04-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	260.9	237.7	260.3	256.8	215.0	239.4	233.2	242.9	232.1	239.5	84.5	0.0	17,723.9
WIN	2008	247.3	230.7	246.6	240.7	252.9	245.6	256.8	259.2	244.6	255.2	257.1	264.2	15,221.6
WIN	2007	207.1	194.1	223.3	219.3	225.2	217.4	223.9	233.5	248.3	248.4	235.8	245.6	12,220.7
WIN	2006	199.6	170.6	212.7	207.4	228.3	203.6	206.2	207.1	209.9	215.3	0.0	0.0	9,498.8
Licence 5084		Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1C0.06-04-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	73.5	66.9	81.9	80.7	88.1	85.1	105.0	101.8	93.0	99.9	37.2	0.0	11,260.5
WIN	2008	116.2	100.4	100.0	95.8	108.8	100.9	107.3	95.1	62.5	63.8	76.3	79.7	10,347.4
WIN	2007	121.2	115.6	130.3	144.2	167.2	156.9	136.0	137.1	136.5	134.9	122.7	118.7	9,240.6
WIN	2006	136.2	125.8	131.0	119.0	116.5	107.3	97.7	91.8	83.6	104.2	0.0	0.0	7,619.3
Licence 5085		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1A0.03-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,933.0
Licence 5086		Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1C0.12-04-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	96.0	90.6	97.9	95.0	98.8	99.2	95.7	92.9	97.7	104.4	36.9	0.0	9,124.2
WIN	2008	92.4	84.1	86.5	85.5	90.9	89.5	94.5	91.5	86.4	88.6	95.8	95.8	8,119.1
WIN	2007	105.4	100.1	110.5	98.7	101.7	94.9	86.5	98.8	94.2	92.9	91.0	93.0	7,037.6
WIN	2006	121.3	115.											

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Licence 5087		Well Name Goodlands Unit No. 1 Prov. DIR				Dev D					Mineral Rights CROWN			
UWI	1A0.13-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	5.6	7.4	8.3	7.2	7.9	8.0	6.4	5.0	5.4	5.7	3.1	6.6	
OIL	2008	38.4	55.9	66.2	60.4	63.5	63.8	63.0	55.5	59.1	61.1	50.4	56.3	6,269.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	1,954.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	3.9	2.1	8.0	0.0	0.0	0.0	0.0	14.0
H2O	2007	7.7	7.3	7.6	6.3	6.7	6.2	7.2	8.7	10.4	10.4	8.4	9.0	1,106.4
OIL	2007	85.2	74.6	85.0	71.2	79.7	74.5	71.2	68.7	67.0	66.8	66.5	65.6	5,575.9
DAY	2006	30.0	28.0	29.0	30.0	30.0	27.9	29.8	29.7	29.8	31.0	30.0	31.0	1,592.2
H2O	2006	9.7	7.9	6.9	7.7	8.9	9.5	13.6	12.8	9.2	9.7	9.4	8.2	1,010.5
OIL	2006	91.6	87.2	94.8	94.3	98.7	93.5	103.7	108.0	101.1	101.1	92.2	89.2	4,699.9
Licence 5088		Well Name Goodlands Unit No. 1 Prov. DIR				Dev D					Mineral Rights CROWN			
UWI	1C0.13-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,057.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,068.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,918.7
DAY	2008	31.0	29.0	31.0	0.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	2,057.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2008	3.7	3.7	4.4	0.0	4.5	4.3	2.8	0.0	0.0	0.0	0.0	0.0	1,068.9
OIL	2008	6.6	7.1	8.7	8.8	9.2	8.2	6.3	0.0	0.0	0.0	0.0	0.0	3,918.7
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	1,874.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0	0.0	4.1
H2O	2007	21.9	12.3	13.0	9.4	4.8	4.5	5.2	6.5	6.4	5.0	3.1	3.1	1,045.5
OIL	2007	38.8	23.1	26.5	20.2	13.1	12.1	12.6	11.4	11.7	9.6	6.8	6.2	3,863.8
DAY	2006	31.0	27.0	30.9	9.0	0.0	7.9	28.6	26.7	29.9	31.0	30.0	31.0	1,513.0
H2O	2006	16.2	14.7	17.7	5.4	0.0	4.4	16.4	14.9	21.5	22.7	22.0	22.2	950.3
OIL	2006	25.2	26.2	31.9	8.8	0.0	5.0	26.3	28.5	38.7	39.8	36.3	39.4	3,671.7
Licence 5089		Well Name ARC Waskada Prov.				Dev V					Mineral Rights CROWN			
UWI	100.02-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,623.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
H2O	2009	1.1	0.9	1.1	0.9	1.0	0.9	1.0	0.6	0.8	0.6	0.6	19.1	1,262.8
OIL	2009	2.6	2.1	2.9	2.4	2.5	2.3	2.4	2.2	2.9	2.5	2.3	79.6	2,552.1
DAY	2008	30.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,259.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
H2O	2008	6.6	7.1	5.9	4.2	4.4	4.7	4.7	3.7	2.8	1.8	0.9	1.1	1,234.2
OIL	2008	14.2	16.7	15.6	12.4	12.4	12.7	17.4	15.4	12.3	7.0	3.1	2.8	2,445.4

Licence		5089		Well Name		ARC Waskada Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.02-04-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2007	28.0	18.0	31.0	26.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,896.1									
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.4									
H2O	2007	4.8	3.1	5.0	4.5	13.1	13.3	11.8	8.1	6.0	6.3	7.0	6.6	1,186.3									
OIL	2007	13.4	8.3	14.6	12.9	42.5	43.2	33.4	22.8	18.1	16.4	14.9	15.2	2,303.4									
DAY	2006	31.0	27.0	31.0	30.0	30.9	30.0	30.8	29.7	29.7	31.0	30.0	29.0	1,551.1									
H2O	2006	9.3	8.7	10.5	9.1	7.5	7.1	10.3	6.3	6.1	6.5	6.3	5.3	1,096.7									
OIL	2006	28.8	30.9	30.1	25.1	24.7	23.4	32.3	19.8	14.9	15.3	13.6	13.8	2,047.7									
Licence		5090		Well Name		Tundra Souris Hartney		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-15-006-22W1.00		Field Name		Souris Hartney		Pool Name		Lodgepole Virden A		Field Code		10		Pool Code		53A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	859.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,040.5									
Licence		5091		Well Name		EOG Waskada Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.01-02-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	22.0	23.0	31.0	30.0	27.0	19.0	30.0	31.0	11.0	18.0	2,359.0									
H2O	2009	9.8	9.2	21.1	18.8	10.8	7.0	5.9	5.5	8.0	10.6	4.2	6.9	1,567.7									
OIL	2009	18.4	17.3	13.6	12.3	18.2	13.1	10.7	8.8	13.4	16.6	9.4	7.2	2,129.4									
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	16.0	28.0	31.0	30.0	31.0	2,058.0									
H2O	2008	8.0	8.2	8.3	7.9	8.8	8.1	7.6	3.4	10.3	14.7	9.4	10.5	1,449.9									
OIL	2008	13.1	15.0	14.5	13.5	15.0	13.8	12.7	6.0	17.2	25.8	18.2	18.3	1,970.4									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,711.0									
H2O	2007	10.4	9.4	9.8	9.2	9.0	9.5	8.7	8.9	8.4	10.4	9.6	7.4	1,344.7									
OIL	2007	17.9	15.8	16.4	15.8	15.5	15.8	15.1	15.7	14.5	14.4	13.7	12.4	1,787.3									
DAY	2006	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,346.0									
H2O	2006	14.0	13.5	13.4	11.4	12.9	14.9	12.6	11.6	13.0	14.1	13.0	11.1	1,234.0									
OIL	2006	24.2	23.2	24.0	20.1	22.4	26.7	21.8	19.9	19.7	20.7	18.5	16.7	1,604.3									
Licence		5092		Well Name		EOG Waskada Prov.		Dev		V													

Licence	5092	Well Name	EOG Waskada Prov.				Dev	V			Mineral Rights	CROWN									
	UWI	100.07-02-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	693.1							
H2O	2007	3.8	3.5	4.2	4.8	4.5	4.3	4.5	4.2	4.1	5.2	5.1	4.2	1,792.8							
OIL	2007	21.2	19.0	22.8	26.3	25.4	23.1	24.1	22.4	22.2	23.1	22.4	22.3	1,327.5							
DAY	2006	31.0	28.0	31.0	21.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	640.7							
H2O	2006	4.6	4.2	4.7	3.7	4.8	4.4	4.5	4.5	5.2	5.1	5.4	4.8	1,518.5							
OIL	2006	25.6	23.3	26.1	20.8	26.8	25.1	24.5	24.7	24.4	24.2	24.6	22.5								
Licence	5093	Well Name	EOG Waskada				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.11-03-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	22.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	2,402.0							
H2O	2009	4.1	3.5	3.0	1.1	3.4	2.7	2.5	3.6	3.0	2.4	0.9	1.8	1,146.3							
OIL	2009	31.8	27.0	21.5	8.2	25.2	20.5	18.5	23.5	21.1	16.2	8.8	8.0	3,762.4							
DAY	2008	31.0	29.0	30.0	30.0	31.0	29.0	28.0	12.0	5.0	31.0	30.0	31.0	2,090.0							
H2O	2008	4.9	4.1	4.8	4.4	3.5	2.8	3.7	2.1	0.9	5.7	4.3	4.3	1,114.3							
OIL	2008	32.1	29.8	33.4	31.7	24.9	19.8	24.3	15.3	6.6	40.8	32.8	30.6	3,532.1							
DAY	2007	31.0	28.0	27.0	27.0	29.0	29.0	30.0	30.0	26.0	31.0	30.0	31.0	1,773.0							
H2O	2007	6.9	5.7	5.6	5.5	4.3	5.1	5.2	4.3	3.9	5.6	5.2	4.9	1,068.8							
OIL	2007	49.2	39.9	37.5	38.3	31.0	34.7	36.6	30.2	27.2	31.6	29.5	32.8	3,210.0							
DAY	2006	31.0	28.0	30.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,424.0							
H2O	2006	6.4	5.9	5.7	3.6	6.8	6.3	6.5	6.6	7.5	7.3	7.2	7.1	1,006.6							
OIL	2006	44.9	40.8	42.8	26.8	48.4	47.0	46.0	45.6	44.4	43.7	41.7	43.4	2,791.5							
Licence	5094	Well Name	Waskada Unit No. 19				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.13-27-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	14.0	19.0	30.0	9.0	0.0	0.0	7.0	0.0	2,407.0							
H2O	2009	713.3	641.1	759.7	758.2	359.8	465.9	671.0	225.9	0.0	0.0	165.3	0.0	107,891.8							
OIL	2009	39.4	35.4	39.9	39.8	18.2	25.6	35.6	10.6	0.0	0.0	8.7	0.0	2,983.8							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,208.0							
H2O	2008	791.0	694.4	757.8	760.3	789.0	772.5	833.3	844.8	771.6	755.6	700.0	759.4	103,131.6							
OIL																					

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Licence 5095		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	2,642.0
H2O	2009	2.5	2.9	4.8	4.8	2.2	3.5	3.7	5.0	3.2	4.5	3.9	3.7	1,843.4
OIL	2009	15.5	18.3	26.1	26.7	11.5	21.3	21.0	24.5	21.8	21.7	21.1	22.6	3,885.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,300.0
H2O	2008	4.4	4.1	5.2	5.1	5.2	4.4	4.5	4.0	3.7	3.6	3.4	3.1	1,798.7
OIL	2008	23.5	22.7	29.8	28.0	28.1	22.9	23.7	22.2	19.7	20.0	20.1	17.9	3,633.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,934.0
H2O	2007	7.7	6.6	7.4	7.3	6.5	5.7	5.5	6.0	5.3	6.2	5.1	4.4	1,748.0
OIL	2007	42.6	36.9	38.2	39.2	35.8	30.0	29.6	32.5	28.4	27.4	23.5	23.9	3,355.0
DAY	2006	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,569.0
H2O	2006	7.8	7.3	4.8	7.3	7.3	7.0	7.2	7.5	9.1	9.1	8.6	8.6	1,674.3
OIL	2006	42.9	39.8	26.5	41.2	41.0	40.0	39.7	41.1	42.8	43.3	40.6	40.8	2,967.0
Licence 5096		Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.15-32-009-25W1.00	Field Name Virден				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,635.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
H2O	2009	721.0	630.2	691.1	658.6	711.2	718.1	747.6	750.6	609.9	628.9	615.5	700.0	59,750.6
OIL	2009	18.4	17.3	19.1	17.8	19.5	19.3	19.4	19.6	12.7	12.7	12.5	13.2	10,001.3
DAY	2008	31.0	29.0	31.0	29.7	31.0	0.3	29.5	30.8	30.0	31.0	30.0	31.0	2,270.9
GAS	2008	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
H2O	2008	735.9	679.6	712.4	726.9	687.2	5.6	517.2	601.1	713.4	765.6	740.6	760.5	51,567.9
OIL	2008	34.5	31.4	35.0	31.4	27.0	0.2	20.2	21.5	19.7	20.0	19.2	19.6	9,799.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.8	30.0	30.8	30.0	31.0	1,936.6
GAS	2007	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.2
H2O	2007	800.8	725.9	807.4	776.8	742.2	694.2	681.7	656.5	641.9	731.0	724.1	732.6	43,921.9
OIL	2007	39.2	34.7	38.2	35.9	39.1	40.1	40.4	38.3	37.8	34.2	34.3	36.2	9,520.1
DAY	2006	29.0	28.0	29.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	1,572.0
GAS	2006	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.0
H2O	2006	747.8	677.2	564.9	613.8	628.6	427.2	839.8	803.5	749.2	784.4	789.5	0.0	35,206.8
OIL	2006	45.7	48.8	24.6	60.9	67.2	34.7	41.9	40.4	39.9	40.9	40.2	40.4	9,071.7
Licence 5097		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-28-009-25W1.00	Field Name Virден				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	26.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,597.9
GAS	2009	1.0	1.0	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	55.8
H2O	2009	1177.2	1028.9	1128.5	949.8	1214.8	1260.7	1312.5	1326.9	1201.3	1238.7	1212.3	1302.3	77,375.4
OIL	2009	49.4	46.3	51.2	42.2	43.7	37.7	38.0	39.4	39.1	39.1	38.5	38.5	8,502.9

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Licence 5097		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	30.0	30.8	30.0	31.0	14.0	24.0	2,236.9
GAS	2008	1.4	1.2	1.4	1.3	1.3	0.0	1.3	1.2	1.1	1.1	0.5	0.9	45.3
H2O	2008	939.0	867.2	909.0	937.9	970.5	9.3	871.6	1033.9	1128.2	1226.4	564.3	961.2	63,021.5
OIL	2008	65.4	59.2	66.2	60.1	60.4	0.6	61.2	58.5	51.6	54.2	24.1	40.6	7,999.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	29.0	30.0	1,924.8
GAS	2007	1.7	1.5	1.6	1.5	1.6	1.3	1.3	1.3	1.3	1.4	1.3	1.4	32.6
H2O	2007	947.2	858.7	955.1	919.1	946.6	972.5	976.2	967.1	920.9	932.9	893.3	904.7	52,603.0
OIL	2007	79.2	70.2	77.3	72.5	78.2	63.3	64.0	61.7	61.4	64.8	62.8	66.2	7,397.7
DAY	2006	31.0	28.0	31.0	22.0	26.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,562.0
GAS	2006	0.0	0.0	1.1	1.1	1.4	1.5	1.7	1.8	1.7	1.7	1.7	1.7	15.4
H2O	2006	1048.0	904.0	969.3	699.9	761.9	792.7	927.4	896.7	878.5	927.9	934.0	0.0	41,408.7
OIL	2006	51.7	52.6	53.5	52.8	68.4	69.8	82.0	87.0	82.0	82.7	81.2	81.7	6,576.1
Licence 5098		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-18-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	2,516.0
H2O	2009	42.2	38.0	43.5	40.7	42.1	40.7	42.1	42.2	40.9	20.5	40.7	42.1	3,920.8
OIL	2009	18.0	15.6	16.7	15.4	16.8	16.2	16.7	16.8	16.2	7.7	15.3	15.8	2,814.8
DAY	2008	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,168.0
H2O	2008	50.5	32.5	47.2	48.7	46.4	44.8	46.3	42.1	40.7	42.1	40.7	42.1	3,445.1
OIL	2008	16.6	10.4	15.1	15.4	15.8	15.3	15.8	18.0	17.4	18.0	17.4	18.0	2,627.6
DAY	2007	27.0	21.0	20.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,813.0
H2O	2007	29.8	23.1	22.1	33.2	34.3	27.8	34.5	35.6	39.5	42.1	40.7	42.9	2,921.0
OIL	2007	20.7	16.1	15.4	20.7	23.6	19.0	23.4	23.6	20.8	21.4	20.6	21.7	2,434.4
DAY	2006	21.0	28.0	20.0	30.0	20.0	30.0	27.0	31.0	30.0	31.0	24.0	31.0	1,475.0
H2O	2006	24.9	46.6	33.6	50.5	34.2	33.0	28.5	33.2	32.1	33.2	26.2	33.8	2,515.4
OIL	2006	21.4	28.2	20.1	30.1	20.1	29.0	24.4	26.9	25.0	25.0	18.3	21.0	2,187.4
UWI	100.05-18-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z					Field Code 1		Pool Code 60Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	2,506.0
H2O	2009	40.5	36.5	41.7	39.1	40.4	39.1	40.4	40.6	39.2	19.6	39.2	40.4	3,777.9
OIL	2009	17.2	14.9	16.1	14.8	16.2	15.6	16.1	16.2	15.6	7.4	14.7	15.2	2,715.4
DAY	2008	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,158.0
H2O	2008	48.6	31.3	45.3	46.7	44.6	43.1	44.5	40.4	39.1	40.4	39.1	40.5	3,321.2
OIL	2008	16.0	10.0	14.5	14.7	15.2	14.7	15.2	17.3	16.8	17.3	16.8	17.3	2,535.4
DAY	2007	27.0	21.0	20.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,803.0
H2O	2007	28.6	22.3	21.3	31.9	33.0	26.8	33.1	34.3	38.0	40.5	39.1	41.3	2,817.6
OIL	2007	19.9	15.4	14.7	19.9	22.6	18.2	22.4	22.7	19.9	20.5	19.9	20.9	2,349.6

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Licence	5098			Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.05-18-010-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken Z		Field Code		1		Pool Code		60Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2006	21.0	28.0	20.0	30.0	20.0	20.0	27.0	31.0	30.0	31.0	24.0	31.0	1,465.0										
H2O	2006	33.6	44.7	32.3	48.5	32.9	31.7	27.4	31.9	30.9	31.9	25.2	32.5	2,427.4										
OIL	2006	20.6	27.0	19.3	29.0	19.3	27.8	23.4	25.9	24.0	24.0	17.6	20.1	2,112.6										
Licence	5099			Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.06-18-010-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5										
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7										
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0										
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5										
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7										
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0										
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,910.5										
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7										
	UWI	100.06-18-010-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken Z		Field Code		1		Pool Code		60Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,410.5										
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.5										
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0										
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,410.5										
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.5										
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0										
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,410.5										
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.5										
Licence	5100			Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.07-18-010-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,604.0										
H2O	2009	8.9	4.9	9.7	17.3	18.0	19.7	6.4	7.4	7.0	12.0	11.5	12.0	1,228.4										
OIL	2009	3.8	3.4	3.8	3.8	3.9	3.6	3.8	3.8	3.8	4.5	4.3	4.1	571.3										
DAY	2008	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,239.0										
H2O	2008	6.8	7.4	3.2	13.9	6.7	14.6	7.4	15.0	7.9	8.3	8.3	9.0	1,093.6										
OIL	2008	3.8	3.1	4.0	4.9	4.9	5.6	3.4	3.8	2.6	3.0	3.7	3.8	524.7										
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	1,881.0										
H2O	2007	16.1	9.1	8.3	9.5	10.6	6.4	15.7	7.5	10.1	6.8	7.5	7.5	985.1										
OIL	2007	5.6	4.1	2.2	7.0	3.4	3.4	3.1	3.0	5.3	3.8	6.0	6.0	478.1										

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Licence 5100		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-18-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	17.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,520.0
H2O	2006	4.7	31.7	6.3	19.9	14.7	12.0	22.7	9.1	9.4	9.0	8.5	10.8	870.0
OIL	2006	2.7	3.6	3.8	0.0	5.6	6.0	5.8	5.8	5.6	6.0	5.3	4.8	425.2
UWI	100.07-18-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z					Field Code 1		Pool Code 60Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,604.0
H2O	2009	3.0	1.6	3.3	5.7	6.0	6.5	2.1	2.5	2.3	4.0	3.8	4.0	434.7
OIL	2009	1.3	1.1	1.2	1.2	1.3	1.2	1.2	1.3	1.2	1.5	1.4	1.3	196.4
DAY	2008	28.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,239.0
H2O	2008	2.2	2.5	1.0	4.6	2.3	4.9	2.4	5.0	2.6	2.7	2.7	3.0	389.9
OIL	2008	1.2	1.0	1.3	1.6	1.6	1.9	1.1	1.2	0.9	1.0	1.3	1.2	181.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	1,881.0
H2O	2007	5.4	3.0	2.7	3.2	3.5	2.1	5.2	2.5	3.4	2.2	2.5	2.5	354.0
OIL	2007	1.9	1.3	0.8	2.3	1.1	1.1	1.0	1.0	1.7	1.2	2.0	2.0	165.9
DAY	2006	17.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,520.0
H2O	2006	1.6	10.5	2.1	6.6	4.9	4.0	7.6	3.1	3.1	3.0	2.9	3.8	315.8
OIL	2006	1.0	1.2	1.3	0.0	1.8	2.0	1.9	2.0	1.9	2.0	1.7	1.6	148.5
Licence 5101		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-02-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	2,211.0
H2O	2009	514.6	488.1	567.7	548.3	563.6	435.4	0.0	0.0	0.0	0.0	0.0	0.0	63,364.0
OIL	2009	28.2	26.9	29.7	28.8	28.7	23.8	0.0	0.0	0.0	0.0	0.0	0.0	2,525.8
DAY	2008	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,032.0
H2O	2008	526.3	653.4	648.5	622.9	610.9	569.4	620.9	561.5	543.4	550.5	486.3	502.6	60,246.3
OIL	2008	25.8	34.2	33.4	31.8	30.4	28.2	30.2	29.4	27.6	28.6	27.4	25.9	2,359.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	29.0	1,675.0
H2O	2007	686.0	623.2	676.2	651.7	685.5	654.5	685.9	667.2	408.6	850.9	803.3	660.8	53,349.7
OIL	2007	35.4	31.4	33.3	32.8	35.4	33.1	34.9	34.0	20.2	34.6	33.2	32.5	2,006.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	1,323.0
H2O	2006	650.3	597.0	656.0	648.8	659.7	630.1	656.0	551.0	822.1	827.2	787.7	786.3	45,295.9
OIL	2006	33.3	30.6	34.2	33.8	34.0	33.6	33.8	28.5	36.2	36.5	33.5	35.3	1,616.0
Licence 5102		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-02-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	17.0	2,315.5
H2O	2009	4.7	4.3	3.6	2.9	5.6	4.7	3.9	3.4	4.2	6.1	0.8	4.4	984.3
OIL	2009	28.1	25.1	20.3	16.7	30.4	27.9	21.8	17.5	21.6	30.2	4.6	14.2	2,780.3

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Licence 5102		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-02-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	2,006.5
H2O	2008	4.0	3.9	4.5	4.2	4.4	0.9	6.3	5.6	4.7	4.6	4.3	4.5	935.7
OIL	2008	22.4	22.2	24.1	23.4	23.9	4.8	32.5	31.4	25.5	26.4	27.2	25.1	2,521.9
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,663.5
H2O	2007	6.0	5.6	5.7	6.1	5.7	5.6	5.3	5.7	5.5	6.8	5.7	4.6	883.8
OIL	2007	33.1	30.2	29.7	32.9	32.6	30.4	29.7	30.4	28.8	29.2	24.5	25.5	2,233.0
DAY	2006	31.0	28.0	31.0	21.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,300.5
H2O	2006	6.8	6.1	7.2	4.9	6.9	6.5	7.1	6.7	7.1	7.7	6.9	7.0	815.5
OIL	2006	36.9	33.6	39.3	26.9	38.0	37.6	38.9	36.9	33.5	36.5	31.6	33.6	1,876.0
Licence 5103		Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.14-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	2,587.4
GAS	2009	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	8.8
H2O	2009	1024.7	895.6	982.2	935.8	1010.6	952.4	1062.3	1075.5	958.5	1022.3	1000.6	1051.9	99,753.2
OIL	2009	67.6	63.3	70.0	65.4	71.4	66.0	71.2	74.0	73.3	75.7	74.7	77.3	17,061.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	31.0	30.8	30.0	31.0	30.0	30.3	2,225.9
GAS	2008	0.3	0.2	0.3	0.2	0.2	0.0	0.3	0.2	0.1	0.2	0.1	0.1	7.1
H2O	2008	1345.5	1242.4	1302.4	1343.8	1390.4	13.2	1290.4	1084.6	1031.3	1088.0	1052.5	1056.1	87,780.8
OIL	2008	124.1	112.5	125.7	114.0	114.6	1.1	120.1	90.7	71.3	73.5	70.4	70.0	16,211.9
DAY	2007	31.0	28.0	30.3	30.0	30.0	30.0	31.0	27.9	30.0	30.8	30.0	31.0	1,890.5
GAS	2007	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	4.9
H2O	2007	1315.4	1192.5	1294.3	1276.3	1234.0	963.3	967.1	1184.2	1314.0	1348.0	1323.9	1339.4	74,540.2
OIL	2007	109.5	97.2	104.4	100.3	107.6	119.0	120.2	124.6	138.0	132.4	123.3	130.0	15,123.9
DAY	2006	30.0	28.0	14.0	30.0	31.0	24.0	31.0	30.5	29.0	31.0	30.0	31.0	1,530.5
GAS	2006	0.0	0.0	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	1.9
H2O	2006	1373.4	1234.6	597.8	1392.9	1329.7	1066.8	1381.1	1230.1	1185.3	1288.4	1297.1	0.0	59,787.8
OIL	2006	53.3	56.5	26.0	52.8	93.9	92.2	118.7	128.5	108.2	114.4	112.4	113.0	13,717.4
Licence 5104		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	25.7	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,365.2
GAS	2009	0.4	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8
H2O	2009	994.8	883.8	812.5	584.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102,030.7
OIL	2009	18.1	17.3	16.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,234.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	0.3	31.0	29.3	28.3	30.5	30.0	31.0	2,262.2
GAS	2008	0.8	0.7	0.8	0.7	0.6	0.0	0.5	0.5	0.4	0.4	0.4	0.4	44.5
H2O	2008	1544.3	1426.1	1494.9	1542.4	1404.6	10.9	1057.6	1041.8	945.5	1056.3	1038.6	1066.5	98,754.7

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Licence 5104		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	36.0	32.6	36.4	33.1	29.3	0.3	25.0	22.7	19.6	19.7	19.2	19.6	11,171.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.8	30.0	31.0	1,929.8
GAS	2007	2.3	2.0	2.2	2.1	1.4	0.8	0.8	0.8	0.8	0.7	0.8	0.8	38.3
H2O	2007	1378.1	1249.3	1389.5	1337.1	1301.1	1191.6	1357.7	1533.4	1483.6	1484.4	1519.6	1537.3	85,125.2
OIL	2007	107.8	95.7	105.3	98.7	64.1	35.7	38.2	39.9	38.6	34.6	35.8	37.7	10,878.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	1,568.0
GAS	2006	0.0	0.0	2.8	2.4	2.3	1.8	2.1	2.2	2.3	2.3	2.3	2.3	22.8
H2O	2006	1489.7	1285.0	1292.5	1347.2	1410.7	1166.3	1402.3	1351.1	1284.7	1306.4	1358.9	0.0	68,362.5
OIL	2006	156.3	159.2	132.5	111.9	109.6	85.7	100.1	106.0	110.2	108.9	110.6	111.2	10,145.9
Licence 5106		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-15-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	2,585.0
H2O	2009	1.3	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	159.4
OIL	2009	17.6	16.6	4.9	4.7	4.8	4.7	4.9	4.9	4.5	4.6	4.4	4.0	813.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,223.0
H2O	2008	1.1	1.1	1.2	1.2	1.3	1.2	1.2	1.1	1.4	1.2	1.2	1.3	151.6
OIL	2008	4.6	16.3	17.7	17.1	17.7	17.3	17.0	17.1	17.2	17.2	17.5	18.1	732.8
DAY	2007	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,859.0
H2O	2007	1.5	0.9	1.3	1.3	1.3	1.2	1.0	1.1	1.1	1.0	1.1	0.9	137.1
OIL	2007	4.6	4.0	4.5	3.8	4.0	4.0	4.1	3.8	4.0	4.3	4.3	4.5	538.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	1,501.0
H2O	2006	1.0	0.9	1.0	1.0	0.9	0.7	1.3	1.5	1.2	1.3	1.4	1.3	123.4
OIL	2006	4.2	3.6	3.8	4.1	4.2	3.7	3.9	4.1	4.8	4.4	4.5	4.5	488.1
UWI	100.09-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	2,585.0
H2O	2009	8.5	5.7	5.5	5.3	5.7	5.1	5.3	5.4	5.3	5.2	5.4	4.7	953.4
OIL	2009	20.0	18.8	34.7	33.3	34.2	33.6	34.9	34.3	31.3	32.6	31.1	28.3	3,868.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,223.0
H2O	2008	7.7	6.8	7.7	7.6	8.2	7.6	7.7	7.6	9.4	7.8	7.8	8.6	886.3
OIL	2008	29.8	18.4	20.0	19.3	20.1	19.6	19.2	19.4	19.5	19.5	19.9	20.6	3,501.2
DAY	2007	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,859.0
H2O	2007	11.1	6.7	9.2	9.1	9.5	8.8	7.0	7.7	8.0	7.3	7.7	6.6	791.8
OIL	2007	33.4	29.5	32.7	28.1	29.3	29.5	30.3	29.2	30.2	27.7	28.1	29.3	3,255.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	1,501.0
H2O	2006	7.1	6.5	6.9	7.0	6.6	4.8	9.4	11.4	8.4	9.7	10.2	9.8	693.1
OIL	2006	30.4	26.4	27.5	30.4	30.9	26.8	28.9	30.2	34.8	33.1	33.7	33.2	2,898.6

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Licence 5107		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-15-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	2,606.0
H2O	2009	3.3	4.6	4.9	4.7	5.1	4.6	4.8	3.8	2.9	2.9	3.0	2.8	853.3
OIL	2009	26.4	36.8	40.8	38.2	40.2	39.4	41.0	37.2	32.8	34.1	32.6	31.4	5,248.9
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,247.0
H2O	2008	5.2	5.0	6.2	6.1	6.6	6.1	6.3	3.7	3.5	2.9	2.9	3.2	805.9
OIL	2008	31.8	27.1	32.4	31.4	32.7	31.8	31.3	27.1	24.7	24.7	25.3	26.0	4,818.0
DAY	2007	31.0	28.0	31.0	28.0	30.0	29.0	31.0	30.0	24.0	27.0	30.0	31.0	1,887.0
H2O	2007	7.7	4.7	6.5	6.4	6.9	6.0	5.0	5.4	4.6	5.1	5.5	4.8	748.2
OIL	2007	38.0	33.5	37.2	31.8	34.5	32.4	34.7	32.6	27.5	30.5	31.6	33.5	4,471.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,537.0
H2O	2006	4.0	3.6	4.0	4.0	3.7	2.7	5.4	6.4	4.8	7.0	7.1	4.0	679.6
OIL	2006	45.7	39.6	41.3	45.7	46.4	40.3	43.3	45.3	52.3	38.7	38.3	23.9	4,073.9
Licence 5108		Well Name Virden Roselea Unit No. 3 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.09-11-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,605.9
GAS	2009	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.6	0.8	37.4
H2O	2009	1125.3	1023.4	1161.5	1185.4	1149.3	1063.1	1231.6	1178.8	1268.4	1186.1	1209.2	1241.7	77,306.6
OIL	2009	33.6	30.1	31.8	31.6	32.3	32.8	34.1	33.0	30.2	31.5	30.3	38.5	6,985.9
DAY	2008	29.0	27.0	29.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,240.9
GAS	2008	0.8	0.7	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.8	29.2
H2O	2008	1149.5	1165.6	1274.8	1258.1	1223.1	1463.4	1566.4	1744.4	1603.1	1473.8	1107.5	1104.5	63,282.8
OIL	2008	37.0	35.0	37.8	39.8	38.7	33.6	33.9	34.8	33.6	33.8	33.0	36.3	6,596.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	26.0	27.5	30.0	31.0	28.0	29.0	1,881.3
GAS	2007	0.9	0.8	0.9	0.8	0.8	0.8	0.8	0.8	0.9	0.9	0.8	0.8	20.3
H2O	2007	546.2	512.1	582.8	520.6	549.3	542.5	1121.5	1218.5	1257.0	1191.4	1134.9	1148.1	47,148.6
OIL	2007	42.5	38.0	41.2	39.4	39.4	38.8	35.7	39.5	43.0	41.0	35.9	36.9	6,168.8
DAY	2006	31.0	28.0	27.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.3	1,529.8
GAS	2006	0.0	0.0	1.2	1.1	1.1	1.0	1.2	1.2	1.0	0.8	0.9	0.8	10.3
H2O	2006	266.5	230.7	230.7	246.4	253.3	228.1	225.6	220.1	205.8	212.6	212.2	0.0	36,823.7
OIL	2006	58.4	51.6	55.0	52.9	53.9	49.5	55.8	56.1	45.3	39.2	42.0	39.4	5,697.5
Licence 5109		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.15-07-010-25W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	30.0	30.0	31.0	28.3	31.0	29.5	26.3	31.0	30.0	28.0	2,535.9
GAS	2009	0.9	0.7	0.8	0.8	0.9	0.8	0.8	0.8	0.6	0.7	0.7	0.7	35.3
H2O	2009	1222.4	1032.3	1220.9	1287.5	1248.4	1090.6	1182.5	982.1	974.7	1023.4	1024.5	900.6	65,890.0
OIL	2009	42.5	35.2	38.8	39.9	40.8	39.1	39.5	36.5	30.7	35.4	32.7	31.4	3,465.2

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Licence 5109		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.15-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	29.6	30.0	23.5	26.0	30.2	28.5	30.0	31.0	30.0	31.0	2,183.8
GAS	2008	0.5	0.5	0.5	0.5	0.4	0.7	0.8	0.8	0.8	0.9	0.9	1.0	26.1
H2O	2008	1275.4	1342.9	1367.4	1349.4	979.5	1508.3	1837.7	1933.6	1932.7	1776.7	1215.0	1239.6	52,700.1
OIL	2008	22.7	22.3	22.5	23.7	17.9	33.6	39.5	38.4	40.2	40.5	41.3	47.4	3,022.7
DAY	2007	31.0	26.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	29.0	30.0	31.0	1,835.0
GAS	2007	1.1	0.9	1.1	1.1	1.0	0.9	0.4	0.5	0.5	0.5	0.5	0.5	17.8
H2O	2007	426.6	371.3	455.2	420.5	428.9	388.9	1069.9	1363.1	1287.8	1195.6	1304.4	1316.3	34,941.9
OIL	2007	52.4	43.5	50.8	50.3	48.6	41.3	19.3	25.1	25.0	22.9	22.9	23.5	2,632.7
DAY	2006	24.0	28.0	31.0	30.0	31.0	29.0	31.0	30.3	30.0	31.0	30.0	26.7	1,483.0
GAS	2006	0.0	0.0	0.6	0.5	0.8	0.9	1.0	1.0	1.0	1.0	1.1	0.9	8.8
H2O	2006	137.2	153.4	176.1	172.4	184.1	167.3	171.1	162.9	158.7	166.1	165.7	0.0	24,913.4
OIL	2006	21.0	23.9	29.3	25.8	36.2	41.0	47.9	47.0	47.0	48.5	51.7	44.2	2,207.1
Licence 5110		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.08-13-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	27.0	31.0	28.0	31.0	2,562.8
GAS	2009	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.5	24.3
H2O	2009	1620.3	1473.7	1672.4	1706.7	1628.2	1530.8	1799.1	1780.7	1724.6	1791.9	1704.9	1793.0	99,570.1
OIL	2009	18.0	15.9	16.8	16.8	16.9	17.5	20.0	23.9	19.6	22.8	20.3	22.7	4,259.6
DAY	2008	29.0	28.5	29.6	13.0	29.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	2,203.3
GAS	2008	0.5	0.5	0.6	0.3	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.4	19.3
H2O	2008	1922.4	2057.8	2132.2	911.7	1884.7	2267.6	2427.1	2748.0	2601.4	2391.5	1613.2	1643.2	79,343.8
OIL	2008	25.6	25.6	26.2	12.0	25.8	26.2	26.4	28.4	28.5	28.6	18.6	20.0	4,028.4
DAY	2007	31.0	28.0	27.0	30.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	1,860.7
GAS	2007	0.7	0.6	0.6	0.7	0.6	0.4	0.4	0.5	0.5	0.6	0.6	0.6	13.1
H2O	2007	1140.4	1069.1	1059.9	1124.3	1118.3	884.1	1890.7	2241.2	2143.3	1992.6	2033.9	2052.5	54,743.0
OIL	2007	33.8	30.2	28.5	32.5	30.1	21.1	20.2	24.3	26.0	28.5	26.8	27.5	3,736.5
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.7	1,506.7
GAS	2006	0.0	0.0	0.8	0.7	0.7	0.5	0.5	0.6	0.5	0.6	0.7	0.7	6.3
H2O	2006	221.2	197.9	227.1	222.4	263.7	327.8	324.0	316.3	300.6	339.5	413.4	0.0	35,992.7
OIL	2006	32.9	30.2	36.8	32.5	32.2	23.0	26.0	26.1	25.5	27.2	31.2	31.7	3,407.0
Licence 5112		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,620.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.6
UWI	100.09-27-001-25W1.02	Field Name Waskada				Pool Name Favel B				Field Code 3		Pool Code 10B	Unit 0	

Licence	5112	Well Name	Waskada Unit No. 19					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.09-27-001-25W1.02	Field Name	Waskada		Pool Name	Favel B					Field Code	3	Pool Code	10B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Licence	5113	Well Name	Waskada Unit No. 19					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.11-27-001-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	2,319.0		
H2O	2009	255.9	220.6	260.3	258.3	274.8	122.1	0.0	0.0	0.0	0.0	0.0	0.0	55,648.0		
OIL	2009	29.8	25.5	28.9	28.8	29.4	14.2	0.0	0.0	0.0	0.0	0.0	0.0	2,682.2		
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	2,153.0		
H2O	2008	300.4	250.5	268.3	273.2	276.7	252.8	265.1	276.5	255.6	261.2	247.4	264.4	54,256.0		
OIL	2008	31.1	27.8	29.3	29.5	29.1	26.6	27.2	30.3	27.2	28.7	29.6	28.9	2,525.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,795.0		
H2O	2007	282.5	259.7	280.1	265.4	271.9	263.2	285.2	292.8	283.4	353.4	346.9	312.2	51,063.9		
OIL	2007	30.8	27.6	29.0	28.4	29.7	27.8	30.6	31.6	29.7	30.4	30.3	32.4	2,180.3		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,430.0		
H2O	2006	296.9	262.4	298.2	292.1	299.9	273.9	293.1	278.9	331.1	351.6	345.9	323.9	47,567.2		
OIL	2006	32.4	28.5	32.9	32.3	32.7	30.8	31.8	30.3	30.6	32.8	31.1	30.8	1,822.0		
Licence	5115	Well Name	E. Routledge Unit No. 1 HZNTL					Dev	H	Mineral Rights	FREEHOLD					
UWI	102.05-13-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole D					Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	28.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	2,542.0		
H2O	2009	4124.9	3680.7	4054.6	3877.6	3954.9	3498.8	4054.6	3901.4	3909.3	4130.8	4001.5	4211.1	313,310.9		
OIL	2009	87.8	77.5	80.2	73.5	68.4	68.6	79.0	88.4	91.4	94.7	87.7	91.3	13,672.2		
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	14.0	5.0	30.0	29.0	2,182.0		
H2O	2008	3676.3	3409.6	3711.4	3583.1	3571.2	3327.3	3496.5	3487.2	1537.7	520.6	3950.8	3942.6	265,910.7		
OIL	2008	124.4	102.0	111.7	110.5	115.7	101.7	98.2	111.8	47.3	15.5	89.4	83.0	12,683.7		
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,864.0		
H2O	2007	3853.2	3596.9	3757.6	3657.7											

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Licence 5116		Well Name E. Routledge Unit No. 1 Prov. HZNTL									Dev H		Mineral Rights CROWN	
UWI	102.08-11-009-25W1.00	Field Name Virden				Pool Name Lodgepole D					Field Code 5		Pool Code 59D	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5163.1	4715.2	5498.5	5286.8	5342.3	5077.2	5045.2	5186.4	5018.3	5245.0	5142.1	5245.9	
OIL	2009	109.9	100.0	116.7	109.8	99.7	99.6	96.9	88.2	84.6	87.9	83.0	84.0	11,909.5
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	29.0	2,201.9
H2O	2008	5434.9	4937.2	5394.3	5102.2	5176.8	4741.9	4803.6	4938.3	4943.6	5077.4	4945.9	4888.5	362,006.4
OIL	2008	121.2	107.5	124.4	120.8	123.4	109.3	104.8	114.4	108.8	111.7	107.7	102.1	10,749.2
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,841.9
H2O	2007	5819.5	5090.7	5538.3	5436.1	5694.9	5236.1	5216.3	5263.0	5155.1	5348.1	5163.1	5459.8	301,621.8
OIL	2007	137.3	128.6	131.8	131.1	143.2	95.4	103.6	115.1	111.7	116.1	110.9	113.6	9,393.1
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,477.9
H2O	2006	5477.7	5123.8	5676.6	5464.7	5452.9	5108.6	5283.4	5142.0	5183.4	4953.9	5258.4	5719.9	237,200.8
OIL	2006	86.8	82.4	120.5	63.6	145.4	140.0	143.2	138.2	160.9	165.1	117.1	123.9	7,954.7
Licence 5117		Well Name ARC Waskada									Dev V		Mineral Rights FREEHOLD	
UWI	100.05-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,591.5
H2O	2009	13.4	13.0	14.9	13.7	9.7	13.7	14.2	13.8	17.8	13.8	14.2	13.6	1,803.5
OIL	2009	6.2	6.1	7.8	6.6	4.6	6.2	6.6	6.2	8.3	6.5	6.4	6.7	3,656.8
DAY	2008	31.0	29.0	31.0	27.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,227.5
H2O	2008	28.3	12.6	12.4	10.2	10.1	53.0	26.8	22.5	22.2	15.8	8.4	16.0	1,637.7
OIL	2008	31.3	16.7	16.9	14.6	13.7	17.8	10.9	8.9	8.8	7.5	7.0	7.4	3,578.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	1,870.5
H2O	2007	21.2	20.8	21.4	17.5	18.1	16.9	18.6	14.8	16.1	16.2	13.1	12.6	1,399.4
OIL	2007	35.1	34.7	38.6	31.7	35.8	33.8	36.0	34.5	33.7	33.3	32.4	29.6	3,417.1
DAY	2006	31.0	28.0	30.9	29.9	30.9	29.9	30.8	25.3	29.8	31.0	30.0	31.0	1,511.5
H2O	2006	21.5	18.6	19.7	18.6	18.0	18.6	18.6	17.4	21.5	22.6	21.8	20.7	1,192.1
OIL	2006	42.0	35.1	41.0	36.5	34.7	30.9	35.3	28.0	42.0	42.8	38.6	36.8	3,007.9
Licence 5118		Well Name ARC Waskada									Dev V		Mineral Rights FREEHOLD	
UWI	100.08-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,614.6
H2O	2009	3.4	7.1	8.0	7.5	7.7	7.4	6.9	7.5	9.7	7.5	7.7	7.3	1,288.7
OIL	2009	22.6	19.5	25.3	21.4	21.8	19.9	18.9	20.1	26.8	21.3	20.9	21.4	3,855.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,250.6
H2O	2008	8.0	7.7	9.0	9.3	9.5	11.7	9.6	10.2	10.7	10.8	3.2	9.2	1,201.0
OIL	2008	22.6	22.0	24.0	24.4	25.0	25.4	25.1	25.8	25.9	26.0	24.1	24.0	3,595.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,884.6
H2O	2007	13.0	9.1	10.0	9.0	8.9	8.2	9.9	8.3	9.0	7.2	6.1	6.9	1,092.1
OIL	2007	24.4	24.7	27.7	25.3	26.6	24.2	24.5	25.9	24.9	26.0	26.2	25.8	3,301.0

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Licence	5118	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.08-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	30.9	30.0	31.0	29.9	30.8	30.4	29.6	30.0	30.0	31.0	1,521.6
H2O	2006	17.3	11.5	11.3	9.6	8.7	9.3	9.4	11.2	12.1	12.6	12.5	12.7	986.5
OIL	2006	40.5	29.9	38.0	34.3	32.5	29.5	24.5	24.5	23.9	23.5	22.1	23.2	2,994.8
Licence	5119	Well Name Virден Roselea Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.13-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	28.0	31.0	30.0	31.0	29.3	31.0	31.0	27.0	31.0	28.0	31.0	2,305.1
GAS	2009	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.5	0.4	0.4	18.5
H2O	2009	625.6	578.2	656.2	669.7	649.4	587.3	707.5	703.4	681.1	707.7	673.4	747.0	31,698.2
OIL	2009	21.3	19.2	20.3	20.2	20.6	20.5	22.2	22.5	18.6	21.6	19.3	18.9	1,036.7
DAY	2008	29.0	28.5	29.6	30.0	29.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	1,946.3
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.6	0.5	0.5	0.5	0.5	13.4
H2O	2008	754.1	807.0	836.4	825.3	737.3	878.5	940.4	1030.3	962.3	884.7	629.3	644.7	23,711.7
OIL	2008	17.2	17.2	17.6	18.6	19.0	25.8	26.1	26.4	25.8	26.0	21.6	24.0	791.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	1,586.7
GAS	2007	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	7.7
H2O	2007	261.0	244.7	278.5	257.3	269.2	311.0	642.9	787.6	755.9	781.6	797.8	805.0	13,781.4
OIL	2007	21.0	18.7	20.3	20.1	19.0	16.4	15.1	18.8	19.0	19.1	17.9	18.4	526.2
DAY	2006	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.7	1,226.7
GAS	2006	0.0	0.0	0.1	0.1	0.2	0.3	0.4	0.4	0.4	0.4	0.4	0.4	3.1
H2O	2006	42.1	41.9	48.1	47.1	65.1	108.5	107.2	104.7	99.5	104.0	101.7	0.0	7,588.9
OIL	2006	4.4	4.4	5.4	4.7	7.8	16.3	18.4	18.5	17.9	18.5	20.6	19.6	302.4
Licence	5120	Well Name ARC Waskada DIR				Dev D				Mineral Rights FREEHOLD				
	UWI 100.05-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,602.5
H2O	2009	61.2	51.9	59.0	54.5	56.9	54.3	56.6	55.3	71.1	55.7	13.2	11.2	2,236.9
OIL	2009	94.4	81.5	105.9	89.7	91.5	83.1	89.3	84.0	112.0	89.2	21.9	20.3	4,960.3
DAY	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,238.5
H2O	2008	76.4	36.4	23.6	15.2	16.2	17.2	13.6	1.7	8.0	0.0	0.0	64.0	1,636.0
OIL	2008	40.4	51.4	39.5	25.6	26.5	26.2	26.2	2.5	0.0	0.0	6.7	99.1	3,997.5
DAY	2007	31.0	28.0	31.0	28.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	22.0	1,876.5
H2O	2007	14.7	13.6	14.3	10.1	13.1	14.2	13.8	10.6	9.3	11.2	9.3	8.0	1,363.7
OIL	2007	30.4	26.4	30.6	25.7	35.8	38.5	34.0	27.3	27.1	24.4	26.1	17.8	3,653.4
DAY	2006	31.0	28.0	31.0	30.0	30.9	29.3	30.8	30.7	29.8	31.0	30.0	31.0	1,527.5
H2O	2006	10.8	11.1	12.7	11.7	10.9	12.4	12.5	12.0	12.2	13.0	12.5	12.1	1,221.5
OIL	2006	36.4	33.1	35.5	31.7	34.7	31.2	32.4	29.4	29.3	30.6	27.9	30.2	3,309.3
Licence	5121	Well Name ARC Waskada DIR				Dev D				Mineral Rights FREEHOLD				

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Licence 5121		Well Name ARC Waskada DIR				Dev D		Mineral Rights FREEHOLD						
UWI	100.11-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,596.2
H2O	2009	19.1	16.2	18.4	17.0	17.7	17.0	17.6	17.2	22.2	17.4	16.6	15.0	3,474.6
OIL	2009	21.3	18.3	23.9	20.2	20.7	18.7	20.2	19.0	25.3	20.2	18.5	18.1	3,879.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,232.2
H2O	2008	20.2	19.1	20.7	18.6	19.8	20.5	18.6	20.8	21.3	20.5	3.5	21.0	3,263.2
OIL	2008	25.8	24.9	23.9	22.9	23.8	22.8	24.0	22.0	21.2	20.7	21.5	23.2	3,635.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,866.2
H2O	2007	27.8	25.8	27.2	20.5	22.6	21.3	23.7	20.3	20.7	21.4	19.0	19.9	3,038.6
OIL	2007	32.2	28.1	32.3	26.0	29.7	27.9	26.2	23.8	30.1	26.5	27.1	27.1	3,358.6
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	18.0	30.0	31.0	1,505.2
H2O	2006	33.9	30.6	30.0	29.7	28.0	30.8	32.7	31.5	30.7	18.5	36.1	24.3	2,768.4
OIL	2006	31.5	24.8	32.2	29.4	29.6	26.7	26.6	27.8	27.1	15.7	39.1	29.5	3,021.6
Licence 5122		Well Name ARC Waskada DIR				Dev D		Mineral Rights FREEHOLD						
UWI	100.12-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,606.9
H2O	2009	102.6	86.8	98.9	91.5	95.4	91.1	94.9	92.7	119.4	93.5	88.2	78.0	13,196.5
OIL	2009	37.8	32.7	42.4	35.9	36.6	33.3	35.8	33.7	44.9	35.7	33.8	33.5	3,979.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,242.9
H2O	2008	119.3	111.4	101.4	93.2	103.7	118.6	104.6	112.2	115.8	109.8	20.2	107.5	12,063.5
OIL	2008	28.8	25.8	32.3	31.5	33.4	31.3	27.0	23.7	19.6	22.2	30.3	39.3	3,543.2
DAY	2007	23.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	1,876.9
H2O	2007	119.7	192.1	152.4	119.1	122.1	112.2	125.2	117.5	109.1	106.5	101.3	103.1	10,845.8
OIL	2007	15.5	21.2	36.1	27.7	30.7	28.4	29.1	28.0	29.0	31.7	36.3	38.7	3,198.0
DAY	2006	31.0	28.0	30.9	29.9	30.9	29.9	30.8	30.7	29.8	31.0	30.0	31.0	1,523.9
H2O	2006	150.9	136.3	146.8	136.9	136.7	145.4	142.5	130.7	128.6	135.8	131.8	132.5	9,365.5
OIL	2006	35.5	27.6	31.5	39.1	37.8	27.9	30.1	40.0	38.2	36.7	33.4	36.1	2,845.6
Licence 5123		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.06-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	16.0	2,539.0
H2O	2009	4.4	4.0	4.2	4.1	4.4	4.0	4.0	4.1	4.1	4.1	2.9	1.8	407.6
OIL	2009	17.6	16.2	22.9	21.4	21.8	20.7	21.0	21.7	20.9	21.7	14.6	11.0	2,995.5
DAY	2008	31.0	29.0	21.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,197.0
H2O	2008	3.1	3.2	2.4	3.4	3.5	3.5	3.6	3.4	4.2	3.6	4.0	4.4	361.5
OIL	2008	24.6	17.4	12.4	17.7	17.2	18.5	18.2	19.2	18.9	18.4	17.5	18.1	2,764.0
DAY	2007	31.0	28.0	30.0	28.0	24.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	1,845.0
H2O	2007	2.6	1.6	2.6	2.7	2.3	2.6	2.2	2.7	3.2	3.0	3.2	2.6	319.2

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Licence 5125		Well Name Virден Roselea Unit No. 2 Prov. HZNTL						Dev H		Mineral Rights CROWN				
UWI	102.09-05-011-25W1.00			Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,483.3
GAS	2009	1.4	1.2	1.3	1.3	1.4	1.3	1.4	1.4	1.3	1.3	1.3	1.3	62.1
H2O	2009	123.5	104.8	116.2	112.7	115.2	121.4	139.9	138.4	110.3	121.3	111.4	114.3	8,934.4
OIL	2009	66.8	58.5	64.0	61.7	65.2	61.8	66.9	67.1	64.0	62.7	60.0	60.4	6,579.7
DAY	2008	31.0	29.0	29.0	28.5	30.5	30.0	31.0	31.0	28.0	22.0	30.0	30.0	2,119.3
GAS	2008	1.6	1.4	1.4	1.4	1.5	1.4	1.4	1.4	1.3	1.0	1.4	1.3	46.2
H2O	2008	76.3	68.9	72.0	68.8	74.2	94.3	108.5	129.7	221.9	84.5	113.5	120.8	7,505.0
OIL	2008	75.6	67.5	68.7	67.8	72.0	65.8	64.8	65.7	60.9	47.2	66.0	64.2	5,820.6
DAY	2007	30.5	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	1,769.3
GAS	2007	1.3	1.2	1.2	1.2	1.3	1.5	1.5	1.5	1.4	1.0	1.5	1.6	29.7
H2O	2007	142.3	145.1	125.0	131.5	138.7	145.6	65.2	70.1	71.8	33.0	91.4	75.6	6,271.6
OIL	2007	62.5	55.3	59.5	56.2	64.2	70.7	70.2	72.3	68.0	47.1	73.6	76.3	5,034.4
DAY	2006	31.0	25.0	30.7	30.0	31.0	25.1	31.0	31.0	30.0	31.0	29.5	30.5	1,417.8
GAS	2006	0.0	0.0	1.2	1.2	1.2	1.1	1.6	1.5	1.5	1.4	1.4	1.4	13.5
H2O	2006	112.7	86.8	111.1	107.3	110.3	107.5	143.6	137.6	128.7	150.0	139.2	0.0	5,036.3
OIL	2006	59.7	46.9	56.9	56.1	59.3	52.4	76.6	71.2	69.8	67.3	64.9	65.5	4,258.5
Licence 5126		Well Name Virден Roselea Unit No. 2 Prov. HZNTL						Dev H		Mineral Rights CROWN				
UWI	103.15-06-011-25W1.00			Field Name Virден		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,480.7
GAS	2009	0.9	0.8	0.8	0.8	0.9	0.8	0.9	0.9	0.8	0.8	0.8	0.8	41.7
H2O	2009	44.6	37.8	42.0	40.8	41.6	40.7	42.5	42.0	32.2	36.6	32.6	33.4	12,437.8
OIL	2009	41.6	36.5	39.9	38.5	40.6	38.8	42.3	42.5	39.6	40.1	37.0	37.3	4,716.2
DAY	2008	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	28.0	16.0	30.0	31.0	2,115.7
GAS	2008	1.4	1.3	1.4	1.4	1.1	0.9	0.8	0.9	0.8	0.5	0.9	0.9	31.7
H2O	2008	106.8	96.5	107.7	101.6	72.0	39.5	39.2	46.9	80.1	22.3	41.0	45.0	11,971.0
OIL	2008	68.7	61.3	66.7	64.7	54.1	40.7	40.3	41.0	38.0	21.5	41.2	41.3	4,241.5
DAY	2007	31.0	27.3	31.0	30.0	31.0	29.0	31.0	31.0	4.0	3.0	30.0	31.0	1,767.2
GAS	2007	1.3	1.1	1.2	1.2	1.3	0.4	0.0	0.0	0.0	0.0	0.7	1.5	19.4
H2O	2007	49.8	48.8	43.0	46.8	47.7	239.0	344.6	370.5	50.3	21.8	255.5	105.9	11,172.4
OIL	2007	61.1	51.9	57.2	55.9	61.6	20.3	0.0	0.0	0.0	0.0	33.4	69.4	3,662.0
DAY	2006	30.0	28.0	31.0	30.0	31.0	25.6	31.0	31.0	30.0	31.0	30.0	30.3	1,457.9
GAS	2006	0.0	0.0	0.5	0.5	0.6	1.0	1.4	1.3	1.4	1.4	1.3	1.3	10.7
H2O	2006	619.9	583.9	656.6	627.9	567.2	40.5	53.0	50.0	44.4	51.7	48.8	0.0	9,548.7
OIL	2006	23.1	22.2	23.7	23.1	27.8	45.4	65.2	62.2	67.0	64.6	63.4	62.6	3,251.2
Licence 5127		Well Name Waskada Unit No. 19						Dev V		Mineral Rights FREEHOLD				

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Licence 5127		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-27-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	740.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6
UWI 100.03-27-001-25W1.02		Field Name Waskada				Pool Name Favel B		Field Code 3		Pool Code 10B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 5128		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-27-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,432.0
H2O	2009	15.7	13.7	10.8	1.0	17.7	16.7	13.8	18.2	15.8	23.2	17.7	15.2	3,517.3
OIL	2009	42.0	36.7	27.7	2.8	43.5	44.5	35.5	42.1	47.8	49.1	46.3	43.1	4,739.7
DAY	2008	31.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	19.0	30.0	31.0	2,105.0
H2O	2008	15.0	6.0	16.6	16.5	17.0	15.7	16.1	15.0	8.2	10.7	14.5	15.5	3,337.8
OIL	2008	36.1	15.0	41.9	41.2	41.3	38.5	38.6	38.2	20.3	27.2	39.8	39.0	4,278.6
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,781.0
H2O	2007	17.2	17.6	15.1	18.2	18.1	16.5	16.9	15.7	14.6	19.3	18.3	15.3	3,171.0
OIL	2007	43.5	43.2	35.9	44.9	45.5	40.8	42.2	39.1	35.2	38.5	37.2	36.8	3,861.5
DAY	2006	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,421.0
H2O	2006	16.5	15.7	16.5	11.9	17.2	15.1	16.3	17.0	19.0	19.6	20.4	21.5	2,968.2
OIL	2006	40.9	39.5	41.7	29.9	43.0	38.8	41.3	43.5	41.2	42.0	42.3	47.1	3,378.7
Licence 5130		Well Name North Virden Scallion Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.05-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,538.7
GAS	2009	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	20.1
H2O	2009	0.0	211.1	202.2	223.4	208.2	200.3	207.0	219.8	223.9	248.2	220.9	228.6	36,599.5
OIL	2009	13.6	11.6	13.0	12.5	12.8	12.6	13.3	18.6	20.6	18.5	17.5	18.9	4,765.2
DAY	2008	31.0	29.0	30.4	28.0	28.7	23.2	28.2	26.5	22.0	31.0	30.0	31.0	2,174.8
GAS	2008	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	16.1
H2O	2008	275.5	453.8	367.3	324.7	323.3	274.4	307.0	294.0	244.4	232.6	238.6	487.4	34,205.9
OIL	2008	21.1	19.4	20.2	18.6	18.8	12.4	15.0	14.6	12.4	16.1	13.1	13.8	4,581.7
DAY	2007	29.3	28.0	29.3	30.0	30.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	1,835.8
GAS	2007	0.6	0.6	0.6	0.6	0.5	0.4	0.5	0.5	0.4	0.5	0.4	0.4	12.0
H2O	2007	669.3	631.7	653.6	649.9	553.0	414.2	455.5	474.8	479.9	448.3	268.1	434.1	30,382.9
OIL	2007	29.6	28.5	29.8	29.7	25.7	20.1	21.9	22.1	21.2	21.5	20.5	21.0	4,386.2

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Licence	5130		Well Name		North Virden Scallion Unit No. 1 Prov. HZNTL					Dev	H		Mineral Rights		CROWN				
	UWI	102.05-11-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	31.0	28.0	31.0	30.0	31.0	25.7	31.0	31.0	20.0	31.0	29.0	31.0	1,475.7					
GAS	2006	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.7	0.6	0.7	6.0					
H2O	2006	438.5	412.0	444.8	473.7	455.9	444.3	600.1	609.1	405.3	597.2	530.6	573.1	24,250.5					
OIL	2006	26.4	24.1	27.2	26.2	27.2	26.3	30.7	30.5	20.2	32.1	29.5	31.5	4,094.6					
Licence	5131		Well Name		North Virden Scallion Unit No. 1 Prov.					Dev	H		Mineral Rights		CROWN				
	UWI	102.14-24-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	30.1	27.3	27.3	29.4	30.0	29.5	30.3	30.3	30.0	30.7	30.0	31.0	2,505.3					
GAS	2009	3.7	3.4	3.2	3.5	2.3	1.5	1.5	1.4	1.5	1.5	1.4	1.5	147.0					
H2O	2009	0.0	833.1	691.7	849.9	734.0	681.6	697.0	670.3	683.7	766.5	691.7	715.9	79,634.5					
OIL	2009	176.2	159.0	153.9	164.8	111.0	69.2	72.1	68.0	70.9	69.3	66.8	72.3	20,922.4					
DAY	2008	30.0	27.4	28.7	30.0	30.8	24.2	28.9	29.5	29.0	29.5	29.0	30.5	2,149.4					
GAS	2008	4.2	3.8	3.9	4.2	4.2	3.1	3.5	3.7	3.7	3.9	3.6	3.8	120.6					
H2O	2008	902.9	1452.9	1172.2	1177.9	1177.7	1067.2	1203.5	1249.6	1229.7	852.8	894.6	1860.3	71,619.1					
OIL	2008	200.7	180.4	187.0	196.8	198.3	146.4	165.5	174.0	175.3	187.1	170.7	182.0	19,668.9					
DAY	2007	30.0	26.0	23.0	29.0	29.0	28.5	27.5	31.0	30.0	31.0	30.0	30.8	1,801.9					
GAS	2007	3.4	2.9	2.6	3.2	3.2	3.4	3.4	3.9	3.9	4.4	4.3	4.3	75.0					
H2O	2007	979.6	839.6	733.6	899.3	921.3	1302.2	1314.9	1545.2	1541.2	1483.1	908.0	1458.0	57,377.8					
OIL	2007	159.4	139.1	122.8	150.7	151.9	162.4	162.0	184.6	185.3	209.6	201.6	205.5	17,504.7					
DAY	2006	31.0	28.0	28.5	28.8	29.2	25.7	31.0	31.0	30.0	24.8	29.8	30.3	1,456.1					
GAS	2006	0.0	0.0	3.0	3.0	3.0	2.7	3.2	3.7	3.7	3.0	3.4	3.4	32.1					
H2O	2006	951.7	901.3	894.8	993.3	932.3	882.6	1192.4	894.6	882.2	691.7	779.1	802.7	43,451.8					
OIL	2006	148.2	136.1	141.1	141.9	142.9	128.7	150.7	174.2	174.0	144.0	159.4	161.3	15,469.8					
Licence	5132		Well Name		North Virden Scallion Unit No. 1 HZNTL					Dev	H		Mineral Rights		FREEHOLD				
	UWI	102.11-27-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	30.7	27.5	26.7	29.7	31.0	28.5	30.7	31.0	29.5	31.0	29.8	31.0	2,498.4					
GAS	2009	3.2	2.7	2.7	2.8	2.2	1.3	1.2	1.2	1.1	1.3	1.4	1.5	128.6					
H2O	2009	2415.8	2158.9	2067.8	2115.4	2579.2	1806.7	1968.6	1880.4	1855.1	1677.9	1653.0	1670.2	96,162.0					
OIL	2009	154.0	130.0	126.5	133.2	103.6	60.7	58.2	56.1	53.8	60.5	64.4	69.3	12,031.6					
DAY	2008	30.7	29.0	29.9	29.4	29.9	30.0	31.0	30.3	27.3	17.4	24.3	31.0	2,141.3					
GAS	2008	4.4	4.2	4.3	4.2	4.3	4.0	4.0	4.0	3.5	2.3	2.7	3.4	106.0					
H2O	2008	2148.4	1344.6	1145.0	1220.0	1195.9	1313.9	1276.3	1347.2	1208.0	1432.2	2069.8	1647.6	72,313.0					
OIL	2008	210.8	197.4	202.3	200.2	204.3	188.1	189.6	190.4	166.3	108.9	129.4	160.6	10,961.3					
DAY	2007	31.0	26.8	30.2	29.5	27.7	27.5	29.0	28.7	30.0	30.5	30.0	31.0	1,801.1					
GAS	2007	2.5	2.1	2.3	2.3	2.1	2.2	2.4	3.0	3.6	4.8	4.7	4.7	60.7					
H2O	2007	1587.6	1371.3	1566.6	1629.8	1416.8	1352.2	1467.4	1605.7	1517.0	1431.1	1600.8	1420.2	54,964.1					
OIL	2007	118.0	99.8	109.1	109.0	100.6	102.0	113.0	140.6	169.9	229.2	223.1	223.2	8,813.0					

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Licence 5132		Well Name North Virden Scallion Unit No. 1 HZNTL								Dev H		Mineral Rights FREEHOLD		
UWI	102.11-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	29.0	27.0	31.0	30.0	31.0	23.9	31.0	31.0	30.0	31.0	29.3	31.0	1,449.2
GAS	2006	0.0	0.0	2.5	2.4	2.3	1.9	2.5	2.6	2.6	2.4	2.4	2.4	24.0
H2O	2006	820.4	786.6	980.7	918.6	974.5	898.7	1497.0	1230.7	1243.4	1179.6	1173.0	1232.6	36,997.6
OIL	2006	108.4	101.6	118.5	112.2	111.2	89.7	118.1	124.0	121.6	115.0	113.0	115.9	7,075.5
Licence 5133		Well Name North Virden Scallion Unit No. 1 HZNTL								Dev H		Mineral Rights FREEHOLD		
UWI	102.02-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.7	29.7	31.0	30.0	30.7	31.0	30.0	31.0	29.8	31.0	2,518.4
GAS	2009	0.9	0.7	0.8	0.7	0.8	0.7	0.5	0.4	2.5	3.5	3.7	0.5	45.3
H2O	2009	270.0	245.8	256.7	236.5	301.9	233.1	198.5	160.8	117.3	92.5	91.1	142.9	10,073.5
OIL	2009	41.0	35.3	37.4	35.5	37.6	32.8	24.2	18.8	118.9	165.7	176.2	23.2	5,677.3
DAY	2008	31.0	29.0	29.9	30.0	29.9	30.0	31.0	31.0	30.0	17.2	24.3	31.0	2,155.8
GAS	2008	0.9	0.8	0.9	0.9	0.9	0.9	1.0	1.0	0.9	0.5	0.7	0.9	29.6
H2O	2008	239.1	148.0	126.1	137.0	131.7	155.6	151.9	164.3	157.2	164.6	231.4	184.2	7,726.4
OIL	2008	42.9	39.7	40.8	41.1	41.1	44.9	45.8	47.1	43.1	24.5	34.5	42.8	4,930.7
DAY	2007	31.0	28.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.5	31.0	1,811.5
GAS	2007	1.0	0.9	1.0	1.0	1.0	1.0	1.1	1.2	1.1	1.0	0.9	0.9	19.3
H2O	2007	158.7	143.2	156.7	165.7	158.7	147.4	155.5	175.5	157.0	160.1	167.4	156.4	5,735.3
OIL	2007	49.7	43.8	45.8	46.6	47.4	46.8	49.8	58.8	53.6	46.9	42.6	44.9	4,442.4
DAY	2006	31.0	28.0	31.0	30.0	30.6	24.2	31.0	31.0	30.0	31.0	30.0	31.0	1,448.8
GAS	2006	0.0	0.0	0.5	0.5	0.4	0.5	0.8	0.8	0.8	0.9	1.0	1.0	7.2
H2O	2006	71.5	66.4	79.8	74.8	78.3	86.0	152.7	125.5	126.8	119.2	120.0	123.3	3,833.0
OIL	2006	22.8	20.7	23.3	22.0	21.4	24.5	38.2	40.1	39.3	42.4	48.6	48.8	3,865.7
Licence 5134		Well Name Tundra Daly COM								Dev V		Mineral Rights FREEHOLD		
UWI	100.12-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	2,487.0
H2O	2009	7.7	6.9	7.0	7.8	8.3	9.0	9.1	9.5	7.7	8.2	8.0	8.2	912.0
OIL	2009	26.4	23.5	23.1	24.2	25.7	24.4	24.7	26.3	23.1	26.7	25.0	25.7	3,258.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,128.0
H2O	2008	2.1	2.0	2.1	2.1	2.1	2.1	2.1	12.1	22.9	23.5	13.1	7.9	814.6
OIL	2008	28.2	26.2	27.0	27.4	25.1	25.2	26.0	23.9	25.6	26.7	25.5	26.3	2,959.6
DAY	2007	31.0	28.0	25.0	0.0	20.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,763.0
H2O	2007	1.1	0.9	1.8	0.0	1.3	2.2	2.3	1.9	2.0	2.2	2.2	2.3	720.5
OIL	2007	34.8	31.4	28.6	0.0	24.8	35.7	30.5	26.2	28.1	28.8	27.7	28.6	2,646.5
DAY	2006	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,448.0
H2O	2006	8.0	6.9	21.9	3.3	1.0	0.9	1.0	1.0	0.9	0.9	0.9	1.0	700.3
OIL	2006	46.1	42.1	60.8	49.2	47.3	34.5	35.5	34.8	32.2	47.2	46.4	34.7	2,321.3

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Licence 5134		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-23-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	2,176.0
H2O	2009	14.0	12.7	12.7	15.3	16.2	17.4	17.5	18.2	15.2	16.0	15.7	16.2	872.9
OIL	2009	10.9	9.8	9.5	10.4	11.1	10.5	10.7	11.3	10.0	11.5	10.7	11.0	844.9
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,817.0
H2O	2008	4.1	3.8	4.1	4.0	4.0	3.8	3.9	22.7	42.0	43.4	24.3	14.3	685.8
OIL	2008	11.6	10.8	11.2	11.3	10.4	10.4	10.7	10.0	10.5	11.1	10.6	10.9	717.5
DAY	2007	31.0	28.0	25.0	0.0	20.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,452.0
H2O	2007	2.3	2.1	3.3	0.0	2.5	4.0	4.1	3.5	0.1	4.0	4.2	4.1	511.4
OIL	2007	13.9	12.5	11.6	0.0	10.0	14.5	12.6	10.8	0.4	11.9	11.4	11.8	588.0
DAY	2006	31.0	15.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,137.0
H2O	2006	17.6	0.0	0.0	7.3	2.3	2.2	2.3	2.3	2.0	2.2	2.0	2.2	477.2
OIL	2006	16.6	0.0	0.0	0.0	0.0	13.2	13.6	13.3	12.3	0.0	0.0	13.9	466.6
Licence 5135		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-23-009-28W1.00		Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,531.0
H2O	2009	33.9	30.5	34.6	33.8	35.9	36.8	38.4	38.9	34.4	35.4	34.7	35.8	1,859.4
OIL	2009	5.9	5.3	5.6	5.2	5.5	5.2	5.5	5.7	5.1	5.8	5.3	5.6	2,064.0
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,168.0
H2O	2008	31.2	29.1	31.7	30.5	30.2	32.6	33.1	30.8	30.9	31.9	32.1	34.6	1,436.3
OIL	2008	6.8	6.3	6.6	6.6	6.3	4.9	5.9	6.0	5.7	6.0	5.7	5.9	1,998.3
DAY	2007	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,804.0
H2O	2007	21.8	19.1	21.8	19.0	20.4	20.6	21.3	23.8	29.6	31.4	31.9	31.8	1,057.6
OIL	2007	14.1	12.3	14.4	12.9	14.2	13.7	14.2	11.5	6.7	6.9	6.6	6.8	1,925.6
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,442.0
H2O	2006	5.3	4.6	19.7	20.0	21.8	20.0	20.7	20.5	19.4	18.8	18.7	19.8	765.1
OIL	2006	33.2	29.9	22.7	21.6	17.7	38.5	14.6	14.3	13.5	14.3	14.1	14.4	1,791.3
UWI 100.13-23-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,270.0
H2O	2009	6.5	5.9	6.8	6.7	7.0	7.1	7.3	7.3	6.6	6.9	6.8	7.0	992.0
OIL	2009	15.9	14.1	15.7	15.0	15.9	15.1	15.7	16.3	14.9	16.5	15.5	15.9	1,966.5
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,907.0
H2O	2008	6.2	5.8	6.3	6.0	5.1	6.1	6.4	6.1	6.2	6.4	6.3	6.7	910.1
OIL	2008	17.9	16.5	17.4	17.3	16.5	13.4	15.9	16.0	15.4	16.0	15.4	15.8	1,780.0
DAY	2007	31.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,543.0
H2O	2007	4.1	3.6	4.1	3.7	4.0	4.0	4.1	4.6	5.9	6.3	6.4	6.3	836.5
OIL	2007	37.9	33.3	39.0	34.8	38.1	37.0	38.2	30.8	17.7	18.2	17.5	18.0	1,586.5

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Licence 5135		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,181.0
H2O	2006	23.6	20.3	4.4	4.5	4.5	3.7	3.8	3.8	3.6	3.4	3.4	3.7	779.4
OIL	2006	23.9	21.4	31.7	29.9	35.5	14.2	39.7	38.9	36.7	38.4	38.0	38.7	1,226.0
Licence 5136		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1	Pool Code 60I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	2,506.0
H2O	2009	2.2	1.9	2.1	1.7	1.9	1.6	1.6	1.6	1.6	1.8	1.7	1.8	529.2
OIL	2009	40.1	35.8	39.5	37.5	39.8	37.8	39.4	40.7	37.1	40.1	37.4	39.9	4,018.5
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,145.0
H2O	2008	1.0	0.9	1.0	0.9	0.9	0.9	1.6	1.8	1.9	2.0	1.9	2.2	507.7
OIL	2008	49.9	46.4	48.8	48.6	45.7	32.8	40.2	40.4	38.9	40.6	38.8	40.0	3,553.4
DAY	2007	31.0	28.0	31.0	30.0	17.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	1,781.0
H2O	2007	2.3	2.0	2.2	1.8	1.0	0.9	2.0	1.4	1.2	1.3	1.2	1.0	490.7
OIL	2007	37.2	33.6	37.0	33.4	18.7	19.4	75.6	54.0	51.8	51.0	49.1	50.5	3,042.3
DAY	2006	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,453.0
H2O	2006	2.8	1.9	27.8	2.2	2.6	2.5	2.6	2.6	2.2	2.1	2.1	2.1	472.4
OIL	2006	40.1	28.3	54.2	49.1	49.7	42.2	43.4	42.6	39.2	45.7	45.3	37.5	2,531.0
UWI	100.14-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	2,196.0
H2O	2009	19.6	17.7	18.6	15.6	16.5	13.8	13.8	13.9	14.6	15.8	15.5	16.2	1,593.8
OIL	2009	6.5	5.9	6.3	5.8	6.1	5.8	6.1	6.3	5.8	6.2	5.7	6.1	836.2
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,835.0
H2O	2008	8.5	7.9	8.6	8.3	8.1	7.6	13.7	15.9	16.7	17.2	17.6	20.1	1,402.2
OIL	2008	8.3	7.7	8.1	8.1	7.5	5.4	6.5	6.7	6.3	6.6	6.3	6.5	763.6
DAY	2007	31.0	28.0	31.0	30.0	17.0	8.0	31.0	30.0	30.0	31.0	30.0	31.0	1,471.0
H2O	2007	21.5	19.4	20.3	16.3	9.0	8.2	18.0	12.5	10.6	11.3	10.5	8.7	1,252.0
OIL	2007	5.9	5.3	6.0	5.4	3.0	3.1	12.3	8.8	8.4	8.5	8.1	8.4	679.6
DAY	2006	31.0	22.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,143.0
H2O	2006	29.1	19.7	0.0	23.4	25.1	23.1	23.8	23.5	21.2	20.4	20.2	21.0	1,085.7
OIL	2006	14.8	10.4	0.0	0.0	0.0	6.4	6.6	6.5	6.1	0.0	0.0	5.9	596.4
Licence 5137		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	28.0	31.0	24.0	31.0	2,413.0
H2O	2009	14.9	13.5	13.0	8.4	12.3	10.9	9.7	9.7	6.8	7.2	5.6	9.6	1,833.5
OIL	2009	4.0	3.6	6.0	4.6	6.7	6.2	6.7	6.9	6.3	7.0	5.2	6.7	655.2

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Licence 5137		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-23-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	23.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,065.0
H2O	2008	17.8	9.3	9.8	9.7	11.2	11.8	12.1	25.7	22.2	22.9	16.0	15.3	1,711.9
OIL	2008	5.4	3.7	3.8	3.9	3.6	3.8	4.0	4.5	5.7	6.0	4.1	4.0	585.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	21.0	0.0	1,708.0
H2O	2007	17.2	14.5	15.2	15.0	17.1	13.4	16.7	14.4	11.8	12.5	8.3	0.0	1,528.1
OIL	2007	5.0	4.2	4.8	4.9	4.9	3.7	4.6	4.2	4.0	4.0	2.7	0.0	532.8
DAY	2006	31.0	28.0	19.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.0
H2O	2006	22.2	19.2	14.9	0.0	7.5	18.2	18.0	15.7	14.6	14.8	14.7	15.9	1,372.0
OIL	2006	5.8	5.1	12.8	0.0	8.6	6.1	6.0	5.1	4.7	15.3	15.1	4.9	485.8
UWI 100.07-23-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	28.0	31.0	24.0	31.0	2,394.0
H2O	2009	3.7	3.3	3.3	2.1	3.1	2.7	2.5	2.4	1.7	1.8	1.4	2.4	500.7
OIL	2009	8.4	7.5	6.3	3.8	5.5	5.0	5.5	5.5	5.1	5.8	4.3	5.6	1,517.4
DAY	2008	23.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,046.0
H2O	2008	4.4	2.3	2.5	2.5	2.8	2.9	3.0	6.5	5.6	5.8	4.0	3.8	470.3
OIL	2008	11.2	7.7	7.9	8.1	7.7	8.0	8.4	9.5	12.4	12.9	8.9	8.4	1,449.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	23.0	26.0	31.0	30.0	31.0	21.0	0.0	1,689.0
H2O	2007	4.2	3.5	3.5	3.4	3.9	3.1	3.9	3.5	3.0	3.1	2.1	0.0	424.2
OIL	2007	10.5	9.2	10.4	10.3	10.5	7.8	9.5	9.0	8.2	8.5	5.7	0.0	1,338.0
DAY	2006	31.0	28.0	0.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,376.0
H2O	2006	5.7	4.8	0.0	0.0	2.0	4.6	4.5	3.9	3.6	3.7	3.7	4.0	387.0
OIL	2006	15.4	13.9	0.0	0.0	0.0	13.3	13.0	11.0	10.0	0.0	0.0	10.5	1,238.4
Licence 5138		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-27-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	11.0	29.0	23.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	2,154.0
H2O	2009	5.1	3.7	1.2	3.3	8.7	12.5	11.7	0.0	0.0	0.0	0.0	0.0	890.1
OIL	2009	7.3	5.2	1.5	4.2	11.4	17.5	15.7	0.0	0.0	0.0	0.0	0.0	1,071.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,971.0
H2O	2008	10.3	7.8	7.4	8.1	8.3	7.6	7.9	8.3	7.4	6.7	6.2	5.8	843.9
OIL	2008	12.7	10.2	9.7	10.3	10.4	9.5	9.8	11.0	9.3	8.8	8.8	7.6	1,008.3
DAY	2007	31.0	23.0	31.0	24.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	1,605.0
H2O	2007	7.1	5.3	5.5	3.3	0.0	10.7	13.5	10.9	10.2	13.0	11.9	10.5	752.1
OIL	2007	8.9	6.4	7.0	4.5	0.0	13.7	17.4	14.3	12.8	13.3	12.3	13.4	890.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	1,292.0
H2O	2006	9.7	8.9	9.5	9.2	9.3	7.3	8.5	7.5	8.3	9.1	9.0	8.9	650.2
OIL	2006	12.9	11.7	12.5	12.3	12.2	9.8	11.3	9.7	8.9	10.2	9.6	10.1	766.2

Licence		5139		Well Name		Waskada Unit No. 19		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-27-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	2,351.5									
H2O	2009	8.8	7.8	8.4	8.8	6.0	4.8	3.8	4.3	3.4	5.8	4.5	4.1	1,765.1									
OIL	2009	51.5	45.5	46.9	49.8	32.3	28.8	21.7	22.5	22.1	26.2	26.1	25.1	3,331.6									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,987.5									
H2O	2008	8.0	7.2	7.7	7.9	8.2	8.0	8.4	8.2	8.6	8.5	8.3	9.0	1,694.6									
OIL	2008	42.8	41.1	42.8	43.1	43.6	42.9	45.4	46.4	46.5	47.7	50.4	49.6	2,933.1									
DAY	2007	31.0	28.0	20.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,621.5									
H2O	2007	8.3	7.3	5.0	7.1	8.1	7.8	7.9	8.6	9.1	11.0	9.9	8.3	1,596.6									
OIL	2007	46.2	38.8	27.0	38.9	45.8	42.8	43.5	46.7	48.0	48.2	43.2	43.8	2,390.8									
DAY	2006	31.0	28.0	31.0	13.0	30.5	15.0	30.0	31.0	30.0	31.0	30.0	31.0	1,269.5									
H2O	2006	6.0	5.4	5.7	3.0	6.6	3.3	6.8	7.3	8.5	8.7	9.2	9.8	1,498.2									
OIL	2006	33.7	29.6	32.3	17.4	36.7	18.4	36.7	40.5	40.1	41.4	41.5	47.0	1,877.9									
Licence		5141		Well Name		Tundra Regent		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-07-004-21W1.00		Field Name		Regent		Pool Name		Lodgepole Virden A		Field Code		13		Pool Code		53A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	973.8									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6	14,318.2									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	1,417.3									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	10.0	14.0	18.0	5.0	3.0	14.0	964.8									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	162.5	246.4	284.1	78.2	22.6	93.8	14,289.6									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.1	18.6	21.4	5.9	0.4	7.1	1,409.5									
DAY	2007	31.0	22.0	0.0	0.0	0.0	0.0	9.0	23.0	28.0	29.0	30.0	25.0	900.8									
H2O	2007	494.3	354.9	0.0	0.0	0.0	0.0	148.0	362.8	450.3	439.5	448.3	374.6	13,402.0									
OIL	2007	37.2	37.3	0.0	0.0	0.0	0.0	11.2	27.3	37.1	38.2	36.0	28.3	1,349.0									
DAY	2006	31.0	28.0	2.0	0.0	0.0	15.8	28.5	16.5	11.0	13.0	17.0	31.0	703.8									
H2O	2006	482.1	423.1	18.6	0.0	0.0	236.9	427.9	257.9	169.6	204.1	256.6	483.6	10,329.3									
OIL	2006	41.9	36.9	1.6	0.0	0.0	20.6	37.3	15.4	14.8	4.2	16.4	36.4	1,096.4									
Licence		5142		Well Name		EOG Regent		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-07-004-2																					

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Licence 5143		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-06-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks S		Field Code 1		Pool Code 62S		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	20.0	8.6	14.0	18.9	18.1	15.0	14.3	16.9	17.1	19.7	16.2	16.3	
OIL	2009	20.6	33.9	30.9	21.8	26.4	27.9	26.7	24.6	23.5	22.2	21.3	21.7	3,662.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,022.0
H2O	2008	24.4	23.3	19.5	23.1	13.3	21.9	18.7	19.3	18.7	19.1	17.2	22.1	2,057.0
OIL	2008	26.5	25.2	33.0	29.4	38.8	28.6	29.2	30.3	29.2	29.9	26.8	26.3	3,360.8
DAY	2007	26.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,656.0
H2O	2007	16.3	22.0	22.1	23.3	24.4	22.4	22.3	22.4	19.1	24.9	24.5	24.3	1,816.4
OIL	2007	33.3	35.4	33.0	35.0	36.6	33.6	33.2	33.7	34.4	28.5	26.5	26.3	3,007.6
DAY	2006	31.0	28.0	0.0	29.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,301.0
H2O	2006	28.1	22.1	0.0	22.9	25.7	29.8	30.9	29.4	28.2	27.8	25.4	14.2	1,548.4
OIL	2006	41.9	33.1	36.9	37.0	38.2	30.9	33.7	31.9	30.5	33.9	32.2	40.1	2,618.1
Licence 5144		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 102.03-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	2,344.0
H2O	2009	12.9	11.0	13.3	10.4	10.0	10.0	9.9	8.3	6.0	6.4	7.0	6.6	1,960.0
OIL	2009	38.6	30.6	34.8	28.3	28.4	21.2	18.7	17.1	14.5	15.1	16.1	15.7	4,736.1
DAY	2008	30.0	27.0	26.0	0.0	3.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	1,987.0
H2O	2008	18.5	14.9	15.0	0.0	17.6	55.5	48.0	34.7	29.5	17.0	11.2	13.1	1,848.2
OIL	2008	37.3	34.1	34.9	0.0	5.2	66.6	65.3	62.2	57.6	49.8	35.0	40.2	4,457.0
DAY	2007	30.0	28.0	31.0	30.0	31.0	25.0	22.0	30.0	30.0	31.0	30.0	31.0	1,695.0
H2O	2007	13.7	13.2	14.1	11.8	12.0	10.4	31.8	26.3	20.8	19.8	16.9	19.7	1,573.2
OIL	2007	43.6	38.6	39.2	39.3	41.4	33.9	35.3	38.6	31.4	30.8	30.0	39.2	3,968.8
DAY	2006	31.0	27.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,346.0
H2O	2006	24.2	20.9	0.0	18.5	20.6	21.0	18.3	16.9	13.2	12.0	12.7	14.2	1,362.7
OIL	2006	72.6	62.6	81.6	63.7	73.5	73.8	72.4	70.3	56.2	45.9	40.3	45.7	3,527.5
Licence 5145		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-23-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	2,217.1
H2O	2009	18.0	16.8	17.8	14.5	15.3	17.4	18.3	18.5	19.4	21.1	20.7	21.0	926.9
OIL	2009	27.1	25.0	27.5	26.0	27.6	25.3	27.3	28.2	25.7	28.7	26.8	27.6	2,169.8
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	22.0	0.0	0.0	24.0	31.0	1,856.1
H2O	2008	6.2	5.8	6.1	6.0	6.4	8.4	9.1	6.3	0.0	0.0	19.9	19.0	708.1
OIL	2008	21.5	19.9	20.4	20.8	19.8	19.5	21.8	15.1	0.0	0.0	22.0	27.9	1,847.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,568.1
H2O	2007	5.9	5.2	5.9	6.1	8.4	9.2	9.5	9.2	6.8	6.3	6.4	6.4	614.9
OIL	2007	31.1	28.1	31.4	30.3	30.7	29.9	30.8	29.9	26.2	25.0	24.1	22.8	1,638.3

Licence 5145		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-23-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole B				Field Code 1	Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	20.1	0.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,203.1
H2O	2006	10.9	9.4	6.1	0.0	16.5	7.7	6.4	6.4	6.1	5.9	4.0	4.3	529.6
OIL	2006	33.2	29.8	21.2	0.0	8.0	35.6	38.0	37.3	35.2	35.7	29.8	30.4	1,298.0
Licence 5148		Well Name Tundra et al Virden HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.15-19-011-26W1.00				Field Name Virden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,494.5
H2O	2009	2723.3	2375.9	2657.9	2612.4	2637.4	2520.7	2899.3	2965.8	2833.8	2927.5	2832.0	2837.3	177,284.6
OIL	2009	142.3	129.8	141.4	137.9	143.1	124.9	133.2	128.0	122.5	123.5	116.1	125.0	26,108.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,131.5
H2O	2008	2505.4	2425.6	2570.3	2448.2	2542.8	2505.7	2464.9	2584.2	2487.5	2565.2	2485.7	2654.2	144,461.3
OIL	2008	178.8	164.7	162.9	153.4	157.0	145.9	142.8	143.2	139.5	146.7	141.9	146.4	24,540.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	1,766.5
H2O	2007	2465.6	2276.9	2591.6	2527.4	2724.2	2629.3	2582.7	2504.0	2455.0	2676.3	2562.2	2531.2	114,221.6
OIL	2007	203.0	172.4	187.9	180.2	195.5	190.1	185.5	178.7	178.9	182.5	181.1	188.3	22,717.2
DAY	2006	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,403.5
H2O	2006	2547.1	2265.3	2520.8	2509.8	2541.7	2528.9	2609.2	2612.4	2426.8	2527.1	2396.4	2455.4	83,695.2
OIL	2006	298.9	247.6	270.5	261.6	252.4	247.6	243.9	241.2	226.9	228.7	213.5	230.6	20,493.1
Licence 5149		Well Name Tundra Souris Hartney HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.16-10-006-22W1.00				Field Name Souris Hartney		Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,487.8
H2O	2009	836.9	772.9	844.6	791.9	787.4	783.3	826.4	816.1	797.3	856.7	797.6	816.3	46,041.0
OIL	2009	110.2	106.5	110.8	107.2	111.2	110.4	114.5	109.5	101.4	100.5	89.0	90.8	29,145.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,122.8
H2O	2008	761.0	701.0	790.0	773.4	801.9	766.9	817.4	822.2	783.5	862.3	810.3	867.0	36,313.6
OIL	2008	183.0	156.8	154.3	145.1	151.0	140.1	148.1	141.9	141.7	128.9	111.3	114.7	27,883.2

**Manitoba Production
2006 To 2009**

Licence 5150		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-02-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.6
DAY	2008	28.0	18.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,618.6
H2O	2008	9.4	7.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	991.3
OIL	2008	4.5	3.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.6
DAY	2007	29.0	28.0	19.0	29.0	24.0	30.0	28.0	31.0	22.0	31.0	28.0	31.0	1,568.6
H2O	2007	11.2	12.8	7.3	14.2	11.6	11.4	12.2	10.5	9.1	11.3	9.4	10.7	973.9
OIL	2007	5.3	6.1	3.5	6.7	5.4	5.3	5.7	5.0	4.3	5.3	4.4	5.0	482.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	28.3	8.0	1.3	30.0	31.0	30.0	31.0	1,238.6
H2O	2006	14.7	12.8	14.0	12.8	13.3	12.1	3.2	1.4	20.6	15.3	13.4	13.0	842.2
OIL	2006	7.0	6.0	6.6	6.1	6.2	5.7	1.4	0.8	9.6	7.3	6.3	6.2	420.3
Licence 5151		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-03-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	27.0	8.0	25.0	27.0	30.0	31.0	2,311.5
H2O	2009	8.5	9.5	9.7	8.2	8.5	7.2	5.8	3.7	7.5	6.2	7.4	7.2	1,550.0
OIL	2009	6.4	7.2	7.4	6.1	6.4	5.5	4.4	2.8	5.7	4.7	5.9	6.3	1,184.7
DAY	2008	28.0	15.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.5	30.0	24.0	1,984.5
H2O	2008	12.8	11.1	14.5	12.4	10.4	10.0	10.4	10.0	9.2	10.3	9.0	7.9	1,460.6
OIL	2008	9.6	8.3	10.9	9.5	7.8	7.5	7.8	7.5	7.0	7.8	6.8	6.0	1,115.9
DAY	2007	13.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	1,646.0
H2O	2007	7.6	20.4	17.1	16.5	14.4	15.3	16.9	18.9	16.7	16.1	13.7	14.1	1,332.6
OIL	2007	5.8	15.4	12.9	12.4	10.9	11.5	12.9	14.3	12.6	12.2	10.4	10.7	1,019.4
DAY	2006	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,304.0
H2O	2006	18.9	16.6	13.9	16.0	16.1	15.0	15.0	14.2	13.7	12.3	12.6	13.4	1,144.9
OIL	2006	14.3	12.5	10.5	12.0	12.2	11.4	11.4	10.5	10.4	9.3	9.5	10.2	877.4
Licence 5153		Well Name EOG Whitewater Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.12-21-003-21W1.02		Field Name Whitewater				Pool Name Lodgepole WL A				Field Code 6		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	0.0	4.0	22.0	30.0	31.0	26.0	10.0	30.0	29.0	1,615.0
H2O	2009	379.6	317.3	255.5	0.0	77.7	405.3	416.2	378.1	352.9	149.1	460.6	384.6	20,842.0
OIL	2009	26.3	33.3	1.2	0.0	0.8	10.9	21.9	19.9	11.0	7.9	11.7	20.2	2,215.5
DAY	2008	31.0	29.0	11.0	16.0	31.0	14.0	30.0	24.0	23.3	12.4	15.0	31.0	1,353.0
H2O	2008	371.8	337.2	125.6	287.8	432.2	208.2	418.5	340.6	325.8	177.3	264.0	409.6	17,265.1
OIL	2008	28.0	25.4	9.4	6.2	32.5	10.2	27.2	22.6	22.0	13.3	4.9	30.8	2,050.4
DAY	2007	31.0	27.0	10.0	0.0	13.0	0.0	2.0	15.0	26.0	30.0	30.0	30.0	1,085.3
H2O	2007	377.4	310.0	121.7	0.0	168.0	0.0	20.2	207.7	475.7	427.6	387.5	376.5	13,566.5
OIL	2007	24.1	19.8	7.8	0.0	10.7	0.0	0.0	0.0	21.8	37.2	27.0	28.4	1,817.9

Manitoba Production 2006 To 2009															
Licence 5153		Well Name EOG Whitewater Prov. HZNTL					Dev H			Mineral Rights CROWN					
UWI 100.12-21-003-21W1.02		Field Name Whitewater				Pool Name Lodgepole WL A					Field Code 6		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	26.0	27.0	26.0	0.0	0.0	5.3	30.0	27.0	22.0	31.0	27.0	31.0	871.3	
H2O	2006	333.5	338.4	323.2	0.0	0.0	77.8	406.5	356.5	261.9	373.0	333.9	365.4	10,694.2	
OIL	2006	39.5	38.5	35.9	0.0	0.0	8.6	24.4	31.1	22.8	32.4	23.5	41.9	1,641.1	
Licence 5154		Well Name EOG Waskada					Dev V			Mineral Rights FREEHOLD					
UWI 100.14-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	21.0	3.0	30.0	31.0	2,345.0	
H2O	2009	12.6	10.3	10.6	9.3	9.4	8.2	7.2	7.0	3.7	0.7	6.2	6.1	1,704.7	
OIL	2009	39.6	32.0	31.6	27.4	26.9	25.7	22.1	21.4	12.7	1.9	18.4	19.7	2,689.3	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	17.0	31.0	2,018.0	
H2O	2008	9.0	7.3	8.7	9.2	8.0	7.7	8.3	7.7	5.4	4.5	3.7	19.4	1,613.4	
OIL	2008	25.0	22.0	25.6	26.9	22.4	21.4	22.6	22.2	15.4	13.4	10.3	42.5	2,409.9	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	1,665.0	
H2O	2007	13.1	10.5	11.9	10.2	10.1	10.1	8.9	8.8	9.5	11.2	11.5	9.4	1,514.5	
OIL	2007	38.7	30.1	32.8	29.2	29.5	28.8	25.9	25.5	22.3	20.2	22.2	26.6	2,140.2	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	0.0	31.0	1,304.0	
H2O	2006	7.8	7.0	7.1	7.1	6.0	5.6	5.7	6.0	7.2	20.0	24.5	19.9	1,389.3	
OIL	2006	22.6	20.1	21.1	21.2	17.8	17.2	16.7	17.7	17.7	50.6	59.5	50.7	1,808.4	
Licence 5155		Well Name EOG Waskada					Dev V			Mineral Rights FREEHOLD					
UWI 100.14-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,353.0	
H2O	2009	0.0	6.5	8.0	8.1	9.0	7.1	6.2	6.9	8.1	9.4	6.7	6.0	1,712.4	
OIL	2009	0.0	27.6	32.0	32.1	34.6	29.7	25.0	27.4	37.0	30.1	26.8	26.1	4,401.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	2,019.0	
H2O	2008	10.6	9.2	11.3	11.2	11.4	10.6	9.5	7.2	6.5	8.1	7.3	2.0	1,630.4	
OIL	2008	39.6	37.1	44.7	43.4	43.2	40.4	35.3	28.2	25.2	31.6	31.4	7.8	4,073.5	
DAY	2007	31.0	28.0	31.0	30.0	31.0	16.0	30.0	30.0	30.0	31.0	30.0	31.0	1,676.0	
H2O	2007	9.8	9.3	9.7	8.8	8.8	4.2	8.9	15.2	11.9	13.0	12.2	11.3	1,525.5	
OIL	2007	39.1	35.7	37											

Manitoba Production 2006 To 2009														
Licence 5156		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5.4	4.8	4.8	4.9	4.5	2.9	0.9	0.0	0.0	0.0	1.8	2.9	
OIL	2009	16.8	14.9	13.8	14.8	12.9	9.2	2.6	0.0	0.0	0.0	5.4	9.5	2,256.5
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,980.0
H2O	2008	7.2	7.1	6.0	5.5	5.7	5.8	3.6	2.0	4.7	5.8	8.8	7.3	1,064.3
OIL	2008	20.0	20.9	17.5	16.0	16.6	16.1	9.6	5.4	13.9	17.4	28.6	21.7	2,156.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,615.0
H2O	2007	9.2	7.7	7.8	7.9	7.7	7.2	7.3	7.5	7.8	9.5	8.9	7.2	994.8
OIL	2007	26.8	21.9	21.5	22.7	23.1	21.0	21.1	21.7	22.5	22.0	20.7	20.6	1,952.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,250.0
H2O	2006	9.7	7.8	8.8	9.5	9.3	8.8	9.4	9.4	10.9	10.9	9.2	9.6	899.1
OIL	2006	28.2	22.7	26.3	28.5	27.6	26.3	27.4	27.7	27.0	27.1	22.9	24.6	1,687.3
Licence 5160		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-05-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 G					Field Code 3	Pool Code 44G	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,614.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.0
DAY	2007	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.0
H2O	2007	15.5	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,614.3
OIL	2007	16.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,586.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	367.9
UWI	100.06-05-001-24W1.02	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	21.0	29.0	31.0	3.0	30.0	31.0	30.0	31.0	30.0</		

**Manitoba Production
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Licence 5161		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	2.0	17.0	3.0	30.0	31.0	30.0	31.0	26.0	0.0	2,235.0
H2O	2009	6.3	8.1	7.3	0.5	6.6	1.7	15.7	14.9	9.9	15.9	10.4	0.0	1,532.9
OIL	2009	9.9	12.6	11.1	0.9	9.7	2.7	23.5	22.3	17.5	19.6	15.8	0.0	1,661.0
DAY	2008	31.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,978.0
H2O	2008	7.0	1.1	10.9	17.3	17.3	13.6	14.0	9.4	8.6	9.4	10.1	10.5	1,435.6
OIL	2008	10.2	1.7	16.1	25.1	24.3	19.3	19.4	14.0	12.3	13.9	16.1	15.2	1,515.4
DAY	2007	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,636.0
H2O	2007	5.4	5.4	5.6	5.9	5.0	27.4	17.7	15.2	14.3	18.1	19.3	17.6	1,306.4
OIL	2007	7.8	7.9	7.8	8.8	7.4	39.3	25.7	22.3	20.4	21.3	22.8	24.5	1,327.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,280.0
H2O	2006	8.6	7.7	9.7	9.4	8.2	7.2	6.5	7.0	5.9	6.3	6.8	4.5	1,149.5
OIL	2006	12.6	11.2	14.2	13.7	11.9	11.0	9.8	10.2	7.5	8.2	8.5	5.7	1,111.8
Licence 5162		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	30.0	30.0	31.0	30.0	31.0	4.0	9.0	31.0	30.0	31.0	2,256.0
H2O	2009	7.4	8.4	9.6	9.8	10.4	8.5	6.8	1.3	2.0	23.1	8.8	7.6	2,003.7
OIL	2009	23.5	26.0	28.8	29.1	29.8	26.5	20.5	3.6	7.1	56.0	26.3	24.5	3,360.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	21.0	31.0	30.0	31.0	30.0	8.0	1,943.0
H2O	2008	10.0	9.5	10.2	9.8	10.0	8.2	6.7	10.3	10.2	9.4	8.2	2.1	1,900.0
OIL	2008	28.2	28.2	29.6	28.7	28.3	23.0	18.3	30.3	29.2	27.7	25.7	6.3	3,059.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,614.0
H2O	2007	11.1	10.2	11.0	10.6	10.6	10.4	11.3	11.4	10.7	13.6	12.7	10.3	1,795.4
OIL	2007	32.5	29.7	30.4	30.1	31.2	29.1	32.4	32.4	30.1	31.3	29.3	28.9	2,755.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	1,249.0
H2O	2006	13.9	12.4	13.4	13.4	12.8	11.9	12.6	12.4	11.6	14.1	14.3	13.7	1,661.5
OIL	2006	40.4	35.8	39.8	40.3	37.1	36.3	37.4	36.5	29.1	35.6	34.5	35.0	2,388.1
Licence 5163		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	24.0	30.0	30.0	31.0	30.0	28.0	0.0	0.0	5.0	2.0	0.0	2,163.3
H2O	2009	6.6	8.0	10.8	10.0	8.2	7.4	7.5	0.0	0.0	2.2	0.7	0.0	2,032.4
OIL	2009	12.5	15.0	19.6	17.8	14.2	14.0	13.1	0.0	0.0	3.2	1.3	0.0	2,200.1
DAY	2008	31.0	29.0	28.0	30.0	20.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	1,964.3
H2O	2008	9.9	9.1	9.6	11.4	7.5	5.0	9.6	11.0	9.6	8.6	8.8	11.0	1,971.0
OIL	2008	16.7	16.5	16.4	19.8	12.7	8.5	15.5	19.3	16.1	15.2	16.8	19.0	2,089.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,629.3
H2O	2007	14.8	11.9	13.7	12.3	12.4	12.4	12.3	11.8	11.1	15.7	14.4	11.6	1,859.9

Manitoba Production 2006 To 2009															
Licence 5163		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD				
UWI 100.08-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	25.7	20.7	22.7	20.7	21.3	20.7	21.2	20.6	18.8	21.3	20.1	19.3	1,896.9	
DAY	2006	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,264.3	
H2O	2006	16.7	14.2	15.6	15.2	15.0	14.4	15.2	14.4	13.6	16.2	17.3	17.1	1,705.5	
OIL	2006	29.1	24.7	27.3	26.7	25.4	25.8	26.6	25.1	20.4	24.5	24.9	25.8	1,643.8	
Licence 5164		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD				
UWI 100.16-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	2,351.0	
H2O	2009	7.0	6.4	8.6	9.2	9.5	1.5	9.4	13.7	13.3	21.7	16.8	13.4	2,054.6	
OIL	2009	17.0	15.6	19.8	21.9	21.7	3.6	22.2	31.7	35.8	40.8	39.3	34.0	2,595.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,011.0	
H2O	2008	9.6	8.9	9.0	5.9	7.8	9.7	3.2	2.5	6.0	7.1	6.9	7.3	1,924.1	
OIL	2008	21.1	20.6	20.5	13.4	17.3	21.2	6.9	5.7	13.5	16.5	17.2	16.8	2,292.4	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,646.0	
H2O	2007	10.9	10.5	12.3	12.0	11.6	11.3	10.4	9.8	9.2	11.2	11.4	10.3	1,840.2	
OIL	2007	24.7	23.6	26.7	26.7	26.1	25.0	23.6	22.1	19.9	20.1	20.5	22.7	2,101.7	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,281.0	
H2O	2006	13.9	13.4	16.1	14.5	14.8	13.1	12.5	10.0	11.6	11.9	11.8	12.3	1,709.3	
OIL	2006	31.4	30.2	37.5	33.9	33.8	31.4	28.4	23.0	22.7	23.2	22.5	24.4	1,820.0	
Licence 5166		Well Name Tundra Daly Prov. COM				Dev V					Mineral Rights CROWN				
UWI 100.01-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	2,172.0	
H2O	2009	1.4	1.4	1.6	1.5	1.6	1.4	1.5	2.5	1.8	0.0	0.0	0.0	526.8	
OIL	2009	4.1	2.2	1.6	1.5	1.5	1.5	1.6	1.2	0.6	0.0	0.0	0.0	1,303.1	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	14.0	1,911.0	
H2O	2008	3.7	3.6	4.1	4.1	4.4	3.9	1.2	1.2	1.4	1.2	1.2	0.6	512.1	
OIL	2008	7.2	4.3	4.7	4.5	4.7	4.6	5.0	5.3	5.2	5.3	5.3	2.5	1,287.3	
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	28.0	28.0	30.			

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Licence 5166		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.01-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	3.8	1.9	3.0	2.9	3.0	2.9	3.1	2.5	1.3	0.0	0.0	0.0	128.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	14.0	838.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6
OIL	2008	0.0	4.1	4.4	4.2	4.4	4.3	4.5	4.8	4.7	4.7	4.8	2.3	104.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	491.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1
DAY	2006	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1
Licence 5167		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.04-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9
UWI 100.04-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	2,272.0
H2O	2009	12.6	11.3	11.9	11.7	12.7	11.4	11.8	11.9	11.7	11.7	11.9	10.5	1,698.2
OIL	2009	29.8	27.5	29.9	28.6	25.4	23.6	24.4	24.7	23.9	24.8	23.7	21.7	4,683.4
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,910.0
H2O	2008	7.7	11.9	13.2	12.8	12.9	13.2	13.3	12.9	15.7	11.9	11.6	12.7	1,557.1
OIL	2008	20.9	28.1	30.0	28.6	27.9	29.8	28.9	30.9	30.6	29.6	29.7	30.7	4,375.4
DAY	2007	31.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	1,548.0
H2O	2007	11.4	7.0	9.2	9.8	10.1	8.8	7.3	11.5	13.6	12.6	13.2	11.4	1,407.3
OIL	2007	36.7	32.3	34.7	31.9	33.3	31.3	33.9	35.0	36.3	33.6	34.1	35.6	4,029.7
DAY	2006	31.0	28.0	31.0	30.0	22.0	22.0	31.0	30.0	30.0	31.0	29.0	30.0	1,190.0
H2O	2006	35.3	32.5	34.6	31.3	23.2	24.1	47.0	12.1	9.3	10.3	10.2	10.1	1,281.4

**Manitoba Production
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Licence 5167		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN							
UWI 100.04-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2006	77.7	67.3	70.1	69.7	56.0	68.4	73.7	29.6	35.3	37.4	35.7	36.4	3,621.0	
Licence 5168		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN							
UWI 100.05-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	939.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,095.7	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.7	
DAY	2008	31.0	29.0	31.0	30.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	939.0	
H2O	2008	343.8	337.2	375.7	364.9	363.8	125.3	0.0	0.0	0.0	0.0	0.0	0.0	8,095.7	
OIL	2008	13.5	14.7	15.7	15.0	14.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	250.7	
DAY	2007	31.0	27.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	25.0	29.0	24.0	780.0	
H2O	2007	508.9	298.8	423.8	437.8	450.7	378.4	328.5	361.8	367.1	298.0	357.7	248.9	6,185.0	
OIL	2007	7.1	6.1	7.0	6.2	6.5	5.9	6.6	6.3	6.5	5.2	7.3	6.9	172.2	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	434.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.2	451.1	449.2	1,724.6	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	6.9	7.1	94.6	
UWI 100.05-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,241.5	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.4	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,241.5	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.4	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,241.5	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.4	
DAY	2006	30.0	28.0	31.0	30.0	29.0	30.0	27.0	30.0	29.0	0.0	0.0	0.0	1,016.0	
H2O	2006	282.2	269.6	286.7	287.8	253.2	198.9	338.7	535.7	399.7	0.0	0.0	0.0	12,241.5	
OIL	2006	23.6	21.2	22.0	24.3	23.2	21.5	20.2	5.7	6.6	0.0	0.0	0.0	882.4	
Licence 5169		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN							
UWI 102.07-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,107.0	
H2O	2009	16.6	15.1	16.0	15.8	16.8	15.1	16.2	16.6	16.6	16.8	17.0	16.8	897.3	
OIL	2009	20.0	18.3	25.9	24.8	25.5	25.1	26.0	25.7	25.3	26.3	25.2	25.9	3,785.7	
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	1,742.0	
H2O	2008	10.5	10.5	11.7	11.7	12.4	10.4	11.9	11.5	14.0	11.5	11.6	16.6	701.9	

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Licence 5169		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 102.07-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	27.9	20.6	22.0	21.6	22.1	19.4	21.5	22.7	22.4	22.5	22.9	20.7	3,491.7
DAY	2007	30.0	27.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	1,381.0
H2O	2007	11.0	6.7	9.5	9.4	10.1	9.1	7.3	8.2	8.9	10.1	10.6	9.1	557.6
OIL	2007	31.6	27.8	31.9	27.4	29.6	28.8	30.2	29.3	28.2	25.9	26.4	27.5	3,225.4
DAY	2006	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	1,025.0
H2O	2006	8.5	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	10.5	9.2	447.6
OIL	2006	33.2	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	33.0	32.4	2,880.8
UWI 102.07-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,315.0
H2O	2009	21.1	18.9	20.3	19.9	21.3	19.1	20.6	21.1	21.3	21.3	21.8	21.5	1,096.7
OIL	2009	33.7	31.1	29.0	27.7	28.6	28.0	29.1	28.6	28.3	29.5	28.1	29.0	4,205.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	1,950.0
H2O	2008	13.2	13.1	14.6	14.6	15.5	13.0	14.9	14.3	17.5	14.3	14.5	20.9	848.5
OIL	2008	35.1	35.0	37.4	36.7	37.7	33.1	36.6	38.6	38.1	38.1	38.9	35.0	3,855.2
DAY	2007	30.0	27.0	31.0	28.0	30.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	1,589.0
H2O	2007	14.1	8.5	12.0	12.1	12.8	11.5	9.3	10.4	11.2	12.6	13.2	11.4	668.1
OIL	2007	40.2	35.3	40.7	34.9	37.7	36.6	38.3	37.2	35.8	32.8	33.3	34.6	3,414.9
DAY	2006	28.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	1,233.0
H2O	2006	10.8	11.1	11.7	11.0	11.1	7.9	16.0	19.1	14.3	13.0	13.2	11.7	529.0
OIL	2006	42.4	40.7	42.3	43.6	47.6	39.9	44.4	46.4	53.6	42.3	41.7	41.3	2,977.5
Licence 5170		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-23-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,195.0
H2O	2009	1.3	1.1	1.3	1.2	1.3	1.1	1.2	0.6	0.6	0.6	0.6	0.6	471.4
OIL	2009	37.6	34.6	38.5	36.8	37.9	37.2	38.6	20.2	18.8	19.6	18.7	19.3	2,465.3
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	12.0	10.0	1,830.0
H2O	2008	3.6	3.6	4.1	4.1	4.2	4.1	3.1	2.2	2.8	2.3	1.0	0.8	459.9
OIL	2008	15.7	22.9	24.9	24.1	23.8	24.4	18.9	16.1	16.0	16.0	6.5	5.4	2,107.5
DAY	2007	30.0	27.0	31.0	27.0	29.0	29.0	31.0	31.0	30.0	28.0	29.0	31.0	1,506.0
H2O	2007	18.1	11.0	15.6	15.0	16.1	4.1	3.3	3.7	3.8	3.5	3.5	3.2	424.0
OIL	2007	17.5	15.4	17.7	14.6	15.8	15.4	16.4	15.8	16.1	14.8	14.7	15.8	1,892.8
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,153.0
H2O	2006	4.4	4.1	4.3	4.3	3.9	3.0	5.8	24.7	4.3	4.6	4.7	16.5	323.1
OIL	2006	20.4	17.7	18.5	20.4	20.1	18.0	19.4	20.2	17.4	18.6	18.3	18.0	1,702.8
UWI 100.04-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 5170		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,787.0
H2O	2009	5.1	4.6	4.9	4.8	5.1	4.6	4.8	2.5	2.3	2.3	2.4	2.4	669.9
OIL	2009	22.0	20.3	22.5	21.6	22.2	21.8	22.7	11.8	11.0	11.5	11.0	11.3	1,168.0
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	12.0	10.0	1,422.0
H2O	2008	12.8	13.4	15.1	14.9	15.4	14.9	11.3	8.3	10.1	8.3	3.4	3.0	624.1
OIL	2008	15.7	13.6	14.8	14.3	14.2	14.5	11.1	9.4	9.3	9.3	3.8	3.2	958.3
DAY	2007	30.0	27.0	31.0	27.0	29.0	29.0	31.0	31.0	30.0	28.0	29.0	31.0	1,098.0
H2O	2007	5.1	3.1	4.4	4.2	4.5	14.4	11.9	13.3	13.5	12.4	12.8	11.4	493.2
OIL	2007	17.5	15.4	17.7	14.7	15.9	15.4	16.4	15.8	16.1	14.8	14.7	15.8	825.1
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	745.0
H2O	2006	15.5	14.3	15.3	15.3	14.0	3.0	20.7	7.0	15.2	17.0	17.3	4.7	382.2
OIL	2006	20.4	17.7	18.4	20.3	20.0	18.0	19.3	20.3	17.4	18.6	18.3	18.0	634.9
Licence 5171		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-18-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,057.0
H2O	2009	1.2	1.1	1.2	1.2	1.2	1.2	1.1	1.1	1.1	1.1	1.1	1.1	383.8
OIL	2009	2.4	2.0	2.4	2.3	2.4	2.3	2.1	2.3	2.2	2.3	2.2	2.3	322.8
DAY	2008	31.0	20.0	31.0	30.0	31.0	25.0	0.0	12.0	30.0	31.0	30.0	31.0	1,697.0
H2O	2008	8.4	5.4	8.4	8.1	8.2	6.6	0.0	1.2	2.2	1.9	1.2	1.2	370.1
OIL	2008	3.1	1.5	2.3	2.2	2.3	1.8	0.0	1.0	2.4	2.4	2.4	2.5	295.6
DAY	2007	31.0	14.0	0.0	0.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.0
H2O	2007	5.3	2.6	0.0	0.0	2.5	7.6	1.9	1.9	7.6	7.8	7.5	7.8	317.3
OIL	2007	3.1	1.4	0.0	0.0	1.5	4.3	4.3	4.3	3.9	3.9	3.7	3.7	271.7
DAY	2006	20.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	20.0	25.0	31.0	1,126.0
H2O	2006	5.1	7.1	8.0	7.8	8.1	7.8	5.4	8.4	8.1	5.4	4.4	5.4	264.8
OIL	2006	3.2	4.0	4.5	4.3	4.1	3.9	2.6	3.8	3.7	2.5	3.0	3.2	237.6
UWI 100.01-18-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,057.0
H2O	2009	11.2	10.1	11.2	10.6	10.9	10.6	9.8	10.3	9.8	10.1	9.7	10.1	3,578.8
OIL	2009	21.7	18.0	21.4	20.5	21.2	20.7	19.2	20.8	20.0	20.6	19.7	20.3	2,904.1
DAY	2008	31.0	20.0	31.0	30.0	31.0	25.0	0.0	12.0	30.0	31.0	30.0	31.0	1,697.0
H2O	2008	75.7	48.8	75.6	72.9	74.2	59.7	0.0	10.6	19.6	16.9	10.7	10.9	3,454.4
OIL	2008	27.7	13.3	20.6	19.8	20.3	16.2	0.0	8.5	21.5	22.0	21.5	22.0	2,660.0
DAY	2007	31.0	14.0	0.0	0.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,395.0
H2O	2007	48.5	23.8	0.0	0.0	22.9	68.6	76.9	77.0	68.6	70.2	67.9	70.0	2,978.8
OIL	2007	28.4	12.7	0.0	0.0	13.5	38.8	38.5	38.5	35.5	34.7	33.5	33.7	2,446.6

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Licence 5171		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-18-010-28W1.02		Field Name Daly Sinclair		Pool Name Bakken Z				Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	20.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	20.0	25.0	31.0	1,126.0
H2O	2006	45.9	64.3	72.1	70.4	72.8	70.5	48.8	75.6	72.9	48.6	39.1	48.5	2,384.4
OIL	2006	28.4	36.4	40.1	38.9	36.3	35.1	23.5	34.6	33.2	22.1	26.8	28.6	2,138.8
Licence 5172		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-18-010-28W1.02		Field Name Daly Sinclair		Pool Name Bakken Z				Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,321.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,321.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,321.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,321.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
Licence 5173		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-22-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,669.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,087.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,412.9
DAY	2008	31.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,669.3
H2O	2008	71.6	57.1	57.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,087.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,412.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	1,573.3
H2O	2007	9.0	10.0	10.5	8.7	9.1	8.5	9.6	8.2	6.3	9.2	13.1	26.3	892.4
OIL	2007	20.5	17.0	19.8	18.1	20.0	18.7	19.4	18.8	19.9	18.			

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Licence 5174		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-23-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
Licence 5175		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,283.0
H2O	2009	10.2	6.2	18.6	16.1	16.0	12.1	7.1	7.0	5.7	10.5	8.8	8.3	1,849.8
OIL	2009	22.6	14.0	39.3	34.1	32.8	27.0	20.1	23.8	17.1	18.1	18.7	19.2	2,107.9
DAY	2008	31.0	29.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,950.0
H2O	2008	8.3	7.3	8.6	7.4	1.8	13.8	10.4	7.7	5.8	5.5	6.9	28.2	1,723.2
OIL	2008	18.1	16.8	19.9	17.0	4.1	30.8	22.0	17.5	12.9	12.4	16.3	58.3	1,821.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,609.0
H2O	2007	13.8	11.5	11.8	10.6	10.8	10.4	6.9	6.3	6.8	8.5	7.2	7.2	1,611.5
OIL	2007	32.0	26.1	26.0	23.8	24.5	23.4	15.8	14.3	15.1	15.4	13.0	15.7	1,575.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	1,244.0
H2O	2006	6.4	6.1	7.0	6.3	6.6	6.2	6.0	5.7	40.8	33.1	21.6	17.4	1,499.7
OIL	2006	14.9	13.8	15.7	14.6	14.6	14.3	13.8	13.3	51.9	51.8	40.8	34.3	1,329.9
Licence 5176		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,280.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,283.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.2
DAY	2007	31.0	28.0	29.0	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,280.0
H2O	2007	14.7	9.5	5.4	2.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,283.1
OIL	2007	5.8	3.6	2.1	0.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.2
DAY	2006	31.0	28.0	31.0	20.0	31.0	30.0	29.0	28.0	8.0	23.0	30.0	31.0	1,177.0
H2O	2006	17.3	15.9	15.9	8.5	11.0	9.6	6.4	4.2	0.5	33.6	26.2	20.0	1,249.6
OIL	2006	6.7	6.2	6.2	3.2	4.3	3.7	2.4	1.7	0.2	39.0	10.2	7.7	517.2

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Licence 5181		Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-23-011-27W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	0.0	0.0	0.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,972.0
H2O	2009	5.5	0.0	0.0	0.0	16.6	18.4	17.3	15.4	18.2	18.0	16.0	13.3	2,529.2
OIL	2009	2.3	0.0	0.0	0.0	7.2	7.9	7.4	6.7	7.8	7.7	7.2	5.6	1,104.1
DAY	2008	12.0	11.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	1,728.0
H2O	2008	10.9	14.7	19.9	22.3	20.6	20.7	19.3	21.1	17.8	16.7	18.7	2.5	2,390.5
OIL	2008	4.7	6.4	8.6	9.6	8.7	9.0	8.3	9.1	7.6	7.2	8.0	1.1	1,044.3
DAY	2007	0.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	12.0	1,436.0
H2O	2007	0.0	9.3	35.4	27.9	31.4	27.4	28.6	24.5	22.0	24.7	18.9	14.2	2,185.3
OIL	2007	0.0	8.6	15.1	12.0	13.5	11.8	12.1	10.6	9.5	10.7	8.0	6.1	956.0
DAY	2006	31.0	16.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,144.0
H2O	2006	42.3	33.4	0.0	50.1	40.1	46.4	41.8	45.0	39.4	45.5	0.0	0.0	1,921.0
OIL	2006	18.0	10.2	20.5	21.5	16.7	20.1	18.0	19.2	16.9	19.6	0.0	0.0	838.0
Licence 5182		Well Name Tundra et al Virden Prov. SWD				Dev V		Mineral Rights CROWN						
UWI	102.09-11-009-25W1.02	Field Name Virden				Pool Name Lodgepole					Field Code 5		Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	10477.2	9157.9	10711.2	10679.5	9729.7	9548.0	9627.5	9356.6	9157.0	9972.5	9868.4	9384.7	603,742.8
WIN	2008	0.0	9817.0	9817.0	10526.9	10970.0	10273.0	9286.3	10471.0	9511.8	9316.2	10548.7	10552.3	486,072.6
WIN	2007	10231.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374,982.4
WIN	2006	8964.0	8673.8	9864.2	8454.1	9516.2	9628.3	10050.7	0.0	10022.8	10298.1	9762.9	10353.3	364,750.7
Licence 5183		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	2,201.0
H2O	2009	279.7	252.2	275.2	256.2	271.5	258.3	266.6	270.1	239.0	264.7	249.5	261.6	11,863.0
OIL	2009	2.2	1.9	1.9	1.7	1.9	1.7	1.9	1.9	1.6	2.0	1.8	1.9	481.4
DAY	2008	24.0	29.0	31.0	30.0	22.0	12.0	31.0	31.0	30.0	31.0	26.0	31.0	1,840.0
H2O	2008	210.3	300.0	311.4	306.1	224.5	121.1	314.4	349.9	390.6	406.7	311.4	286.0	8,718.4
OIL	2008	0.4	2.3	4.4	4.5	3.1	0.0	1.7	2.5	3.9	4.1	2.9	2.2	459.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	0.0	30.0	2.0	0.0	1,512.0
H2O	2007	234.3	211.6	230.8	221.3	218.3	217.4	281.2	121.1	0.0	279.6	10.6	0.0	5,186.0
OIL	2007	4.9	4.5	5.0	4.9	4.8	0.7	1.3	1.0	0.0	0.0	0.0	0.0	427.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,255.0
H2O	2006	16.6	14.2	28.7	65.0	131.8	171.6	221.3	218.5	208.1	217.1	216.6	226.9	3,159.8
OIL	2006	1.5	1.4	12.3	17.1	20.7	3.8	4.8	4.7	4.4	32.0	31.9	5.0	399.9
UWI	100.10-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	2,170.0
H2O	2009	279.1	251.5	274.6	255.7	270.8	257.7	266.1	269.5	238.5	264.1	249.0	261.0	10,848.8

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Licence 5183		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI 100.10-23-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	13.4	12.0	13.3	12.7	13.4	12.5	13.3	13.7	12.1	14.0	12.5	13.5	2,435.1
DAY	2008	24.0	29.0	31.0	30.0	22.0	12.0	31.0	31.0	30.0	31.0	26.0	31.0	1,809.0
H2O	2008	209.6	299.4	310.7	305.5	224.0	121.2	313.7	180.2	99.2	103.2	113.6	285.4	7,711.2
OIL	2008	2.6	12.2	24.8	25.4	17.8	0.0	9.2	7.9	8.1	8.5	7.6	13.3	2,278.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	14.0	0.0	30.0	2.0	0.0	1,481.0
H2O	2007	233.7	211.0	230.2	220.7	217.7	216.8	280.6	120.9	0.0	279.0	10.6	0.0	5,145.5
OIL	2007	26.8	24.2	26.7	25.4	25.5	3.5	8.1	5.8	0.0	0.0	0.0	0.0	2,141.3
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,224.0
H2O	2006	16.6	14.3	0.0	65.0	131.5	171.2	220.6	217.9	207.5	216.5	215.9	226.2	3,124.3
OIL	2006	10.9	9.8	0.0	0.0	0.0	21.5	26.9	26.3	24.9	0.0	0.0	27.1	1,995.3
Licence 5184		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI 100.09-08-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	2,272.0
H2O	2009	102.2	89.5	89.8	53.7	87.8	78.7	87.2	80.0	83.8	102.5	101.5	96.3	10,395.3
OIL	2009	33.8	29.5	29.2	17.5	28.6	24.5	20.8	22.1	17.2	16.9	10.1	14.1	3,559.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,923.0
H2O	2008	113.2	107.0	111.4	105.1	106.8	102.8	105.7	103.4	99.8	96.0	101.4	103.5	9,342.3
OIL	2008	42.9	35.2	36.5	34.7	35.3	34.0	34.9	34.1	33.0	33.5	34.0	34.1	3,294.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,557.0
H2O	2007	122.7	110.8	117.7	115.8	116.9	116.3	123.9	121.2	115.2	112.7	112.4	116.5	8,086.2
OIL	2007	46.5	44.3	46.9	46.2	46.6	43.8	50.0	45.1	44.0	47.2	42.7	44.4	2,872.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	1,193.0
H2O	2006	138.6	121.3	137.4	123.3	129.1	118.8	145.3	138.5	121.7	130.4	121.6	125.1	6,684.1
OIL	2006	45.0	39.2	50.8	48.3	50.5	44.3	50.5	50.5	46.4	53.8	50.0	49.9	2,325.0
UWI 100.09-08-010-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole T					Field Code 1		Pool Code 59T	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,568.0
H2O	2009	6.1	5.4	5.4	3.2	5.2	4.7	5.2	4.8	5.0	6.1	6.0	5.7	367.7
OIL	2009	6.4	5.6	6.1	3.6	5.9	5.1	4.3	4.6	3.5	3.5	2.1	2.9	222.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,219.0
H2O	2008	6.7	6.4	6.6	6.3	6.3	6.1	6.3	6.1	6.0	5.7	6.0	6.2	304.9
OIL	2008	1.4	6.7	6.9	6.5	6.6	6.4	6.5	6.4	6.2	6.3	6.4	6.4	168.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	853.0
H2O	2007	7.3	6.6	7.0	6.9	7.0	6.9	7.4	7.2	6.9	6.7	6.7	6.9	230.2
OIL	2007	1.5	1.4	1.5	1.5	1.5	1.4	1.6	1.5	1.4	1.5	1.3	1.4	95.9
DAY	2006	31.0	28.0	0.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	489.0
H2O	2006	8.2	7.1	0.0	7.3	7.7	7.1	8.6	8.3	7.3	7.8	7.2	7.4	146.7

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Licence	5184	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-08-010-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole T				Field Code 1	Pool Code 59T	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	9.5	8.3	0.0	0.0	0.0	1.5	1.6	1.7	1.5	0.0	0.0	1.6	78.4
Licence	5186	Well Name EOG Waskada Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-16-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,953.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	514.7
DAY	2007	22.0	0.0	0.0	14.0	19.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	812.2
H2O	2007	437.1	0.0	0.0	272.4	349.3	222.7	0.0	0.0	0.0	0.0	0.0	0.0	14,953.6
OIL	2007	11.2	0.0	0.0	5.2	9.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	514.7
DAY	2006	0.0	0.0	0.0	0.0	31.0	28.6	25.0	30.1	26.5	31.0	27.0	31.0	745.2
H2O	2006	0.0	0.0	0.0	0.0	213.0	582.9	487.9	568.5	505.5	590.7	520.3	588.8	13,672.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	24.3	13.9	23.7	9.2	14.9	13.3	15.2	484.5
Licence	5187	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-17-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,049.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.8
Licence	5188	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	2,245.0
H2O	2009	22.9	18.1	22.8	25.4	28.7	25.9	27.5	26.0	25.2	21.9	22.9	21.3	1,706.2
OIL	2009	28.4	22.1	26.2	26.7	26.2	23.7	26.6	26.3	25.3	23.8	23.2	22.8	2,862.0
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,887.0
H2O	2008	27.9	25.3	26.7	27.3	26.9	28.6	28.5	22.4	20.6	20.5	21.7	22.0	1,417.6
OIL	2008	29.4	27.6	28.1	27.8	28.0	28.5	27.6	27.5	26.4	27.2	27.5	27.9	2,560.7
DAY	2007	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	31.0	1,524.0
H2O	2007	4.1	4.1	2.5	3.2	4.4	3.8	12.1	14.8	14.4	17.2	0.0	23.5	1,119.2
OIL	2007	8.4	6.5	7.1	6.3	7.1	7.0	29.7	31.9	27.6	29.7	0.0	30.1	2,227.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,193.0
H2O	2006	16.5	14.1	15.7	14.6	14.0	15.5	14.3	15.0	14.9	5.3	4.3	3.1	1,015.1
OIL	2006	34.7	26.8	27.8	26.7	29.4	31.7	30.3	32.6	32.2	9.1	9.7	9.2	2,035.8
UWI	100.13-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	1,999.0

**Manitoba Production
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Licence 5188		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5.4	4.2	5.3	5.9	6.8	6.0	6.5	6.1	5.8	5.1	5.3	5.0	489.9
OIL	2009	6.0	4.7	6.5	6.7	6.6	5.9	6.6	6.5	6.4	6.0	5.8	5.7	839.8
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,641.0
H2O	2008	6.2	5.6	5.9	6.1	6.0	6.4	6.3	5.2	4.8	4.8	5.1	5.1	422.5
OIL	2008	6.2	5.9	6.0	5.9	6.0	6.0	5.9	5.7	5.5	5.7	5.8	5.9	766.4
DAY	2007	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	31.0	1,278.0
H2O	2007	14.4	14.3	11.5	6.3	19.8	17.2	2.7	3.4	3.3	3.9	0.0	5.2	355.0
OIL	2007	30.0	29.4	32.4	28.7	32.2	32.1	6.3	6.8	5.9	6.3	0.0	6.5	695.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	947.0
H2O	2006	4.7	4.0	4.4	4.1	4.0	4.4	4.0	4.2	4.2	17.7	14.5	11.2	253.0
OIL	2006	9.8	7.6	7.8	7.5	8.3	9.0	8.5	9.2	9.1	31.6	34.0	32.6	479.3
Licence 5189		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-07-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	19.0	16.0	31.0	30.0	31.0	2,304.0
H2O	2009	11.1	10.2	11.8	11.6	9.6	10.2	9.1	5.9	3.8	17.3	12.2	9.6	1,534.8
OIL	2009	22.5	21.2	23.1	22.9	18.1	20.5	17.7	11.4	8.2	27.1	23.6	19.8	2,204.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,967.0
H2O	2008	12.2	10.9	12.4	12.6	12.3	11.8	12.8	11.9	11.2	11.0	10.1	10.9	1,412.4
OIL	2008	22.2	21.3	23.6	23.8	22.6	22.0	23.2	23.4	20.8	21.1	20.9	20.4	1,968.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,601.0
H2O	2007	12.1	11.7	13.1	10.9	11.7	12.0	12.7	11.7	11.1	13.4	13.4	12.9	1,272.3
OIL	2007	22.9	21.3	23.4	20.7	22.4	22.6	23.9	21.8	20.4	20.3	20.6	23.9	1,702.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,236.0
H2O	2006	12.8	12.2	13.5	13.5	13.2	12.4	12.7	11.9	14.1	14.2	14.6	13.6	1,125.6
OIL	2006	24.1	22.9	25.7	25.7	24.8	24.0	24.1	22.4	23.2	23.4	22.9	22.4	1,438.5
Licence 5190		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-07-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	2.0	0.0	2,162.0
H2O	2009	10.3	9.2	10.9	11.3	12.0	10.4	9.0	0.0	0.0	0.0	0.6	0.0	1,977.4
OIL	2009	8.9	7.8	8.6	9.3	9.8	8.9	7.3	0.0	0.0	0.0	0.5	0.0	1,009.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,948.0
H2O	2008	12.5	11.2	12.3	12.2	13.8	13.1	13.4	12.2	11.7	12.0	10.8	11.6	1,903.7
OIL	2008	9.4	9.2	9.8	9.7	10.6	10.4	10.0	10.0	9.2	9.8	9.6	9.4	948.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.0
H2O	2007	15.4	13.5	13.5	11.8	9.6	9.3	11.6	11.9	11.4	13.7	13.4	12.0	1,756.9
OIL	2007	12.4	10.4	10.1	9.3	7.6	7.3	9.1	9.3	8.7	8.7	8.7	9.3	831.2

**Manitoba Production
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Licence	5190	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-07-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	22.0	28.0	30.0	28.0	30.0	31.0	1,218.0
H2O	2006	14.9	13.0	14.6	13.9	14.0	13.7	10.5	14.4	15.2	20.2	21.3	20.1	1,609.8
OIL	2006	12.0	10.5	12.0	11.3	11.2	11.1	8.3	11.7	10.5	13.6	14.1	14.1	720.3
Licence	5191	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-07-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.9
Licence	5192	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-17-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8
Licence	5193	Well Name Compton Oak Lake Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	100.03-33-008-24W1.00	Field Name Other Areas				Pool Name Lower Amaranth-Lodgepole A				Field Code 99		Pool Code 40A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,423.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	773.3
DAY	2008	30.0	28.0	10.0	6.0	7.8	8.0	8.0	8.0	6.0	6.0	6.0	2.0	1,423.8
H2O	2008	6.2	5.7	5.0	3.8	4.5	4.4	0.0	0.0	4.6	4.5	4.5	4.5	447.8
OIL	2008	6.1	5.7	5.0	3.8	4.5	3.4	0.0	0.0	3.5	4.3	6.6	1.1	773.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,298.0
H2O	2007	6.8	5.3	7.2	8.0	6.9	5.9	6.5	6.2	10.8	6.2	6.0	6.8	400.1
OIL	2007	6.8	5.3	7.2	8.0	6.9	5.9	6.2	6.2	10.8	6.2	6.0	6.8	729.3
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	933.0
H2O	2006	13.0	14.5	12.0	9.1	7.3	8.1	12.8	14.2	9.7	8.0	6.4	5.9	317.5
OIL	2006	17.5	13.5	10.8	15.4	12.3	8.1	12.8	13.8	9.7	8.0	6.4	5.9	647.0
Licence	5195	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-07-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks T				Field Code 1		Pool Code 62T		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	28.0	31.0	1,875.0
H2O	2009	54.4	49.7	52.9	49.1	52.3	48.6	48.6	49.3	46.3	41.2	52.7	51.6	4,800.4
OIL	2009	20.1	18.4	19.5	18.3	21.4	20.8	20.9	19.7	17.2	15.2	19.5	18.8	1,740.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.0

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Licence 5195		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-07-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks T					Field Code 1		Pool Code 62T	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	58.2	57.7	51.6	53.7	58.2	53.6	56.2	53.3	56.6	54.0	51.1	54.6	4,203.7
OIL	2008	18.3	18.3	29.4	23.2	20.5	18.8	19.7	19.8	21.9	20.4	21.1	17.6	1,510.7
DAY	2007	31.0	28.0	31.0	9.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	1,152.0
H2O	2007	61.6	56.5	62.8	30.9	67.5	64.9	62.9	54.6	54.4	52.8	58.3	61.5	3,544.9
OIL	2007	22.6	24.2	24.7	13.2	29.0	30.7	26.5	29.2	28.0	27.2	21.6	19.5	1,261.7
DAY	2006	31.0	28.0	0.0	1.0	17.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	815.0
H2O	2006	80.5	75.7	0.0	3.0	47.3	87.7	86.2	75.3	65.4	63.2	63.9	67.2	2,856.2
OIL	2006	20.0	18.8	16.7	0.5	27.1	30.0	28.8	25.7	23.7	30.2	28.1	23.9	965.3
Licence 5197		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-31-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
Licence 5198		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	21.0	1.0	21.0	3.0	30.0	16.0	30.0	31.0	30.0	27.0	2,000.0
H2O	2009	9.6	8.2	6.5	0.3	7.6	1.6	16.1	10.3	11.6	11.4	8.9	7.6	1,198.4
OIL	2009	14.9	12.8	9.7	0.5	11.1	2.5	24.5	15.2	19.9	13.6	13.1	12.2	1,181.8
DAY	2008	1.0	29.0	31.0	30.0	31.0	17.0	26.0	31.0	30.0	31.0	15.0	8.0	1,735.0
H2O	2008	0.6	13.7	10.2	8.6	10.0	6.5	9.7	13.0	11.7	11.7	6.2	2.8	1,098.7
OIL	2008	0.8	20.4	14.8	12.2	14.2	9.3	13.3	19.1	16.8	17.4	10.1	4.1	1,031.8
DAY	2007	31.0	21.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	7.0	26.0	17.0	1,455.0
H2O	2007	1.8	1.0	0.0	0.0	0.0	31.6	22.6	16.4	15.6	4.3	16.3	9.8	994.0
OIL	2007	3.9	1.8	0.0	0.0	0.0	45.1	32.6	23.8	22.1	4.9	19.1	13.8	879.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,231.0
H2O	2006	4.7	3.9	4.0	3.9	4.0	4.5	3.7	3.5	4.0	4.3	3.9	2.7	874.6
OIL	2006	9.6	8.0	8.7	8.3	8.3	9.8	8.0	7.6	7.5	7.9	6.7	5.1	712.2

Licence		5199		Well Name		EOG Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.02-08-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	28.0	0.0	15.0	31.0	30.0	31.0	2,213.0									
H2O	2009	5.5	5.4	6.1	5.7	5.2	5.6	5.4	0.0	2.1	5.8	4.5	4.4	1,535.2									
OIL	2009	18.5	17.8	18.9	17.8	16.3	18.5	17.4	0.0	7.9	14.6	14.0	15.0	3,468.9									
DAY	2008	31.0	29.0	28.0	30.0	31.0	13.0	21.0	31.0	30.0	31.0	30.0	31.0	1,899.0									
H2O	2008	8.7	6.8	7.3	8.1	7.9	3.1	5.7	8.3	7.7	6.5	6.0	6.2	1,479.5									
OIL	2008	26.0	21.6	22.8	24.6	23.8	9.3	16.6	26.2	23.4	20.7	20.8	19.3	3,292.2									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,563.0									
H2O	2007	12.4	9.9	11.4	9.9	10.5	9.8	10.4	10.3	9.3	11.5	11.1	9.7	1,397.2									
OIL	2007	38.6	30.2	33.5	29.7	32.8	29.9	31.6	31.6	28.2	27.6	27.2	28.5	3,037.1									
DAY	2006	31.0	18.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,198.0									
H2O	2006	14.2	8.4	0.8	16.0	15.0	13.7	14.4	14.1	16.5	15.8	15.7	13.9	1,271.0									
OIL	2006	44.0	25.8	2.7	50.9	46.0	44.1	44.5	43.3	43.4	41.5	40.2	37.4	2,667.7									
Licence		5200		Well Name		EOG Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-08-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,259.0									
H2O	2009	0.0	9.1	13.7	13.1	13.1	9.2	6.6	7.6	4.8	7.6	5.9	7.6	1,902.7									
OIL	2009	0.0	14.5	20.5	19.8	19.1	14.3	9.9	11.8	7.9	9.4	9.2	12.4	1,892.2									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	1,926.0									
H2O	2008	12.0	13.0	14.3	14.1	14.8	13.8	13.2	9.6	7.9	8.4	8.0	2.5	1,804.4									
OIL	2008	17.0	19.5	20.9	20.6	21.1	19.6	17.9	14.0	11.1	12.4	13.0	3.8	1,743.4									
DAY	2007	31.0	28.0	31.0	30.0	19.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.0									
H2O	2007	13.4	12.8	14.6	13.3	7.8	18.9	17.5	15.5	13.7	15.9	15.5	11.8	1,672.8									
OIL	2007	19.9	18.1	20.5	19.2	11.4	27.0	25.4	22.3	19.6	18.4	18.2	16.8	1,552.5									
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,231.0									
H2O	2006	17.3	27.3	18.3	16.7	17.0	14.2	14.8	14.8	16.3	16.7	17.1	15.6	1,502.1									
OIL	2006	25.2	25.3	27.2	25.2	25.1	21.4	21.2	21.4	20.2	20.7	20.7	19.9	1,315.7									
Licence		5201		Well Name		Tundra Sinclair Prov. COM		Dev		V		Mineral Rights											

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Licence 5202		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-13-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,275.0
H2O	2009	19.8	12.8	19.8	19.1	19.8	19.2	19.8	20.2	19.7	20.3	19.7	20.3	1,721.2
OIL	2009	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	237.8
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,918.0
H2O	2008	10.6	9.5	10.9	10.6	17.6	16.5	17.1	16.5	16.0	17.4	18.5	19.4	1,490.7
OIL	2008	0.9	0.7	0.8	0.7	1.0	0.9	0.9	1.0	0.9	0.7	0.6	0.7	230.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,554.0
H2O	2007	9.7	8.8	9.7	9.3	9.9	9.8	10.1	10.4	9.4	10.0	9.7	10.0	1,310.1
OIL	2007	1.3	1.2	1.3	1.3	1.3	1.2	1.3	1.3	1.2	1.1	1.1	1.1	221.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,191.0
H2O	2006	11.0	10.0	8.4	8.4	8.7	8.4	9.4	9.4	9.1	9.4	9.1	9.3	1,193.3
OIL	2006	2.6	2.4	2.0	2.0	2.0	1.9	1.7	1.7	1.5	1.6	1.6	1.4	206.4
UWI	100.08-13-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken Z					Field Code 1		Pool Code 60Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	20.0	31.0	30.0	3.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,237.1
H2O	2009	70.3	45.2	70.1	67.9	70.1	68.2	70.4	71.4	69.8	72.1	69.7	72.1	3,354.6
OIL	2009	2.4	1.4	2.2	2.1	2.2	2.1	2.2	2.1	1.9	1.9	1.9	1.9	750.1
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,908.0
H2O	2008	37.8	33.9	38.7	37.4	62.4	58.7	60.4	58.6	56.6	61.7	65.5	68.6	2,537.3
OIL	2008	3.1	2.5	2.8	2.7	3.4	3.3	3.4	3.8	3.2	2.6	2.4	2.4	725.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,544.0
H2O	2007	34.4	31.0	34.3	33.0	34.9	34.8	36.0	37.2	33.5	35.6	34.4	35.6	1,897.0
OIL	2007	4.7	4.1	4.7	4.4	4.6	4.5	4.7	4.7	4.1	3.9	3.7	4.0	690.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,181.0
H2O	2006	39.2	35.4	29.7	29.7	30.7	30.0	33.2	33.4	32.3	33.4	32.3	33.1	1,482.3
OIL	2006	9.4	8.3	7.2	7.0	7.1	6.5	5.9	5.9	5.5	5.7	5.2	4.8	638.1
Licence 5203		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-16-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,209.0
H2O	2009	24.7	18.2	22.2	20.8	21.0	25.0	22.0	24.3	22.5	14.5	15.0	21.6	3,022.2
OIL	2009	17.3	14.8	16.8	16.2	12.0	11.0	11.5	13.2	14.5	9.0	16.0	16.4	1,761.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,845.0
H2O	2008	11.0	21.9	14.0	39.9	20.9	24.8	18.5	27.0	12.5	27.9	22.6	23.8	2,770.4
OIL	2008	17.0	15.6	11.5	18.6	18.1	17.2	12.0	13.5	13.0	14.1	16.4	17.2	1,592.8
DAY	2007	31.0	28.0	15.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,479.0
H2O	2007	34.0	25.0	12.0	54.5	28.0	29.0	35.9	27.9	28.9	27.0	33.0	26.0	2,505.6
OIL	2007	28.0	23.0	6.0	23.5	20.0	12.5	16.8	16.6	16.1	15.0	15.0	17.5	1,408.6

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Licence 5203		Well Name Kiwi Daly				Dev V			Mineral Rights FREEHOLD					
UWI 100.01-16-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	18.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,134.0
H2O	2006	26.0	33.2	31.5	36.5	90.9	50.0	26.9	30.8	30.9	42.7	31.1	30.5	2,144.4
OIL	2006	26.5	15.3	11.0	12.0	20.1	23.5	22.6	23.2	20.1	19.8	18.9	19.5	1,198.6
Licence 5204		Well Name EOG Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,292.0
H2O	2009	10.0	7.9	8.1	10.2	12.4	13.4	12.9	14.5	14.4	25.2	20.3	20.4	2,409.4
OIL	2009	15.8	12.4	12.1	15.6	18.0	20.8	19.2	21.6	25.0	30.6	30.9	33.7	2,249.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,931.0
H2O	2008	6.8	10.8	14.3	15.2	16.4	20.9	20.7	9.9	10.7	11.6	10.7	10.3	2,239.7
OIL	2008	9.4	16.2	21.1	21.9	23.2	30.0	28.9	14.9	15.6	17.4	17.2	15.1	1,994.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	1,565.0
H2O	2007	13.3	12.2	13.8	12.4	12.4	11.1	12.0	13.4	10.1	13.8	12.7	7.6	2,081.4
OIL	2007	19.5	17.9	19.5	17.9	18.1	15.8	17.1	19.7	14.6	16.2	15.1	10.7	1,763.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,202.0
H2O	2006	19.9	18.6	20.2	18.8	19.1	18.5	18.9	19.0	22.2	22.6	19.2	16.2	1,936.6
OIL	2006	29.0	27.2	30.1	28.4	28.1	27.8	27.7	27.7	27.6	28.1	23.3	20.6	1,561.2
Licence 5205		Well Name EOG Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	21.0	29.0	31.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	2,205.0
H2O	2009	3.6	6.1	5.0	8.3	13.5	1.3	10.9	8.6	6.5	6.0	4.4	4.5	1,243.9
OIL	2009	9.7	16.5	13.1	21.5	33.5	3.7	28.2	22.3	19.8	12.2	11.3	12.0	3,406.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	1,888.0
H2O	2008	4.4	4											

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Licence 5207		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-06-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.3
Licence 5209		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-07-001-24W1.00		Field Name Waskada		Pool Name Mission Canyon 1 N				Field Code 3		Pool Code 44N		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1
UWI 100.06-07-001-24W1.02		Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	15.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,029.0
H2O	2009	324.3	287.4	165.1	0.0	158.3	328.7	322.1	372.0	257.4	424.8	325.6	309.8	13,105.8
OIL	2009	37.7	33.4	18.3	0.0	16.9	38.3	36.0	41.1	33.3	38.4	36.6	37.6	1,861.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	15.0	30.0	31.0	30.0	31.0	1,727.0
H2O	2008	324.5	299.9	326.2	325.8	334.4	339.2	367.0	168.4	347.0	345.7	313.5	339.1	9,830.3
OIL	2008	33.6	33.2	35.3	35.0	35.3	35.5	37.5	18.5	37.0	38.1	37.3	36.7	1,493.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	1,377.0
H2O	2007	308.3	286.1	305.8	294.3	311.6	300.3	225.6	381.3	335.1	409.1	388.9	324.2	5,999.6
OIL	2007	41.4	37.4	38.6	38.7	41.9	39.2	27.6	41.0	35.3	35.1	34.0	33.8	1,080.7
DAY	2006	31.0												

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Licence 5212		Well Name Petrobakken Reston				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-03-007-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 L		Field Code 99	Pool Code 44L		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
Licence 5216		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,249.2
H2O	2009	33.7	49.2	56.0	51.8	54.1	51.6	51.1	44.0	6.7	44.5	55.9	53.2	2,997.0
OIL	2009	23.4	20.3	26.3	22.4	22.7	20.7	21.1	17.5	2.8	18.5	21.7	22.3	1,666.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,885.2
H2O	2008	163.2	98.9	85.0	73.8	84.6	106.6	81.1	80.1	74.7	68.2	61.1	64.0	2,445.2
OIL	2008	21.1	23.4	22.5	21.0	21.9	19.6	19.6	19.2	21.1	22.7	23.2	25.2	1,427.2
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	30.0	30.0	23.0	1,519.2
H2O	2007	25.0	23.5	24.9	23.6	22.5	20.1	23.0	20.3	17.9	17.8	19.4	50.3	1,403.9
OIL	2007	20.4	18.1	20.7	19.7	20.0	18.0	18.8	19.2	26.2	26.4	26.2	16.8	1,166.7
DAY	2006	29.0	28.0	31.0	29.0	31.0	29.9	30.8	29.7	29.8	31.0	30.0	31.0	1,167.2
H2O	2006	24.6	18.5	22.7	23.5	22.0	22.3	21.8	20.5	21.5	22.6	22.0	22.1	1,115.6
OIL	2006	17.3	15.8	16.2	13.2	14.3	16.5	17.7	18.0	18.0	18.3	16.8	18.2	916.2
Licence 5217		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,029.0
H2O	2009	250.0	211.8	232.5	222.9	232.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,918.3
OIL	2009	3.5	3.0	3.8	3.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,074.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,878.0
H2O	2008	301.7	265.7	248.8	256.2	272.1	273.5	243.0	249.6	3.3	252.3	246.0	261.7	4,768.6
OIL	2008	0.2	0.3	0.3	0.2	0.3	0.3	2.0	2.4	2.5	2.6	3.1	3.7	2,057.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	26.0	1,512.0
H2O	2007	16.7	15.6	16.5	14.1	17.8	17.4	19.2	18.5	20.2	14.5	14.6	44.6	1,894.7
OIL	2007	30.0	26.2	30.3	27.0	32.8	31.8	33.6	34.1	28.2	26.2	26.1	21.5	2,039.8
DAY	2006	31.0	27.0	31.0	29.9	30.9	29.9	30.8	30.7	28.8	31.0	30.0	30.0	1,156.0
H2O	2006	27.4	21.4	25.1	25.1	21.0	21.0	21.6	21.1	20.8	22.7	22.0	19.0	1,665.0
OIL	2006	34.0	29.7	33.6	30.8	26.7	26.0	29.4	31.0	31.5	33.7	30.7	30.5	1,692.0
Licence 5218		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			

Licence		5218		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-15-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,241.3									
H2O	2009	6.7	36.6	41.5	38.5	6.5	14.0	39.6	38.9	50.2	39.2	39.9	38.0	1,777.4									
OIL	2009	32.1	24.2	31.4	26.6	4.4	9.1	26.4	24.9	33.2	26.5	25.8	26.6	2,402.6									
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,877.3									
H2O	2008	63.4	110.3	91.4	89.1	74.5	69.0	56.4	48.7	43.1	36.3	4.1	44.0	1,387.8									
OIL	2008	20.5	16.6	24.2	23.7	41.3	41.1	37.3	37.5	41.6	34.7	31.6	30.0	2,111.4									
DAY	2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	22.0	1,512.3									
H2O	2007	5.5	5.6	5.8	5.5	5.3	4.3	5.0	5.9	5.1	6.1	5.6	3.6	657.5									
OIL	2007	19.8	19.8	22.1	21.2	21.9	18.0	18.6	14.9	16.9	18.1	16.9	10.8	1,731.3									
DAY	2006	30.0	28.0	30.0	29.9	31.0	28.0	30.8	29.8	29.8	31.0	30.0	31.0	1,159.3									
H2O	2006	8.8	6.5	6.5	7.7	5.4	5.9	8.2	8.7	6.2	6.5	6.2	5.7	594.2									
OIL	2006	29.5	29.1	29.5	25.0	23.2	16.3	19.6	18.4	18.0	18.3	16.5	18.4	1,512.3									
Licence		5219		Well Name		Waskada Unit No. 19 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.02-34-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	93.0	10.1	0.0	74.1	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,474.7									
WIN	2008	9.1	68.4	30.4	0.0	24.1	5.7	0.0	67.8	32.9	0.1	0.0	0.0	2,269.2									
WIN	2007	117.2	42.6	35.3	1.2	31.0	26.7	9.2	0.0	0.0	156.0	91.0	57.5	2,030.7									
WIN	2006	25.9	21.9	13.5	26.3	23.5	15.4	9.3	37.3	4.5	19.8	0.0	0.0	1,463.0									
Licence		5220		Well Name		Waskada Unit No. 19 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-34-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,675.0									
WIN	2008	0.0	0.0	99.7	18.3	0.0	0.0	0.0	0.0	0.0	46.0	107.3	2.8	1,675.0									
WIN	2007	0.0	164.0	113.4	3.4	39.7	0.0	16.0	0.0	0.0	67.7	0.0	0.0	1,400.9									
WIN	2006	0.1	4.1	0.0	0.1	0.1	0.7	0.0	0.2	0.0	62.0	0.0	0.0	996.7									
Licence		5221		Well Name		Waskada Unit No. 19 Prov. WIW		Dev		V		Mineral Rights		CROWN									
UWI		100.10-34-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										

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Licence	5223	Well Name Waskada Unit No. 19 WIW				Dev	V	Mineral Rights FREEHOLD							
UWI	100.08-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code	3	Pool Code	29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	0.0	0.0	0.0	0.0	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,410.5	
WIN	2008	0.0	28.7	0.0	0.0	0.0	18.3	0.0	20.2	4.5	18.0	20.9	0.0	1,382.1	
WIN	2007	16.3	0.0	29.5	5.9	5.0	0.0	27.2	0.0	20.4	2.3	28.7	0.0	1,271.5	
WIN	2006	17.8	16.5	36.0	21.0	25.9	22.9	0.0	23.9	232.6	22.2	0.0	0.0	1,136.2	
Licence	5224	Well Name E. Routledge Unit No. 1 HZNTL				Dev	H	Mineral Rights FREEHOLD							
UWI	102.02-14-009-25W1.00	Field Name Virden				Pool Name Lodgepole D					Field Code	5	Pool Code	59D	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,238.0	
H2O	2009	4069.0	3681.1	4332.2	4070.1	4084.0	3879.6	4048.3	3899.4	3708.9	3716.2	3543.5	3723.0	258,797.6	
OIL	2009	60.3	58.2	78.7	73.8	72.6	80.7	81.5	88.4	88.8	91.5	87.4	90.5	5,775.8	
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	29.0	30.0	29.0	1,876.0	
H2O	2008	4025.6	3624.5	3912.1	3918.4	3925.4	3403.6	3571.3	3555.5	2547.9	2754.1	3804.3	3871.5	212,042.3	
OIL	2008	92.3	65.8	69.8	67.7	70.0	60.8	60.5	63.8	28.2	27.5	55.3	55.2	4,823.4	
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	26.0	31.0	30.0	31.0	1,522.0	
H2O	2007	2822.1	2696.5	2908.7	2843.2	2955.4	2747.5	2534.4	2842.2	2412.2	4008.8	3892.9	4063.0	169,128.1	
OIL	2007	49.3	56.8	59.1	60.3	80.9	91.6	86.9	102.4	84.4	109.4	101.6	102.0	4,106.5	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,165.0	
H2O	2006	3313.6	3026.6	2979.7	2766.4	2918.9	2650.7	2772.9	2681.8	2549.2	2582.0	2633.2	2740.7	132,401.2	
OIL	2006	68.5	66.4	65.9	58.1	62.7	49.3	65.1	66.6	64.1	59.1	41.7	42.9	3,121.8	
Licence	5225	Well Name E. Routledge Unit No. 1 HZNTL				Dev	H	Mineral Rights FREEHOLD							
UWI	102.05-12-009-25W1.00	Field Name Virden				Pool Name Lodgepole D					Field Code	5	Pool Code	59D	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,249.8	
H2O	2009	3145.7	2817.8	3125.0	3047.8	3050.1	2892.0	2891.1	3003.9	2932.6	3131.2	3038.4	3025.1	218,063.8	
OIL	2009	73.0	66.1	75.4	73.5	67.5	68.6	69.8	68.7	67.5	71.8	66.7	67.8	12,285.8	
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	1,887.8	
H2O	2008	3196.8	2989.6	3259.6	3043.8	3049.0	2851.2	2869.8	2881.4	2809.5	2965.7	2989.0	2989.7	181,963.1	
OIL	2008	77.4	68.9	83.4	86.6	91.6	87.5	74.0	82.8	80.0	75.3	71.5	68.2	11,449.4	
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,526.8	
H2O	2007	3353.1	2972.5	3185.7	3096.5	3009.1	2892.8	3049.4	3081.2	2998.7	3125.5	3060.2	3231.9	146,068.0	
OIL	2007	102.2	105.6	100.6	73.6	79.9	84.5	79.1	82.9	74.0	78.4	75.3	76.1	10,502.2	
DAY	2006	28.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,162.8	
H2O	2006	2818.1	2901.6	3177.3	3085.0	3223.6	3308.7	3215.5	3111.6	3082.0	3240.9	3107.8	3331.5	109,011.4	
OIL	2006	115.9	144.9	201.1	178.8	148.5	161.1	107.3	116.5	117.7	103.3	91.1	105.0	9,490.0	
Licence	5226	Well Name EOG Waskada				Dev	V	Mineral Rights FREEHOLD							
UWI	100.10-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
														2,081.0	

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Licence 5226		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	28.0	31.0	29.0	31.0	15.0	0.0	1.0	15.0	22.0	
H2O	2009	5.4	6.2	5.4	7.1	4.7	3.6	3.3	1.9	0.0	0.1	2.6	5.0	2,364.1
OIL	2009	8.4	9.9	8.0	10.3	7.2	5.7	5.2	2.9	0.0	0.2	3.8	7.9	1,933.2
DAY	2008	31.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,828.0
H2O	2008	17.9	15.1	13.8	8.7	18.9	12.5	12.1	10.8	9.4	9.1	7.2	5.4	2,318.8
OIL	2008	25.1	22.7	20.4	12.6	26.8	17.6	16.7	15.8	13.6	13.5	11.8	8.1	1,863.7
DAY	2007	31.0	11.0	24.0	30.0	28.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	1,472.0
H2O	2007	19.6	7.0	14.9	17.7	14.3	18.2	19.6	18.7	12.0	23.7	22.3	18.8	2,177.9
OIL	2007	29.2	10.0	20.8	25.7	21.3	26.1	28.4	27.0	17.3	27.6	26.3	26.6	1,659.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	1,145.0
H2O	2006	11.2	8.7	9.2	7.5	6.9	7.4	5.8	35.2	36.4	32.5	26.3	23.8	1,971.1
OIL	2006	16.5	12.5	13.6	11.2	10.3	11.4	8.7	54.3	45.9	40.7	31.9	30.6	1,372.7
Licence 5227		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	10.0	31.0	30.0	31.0	5.0	31.0	31.0	30.0	20.0	10.0	31.0	2,073.0
H2O	2009	4.8	3.0	11.9	10.5	7.8	1.1	6.7	9.1	5.2	3.2	2.5	13.5	2,278.8
OIL	2009	12.0	7.3	27.6	24.6	17.8	2.5	15.5	21.3	13.7	5.9	5.6	34.3	2,344.1
DAY	2008	31.0	29.0	31.0	23.0	26.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	1,794.0
H2O	2008	15.2	13.0	10.3	8.3	10.0	12.7	11.9	6.9	10.4	7.8	7.1	7.8	2,199.5
OIL	2008	33.2	30.4	23.3	19.0	21.9	27.9	26.0	16.0	23.2	18.0	18.0	18.2	2,156.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	1,448.0
H2O	2007	12.4	12.3	13.4	13.1	12.5	11.7	10.2	12.1	11.1	13.3	13.4	2.7	2,078.1
OIL	2007	28.7	27.1	28.7	29.1	28.4	26.2	22.9	26.9	24.1	24.1	24.4	5.7	1,880.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	0.0	20.0	1,107.0
H2O	2006	11.9	9.2	11.8	13.0	11.7	12.0	11.8	11.6	12.0	12.8	0.0	8.4	1,939.9
OIL	2006	21.7	16.8	21.5	24.3	21.5	22.4	21.3	20.9	22.0	25.5	0.0	16.9	1,584.6
Licence 5228		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	2,203.0
H2O	2009	8.8	8.0	8.3	8.3	14.4	16.0	16.5	16.6	16.4	15.3	13.4	11.6	936.6
OIL	2009	38.5	35.5	31.6	30.9	31.0	31.3	32.4	32.7	31.6	30.3	23.1	20.7	3,975.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,842.0
H2O	2008	9.8	9.7	10.8	10.8	11.4	10.6	10.7	10.6	12.9	10.1	8.1	8.9	783.0
OIL	2008	36.7	51.3	54.8	53.7	54.8	53.5	52.1	56.5	55.9	51.8	38.4	39.6	3,605.7
DAY	2007	31.0	22.0	30.0	28.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	1,478.0
H2O	2007	5.1	3.9	4.1	4.2	4.5	3.9	3.9	6.0	10.0	9.3	9.8	8.4	658.6

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Licence 5228		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	30.4	9.1	28.7	25.5	27.5	25.9	33.0	34.3	36.5	34.2	34.7	36.2	3,006.6
DAY	2006	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	1,127.0
H2O	2006	4.1	4.2	4.5	4.3	3.9	3.1	6.1	7.0	2.6	8.7	8.8	7.3	585.5
OIL	2006	65.9	63.3	65.9	70.4	69.3	64.3	69.2	70.0	61.3	16.7	16.5	13.1	2,650.6
UWI	100.11-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	1,811.0
H2O	2009	6.9	6.3	6.6	6.5	11.3	12.5	13.0	13.0	12.9	12.0	10.4	9.0	784.0
OIL	2009	6.3	5.8	13.1	12.8	12.9	13.0	13.5	13.6	13.1	12.4	9.5	8.5	1,236.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,450.0
H2O	2008	7.9	7.9	8.8	8.7	9.3	8.6	8.7	8.6	10.5	8.1	6.4	7.0	663.6
OIL	2008	30.9	8.3	8.8	8.7	8.8	8.6	8.4	9.1	9.0	8.4	6.2	6.4	1,101.6
DAY	2007	31.0	22.0	30.0	28.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	1,086.0
H2O	2007	5.9	1.4	4.8	5.0	5.3	4.6	3.1	4.9	8.1	7.6	7.9	6.8	563.1
OIL	2007	35.6	36.6	33.8	29.9	32.3	30.4	28.0	29.0	30.9	28.8	29.3	30.5	980.0
DAY	2006	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	735.0
H2O	2006	11.6	11.9	12.6	12.3	11.2	8.8	17.1	19.8	7.6	3.0	3.0	2.5	497.7
OIL	2006	16.5	15.8	16.4	17.5	17.3	16.1	17.3	17.4	15.3	67.3	66.5	52.4	604.9
Licence 5229		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	2,207.0
H2O	2009	6.2	5.4	5.8	5.6	6.0	5.4	5.6	5.6	5.5	5.5	5.7	2.0	534.8
OIL	2009	16.6	15.4	18.0	17.2	17.7	17.4	17.9	13.6	13.1	13.6	13.0	4.7	2,149.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	1,862.0
H2O	2008	1.9	18.4	20.8	20.4	21.8	20.5	10.5	8.4	10.1	8.3	8.4	8.9	470.5
OIL	2008	23.4	21.4	23.2	22.4	23.0	22.7	15.4	15.4	15.1	15.1	15.5	15.4	1,971.2
DAY	2007	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,500.0
H2O	2007	0.7	0.5	0.6	0.6	0.7	0.6	1.0	1.1	1.3	1.7	1.9	1.6	312.1
OIL	2007	12.4	10.9	12.1	10.0	11.2	10.9	22.8	22.0	22.5	21.8	22.1	23.1	1,743.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	1,142.0
H2O	2006	3.4	3.2	3.4	3.3	3.2	2.2	4.5	5.3	1.2	1.3	1.4	0.7	299.8
OIL	2006	27.7	24.0	25.0	27.6	28.1	23.6	26.2	27.4	24.2	25.6	25.2	12.3	1,541.4
UWI	100.05-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	2,004.0
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	124.9
OIL	2009	7.2	6.6	6.4	6.1	6.3	6.2	6.4	5.0	4.8	4.9	4.7	1.8	998.9

**Manitoba Production
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Licence 5229		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	1,659.0
H2O	2008	0.8	0.8	1.0	0.9	1.0	0.9	0.4	0.3	0.4	0.3	0.3	0.3	121.5
OIL	2008	11.6	9.4	10.2	9.8	10.1	10.0	6.7	6.8	6.7	6.7	6.8	6.8	932.5
DAY	2007	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,297.0
H2O	2007	1.4	0.9	1.2	1.2	1.3	1.2	0.5	0.5	0.6	0.8	0.8	0.7	114.1
OIL	2007	25.1	22.1	24.6	20.4	22.8	22.2	11.1	10.7	11.0	10.7	10.9	11.4	830.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	939.0
H2O	2006	1.7	1.5	1.6	1.7	1.5	1.1	2.2	2.7	0.6	0.6	0.7	1.3	103.0
OIL	2006	13.6	11.8	12.3	13.6	13.8	11.6	12.9	13.5	11.9	12.7	12.5	24.9	627.9
Licence 5230		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-27-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,202.0
H2O	2009	5.2	4.8	5.3	5.9	6.6	6.2	6.3	8.7	8.5	8.2	8.5	8.2	783.5
OIL	2009	38.2	35.4	33.4	33.3	34.3	33.1	34.4	29.2	28.3	29.2	28.5	28.8	3,250.4
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	1,838.0
H2O	2008	14.0	12.7	13.7	13.9	12.8	14.3	13.9	6.3	5.3	5.7	5.4	5.0	701.1
OIL	2008	36.9	34.6	36.1	35.4	33.1	35.6	33.7	38.8	36.0	39.8	39.1	37.7	2,864.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,478.0
H2O	2007	2.7	2.5	1.1	1.5	1.8	1.6	9.6	11.7	11.4	12.6	14.1	14.3	578.1
OIL	2007	6.9	3.5	3.9	3.6	3.7	3.9	28.5	30.6	26.6	26.3	34.7	36.2	2,427.5
DAY	2006	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,117.0
H2O	2006	5.3	4.6	4.8	8.8	10.6	11.7	10.8	11.3	11.3	3.1	2.6	2.0	493.2
OIL	2006	58.6	45.2	43.8	25.4	27.2	29.3	27.9	30.1	29.7	6.9	7.4	7.1	2,219.1
UWI 100.04-27-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,991.0
H2O	2009	0.6	0.5	0.6	0.7	0.7	0.7	0.8	1.0	0.9	1.0	0.9	1.0	192.7
OIL	2009	4.9	4.6	4.4	4.3	4.5	4.3	4.5	3.6	3.5	3.6	3.5	3.5	821.2
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	1,627.0
H2O	2008	1.6	1.4	1.5	1.5	1.4	1.6	1.6	0.6	0.5	0.6	0.6	0.6	183.3
OIL	2008	4.8	4.5	4.7	4.6	4.3	4.6	4.4	5.0	4.6	5.1	5.0	4.8	772.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,267.0
H2O	2007	11.7	10.8	9.1	11.7	15.2	13.6	1.1	1.3	1.3	1.4	1.6	1.6	169.8
OIL	2007	29.6	28.4	31.2	28.6	30.1	30.9	3.6	3.8	3.4	3.4	4.5	4.7	715.6
DAY	2006	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	906.0
H2O	2006	1.3	1.1	1.1	2.1	2.5	2.7	2.5	2.7	2.6	13.5	11.1	8.5	89.4
OIL	2006	13.7	10.6	10.3	6.0	6.3	6.9	6.5	7.1	7.0	29.3	31.4	30.1	513.4

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Licence 5231		Well Name E. Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN																	
UWI	102.09-10-009-25W1.00				Field Name	Virden					Pool Name	Lodgepole D					Field Code	5		Pool Code	59D		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	2,232.0											
H2O	2009	4378.4	3894.9	4128.8	3991.9	4112.0	3985.8	3971.9	3819.4	3796.6	3960.8	3864.8	4087.8	289,991.8											
OIL	2009	140.9	126.8	134.5	126.7	115.9	118.7	116.8	115.3	118.6	123.9	116.3	123.9	12,815.4											
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	29.0	1,872.0											
H2O	2008	3942.4	3636.6	4025.1	3953.2	4044.5	3831.5	3720.8	3836.5	3826.4	4251.6	4241.0	4188.4	241,998.7											
OIL	2008	122.9	108.2	124.0	121.3	126.9	118.0	109.7	125.4	126.3	148.4	138.1	129.4	11,337.1											
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,513.0											
H2O	2007	4057.6	3473.4	3943.8	3796.5	3744.6	3696.3	3959.5	3929.7	3854.9	3972.0	3880.3	4008.7	194,500.7											
OIL	2007	164.1	154.7	174.4	164.6	145.7	126.8	139.9	147.5	135.5	140.0	135.9	127.2	9,838.5											
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,149.0											
H2O	2006	4079.8	3767.5	4165.9	4077.6	4169.4	3860.0	4065.5	4003.2	3903.4	4264.2	4107.6	4384.8	148,183.4											
OIL	2006	221.6	150.7	148.2	143.1	216.8	172.0	159.6	156.3	132.0	145.5	141.3	162.2	8,082.2											
Licence 5232		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN																	
UWI	100.14-28-009-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	21.0	2,166.0											
H2O	2009	3.4	4.0	4.5	4.9	5.5	3.4	3.4	3.2	3.1	3.0	3.0	1.9	558.9											
OIL	2009	5.8	6.6	7.2	7.1	7.6	8.5	9.1	9.0	8.4	9.0	8.3	5.8	1,318.9											
DAY	2008	31.0	29.0	31.0	30.0	31.0	15.0	26.0	31.0	29.0	4.0	30.0	31.0	1,820.0											
H2O	2008	0.6	0.6	0.6	0.6	0.6	2.4	4.1	5.0	4.7	0.5	4.5	4.3	515.6											
OIL	2008	12.5	11.7	12.5	11.8	12.4	3.5	6.0	7.4	7.0	0.9	7.4	7.3	1,226.5											
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	1,502.0											
H2O	2007	0.4	0.3	0.3	0.3	0.4	0.5	0.4	0.5	0.5	0.6	0.6	0.6	487.1											
OIL	2007	13.4	11.8	12.9	11.8	12.4	12.7	11.6	12.1	10.8	11.6	11.5	12.2	1,126.1											
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,140.0											
H2O	2006	6.7	5.9	6.5	6.1	25.4	7.8	0.3	0.4	0.4	0.3	0.3	0.3	481.7											
OIL	2006	25.3	20.2	20.9	20.1	34.6	22.4	12.6	13.6	13.4	13.4	14.3	13.6	981.3											

Licence	5234	Well Name	Waskada Unit No. 19 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.06-27-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	101.1	0.0	32.5	60.9	3.9	0.0	0.0	0.0	0.0	0.0			
WIN	2008	0.0	0.0	0.0	79.1	0.0	0.0	0.0	0.0	38.9	0.0	0.0	23.9			1,205.0
WIN	2007	16.0	15.6	10.5	12.2	6.1	20.8	1.9	29.6	8.5	0.0	22.4	0.0			1,063.1
WIN	2006	20.6	15.0	4.8	55.1	63.6	16.6	15.9	4.0	26.7	13.7	0.0	0.0			919.5
Licence	5235	Well Name	Waskada Unit No. 19 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.14-27-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			941.9
WIN	2008	0.0	0.0	10.0	30.0	35.2	0.0	0.0	60.1	0.0	13.6	33.3	0.5			941.9
WIN	2007	0.0	52.6	0.0	8.0	16.6	49.0	2.3	3.8	36.6	49.7	4.9	3.0			759.2
WIN	2006	34.8	70.2	41.5	18.0	53.3	8.7	7.2	9.5	15.3	42.8	0.0	0.0			532.7
Licence	5236	Well Name	NVS Unit No. 2 HZNTL						Dev	H	Mineral Rights	FREEHOLD				
UWI	103.03-32-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0			2,207.8
H2O	2009	375.3	340.7	397.4	399.4	416.3	383.4	415.8	408.3	379.2	398.1	385.5	385.8			21,637.2
OIL	2009	83.7	62.9	63.1	58.9	58.8	52.2	59.2	57.7	54.3	54.4	51.7	52.9			11,181.1
DAY	2008	31.0	29.0	30.0	27.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0			1,844.8
H2O	2008	320.9	297.0	308.2	284.9	318.2	323.5	185.8	425.3	374.8	380.5	369.8	377.8			16,952.0
OIL	2008	118.4	112.1	117.9	105.3	106.7	103.0	53.0	103.0	92.7	93.1	89.1	85.8			10,471.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0			1,497.8
H2O	2007	300.0	266.5	295.0	285.4	309.7	288.6	307.4	298.2	296.6	298.0	292.5	314.5			12,985.3
OIL	2007	128.0	115.9	129.3	119.7	125.2	109.1	112.5	117.6	116.5	113.3	112.7	116.2			9,291.2
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0			1,132.8
H2O	2006	310.9	277.6	311.8	295.3	323.4	295.5	305.4	299.7	285.2	290.9	299.0	299.7			9,432.9
OIL	2006	136.1	120.4	135.5	131.0	131.0	127.6	131.2	132.2	122.3	128.6	122.7	123.4			7,875.2
Licence	5238	Well Name	Petrobakken Reston Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.09-02-007-27W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 K			Field Code	99	Pool Code	44K	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug							

Licence	5238	Well Name	Petrobakken Reston Prov.				Dev	V		Mineral Rights	CROWN										
	UWI	100.09-02-007-27W1.00				Field Name	Other Areas				Pool Name	Mission Canyon 1 K				Field Code	99	Pool Code	44K	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	248.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,321.1							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	0.0	0.0	0.0	0.0	202.2							
Licence	5239	Well Name	Tundra Sinclair Prov.				Dev	V		Mineral Rights	CROWN										
	UWI	100.02-06-007-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks S				Field Code	1	Pool Code	62S	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,029.0							
H2O	2009	55.2	44.8	49.7	49.3	46.8	42.3	38.7	44.4	43.5	44.4	42.0	41.6	3,975.9							
OIL	2009	57.4	46.7	48.8	39.8	41.6	47.7	48.8	43.0	41.5	41.8	40.4	40.0	4,645.5							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	7.0	1,669.0							
H2O	2008	45.1	39.5	45.8	47.6	46.7	45.8	42.4	46.0	43.8	37.0	41.3	8.0	3,433.2							
OIL	2008	51.5	46.4	53.8	44.9	46.8	46.1	52.6	46.2	44.1	45.5	48.8	12.3	4,108.0							
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	1,334.0							
H2O	2007	29.5	40.2	35.0	46.3	46.5	48.5	52.8	44.2	40.4	42.3	45.1	49.2	2,944.2							
OIL	2007	77.3	53.1	71.4	62.1	58.4	50.1	53.1	60.2	54.9	56.1	50.9	47.2	3,569.0							
DAY	2006	31.0	28.0	0.0	17.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	973.0							
H2O	2006	67.9	66.6	0.0	27.1	50.2	64.7	61.0	51.1	52.0	49.0	45.3	44.1	2,424.2							
OIL	2006	59.4	45.7	65.0	41.1	74.1	64.9	61.6	69.4	56.3	68.0	62.6	60.9	2,874.2							
Licence	5240	Well Name	Tundra Sinclair Prov.				Dev	V		Mineral Rights	CROWN										
	UWI	100.04-06-007-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks S				Field Code	1	Pool Code	62S	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,085.0							
H2O	2009	20.7	18.9	19.9	18.3	20.4	16.8	21.1	20.1	21.1	24.0	20.4	21.2	2,101.6							
OIL	2009	38.3	35.1	37.1	34.1	37.8	37.2	33.2	33.0	31.4	29.0	30.5	31.9	3,972.8							
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,720.0							
H2O	2008	22.2	25.7	26.4	26.2	26.6	18.7	20.4	22.1	21.2	22.7	20.4	18.9	1,858.7							
OIL	2008	39.8	38.4	39.5	39.3	39.9	43.8	43.0	41.0	39.3	39.8	38.0	39.2	3,564.2							
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,355.0							

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Licence 5241		Well Name Tundra Souris Hartney HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.04-14-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	68.0	47.7	41.1	142.6	164.0	157.6	160.0	145.8	130.4	134.8	123.2	129.2	4,255.7
OIL	2009	9.5	5.6	4.8	8.5	19.7	24.5	24.6	44.9	51.7	54.2	49.6	51.5	9,983.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,847.8
H2O	2008	58.5	49.1	50.9	52.1	53.9	52.4	59.7	65.3	67.5	77.1	74.3	77.3	2,811.3
OIL	2008	96.1	86.1	78.5	63.3	44.7	31.9	32.0	29.9	27.7	19.5	13.1	12.2	9,634.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	1,482.8
H2O	2007	67.9	60.4	63.9	66.5	69.9	65.8	69.6	68.2	60.1	57.1	52.5	56.6	2,073.2
OIL	2007	154.8	136.7	142.8	140.9	144.6	138.1	135.1	135.0	127.9	120.3	96.6	91.5	9,099.3
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,120.8
H2O	2006	61.6	53.7	56.4	49.9	55.4	56.1	56.5	57.6	60.9	66.7	64.1	67.9	1,314.7
OIL	2006	163.7	139.1	156.1	148.6	165.4	154.4	145.5	144.4	146.0	148.3	145.9	161.3	7,535.0
Licence 5242		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.09-33-002-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	2,182.7
H2O	2009	588.9	537.2	578.0	571.4	505.0	561.5	537.4	606.3	569.5	583.0	597.0	610.1	40,293.7
OIL	2009	53.3	44.2	42.8	43.2	34.5	37.3	33.8	36.0	35.0	25.9	33.2	34.4	12,087.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,827.7
H2O	2008	573.8	496.0	542.0	522.4	508.5	483.0	545.1	545.7	561.0	565.2	567.8	603.8	33,448.4
OIL	2008	50.1	47.9	48.5	51.8	49.8	48.1	52.3	52.0	50.4	55.7	52.1	53.2	11,633.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,463.7
H2O	2007	583.3	519.6	566.5	537.4	542.4	533.7	541.8	551.3	536.1	574.2	549.4	557.4	26,934.1
OIL	2007	76.0	66.2	72.0	68.5	69.3	56.1	55.8	58.1	56.0	55.7	50.1	51.3	11,021.9
DAY	2006	31.0	28.0	28.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,099.7
H2O	2006	712.5	639.9	700.2	762.6	697.3	617.8	550.0	550.4	541.3	574.0	566.4	594.6	20,341.0
OIL	2006	137.7	111.5	112.3	122.6	118.3	115.7	113.3	101.5	101.2	97.0	89.6	84.9	10,286.8
Licence 5243		Well Name Tundra et al Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.15-33-002-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	2,119.9
H2O	2009	888.0	765.7	811.1	826.4	751.3	947.9	1107.6	1125.4	1072.0	1051.1	1073.8	1118.0	87,391.2
OIL	2009	59.7	57.0	61.7	22.6	29.2	32.4	33.4	39.4	37.3	27.3	30.5	33.1	10,204.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,762.9
H2O	2008	836.8	703.7	802.5	783.2	772.0	756.2	813.8	862.4	847.1	862.6	867.4	913.8	75,852.9
OIL	2008	95.1	81.7	81.2	80.5	81.3	77.0	69.4	71.7	63.1	64.4	58.1	59.8	9,741.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	31.0	1,396.9
H2O	2007	827.9	748.0	842.0	785.9	773.9	748.4	758.7	773.2	775.9	838.9	772.4	818.1	66,031.4

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Licence 5243		Well Name Tundra et al Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	102.15-33-002-21W1.00				Field Name	Whitewater		Pool Name	Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	179.7	149.4	152.7	142.9	135.3	126.8	125.8	123.4	104.1	107.3	93.4	99.5	8,857.8		
DAY	2006	31.0	27.0	28.9	30.0	30.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	1,035.9		
H2O	2006	1027.5	884.3	1000.0	1051.2	936.6	781.7	760.7	702.9	748.1	784.7	768.2	835.6	56,568.1		
OIL	2006	273.1	210.7	218.9	260.5	239.2	215.5	234.1	198.2	223.0	222.6	194.9	191.4	7,317.5		
Licence 5244		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN								
UWI	100.13-11-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	2,063.3		
GAS	2009	1.5	1.5	2.8	2.4	2.3	0.3	0.0	1.3	1.4	1.9	2.9	3.4	48.1		
H2O	2009	13.3	12.4	11.2	12.2	11.1	10.8	11.8	11.4	10.1	6.7	7.0	8.8	790.4		
OIL	2009	15.4	14.2	16.0	15.8	16.5	15.8	13.4	13.3	13.8	14.7	15.7	17.3	2,564.7		
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,701.3		
GAS	2008	1.1	1.0	1.1	0.8	0.8	1.4	1.5	1.8	1.2	2.1	1.6	1.6	26.4		
H2O	2008	5.7	5.0	5.6	5.6	5.2	6.4	6.9	6.7	7.8	8.0	13.1	12.8	663.6		
OIL	2008	23.8	20.7	26.7	25.5	24.5	27.0	27.6	27.3	24.4	24.0	16.3	15.4	2,382.8		
DAY	2007	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,338.3		
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.0	1.7	0.7	0.8	1.1	10.4		
H2O	2007	8.5	6.8	6.5	7.0	7.5	7.1	10.0	10.3	8.7	7.6	6.3	7.0	574.8		
OIL	2007	46.7	35.3	30.0	30.7	31.4	28.8	24.7	24.7	27.0	31.2	29.8	33.6	2,099.6		
DAY	2006	31.0	28.0	24.0	0.0	16.0	30.0	31.0	28.3	30.0	31.0	26.0	31.0	975.3		
H2O	2006	4.1	3.6	2.3	0.0	1.6	5.9	6.2	62.0	49.3	16.0	7.0	8.3	481.5		
OIL	2006	38.6	33.6	23.3	0.0	15.7	35.2	33.1	20.4	40.6	44.5	38.8	46.4	1,725.7		
Licence 5245		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD								
UWI	102.15-09-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,122.9		
GAS	2009	1.2	1.1	1.0	1.2	1.3	1.1	1.0	2.7	2.5	3.1	3.0	2.9	53.8		
H2O	2009	0.7	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	245.2		
OIL	2009	54.9	50.2	54.7	53.3	55.5	53.6	51.6	53.2	53.5	55.0	53.8	59.9	6,286.1		
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,759.9		
GAS	2008	0.0	0.1	1.7	1.4	1.2	1.1	1.2	1.4	0.9	1.5	1.2	1.3	31.7		
H2O	2008	0.3	0.3	0.6	0.6	0.5	0.6	0.6	0.6	0.7	0.6	0.7	0.6	240.6		
OIL	2008	67.6	62.8	64.7	60.3	60.3	74.4	75.8	74.9	74.6	71.5	52.7	54.6	5,636.9		
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,396.9		
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.8	5.2	1.7	0.0	0.0	18.7		
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	233.9		
OIL	2007	69.7	63.8	72.1	67.4	68.9	66.8	73.7	83.7	82.4	75.0	66.4	67.6	4,842.7		
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.0	30.0	31.0	1,032.9		

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Licence 5245		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD										
UWI	102.15-09-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2006	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	230.3				
OIL	2006	85.6	65.5	60.9	64.9	59.6	65.2	88.8	68.6	58.5	60.9	64.3	69.2	3,985.2				
Licence 5246		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD										
UWI	102.16-09-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	0.0	0.0	0.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,643.5				
WIN	2009	98.2	58.8	0.0	0.0	0.0	130.3	0.0	142.3	127.1	126.3	118.4	113.9	3,286.6				
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	25.0	31.0	30.0	0.0	1,401.5				
WIN	2008	231.7	178.7	217.6	199.6	158.4	148.6	134.2	115.2	84.9	109.2	116.9	0.0	2,371.3				
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	12.0	0.0	0.0	1,253.5				
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.3	2.2	0.8	0.0	0.0	7.0				
H2O	2007	59.6	37.3	41.1	34.0	9.9	8.9	9.5	8.0	7.0	3.0	0.0	0.0	1,211.6				
OIL	2007	41.3	27.6	31.3	32.9	46.1	44.7	47.8	43.2	41.2	15.3	0.0	0.0	2,519.5				
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.3	240.1	218.9	676.3				
DAY	2006	21.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	8.6	11.0	30.0	31.0	969.5				
H2O	2006	7.6	8.1	7.5	4.3	4.4	3.9	1.2	1.3	25.1	44.3	71.7	74.6	993.3				
OIL	2006	29.0	27.5	21.3	14.1	14.7	12.2	5.1	5.0	1.1	21.6	48.3	50.2	2,148.1				
Licence 5247		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN										
UWI	103.03-16-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,116.1				
GAS	2009	7.0	8.1	7.4	5.7	5.8	5.5	7.3	5.1	4.8	5.9	4.7	4.0	186.3				
H2O	2009	0.5	0.5	0.6	0.7	0.5	0.6	0.6	0.7	0.7	0.6	2.1	4.6	167.8				
OIL	2009	59.3	49.4	51.2	47.4	48.0	44.6	41.4	44.1	44.3	45.5	42.5	43.5	8,305.1				
DAY	2008	30.0	29.0	31.0	30.0	27.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	1,754.1				
GAS	2008	5.0	5.3	5.3	4.4	4.0	4.3	5.6	7.3	4.6	7.9	5.5	5.7	115.0				
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.6	0.5	0.7	0.6	0.6	155.1				
OIL	2008	82.2	83.5	68.1	52.2	53.8	60.0	63.0	64.0	60.1	60.6	57.9	62.9	7,743.9				
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,397.1				
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	10.0	11.2	8.7	7.7	6.8	5.7	50.1				
H2O	2007	1.8	1.8	1.9	1.9	1.2	0.9	0.4	0.3	0.3	0.3	0.3	0.3	149.8				
OIL	2007	92.3	87.4	94.1	85.7	83.1	79.2	94.3	97.0	82.7	80.8	77.4	79.1	6,975.6				
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.1	31.0	30.0	31.0	1,034.1				
H2O	2006	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.4	0.3	1.5	1.9	138.4				
OIL	2006	129.5	117.9	138.7	131.6	137.5	125.6	127.5	115.3	98.4	87.0	83.8	86.6	5,942.5				
Licence 5248		Well Name E. Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD										
UWI	102.10-11-009-25W1.00				Field Name	Viriden		Pool Name	Lodgepole D				Field Code	5	Pool Code	59D	Unit	1

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Licence 5248		Well Name E. Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.10-11-009-25W1.00		Field Name Virden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	26.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,086.0
H2O	2009	4402.8	3774.2	3663.6	4196.0	4194.7	3987.2	4001.2	4160.8	4074.0	4246.6	4096.3	4289.0	278,157.1
OIL	2009	65.0	55.8	53.4	60.6	55.9	58.3	54.2	55.8	55.8	57.9	52.8	53.7	4,780.1
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	29.0	1,730.0
H2O	2008	4401.1	4063.4	4549.6	4322.7	4283.4	3867.4	3869.8	3974.4	4086.7	4024.6	4198.3	4174.1	229,070.7
OIL	2008	63.8	56.9	67.3	60.5	62.2	61.1	59.7	66.9	62.1	60.4	62.7	60.7	4,100.9
DAY	2007	29.0	28.0	31.0	30.0	29.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	1,371.0
H2O	2007	3982.3	3865.4	4172.5	4031.5	3789.8	3997.8	4176.9	1642.8	4187.3	4261.0	4126.8	4391.5	179,255.2
OIL	2007	52.7	32.8	40.7	43.7	49.5	66.9	81.8	31.9	73.7	76.4	71.3	66.3	3,356.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,029.0
H2O	2006	4131.4	3779.2	4212.7	3968.2	4139.4	3949.6	4156.6	4015.9	4023.2	4143.8	3965.9	4246.6	132,629.6
OIL	2006	73.2	63.2	75.9	48.4	48.4	46.2	48.0	54.9	55.9	49.2	60.1	72.9	2,668.9
Licence 5250		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.13-02-009-25W1.00		Field Name Virden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	1,926.4
H2O	2009	4211.0	3832.0	4478.8	4310.7	4277.2	4046.3	511.2	0.0	0.0	0.0	0.0	0.0	250,000.1
OIL	2009	117.9	102.9	104.5	97.1	93.3	97.5	3.3	0.0	0.0	0.0	0.0	0.0	12,817.0
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	1,744.4
H2O	2008	4055.7	3716.1	4113.2	3924.6	3976.7	3736.8	3741.2	3765.3	3763.7	4048.4	4070.0	4034.3	224,332.9
OIL	2008	120.0	106.8	118.0	102.4	105.9	99.1	95.5	105.1	101.6	127.8	115.6	108.6	12,200.5
DAY	2007	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,384.4
H2O	2007	3769.9	3729.2	4205.6	4045.1	3757.5	3792.9	4096.4	4111.5	3962.4	3968.1	3868.1	4136.0	177,386.9
OIL	2007	112.6	147.0	147.4	143.9	128.6	109.1	111.3	113.5	103.7	97.7	91.9	106.0	10,894.1
DAY	2006	31.0	28.0	30.4	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,023.4
H2O	2006	3914.9	3701.1	3996.1	3889.0	4036.3	3786.8	3980.9	3976.5	4059.9	4353.0	4157.3	5058.2	129,944.2
OIL	2006	209.0	194.5	228.8	204.2	203.7	192.5	200.0	172.3	183.7	192.2	128.7	0.0	9,481.4
Licence 5251		Well Name Tundra et al Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.14-20-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,104.5
H2O	2009	872.4	774.3	874.4	850.5	877.3	823.4	941.7	960.0	916.4	946.3	918.0	945.8	52,031.4
OIL	2009	81.2	71.1	73.4	71.8	75.4	65.3	71.6	72.3	69.6	70.8	67.3	71.5	15,524.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,741.5
H2O	2008	780.3	757.6	798.3	781.3	828.9	824.6	800.4	849.9	817.5	842.2	801.0	843.7	41,330.9
OIL	2008	114.7	107.8	107.5	102.2	100.1	96.9	93.8	93.3	87.5	88.3	83.1	83.6	14,663.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	1,376.5
H2O	2007	811.9	744.6	806.0	770.1	831.4	806.5	800.6	778.1	780.5	852.6	811.2	763.1	31,605.2

Licence		5251		Well Name		Tundra et al Virden HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.14-20-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	131.4	122.2	128.0	121.9	128.4	118.9	113.0	109.4	113.9	115.1	112.3	116.4	13,504.4									
DAY	2006	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	1,013.5									
H2O	2006	701.9	648.9	738.4	735.0	804.6	812.4	818.0	812.3	746.5	800.1	764.5	820.2	22,048.6									
OIL	2006	280.7	238.7	242.9	230.2	181.0	161.0	135.3	134.3	128.0	132.1	123.3	134.9	12,073.5									
Licence		5252		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.05-06-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks S		Field Code		1		Pool Code		62S		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,949.0									
H2O	2009	43.9	36.8	44.2	40.7	37.8	34.5	39.7	39.5	39.4	37.1	34.8	35.5	3,840.4									
OIL	2009	13.2	11.0	11.8	12.3	15.9	16.9	11.9	11.9	11.1	15.4	12.2	12.5	1,309.0									
DAY	2008	31.0	29.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,584.0									
H2O	2008	50.1	45.7	43.6	51.3	48.8	41.5	38.2	41.7	44.5	47.3	40.8	41.5	3,376.5									
OIL	2008	11.8	13.0	18.3	13.2	13.8	16.9	21.8	18.3	13.4	14.4	13.6	12.5	1,152.9									
DAY	2007	31.0	24.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,221.0									
H2O	2007	49.7	41.2	56.8	52.9	51.3	52.2	54.5	48.7	44.2	43.4	42.3	16.2	2,841.5									
OIL	2007	21.3	15.7	18.0	16.7	16.3	13.4	12.0	15.0	19.2	20.5	19.8	16.2	971.9									
DAY	2006	31.0	28.0	0.0	20.0	23.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	863.0									
H2O	2006	66.4	48.9	0.0	34.7	63.8	62.2	53.3	49.1	49.6	51.7	49.0	45.1	2,288.1									
OIL	2006	17.7	17.6	20.2	16.6	24.4	18.5	17.7	22.1	20.7	22.4	19.1	28.7	767.8									
Licence		5254		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-28-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,045.0									
H2O	2009	8.3	8.0	10.3	9.9	10.7	13.3	11.6	8.4	6.1	5.8	6.0	8.6	1,411.5									
OIL	2009	72.5	66.8	64.6	60.2	63.0	62.4	57.7	49.7	41.4	42.9	36.1	41.8	6,864.8									
DAY	2008	31.0	27.0	30.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,682.0									
H2O	2008	18.8	15.2	18.8	26.7	13.2	7.0	11.1	11.8	13.4	13.6	11.2	8.1	1,304.5									
OIL	2008	84.2	68.9	74.2	53.0	67.8	71.8	64.4															

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Licence 5255		Well Name Petrobakken Reston				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-02-007-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 K					Field Code 99	Pool Code 44K	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,721.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,721.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,721.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	14.0	0.0	0.0	0.0	140.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.9	203.1	0.0	0.0	0.0	1,721.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.3	65.6	0.0	0.0	0.0	230.5
Licence 5256		Well Name Kiwi Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,562.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,893.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	23.0	28.0	10.0	16.0	0.0	0.0	0.0	1,562.0
H2O	2008	125.9	120.3	147.6	135.1	137.7	136.1	227.9	89.2	96.2	0.0	0.0	0.0	6,893.5
OIL	2008	4.1	3.7	5.9	6.3	7.8	5.8	10.6	7.4	6.1	0.0	0.0	0.0	619.2
DAY	2007	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	22.0	24.0	31.0	1,333.0
H2O	2007	153.3	149.5	148.9	167.1	167.2	147.3	173.8	166.1	150.8	121.4	138.0	149.9	5,677.5
OIL	2007	2.2	1.9	1.9	2.1	0.7	0.4	0.9	0.7	0.7	0.7	5.0	6.4	561.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	989.0
H2O	2006	178.3	150.3	163.6	160.7	161.3	162.1	160.7	167.7	170.4	174.3	177.2	163.8	3,844.2
OIL	2006	15.1	14.9	15.8	16.9	3.5	3.0	4.4	3.9	3.7	3.8	4.0	2.4	537.9
UWI	100.09-33-009-28W1.03	Field Name Daly Sinclair				Pool Name Bakken P					Field Code 1	Pool Code 60P	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,562.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,842.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	23.0	28.0	10.0	16.0	0.0	0.0	0.0	1,562.0
H2O	2008	44.2	42.2	51.9	47.5	48.4	47.8	80.1	31.4	33.8	0.0	0.0	0.0	2,842.5
OIL	2008	1.4	1.3	2.1	2.2	2.8	2.0	3.7	2.6	2.1	0.0	0.0	0.0	217.6
DAY	2007	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	30.0	22.0	24.0	31.0	1,333.0
H2O	2007	53.8	52.5	52.3	58.7	58.8	51.7	61.0	58.4	53.0	42.7	48.5	52.7	2,415.2
OIL	2007	0.8	0.6	0.7	0.7	0.3	0.1	0.3	0.3	0.3	0.3	1.8	2.3	197.4

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Licence 5256		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-33-009-28W1.03		Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1		Pool Code 60P		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	989.0
H2O	2006	62.6	52.8	57.5	56.5	56.7	56.9	56.4	58.9	59.9	61.2	62.3	57.6	1,771.1
OIL	2006	5.3	5.2	5.5	5.9	1.2	1.1	1.6	1.4	1.3	1.4	1.4	0.9	188.9
Licence 5257		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-33-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1		Pool Code 60P		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	17.0	26.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,949.0
H2O	2009	9.0	10.0	2.2	11.2	4.8	4.5	5.0	2.4	3.0	2.0	1.8	1.9	493.3
OIL	2009	1.6	2.0	1.7	1.8	1.4	1.0	1.5	1.0	3.5	3.0	2.8	2.0	270.4
DAY	2008	22.0	0.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,610.0
H2O	2008	15.0	0.0	12.8	10.8	1.9	2.5	1.2	1.0	3.5	2.8	4.4	4.0	435.5
OIL	2008	2.0	1.0	1.4	1.2	1.5	1.4	1.5	1.0	1.0	2.0	3.0	2.5	247.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	6.0	26.0	31.0	30.0	22.0	27.0	26.0	1,284.0
H2O	2007	21.6	6.2	9.9	9.2	4.2	9.4	10.5	11.8	1.1	2.4	5.2	5.6	375.6
OIL	2007	2.0	1.0	1.5	2.0	1.4	0.3	2.4	2.8	2.5	2.0	2.5	2.2	227.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	965.0
H2O	2006	2.1	12.9	2.2	3.5	5.6	6.0	10.2	2.1	1.2	6.2	4.5	4.6	278.5
OIL	2006	2.0	2.5	0.0	2.5	1.0	2.5	2.8	1.0	1.0	2.1	1.0	2.1	205.0
Licence 5258		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-06-010-29W1.03		Field Name Daly Sinclair				Pool Name Lodgepole I		Field Code 1		Pool Code 59I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,748.0
H2O	2009	9.6	8.7	9.3	9.3	8.8	8.1	8.1	7.3	6.6	6.6	6.7	6.7	555.8
OIL	2009	7.4	6.2	7.0	7.0	7.4	6.0	5.6	6.2	6.4	5.9	6.9	6.8	493.4
DAY	2008	31.0	29.0	31.0	5.0	0.0	0.0	0.0	19.0	30.0	31.0	28.0	31.0	1,383.0
H2O	2008	6.8	5.9	6.9	1.3	0.0	0.0	0.0	8.6	9.8	9.6	8.6	9.5	460.0
OIL	2008	11.0	10.5	9.7	1.2	0.0	0.0	0.0	8.7	6.9	7.9	5.8	7.3	414.6
DAY	2007	31.0	24.0	12.0	13.0	12.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	1,148.0
H2O	2007	13.4	6.2	4.6	1.6	4.5	18.4	14.2	4.4	17.6	6.1	6.5	7.3	393.0
OIL	2007	7.5	1.2	4.3	2.6	3.5	11.9	10.6	11.8	11.3	10.6	10.1	11.1	345.6
DAY	2006	28.0	28.0	31.0	30.0	31.0	28.0	16.0	31.0	30.0	31.0	30.0	30.0	845.0
H2O	2006	22.6	7.1	7.5	5.9	5.3	5.0	5.0	6.5	6.4	5.7	6.4	11.6	288.2
OIL	2006	11.6	5.5	5.7	6.5	3.9	4.2	3.7	6.0	5.8	3.9	6.9	5.7	249.1
UWI 100.16-06-010-29W1.04		Field Name Daly Sinclair				Pool Name Bakken BB		Field Code 1		Pool Code 60BB		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,748.0
H2O	2009	12.1	10.9	11.8	11.6	11.0	9.9	9.9	9.2	8.3	8.4	8.5	8.6	1,022.5
OIL	2009	8.1	6.8	6.4	6.4	6.8	5.5	5.1	5.6	5.7	5.3	6.3	6.1	921.9

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Licence 5260		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD					
UWI	100.11-15-009-29W1.00			Field Name	Daly Sinclair	Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
UWI	100.11-15-009-29W1.02			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	1,561.0	
H2O	2009	0.0	0.0	208.6	214.4	228.7	205.3	213.4	194.4	58.4	58.6	27.9	0.0	6,238.9	
OIL	2009	0.0	0.0	6.7	8.8	9.0	8.8	9.2	8.8	6.0	6.2	2.8	0.0	3,934.4	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	2.0	0.0	1,307.0	
H2O	2008	89.7	89.2	101.0	99.0	107.4	99.5	101.3	86.5	127.5	104.8	7.0	0.0	4,829.2	
OIL	2008	57.7	50.8	55.1	53.2	55.5	54.0	53.0	49.3	53.8	53.9	3.7	0.0	3,868.1	
DAY	2007	17.0	28.0	30.0	29.0	31.0	30.0	3.1	3.1	3.0	2.8	3.0	31.0	1,005.0	
H2O	2007	109.3	121.4	160.7	171.6	182.5	171.0	138.6	151.8	114.5	85.6	89.9	77.4	3,816.3	
OIL	2007	26.0	41.9	45.0	41.3	44.5	33.8	35.5	33.7	50.8	53.7	54.5	56.8	3,328.1	
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	20.0	794.0	
H2O	2006	35.3	32.6	34.7	34.8	30.7	24.1	44.0	56.2	373.3	415.4	421.4	117.4	2,242.0	
OIL	2006	108.7	94.3	98.2	108.5	103.3	95.8	96.5	107.7	21.8	23.2	22.9	35.0	2,810.6	
Licence 5263		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD					
UWI	100.14-14-009-29W1.00			Field Name	Daly Sinclair	Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,963.0	
H2O	2009	3.1	2.8	3.0	3.0	3.2	2.8	3.0	3.0	2.9	3.0	3.0	2.9	225.6	
OIL	2009	1.0	0.9	5.5	5.3	5.4	5.3	5.8	5.9	5.7	5.9	5.6	5.8	295.5	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,598.0	
H2O	2008	0.0	2.4	2.7	2.6	2.9	2.6	2.7	2.6	3.2	2.6	2.7	3.2	189.9	
OIL	2008	1.0	1.8	2.1	2.0	2.1	2.0	1.9	2.0	2.0	2.1	1.9	1.0	237.4	
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,234.0	
H2O	2007	0.1	0.1	0.1	0.1	0.1	0.1	19.9	22.1	22.3	20.9	21.9	0.0	159.7	
OIL	2007	0.9	0.8	0.9	0.8	0.8	0.8	1.0	0.9	0.9	0.9	0.9	1.0	215.5	
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	875.0	
H2O	2006	0.3	0.4	0.3	0.3	0.9	0.2	0.5	0.5	0.2	0.3	0.3	0.1	52.0	
OIL	2006	3.5	3.0	3.2	3.5	3.4	3.0	3.2	3.4	3.7	3.7	3.7	0.9	204.9	
UWI	100.14-14-009-29W1.02			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,963.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.3	
OIL	2009	21.5	19.8	17.4	16.6	17.1	16.9	18.7	18.9	18.2	18.9	18.1	18.6	2,945.6	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,598.0	
H2O	2008	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.3	
OIL	2008	41.3	46.0	49.8	48.1	50.2	48.9	48.0	50.7	50.1	50.1	46.2	22.1	2,724.9	

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Licence 5263		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-14-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,234.0
H2O	2007	3.2	1.9	2.7	2.7	2.8	2.5	19.9	22.1	22.3	20.9	21.9	18.9	498.4
OIL	2007	46.3	40.9	45.3	38.9	42.0	40.9	42.0	40.5	41.2	38.4	39.0	40.7	2,173.4
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	875.0
H2O	2006	3.9	3.6	3.9	3.9	3.5	2.7	5.2	6.3	2.5	2.7	2.7	2.8	356.6
OIL	2006	39.8	34.5	35.9	39.7	39.1	35.1	37.8	39.5	41.8	44.5	43.8	46.1	1,677.3
Licence 5264		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 102.16-16-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,852.0
H2O	2009	2.5	2.8	3.0	3.0	3.2	2.8	3.0	3.0	2.9	2.9	3.0	2.9	350.0
OIL	2009	12.0	13.7	15.3	14.2	12.0	11.8	12.0	12.4	11.9	12.4	11.8	12.2	1,753.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	1,493.0
H2O	2008	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.5	2.9	2.8	3.2	315.0
OIL	2008	16.9	14.9	16.2	15.7	16.3	15.9	15.6	16.4	15.6	14.6	14.4	15.3	1,601.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	1,130.0
H2O	2007	16.2	9.9	13.5	3.2	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.2	302.3
OIL	2007	16.6	14.6	16.3	11.7	17.8	16.2	17.5	16.8	16.9	15.8	16.1	16.7	1,413.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	770.0
H2O	2006	7.8	7.2	7.7	7.7	7.2	5.1	10.1	12.5	13.2	14.6	14.9	13.9	257.2
OIL	2006	45.7	39.7	41.3	45.6	46.4	38.9	42.0	45.3	16.0	16.9	16.7	16.0	1,220.5
Licence 5265		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-21-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	1,852.0
H2O	2009	21.9	17.7	22.5	18.3	19.2	17.8	17.4	16.2	16.3	14.6	16.3	14.8	1,169.3
OIL	2009	13.1	10.5	15.3	17.5	18.6	17.8	18.4	17.9	17.9	17.4	18.0	17.1	1,375.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	1,493.0
H2O	2008	35.3	32.1	35.4	35.1	35.6	36.2	36.1	31.4	23.4	23.3	21.5	20.4	956.3
OIL	2008	7.7	7.2	7.7	7.4	7.6	7.5	7.2	10.1	12.8	13.1	12.5	12.5	1,176.1
DAY	2007	31.0	26.0	28.0	30.0	31.0	27.0	31.0	26.0	21.0	30.0	30.0	31.0	1,130.0
H2O	2007	6.1	5.3	3.9	5.6	7.5	5.7	6.5	12.6	10.3	23.7	35.7	36.0	590.5
OIL	2007	22.6	18.3	19.6	19.9	21.6	19.3	18.7	15.5	11.2	13.5	7.3	7.5	1,062.8
DAY	2006	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2006	15.5	13.7	15.2	5.4	5.8	6.4	6.4	6.7	6.7	7.9	6.5	4.4	431.6
OIL	2006	30.4	24.2	25.1	22.8	22.1	23.8	24.2	26.2	25.8	25.5	27.3	23.0	867.8
UWI 100.16-21-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 5265		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-21-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	1,852.0
H2O	2009	28.5	23.1	29.2	23.9	25.0	23.3	22.7	21.2	21.2	19.1	21.3	19.2	1,366.0
OIL	2009	16.7	13.3	14.0	16.3	17.4	16.7	17.2	16.9	16.8	16.2	16.9	16.0	1,461.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	1,493.0
H2O	2008	45.3	41.0	45.3	44.9	45.6	46.4	46.2	40.4	30.4	30.3	28.0	26.5	1,088.3
OIL	2008	10.2	9.5	10.2	9.7	10.1	9.8	9.4	13.1	16.2	16.7	15.9	15.9	1,267.4
DAY	2007	31.0	26.0	28.0	30.0	31.0	27.0	31.0	26.0	21.0	30.0	30.0	31.0	1,130.0
H2O	2007	7.7	6.7	4.9	7.1	9.4	7.4	8.5	16.3	13.3	30.6	45.7	46.1	618.0
OIL	2007	28.8	23.4	25.0	25.4	27.6	24.7	24.0	20.0	14.5	17.4	9.5	10.0	1,120.7
DAY	2006	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2006	15.5	13.7	15.2	5.4	5.8	6.4	6.4	6.7	6.6	7.9	6.5	5.6	414.3
OIL	2006	30.4	24.3	25.1	22.9	22.1	23.8	24.3	26.2	25.8	25.5	27.3	29.3	870.4
Licence 5266		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-33-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,901.0
H2O	2009	10.7	10.3	11.8	12.9	14.5	15.9	16.0	15.0	14.7	14.2	14.3	15.3	1,035.5
OIL	2009	20.8	18.1	20.2	20.0	20.9	19.9	20.9	20.5	20.0	20.7	18.8	19.0	2,168.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,539.0
H2O	2008	12.4	11.2	12.4	12.3	12.5	12.2	12.3	12.8	12.4	12.3	11.8	11.1	869.9
OIL	2008	26.4	24.8	26.5	25.4	26.3	23.6	21.4	23.0	22.3	23.1	22.7	22.6	1,928.6
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,175.0
H2O	2007	7.6	7.3	5.5	6.9	9.5	8.2	5.8	8.5	10.1	12.1	12.3	12.7	724.2
OIL	2007	29.7	26.8	29.6	26.2	29.4	29.3	27.2	27.9	23.0	24.7	24.5	26.0	1,640.5
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	813.0
H2O	2006	16.6	14.2	15.8	15.2	17.6	19.5	7.2	7.6	7.5	9.1	7.4	5.7	617.7
OIL	2006	44.9	34.6	35.9	35.7	36.9	39.8	29.0	31.3	30.9	30.5	32.7	31.2	1,316.2
UWI	100.03-33-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,901.0
H2O	2009	3.0	2.9	3.4	3.6	4.1	4.3	4.4	4.2	4.0	3.9	3.9	4.2	305.1
OIL	2009	6.2	5.5	6.2	6.1	6.3	6.0	6.3	6.3	6.2	6.3	5.7	5.8	646.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,539.0
H2O	2008	3.7	3.4	3.7	3.7	3.7	3.6	3.5	3.6	3.5	3.5	3.3	3.1	259.2
OIL	2008	7.7	7.2	7.7	7.4	7.6	6.9	6.4	6.8	6.7	6.9	6.8	6.7	573.8
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,175.0
H2O	2007	2.2	2.2	1.7	2.1	2.9	2.5	1.7	2.5	3.0	3.7	3.7	3.8	216.9
OIL	2007	8.9	8.1	8.8	7.8	8.8	8.7	8.0	8.2	6.7	7.2	7.1	7.5	489.0

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Licence	5266	Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-33-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	813.0
H2O	2006	4.9	4.2	4.7	4.5	5.3	5.8	2.2	2.3	2.3	2.8	2.3	1.7	184.9
OIL	2006	13.5	10.3	10.8	10.6	11.0	11.9	8.7	9.4	9.2	9.1	9.7	9.3	393.2
Licence	5267	Well Name Paradise Daly Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,845.0
H2O	2009	0.2	0.3	0.3	0.3	0.3	0.5	0.6	0.6	0.6	0.6	0.5	0.3	1,375.6
OIL	2009	1.5	1.7	1.9	1.8	1.8	1.8	1.9	1.9	1.8	1.8	1.7	1.6	412.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	18.0	1,485.0
H2O	2008	2.9	2.9	3.3	3.2	3.5	3.2	3.3	3.2	3.9	3.1	1.7	0.2	1,370.5
OIL	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.1	391.4
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,134.0
H2O	2007	4.0	2.5	3.4	3.4	3.6	3.2	2.7	2.9	2.9	2.8	2.9	2.5	1,336.1
OIL	2007	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	386.3
DAY	2006	31.0	28.0	31.0	25.0	6.0	17.0	31.0	31.0	30.0	31.0	30.0	30.0	775.0
H2O	2006	5.0	4.7	5.0	4.1	0.9	1.9	6.7	8.0	3.3	3.7	3.7	3.6	1,299.3
OIL	2006	6.7	5.8	6.0	5.5	1.3	3.3	6.3	6.6	0.4	0.3	0.3	0.3	383.1
Licence	5268	Well Name Tundra Daly DIR COM				Dev D					Mineral Rights FREEHOLD			
UWI	102.14-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,525.0
H2O	2009	3.5	3.0	3.1	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2
OIL	2009	5.2	4.5	4.4	3.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	22.0	1,387.0
H2O	2008	3.8	3.3	3.8	3.5	3.7	3.7	3.7	3.3	2.9	3.3	3.5	2.5	290.6
OIL	2008	5.7	5.8	5.6	5.1	5.5	5.4	5.4	5.0	4.3	5.0	5.1	3.8	449.2
DAY	2007	31.0	28.0	31.0	16.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,034.0
H2O	2007	4.1	4.1	4.5	6.2	4.9	5.5	5.7	3.1	4.9	2.0	3.8	3.8	249.6
OIL	2007	8.4	7.0	7.6	3.9	7.1	4.4	8.2	7.4	5.6	8.2	6.2	5.6	387.5
DAY	2006	15.0	0.0	8.0										

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Licence 5268		Well Name Tundra Daly DIR COM				Dev D					Mineral Rights FREEHOLD			
UWI	102.14-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	22.0	1,387.0
H2O	2008	4.6	4.0	4.5	4.1	4.5	4.4	4.4	4.0	3.5	4.1	4.1	3.1	316.4
OIL	2008	6.8	6.8	6.7	6.0	6.5	6.4	6.5	5.8	5.1	5.9	6.0	4.5	480.8
DAY	2007	31.0	28.0	31.0	16.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,034.0
H2O	2007	4.8	4.7	5.2	7.3	5.7	6.4	6.9	3.7	5.8	2.3	4.6	4.5	267.1
OIL	2007	9.7	8.1	8.9	4.6	8.4	5.1	9.7	8.8	6.7	9.6	7.4	6.5	407.8
DAY	2006	15.0	0.0	8.0	21.0	28.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	686.0
H2O	2006	0.3	0.0	18.4	6.2	16.8	2.0	5.9	6.6	6.0	6.4	5.8	7.7	205.2
OIL	2006	4.5	0.0	8.8	12.9	2.9	14.7	10.9	10.0	9.9	7.2	11.6	7.9	314.3
Licence 5269		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-05-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole I					Field Code 1		Pool Code 59I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,688.0
H2O	2009	89.6	75.1	85.1	80.7	75.7	73.1	72.9	60.3	65.0	57.0	54.8	55.0	5,875.7
OIL	2009	7.4	5.8	4.7	4.3	4.9	4.6	4.3	3.7	3.6	2.7	2.6	2.6	892.9
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,325.0
H2O	2008	102.2	91.8	98.3	80.5	92.4	87.6	89.8	90.3	90.7	89.5	80.4	90.9	5,031.4
OIL	2008	7.5	5.5	5.6	7.4	8.9	8.1	8.9	9.4	7.1	8.0	5.4	7.5	841.7
DAY	2007	18.0	19.0	8.0	0.0	20.0	30.0	31.0	1.0	25.0	31.0	28.0	31.0	963.0
H2O	2007	77.4	87.4	30.8	0.0	89.5	116.6	94.6	28.3	99.8	124.1	104.6	110.0	3,947.0
OIL	2007	6.9	2.8	4.6	0.0	5.9	10.5	10.0	10.5	9.5	7.1	7.4	7.6	752.4
DAY	2006	29.0	28.0	31.0	30.0	28.0	28.0	17.0	31.0	30.0	22.0	15.0	15.0	721.0
H2O	2006	164.5	127.2	134.3	105.9	86.4	89.0	92.6	117.2	114.0	74.0	58.3	103.7	2,983.9
OIL	2006	13.5	15.9	16.3	18.8	10.2	12.2	11.3	17.3	16.5	7.9	9.8	8.2	669.6
UWI	100.14-05-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken BB					Field Code 1		Pool Code 60BB	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,688.0
H2O	2009	49.9	41.9	47.3	44.9	42.1	40.8	40.6	33.6	36.1	31.7	30.5	30.6	3,252.2
OIL	2009	8.1	6.2	7.0	6.4	7.3	6.9	6.3	5.5	5.4	4.3	4.0	3.8	604.1
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,325.0
H2O	2008	57.4	51.3	54.8	44.9	51.5	48.8	50.0	50.3	50.5	49.8	44.8	50.7	2,782.2
OIL	2008	4.6	5.8	5.9	7.8	9.5	8.7	9.5	10.1	7.5	8.6	5.8	8.1	532.9
DAY	2007	18.0	19.0	8.0	0.0	20.0	30.0	31.0	1.0	25.0	31.0	28.0	31.0	963.0
H2O	2007	43.6	49.1	17.3	0.0	50.3	65.6	45.0	16.0	56.2	69.7	58.8	61.7	2,177.4
OIL	2007	3.9	1.6	2.6	0.0	3.4	5.9	4.8	5.2	5.3	3.8	4.4	4.7	441.0
DAY	2006	29.0	28.0	31.0	30.0	28.0	28.0	17.0	31.0	30.0	22.0	15.0	15.0	721.0
H2O	2006	57.8	71.6	75.5	59.6	48.6	50.0	52.1	65.9	64.2	41.7	32.9	58.2	1,644.1
OIL	2006	26.3	8.9	9.1	10.7	5.8	6.8	6.3	9.8	9.3	4.4	5.5	4.6	395.4

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Licence 5270		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.15-32-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	16.0	30.0	30.0	31.0	28.0	31.0	1,249.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	76.8	45.3	69.1	55.7	53.7	51.6	53.8	1,993.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	15.3	19.8	27.5	25.9	26.9	24.0	26.5	1,125.7
DAY	2008	31.0	29.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,068.0
H2O	2008	20.8	19.1	21.2	20.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,587.2
OIL	2008	12.4	11.7	12.5	12.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	959.8
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	937.0
H2O	2007	56.7	52.6	38.9	52.1	69.4	60.1	42.4	51.9	50.6	60.3	25.4	21.5	1,498.8
OIL	2007	12.4	10.8	11.6	11.0	11.9	11.8	10.8	11.6	10.1	10.8	11.6	12.2	907.5
DAY	2006	30.0	2.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	29.0	15.0	31.0	574.0
H2O	2006	31.7	2.0	0.0	0.0	0.0	2.5	33.3	55.1	54.7	61.2	26.9	41.0	916.9
OIL	2006	10.9	0.6	0.0	0.0	0.0	0.6	9.0	12.6	12.4	11.6	6.6	12.7	770.9
UWI	100.15-32-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	16.0	30.0	30.0	31.0	28.0	31.0	1,249.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	47.4	27.9	42.9	34.6	33.4	32.0	33.4	1,139.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	25.0	32.2	44.3	41.7	43.3	38.6	42.6	994.7
DAY	2008	31.0	29.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,068.0
H2O	2008	12.9	11.8	13.0	12.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	888.2
OIL	2008	19.9	18.9	20.3	19.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	727.0
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	937.0
H2O	2007	34.9	32.3	23.9	32.0	42.5	36.8	26.1	32.0	31.1	37.1	15.7	13.3	833.7
OIL	2007	20.2	17.7	18.8	17.8	19.4	19.3	17.8	19.1	16.5	17.7	18.8	19.8	642.5
DAY	2006	30.0	2.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	29.0	15.0	31.0	574.0
H2O	2006	19.5	1.2	0.0	0.0	0.0	1.5	20.4	33.8	33.5	37.6	16.5	25.2	476.0
OIL	2006	17.9	1.0	0.0	0.0	0.0	1.1	14.5	20.7	20.4	18.7	10.7	20.5	419.6
Licence 5271		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-22-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	19.0	4.0	8.0	5.0	5.0	5.0	5.0	2.0	30.0	31.0	1,689.0
H2O	2009	33.8	31.1	22.2	15.7	16.5	17.1	10.2	23.0	14.5	4.5	62.3	44.2	3,178.3
OIL	2009	16.6	13.4	10.4	6.7	7.1	10.7	6.4	9.9	6.1	2.0	42.7	23.8	1,384.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,516.0
H2O	2008	37.8	36.2	42.7	41.1	33.0	34.4	30.3	34.5	23.0	34.0	36.1	35.0	2,883.2
OIL	2008	18.1	17.9	14.3	12.3	15.5	14.8	21.6	17.6	25.9	17.0	15.4	18.1	1,229.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,150.0
H2O	2007	48.5	30.0	37.0	37.9	45.3	38.5	44.7	42.0	39.6	34.8	36.9	39.2	2,465.1
OIL	2007	20.2	23.9	26.9	21.1	15.4	14.9	17.4	16.3	15.5	22.7	32.6	16.3	1,020.6

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Licence 5271		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-22-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	27.0	0.0	19.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	789.0
H2O	2006	59.5	54.1	0.0	32.9	72.9	53.6	52.9	51.1	48.3	51.0	36.3	47.0	1,990.7
OIL	2006	19.9	18.1	17.9	11.0	26.4	19.7	17.8	17.1	16.1	17.1	28.7	17.4	777.4
Licence 5272		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,971.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
H2O	2009	27.8	23.6	26.7	24.8	25.7	24.7	25.6	16.2	32.5	25.9	26.3	24.9	2,160.8
OIL	2009	34.3	29.8	38.8	32.9	33.6	30.5	32.8	19.9	41.8	34.8	34.1	35.0	3,497.9
DAY	2008	30.0	29.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,607.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
H2O	2008	21.9	21.8	22.7	21.9	29.3	28.2	21.4	23.9	25.1	25.4	6.5	29.3	1,856.1
OIL	2008	36.4	39.6	42.0	41.4	53.2	44.7	38.1	35.6	35.5	35.2	30.5	35.4	3,099.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	1,245.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	2.8	0.3	5.7	0.0	0.0	0.0	0.0	8.8
H2O	2007	14.4	13.4	13.8	9.4	10.0	9.1	13.8	14.1	21.8	22.5	20.4	21.7	1,578.7
OIL	2007	69.9	61.1	68.6	49.6	55.2	50.1	65.0	66.4	50.1	41.3	38.8	38.3	2,632.0
DAY	2006	31.0	28.0	31.0	29.0	30.9	30.0	30.8	29.7	29.8	22.0	30.0	31.0	884.2
H2O	2006	56.8	47.2	46.6	45.1	45.5	39.8	24.7	21.9	21.5	16.0	16.6	13.6	1,394.3
OIL	2006	58.9	52.2	51.9	46.9	54.9	51.8	50.0	46.4	42.0	30.1	64.2	67.3	1,977.6
Licence 5273		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,979.2
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
H2O	2009	16.4	13.8	15.8	14.6	15.3	14.6	15.1	14.8	17.4	12.1	12.5	12.7	1,009.5
OIL	2009	33.0	28.5	37.1	31.4	32.0	29.1	31.2	29.4	35.8	25.5	25.0	27.5	3,328.1
DAY	2008	31.0	29.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,615.2
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4
H2O	2008	12.1	11.1	7.6	10.5	11.6	14.9	13.8	14.6	15.2	15.6	4.8	17.1	834.4
OIL	2008	35.4	35.8	26.2	37.7	39.8	40.3	41.6	36.2	33.9	32.1	32.9	35.0	2,962.6
DAY	2007	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,259.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	2.4
H2O	2007	12.3	11.3	11.2	10.6	11.4	10.8	13.7	13.9	12.9	11.6	10.9	11.8	685.5
OIL	2007	45.6	39.8	42.7	39.3	43.1	40.3	43.1	43.4	42.3	41.4	40.4	38.1	2,535.7
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	898.2
H2O	2006	16.8	12.5	10.0	10.0	11.9	13.5	13.1	15.0	15.3	16.2	15.6	15.0	543.1

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Licence 5273		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	55.2	49.2	54.5	51.0	50.4	44.1	45.1	46.4	45.1	45.9	41.7	42.6	2,036.2
Licence 5274		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-16-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,962.9
H2O	2009	646.4	547.4	612.8	576.2	586.5	574.1	592.7	572.0	674.7	499.6	550.2	491.0	40,917.6
OIL	2009	38.7	33.4	42.8	36.9	36.7	34.1	36.4	33.6	39.9	30.1	22.3	10.4	1,911.9
DAY	2008	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,598.9
H2O	2008	724.3	648.7	681.3	687.1	712.2	800.0	691.5	632.7	620.5	620.2	33.8	670.0	33,994.0
OIL	2008	14.2	11.9	12.6	12.8	12.5	12.0	10.4	22.1	27.0	19.2	34.6	40.4	1,516.6
DAY	2007	30.0	28.0	31.0	29.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,235.9
H2O	2007	702.7	672.7	702.2	583.3	588.5	579.2	679.1	692.1	688.7	699.8	673.1	725.0	26,471.7
OIL	2007	40.0	35.7	39.9	30.5	35.2	34.9	37.4	40.6	43.9	32.2	17.7	17.7	1,286.9
DAY	2006	31.0	27.0	31.0	30.0	29.4	30.0	30.8	29.8	29.9	31.0	30.0	30.0	876.9
H2O	2006	722.6	613.0	711.2	686.5	642.1	683.4	637.1	565.9	603.3	628.6	599.4	614.1	18,485.3
OIL	2006	32.3	12.7	21.4	42.7	41.4	41.6	44.3	48.0	57.3	57.7	51.6	53.1	881.2
Licence 5275		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,924.0
H2O	2009	3.4	2.6	4.1	3.7	3.2	2.9	3.4	3.7	4.6	5.6	2.9	4.0	336.4
OIL	2009	8.5	7.6	8.4	8.1	7.1	7.4	7.7	8.3	8.0	6.0	6.7	6.6	844.1
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,560.0
H2O	2008	3.7	3.1	2.5	2.5	1.5	4.2	3.1	1.5	4.6	5.3	3.5	2.1	292.3
OIL	2008	10.0	8.4	10.1	10.8	8.5	11.0	10.1	10.0	9.7	10.9	8.8	9.0	753.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,197.0
H2O	2007	1.4	2.4	2.4	2.8	4.0	3.4	3.0	3.6	1.6	1.9	3.7	3.0	254.7
OIL	2007	12.0	11.5	12.3	10.6	12.2	11.3	12.1	12.3	11.3	11.3	10.2	11.5	636.4
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	834.0
H2O	2006	6.3	5.6	4.9	2.1	2.2	4.2	2.8	20.0	1.4	3.1	1.0	1.5	221.5
OIL	2006	14.8	13.6	15.1	14.6	14.4	13.9	14.0	13.7	11.2	16.3	13.6	12.8	497.8
UWI 100.01-33-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1		Pool Code 60P		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,924.0
H2O	2009	10.3	7.9	12.4	10.9	9.4	8.7	10.0	11.2	13.6	16.6	8.8	12.0	1,007.6
OIL	2009	25.3	22.9	25.1	24.3	21.3	22.0	22.9	24.8	23.8	17.8	20.1	19.9	2,533.9
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,560.0
H2O	2008	11.2	9.4	7.6	7.5	4.5	12.8	9.2	4.4	13.7	15.7	10.6	6.4	875.8

**Manitoba Production
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Licence 5275		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1	Pool Code 60P		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	30.1	25.1	30.3	32.2	25.5	33.0	30.1	30.1	29.0	32.6	26.2	27.0	2,263.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,197.0
H2O	2007	4.0	7.1	7.2	8.3	11.8	10.0	9.0	10.9	4.9	5.5	11.2	8.9	762.8
OIL	2007	36.1	34.5	37.1	31.8	36.5	33.8	36.4	36.7	33.7	33.8	30.4	34.6	1,912.5
DAY	2006	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	834.0
H2O	2006	18.8	16.8	14.7	6.3	6.6	12.7	8.2	60.0	4.2	9.3	3.0	4.5	664.0
OIL	2006	44.6	41.0	45.3	44.0	43.3	41.7	42.0	41.3	33.6	48.8	40.4	38.2	1,497.1
Licence 5276		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-33-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,916.0
H2O	2009	10.7	8.6	11.3	9.2	7.3	3.8	6.5	2.9	6.9	5.7	4.0	7.6	606.5
OIL	2009	15.5	13.9	15.0	14.4	14.9	15.7	16.1	15.9	15.6	16.1	15.5	16.0	1,667.4
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,552.0
H2O	2008	26.3	7.6	8.3	3.8	10.9	14.3	17.3	3.0	6.9	8.1	9.8	11.5	522.0
OIL	2008	15.2	24.2	25.8	24.8	16.5	22.5	23.3	21.0	21.6	14.8	14.2	15.9	1,482.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,192.0
H2O	2007	7.7	2.7	4.4	20.1	6.3	6.0	2.5	3.8	2.3	8.2	8.1	5.9	394.2
OIL	2007	27.2	22.8	22.6	22.7	29.7	27.0	27.9	27.1	25.4	25.1	22.7	24.8	1,243.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	829.0
H2O	2006	9.0	5.1	9.7	8.3	11.4	12.4	8.1	9.1	7.3	11.2	3.0	3.0	316.2
OIL	2006	30.0	27.1	29.7	24.4	26.9	29.6	24.4	24.3	23.1	29.0	26.3	24.8	938.0
UWI	100.08-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1	Pool Code 60P		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,916.0
H2O	2009	3.6	2.9	3.7	3.1	2.4	1.3	2.1	0.9	2.3	1.9	1.3	2.5	201.1
OIL	2009	5.2	4.6	5.0	4.8	4.9	5.2	5.3	5.3	5.2	5.3	5.2	5.4	555.2
DAY	2008	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,552.0
H2O	2008	8.8	2.5	2.8	1.2	3.6	4.7	5.7	1.0	2.3	2.7	3.3	3.8	173.1
OIL	2008	5.1	8.1	8.6	8.2	5.5	7.5	7.7	7.0	7.2	4.9	4.7	5.3	493.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,192.0
H2O	2007	2.6	0.9	1.5	6.7	2.1	2.0	0.8	1.1	0.8	2.8	2.7	2.0	130.7
OIL	2007	9.0	7.6	7.5	7.5	9.9	9.0	9.3	9.0	8.5	8.4	7.5	8.3	414.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	829.0
H2O	2006	3.0	1.8	3.2	2.7	3.8	4.1	2.8	3.0	2.4	3.7	1.0	1.0	104.7
OIL	2006	10.0	9.0	9.9	8.1	8.9	9.9	8.2	8.1	7.7	9.6	8.7	8.2	312.5
Licence 5277		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			

**Manitoba Production
2006 To 2009**

Licence 5277		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,964.2
H2O	2009	5.4	16.2	18.3	17.0	17.7	17.0	17.6	17.2	22.1	17.4	17.2	15.8	2,548.8
OIL	2009	22.8	19.8	25.6	21.7	22.1	20.2	21.7	20.4	27.2	21.6	21.1	21.7	3,260.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,600.2
H2O	2008	25.9	24.4	30.7	33.6	37.2	30.4	21.7	24.5	8.8	2.5	24.9	22.3	2,349.9
OIL	2008	39.8	38.4	40.9	45.4	47.8	34.5	29.1	30.4	30.9	31.5	30.5	26.5	2,994.4
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	1,234.2
H2O	2007	51.3	52.7	56.7	52.3	53.3	50.0	49.1	28.5	23.3	25.7	25.0	26.1	2,063.0
OIL	2007	51.6	39.4	46.5	47.4	49.8	46.5	44.9	40.3	46.0	42.9	41.9	41.5	2,568.7
DAY	2006	31.0	27.0	31.0	29.0	30.9	30.0	30.8	30.7	29.8	31.0	30.0	31.0	874.2
H2O	2006	42.1	34.4	53.1	54.9	56.3	56.2	54.2	51.3	50.1	51.7	50.2	50.8	1,569.0
OIL	2006	50.7	44.1	53.6	48.6	51.3	49.1	50.1	52.6	52.9	55.2	50.2	54.7	2,030.0
Licence 5278		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,622.4
H2O	2009	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,007.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.0
DAY	2008	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,591.4
H2O	2008	1314.3	1276.3	1250.4	1162.4	1135.5	364.5	1258.5	1238.9	24.8	1085.6	655.0	0.0	60,988.4
OIL	2008	13.4	1.3	2.4	2.3	2.4	1.7	1.3	10.3	12.9	11.4	6.6	0.0	886.0
DAY	2007	30.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	1,228.4
H2O	2007	1356.2	1307.3	1388.1	1133.9	1205.2	1130.0	1288.6	1321.3	1248.7	1282.7	1250.9	1326.7	50,222.2
OIL	2007	13.1	13.0	14.8	12.2	12.7	11.9	9.8	7.0	35.1	25.5	13.9	14.9	820.0
DAY	2006	30.0	28.0	30.7	30.0	30.4	30.0	30.8	30.8	29.7	31.0	30.0	31.0	868.4
H2O	2006	1361.3	1206.5	1316.2	1350.7	1306.4	1341.9	1295.5	1269.6	1199.6	1260.5	1225.9	1281.8	34,982.6
OIL	2006	10.6	10.2	11.8	10.5	10.3	32.2	42.7	40.3	47.8	48.5	44.3	28.9	636.1
Licence 5279		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	0.0	0.0	1,788.3
H2O	2009	1118.1	896.2	1077.4	996.6	1031.3	970.9	1025.2	998.0	447.4	0.0	0.0	0.0	60,493.7
OIL	2009	5.4	4.4	6.1	5.1	5.1	4.6	5.1	4.7	2.3	0.0	0.0	0.0	535.2
DAY	2008	29.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,516.3
H2O	2008	1149.4	1126.4	1170.7	1022.5	1144.5	1267.7	1116.8	1060.2	11.9	1078.7	1095.4	1177.3	51,932.6
OIL	2008	22.4	6.1	8.8	10.1	10.0	7.0	6.2	10.9	10.9	11.3	11.2	10.7	492.4
DAY	2007	31.0	28.0	31.0	28.0	30.0	28.0	31.0	31.0	30.0	24.0	21.0	20.0	1,153.3
H2O	2007	1069.6	1015.3	1079.5	879.2	934.5	891.5	1030.2	1104.3	1036.4	796.8	785.0	785.8	39,511.1

Manitoba Production 2006 To 2009																			
Licence	5279	Well Name				ARC Waskada		Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.15-09-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2007	14.5	12.9	14.9	12.6	10.7	9.4	9.0	7.1	17.3	13.1	18.1	17.2	366.8					
DAY	2006	30.0	28.0	30.7	30.0	30.4	30.0	30.8	28.7	29.7	31.0	30.0	31.0	820.3					
H2O	2006	1154.5	1023.4	1151.4	1126.8	1078.9	1109.0	1057.2	960.0	1027.1	1068.1	1038.8	1048.4	28,103.0					
OIL	2006	1.5	1.8	2.0	0.9	1.6	2.1	3.0	2.9	6.3	9.1	8.2	9.7	210.0					
Licence	5280	Well Name				ARC Waskada		Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.16-09-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,244.8					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.0					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,244.8					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.0					
DAY	2007	28.0	28.0	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5					
H2O	2007	1491.2	1633.2	1742.8	1442.9	1510.1	556.7	0.0	0.0	0.0	0.0	0.0	0.0	44,244.8					
OIL	2007	11.3	1.4	1.8	2.6	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	571.0					
DAY	2006	31.0	28.0	31.0	30.0	29.0	30.0	30.8	29.0	29.7	31.0	30.0	31.0	842.5					
H2O	2006	1623.9	1391.5	1558.9	1525.9	1361.6	1458.8	1407.4	1386.4	1507.6	1587.6	1543.9	1575.2	35,867.9					
OIL	2006	30.8	28.2	40.8	30.0	18.5	17.3	17.7	15.0	14.9	15.2	13.9	15.2	551.8					
Licence	5281	Well Name				ARC Waskada		Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.08-16-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,944.2					
H2O	2009	31.8	26.7	30.6	28.3	29.6	28.2	29.4	27.3	28.8	22.5	23.8	27.1	5,245.8					
OIL	2009	39.1	33.8	43.9	37.1	37.9	34.4	37.0	33.0	35.5	28.3	28.4	33.2	3,184.6					
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,580.2					
H2O	2008	50.0	43.1	43.5	38.1	43.0	47.2	40.3	37.2	36.6	35.2	584.3	33.2	4,911.7					
OIL	2008	30.9	30.4	32.3	30.2	32.2	32.2	35.6	35.0	35.6	37.9	37.9	41.1	2,763.0					
DAY	2007	31.0	28.0	30.0	30.0	31.0	25.0												

Manitoba Production 2006 To 2009														
Licence 5282		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6
DAY	2008	0.0	0.0	0.0	30.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	250.0
H2O	2008	0.0	0.0	0.0	32.3	0.0	0.0	23.3	0.0	0.0	0.0	0.0	0.0	532.6
OIL	2008	0.0	0.0	0.0	14.2	0.0	0.0	9.8	0.0	0.0	0.0	0.0	0.0	115.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	189.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	0.0	477.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	91.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.6
UWI	100.05-08-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z				Field Code 1	Pool Code 60Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	24.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,742.0
H2O	2009	27.0	21.6	27.9	27.0	27.9	24.3	25.1	25.8	25.0	25.7	24.6	25.5	2,190.6
OIL	2009	10.2	8.1	10.2	9.7	9.9	8.4	9.6	9.6	9.0	9.3	9.1	9.3	859.4
DAY	2008	31.0	29.0	31.0	0.0	31.0	30.0	0.0	31.0	28.0	31.0	30.0	30.0	1,385.0
H2O	2008	28.4	26.3	27.9	0.0	23.5	22.5	0.0	23.4	22.8	25.1	24.0	25.0	1,883.2
OIL	2008	10.8	9.9	11.6	0.0	9.5	9.0	0.0	9.9	9.0	11.6	11.0	11.0	747.0
DAY	2007	27.0	16.0	31.0	30.0	31.0	30.0	7.0	27.0	28.0	31.0	0.0	31.0	1,083.0
H2O	2007	10.6	12.9	17.1	12.0	14.9	11.7	3.8	25.6	14.0	9.0	0.0	25.2	1,634.3
OIL	2007	10.4	6.1	10.9	10.0	10.1	9.8	2.2	9.4	9.5	8.0	0.0	10.6	643.7
DAY	2006	26.0	21.0	31.0	30.0	30.0	30.0	14.0	31.0	30.0	31.0	28.0	31.0	794.0
H2O	2006	30.4	20.0	21.0	20.5	18.0	23.1	15.5	22.5	17.0	24.6	20.0	21.4	1,477.5
OIL	2006	16.1	13.0	15.0	10.0	8.0	9.9							

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Licence	5283	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2
UWI	100.12-08-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z				Field Code 1		Pool Code 60Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	17.0	24.0	0.0	0.0	7.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	1,224.0
H2O	2008	316.4	269.5	0.0	0.0	70.1	154.5	141.2	0.0	0.0	0.0	0.0	0.0	18,497.9
OIL	2008	6.0	16.0	0.0	0.0	2.8	14.0	13.2	0.0	0.0	0.0	0.0	0.0	1,847.4
DAY	2007	31.0	28.0	29.0	22.0	28.0	30.0	31.0	31.0	30.0	18.0	0.0	22.0	1,119.0
H2O	2007	547.8	522.3	433.5	426.4	520.0	541.0	538.0	455.0	383.5	228.0	0.0	396.6	17,546.2
OIL	2007	54.2	38.7	40.0	35.1	30.5	29.5	42.5	41.0	35.5	15.5	0.0	25.4	1,795.4
DAY	2006	31.0	24.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	819.0
H2O	2006	458.0	398.4	376.0	461.5	512.9	548.7	538.3	564.3	513.0	569.0	542.4	547.4	12,554.1
OIL	2006	50.0	39.1	21.0	48.0	49.6	57.8	51.2	62.3	50.5	52.0	49.1	50.6	1,407.5
Licence	5285	Well Name Sinclair Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	260.0	204.0	261.0	233.0	257.0	244.0	255.0	247.0	223.0	219.0	172.0	204.0	13,179.4
WIN	2008	157.2	83.0	479.0	414.0	441.0	409.0	390.0	364.0	334.0	271.0	304.0	288.0	10,400.4
WIN	2007	591.5	583.8	453.1	326.6	300.8	281.8	292.6	211.0	190.0	198.0	173.5	171.3	6,466.2
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	700.0
H2O	2006	8.4	7.3	7.4	6.0	6.3	11.2	6.3	0.0	0.0	0.0	0.0	0.0	502.7
OIL	2006	161.9	147.3	153.4	134.6	126.9	112.3	43.5	0.0	0.0	0.0	0.0	0.0	5,456.0
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	86.0	449.3	449.7	544.0	579.4	583.8	2,692.2
Licence	5286	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,884.2
H2O	2009	4.0	3.4	3.9	3.6	3.7	3.6	3.7	3.4	4.3	3.3	3.4	3.3	949.4
OIL	2009	37.8	32.6	42.4	35.9	36.6	33.3	35.8	30.1	36.5	29.1	28.7	29.6	3,574.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,520.2
H2O	2008	10.7	8.6	8.7	8.2	9.6	8.6	6.2	6.5	6.5	56.0	4.5	4.4	905.8
OIL	2008	49.1	44.4	45.1	43.0	47.7	46.7	47.2	46.5	47.4	47.9	42.7	41.3	3,166.4
DAY	2007	30.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	1,155.2
H2O	2007	12.5	9.6	10.3	8.1	8.5	7.9	10.0	10.9	10.6	10.3	10.0	10.6	767.3
OIL	2007	47.9	39.5	45.6	37.4	41.4	38.7	37.1	39.1	41.2	43.5	52.1	51.3	2,617.4
DAY	2006	30.0	28.0	31.0	30.0	30.9	30.0	29.8	30.7	29.8	31.0	30.0	30.0	796.2
H2O	2006	18.5	13.6	17.1	18.4	12.1	15.4	15.1	14.6	12.4	13.0	12.6	12.3	648.0

Licence		5286		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-09-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	73.4	64.8	72.8	67.8	39.4	45.1	43.0	46.9	48.1	49.0	44.6	47.1	2,102.6									
Licence		5287		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-09-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,910.3									
H2O	2009	58.2	10.2	11.6	10.8	11.2	10.7	11.1	11.0	14.0	11.0	12.1	11.5	992.6									
OIL	2009	28.6	24.7	32.1	27.1	27.7	25.2	27.1	25.5	34.2	27.6	27.9	28.7	2,103.1									
DAY	2008	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,546.3									
H2O	2008	15.3	15.1	11.5	10.2	11.5	13.5	11.3	11.5	4.4	8.4	11.4	12.6	809.2									
OIL	2008	29.7	30.2	25.7	24.1	25.9	28.7	29.0	28.5	12.5	21.6	28.2	30.8	1,766.7									
DAY	2007	30.0	1.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,182.3									
H2O	2007	14.3	13.4	14.3	11.9	12.3	12.2	13.9	16.5	16.8	16.6	13.2	13.9	672.5									
OIL	2007	23.1	20.4	23.6	22.0	24.8	25.1	26.2	22.2	29.1	31.4	34.5	34.0	1,451.8									
DAY	2006	31.0	28.0	30.0	30.0	30.9	30.0	30.8	30.7	29.9	31.0	30.0	31.0	847.3									
H2O	2006	11.8	14.0	18.4	22.3	17.1	18.4	18.5	18.1	19.0	21.1	20.5	20.7	503.2									
OIL	2006	46.8	37.2	39.3	36.8	39.0	37.6	38.3	38.5	34.3	36.8	33.4	36.4	1,135.4									
Licence		5288		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-09-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,909.3									
H2O	2009	0.0	3.1	3.6	3.2	3.3	3.2	3.4	3.3	4.2	3.0	3.3	3.3	1,670.6									
OIL	2009	0.0	14.8	19.2	16.3	16.1	15.1	16.2	15.2	20.6	16.7	16.9	17.6	1,904.1									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,545.3									
H2O	2008	4.8	4.6	5.0	5.0	6.0	5.8	4.6	4.3	1246.7	3.1	3.1	3.8	1,633.7									
OIL	2008	19.9	19.1	23.3	24.0	27.0	22.0	22.1	21.7	17.2	17.2	17.4	18.2	1,719.4									
DAY	2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	0.0	29.0	31.0	30.0	31.0	1,179.3									
H2O	2007	5.3	6.6	6.5	4.1	4.1	3.9	4.5	0.0	3.8	5.4	4.4	4.6	336.9									
OIL	2007	23.3	27.8	30.2	21.5	22.9	21.1	21.9	23.2	22.4	21.5	22.2	21.9	1,470.3									
DAY	2006	3																					

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Licence 5289		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	13.0	12.3	13.4	12.0	13.6	15.0	12.0	11.3	253.6	11.2	5.3	11.4	893.7
OIL	2008	36.9	37.6	39.3	37.2	39.9	39.9	41.5	40.9	44.8	43.3	20.9	40.5	2,548.5
DAY	2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	1,215.1
H2O	2007	13.4	12.8	13.4	12.1	10.6	9.9	11.9	12.2	14.4	12.4	12.1	13.3	509.6
OIL	2007	43.2	38.8	43.1	38.5	33.9	31.1	34.3	36.2	37.6	38.4	39.8	39.8	2,085.8
DAY	2006	30.0	28.0	30.0	30.0	30.8	29.0	29.8	30.7	29.8	31.0	30.0	31.0	854.1
H2O	2006	12.0	10.4	12.5	12.3	13.3	13.1	12.1	12.1	14.9	16.1	15.6	14.8	361.1
OIL	2006	51.4	47.7	47.2	45.6	49.5	43.4	39.7	40.3	36.5	36.7	33.5	38.8	1,631.1
Licence 5290		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,904.4
H2O	2009	4.7	4.0	5.5	5.1	5.3	2.7	5.3	4.8	5.3	5.2	5.2	5.0	723.0
OIL	2009	12.3	10.3	16.4	13.9	14.2	6.8	13.9	12.3	13.9	13.8	14.0	14.8	1,693.7
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,540.4
H2O	2008	5.8	5.7	6.2	6.6	6.0	7.1	5.8	5.3	56.0	5.5	4.8	5.9	664.9
OIL	2008	10.5	10.6	11.5	13.1	12.9	13.0	13.4	13.0	14.0	14.6	15.2	16.1	1,537.1
DAY	2007	30.0	1.0	31.0	30.0	28.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	1,176.4
H2O	2007	10.0	10.3	11.0	10.8	9.7	7.6	8.9	5.5	4.5	5.0	5.0	5.6	544.2
OIL	2007	18.6	19.2	22.4	21.1	20.4	17.2	18.1	12.1	10.5	10.1	10.1	10.9	1,379.2
DAY	2006	30.0	28.0	31.0	28.0	30.9	30.0	29.0	30.7	29.8	31.0	30.0	31.0	848.4
H2O	2006	13.2	9.9	11.0	9.1	9.2	9.4	8.7	9.0	9.3	9.7	9.4	9.5	450.3
OIL	2006	26.1	25.3	29.1	21.7	22.6	21.7	19.7	18.5	18.1	18.3	16.7	17.9	1,188.5
Licence 5291		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,933.1
H2O	2009	2.4	1.9	2.3	2.1	2.2	2.1	2.2	2.1	2.7	2.2	2.4	2.6	398.2
OIL	2009	12.4	10.8	14.0	11.8	12.1	10.9	11.7	11.1	15.0	12.3	12.2	13.6	1,730.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,569.1
H2O	2008	5.1	4.2	3.0	2.9	4.6	4.6	3.5	2.5	3.3	3.0	1.9	2.4	371.0
OIL	2008	14.4	14.1	13.1	14.3	20.2	17.5	16.8	14.0	17.8	18.2	10.6	12.7	1,582.6
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,203.1
H2O	2007	3.9	3.5	3.7	3.2	3.3	3.4	3.9	4.5	4.0	3.0	5.0	5.4	330.0
OIL	2007	20.9	19.1	22.0	18.6	19.8	19.8	20.6	18.6	19.4	19.6	15.4	15.2	1,398.9
DAY	2006	30.0	16.0	31.0	30.0	30.8	30.0	30.8	29.7	29.8	31.0	30.0	31.0	842.1
H2O	2006	5.2	4.0	7.0	6.0	3.4	2.7	3.1	2.9	3.1	3.2	3.1	3.6	283.2

Licence 5291		Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-001-24W1.00			Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	40.9	31.1	40.2	34.8	23.0	18.7	23.5	22.1	18.1	18.3	16.7	19.5	1,169.9
Licence 5292		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-08-008-28W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,831.0
H2O	2009	19.4	20.2	24.8	23.2	24.9	26.6	40.1	25.3	23.9	25.5	24.5	24.4	2,041.4
OIL	2009	35.4	33.7	37.1	36.1	36.6	37.5	35.7	36.3	34.7	36.3	35.4	37.1	3,666.6
DAY	2008	28.0	26.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,471.0
H2O	2008	17.5	22.3	35.8	25.5	22.0	16.9	19.1	26.6	11.5	20.1	18.3	18.9	1,738.6
OIL	2008	47.1	34.7	56.1	45.6	47.0	45.0	46.9	43.5	50.8	37.7	34.1	32.8	3,234.7
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,115.0
H2O	2007	33.1	30.7	34.3	33.0	31.9	23.3	25.1	23.6	26.9	31.8	29.5	21.3	1,484.1
OIL	2007	61.4	51.9	49.7	47.9	51.4	54.7	58.5	55.1	47.7	47.7	42.5	57.9	2,713.4
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	752.0
H2O	2006	30.2	26.1	0.0	37.1	33.0	31.1	31.3	31.6	29.9	29.7	3.0	44.9	1,139.6
OIL	2006	70.5	60.8	64.9	60.8	61.1	57.9	58.0	58.8	55.4	55.3	5.5	83.3	2,087.0
Licence 5293		Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-09-001-24W1.00			Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,959.3
H2O	2009	12.0	19.6	22.3	20.5	21.4	20.5	21.4	20.8	27.2	21.9	23.1	22.1	2,677.0
OIL	2009	16.2	14.0	18.2	15.4	15.7	14.3	15.3	14.4	19.3	15.6	15.6	16.0	2,345.6
DAY	2008	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,595.3
H2O	2008	38.4	37.8	33.7	31.2	34.2	32.8	31.5	34.3	23.0	22.1	22.1	24.6	2,424.2
OIL	2008	31.3	33.2	33.4	33.2	34.7	29.1	26.2	23.9	16.6	16.7	16.5	17.9	2,155.6
DAY	2007	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,231.3
H2O	2007	37.9	35.6	37.9	30.6	33.5	34.2	39.1	31.9	28.0	29.6	34.7	36.9	2,058.5
OIL	2007	46.8	40.8	47.3	41.2	47.4	47.8	50.0	49.3	40.8	39.3			

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Licence 5295		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	
H2O	2008	18.7	17.2	18.3	17.5	15.6	16.1	18.8	19.0	18.0	16.8	14.7	15.4	806.6
OIL	2008	14.0	13.6	13.6	11.6	11.7	11.5	12.1	12.2	11.1	10.5	11.0	12.4	2,036.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	1,179.0
H2O	2007	18.5	17.0	19.1	18.1	19.0	17.8	19.2	16.4	17.8	18.6	13.6	19.2	600.5
OIL	2007	20.8	19.8	21.7	21.0	22.0	20.7	19.8	16.9	16.3	16.8	11.8	16.3	1,891.6
DAY	2006	30.0	28.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	822.0
H2O	2006	18.6	18.8	20.9	5.4	0.6	0.6	0.6	11.1	22.6	21.3	18.2	18.3	386.2
OIL	2006	52.0	48.6	60.6	43.2	39.2	27.6	29.7	18.2	17.2	24.1	25.9	21.3	1,667.7
UWI 100.10-20-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	1,872.0
H2O	2009	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	2.9
OIL	2009	3.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,512.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	3.5	3.4	3.4	2.9	2.9	2.9	3.0	3.1	2.8	2.6	2.8	3.1	359.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	1,147.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	5.2	5.1	5.5	5.2	5.5	5.2	5.0	4.1	4.0	4.2	3.0	4.1	323.2
DAY	2006	30.0	28.0	0.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	31.0	790.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2006	8.8	8.1	0.0	0.0	0.0	6.7	7.1	4.4	4.3	0.0	0.0	5.4	267.1
Licence 5296		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-09-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,928.7
H2O	2009	11.8	9.7	13.5	12.5	13.1	11.6	12.3	12.0	13.1	12.8	13.0	12.3	776.9
OIL	2009	18.6	15.7	25.0	21.2	21.6	18.2	20.0	18.7	21.1	21.0	20.5	21.1	2,904.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,564.7
H2O	2008	10.1	9.8	10.1	9.3	8.3	10.5	11.1	14.0	15.0	15.0	13.6	16.2	629.2
OIL	2008	36.3	30.4	32.1	31.4	34.6	32.8	31.2	27.0	26.0	25.6	22.6	26.8	2,661.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,198.7
H2O	2007	14.3	13.1	14.0	11.1	10.9	9.4	9.3	5.8	4.0	8.9	10.1	10.0	486.2
OIL	2007	44.0	41.1	47.5	35.7	36.7	31.4	34.4	39.4	40.4	39.0	37.7	38.1	2,304.8
DAY	2006	31.0	27.0	28.0	20.0	30.9	29.5	29.8	29.7	29.8	31.0	30.0	31.0	836.7
H2O	2006	7.3	4.6	4.3	3.2	4.9	6.2	9.8	11.7	12.3	12.9	12.6	13.3	365.3
OIL	2006	60.0	43.4	43.9	30.2	46.2	43.3	41.3	39.0	41.9	42.9	39.0	42.0	1,839.4

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Licence 5297		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,883.5
H2O	2009	7.6	6.6	7.4	6.9	6.5	6.2	6.5	6.2	7.4	5.8	6.1	5.9	813.6
OIL	2009	27.0	25.0	32.4	27.5	26.2	23.8	25.5	23.0	28.7	22.9	23.2	24.4	3,830.0
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,519.5
H2O	2008	7.0	9.1	10.1	9.4	9.0	9.8	8.2	7.9	82.0	6.6	7.0	5.2	734.5
OIL	2008	24.1	31.6	36.2	36.0	34.0	31.3	29.8	28.2	28.7	24.9	26.8	19.6	3,520.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,154.5
H2O	2007	3.1	2.2	2.4	2.6	2.9	2.9	4.3	4.0	6.5	13.1	6.6	7.0	563.2
OIL	2007	56.8	36.3	42.0	48.4	56.5	54.4	57.8	51.7	43.5	38.1	25.6	25.2	3,169.2
DAY	2006	31.0	28.0	30.0	30.0	30.9	29.3	30.8	29.7	29.8	31.0	30.0	31.0	792.5
H2O	2006	16.5	12.6	10.1	7.7	4.9	4.1	3.4	2.9	3.1	3.2	3.1	3.2	505.6
OIL	2006	95.5	84.3	94.3	92.7	89.7	70.9	64.4	58.9	56.9	58.2	53.0	57.8	2,632.9
Licence 5298		Well Name Tundra et al Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.14-18-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,913.8
H2O	2009	415.7	379.5	412.5	446.4	472.3	441.9	448.6	415.8	415.0	418.1	403.7	413.0	30,168.5
OIL	2009	79.3	69.0	88.3	96.2	100.5	93.1	94.8	84.3	90.6	96.6	90.2	89.9	8,977.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	1,551.8
H2O	2008	421.4	411.7	384.6	422.0	468.0	467.9	468.7	476.4	401.9	404.6	417.7	437.7	25,086.0
OIL	2008	120.3	135.6	140.9	120.4	109.9	104.1	108.7	118.3	113.8	104.7	82.1	85.3	7,904.8
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,188.8
H2O	2007	399.7	370.8	413.7	441.3	454.3	432.5	430.9	435.0	375.1	397.5	272.0	433.0	19,903.4
OIL	2007	139.7	126.3	131.9	134.8	132.1	124.2	119.2	125.6	109.5	117.7	136.9	126.9	6,560.7
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	826.8
H2O	2006	510.2	454.3	534.2	519.5	526.8	488.3	521.8	479.8	456.7	450.0	405.5	371.6	15,047.6
OIL	2006	156.7	138.1	154.9	150.6	146.8	135.6	148.2	150.8	160.1	168.1	144.6	141.3	5,035.9
Licence 5300		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,894.2
H2O	2009	7.7	6.5	7.4	6.9	7.1	6.7	7.1	7.0	9.0	7.0	7.1	6.7	527.1
OIL	2009	18.1	15.7	20.4	17.2	17.6	15.5	17.2	16.1	21.5	17.1	17.0	17.5	1,725.7
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,530.2
H2O	2008	10.3	16.9	9.2	5.5	9.0	10.6	9.9	10.3	8.2	9.7	9.9	8.7	440.9
OIL	2008	22.4	40.4	23.7	15.4	23.1	22.0	23.8	24.5	24.9	25.1	23.4	20.1	1,514.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	0.0	30.0	30.0	31.0	30.0	14.0	1,165.2
H2O	2007	5.3	7.2	7.4	5.3	5.6	5.4	0.0	5.5	5.6	6.3	5.9	2.9	322.7

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Licence	5300		Well Name ARC Waskada			Dev V			Mineral Rights FREEHOLD					
	UWI	100.03-10-001-24W1.00		Field Name	Waskada	Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	19.1	25.1	28.1	20.3	24.7	23.0	22.6	18.6	16.5	15.4	14.8	6.6	1,226.0
DAY	2006	31.0	28.0	31.0	29.0	30.9	29.0	30.8	29.7	29.8	31.0	30.0	30.0	851.2
H2O	2006	7.6	5.7	7.6	6.6	6.1	6.0	6.1	5.7	6.1	6.5	6.2	5.1	260.3
OIL	2006	30.1	26.6	29.0	26.5	28.4	26.8	29.4	27.0	24.1	24.5	22.3	18.8	991.2
Licence	5301		Well Name ARC Waskada			Dev V			Mineral Rights FREEHOLD					
	UWI	100.04-10-001-24W1.00		Field Name	Waskada	Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,928.3
H2O	2009	7.0	6.0	6.8	6.2	6.6	6.2	6.4	6.3	6.6	6.4	6.5	6.2	842.9
OIL	2009	20.7	17.8	23.2	19.6	20.1	18.2	19.6	18.5	19.6	19.6	19.1	19.7	2,132.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,564.3
H2O	2008	9.1	10.2	11.1	10.5	10.1	11.3	9.6	8.0	10.6	7.9	6.4	8.6	765.7
OIL	2008	20.6	20.6	21.8	21.0	19.4	20.4	21.4	19.2	22.5	23.8	22.1	26.8	1,896.9
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	1,198.3
H2O	2007	15.5	17.2	18.3	16.7	16.4	14.7	15.4	11.3	7.6	7.5	7.9	9.0	652.3
OIL	2007	20.3	21.2	24.6	22.3	22.9	20.5	23.1	28.2	19.9	18.4	19.5	21.5	1,637.3
DAY	2006	31.0	28.0	30.0	30.0	30.9	29.0	30.8	30.7	29.9	31.0	30.0	30.0	838.3
H2O	2006	15.1	14.0	15.9	13.6	12.7	12.4	13.2	15.1	15.3	16.1	15.7	14.1	494.8
OIL	2006	37.7	32.2	34.7	30.2	29.9	26.8	25.0	21.7	21.2	21.4	19.5	18.9	1,374.9
Licence	5302		Well Name Sinclair Unit No. 1 Prov.			Dev V			Mineral Rights CROWN					
	UWI	100.01-04-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2009	0.0	0.0	4.2	11036.5	17738.4	21963.3	26187.1	26187.1	46552.7	42342.9	52281.0	30492.5	274,785.7
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	1,850.0
GAS	2009	1.3	1.2	6.5	14.2	19.3	23.9	28.5	28.5	50.6	44.9	55.5	32.4	312.3
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.7	8.2	5.3	4.0	4.1	3.4	2.1	1,145.8
OIL	2009	108.5	92.3	107.3	108.6	113.4	120.6	138.4	126.2	101.2	100.0	87.7	63.5	6,907.3
DAY	2008	30.0	27.0	28.0	30.0	29.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	1,492.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	3.8	0.0	5.5
H2O	2008	13.2	9.9	10.8	12.5	10.6	7.2	7.3	8.5	10.0	10.2	9.1	9.4	1,079.0
OIL	2008	55.7	52.8	57.1	69.8	62.5	63.4	64.7	67.0	63.4	66.4	77.0	95.7	5,639.6
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	28.0	31.0	28.0	30.0	1,138.0
H2O	2007	14.2	13.2	15.3	14.8	14.6	15.6	13.7	16.9	19.1	15.9	13.0	14.2	960.3
OIL	2007	77.2	68.3	69.2	60.9	54.9	55.2	46.0	54.2	44.7	52.8	54.3	59.7	4,844.1
DAY	2006	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	20.0	30.0	29.0	31.0	784.0
H2O	2006	14.4	13.0	12.5	10.5	11.9	18.9	19.5	19.4	12.9	18.3	16.2	14.9	779.8
OIL	2006	132.0	124.0	124.0	112.1	108.3	97.2	89.3	87.4	50.8	78.9	83.1	81.0	4,146.7
Licence	5303		Well Name Tundra Sinclair Prov.			Dev V			Mineral Rights CROWN					

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Licence 5303		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	26.0	31.0	26.0	28.0	30.0	26.0	27.0	26.0	31.0	1,733.0
H2O	2009	30.2	24.6	28.4	20.1	23.4	19.4	17.9	15.3	15.8	16.1	15.0	17.4	2,394.5
OIL	2009	52.2	48.6	52.6	39.2	47.3	42.0	47.8	46.9	39.7	39.1	35.6	41.1	3,833.7
DAY	2008	31.0	29.0	27.0	28.0	25.0	27.0	31.0	27.0	28.0	31.0	26.0	31.0	1,394.0
H2O	2008	21.4	20.0	21.9	27.5	24.9	27.0	35.1	29.8	31.2	34.1	26.5	31.6	2,150.9
OIL	2008	51.9	47.2	49.4	55.4	48.6	51.6	56.6	48.8	55.8	62.3	46.6	53.7	3,301.6
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	1,053.0
H2O	2007	46.3	38.8	39.6	23.4	35.0	35.0	36.7	34.0	31.6	28.5	25.1	21.2	1,819.9
OIL	2007	58.5	49.3	69.2	80.8	74.4	63.5	68.3	63.0	66.3	66.5	58.6	53.4	2,673.7
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	693.0
H2O	2006	51.8	45.4	50.8	50.1	49.8	45.9	47.2	46.0	42.8	44.1	33.1	46.8	1,424.7
OIL	2006	81.5	68.0	76.4	73.1	74.7	68.8	70.8	68.9	64.3	66.0	69.5	62.5	1,901.9
Licence 5304		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,941.3
H2O	2009	6.7	5.7	6.4	5.9	6.2	5.9	6.2	6.0	7.8	6.1	6.2	5.9	1,823.8
OIL	2009	17.4	15.1	19.5	16.6	16.9	15.4	16.4	15.6	20.7	16.5	16.5	16.8	1,982.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,577.3
H2O	2008	5.7	7.4	5.7	4.8	5.4	8.6	8.2	8.1	1067.8	7.4	7.7	7.2	1,748.8
OIL	2008	25.9	26.0	27.9	27.0	28.0	28.6	25.7	22.1	20.9	22.2	22.1	19.3	1,778.9
DAY	2007	30.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	1,211.3
H2O	2007	9.3	8.0	9.6	12.4	8.2	7.7	7.0	7.8	7.0	6.3	5.0	5.0	604.8
OIL	2007	28.3	24.3	31.0	41.7	30.6	28.6	23.3	23.2	25.5	32.3	33.3	29.6	1,483.2
DAY	2006	30.0	28.0	30.0	30.0	30.9	30.0	29.8	30.7	29.9	31.0	30.0	31.0	853.3
H2O	2006	11.0	8.2	10.8	11.7	11.7	11.2	9.1	9.1	9.2	9.7	9.5	9.3	511.5
OIL	2006	33.3	29.7	35.9	31.9	29.9	29.5	31.2	31.0	30.1	30.7	27.8	29.2	1,131.5
Licence 5305		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.08-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,951.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6
H2O	2009	5.1	4.3	4.3	4.5	4.7	4.5	4.7	4.6	5.8	4.6	5.3	5.3	589.7
OIL	2009	33.4	28.8	37.5	31.7	32.4	29.4	31.6	29.8	39.6	31.6	31.2	32.1	2,400.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,587.3
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6
H2O	2008	6.1	5.3	5.9	6.0	6.6	7.9	7.2	7.7	6.0	5.6	5.1	4.9	532.0
OIL	2008	28.5	28.1	29.2	27.7	29.6	30.6	32.3	31.3	29.3	30.8	29.9	34.4	2,011.1

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Licence 5305		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.08-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,221.3
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	5.6
H2O	2007	6.1	5.6	5.9	5.3	6.9	6.5	7.2	5.0	4.9	5.8	5.7	6.0	457.7
OIL	2007	32.2	28.2	32.0	28.6	38.5	36.0	34.2	31.5	30.3	29.5	29.5	29.8	1,649.4
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	29.8	30.7	29.9	31.0	30.0	31.0	858.3
H2O	2006	4.5	5.2	5.4	4.8	5.8	6.4	7.3	7.9	6.2	6.5	6.2	6.0	386.8
OIL	2006	25.4	24.8	28.6	30.2	32.3	32.2	29.7	34.0	32.0	30.6	27.9	30.7	1,269.1
Licence 5306		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,838.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
H2O	2009	13.1	11.1	12.6	11.6	12.1	11.6	12.0	10.4	12.5	10.1	10.2	9.8	754.7
OIL	2009	20.0	17.3	22.6	19.0	19.5	17.6	19.0	16.0	20.0	16.5	16.2	16.5	2,071.3
DAY	2008	31.0	28.0	31.0	0.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,474.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
H2O	2008	11.5	10.1	10.8	0.0	9.8	12.5	11.5	11.7	12.4	12.5	11.4	13.7	617.6
OIL	2008	24.0	22.5	24.7	24.0	22.6	21.2	20.8	17.3	16.8	17.5	18.6	21.1	1,851.1
DAY	2007	31.0	28.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	25.0	31.0	1,140.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	3.8
H2O	2007	12.8	8.7	9.1	7.9	8.3	8.5	9.9	9.6	13.2	12.9	8.3	10.1	489.7
OIL	2007	33.0	30.9	34.1	28.9	30.6	30.3	31.5	27.9	24.8	23.2	19.7	22.8	1,600.0
DAY	2006	30.0	28.0	30.0	29.9	31.0	30.0	27.7	30.8	29.7	31.0	30.0	31.0	785.1
H2O	2006	10.0	8.1	9.5	9.0	9.2	11.1	11.2	9.9	12.1	12.9	12.5	12.7	370.4
OIL	2006	44.7	44.6	41.1	41.3	41.2	37.8	33.5	24.1	29.1	30.6	29.0	30.8	1,262.3
Licence 5307		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,758.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
H2O	2009	10.3	8.8	10.0	9.2	9.7	9.2	9.6	7.3	7.9	6.4	7.6	8.2	856.3
OIL	2009	18.5	16.0	20.7	17.5	17.9	16.2	17.4	12.2	13.1	10.8	12.9	15.7	2,123.6
DAY	2008	31.0	21.0	31.0	30.0	27.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	1,394.7
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
H2O	2008	11.1	8.0	12.5	8.7	10.0	0.0	9.1	9.9	9.4	10.0	9.2	10.1	752.1
OIL	2008	25.4	18.8	33.9	26.3	28.1	0.0	27.5	28.0	23.1	23.0	18.8	18.4	1,934.7
DAY	2007	30.0	2.0	31.0	29.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	1,073.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	4.0

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Licence 5307		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	5.5	5.1	5.3	4.3	3.3	3.1	3.6	3.9	4.0	8.0	11.6	10.4	644.1
OIL	2007	44.8	39.3	45.7	39.4	38.4	36.1	37.6	41.4	36.6	34.9	29.9	29.3	1,663.4
DAY	2006	8.0	27.0	31.0	29.4	30.0	30.0	29.8	30.8	29.7	31.0	30.0	30.0	740.7
H2O	2006	2.1	15.3	9.7	9.7	9.5	9.9	6.0	8.4	6.1	6.5	6.3	6.0	576.0
OIL	2006	15.4	74.2	55.7	47.8	45.7	45.1	48.0	44.6	47.9	49.0	44.7	46.4	1,210.0
Licence 5308		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,872.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2009	8.0	6.8	7.7	7.2	7.4	7.1	7.4	8.6	11.6	9.4	6.8	9.1	1,023.3
OIL	2009	4.4	3.8	4.9	4.3	4.2	3.9	4.2	4.0	5.0	4.2	2.9	4.2	561.9
DAY	2008	30.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,508.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2008	14.0	11.0	10.6	11.8	5.1	9.8	6.9	7.0	7.8	5.6	6.5	9.2	926.2
OIL	2008	6.2	5.3	5.0	5.5	11.6	4.8	4.6	4.5	5.3	3.8	3.8	5.1	511.9
DAY	2007	31.0	28.0	30.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	28.0	1,147.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.6
H2O	2007	13.7	12.9	12.5	9.5	13.9	13.6	14.4	11.4	12.2	11.4	12.2	14.1	820.9
OIL	2007	5.2	4.5	5.0	5.3	8.3	8.0	7.6	5.2	5.0	6.0	5.8	6.5	446.4
DAY	2006	31.0	27.0	31.0	28.9	31.0	30.0	30.7	30.8	29.7	31.0	30.0	31.0	790.1
H2O	2006	23.9	20.1	19.3	18.2	18.2	18.3	15.4	13.9	9.1	9.7	9.5	9.9	669.1
OIL	2006	9.9	9.3	14.9	11.8	11.2	10.5	5.9	6.2	5.5	4.6	4.1	4.7	374.0
Licence 5309		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	1,858.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	2.0	0.3	5.2	9.6	9.2	4.8	850.7
OIL	2009	37.2	31.7	34.1	33.1	34.7	34.3	22.0	5.6	35.2	60.5	59.0	54.3	4,415.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,496.0
H2O	2008	4.3	5.7	8.9	9.4	10.1	7.0	7.8	6.9	3.6	3.4	3.1	3.2	799.8
OIL	2008	40.1	40.4	50.5	51.6	53.6	53.0	53.4	52.9	42.9	43.6	41.8	39.3	3,973.4
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,130.0
H2O	2007	17.2	13.7	14.4	12.6	10.2	9.9	8.4	9.6	11.5	11.1	3.8	4.3	726.4
OIL	2007	72.0	66.8	70.1	72.9	74.8	73.0	75.2	71.0	61.0	63.8	55.1	41.4	3,410.3
DAY	2006	31.0	28.0	0.0	19.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	766.0
H2O	2006	15.6	13.9	0.0	9.2	16.5	14.9	28.0	23.2	16.8	17.4	13.1	14.8	599.7
OIL	2006	88.8	78.6	82.0	52.1	93.2	84.8	71.4	69.8	76.2	77.2	74.4	74.0	2,613.2

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Licence 5310		Well Name ARC Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.08-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,867.1
H2O	2009	6.0	5.0	5.8	5.3	5.6	3.3	5.6	5.7	7.5	6.1	6.2	5.9	925.8
OIL	2009	28.9	25.0	32.5	27.4	28.0	15.9	27.3	24.0	26.9	22.2	21.7	22.3	2,188.6
DAY	2008	31.0	29.0	31.0	30.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,503.1
H2O	2008	10.8	11.0	9.5	8.7	3.7	13.4	12.3	12.3	11.6	10.9	9.1	6.7	857.8
OIL	2008	26.8	27.5	26.9	25.3	10.4	25.5	24.7	23.8	22.5	23.2	23.8	29.8	1,886.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,156.1
H2O	2007	12.1	11.2	11.9	10.1	10.6	9.9	11.8	13.0	14.5	12.6	9.1	9.7	737.8
OIL	2007	33.0	28.5	33.2	30.1	33.5	31.3	29.7	25.4	23.7	27.3	30.6	29.0	1,596.3
DAY	2006	31.0	28.0	31.0	22.0	30.9	30.0	30.8	30.7	29.7	31.0	30.0	31.0	793.1
H2O	2006	19.9	16.4	15.0	9.4	16.5	19.1	16.8	15.4	12.2	12.9	12.6	12.8	601.3
OIL	2006	42.7	37.7	43.3	30.9	40.2	32.4	31.7	33.7	34.0	33.7	30.4	33.4	1,241.0
Licence 5311		Well Name Tundra Whitewater Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.04-20-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL A				Field Code 6		Pool Code 52A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	15.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	1,882.8
H2O	2009	360.3	323.7	270.4	177.2	371.4	373.2	399.0	401.8	355.6	415.8	402.9	416.0	22,076.1
OIL	2009	55.1	48.8	40.3	23.3	33.2	35.7	36.8	37.0	31.2	36.8	35.5	36.7	5,248.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,543.8
H2O	2008	320.9	317.5	343.1	342.5	357.4	334.0	338.7	344.9	320.5	355.0	351.0	357.5	17,808.8
OIL	2008	70.8	62.9	63.1	59.4	57.9	57.1	58.6	61.8	56.2	56.6	52.8	54.8	4,797.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,178.8
H2O	2007	366.2	308.6	350.5	331.7	344.0	341.5	355.6	341.7	330.3	337.6	326.3	340.2	13,725.8
OIL	2007	64.6	57.9	60.1	60.9	71.0	67.2	68.7	69.2	65.3	64.7	67.1	69.8	4,085.6
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	813.8
H2O	2006	355.3	361.0	398.7	385.7	415.2	398.6	379.2	359.6	346.2	360.3	358.2	366.6	9,651.6
OIL	2006	75.6	68.1	75.1	70.9	72.6	68.8	71.9	70.8	67.6	68.9	64.9	63.8	3,299.1
Licence 5312		Well Name ARC Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,830.9
H2O	2009	6.0	5.1	5.8	5.4	5.6	5.3	5.6	4.2	4.9	3.9	4.0	3.8	824.9
OIL	2009	13.6	11.8	15.3	13.0	13.2	12.0	12.9	10.5	13.1	10.8	10.6	10.9	1,878.5
DAY	2008	31.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	1,466.9
H2O	2008	8.5	5.8	5.7	6.2	7.0	7.7	5.7	4.6	6.3	5.2	2.3	6.8	765.3
OIL	2008	21.4	15.0	15.0	18.2	19.1	18.2	17.9	17.3	18.6	14.6	6.3	15.9	1,730.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,134.9
H2O	2007	9.8	9.1	9.5	6.4	8.3	8.2	8.5	6.8	6.4	7.8	8.4	8.6	693.5

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Licence 5312		Well Name ARC Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	30.9	27.0	30.9	24.2	32.2	31.6	28.6	25.8	25.9	24.7	23.6	23.4	1,533.3
DAY	2006	30.0	28.0	30.0	21.9	30.9	27.9	29.7	29.8	29.7	31.0	30.0	30.0	772.9
H2O	2006	15.8	12.3	10.9	8.0	12.4	12.5	12.5	9.3	9.2	9.7	9.4	9.0	595.7
OIL	2006	41.8	33.7	39.8	28.5	39.0	34.4	34.2	33.3	35.9	36.7	33.2	31.3	1,204.5
Licence 5313		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,866.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
H2O	2009	12.4	10.4	7.2	0.0	0.0	0.0	5.2	12.5	16.2	13.1	13.3	12.6	649.8
OIL	2009	12.1	10.4	8.2	0.0	0.0	0.0	5.2	13.0	17.4	14.4	14.1	14.5	1,457.8
DAY	2008	30.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,502.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7
H2O	2008	7.5	6.7	7.2	7.5	9.1	10.6	9.6	11.1	12.9	12.1	11.2	12.9	546.9
OIL	2008	14.7	15.0	16.7	17.3	19.1	16.2	16.8	16.9	17.1	15.2	13.8	12.7	1,348.5
DAY	2007	28.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	28.0	31.0	29.0	31.0	1,139.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	1.7
H2O	2007	7.7	10.0	10.3	6.8	7.7	6.5	7.3	8.2	7.5	8.2	8.6	10.1	428.5
OIL	2007	19.1	19.4	22.1	18.5	21.3	18.3	17.1	16.1	15.7	18.4	19.2	20.4	1,157.0
DAY	2006	31.0	27.0	31.0	28.9	31.0	29.0	30.7	29.8	29.7	31.0	30.0	30.0	783.1
H2O	2006	8.9	7.0	9.7	8.7	9.0	7.7	8.1	13.0	9.5	9.7	9.5	8.4	329.6
OIL	2006	32.9	25.2	31.4	26.9	29.9	22.7	22.3	30.6	21.8	21.5	19.3	20.2	931.4
Licence 5314		Well Name ARC Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,893.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
H2O	2009	12.1	10.2	11.6	10.7	11.2	5.3	11.1	10.2	11.7	9.4	9.1	8.0	1,000.7
OIL	2009	17.7	15.4	19.9	16.9	17.2	7.8	16.8	15.9	20.4	16.7	15.3	14.5	2,287.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,529.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
H2O	2008	12.3	12.1	11.5	10.8	11.3	13.1	13.2	13.5	16.2	17.4	13.8	12.8	880.1
OIL	2008	23.3	25.1	23.3	21.9	24.3	23.2	20.8	18.3	22.5	25.2	20.0	18.8	2,092.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,164.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	2.3
H2O	2007	14.8	10.3	11.1	10.4	10.1	9.4	10.7	12.4	11.1	10.6	10.8	11.9	722.1
OIL	2007	28.9	25.0	29.2	27.5	29.1	26.9	27.4	24.9	22.8	23.0	23.7	23.7	1,826.2
DAY	2006	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.7	29.7	31.0	30.0	31.0	801.1

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Licence 5314		Well Name ARC Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	9.6	7.8	9.0	8.1	7.2	11.1	14.0	13.9	14.1	0.0	0.0	12.2	588.5
OIL	2006	53.1	47.1	48.5	38.3	35.5	33.5	34.6	32.2	28.8	42.9	39.0	30.1	1,514.1
Licence 5315		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,921.4
H2O	2009	8.3	10.4	12.0	11.0	11.6	11.0	11.4	11.2	14.4	11.3	11.4	10.9	979.3
OIL	2009	21.9	19.0	24.6	20.8	21.3	19.3	20.7	19.5	26.0	20.7	20.2	20.9	2,100.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,557.4
H2O	2008	15.8	11.9	10.0	9.4	11.1	10.9	8.5	8.8	9.0	9.1	10.0	13.0	844.4
OIL	2008	20.6	23.9	25.3	24.7	26.0	25.3	26.3	25.8	25.5	24.7	24.3	23.1	1,845.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,191.4
H2O	2007	11.1	10.3	11.3	10.1	10.4	9.9	11.4	11.2	9.7	11.9	14.7	15.7	716.9
OIL	2007	28.1	24.7	28.3	25.3	28.0	26.3	27.1	25.6	26.3	24.4	21.9	21.5	1,550.2
DAY	2006	31.0	28.0	30.9	30.0	31.0	28.9	30.8	30.2	29.6	31.0	30.0	31.0	828.4
H2O	2006	14.3	11.1	12.2	12.3	9.9	9.5	10.1	11.9	15.2	16.1	15.7	14.0	579.2
OIL	2006	38.2	33.8	37.9	35.5	36.1	30.7	31.1	27.4	29.8	30.6	27.9	25.9	1,242.7
Licence 5316		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,899.6
H2O	2009	79.2	5.7	6.3	5.9	6.2	3.5	5.0	6.1	7.7	6.1	6.1	5.9	754.0
OIL	2009	17.7	15.4	19.3	16.9	17.2	9.0	13.5	15.8	21.2	16.7	16.5	16.9	1,419.4
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,535.6
H2O	2008	8.8	7.1	7.8	6.0	8.4	8.3	4.9	4.2	4.8	5.8	70.5	6.6	610.3
OIL	2008	15.1	13.2	17.7	13.4	13.6	16.3	17.2	22.0	21.9	24.7	18.6	18.5	1,223.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	1,170.6
H2O	2007	9.3	7.8	8.3	6.7	7.1	7.2	8.1	11.2	9.1	6.9	7.9	9.9	467.1
OIL	2007	19.2	16.0	18.3	15.0	16.9	16.8	17						

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Licence 5317		Well Name Tundra et al Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.07-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	114.7	102.2	113.0	107.9	111.4	97.8	100.3	105.3	105.9	112.5	106.7	107.4	
DAY	2008	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	1,548.0
H2O	2008	721.2	337.2	717.5	692.4	718.6	724.3	725.4	724.3	697.6	718.5	699.3	676.1	26,136.9
OIL	2008	146.2	58.6	146.1	135.7	127.7	109.7	115.2	115.4	105.3	112.0	109.9	106.8	15,473.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	1,198.0
H2O	2007	520.6	452.2	506.7	531.1	604.6	578.0	749.9	762.3	721.1	696.8	688.6	737.5	17,984.5
OIL	2007	216.5	194.6	209.3	189.4	155.2	138.6	173.1	162.0	157.7	156.0	146.0	150.3	14,084.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	837.0
H2O	2006	466.7	419.0	462.0	503.2	534.0	505.4	544.6	519.5	547.2	569.3	551.0	522.7	10,435.1
OIL	2006	352.1	323.8	346.2	289.4	286.0	269.2	274.3	260.6	239.2	241.9	232.0	225.1	12,035.9
Licence 5318		Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-12-009-25W1.00		Field Name Virden				Pool Name Lodgepole D		Field Code 5		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	1,889.0
H2O	2009	151.2	132.9	149.8	171.6	124.8	138.1	87.2	143.9	134.9	136.5	134.0	134.0	7,999.0
OIL	2009	25.7	21.7	29.3	30.2	22.0	25.6	15.3	25.4	23.8	24.0	22.9	24.7	3,951.6
DAY	2008	30.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	1,539.0
H2O	2008	154.1	139.5	148.0	136.8	148.0	0.0	137.9	145.5	139.8	139.3	143.7	153.1	6,360.1
OIL	2008	33.5	34.7	24.9	34.3	25.4	26.4	34.5	36.6	28.3	24.5	25.3	27.0	3,661.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,183.0
H2O	2007	136.7	124.9	132.2	125.8	128.1	120.4	133.8	150.8	135.8	140.6	144.2	151.5	4,774.4
OIL	2007	54.4	49.8	52.8	50.2	51.1	47.9	44.9	27.6	35.1	36.5	28.6	34.1	3,305.6
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	818.0
H2O	2006	147.8	126.5	0.0	135.7	151.2	141.3	149.0	146.6	143.4	143.8	132.4	134.7	3,149.6
OIL	2006	62.4	60.5	54.5	65.7	54.7	57.2	59.0	57.3	54.2	57.5	53.1	54.5	2,792.6
Licence 5319		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-15-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,853.1
H2O	2009	5.7	4.9	5.5	5.0	5.3	2.5	5.3	5.2	6.6	5.2	4.6	3.8	576.2
OIL	2009	32.1	27.8	36.0	30.4	31.1	14.0	30.3	28.6	38.1	30.3	26.7	23.8	2,416.7
DAY	2008	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,489.1
H2O	2008	0.0	8.9	9.6	9.2	10.1	9.6	6.5	6.7	5.3	4.8	10.9	6.1	516.6
OIL	2008	20.3	22.4	24.9	24.5	26.7	26.2	25.6	29.0	25.5	26.5	27.1	33.9	2,067.5
DAY	2007	31.0	27.0	31.0	30.0	6.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	1,154.1
H2O	2007	8.0	7.3	9.4	8.4	1.7	8.4	9.4	9.6	9.1	9.0	8.6	9.0	428.9
OIL	2007	30.1	25.1	28.4	25.8	5.5	28.4	28.9	28.6	24.9	23.1	22.1	21.3	1,754.9
DAY	2006	29.0	28.0	30.9	29.0	31.0	29.9	30.8	29.7	29.8	31.0	30.0	31.0	818.1

Licence 5319		Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-15-001-24W1.00			Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	12.4	12.2	12.9	12.8	11.8	12.0	12.5	10.6	9.3	9.7	9.5	9.2	331.0
OIL	2006	41.9	43.2	41.7	37.6	37.3	34.4	35.2	31.9	29.0	27.5	25.2	27.6	1,462.7
Licence 5320		Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-15-001-24W1.00			Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,909.2
H2O	2009	3.4	2.8	3.2	3.0	3.1	3.0	3.1	3.0	3.9	3.1	2.8	2.4	580.0
OIL	2009	18.7	16.1	21.1	17.9	18.2	16.5	17.8	16.7	22.2	17.7	16.6	16.3	2,006.5
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,545.2
H2O	2008	6.1	5.1	5.1	5.1	3.5	3.0	3.0	2.7	3.2	3.4	4.6	3.7	543.2
OIL	2008	24.1	23.6	24.2	22.3	20.0	23.1	23.9	21.2	25.3	23.0	23.0	22.4	1,790.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	31.0	1,180.2
H2O	2007	6.1	5.8	7.3	4.9	5.1	4.8	5.3	5.0	3.9	5.5	5.5	6.0	494.7
OIL	2007	29.8	25.6	27.4	25.9	26.5	24.2	24.6	26.3	27.6	26.7	25.9	25.2	1,514.6
DAY	2006	31.0	27.0	30.9	30.0	30.0	29.9	29.8	30.8	29.8	31.0	30.0	31.0	819.2
H2O	2006	9.7	9.1	9.7	10.6	9.8	11.3	11.9	9.0	8.6	8.0	7.8	7.5	429.5
OIL	2006	32.8	26.9	31.0	30.0	30.2	34.4	39.5	31.1	29.5	29.2	26.5	28.8	1,198.9
Licence 5321		Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-14-001-24W1.00			Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,909.1
H2O	2009	25.5	21.6	24.6	22.6	23.6	22.5	23.5	22.9	29.6	23.2	23.4	22.4	1,938.9
OIL	2009	11.8	10.1	13.2	11.2	11.4	10.4	11.2	10.4	13.9	11.1	10.8	11.2	2,133.5
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,545.1
H2O	2008	22.4	21.2	21.1	19.5	21.2	21.4	18.4	21.3	24.7	22.6	405.7	25.8	1,653.5
OIL	2008	18.9	20.5	21.6	20.4	20.5	16.1	16.6	17.1	18.3	13.6	11.2	12.3	1,996.8
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	25.0	31.0	1,181.1
H2O	2007	13.1	23.5	24.1	21.0	23.1	21.5	20.3	19.1	19.9	22.7	19.8	24.9	1,008.2
OIL	2007													

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Licence 5322		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-14-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	15.6	13.4	17.5	14.8	15.1	7.9	7.1	12.9	18.5	14.7	14.4	14.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,558.0
H2O	2008	7.4	6.3	8.3	9.6	8.8	7.0	6.4	7.3	6.0	4.9	8.6	4.5	717.2
OIL	2008	9.3	13.2	15.0	14.0	13.6	12.2	14.8	19.1	18.7	17.5	15.3	16.3	1,280.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,192.0
H2O	2007	9.2	7.2	7.7	7.8	7.6	5.6	6.6	6.6	5.3	6.5	6.9	7.3	632.1
OIL	2007	20.1	18.4	21.0	21.2	22.3	18.0	18.4	14.5	7.7	8.6	9.9	9.7	1,101.1
DAY	2006	31.0	28.0	30.9	30.0	30.9	29.9	30.8	30.7	29.8	31.0	30.0	31.0	828.0
H2O	2006	9.8	7.2	8.2	9.6	10.1	9.7	9.4	9.0	8.0	9.7	9.5	9.4	547.8
OIL	2006	26.9	24.5	27.5	23.4	28.1	22.6	23.5	24.8	21.1	21.4	19.5	21.0	911.3
Licence 5323		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-14-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,913.0
H2O	2009	4.0	3.4	3.9	3.6	3.7	0.5	3.0	3.4	4.6	3.7	3.7	3.5	630.1
OIL	2009	11.8	10.1	13.2	11.2	11.4	1.3	8.9	9.7	14.0	11.2	10.9	11.2	1,837.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,549.0
H2O	2008	4.7	3.9	3.8	5.1	5.7	5.8	6.2	7.4	7.5	7.1	1.9	4.2	589.1
OIL	2008	28.2	24.8	23.1	32.0	33.7	25.9	22.4	21.7	19.3	20.3	19.9	11.9	1,712.3
DAY	2007	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,183.0
H2O	2007	4.2	4.0	4.3	3.5	3.9	3.7	4.4	2.5	2.8	4.3	4.4	4.6	525.8
OIL	2007	29.2	26.3	30.0	25.2	30.7	28.7	30.9	24.4	26.0	29.1	29.4	29.5	1,429.1
DAY	2006	31.0	27.0	30.9	30.0	30.9	29.8	29.8	30.8	29.8	31.0	30.0	31.0	822.0
H2O	2006	7.0	5.2	7.7	9.0	7.2	6.8	4.4	4.5	6.0	6.5	6.3	6.6	479.2
OIL	2006	27.7	21.8	27.0	26.4	32.5	32.7	26.6	26.6	30.2	30.6	27.9	28.8	1,089.7
Licence 5324		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-14-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,874.0
H2O	2009	6.1	5.1	5.8	5.4	5.6	5.3	5.6	5.0	7.0	5.5	5.5	5.3	555.0
OIL	2009	26.0	22.5	29.2	24.7	25.2	22.9	24.7	21.9	30.9	24.6	24.0	24.7	1,983.3
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,510.0
H2O	2008	6.0	6.5	7.8	4.5	5.0	6.3	5.6	5.0	3.6	3.7	6.4	7.3	487.8
OIL	2008	17.9	20.8	24.4	15.5	16.4	21.0	26.7	33.4	22.5	22.6	22.3	29.4	1,682.0
DAY	2007	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	29.0	0.0	1,145.0
H2O	2007	10.1	9.4	9.7	8.2	7.8	7.3	8.4	6.4	7.8	6.8	5.8	6.0	420.1
OIL	2007	30.2	26.4	29.4	26.6	26.9	25.0	25.4	30.0	21.8	21.1	19.3	18.9	1,409.1
DAY	2006	31.0	28.0	29.9	29.0	30.9	28.9	30.8	29.7	29.8	24.0	29.0	31.0	816.0

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Licence 5324		Well Name ARC Waskada				Dev V					Mineral Rights FREEHOLD							
UWI	100.15-14-001-24W1.00					Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2006	8.0	7.9	8.3	8.1	10.0	7.7	8.0	7.1	6.1	5.0	6.3	11.4	326.4				
OIL	2006	31.4	34.5	33.7	28.9	32.7	27.2	29.7	26.5	21.0	16.6	19.2	30.4	1,108.1				
Licence 5325		Well Name ARC Waskada				Dev V					Mineral Rights FREEHOLD							
UWI	100.16-14-001-24W1.00					Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,919.0				
H2O	2009	8.3	7.1	8.0	7.4	7.7	7.4	7.7	7.5	9.7	7.5	7.7	7.3	734.6				
OIL	2009	15.9	13.7	17.8	15.1	15.4	14.0	15.0	16.2	18.8	15.0	14.7	15.1	2,357.6				
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,555.0				
H2O	2008	6.7	6.9	8.3	7.0	7.9	10.1	7.6	7.3	7.1	8.2	4.1	9.5	641.3				
OIL	2008	22.9	24.2	25.1	23.4	24.2	22.5	21.2	19.3	18.0	19.5	20.0	19.6	2,170.9				
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,191.0				
H2O	2007	5.8	7.0	7.2	5.8	6.7	6.2	10.3	9.9	7.5	7.4	5.9	6.3	550.6				
OIL	2007	14.3	15.0	17.1	15.1	17.8	16.5	24.8	26.7	27.3	21.6	27.2	26.7	1,911.0				
DAY	2006	31.0	27.0	30.9	30.0	30.9	29.9	30.8	30.7	29.8	31.0	30.0	31.0	829.0				
H2O	2006	13.6	10.0	10.2	10.7	9.9	9.8	12.0	14.7	15.4	16.2	15.7	11.1	464.6				
OIL	2006	37.1	32.4	36.8	37.3	35.1	27.3	26.6	19.8	26.8	27.5	25.2	21.1	1,660.9				
Licence 5326		Well Name Mountcliff Daly Prov. COM				Dev V					Mineral Rights CROWN							
UWI	100.02-20-010-28W1.00					Field Name	Daly Sinclair		Pool Name	Lodgepole E			Field Code	1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	1,772.0				
H2O	2009	125.5	115.9	131.2	129.5	125.7	116.0	131.1	126.0	116.8	124.7	115.0	133.1	8,550.2				
OIL	2009	21.2	19.0	21.4	18.7	23.9	20.0	20.2	19.4	19.7	15.4	25.1	11.7	3,256.3				
DAY	2008	0.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	1,414.0				
H2O	2008	132.5	113.3	135.5	134.0	138.5	134.6	133.9	132.6	130.0	129.7	121.2	131.2	7,059.7				
OIL	2008	28.2	42.5	30.1	27.3	28.9	29.2	30.4	26.2	24.5	21.3	27.2	19.7	3,020.6				
DAY	2007	31.0	28.0	22.0	26.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,083.0				
H2O	2007	153.1	130.7	78.6	128.5	121.2	139.5	161.3	148.7	111.7	149.4	134.7	141.2	5,492.7				
OIL	2007	29.3	32.6	38.0	31.0	33.3	26.0	27.8	30.6	52.6	27.1	30.3	27.4	2,685.1				
DAY	2006	29.0	25.0	31.0	25.0	20.0	27.0	30.0	31.0	29.0	31.0	29.0	31.0	739.0				
H2O	2006	147.4	130.8	159.8	113.6	120.5	172.8	159.1	160.1	165.9	153.8	153.8	157.0	3,894.1				
OIL	2006	59.9	42.2	54.9	37.4	28.4	44.0	56.3	56.7	34.8	54.3	39.7	39.0	2,299.1				
UWI	100.02-20-010-28W1.02					Field Name	Daly Sinclair		Pool Name	Bakken B			Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	1,622.0				
H2O	2009	19.1	17.3	19.3	19.4	18.8	17.5	19.7	18.7	17.8	18.6	17.2	19.9	566.7				
OIL	2009	3.2	2.8	3.2	2.8	3.6	3.0	3.0	2.9	2.9	2.3	3.7	1.8	197.5				
DAY	2008	0.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	1,264.0				

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Licence **5326** Well Name **Mountcliff Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI	100.02-20-010-28W1.02			Field Name <i>Daly Sinclair</i>		Pool Name <i>Bakken B</i>				Field Code <i>1</i>		Pool Code <i>60B</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	9.9	8.5	10.2	10.1	10.7	10.2	10.1	19.8	19.4	19.0	17.6	19.6	343.4
OIL	2008	2.1	3.2	2.3	2.1	2.2	2.2	2.3	3.9	3.6	3.1	4.0	3.0	162.3
DAY	2007	31.0	28.0	22.0	26.0	26.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	933.0
H2O	2007	3.2	10.7	6.4	10.5	9.8	18.7	13.0	11.2	8.4	11.1	10.0	10.3	178.3
OIL	2007	2.4	2.7	3.1	2.5	2.7	2.1	2.2	2.3	3.9	2.0	2.2	2.0	128.3
DAY	2006	29.0	25.0	31.0	25.0	20.0	27.0	30.0	31.0	29.0	31.0	29.0	31.0	589.0
H2O	2006	3.0	2.7	3.3	2.4	2.5	3.6	3.3	3.3	3.4	3.2	3.2	3.3	55.0
OIL	2006	4.9	3.5	4.5	3.1	2.3	3.6	4.6	4.7	2.9	4.5	3.3	3.2	98.2

Licence **5327** Well Name **Tundra Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI <i>100.13-21-009-29W1.00</i>			Field Name <i>Daly Sinclair</i>			Pool Name <i>Lodgepole D</i>			Field Code <i>1</i>			Pool Code <i>59D</i>		Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,836.0
H2O	2009	1.8	1.5	1.8	2.7	3.3	3.1	3.1	2.8	1.9	1.8	1.9	1.8	314.6
OIL	2009	7.7	6.8	3.5	3.0	3.0	2.9	3.0	2.9	2.1	2.1	2.0	2.1	938.1
DAY	2008	25.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	1,471.0
H2O	2008	2.4	2.5	3.1	3.1	3.1	3.2	3.2	2.9	1.9	1.9	1.8	1.5	287.1
OIL	2008	7.7	8.2	9.9	9.4	9.6	9.5	9.3	9.2	7.5	7.7	7.6	6.3	897.0
DAY	2007	31.0	28.0	30.0	29.0	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	1,120.0
H2O	2007	2.8	2.6	1.9	2.5	3.3	2.7	2.1	2.4	2.5	3.0	3.1	3.2	256.5
OIL	2007	11.7	10.2	10.9	10.0	10.8	10.0	9.7	10.1	8.7	9.2	9.2	9.7	795.1
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	31.0	30.0	31.0	765.0
H2O	2006	4.7	4.2	4.7	3.3	3.9	4.3	3.9	4.2	4.1	4.8	4.0	2.0	224.4
OIL	2006	28.1	22.4	23.2	15.9	16.4	17.7	16.8	18.2	18.0	17.6	18.9	11.9	674.9

UWI	100.13-21-009-29W1.02	Field Name <i>Daly Sinclair</i>				Pool Name <i>Bakken - Three Forks B</i>				Field Code <i>1</i>	Pool Code <i>62B</i>	Unit <i>0</i>		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,854.0
H2O	2009	4.1	3.6	4.2	6.5	7.8	7.2	7.1	6.5	4.3	4.2	4.4	4.2	508.7
OIL	2009	16.1	14.1	19.8	18.0	18.2	17.2	18.1	17.0	10.9	11.3	11.0	11.1	1,521.3
DAY	2008	25.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	26.0	1,489.0
H2O	2008	4.8	4.9	6.2	6.2	6.2	6.4	6.3	6.0	4.4	4.4	4.2	3.3	444.6
OIL	2008	16.8	17.8	21.4	20.6	20.9	20.7	20.0	19.9	15.7	16.1	15.9	13.2	1,338.5
DAY	2007	31.0	28.0	30.0	29.0	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	1,138.0
H2O	2007	5.9	5.5	4.1	5.2	7.0	5.6	4.2	5.0	5.1	6.0	6.3	6.3	381.3
OIL	2007	24.8	21.7	23.1	21.1	23.0	21.3	20.8	21.6	18.9	20.0	20.1	21.0	1,119.5
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	783.0
H2O	2006	5.0	4.4	4.9	3.5	4.0	4.4	4.2	4.3	4.1	5.3	4.3	4.3	315.1
OIL	2006	29.2	23.3	24.2	16.6	17.1	18.5	17.6	19.0	18.7	18.6	19.9	25.2	862.1

Licence **5328** Well Name **EOG Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

**Manitoba Production
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Licence 5328		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	29.0	30.0	31.0	3.0	0.0	15.0	30.0	31.0	30.0	31.0	1,772.5
H2O	2009	19.8	12.9	13.9	12.6	12.2	1.0	0.0	12.6	13.8	13.0	10.5	10.1	1,244.0
OIL	2009	29.7	19.4	20.9	18.7	18.2	1.6	0.0	18.9	20.7	19.6	15.6	15.2	1,805.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	1,486.5
H2O	2008	15.9	14.3	14.3	13.8	13.9	12.9	13.6	13.1	11.8	13.8	13.0	2.5	1,111.6
OIL	2008	24.0	21.4	21.4	20.7	20.9	19.4	20.4	19.6	17.7	20.7	19.9	3.8	1,606.5
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,143.5
H2O	2007	16.9	14.6	15.8	15.3	15.2	14.5	14.6	14.2	15.4	14.1	13.8	17.4	958.7
OIL	2007	25.3	22.1	23.7	22.8	22.8	21.9	21.8	21.4	23.0	21.3	20.8	26.0	1,376.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	781.5
H2O	2006	22.3	19.4	21.9	19.7	19.4	18.3	19.2	18.7	17.2	17.7	17.2	17.5	776.9
OIL	2006	33.3	29.1	32.8	29.6	29.0	27.6	28.9	28.1	25.7	26.7	25.8	26.2	1,103.7
Licence 5329		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	3.0	0.0	30.0	23.0	31.0	30.0	31.0	1,748.0
H2O	2009	7.5	6.9	7.0	5.9	5.6	0.4	0.0	6.2	3.8	7.6	5.3	5.2	886.4
OIL	2009	17.6	16.1	16.4	13.3	13.0	0.9	0.0	14.6	8.7	14.3	9.4	5.0	2,076.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	8.0	1,458.0
H2O	2008	13.0	11.1	11.5	10.4	10.2	9.7	9.4	8.7	8.1	8.0	7.3	2.0	825.0
OIL	2008	30.3	26.0	26.8	24.3	23.7	22.7	22.0	20.3	27.8	18.5	17.0	4.7	1,947.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	13.0	30.0	31.0	1,116.0
H2O	2007	12.2	10.3	10.9	10.2	10.0	9.5	9.9	21.3	14.9	6.2	17.6	14.5	715.6
OIL	2007	31.3	26.5	27.9	26.4	25.8	24.2	25.5	49.8	35.1	14.3	41.0	33.6	1,683.5
DAY	2006	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	770.0
H2O	2006	16.9	14.8	13.8	16.9	15.5	13.4	12.7	12.1	11.7	12.0	11.4	10.7	568.1
OIL	2006	43.4	38.0	35.5	43.4	40.0	34.3	32.6	31.1	29.8	31.0	29.4	27.5	1,322.1
Licence 5330		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,822.0
H2O	2009	4.6	18.2	15.1	13.2	12.5	12.0	11.3	11.3	11.4	11.0	10.8	10.9	1,119.8
OIL	2009	8.2	32.4	26.8	23.5	22.0	21.5	20.0	20.2	20.4	19.4	19.3	19.3	1,947.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	8.0	1,484.0
H2O	2008	14.1	13.1	13.6	12.7	13.2	11.6	12.8	12.6	11.9	12.2	12.3	2.7	977.5
OIL	2008	24.9	23.2	24.1	22.7	23.5	20.6	22.7	22.3	21.1	21.6	21.6	4.8	1,694.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,143.0
H2O	2007	15.6	14.4	14.8	14.8	14.6	14.5	14.5	14.1	13.6	14.4	14.0	13.5	834.7

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Licence 5330		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI 100.13-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	27.7	25.6	26.5	26.5	25.9	25.8	25.7	25.3	24.2	25.5	25.0	24.0	1,441.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	778.0
H2O	2006	20.6	17.8	19.5	17.9	18.1	17.3	16.8	16.5	15.9	16.9	14.8	16.0	661.9
OIL	2006	36.5	31.5	34.8	31.7	32.1	30.7	30.0	29.4	28.2	30.1	26.5	28.4	1,133.7
Licence 5331		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI 100.15-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	29.0	30.0	31.0	30.0	31.0	4.0	16.0	31.0	30.0	31.0	1,791.0
H2O	2009	16.1	14.2	14.1	12.9	12.5	11.9	11.2	1.6	7.8	13.7	10.6	6.8	1,180.2
OIL	2009	34.2	30.3	30.0	26.7	26.7	25.1	23.9	3.4	16.6	23.8	22.9	15.6	2,362.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	21.0	31.0	30.0	31.0	30.0	8.0	1,472.0
H2O	2008	14.4	13.6	14.0	13.3	13.0	10.8	13.2	13.9	12.7	13.6	12.2	3.2	1,046.8
OIL	2008	30.6	29.0	29.9	28.1	27.7	22.9	28.1	29.5	27.1	28.9	25.8	6.9	2,082.8
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,143.0
H2O	2007	16.7	15.0	16.1	15.4	15.7	14.8	15.1	15.1	14.3	14.9	13.9	14.3	898.9
OIL	2007	35.5	31.9	34.3	32.8	33.4	31.4	32.2	32.0	30.4	31.6	29.7	30.2	1,768.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	779.0
H2O	2006	21.1	19.1	20.8	18.9	19.3	18.1	18.5	18.0	17.0	17.9	16.9	17.4	717.6
OIL	2006	44.9	40.4	44.2	40.2	41.1	38.4	39.2	38.3	36.1	38.1	35.9	37.1	1,382.9
Licence 5332		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI 100.01-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	12.0	31.0	30.0	31.0	1,787.0
H2O	2009	15.5	13.9	15.4	14.8	15.0	14.5	12.9	0.0	12.6	20.6	15.0	13.2	1,565.6
OIL	2009	32.9	29.6	32.7	31.0	31.8	30.9	27.3	0.0	26.6	43.9	32.0	28.0	3,205.2
DAY	2008	31.0	29.0	28.0	30.0	31.0	13.0	21.0	31.0	30.0	31.0	30.0	31.0	1,474.0
H2O	2008	16.9	16.2	16.8	16.8	15.9	6.4	18.5	19.5	16.7	16.8	15.9	16.5	1,402.2
OIL	2008	36.1	34.4	36.0	35.9	33.7	13.7	39.2	41.3	35.4	35.7	33.7	35.2	2,858.5
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,138.0

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Licence 5333		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	28.0	28.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	
H2O	2009	0.0	9.2	8.1	4.4	6.1	7.6	8.4	12.5	8.4	23.7	18.0	10.2	956.2
OIL	2009	0.0	17.6	14.9	8.1	10.8	15.0	16.0	23.3	18.2	35.7	33.8	20.6	1,733.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	28.0	30.0	9.0	1,469.0
H2O	2008	7.9	7.5	7.6	6.9	6.5	6.5	5.2	9.4	13.5	11.5	10.9	3.2	839.6
OIL	2008	14.6	13.8	14.0	12.8	12.1	12.1	9.6	17.4	25.0	21.2	21.8	5.7	1,519.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	1,133.0
H2O	2007	16.2	13.6	13.9	13.0	12.7	12.1	11.1	11.0	9.3	10.0	9.5	8.6	743.0
OIL	2007	30.0	25.4	25.7	24.1	23.6	22.5	20.7	20.5	17.3	18.6	17.7	16.2	1,339.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	30.0	772.0
H2O	2006	17.2	15.3	16.4	15.1	14.9	14.4	14.1	12.6	12.2	13.1	10.4	21.3	602.0
OIL	2006	31.9	28.3	30.5	28.1	27.8	26.9	26.3	23.3	22.9	24.5	19.2	39.7	1,077.3
Licence 5334		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	17.0	29.0	30.0	31.0	30.0	28.0	8.0	30.0	31.0	30.0	31.0	1,788.0
H2O	2009	0.0	13.4	16.8	15.5	13.7	12.7	9.9	4.9	13.7	12.2	10.3	9.7	1,363.3
OIL	2009	0.0	28.5	35.6	32.8	29.3	27.0	21.1	10.3	28.9	26.2	21.8	20.5	2,571.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	17.0	25.0	30.0	30.0	31.0	30.0	31.0	1,493.0
H2O	2008	12.7	14.6	14.8	14.5	14.7	65.2	14.7	14.5	13.0	14.1	13.3	11.6	1,230.5
OIL	2008	27.1	30.9	31.5	30.7	31.3	16.9	31.3	30.9	27.6	30.1	27.8	24.7	2,289.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,147.0
H2O	2007	17.5	16.1	17.2	15.7	16.8	15.0	15.7	15.0	14.5	17.4	15.4	13.9	1,012.8
OIL	2007	37.3	34.2	36.4	33.5	35.6	32.2	33.3	31.7	31.0	36.9	32.9	29.3	1,948.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	782.0
H2O	2006	23.3	20.7	21.5	19.4	20.3	20.0	20.1	18.7	17.5	18.2	17.8	17.2	822.6
OIL	2006	49.4	44.1	46.0	41.2	43.1	42.4	42.6	39.8	37.0	38.8	38.0	36.4	1,544.0
Licence 5335		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	25.0	30.0	30.0	31.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	1,827.6
H2O	2009	7.6	14.5	13.3	12.1	14.1	2.8	16.2	13.1	10.8	11.7	10.7	9.1	1,280.2
OIL	2009	16.1	30.8	28.3	25.6	29.7	6.0	34.1	28.0	23.1	24.9	22.7	19.5	2,597.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,503.6
H2O	2008	14.9	13.5	16.3	18.2	15.7	14.1	14.0	13.2	12.7	12.7	12.2	12.9	1,144.2
OIL	2008	31.7	28.9	34.5	38.6	33.6	30.0	29.8	28.2	27.0	27.0	25.4	27.4	2,308.6
DAY	2007	31.0	28.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,137.6
H2O	2007	16.3	14.3	15.0	15.1	15.5	14.7	21.3	16.9	13.4	13.1	13.1	13.8	973.8

Licence 5335		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD									
UWI	100.09-08-001-24W1.00				Field Name	Waskada					Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2007	34.7	30.6	31.7	32.0	32.8	31.2	34.9	23.6	28.4	28.0	27.7	29.5	1,946.5						
DAY	2006	31.0	28.0	31.0	29.3	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	776.6						
H2O	2006	23.4	21.1	22.0	19.3	19.6	19.2	17.2	16.6	17.2	16.0	16.1	15.8	791.3						
OIL	2006	49.7	44.8	46.8	41.2	41.6	40.8	36.5	35.3	36.5	34.1	34.1	33.5	1,581.4						
Licence 5336		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD									
UWI	100.15-08-001-24W1.00				Field Name	Waskada					Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	11.0	31.0	30.0	31.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	1,774.0						
H2O	2009	0.0	13.2	25.3	18.9	17.9	3.8	17.8	13.5	10.9	11.4	10.7	11.4	1,842.1						
OIL	2009	0.0	14.4	27.4	20.6	19.5	4.0	19.3	14.7	11.8	12.4	11.7	12.2	2,012.5						
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	1,482.0						
H2O	2008	20.9	20.0	20.9	19.0	18.5	18.0	17.5	16.4	16.2	15.8	14.6	6.5	1,687.3						
OIL	2008	22.5	21.7	22.7	20.5	20.1	19.5	19.0	17.8	17.6	17.2	15.5	7.0	1,844.5						
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,135.0						
H2O	2007	37.0	29.9	30.3	28.4	26.0	14.8	35.8	24.0	24.5	23.8	22.6	21.6	1,483.0						
OIL	2007	40.0	32.3	32.8	30.8	28.1	16.1	38.7	26.0	26.6	25.7	24.6	23.5	1,623.4						
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	29.0	770.0						
H2O	2006	31.5	27.5	29.3	26.3	26.4	23.9	22.9	22.9	22.1	21.9	12.9	53.6	1,164.3						
OIL	2006	34.1	29.8	31.7	28.5	28.6	25.9	24.9	24.8	23.8	23.8	14.0	58.1	1,278.2						
Licence 5338		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD									
UWI	100.05-36-001-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.3						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3						
Licence 5339		Well Name Tundra Whitewater				Dev V					Mineral Rights FREEHOLD									
UWI	100.09-05-003-21W1.00				Field Name	Whitewater					Pool Name	Lodgepole WL C			Field Code	6	Pool Code	52C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30								

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Licence	5339	Well Name <i>Tundra Whitewater</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>						
	UWI	100.09-05-003-21W1.00				Field Name <i>Whitewater</i>				Pool Name <i>Lodgepole WL C</i>				Field Code <i>6</i>	Pool Code <i>52C</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0			
H2O	2006	99.4	88.7	105.8	124.3	159.3	166.5	159.7	154.3	154.5	160.2	157.9	162.4	2,308.8		
OIL	2006	341.1	283.5	321.1	310.8	298.0	275.7	283.3	276.8	264.2	275.5	258.5	254.3	7,112.4		
Licence	5340	Well Name <i>Goodlands Unit No. 1 Prov. DIR</i>				Dev <i>D</i>				Mineral Rights <i>CROWN</i>						
	UWI	1D0.13-11-001-24W1.00				Field Name <i>Waskada</i>				Pool Name <i>Lower Amaranth I</i>				Field Code <i>3</i>	Pool Code <i>29I</i>	Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,891.3		
H2O	2009	11.7	9.9	8.0	2.8	10.9	10.4	10.8	10.6	13.6	10.7	10.5	10.4	1,329.0		
OIL	2009	21.9	19.0	17.5	5.5	21.3	19.3	20.7	19.5	26.1	20.7	19.6	20.8	2,382.7		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.3		
H2O	2008	13.8	11.6	11.8	11.1	12.7	15.7	12.2	11.2	12.2	12.0	6.2	12.5	1,208.7		
OIL	2008	22.7	19.3	20.7	20.1	22.6	29.6	25.1	20.2	23.4	24.0	23.0	23.6	2,150.8		
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,161.3		
H2O	2007	21.1	12.6	13.4	11.4	11.9	11.1	12.5	10.3	10.1	12.0	14.1	14.8	1,065.7		
OIL	2007	33.1	26.8	30.9	26.8	28.1	26.4	27.2	22.0	22.5	25.3	28.7	27.8	1,876.5		
DAY	2006	31.0	28.0	31.0	29.9	31.0	30.0	30.8	30.8	29.8	31.0	30.0	31.0	798.3		
H2O	2006	25.8	18.8	20.3	16.5	15.3	15.5	19.1	21.0	21.5	22.6	22.0	22.3	910.4		
OIL	2006	37.8	29.6	32.0	25.1	24.5	23.3	29.0	34.2	33.1	33.6	30.7	33.4	1,550.9		
Licence	5341	Well Name <i>ARC Waskada</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>						
	UWI	100.05-15-001-24W1.00				Field Name <i>Waskada</i>				Pool Name <i>Lower Amaranth I</i>				Field Code <i>3</i>	Pool Code <i>29I</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,886.9		
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5		
H2O	2009	11.4	9.6	11.0	10.2	10.6	10.1	10.6	9.4	9.4	7.2	8.6	9.4	1,401.0		
OIL	2009	42.5	36.7	47.7	40.5	41.3	37.5	40.3	35.1	35.9	28.6	31.0	35.4	3,633.7		
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,522.9		
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5		
H2O	2008	12.9	13.0	12.9	10.5	21.1	13.9	12.2	11.7	11.5	11.4	429.3	11.9	1,283.5		
OIL	2008	40.0	41.5	43.7	40.5	60.6	71.4	45.6	42.0	41.7	43.6	41.9	44.7	3,181.2		
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	1,157.9		
GAS	2007	0.0	0.0	0.0	0.0	0.0	10.7	2.4	4.4	0.0	0.0	0.0	0.0	17.5		
H2O	2007	9.8	9.4	10.0	8.7	8.8	0.0	9.3	12.1	14.0	13.3	11.9	12.4	711.2		
OIL	2007	46.0	41.2	47.3	41.2	45.3	43.9	44.1	44.0	43.7	43.9	43.8	42.1	2,624.0		
DAY	2006	30.0	28.0	31.0	29.8	31.0	30.0	29.8	29.5	29.8	31.0	30.0	31.0	797.9		
H2O	2006	14.8	11.9	13.9	16.0	15.9	16.0	18.5	23.1	18.4	19.4	18.8	17.6	591.5		
OIL	2006	50.4	44.4	49.3	45.7	47.0	44.7	48.0	56.7	59.9	61.2	55.8	58.2	2,097.5		
Licence	5342	Well Name <i>Tundra Goodlands</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>						

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Licence 5342		Well Name Tundra Goodlands				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-35-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M					Field Code 99		Pool Code 44M	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	1,881.0
H2O	2009	220.8	202.6	220.9	208.1	214.8	170.0	228.8	231.6	222.6	232.0	222.2	221.2	10,747.1
OIL	2009	34.0	30.7	33.0	30.3	30.7	20.7	24.3	23.8	22.8	24.3	25.1	24.9	4,778.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	1,522.0
H2O	2008	216.8	206.7	235.7	228.2	240.2	228.1	233.8	203.7	201.7	222.7	221.0	201.0	8,151.5
OIL	2008	40.4	37.0	39.5	36.7	38.2	35.3	35.2	33.3	32.0	33.7	32.5	30.4	4,454.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	1,161.0
H2O	2007	222.3	200.2	240.4	251.6	239.8	167.5	158.4	227.1	216.5	228.7	208.6	219.8	5,511.9
OIL	2007	55.5	61.7	56.1	47.4	49.0	34.3	34.3	47.2	42.8	48.4	36.7	45.1	4,029.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	805.0
H2O	2006	153.0	147.9	167.3	177.7	209.2	217.8	217.7	209.8	220.7	252.1	234.3	208.9	2,931.0
OIL	2006	130.2	90.3	94.3	88.1	98.3	92.5	91.0	82.2	78.9	74.8	76.8	76.3	3,471.3
Licence 5343		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	1,816.0
H2O	2009	10.9	20.5	17.3	14.3	15.0	16.1	12.1	12.0	8.7	38.9	9.6	10.1	748.8
OIL	2009	58.1	100.8	112.5	109.8	102.8	90.0	84.2	83.0	71.6	56.1	73.8	74.2	7,498.3
DAY	2008	31.0	27.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	31.0	29.0	27.0	1,459.0
H2O	2008	2.8	2.1	2.9	3.1	4.0	4.5	3.1	3.2	2.8	2.5	1.7	1.5	563.3
OIL	2008	41.4	31.4	32.3	28.1	28.3	29.0	26.8	26.3	24.7	22.2	19.3	18.8	6,481.4
DAY	2007	31.0	25.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	28.0	1,104.0
H2O	2007	8.2	4.8	4.7	6.0	3.6	2.1	2.9	2.7	5.3	3.8	3.1	4.4	529.1
OIL	2007	99.9	77.8	87.4	77.1	70.0	59.0	55.9	56.6	47.0	46.2	49.1	42.3	6,152.8
DAY	2006	30.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	21.0	31.0	29.0	30.0	753.0
H2O	2006	13.8	9.4	18.3	17.2	21.0	11.0	12.2	10.5	6.3	11.5	7.5	6.1	477.5
OIL	2006	178.2	169.6	165.0	143.9	123.1	131.4	141.4	123.6	105.6	122.2	108.4	100.1	5,384.5
Licence 5344		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	24.0	16.0	30.0	29.0	28.0	29.0	31.0	28.0	25.0	30.0	4.0	1,752.0
H2O	2009	1.9	2.4	1.6	2.9	2.0	1.2	1.4	1.5	1.2	0.9	0.6	0.1	529.7
OIL	2009	6.5	9.0	6.3	11.9	8.1	4.4	4.3	4.5	4.2	3.6	2.4	0.3	5,680.3
DAY	2008	31.0	29.0	29.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	26.0	1,450.0
H2O	2008	2.8	2.3	2.7	3.1	4.1	4.4	3.4	3.5	2.9	2.8	1.0	1.2	512.0
OIL	2008	27.6	23.2	21.2	20.4	17.0	11.2	10.7	10.5	9.1	8.5	5.7	3.9	5,614.8
DAY	2007	31.0	26.0	30.0	25.0	22.0	29.0	31.0	27.0	25.0	31.0	30.0	31.0	1,095.0
H2O	2007	5.2	10.2	4.7	5.4	3.2	1.5	2.2	1.7	6.2	7.4	3.1	4.9	477.8

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Licence 5344		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI 100.16-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	73.9	66.2	71.5	56.3	47.0	44.3	43.3	38.4	39.5	49.8	38.8	35.8	5,445.8
DAY	2006	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	757.0
H2O	2006	19.0	12.5	15.0	14.5	15.5	8.7	9.4	9.1	5.4	6.0	9.0	7.0	422.1
OIL	2006	194.3	156.8	157.1	145.4	115.8	112.9	106.0	96.9	90.5	91.2	73.5	83.6	4,841.0
Licence 5345		Well Name Tundra Virden Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI 100.16-11-009-25W1.00		Field Name Virden				Pool Name Lodgepole D					Field Code 5		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	15.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,790.5
H2O	2009	2991.7	1731.0	3534.6	3420.3	3620.0	3470.4	3452.2	3127.6	3168.3	3437.4	3358.3	3548.4	199,945.9
OIL	2009	68.4	37.6	75.3	70.6	65.6	69.0	71.5	62.1	59.1	61.7	58.7	60.5	8,045.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	30.0	30.0	28.0	1,447.5
H2O	2008	3637.1	3346.8	3672.7	3516.1	3512.7	3260.4	3339.1	3363.2	3388.9	3419.9	3550.2	3509.5	161,085.7
OIL	2008	98.2	78.9	87.9	75.8	78.1	70.8	68.8	75.3	72.4	80.9	85.8	80.5	7,285.5
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,091.5
H2O	2007	3658.2	3291.8	3455.1	3307.9	3333.9	3365.5	3443.3	3420.8	3296.5	3509.0	3368.5	3636.3	119,569.1
OIL	2007	110.6	113.2	135.6	130.7	130.2	108.2	107.6	113.2	108.0	111.7	105.8	109.0	6,332.1
DAY	2006	31.0	28.0	30.5	2.0	16.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	727.5
H2O	2006	3351.0	3134.9	3478.0	102.6	1754.7	3337.6	3492.3	3283.7	3140.2	3202.0	3200.7	3554.8	78,482.3
OIL	2006	228.9	164.3	170.3	4.6	65.4	109.5	110.8	107.2	111.9	119.3	96.0	109.5	4,948.3
Licence 5346		Well Name 2928419 MB Virden				Dev V					Mineral Rights FREEHOLD			
UWI 100.05-09-010-26W1.02		Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,242.0
H2O	2009	5730.0	5180.0	5735.0	5550.0	5735.0	5550.0	5550.0	5735.0	5550.0	5735.0	5550.0	5735.0	288,453.1
OIL	2009	32.6	20.0	32.7	27.3	29.5	22.7	23.9	47.0	44.1	37.3	43.8	39.4	2,163.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	878.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221,118.1
OIL	2008	0.0	0.0	0.0	0.0	0.0								

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Licence 5347		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 103.09-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	12.4	12.8	15.2	16.5	16.3	13.7	13.6	12.9	12.6	12.0	12.6	12.0	4,130.1
OIL	2009	10.0	10.2	11.8	11.6	10.3	8.6	9.1	9.0	8.7	7.6	7.2	7.3	1,365.1
DAY	2008	23.0	0.0	12.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	18.0	1,332.0
H2O	2008	21.4	0.0	10.7	27.8	15.6	15.9	14.8	16.4	15.8	15.7	14.8	8.3	3,967.5
OIL	2008	13.9	0.0	7.0	17.8	14.8	14.4	13.0	14.9	14.5	15.0	14.4	6.9	1,253.7
DAY	2007	31.0	28.0	31.0	30.0	4.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,038.0
H2O	2007	26.4	24.4	18.7	24.3	4.2	20.5	18.1	23.8	23.5	28.1	29.1	29.5	3,790.3
OIL	2007	19.9	17.4	19.2	17.6	2.5	13.9	16.1	18.5	16.3	17.5	17.6	18.4	1,107.1
DAY	2006	30.0	27.0	31.0	30.0	27.0	24.0	31.0	29.0	30.0	31.0	30.0	31.0	703.0
H2O	2006	204.7	174.9	201.3	187.3	190.2	21.2	24.4	24.0	25.4	30.5	25.0	18.7	3,519.7
OIL	2006	53.8	41.3	44.5	42.7	38.4	15.8	18.8	19.0	20.0	19.7	21.2	20.2	912.2
Licence 5348		Well Name Tundra et al Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.16-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,867.0
H2O	2009	380.3	347.4	382.9	367.6	381.6	355.6	384.1	421.8	408.0	420.2	426.6	438.2	16,570.1
OIL	2009	131.6	117.9	129.4	124.0	127.1	108.1	113.9	110.7	98.3	93.6	89.3	90.1	16,123.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	29.0	1,504.0
H2O	2008	326.4	306.5	347.0	332.9	352.7	343.0	363.2	366.5	346.3	364.9	340.7	344.2	11,855.8
OIL	2008	155.5	146.9	140.9	135.2	137.5	130.8	142.5	144.0	130.2	141.0	133.2	125.1	14,789.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,142.0
H2O	2007	315.2	260.5	290.8	283.7	317.2	297.4	325.3	336.1	314.2	315.1	318.9	339.8	7,721.5
OIL	2007	185.5	169.2	184.2	180.0	173.6	161.0	167.0	160.3	155.4	158.9	151.1	160.9	13,127.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	777.0
H2O	2006	158.8	143.3	158.1	175.0	167.1	150.1	169.9	171.4	175.6	248.6	258.1	251.6	4,007.3
OIL	2006	387.5	355.6	380.2	323.0	275.3	252.8	257.7	255.5	261.1	232.2	213.7	168.1	11,119.9
Licence 5349		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.13-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	1,826.0
H2O	2009	8.6	7.5	8.8	9.6	10.5	9.9	9.7	9.3	9.1	8.1	7.4	5.4	1,006.9
OIL	2009	15.2	13.1	35.0	34.8	35.5	34.5	35.6	35.8	34.8	35.9	33.1	25.7	1,749.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,471.0
H2O	2008	10.3	9.3	10.3	10.2	10.2	9.2	9.2	9.5	9.2	9.1	8.8	8.3	903.0
OIL	2008	18.8	17.6	18.8	18.0	18.1	14.7	14.2	15.2	14.8	15.3	15.0	14.9	1,380.7
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,106.0
H2O	2007	14.9	13.8	0.0	13.3	18.2	15.7	11.0	6.0	1.3	1.5	7.6	10.5	789.4

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Licence 5349		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.13-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	18.6	16.2	17.8	15.9	17.8	17.7	16.4	10.1	4.6	4.9	13.5	18.4	1,185.3
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	30.0	743.0
H2O	2006	17.2	15.2	17.0	15.8	18.3	14.9	13.8	14.5	14.3	17.3	11.4	10.4	675.6
OIL	2006	30.5	24.4	25.2	24.3	25.0	18.4	17.5	18.9	18.7	18.4	15.8	18.3	1,013.4
UWI	100.13-28-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	1,795.0
H2O	2009	12.1	10.7	12.4	13.5	14.8	14.0	13.7	13.2	12.9	11.3	10.5	7.7	1,115.3
OIL	2009	20.6	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,540.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,440.0
H2O	2008	14.6	13.2	14.6	14.5	14.4	13.0	13.0	13.4	13.0	12.9	12.4	11.7	968.5
OIL	2008	25.9	24.3	25.9	24.9	25.1	19.8	19.3	20.6	20.0	20.7	20.4	20.2	1,502.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,075.0
H2O	2007	20.5	19.1	14.6	18.2	25.1	21.8	15.5	8.3	1.5	1.8	10.5	14.9	807.8
OIL	2007	25.6	22.4	24.7	21.8	24.5	24.4	22.4	13.8	6.5	6.9	18.7	25.4	1,235.2
DAY	2006	30.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	24.0	30.0	712.0
H2O	2006	23.7	21.1	23.3	21.7	0.0	20.6	19.0	19.9	19.8	23.6	15.4	14.3	636.0
OIL	2006	42.1	33.6	34.8	33.4	0.0	25.4	24.2	26.1	25.7	25.5	21.9	25.2	998.1
Licence 5350		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	1,737.0
H2O	2009	12.1	12.3	14.2	12.3	13.3	13.3	13.9	14.3	13.4	11.5	12.2	12.2	1,370.3
OIL	2009	45.2	40.0	43.3	38.3	41.0	40.6	33.6	34.8	33.3	27.3	29.5	32.9	5,728.5
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	1,382.0
H2O	2008	36.9	34.6	38.7	13.6	14.6	13.9	16.1	17.3	15.6	17.0	15.3	14.4	1,215.3
OIL	2008	133.5	121.8	133.7	67.0	69.3	68.6	63.5	65.3	57.4	56.0	53.8	51.0	5,288.7
DAY	2007	30.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	27.0	29.0	30.0	31.0	1,022.0
H2O	2007	21.2	14.1	17.0	13.5	16.8	14.8	13.7	15.5	28.4	30.8	36.3	36.9	967.3
OIL	2007	100.5	93.9	101.0	90.9	98.3	99.3	91.3	88.0	77.8	96.5	134.0	137.7	4,347.8
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	667.0
H2O	2006	30.5	27.2	0.0	20.4	28.0	35.3	24.3	14.6	16.2	15.8	15.1	15.9	708.3
OIL	2006	114.9	102.4	116.0	115.5	105.7	106.4	110.4	114.4	107.8	108.7	101.2	106.1	3,138.6
Licence 5351		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	9.0	31.0	30.0	29.0	29.0	31.0	30.0	28.0	31.0	28.0	28.0	1,628.0
H2O	2009	1.3	3.0	10.6	9.9	11.1	16.0	16.5	15.3	15.3	17.5	13.7	10.7	1,296.3

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Licence 5351		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.8	11.0	36.5	33.0	33.5	43.7	36.7	29.3	28.3	31.7	26.4	22.0	3,457.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,320.0
H2O	2008	14.2	12.1	11.9	12.5	14.6	13.9	15.6	13.9	13.4	13.6	10.4	9.5	1,155.4
OIL	2008	44.5	40.5	44.6	45.5	44.7	43.7	43.5	40.4	39.3	40.5	37.0	35.8	3,120.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	954.0
H2O	2007	21.4	17.5	20.2	16.8	25.1	22.9	18.5	11.7	12.9	9.7	8.5	13.1	999.8
OIL	2007	70.5	57.8	66.0	54.9	54.7	53.6	51.4	56.3	51.8	36.1	36.0	44.1	2,620.6
DAY	2006	31.0	24.0	0.0	19.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	590.0
H2O	2006	37.8	29.5	0.0	14.6	26.6	23.7	24.7	21.7	20.6	21.6	19.6	20.1	801.5
OIL	2006	80.1	62.7	81.9	48.7	89.4	79.3	74.4	72.7	68.9	72.3	67.9	70.3	1,987.4
Licence 5353		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-11-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,721.0
H2O	2009	9.7	9.2	10.4	8.8	6.7	6.6	3.5	3.1	3.0	3.2	3.1	3.5	836.7
OIL	2009	34.1	31.4	32.1	31.1	34.7	34.3	34.2	32.3	31.8	33.3	32.5	30.9	3,882.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,357.0
H2O	2008	8.5	7.1	6.0	6.3	7.3	7.0	7.8	6.9	6.7	6.8	8.7	9.5	765.9
OIL	2008	44.5	40.5	44.6	45.5	45.3	43.7	44.0	43.0	39.3	40.5	33.9	32.8	3,489.7
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	991.0
H2O	2007	9.4	8.1	9.2	8.9	9.0	7.7	6.5	6.8	9.5	9.9	8.5	8.5	677.3
OIL	2007	58.9	67.3	69.4	66.7	68.0	60.5	58.0	57.7	40.2	40.0	39.0	44.5	2,992.1
DAY	2006	31.0	26.0	0.0	18.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	628.0
H2O	2006	20.8	18.8	0.0	11.3	23.0	18.4	19.1	16.9	15.6	9.7	3.6	3.7	575.3
OIL	2006	82.9	75.1	80.7	45.2	91.9	73.6	76.3	70.7	62.6	64.4	62.7	64.8	2,321.9
Licence 5354		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-28-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	20.0	31.0	1,652.0
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	6.3	5.7	5.2	5.1	3.5	6.0	729.6
OIL	2009	29.9	25.7	27.9	24.6	25.2	25.0	25.2	24.8	21.2	20.9	14.4	17.7	2,835.4
DAY	2008	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	1,298.0
H2O	2008	5.7	5.0	6.0	6.3	7.3	6.5	7.8	6.9	6.0	3.4	5.3	5.9	658.2
OIL	2008	35.6	35.0	38.7	41.8	42.7	34.9	35.8	33.4	28.4	21.8	31.9	31.8	2,552.9
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	938.0
H2O	2007	11.3	6.7	4.3	2.9	3.0	3.0	3.3	3.4	3.5	3.3	3.8	5.7	586.1
OIL	2007	51.5	42.2	57.4	50.9	32.5	30.9	40.0	49.8	47.4	49.2	44.0	36.7	2,141.1
DAY	2006	31.0	27.0	0.0	18.0	24.0	30.0	31.0	31.0	30.0	31.0	7.0	31.0	575.0

Licence 5354		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.02-28-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2006	22.6	19.4	0.0	11.4	22.9	20.1	18.9	18.8	16.8	13.3	3.0	11.4	531.9		
OIL	2006	68.3	58.2	62.4	34.4	68.6	60.7	56.6	56.5	50.7	57.5	12.2	52.9	1,608.6		
Licence 5355		Well Name Sinclair Unit No. 1						Dev V				Mineral Rights FREEHOLD				
UWI	100.04-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,745.0		
H2O	2009	19.4	18.4	21.3	19.8	20.9	23.2	24.7	24.8	33.0	38.2	48.9	51.9	1,358.3		
OIL	2009	95.7	82.9	87.0	75.3	76.3	68.7	66.9	62.7	56.4	57.4	51.3	52.6	6,294.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,380.0		
H2O	2008	15.9	21.3	21.9	18.8	21.9	20.2	19.5	18.2	20.1	20.5	18.4	18.9	1,013.8		
OIL	2008	58.7	51.3	69.9	100.2	95.9	89.2	84.9	89.6	102.7	102.6	95.6	93.4	5,461.4		
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	1,014.0		
H2O	2007	15.3	14.5	14.6	8.9	9.0	11.9	12.2	14.7	16.1	15.4	14.1	14.2	778.2		
OIL	2007	98.0	90.5	86.5	98.6	100.5	82.4	77.0	80.0	68.8	66.2	69.1	63.6	4,427.4		
DAY	2006	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	658.0		
H2O	2006	20.6	15.9	15.1	9.0	7.6	7.2	15.2	21.4	23.1	13.7	10.8	15.4	617.3		
OIL	2006	153.6	123.4	123.2	78.1	72.7	66.2	67.7	68.1	62.5	79.8	83.1	88.9	3,446.2		
Licence 5356		Well Name Sinclair Unit No. 1 WIW						Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	168.0	124.0	157.0	141.0	145.0	136.0	141.0	140.0	122.0	118.0	103.0	111.0	9,676.9		
WIN	2008	195.0	175.0	157.0	118.0	112.0	674.0	396.0	258.0	215.0	170.0	180.0	179.0	8,070.9		
WIN	2007	422.9	441.8	79.7	365.8	422.2	264.0	259.0	163.9	146.7	148.3	131.9	126.2	5,241.9		
DAY	2006	31.0	28.0	31.0	29.0	30.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	469.0		
H2O	2006	38.1	30.0	30.1	23.6	21.9	22.5	10.6	0.0	0.0	0.0	0.0	0.0	691.8		
OIL	2006	159.0	144.6	150.4	127.3	121.4	112.5	46.1	0.0	0.0	0.0	0.0	0.0	3,492.4		
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	87.1	410.4	440.2	454.5	435.5	441			

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Licence 5357		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD							
UWI 100.08-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2007	14.6	15.8	11.8	6.4	8.2	7.6	10.6	13.0	26.5	18.6	12.2	17.6		
OIL	2007	108.6	94.2	98.0	98.7	101.1	90.2	88.3	83.8	72.5	74.2	74.9	72.1	3,748.3	
DAY	2006	31.0	28.0	31.0	24.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	465.0	
H2O	2006	39.0	31.8	35.2	34.6	30.4	18.0	24.6	33.9	18.7	23.0	20.0	19.9	543.4	
OIL	2006	197.4	173.7	176.4	153.4	178.2	144.9	149.8	134.6	128.7	129.4	117.8	116.9	2,691.7	
Licence 5358		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD							
UWI 100.15-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	28.0	31.0	1,359.0	
H2O	2009	12.4	9.8	10.8	9.3	8.7	8.4	6.6	6.0	5.1	1.2	7.6	3.4	555.7	
OIL	2009	46.0	39.6	44.0	42.2	42.5	41.8	44.3	44.4	40.6	15.6	24.5	25.3	3,287.0	
DAY	2008	31.0	29.0	31.0	30.0	31.0	23.0	21.0	30.0	30.0	31.0	30.0	31.0	1,015.0	
H2O	2008	5.6	4.6	5.8	6.1	8.2	6.9	5.9	9.3	8.7	7.4	8.0	13.1	466.4	
OIL	2008	59.0	50.7	52.1	50.6	50.6	38.4	45.6	68.4	66.6	55.7	49.0	48.8	2,836.2	
DAY	2007	28.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	667.0	
H2O	2007	10.3	8.1	7.1	9.0	9.4	9.5	12.6	11.6	10.2	8.0	6.1	9.7	376.8	
OIL	2007	81.6	79.2	79.4	70.1	71.1	62.4	59.1	60.2	52.5	57.2	57.4	57.2	2,200.7	
DAY	2006	0.0	26.0	31.0	21.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	311.0	
H2O	2006	0.0	40.6	40.4	34.8	29.5	27.7	24.4	13.9	15.8	15.0	11.0	12.1	265.2	
OIL	2006	0.0	175.2	191.0	138.3	129.0	138.8	123.4	119.3	103.0	104.1	96.5	94.7	1,413.3	
Licence 5359		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN							
UWI 100.12-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	1,683.0	
H2O	2009	9.7	9.2	10.6	13.1	12.5	12.4	14.6	14.4	12.6	13.0	13.0	15.3	1,598.4	
OIL	2009	98.2	88.8	99.1	93.5	93.9	90.8	92.3	92.9	89.9	92.3	89.2	92.8	6,532.6	
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,330.0	
H2O	2008	19.1	19.2	20.8	19.3	21.9	18.4	17.5	11.9	10.0	10.2	9.2	9.5	1,448.0	
OIL	2008	73.0	71.8	77.2	81.4	87.5	87.4	89.6	93.8	93.6	96.5	92.6	93.2	5,418.9	
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	15.0	967.0	
H2O	2007	23.2	23.4	22.4	20.4	17.3	18.7	16.3	19.4	20.1	19.8	16.9	8.2	1,261.0	
OIL	2007	79.9	67.6	72.0	68.4	66.4	69.7	73.2	70.1	63.9	61.0	58.8	33.1	4,381.3	
DAY	2006	31.0	28.0	31.0	30.0	29.0	29.0	15.0	31.0	30.0	30.0	26.0	31.0	621.0	
H2O	2006	42.0	31.2	31.3	28.3	22.6	21.0	89.6	31.9	27.4	27.4	22.9	27.3	1,034.9	
OIL	2006	166.5	141.2	147.8	143.4	118.9	111.1	55.1	133.7	101.5	111.5	79.7	85.0	3,597.2	
Licence 5360		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD							
UWI 102.12-02-009-25W1.00		Field Name Virden				Pool Name Lodgepole D					Field Code 5		Pool Code 59D		Unit 0

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Licence 5360		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-02-009-25W1.00	Field Name Virden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	0.0	11.0	30.0	29.0	30.0	31.0	30.0	31.0	1,728.9
H2O	2009	4097.1	3784.7	4440.7	4256.7	0.0	1487.7	4438.2	4218.6	4289.6	4439.0	4329.0	4508.9	229,234.8
OIL	2009	66.7	62.2	73.3	69.9	0.0	23.3	61.4	46.6	46.6	48.9	46.8	49.2	4,834.1
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	3.0	30.0	29.0	30.0	30.0	28.0	1,417.9
H2O	2008	3915.5	3628.6	4165.6	4126.6	4061.0	3811.0	388.1	4018.3	4111.1	3938.1	3928.3	3908.8	184,944.6
OIL	2008	73.5	64.4	71.6	62.7	60.7	56.2	5.4	59.6	59.3	67.9	66.5	62.7	4,239.2
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	1,087.9
H2O	2007	4311.2	3756.7	4208.1	3629.4	3900.6	3941.5	3961.9	3800.8	2987.3	3856.0	3761.6	3944.8	140,943.6
OIL	2007	107.4	98.4	108.9	88.2	91.9	81.4	75.0	70.2	51.0	67.9	70.3	75.8	3,528.7
DAY	2006	31.0	28.0	30.9	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	729.9
H2O	2006	3933.8	3714.4	4174.6	3876.5	3827.6	3594.4	4095.5	4135.0	4201.8	4273.8	4165.2	4448.6	94,883.7
OIL	2006	81.9	65.9	73.0	63.0	57.3	54.3	149.4	104.4	104.4	96.7	94.6	108.6	2,542.3
Licence 5361		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	1,671.0
H2O	2009	15.5	13.8	16.0	14.9	12.7	13.3	12.4	12.6	11.9	12.7	13.9	21.4	1,644.3
OIL	2009	28.4	24.3	26.3	25.6	23.7	25.0	26.0	27.2	26.1	27.2	22.4	18.6	2,443.8
DAY	2008	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,312.0
H2O	2008	17.4	16.0	20.0	25.1	29.2	18.1	19.5	17.4	16.7	17.0	15.3	14.3	1,473.2
OIL	2008	21.9	21.6	28.4	36.4	37.8	34.5	34.6	34.2	30.7	31.1	29.9	25.8	2,143.0
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	951.0
H2O	2007	26.3	22.6	26.1	23.2	26.2	27.9	26.6	18.4	23.8	26.8	22.7	20.4	1,247.2
OIL	2007	39.4	33.8	39.2	34.8	39.3	29.2	32.4	39.6	32.7	28.2	26.3	23.9	1,776.1
DAY	2006	31.0	27.0	0.0	18.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	588.0
H2O	2006	39.5	33.9	0.0	18.6	38.3	33.2	31.2	28.9	26.4	29.3	26.1	27.1	956.2
OIL	2006	48.4	41.5	48.7	28.0	57.4	47.3	45.5	43.4	39.6	43.8	39.1	40.7	1,377.3
Licence 5362		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	1,656.0
H2O	2009	9.7	8.6	10.6	9.3	10.0	8.4	8.2	8.3	9.0	9.6	9.2	9.2	936.4
OIL	2009	62.0	52.1	58.8	54.3	63.0	60.7	66.9	59.0	60.8	63.5	62.0	74.3	6,662.5
DAY	2008	29.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	28.0	30.0	29.0	31.0	1,299.0
H2O	2008	6.0	5.3	5.6	6.3	10.0	10.1	7.5	6.9	6.2	6.6	5.9	7.2	826.3
OIL	2008	52.7	51.3	50.5	54.6	61.3	63.3	63.9	65.3	56.7	60.3	60.6	61.8	5,925.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	945.0
H2O	2007	5.7	5.3	6.1	5.9	11.5	12.5	13.0	13.6	13.4	9.6	8.5	8.5	742.7

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Licence	5362	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
	UWI	100.02-08-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	63.4	53.7	54.3	52.2	63.9	63.9	67.1	66.8	63.1	62.6	62.4	58.1	5,222.8
DAY	2006	30.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	582.0
H2O	2006	18.0	18.4	18.2	13.7	10.9	10.7	10.2	13.7	17.1	12.2	8.6	9.3	629.1
OIL	2006	160.1	175.9	179.8	146.3	128.7	121.5	106.9	129.4	111.2	108.9	85.3	66.6	4,491.3
Licence	5363	Well Name Petrobakken Waskada				Dev V					Mineral Rights FREEHOLD			
	UWI	100.13-10-002-24W1.00			Field Name Waskada	Pool Name Lower_Amaranth O					Field Code 3		Pool Code 290	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.0	0.0	10.0	0.8	0.7	8.0	13.0	17.0	13.0	31.0	30.0	31.0	1,357.5
H2O	2009	6.1	0.0	12.3	11.7	9.1	10.2	15.6	15.6	12.7	16.3	13.7	13.3	1,068.3
OIL	2009	3.2	0.0	6.4	6.0	4.8	5.3	8.1	8.0	6.5	8.3	7.2	6.8	463.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,188.0
H2O	2008	14.8	3.5	18.8	14.4	15.0	14.8	14.7	13.2	13.7	14.2	13.5	13.6	931.7
OIL	2008	7.6	7.4	9.0	7.3	7.6	7.8	7.1	7.5	7.0	7.3	6.8	7.0	393.1
DAY	2007	28.0	28.0	28.0	29.0	26.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	822.0
H2O	2007	26.7	24.0	25.8	19.4	12.1	27.6	27.9	10.4	17.9	20.6	17.4	6.7	767.5
OIL	2007	12.0	7.8	5.9	7.2	3.7	6.9	7.2	2.7	4.5	12.7	9.0	2.8	303.7
DAY	2006	31.0	28.0	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	477.0
H2O	2006	20.2	21.9	23.9	9.7	0.0	0.0	0.0	0.0	0.0	0.0	74.2	31.6	531.0
OIL	2006	11.8	5.5	6.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.5	18.2	221.3
Licence	5364	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
	UWI	100.09-33-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,701.0
H2O	2009	12.9	12.3	14.2	13.2	13.3	14.1	15.2	12.5	11.5	14.5	14.4	13.4	1,602.5
OIL	2009	50.4	45.5	46.4	45.2	44.5	45.3	48.0	46.1	43.5	40.7	39.2	38.5	5,467.8
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,338.0
H2O	2008	17.6	17.1	20.8	21.2	23.5	17.4	19.5	17.4	16.7	17.0	12.8	12.6	1,441.0
OIL	2008	65.3	57.5	59.4	50.2	53.2	59.3	59.7	57.4	52.8	52.9	50.8	50.7	4,934.5
DAY	2007	31.0	28.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	973.0
H2O	2007	19.3	22.3	25.7	24.5	25.0	18.8	19.5	19.3	17.3	16.5	21.7	22.7	1,227.4
OIL	2007	79.3	90.8	90.7	76.5	77.3	81.3	85.4	85.9	110.3	114.5	70.7	67.3	4,265.3
DAY	2006	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	613.0
H2O	2006	45.1	39.2	42.9	40.5	39.8	37.2	34.3	29.0	24.7	19.2	22.1	21.2	974.8
OIL	2006	169.7	144.2	159.3	152.3	149.4	139.8	130.1	121.4	95.3	68.8	78.9	80.8	3,235.3
Licence	5365	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
	UWI	100.12-33-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														1,628.0

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Licence 5365		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	25.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	30.0	28.0	31.0	
H2O	2009	7.3	19.2	19.9	19.8	17.5	14.9	13.2	13.6	14.9	17.6	16.6	19.6	1,721.5
OIL	2009	10.0	25.5	31.9	33.1	31.3	28.6	28.0	25.5	26.1	21.6	20.2	23.6	3,590.6
DAY	2008	31.0	29.0	29.0	28.0	30.0	30.0	30.0	22.0	28.0	31.0	28.0	31.0	1,298.0
H2O	2008	15.4	11.2	17.3	18.8	21.2	20.9	23.7	17.2	21.8	23.9	20.0	22.1	1,527.4
OIL	2008	40.4	29.5	32.8	29.5	31.0	34.3	33.5	24.3	31.0	34.2	29.4	29.8	3,285.2
DAY	2007	30.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	951.0
H2O	2007	18.4	14.0	15.5	13.8	15.0	20.0	22.8	23.8	21.4	19.8	16.9	17.0	1,293.9
OIL	2007	79.7	69.2	53.5	42.3	44.1	46.4	52.7	52.5	45.4	45.6	44.4	45.3	2,905.5
DAY	2006	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	6.0	591.0
H2O	2006	44.7	40.1	45.6	37.4	47.6	39.8	38.4	33.7	30.4	18.0	26.1	5.5	1,075.5
OIL	2006	120.7	101.2	106.3	87.5	111.3	92.7	82.1	87.0	71.1	67.3	92.1	19.2	2,284.4
Licence 5366		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.09-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,718.0
H2O	2009	3.2	3.1	3.6	3.5	6.7	6.6	6.6	6.3	6.0	6.2	5.8	5.7	785.9
OIL	2009	80.0	74.3	80.5	77.9	75.6	74.9	76.0	75.7	72.1	79.7	80.0	83.1	8,620.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	1,353.0
H2O	2008	5.7	5.3	6.0	6.3	7.3	4.2	6.1	6.9	6.7	6.8	3.9	3.2	722.6
OIL	2008	85.9	72.9	80.2	85.0	88.2	61.8	91.2	90.2	87.6	90.3	77.9	74.6	7,690.6
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	996.0
H2O	2007	11.1	10.4	12.2	11.4	12.0	12.4	9.8	10.2	10.4	9.9	6.6	5.7	654.2
OIL	2007	127.0	113.3	112.3	101.6	106.5	104.2	100.6	100.2	97.8	101.6	89.0	88.7	6,704.8
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	633.0
H2O	2006	21.8	14.4	14.4	13.2	12.4	12.9	11.0	10.4	6.4	9.5	9.6	10.7	532.1
OIL	2006	210.9	172.0	178.3	168.8	174.9	174.3	144.7	147.1	114.3	132.9	135.7	139.6	5,462.0
Licence 5368		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.04-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	29.0	1,640.0
H2O	2009	24.2	19.8	19.9	18.5	18.6	16.6	12.5	9.5	9.4	11.6	12.4	12.7	1,323.8
OIL	2009	110.6	93.7	97.4	97.5	94.5	106.1	104.6	104.2	97.1	99.3	88.0	83.3	6,587.3
DAY	2008	31.0	27.0	30.0	30.0	28.0	30.0	31.0	29.0	28.0	31.0	28.0	29.0	1,297.0
H2O	2008	17.2	14.4	14.4	21.9	23.1	26.5	30.7	26.0	25.0	27.3	22.8	23.6	1,138.1
OIL	2008	76.8	63.7	77.6	81.9	72.8	97.8	113.8	116.4	113.5	127.7	114.3	111.9	5,411.0
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	945.0
H2O	2007	17.1	16.5	12.3	11.2	12.0	14.8	16.7	19.0	20.8	24.6	20.9	19.9	865.2

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Licence	5368	Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.04-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	70.0	70.4	90.2	86.9	94.6	84.4	81.3	78.4	80.1	71.7	73.3	79.6	4,242.8
DAY	2006	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	586.0
H2O	2006	14.3	11.9	11.2	9.5	15.2	18.5	20.2	22.0	22.7	19.4	12.6	16.5	659.4
OIL	2006	186.6	162.7	159.8	147.1	131.4	99.7	110.5	126.1	106.4	94.6	68.8	76.6	3,281.9
Licence	5369	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	31.0	17.0	29.0	31.0	30.0	29.0	30.0	31.0	1,689.0
H2O	2009	3.2	3.1	3.3	3.1	3.3	1.9	3.1	3.2	3.0	3.3	3.7	3.6	858.9
OIL	2009	21.7	20.0	23.1	22.5	25.2	14.0	33.2	57.5	55.0	53.4	55.5	58.2	5,751.5
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	1,345.0
H2O	2008	5.7	5.3	6.0	5.8	7.3	5.1	3.9	3.5	3.3	3.4	2.7	3.2	821.1
OIL	2008	53.3	43.7	47.5	40.1	44.1	40.8	44.0	43.6	24.7	21.8	18.8	20.9	5,312.2
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	986.0
H2O	2007	8.7	7.4	9.1	11.5	12.0	12.5	9.8	10.2	10.4	9.9	7.9	5.7	765.9
OIL	2007	56.1	50.3	53.7	60.0	62.1	61.0	54.0	54.6	59.3	64.6	61.2	55.1	4,868.9
DAY	2006	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	31.0	623.0
H2O	2006	38.9	25.9	18.6	15.6	18.6	17.4	21.0	17.7	16.5	21.4	13.2	11.4	650.8
OIL	2006	206.1	168.7	125.8	108.5	129.4	118.5	129.2	115.6	91.8	90.0	62.4	58.9	4,176.9
Licence	5370	Well Name Sinclair Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	140.0	124.0	144.0	127.0	131.0	119.0	133.0	125.0	110.0	108.0	100.0	115.0	9,489.5
WIN	2008	94.0	408.0	264.0	180.0	191.0	170.0	169.0	157.0	148.0	139.0	147.0	149.0	8,013.5
WIN	2007	599.6	589.4	385.1	273.6	234.2	211.8	233.8	156.8	122.1	120.9	106.5	98.7	5,797.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	410.0
H2O	2006	23.5	22.1	22.2	18.4	19.9	21.7	10.3	0.0	0.0	0.0	0.0	0.0	464.6
OIL	2006	135.6	132.8	138.4	124.9	128.4	116.9	47.7	0.0	0.0	0.0	0.0	0.0	2,693.9
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	82.6	465.3	439.7	513.9	574.1	589.4	2,665.0
Licence	5371	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken								

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Licence 5371		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.15-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2008	106.8	94.1	109.9	107.4	122.9	113.6	114.7	121.3	108.2	110.7	113.5	104.1		
DAY	2007	29.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	988.0	
H2O	2007	23.9	23.6	16.0	17.7	17.5	18.8	13.9	13.6	12.9	13.2	10.5	11.4	826.9	
OIL	2007	122.4	118.6	164.0	165.2	163.1	165.5	157.9	154.8	141.1	157.0	134.1	131.6	5,373.7	
DAY	2006	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	29.0	27.0	632.0	
H2O	2006	29.6	14.9	13.3	9.9	10.4	16.2	19.6	18.4	19.8	18.3	16.2	16.5	633.9	
OIL	2006	124.7	128.0	131.7	105.8	106.8	115.3	121.2	116.1	106.2	102.2	99.4	95.4	3,598.4	
Licence 5372		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.16-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	1,616.8	
H2O	2009	12.9	12.3	13.1	13.2	13.3	11.5	10.6	9.7	9.0	10.3	10.7	8.8	1,306.0	
OIL	2009	83.7	75.8	73.7	78.3	81.9	80.7	80.3	78.5	75.3	69.9	72.3	69.7	7,471.1	
DAY	2008	31.0	29.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	1,257.8	
H2O	2008	11.7	10.6	11.9	12.5	14.6	8.6	11.6	13.9	13.4	13.6	12.2	12.6	1,170.6	
OIL	2008	112.7	95.4	101.0	100.4	100.8	76.5	92.2	105.8	95.4	92.2	80.7	80.5	6,551.0	
DAY	2007	31.0	28.0	29.0	30.0	29.0	0.0	0.0	2.0	30.0	31.0	27.0	31.0	902.8	
H2O	2007	113.9	105.3	25.8	26.6	22.4	0.0	0.0	1.5	33.4	36.2	21.1	14.2	1,023.4	
OIL	2007	129.4	116.8	134.9	142.0	128.4	0.0	0.0	8.6	175.9	206.2	154.6	137.7	5,417.4	
DAY	2006	31.0	28.0	30.8	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	634.8	
H2O	2006	29.1	17.8	16.7	14.4	17.7	17.2	20.7	20.3	23.1	12.9	14.4	57.7	623.0	
OIL	2006	170.7	160.2	165.1	154.0	133.5	114.6	123.2	110.3	103.1	105.7	116.9	137.0	4,082.9	
Licence 5373		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.09-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	24.0	29.0	30.0	29.0	27.0	29.0	29.0	28.0	29.0	28.0	29.0	1,647.0	
H2O	2009	12.9	15.6	19.9	19.8	18.7	17.6	18.5	20.1	18.6	18.6	17.6	18.6	1,451.2	
OIL	2009	179.8	136.8	159.1	162.7	153.3	146.3	154.2	147.9	141.5	146.3	139.0	142.8	7,833.4	
DAY	2008	29.0	27.0	29.0	28.0	29.0	28.0								

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Licence 5374		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	28.0	30.0	29.0	1,660.0
H2O	2009	9.1	9.2	10.0	9.9	9.4	10.0	9.3	8.8	9.0	8.5	7.6	7.2	1,008.0
OIL	2009	106.6	102.9	112.2	132.5	126.4	128.0	106.7	94.8	95.5	89.7	87.0	87.1	8,026.0
DAY	2008	29.0	27.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	1,310.0
H2O	2008	12.0	9.9	11.9	11.3	14.6	11.6	11.7	9.7	10.0	9.6	9.2	8.9	900.0
OIL	2008	94.3	84.8	98.0	93.0	126.0	111.5	113.2	103.4	105.7	105.8	110.5	103.2	6,756.6
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	959.0
H2O	2007	22.2	18.4	19.2	17.7	16.1	15.6	14.3	12.1	10.4	11.8	11.3	14.2	769.6
OIL	2007	118.0	116.2	112.4	113.1	119.1	119.0	117.6	112.3	109.7	89.9	90.1	104.0	5,507.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	597.0
H2O	2006	23.4	19.0	16.7	12.8	20.2	24.9	26.2	25.6	26.4	20.5	18.9	19.9	586.3
OIL	2006	213.7	180.7	166.5	136.8	132.2	117.4	114.2	107.7	91.0	94.7	108.5	129.5	4,185.8
Licence 5375		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,681.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.1	2.8	2.7	3.5	3.4	3.4	799.3
OIL	2009	52.7	49.1	55.7	54.2	56.7	56.2	59.8	60.8	58.2	68.7	67.6	70.9	6,409.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,316.0
H2O	2008	8.5	8.0	8.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	760.6
OIL	2008	67.8	59.4	66.3	72.8	75.6	72.8	72.3	69.5	54.4	56.0	51.1	50.7	5,699.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	950.0
H2O	2007	10.8	10.0	10.1	12.4	15.0	14.6	13.0	13.6	10.6	9.9	7.9	8.5	705.4
OIL	2007	107.2	96.8	87.7	81.5	85.8	79.4	76.3	75.9	68.6	70.8	64.4	70.4	4,930.4
DAY	2006	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	26.0	31.0	589.0
H2O	2006	25.9	19.6	19.8	14.8	20.1	21.1	26.5	19.4	19.8	18.9	11.9	11.7	569.0
OIL	2006	191.8	185.9	197.1	158.5	147.5	124.4	139.1	126.5	110.3	112.0	97.4	115.3	3,965.6
Licence 5376		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	1,539.0
H2O	2009	175.1	175.2	168.6	75.0	69.4	76.4	69.6	68.5	62.4	71.7	63.1	67.2	3,478.1
OIL	2009	58.2	62.9	62.5	60.2	59.7	65.5	58.3	56.7	52.4	59.0	52.6	58.8	6,318.9
DAY	2008	31.0	29.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	1,186.0
H2O	2008	48.1	66.6	82.6	125.3	143.5	142.4	184.1	156.6	163.9	144.7	128.5	156.7	2,335.9
OIL	2008	126.2	121.4	117.3	109.3	110.0	110.7	117.5	111.3	117.8	103.0	95.6	66.2	5,612.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	832.0
H2O	2007	17.4	18.4	23.1	20.4	21.1	15.6	17.4	19.1	24.6	56.0	47.9	44.0	792.9

Licence 5376		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.02-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	124.6	115.3	111.1	94.1	97.6	96.1	114.1	117.1	132.5	143.3	135.1	130.9	4,305.8		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	471.0		
H2O	2006	39.1	30.0	29.2	18.7	18.5	19.7	21.5	20.5	19.8	21.5	19.5	21.6	467.9		
OIL	2006	243.1	196.4	198.5	135.7	120.9	102.9	99.0	105.0	106.2	114.0	117.8	133.6	2,894.0		
Licence 5377		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.06-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,559.0		
H2O	2009	6.5	6.1	7.1	6.6	3.4	3.3	3.3	3.2	3.1	3.8	3.7	3.6	541.1		
OIL	2009	100.6	91.4	121.8	132.5	111.2	109.2	108.9	98.7	96.3	108.2	107.1	120.1	6,719.3		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,194.0		
H2O	2008	5.7	5.3	6.0	6.3	7.3	7.0	7.8	6.9	6.7	6.8	6.1	6.3	487.4		
OIL	2008	148.2	111.4	115.9	142.0	163.9	132.1	128.5	115.1	109.3	105.9	99.8	98.4	5,413.3		
DAY	2007	30.0	28.0	30.0	29.0	30.0	0.0	0.0	2.0	29.0	31.0	30.0	24.0	828.0		
H2O	2007	3.3	2.7	2.9	4.4	5.8	0.0	0.0	0.4	11.5	13.2	8.3	4.4	409.2		
OIL	2007	86.1	137.2	137.2	131.7	134.9	0.0	0.0	9.4	214.4	261.6	212.0	137.4	3,942.8		
DAY	2006	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	16.0	25.0	565.0		
H2O	2006	18.9	14.5	10.0	5.0	4.5	4.4	4.2	3.0	3.3	3.0	1.5	2.3	352.3		
OIL	2006	170.7	138.7	96.5	47.9	46.5	42.5	35.5	49.6	58.1	47.9	28.0	45.3	2,480.9		
Licence 5379		Well Name Sinclair Unit No. 4 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.14-11-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.8	27.8	31.0	29.9	29.7	29.8	30.0	1,657.0		
H2O	2009	23.4	19.2	18.3	31.4	24.2	6.1	8.0	8.0	8.6	5.9	7.0	8.5	1,215.2		
OIL	2009	32.9	18.0	31.0	63.6	44.6	31.3	26.0	29.5	25.7	26.3	22.0	18.7	3,039.3		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,298.0		
H2O	2008	11.5	9.5	11.0	8.5	10.0	9.5	16.0	9.0	9.0	1.0	8.7	19.8	1,046.6		
OIL	2008	41.9	39.0													

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Licence 5380		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	
H2O	2009	71.2	50.7	133.6	151.6	170.5	167.2	169.7	160.4	156.5	150.0	138.8	135.4	3,252.8
OIL	2009	26.9	18.9	22.7	22.0	23.0	21.9	23.0	22.7	22.0	22.8	19.7	19.9	2,275.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,030.0
H2O	2008	71.4	64.6	71.5	70.8	71.9	76.0	76.0	78.6	76.0	75.6	71.0	68.3	1,597.2
OIL	2008	26.7	25.1	26.8	25.7	26.6	25.9	25.1	26.8	26.1	26.9	26.0	26.4	2,009.6
DAY	2007	31.0	28.0	25.0	30.0	31.0	29.0	30.0	31.0	30.0	15.0	30.0	31.0	665.0
H2O	2007	21.9	20.3	12.5	20.2	26.9	22.4	15.8	20.0	19.5	11.7	72.0	72.8	725.5
OIL	2007	67.0	58.5	52.0	59.0	64.0	61.7	57.1	63.5	55.0	29.8	25.1	26.2	1,695.5
DAY	2006	17.0	11.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	324.0
H2O	2006	15.2	26.5	43.6	29.7	48.8	63.2	58.3	21.3	21.1	25.3	20.7	15.8	389.5
OIL	2006	60.0	60.6	137.6	81.0	133.5	85.7	176.8	68.3	67.3	66.4	71.4	68.0	1,076.6
UWI 100.04-33-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	531.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4
OIL	2009	0.0	0.0	6.4	7.0	7.2	6.9	7.2	7.1	6.9	7.1	6.3	6.5	161.2
DAY	2008	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	15.0	30.0	31.0	195.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.6
DAY	2006	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
H2O	2006	15.2	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4
OIL	2006	59.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.6
Licence 5381		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,673.0
H2O	2009	9.7	9.2	10.6	9.9	8.7	6.6	6.6	6.2	6.0	6.6	9.2	8.8	1,049.4
OIL	2009	197.6	180.0	199.4	201.8	202.6	187.3	184.7	176.2	170.8	179.9	197.7	204.9	9,117.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,308.0
H2O	2008	12.8	11.4	14.9	15.1	14.6	13.9	15.3	12.2	10.0	10.2	9.2	9.5	951.3
OIL	2008	140.5	136.4	154.5	161.9	189.1	184.5	179.4	183.5	181.2	192.8	188.2	190.6	6,834.8
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	942.0
H2O	2007	20.3	17.5	20.3	23.6	17.0	15.6	16.3	15.9	17.3	13.8	11.3	14.2	802.2
OIL	2007	107.2	105.6	114.3	127.5	112.7	113.2	120.8	113.6	118.6	123.1	120.1	137.7	4,752.2

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Licence 5381		Well Name Sinclair Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.03-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	581.0
H2O	2006	27.2	22.0	21.6	17.9	12.6	10.3	18.4	20.0	19.8	18.9	25.3	24.8	599.1
OIL	2006	156.0	131.8	134.9	120.1	114.6	96.3	99.9	94.3	78.5	80.2	87.9	109.5	3,337.8
Licence 5382		Well Name Sinclair Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.05-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	29.0	30.0	29.0	17.0	11.0	28.0	28.0	31.0	28.0	31.0	1,594.0
H2O	2009	4.3	6.1	4.6	3.3	3.1	1.9	1.2	8.4	8.2	6.4	5.3	3.1	888.3
OIL	2009	103.5	145.7	106.3	84.3	64.9	38.9	23.1	121.2	118.5	87.7	77.9	74.3	5,957.8
DAY	2008	30.0	27.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	10.0	1,279.0
H2O	2008	5.5	5.0	6.0	5.8	7.3	6.5	7.3	6.9	5.5	3.4	2.9	1.0	832.4
OIL	2008	103.2	78.2	89.1	88.4	100.8	81.5	81.1	80.9	71.9	74.7	68.6	24.1	4,911.5
DAY	2007	29.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	28.0	30.0	947.0
H2O	2007	18.3	19.7	22.8	20.3	16.9	18.8	19.5	20.4	18.0	13.2	9.1	8.2	769.3
OIL	2007	106.9	141.6	135.2	126.3	122.9	136.4	139.8	136.6	127.2	132.4	111.5	109.6	3,969.0
DAY	2006	30.0	28.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	591.0
H2O	2006	30.5	41.8	33.1	20.8	21.0	21.7	11.6	4.7	3.3	7.2	9.7	16.6	564.1
OIL	2006	123.5	177.8	134.9	77.8	81.4	75.8	70.0	73.4	64.3	76.4	98.7	101.9	2,442.6
Licence 5383		Well Name Sinclair Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.07-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,537.0
H2O	2009	12.1	12.3	13.7	13.2	11.2	10.0	6.7	6.7	7.5	8.3	8.6	8.0	991.4
OIL	2009	152.8	148.6	173.7	174.7	190.9	193.5	180.8	172.8	166.5	170.8	162.9	170.2	8,858.8
DAY	2008	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	1,175.0
H2O	2008	8.5	8.0	8.9	11.6	15.1	17.4	19.5	16.2	15.6	17.0	12.1	12.6	873.1
OIL	2008	168.5	148.4	163.4	158.5	168.7	184.1	185.5	174.3	166.5	180.6	159.6	170.0	6,800.6
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	819.0
H2O	2007	21.4												

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Licence	5384	Well Name Sinclair Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2008	104.0	53.0	466.8	387.2	331.0	272.0	259.0	240.0	207.0	182.0	186.0	175.0	
WIN	2007	450.5	457.3	390.9	290.0	243.6	187.7	196.2	131.6	120.1	110.9	116.4	107.0	5,167.2
DAY	2006	30.0	28.0	31.0	29.0	30.0	29.0	12.0	0.0	0.0	0.0	0.0	0.0	394.0
H2O	2006	23.1	21.2	21.5	12.5	12.3	14.6	6.8	0.0	0.0	0.0	0.0	0.0	430.1
OIL	2006	133.0	127.7	134.6	84.9	88.8	70.7	29.4	0.0	0.0	0.0	0.0	0.0	2,082.5
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	87.0	459.9	443.8	465.8	451.2	457.3	2,365.0
Licence	5385	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,693.0
H2O	2009	6.5	6.1	6.5	6.6	6.7	6.6	6.2	5.1	4.8	5.1	5.0	5.2	891.6
OIL	2009	40.3	39.7	39.6	40.0	41.0	40.6	40.8	40.5	38.8	40.5	39.4	41.1	3,831.0
DAY	2008	31.0	29.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,330.0
H2O	2008	8.5	8.0	5.6	15.7	14.3	10.4	9.0	6.9	6.7	6.8	6.1	6.3	821.2
OIL	2008	37.3	32.4	21.3	54.6	49.8	43.7	46.1	46.7	45.3	46.7	44.8	41.1	3,348.7
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	978.0
H2O	2007	18.1	14.4	6.2	6.6	9.0	9.4	11.4	13.6	9.9	9.9	8.5	8.5	716.9
OIL	2007	51.6	46.0	60.4	61.3	76.9	75.5	60.2	63.7	42.7	46.2	45.0	40.4	2,838.9
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	16.0	30.0	619.0
H2O	2006	29.5	28.2	22.7	13.9	9.3	11.2	14.2	17.5	11.8	21.1	10.0	12.4	591.4
OIL	2006	99.2	99.3	94.1	66.1	53.0	55.1	60.5	54.5	52.3	40.9	21.8	60.5	2,169.0
Licence	5386	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.12-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	27.0	30.0	29.0	30.0	29.0	1,614.0
H2O	2009	3.2	3.1	3.3	3.3	3.1	3.3	3.1	1.2	1.5	1.5	1.5	2.0	680.5
OIL	2009	56.9	51.4	52.1	54.2	59.2	68.7	64.0	23.3	27.4	27.9	32.0	37.8	5,568.8
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	1,263.0
H2O	2008	5.7	5.3	6.0	5.8	7.3	6.5	7.8	6.9	3.9	3.4	2.9	3.2	650.4
OIL	2008	68.2	62.1	68.3	65.2	72.5	67.0	72.3	71.6	60.6	65.4	55.6	56.7	5,013.9
DAY	2007	30.0	27.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	905.0
H2O	2007	11.0	10.0	11.1	13.3	15.0	15.6	12.8	13.6	12.0	9.9	6.9	5.7	585.7
OIL	2007	83.5	71.6	82.6	81.2	82.8	81.3	73.1	75.9	72.5	73.9	66.3	70.4	4,228.4
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	26.0	31.0	547.0
H2O	2006	28.5	24.6	21.7	13.1	12.1	12.1	9.6	10.0	16.9	12.7	6.2	10.7	448.8
OIL	2006	211.8	192.2	175.4	114.0	116.9	112.7	78.3	78.7	56.6	56.0	61.3	83.8	3,313.3
Licence	5387	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				

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Licence 5387		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2009	0.0	0.0	0.0	4750.2	8037.0	3857.1	3197.6	9302.0	6667.1	4582.8	11217.8	9435.2	61,046.8
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	1,560.0
GAS	2009	1.2	0.9	1.5	6.5	10.1	4.3	3.4	9.9	6.6	5.3	12.9	10.9	75.2
H2O	2009	12.9	12.3	14.2	12.8	10.2	13.3	10.1	11.8	7.3	14.4	11.7	9.9	1,047.4
OIL	2009	103.6	101.7	110.5	100.2	111.5	128.0	115.9	116.5	66.7	136.5	135.2	141.7	5,307.7
DAY	2008	30.0	27.0	29.0	29.0	31.0	28.0	26.0	31.0	30.0	31.0	30.0	31.0	1,207.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.4	0.2	1.7
H2O	2008	13.6	12.4	13.9	15.1	15.8	13.0	13.1	13.9	13.4	13.6	15.1	13.0	906.5
OIL	2008	51.5	46.3	58.4	58.7	63.0	58.2	53.7	65.3	63.4	65.4	71.1	82.0	3,939.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	31.0	854.0
H2O	2007	19.8	16.1	18.4	13.0	12.0	13.9	11.6	10.7	13.8	12.7	10.5	11.4	740.6
OIL	2007	78.8	67.8	80.9	59.6	56.2	47.4	56.3	53.3	47.4	54.2	49.8	52.0	3,202.7
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	494.0
H2O	2006	38.4	30.9	29.3	25.6	19.4	18.5	17.2	16.1	16.2	16.5	17.3	20.0	576.7
OIL	2006	185.0	159.7	158.1	148.7	122.9	118.5	103.9	94.4	78.5	80.5	87.8	85.6	2,499.0
Licence 5388		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	25.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	31.0	28.0	29.0	1,536.0
H2O	2009	9.4	8.0	10.0	9.3	9.4	9.7	10.2	10.1	8.4	9.6	8.6	9.4	984.9
OIL	2009	141.0	131.0	149.9	132.3	127.8	138.6	152.4	155.0	119.0	136.0	116.0	113.4	6,407.2
DAY	2008	29.0	25.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	1,193.0
H2O	2008	13.3	9.5	14.9	9.4	10.3	9.7	10.9	9.7	9.4	9.6	8.6	8.9	872.8
OIL	2008	60.1	55.5	74.3	78.4	85.8	100.5	118.3	131.0	125.6	120.1	124.9	129.3	4,794.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	851.0
H2O	2007	22.6	21.0	21.7	16.5	15.0	15.1	16.3	15.5	12.9	13.2	12.3	14.2	748.6
OIL	2007	82.5	69.7	69.5	60.6	59.1	54.4	51.9	53.8	52.6	58.5	53.2	60.3	3,591.0
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	491.0
H2O	2006	34.4	25.4	24.4	21.9	20.9	20.8	18.4	14.9	16.2	15.8	16.1	20.0	552.3
OIL	2006	174.0	153.8	153.1	148.2	143.1	115.3	111.3	113.5	99.4	96.1	88.5	92.7	2,864.9
Licence 5389		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	1,520.0
H2O	2009	11.7	14.8	16.6	15.4	15.6	16.2	18.5	18.9	15.3	16.3	15.0	14.5	1,191.5
OIL	2009	117.6	143.3	143.7	133.9	142.2	144.4	139.4	136.2	122.9	120.8	113.2	114.3	6,602.4
DAY	2008	29.0	29.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	1,177.0
H2O	2008	13.3	13.3	13.9	14.6	17.1	16.2	18.2	16.2	16.7	16.0	12.7	11.8	1,002.7

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Licence 5389		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.06-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	79.7	81.0	88.5	90.6	95.1	102.1	109.4	116.6	126.8	128.0	134.6	132.6	5,030.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	831.0
H2O	2007	14.4	12.6	18.3	16.3	12.0	12.0	16.3	20.2	16.9	16.5	13.1	14.2	822.7
OIL	2007	113.6	102.9	98.1	88.7	76.9	69.9	73.2	69.4	63.6	73.0	71.3	85.0	3,745.5
DAY	2006	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	472.0
H2O	2006	43.2	39.9	32.8	25.3	26.6	23.8	19.5	20.2	24.3	22.0	18.4	18.5	639.9
OIL	2006	217.8	202.7	176.5	146.8	147.7	136.4	134.3	128.4	109.4	110.3	132.9	118.7	2,759.9
Licence 5390		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.07-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2009	12631.4	7290.4	10972.8	16887.0	13799.7	16568.2	46071.8	41237.1	38255.6	67849.3	66509.7	50887.0	388,960.7
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,507.0
GAS	2009	10.3	8.0	5.5	17.2	14.9	18.1	50.3	44.9	41.7	71.9	70.5	54.0	409.1
H2O	2009	14.1	16.1	17.7	16.5	16.0	11.0	10.7	10.7	9.1	11.2	10.7	10.0	1,186.4
OIL	2009	161.0	166.4	184.8	186.8	184.2	187.0	198.5	187.1	161.8	161.7	152.3	160.2	5,659.2
CO2	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	1,143.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	1.4	1.8
H2O	2008	19.9	16.3	20.8	21.9	25.6	22.6	24.3	25.0	26.8	27.3	24.5	18.3	1,032.6
OIL	2008	59.8	63.4	62.4	63.7	67.9	70.2	71.6	67.8	65.5	87.2	93.2	96.4	3,567.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	781.0
H2O	2007	22.6	21.1	21.8	20.7	21.1	22.6	26.0	23.9	24.2	23.1	17.8	19.0	759.3
OIL	2007	76.1	63.9	66.3	67.8	71.0	67.6	64.1	56.9	55.2	55.4	58.0	63.4	2,698.3
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	16.0	27.0	418.0
H2O	2006	54.0	35.8	33.7	30.1	27.0	21.1	17.6	11.9	12.2	10.4	7.6	17.8	495.4
OIL	2006	163.1	151.5	149.3	143.1	140.5	116.0	119.5	120.0	107.1	98.5	47.0	76.6	1,932.6
Licence 5391		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.08-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2009	9791.8	23813.3	25124.7	44279.0	42605.0	60859.0	47136.0	84489.1	81763.7	49704.4	83240.7	39287.3	598,513.2
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,579.0
GAS	2009	15.5	27.9	33.6	51.4	49.4	63.4	49.3	88.4	85.5	51.8	86.8	40.9	655.4
H2O	2009	9.7	9.2	10.6	9.9	11.4	14.1	16.4	12.6	16.2	14.6	13.3	14.0	1,220.9
OIL	2009	276.9	248.6	269.3	246.0	245.0	233.6	221.4	230.1	196.3	209.6	193.7	219.1	7,947.7
CO2	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6419.2	6,419.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,214.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.5	9.6	11.5
H2O	2008	12.3	10.6	11.9	10.2	11.0	10.4	12.1	13.9	13.4	13.6	10.5	9.5	1,068.9

Licence 5391		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN												
UWI	100.08-04-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2008	93.0	89.1	92.7	94.1	98.1	101.0	103.7	102.5	96.6	140.4	193.1	262.1	5,158.1						
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	848.0						
H2O	2007	9.7	8.4	13.0	11.4	12.0	12.5	13.0	13.1	13.8	13.4	14.1	14.2	929.5						
OIL	2007	82.5	75.6	70.2	66.2	76.9	73.1	61.0	61.2	66.6	68.2	77.2	90.4	3,691.7						
DAY	2006	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	487.0						
H2O	2006	59.7	50.1	42.2	32.5	30.2	23.5	23.9	26.2	30.9	27.8	18.4	17.2	780.9						
OIL	2006	161.2	159.4	138.7	115.9	121.2	119.0	124.9	123.8	103.2	101.6	89.2	79.9	2,822.6						
Licence 5392		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN												
UWI	100.10-04-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	29.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,535.0						
H2O	2009	23.2	20.9	28.4	24.7	26.7	23.9	25.4	25.2	23.3	24.1	22.8	18.3	1,397.6						
OIL	2009	191.2	187.4	210.5	185.6	221.2	219.1	215.7	212.8	201.5	204.9	196.3	207.3	7,473.9						
DAY	2008	29.0	27.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	31.0	1,175.0						
H2O	2008	17.7	15.3	14.5	14.6	14.4	15.3	20.1	21.4	21.8	23.3	22.8	25.3	1,110.7						
OIL	2008	73.8	70.3	82.2	87.4	96.1	98.2	110.6	131.3	145.2	163.8	167.3	189.5	5,020.4						
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	831.0						
H2O	2007	21.4	15.8	18.4	17.7	15.6	15.6	16.3	16.4	19.7	20.2	17.4	17.0	884.2						
OIL	2007	104.5	96.1	96.9	92.8	77.9	72.6	76.2	70.8	69.1	69.4	67.9	72.4	3,604.7						
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	29.0	31.0	471.0						
H2O	2006	47.5	34.1	34.2	30.8	30.9	30.0	30.8	27.6	24.1	25.2	21.6	24.0	672.7						
OIL	2006	207.3	176.4	184.2	178.5	148.5	131.3	123.6	109.2	85.0	108.3	98.8	112.0	2,638.1						
Licence 5393		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN												
UWI	100.15-04-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	29.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,538.0						
H2O	2009	14.6	12.3	13.3	14.1	16.7	14.8	14.7	15.3	13.4	14.4	13.8	12.4	1,116.2						
OIL	2009																			

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Licence 5394		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	29.0	1,545.0
H2O	2009	9.7	9.2	10.6	9.9	9.4	9.3	10.7	12.8	14.6	17.6	16.8	16.3	908.0
OIL	2009	181.6	174.3	179.6	165.4	157.5	151.3	149.7	144.3	133.7	143.1	143.1	137.1	7,455.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,194.0
H2O	2008	11.6	10.6	11.9	12.5	14.6	13.9	15.1	10.7	12.6	10.2	9.2	9.5	761.1
OIL	2008	104.2	97.2	109.9	112.3	118.1	117.2	117.9	122.9	140.8	162.5	164.3	173.0	5,595.2
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	830.0
H2O	2007	17.6	17.0	12.2	11.4	12.0	12.5	14.6	16.9	16.1	15.4	14.1	14.2	618.7
OIL	2007	127.3	114.5	128.0	102.7	106.5	104.5	89.1	89.4	79.1	80.6	94.1	108.4	4,054.9
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	27.0	31.0	472.0
H2O	2006	17.1	15.9	16.2	14.7	18.4	15.8	18.8	15.3	16.3	15.8	12.6	14.2	444.7
OIL	2006	157.9	152.4	161.6	156.9	162.1	127.4	135.0	127.0	119.0	118.4	125.1	141.4	2,830.7
Licence 5395		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	1,666.0
H2O	2009	12.9	11.4	13.0	12.3	12.2	10.0	8.2	6.3	5.6	6.4	6.3	7.6	1,247.2
OIL	2009	55.8	47.8	51.0	44.3	43.6	40.6	36.8	36.3	31.4	33.3	32.1	38.7	4,779.0
DAY	2008	31.0	29.0	29.0	30.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	1,315.0
H2O	2008	11.4	10.6	11.5	15.7	17.7	17.4	18.2	15.9	13.4	12.8	12.2	12.6	1,135.0
OIL	2008	59.7	51.3	55.5	78.9	76.0	74.9	70.6	69.5	69.5	63.7	59.7	56.0	4,287.3
DAY	2007	31.0	27.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	958.0
H2O	2007	12.5	7.6	9.1	11.8	16.3	18.8	19.8	23.8	18.0	16.5	14.1	11.6	965.6
OIL	2007	81.6	71.6	76.6	70.3	58.8	63.9	71.6	85.0	69.7	70.8	69.1	64.8	3,502.0
DAY	2006	31.0	28.0	31.0	29.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	599.0
H2O	2006	31.8	29.7	24.5	15.0	11.9	14.1	17.1	14.2	13.8	12.6	12.0	13.8	785.7
OIL	2006	99.1	106.3	101.8	71.2	67.6	70.4	73.2	60.2	59.8	61.0	60.7	76.6	2,648.2
Licence 5396		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	27.0	31.0	1,645.0
H2O	2009	3.2	3.1	3.6	3.1	3.3	3.0	3.0	2.8	3.3	3.5	3.9	8.6	693.9
OIL	2009	55.5	48.6	52.6	43.0	47.3	46.8	53.2	51.0	57.6	60.2	53.0	62.5	5,632.1
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,288.0
H2O	2008	8.5	8.0	3.0	3.1	3.4	3.5	3.6	3.5	3.3	3.4	3.1	3.2	649.5
OIL	2008	68.2	62.1	74.3	75.9	52.7	49.9	48.6	59.1	57.4	59.2	56.8	55.0	5,000.8
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	926.0
H2O	2007	5.3	5.1	7.6	14.5	12.0	12.5	13.0	13.2	13.8	11.4	8.5	8.0	599.9

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Licence	5396	Well Name				Sinclair Unit No. 1		Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.02-17-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2007	88.3	83.0	84.2	78.3	79.8	78.4	82.3	76.9	77.1	75.0	69.1	65.8	4,281.6					
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	565.0					
H2O	2006	40.0	35.2	31.6	26.8	19.8	9.0	9.6	2.6	3.3	4.6	5.4	5.1	475.0					
OIL	2006	230.3	212.5	197.0	180.7	164.6	119.7	123.9	110.8	90.8	89.7	93.8	91.2	3,343.4					
Licence	5397	Well Name				Sinclair Unit No. 3		Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.12-12-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,596.0					
H2O	2009	9.7	9.2	12.6	13.2	13.3	13.3	13.2	12.6	13.1	22.3	19.2	15.3	1,152.0					
OIL	2009	105.4	97.2	100.2	93.4	97.7	96.8	96.4	93.9	89.0	87.7	84.5	86.6	8,298.7					
DAY	2008	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	1,231.0					
H2O	2008	26.4	24.0	25.5	25.1	26.9	24.3	26.4	23.5	19.6	12.1	12.2	10.8	985.0					
OIL	2008	99.4	102.5	108.5	109.3	109.8	112.3	109.5	102.4	81.7	86.8	110.5	102.8	7,169.9					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	874.0					
H2O	2007	15.3	14.9	18.4	17.7	13.6	12.5	11.4	10.2	10.4	9.9	16.3	34.1	728.2					
OIL	2007	162.9	131.5	129.4	124.4	105.1	95.4	98.3	118.4	115.6	120.0	101.3	94.9	5,934.4					
DAY	2006	31.0	28.0	0.0	12.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	513.0					
H2O	2006	35.8	30.4	0.0	13.5	27.2	26.2	26.5	23.3	25.7	26.0	25.1	24.0	543.5					
OIL	2006	262.3	222.4	245.7	98.8	199.7	191.9	194.9	177.4	178.7	185.6	188.0	193.0	4,537.2					
Licence	5398	Well Name				Sinclair Unit No. 3		Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.03-03-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,554.0					
H2O	2009	22.6	21.5	24.8	23.2	23.4	23.2	22.5	21.6	11.9	14.0	15.3	15.3	1,531.9					
OIL	2009	56.5	48.6	52.6	51.2	52.6	46.8	48.6	50.3	52.1	52.1	47.2	47.5	4,879.9					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,189.0					
H2O	2008	29.9	28.0	22.6	21.9	25.6	23.2	25.4	22.4	23.4	23.9	21.4	22.1	1,292.6					
OIL	2008	78.6	71.5	62.5	60.7	63.0	59.2	58.2	57.3	59.6	59.2	56.8							

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Licence 5399		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.0	11.3	12.2	10.9	12.0	11.7	10.4	973.1
OIL	2009	173.6	168.9	188.2	177.7	182.9	178.1	181.2	176.0	165.0	168.4	160.6	164.6	7,945.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,273.0
H2O	2008	12.0	10.6	11.9	12.5	11.3	10.4	11.7	10.4	10.0	10.2	9.2	9.5	845.2
OIL	2008	92.8	91.4	109.1	121.1	128.9	127.9	132.9	143.0	147.7	159.9	160.7	164.9	5,860.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	907.0
H2O	2007	16.6	13.2	13.9	13.8	15.0	16.2	19.3	16.9	18.9	19.8	15.6	14.2	715.5
OIL	2007	101.1	96.4	85.9	66.2	68.0	66.7	79.3	78.3	72.0	78.1	77.9	87.2	4,280.2
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	547.0
H2O	2006	25.9	16.6	16.8	15.2	12.5	12.9	15.6	16.0	17.3	22.1	18.9	20.0	522.1
OIL	2006	182.8	158.9	166.8	162.2	145.1	127.9	132.0	132.2	120.6	108.9	98.5	105.8	3,323.1
Licence 5400		Well Name Tundra Sinclair Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.13-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,402.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,402.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,402.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,402.9
UWI 100.13-04-008-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole				Field Code 1		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	26351.0	26395.0	30964.0	27154.0	28024.0	25600.0	29989.0	31989.0	33587.0	34173.0	35411.0	36179.0	823,560.0
WIN	2008	12467.0	10985.0	14697.0	16829.0	16798.0	15115.0	18538.0	19762.0	19803.0	21615.0	21065.0	24939.0	457,744.0
WIN	2007	12170.0	11668.0	13367.0	12138.0	11419.0	11011.0	11453.0	11269.0	8525.0	9065.0	10953.0	12060.0	245,131.0
WIN	2006	6264.0	7425.0	9951.0	6642.0	8523.0	8235.0	8363.0	7791.0	8529.0	9848.0	9319.0	11668.0	110,033.0
Licence 5401		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	1,640.0
H2O	2009	12.9	10.0	10.6	9.9	10.0	10.0	9.9	8.3	7.5	8.9	7.8	8.6	878.3

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Licence 5401		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	192.2	181.4	212.1	187.8	190.0	189.4	191.6	191.9	186.7	194.1	171.1	201.1	8,186.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,278.0
H2O	2008	11.4	10.6	10.0	9.4	11.0	10.4	11.7	13.5	15.5	13.6	11.8	10.0	763.9
OIL	2008	87.8	93.0	111.6	122.6	133.1	130.6	132.5	145.3	157.7	173.1	164.1	182.4	5,897.1
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	912.0
H2O	2007	14.8	11.8	12.2	11.6	11.3	12.5	16.1	14.2	13.8	12.3	11.3	11.4	625.0
OIL	2007	95.9	91.9	93.5	88.4	81.8	81.3	76.8	72.0	78.8	76.8	74.6	72.6	4,263.3
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	553.0
H2O	2006	18.4	16.5	16.9	15.2	10.2	15.2	19.9	18.1	19.8	18.3	16.2	17.1	471.7
OIL	2006	168.5	158.5	166.9	161.9	119.3	132.2	149.6	124.6	107.9	107.1	100.5	104.3	3,278.9
Licence 5402		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,657.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.2	3.0	3.0	3.3	3.5	4.3	8.3	710.9
OIL	2009	58.3	48.6	52.6	51.2	53.6	53.3	53.2	52.9	60.5	63.2	63.8	78.3	6,564.3
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,292.0
H2O	2008	8.5	7.2	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	665.8
OIL	2008	71.1	58.1	77.2	78.9	60.9	53.0	54.5	59.1	57.4	61.5	59.7	58.0	5,874.8
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	929.0
H2O	2007	7.6	5.8	8.7	19.5	15.0	15.6	16.3	17.0	17.3	12.0	8.5	8.5	616.4
OIL	2007	107.8	91.1	92.7	80.4	85.8	84.2	88.4	82.9	80.1	74.6	75.1	75.9	5,125.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	567.0
H2O	2006	35.9	31.7	28.3	24.1	18.7	9.9	10.7	3.2	3.3	4.6	4.6	6.5	464.6
OIL	2006	327.2	302.3	281.3	257.7	231.5	146.0	145.2	119.6	103.3	106.0	94.3	112.7	4,106.4
Licence 5403		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,676.0
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	7.1	6.9	6.3	6.1	5.8	6.2	908.1
OIL	2009	117.6	105.7	114.5	111.5	113.7	112.4	109.2	108.4	102.8	106.1	103.6	107.3	9,745.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,311.0
H2O	2008	6.1	2.7	5.5	9.4	11.0	10.4	11.7	10.4	10.0	9.1	6.1	6.3	830.1
OIL	2008	155.8	140.3	147.0	139.6	144.9	134.8	135.2	127.2	120.8	122.5	113.5	113.4	8,432.7
DAY	2007	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	945.0
H2O	2007	8.5	18.5	49.2	35.4	31.7	21.9	22.8	23.8	24.2	21.8	8.5	8.5	731.4
OIL	2007	166.2	171.1	283.3	243.5	227.8	178.5	192.1	191.2	186.8	190.9	159.1	162.2	6,837.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	582.0

Manitoba Production 2006 To 2009															
Licence 5403		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.13-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2006	27.2	21.3	21.5	19.4	18.9	18.8	13.5	8.1	8.0	6.3	7.1	7.3	456.6	
OIL	2006	248.6	202.4	213.2	207.2	221.7	213.2	185.0	170.7	149.2	130.9	173.5	179.9	4,485.0	
Licence 5404		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.13-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	1,630.0	
H2O	2009	9.7	5.9	7.1	6.6	5.0	3.3	10.1	15.5	14.6	12.5	11.6	11.6	1,196.7	
OIL	2009	27.9	26.3	31.0	30.1	25.0	18.7	19.4	21.5	20.6	17.9	18.3	19.2	3,220.1	
DAY	2008	30.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	1,273.0	
H2O	2008	12.6	10.3	11.9	9.5	11.0	9.7	11.7	9.7	10.0	9.8	6.1	6.5	1,083.2	
OIL	2008	47.6	39.6	44.6	42.6	44.1	36.2	37.7	34.1	33.2	33.1	32.9	29.5	2,944.2	
DAY	2007	31.0	28.0	30.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	916.0	
H2O	2007	17.0	15.8	17.8	17.7	17.5	12.1	13.0	13.8	17.3	16.5	12.7	14.2	964.4	
OIL	2007	54.8	49.7	49.6	49.3	48.6	42.1	45.8	45.5	53.4	55.4	47.1	52.0	2,489.0	
DAY	2006	31.0	27.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	559.0	
H2O	2006	38.0	32.7	0.0	20.2	25.1	24.6	14.2	14.1	21.5	18.9	16.7	17.1	779.0	
OIL	2006	88.8	76.4	78.4	61.1	75.5	74.6	68.4	62.9	67.7	61.3	57.4	58.1	1,895.7	
Licence 5405		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.01-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	1,575.0	
H2O	2009	9.7	9.2	10.6	9.3	10.0	9.3	9.9	8.6	9.0	9.6	9.0	9.8	1,275.6	
OIL	2009	54.1	48.6	52.6	47.8	53.6	47.3	49.8	42.7	43.4	45.3	39.7	44.2	5,950.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	30.0	28.0	1,219.0	
H2O	2008	11.4	10.6	11.9	12.5	11.4	10.4	10.0	6.9	7.4	13.6	12.2	8.8	1,161.6	
OIL	2008	58.5	52.7	59.4	60.7	65.8	65.5	59.6	56.0	54.4	84.1	80.7	50.2	5,381.8	
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	28.0	28.0	31.0	30.0	31.0	861.0	
H2O	2007	23.5	21.1	24.4	21.3	21.1	20.9	18.3	18.4	12.1	9.9	8.5	11.2	1,034.5	
OIL	2007	102.7	88.3	89.3	79.7	82.8</									

**Manitoba Production
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Licence 5406		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	25.0	22.9	27.1	33.1	31.7	31.2	27.7	16.6	15.9	18.4	22.4	27.0	
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	1,250.0
H2O	2008	2.8	2.7	3.0	3.1	3.7	3.2	3.9	3.5	3.0	3.4	3.1	3.2	585.0
OIL	2008	41.7	37.8	41.6	42.5	44.1	38.9	37.7	37.3	29.9	34.2	31.4	29.8	4,501.8
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	889.0
H2O	2007	11.5	2.6	3.1	3.0	2.9	3.1	3.0	3.4	3.5	3.3	2.8	2.8	546.4
OIL	2007	64.8	59.9	63.2	58.0	57.2	58.1	57.1	60.7	59.3	60.8	48.0	49.0	4,054.9
DAY	2006	31.0	28.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	528.0
H2O	2006	11.5	13.9	0.0	35.2	46.9	48.7	52.2	28.3	17.1	14.4	11.3	13.3	501.4
OIL	2006	207.6	185.8	179.6	139.1	186.2	190.5	233.5	175.3	136.2	109.8	80.6	72.6	3,358.8
Licence 5407		Well Name Sinclair Unit No. 5 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.09-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.0
H2O	2009	22.9	20.7	20.4	20.1	21.5	20.3	19.6	20.0	17.9	17.5	16.9	16.3	1,759.6
OIL	2009	23.0	21.0	20.5	20.3	21.6	20.4	19.7	20.1	18.0	17.6	17.0	16.4	1,853.6
DAY	2008	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	1,217.0
H2O	2008	25.2	24.5	22.3	25.2	24.0	22.0	22.1	24.3	26.4	24.6	23.2	21.7	1,525.5
OIL	2008	27.3	26.5	30.6	28.5	24.0	27.0	27.3	23.3	18.6	22.7	21.4	21.8	1,618.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	863.0
H2O	2007	39.9	31.3	27.2	26.5	34.4	34.9	29.2	28.1	27.3	28.3	26.2	26.4	1,240.0
OIL	2007	26.5	31.0	37.1	34.8	30.5	23.5	33.1	30.4	29.5	30.6	28.4	28.6	1,319.0
DAY	2006	31.0	28.0	0.0	18.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	503.0
H2O	2006	43.9	37.6	0.0	26.0	44.1	47.8	43.6	33.1	28.2	29.0	31.4	40.4	880.3
OIL	2006	46.7	38.7	35.8	21.3	36.1	41.0	37.0	42.0	42.4	39.0	34.1	26.5	955.0
Licence 5408		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.03-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	28.0	29.0	28.0	31.0	30.0	28.0	29.0	28.0	31.0	1,558.0
H2O	2009	12.9	9.4	10.0	9.3	8.4	6.2	6.6	5.3	4.8	5.6	5.7	6.1	1,018.7
OIL	2009	77.5	64.5	69.5	67.5	69.8	66.2	59.1	61.7	55.2	55.0	52.3	58.8	4,659.8
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	29.0	28.0	1,210.0
H2O	2008	10.8	8.0	9.1	12.5	13.6	13.9	17.6	16.2	15.6	15.9	14.8	11.4	928.4
OIL	2008	54.5	53.1	54.6	57.7	62.5	72.0	79.0	74.4	70.5	72.6	66.4	64.8	3,902.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	855.0
H2O	2007	14.2	15.8	18.3	17.7	18.0	18.8	19.5	20.3	23.9	14.3	9.8	9.0	769.0
OIL	2007	74.0	62.5	63.2	55.1	53.5	52.2	52.2	51.2	45.1	49.9	55.6	55.1	3,120.6
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	492.0

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Licence 5408		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN									
UWI	100.03-04-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2006	42.1	23.9	22.9	20.0	18.1	18.2	18.8	17.3	14.9	12.6	12.1	14.9	569.4			
OIL	2006	180.7	144.6	143.7	135.2	131.5	126.5	122.6	118.4	97.5	82.7	80.3	77.9	2,451.0			
Licence 5409		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN									
UWI	100.14-16-007-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,651.0			
H2O	2009	23.5	19.5	23.1	14.9	8.3	15.4	21.5	20.6	15.4	14.4	13.8	13.8	1,622.0			
OIL	2009	20.0	14.9	17.0	19.6	23.7	23.4	23.4	22.8	19.8	19.7	19.2	20.0	1,695.3			
DAY	2008	25.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	1,288.0			
H2O	2008	13.6	16.3	15.9	19.7	28.2	21.7	27.0	27.2	23.7	24.1	22.3	23.5	1,417.8			
OIL	2008	29.6	30.2	29.6	20.3	17.4	20.2	17.5	13.8	19.3	19.9	18.2	20.0	1,451.8			
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	933.0			
H2O	2007	31.9	23.7	20.6	19.0	21.8	24.9	24.5	22.6	15.1	24.6	31.1	25.7	1,154.6			
OIL	2007	26.1	19.5	30.9	30.4	29.1	24.7	26.5	24.5	33.3	21.1	18.1	21.1	1,195.8			
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	570.0			
H2O	2006	40.4	30.2	0.0	28.7	31.0	27.4	26.8	25.8	25.4	29.7	28.2	29.9	869.1			
OIL	2006	33.2	40.1	36.3	34.9	35.6	32.8	32.8	31.5	30.9	29.3	23.2	24.5	890.5			
Licence 5410		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN									
UWI	100.01-02-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	29.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	1,590.0			
H2O	2009	6.0	6.1	7.1	6.6	6.5	6.6	6.6	6.1	5.8	6.2	3.1	6.1	933.5			
OIL	2009	46.4	45.7	48.1	42.2	42.5	37.5	37.3	35.2	33.6	35.1	42.7	43.3	5,342.8			
DAY	2008	31.0	27.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	1,232.0			
H2O	2008	5.7	4.3	3.0	3.7	14.6	13.9	15.1	13.9	12.0	6.8	6.1	6.3	860.7			
OIL	2008	59.3	50.2	59.4	58.3	56.7	56.2	51.7	52.9	49.2	49.8	47.8	47.7	4,853.2			
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	871.0			
H2O	2007	17.0	10.6	15.2	14.8	9.8	9.1	8.5	7.8	8.0	8.1	8.5	7.0	755.3			
OIL	2007	109.6	93.3	92.4	88.7	78.6											

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Licence 5411		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	17.8	11.5	13.8	12.0	13.7	12.8	13.5	13.0	11.0	11.1	11.4	12.8	
DAY	2008	26.0	25.0	12.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	18.0	1,085.0
H2O	2008	24.1	19.6	6.2	0.0	0.0	9.7	39.5	29.5	25.4	24.1	23.3	18.2	1,292.3
OIL	2008	13.7	19.5	5.7	0.0	0.0	13.2	21.6	17.0	16.0	15.4	14.6	9.4	884.9
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	30.0	845.0
H2O	2007	30.4	29.7	32.1	32.0	23.8	24.2	22.4	23.3	26.8	25.5	25.7	28.5	1,072.7
OIL	2007	18.7	14.5	13.8	13.8	20.8	19.8	18.3	19.2	14.3	15.5	13.8	14.5	738.8
DAY	2006	31.0	26.0	0.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	484.0
H2O	2006	43.0	34.8	0.0	27.5	33.2	34.2	32.7	33.1	31.9	30.2	31.2	28.8	748.3
OIL	2006	28.7	23.3	26.4	30.1	25.9	25.9	23.6	20.3	19.5	18.6	19.1	17.7	541.8
Licence 5412		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,451.0
H2O	2009	4.5	3.9	3.4	3.6	4.1	3.8	3.7	3.5	3.5	3.3	3.5	3.3	335.4
OIL	2009	34.7	32.8	38.4	38.0	39.7	36.5	36.7	36.3	35.3	36.4	35.4	35.8	2,439.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	29.0	1,088.0
H2O	2008	5.3	4.7	5.3	5.2	5.4	5.4	5.2	5.3	5.1	4.5	4.7	4.3	291.3
OIL	2008	39.8	37.3	39.9	38.3	39.5	38.5	36.5	37.0	36.0	32.9	35.9	34.0	2,003.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	728.0
H2O	2007	2.5	2.4	1.8	2.3	3.1	2.7	1.9	2.3	2.3	4.5	5.3	5.3	230.9
OIL	2007	62.0	54.1	59.6	54.6	59.3	59.0	54.6	58.7	50.9	41.1	37.4	38.4	1,557.9
DAY	2006	30.0	26.0	31.0	28.0	29.0	30.0	31.0	24.0	29.0	30.0	29.0	31.0	364.0
H2O	2006	29.4	24.2	37.1	32.2	37.6	2.9	2.7	2.2	2.7	3.4	2.7	1.8	194.5
OIL	2006	88.7	65.8	93.9	84.1	87.2	70.2	66.9	55.9	68.8	68.0	73.0	63.0	928.2
UWI	100.06-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,451.0
H2O	2009	3.6	3.2	2.8	3.0	3.4	3.2	3.1	2.9	2.9	2.7	2.8	2.7	251.2
OIL	2009	27.1	25.7	24.6	24.3	25.4	23.4	23.5	23.2	22.6	23.3	22.7	22.9	1,758.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	29.0	1,088.0
H2O	2008	4.0	3.7	4.0	4.0	4.0	4.1	4.1	4.2	4.1	3.7	3.8	3.5	214.9
OIL	2008	31.5	29.6	31.6	30.3	31.3	30.5	28.7	28.9	28.1	25.8	28.0	26.6	1,469.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	728.0
H2O	2007	1.9	1.8	1.4	1.8	2.4	2.1	1.5	1.8	1.8	3.4	4.1	4.1	167.7
OIL	2007	48.7	42.6	46.8	43.0	46.6	46.4	43.0	46.2	40.0	32.5	29.6	30.5	1,118.9
DAY	2006	30.0	26.0	31.0	28.0	29.0	30.0	31.0	24.0	29.0	30.0	29.0	31.0	364.0
H2O	2006	29.4	24.2	20.8	18.1	21.1	1.6	1.5	1.2	1.5	1.7	1.4	1.4	139.6

Licence 5412		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD									
UWI	100.06-27-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2006	88.8	65.8	52.8	47.4	49.1	39.6	37.6	31.4	38.8	38.3	41.1	49.6	623.0					
Licence	5413		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN								
UWI	100.12-02-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	1,372.0					
H2O	2009	16.1	15.4	17.7	16.5	13.5	10.0	9.9	9.2	7.8	7.7	6.1	6.1	978.2					
OIL	2009	37.2	34.3	34.7	30.1	33.0	34.3	34.2	32.2	31.6	33.6	35.4	34.8	3,322.9					
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,010.0					
H2O	2008	11.4	10.3	11.9	12.5	17.1	17.4	19.5	17.4	16.7	21.7	21.4	21.9	842.2					
OIL	2008	56.4	49.4	53.5	54.6	48.2	43.7	42.6	40.4	39.3	38.4	35.8	35.8	2,917.5					
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	645.0					
H2O	2007	16.5	15.8	13.6	11.8	12.0	12.5	12.6	13.6	13.8	12.7	11.3	11.4	643.0					
OIL	2007	102.1	71.7	73.6	71.0	73.3	72.4	73.0	69.8	68.2	62.9	60.0	60.9	2,379.4					
DAY	2006	22.0	28.0	0.0	0.0	22.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	283.0					
H2O	2006	84.7	79.6	0.0	0.0	45.6	59.9	33.4	36.2	31.5	44.1	40.8	29.6	485.4					
OIL	2006	169.0	193.5	151.7	0.0	106.4	158.2	156.2	125.9	94.8	108.9	118.3	137.6	1,520.5					
Licence	5414		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN								
UWI	100.09-34-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	10.0	4.0	7.0	5.0	5.0	7.0	4.0	6.0	5.0	4.0	820.0					
H2O	2009	0.0	0.0	22.0	13.3	10.5	13.0	6.7	16.7	4.1	14.4	10.5	11.9	1,297.1					
OIL	2009	0.0	0.0	15.1	9.7	7.5	9.4	4.9	12.1	3.0	9.0	0.0	8.6	599.3					
DAY	2008	6.0	5.0	6.0	5.0	6.0	6.0	6.0	4.0	6.0	5.0	14.0	5.0	763.0					
H2O	2008	19.9	4.9	17.0	6.7	16.2	6.9	14.4	5.9	15.9	6.1	13.2	9.5	1,174.0					
OIL	2008	8.6	6.2	11.3	4.5	10.8	4.5	9.6	4.0	10.6	4.0	8.8	3.4	520.0					
DAY	2007	31.0	28.0	31.0	30.0	26.0	29.0	27.0	24.0	8.0	5.0	5.0	5.0	689.0					
H2O	2007	29.7	28.0	28.2	31.7	25.6	25.3	23.3	21.7	5.7	9.5	19.6	7.4	1,037.4					
OIL	2007	12.7	12.1	12.1	11.8	11.1													

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Licence 5415		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	
H2O	2008	26.8	32.7	27.4	23.8	25.2	23.1	30.8	24.1	27.0	27.8	25.5	22.1	1,568.7
OIL	2008	7.2	8.8	10.6	9.3	10.2	9.4	3.3	9.7	8.6	3.5	10.6	9.9	587.7
DAY	2007	30.0	28.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	26.0	27.0	875.0
H2O	2007	27.3	30.7	22.0	26.8	26.6	25.9	26.8	35.5	26.7	26.6	23.8	31.5	1,252.4
OIL	2007	14.7	16.4	11.9	14.3	14.1	13.9	13.2	5.0	10.4	10.3	6.3	8.4	486.6
DAY	2006	31.0	26.0	0.0	22.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	524.0
H2O	2006	37.7	32.9	0.0	29.7	42.1	36.6	36.9	36.8	35.4	32.6	27.6	30.5	922.2
OIL	2006	20.3	17.7	14.4	9.9	14.1	12.3	12.3	12.3	11.9	11.0	15.9	16.4	347.7
Licence 5416		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	1,683.0
H2O	2009	10.4	8.4	9.2	8.0	8.4	9.6	9.0	8.4	8.7	7.1	6.3	6.3	882.8
OIL	2009	40.3	34.7	42.6	34.4	32.9	31.9	33.0	32.8	33.6	36.3	37.7	31.3	4,059.0
DAY	2008	28.0	23.0	30.0	30.0	27.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	1,328.0
H2O	2008	6.7	5.5	8.4	9.2	10.8	13.5	8.9	9.0	7.3	7.7	6.0	9.1	783.0
OIL	2008	49.9	40.2	48.0	44.9	41.8	50.1	46.7	45.3	39.6	43.7	41.3	37.8	3,637.5
DAY	2007	29.0	28.0	31.0	30.0	29.0	29.0	30.0	22.0	30.0	31.0	30.0	30.0	981.0
H2O	2007	16.9	13.5	11.8	16.1	21.3	7.1	9.2	5.0	5.8	6.2	6.1	9.4	680.9
OIL	2007	64.1	66.0	66.2	62.6	66.4	56.4	53.1	37.0	52.6	54.3	54.3	50.4	3,108.2
DAY	2006	31.0	28.0	30.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	632.0
H2O	2006	19.3	16.0	20.2	14.9	23.4	23.9	20.0	17.3	16.3	12.0	16.0	16.4	552.5
OIL	2006	106.2	95.8	97.6	89.3	99.5	85.3	93.6	84.7	79.8	82.1	73.5	76.1	2,424.8
Licence 5417		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	22.0	30.0	30.0	31.0	1,382.0
H2O	2009	10.1	8.4	9.2	8.6	9.0	12.8	21.6	40.1	10.5	10.8	8.4	6.7	693.2
OIL	2009	42.8	39.2	42.6	37.7	36.2	31.9	25.6	25.0	26.6	41.0	40.2	38.7	3,096.5
DAY	2008	29.0	29.0	29.0	5.0	17.0	30.0	27.0	30.0	28.0	25.0	30.0	31.0	1,031.0
H2O	2008	5.3	4.6	5.4	1.1	5.1	13.6	8.9	9.3	8.2	7.7	9.0	9.8	537.0
OIL	2008	43.5	40.5	39.0	6.9	25.1	54.1	46.6	50.2	45.6	41.5	45.4	48.8	2,669.0
DAY	2007	29.0	28.0	30.0	30.0	19.0	30.0	30.0	31.0	28.0	31.0	28.0	29.0	721.0
H2O	2007	10.2	13.5	11.5	3.0	2.8	3.7	4.5	4.5	8.1	8.0	5.7	9.1	449.0
OIL	2007	69.2	63.3	61.5	60.3	44.9	68.4	62.7	65.9	50.7	52.2	46.5	43.4	2,181.8
DAY	2006	31.0	28.0	31.0	13.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	378.0
H2O	2006	40.0	34.0	22.9	14.7	30.1	23.3	20.1	17.9	16.1	17.5	14.5	17.2	364.4

Licence		5417		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-10-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	155.4	117.9	125.9	48.9	128.8	106.3	101.2	93.2	86.0	89.1	79.5	77.5	1,492.8									
Licence		5418		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.13-14-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,721.0									
H2O	2009	20.8	16.5	18.4	17.2	17.7	19.3	17.9	16.8	13.9	12.4	12.8	13.4	764.6									
OIL	2009	55.5	46.4	57.7	57.1	59.3	58.0	60.0	59.3	55.9	61.6	59.1	58.8	7,185.6									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,356.0									
H2O	2008	5.6	4.6	5.8	6.1	8.2	9.0	6.8	6.9	6.5	7.0	6.0	10.7	567.5									
OIL	2008	98.0	86.2	88.5	86.8	82.0	76.4	75.0	71.2	65.8	69.6	67.1	68.2	6,496.9									
DAY	2007	31.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	991.0									
H2O	2007	7.4	8.1	6.9	9.6	8.1	9.7	13.3	12.2	10.4	8.0	6.1	9.8	484.3									
OIL	2007	124.1	113.4	110.2	107.7	115.1	100.8	98.8	100.6	104.4	106.6	100.8	98.4	5,562.1									
DAY	2006	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	630.0									
H2O	2006	18.1	12.2	17.2	9.8	14.7	13.8	10.7	13.5	9.2	11.5	9.5	12.4	374.7									
OIL	2006	194.6	170.3	180.7	170.7	175.1	155.3	156.5	146.6	140.0	139.9	124.5	134.1	4,281.2									
Licence		5419		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-15-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	1,642.0									
H2O	2009	3.5	2.8	5.9	5.3	5.9	6.0	5.9	6.0	5.4	6.2	6.0	6.6	602.6									
OIL	2009	27.8	23.5	24.5	25.7	29.9	24.7	27.1	26.7	23.5	27.9	23.4	20.6	4,164.4									
DAY	2008	30.0	7.0	28.0	28.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	1,285.0									
H2O	2008	5.5	1.1	5.2	5.7	4.1	4.5	3.2	3.2	2.9	2.6	2.4	3.3	537.1									
OIL	2008	42.8	9.8	36.9	38.1	29.9	31.6	29.7	28.9	28.1	25.7	26.3	28.7	3,859.1									
DAY	2007	29.0	28.0	28.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	955.0									
H2O	2007	6.3	8.1	6.4	8.4	12.8	15.8	20.9	13.6	10.6	8.0	6.1	9.8	493.4									
OIL	2007	60.1	58.1	52.6	47.7	58.5	53.0	50.2	45.0	44.6	47.2	46.3	41.6	3,502.6									
DAY																							

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Licence 5421		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-18-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	29.0	28.0	28.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	
H2O	2008	9.4	12.9	6.3	9.4	21.9	18.0	19.5	16.2	15.0	13.6	11.8	13.1	1,279.4
OIL	2008	21.4	18.2	23.8	21.9	12.6	12.1	12.6	13.3	13.6	12.5	11.5	12.0	862.4
DAY	2007	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	814.0
H2O	2007	30.7	27.5	28.8	27.8	37.4	31.6	30.4	24.2	16.7	19.3	16.2	14.2	1,112.3
OIL	2007	22.3	19.9	20.8	20.2	11.6	13.5	13.0	18.8	25.9	21.2	24.6	18.4	676.9
DAY	2006	30.0	25.0	0.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	455.0
H2O	2006	46.9	40.1	0.0	42.8	48.1	39.1	40.1	34.1	30.4	32.1	31.6	29.9	807.5
OIL	2006	31.3	23.9	24.3	23.1	25.9	21.0	21.6	23.3	22.1	23.2	23.0	21.6	446.7
Licence 5422		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	28.0	31.0	28.0	29.0	1,495.0
H2O	2009	20.1	15.1	15.4	13.4	14.0	16.1	14.9	15.0	11.6	12.4	6.9	6.3	976.9
OIL	2009	49.0	42.8	48.6	45.9	47.7	46.4	48.0	47.4	41.8	49.5	48.8	48.5	5,343.3
DAY	2008	30.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	1,140.0
H2O	2008	12.2	8.9	8.4	8.6	12.4	13.1	10.2	10.4	9.7	9.9	8.2	19.6	815.7
OIL	2008	84.8	68.5	68.0	65.0	71.5	66.1	67.0	65.1	63.3	64.2	57.6	48.8	4,778.9
DAY	2007	26.0	28.0	31.0	11.0	24.0	29.0	30.0	31.0	30.0	24.0	28.0	31.0	782.0
H2O	2007	10.5	10.8	9.5	4.7	6.0	8.6	13.3	35.1	29.1	15.9	14.3	24.4	684.1
OIL	2007	84.1	97.7	98.0	34.1	132.8	140.6	129.9	87.2	88.1	72.9	91.3	93.6	3,989.0
DAY	2006	28.0	26.0	31.0	27.0	19.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	459.0
H2O	2006	32.0	25.8	28.6	37.3	32.4	26.4	23.4	20.7	18.9	19.5	17.0	15.3	501.9
OIL	2006	223.3	172.5	188.9	180.4	168.7	151.3	144.7	141.2	131.8	129.0	118.8	119.3	2,838.7
Licence 5423		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-34-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	3.0	1,597.0
H2O	2009	32.7	25.7	32.3	39.7	35.1	34.3	36.4	34.2	30.8	34.0	32.4	1.2	2,425.5
OIL	2009	21.8	17.2	18.5	7.9	15.0	14.7	15.6	14.7	13.2	15.7	13.9	0.5	1,305.3
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,261.0
H2O	2008	30.8	34.5	46.8	39.6	39.3	37.5	38.6	34.5	32.5	35.0	33.8	23.4	2,056.7
OIL	2008	24.2	21.3	13.4	15.4	16.8	14.9	17.0	17.4	19.0	18.0	18.2	25.7	1,136.6
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	899.0
H2O	2007	41.0	38.4	42.8	39.4	40.7	40.2	38.5	22.9	40.1	34.2	41.1	29.0	1,630.4
OIL	2007	22.0	20.7	20.7	21.2	20.6	19.9	20.8	39.4	18.2	23.8	13.7	25.9	915.3
DAY	2006	31.0	25.0	0.0	27.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	537.0
H2O	2006	53.0	44.5	0.0	42.7	47.4	47.6	45.6	52.9	42.9	43.0	41.9	41.4	1,182.1

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Licence 5423		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.04-34-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	28.6	24.0	28.4	23.2	25.5	24.4	24.6	27.4	23.1	23.2	22.6	23.0	648.4
Licence 5424		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.04-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	30.0	27.0	30.0	27.0	31.0	30.0	25.0	30.0	28.0	1,504.0
H2O	2009	25.8	24.6	24.7	26.5	21.9	23.2	20.1	20.6	19.4	15.6	17.4	15.8	1,687.2
OIL	2009	68.2	62.9	59.3	66.3	60.4	68.7	59.6	65.1	62.2	49.4	56.9	53.9	4,545.1
DAY	2008	27.0	26.0	30.0	28.0	31.0	26.0	31.0	27.0	30.0	27.0	30.0	31.0	1,160.0
H2O	2008	26.9	31.2	20.3	23.4	29.2	24.1	31.2	22.8	23.4	21.1	24.5	25.3	1,431.6
OIL	2008	64.7	72.7	68.5	51.1	56.7	53.0	62.9	55.4	63.4	57.5	68.7	67.4	3,812.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	816.0
H2O	2007	25.0	28.1	42.9	26.6	25.2	25.1	26.3	26.1	23.3	23.7	29.4	24.3	1,128.2
OIL	2007	100.3	75.0	78.5	93.5	92.8	88.9	93.2	86.1	82.6	78.9	77.7	80.6	3,070.2
DAY	2006	31.0	28.0	0.0	26.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	451.0
H2O	2006	50.8	44.1	0.0	44.8	47.7	41.2	39.9	40.2	37.8	36.7	28.2	25.4	802.2
OIL	2006	130.6	109.0	114.8	104.3	111.4	96.1	101.9	93.8	88.2	93.2	98.9	101.6	2,042.1
Licence 5426		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.14-28-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,537.0
H2O	2009	8.8	9.2	10.6	9.9	12.9	13.3	13.2	11.0	9.0	9.2	8.9	8.0	962.5
OIL	2009	40.4	40.0	43.3	39.3	38.2	35.2	31.1	28.7	26.1	26.9	26.3	24.9	5,135.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,178.0
H2O	2008	5.7	12.9	8.9	14.8	18.3	10.4	11.7	10.4	10.0	10.2	9.2	9.5	838.5
OIL	2008	47.0	45.8	59.4	71.2	75.6	59.3	57.1	52.6	47.3	46.7	47.5	46.1	4,735.4
DAY	2007	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	812.0
H2O	2007	15.5	9.5	9.2	4.1	3.0	4.8	6.0	3.4	3.5	3.3	2.8	3.8	706.5
OIL	2007	159.5	104.0	105.2	54.1	44.4	65.1	86.5	75.9	68.5	67.7	58.5	56.2	4,079.8
DAY	2006	31.0	28.0	0.0	14.0	24.0								

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Licence 5427		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	
H2O	2008	15.9	16.0	17.9	18.2	21.9	20.9	21.9	19.5	20.1	19.1	15.3	14.9	870.3
OIL	2008	59.4	54.0	59.4	63.1	75.6	74.9	55.4	52.2	48.3	46.6	47.8	45.8	3,063.2
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	30.0	30.0	31.0	656.0
H2O	2007	14.5	19.7	21.4	20.7	21.1	12.5	9.8	10.2	12.5	13.3	14.1	14.2	648.7
OIL	2007	65.8	68.7	75.4	72.5	73.9	71.2	82.3	82.0	67.6	71.0	69.1	70.4	2,380.7
DAY	2006	22.0	28.0	0.0	7.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	297.0
H2O	2006	87.1	82.3	0.0	18.8	62.0	41.0	42.8	38.3	34.1	23.7	16.4	16.2	464.7
OIL	2006	156.4	192.0	176.9	43.9	168.5	135.6	135.6	125.0	102.7	116.1	79.4	76.2	1,510.8
Licence 5431		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-24-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	24.0	23.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	1,328.0
H2O	2009	6.7	9.5	10.9	12.6	6.4	5.9	5.9	9.1	8.6	8.8	12.7	10.0	608.9
OIL	2009	26.8	21.9	22.1	17.9	25.2	23.5	23.6	21.4	20.3	20.8	13.5	17.8	1,533.3
DAY	2008	26.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	986.0
H2O	2008	6.3	6.3	13.9	11.6	12.0	3.1	6.6	10.1	6.5	9.5	6.6	6.0	501.8
OIL	2008	28.3	28.7	27.1	21.4	22.5	29.4	26.7	24.5	25.5	25.1	26.4	24.0	1,278.5
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	27.0	640.0
H2O	2007	13.8	9.9	10.4	9.4	14.8	11.6	11.6	11.5	10.6	9.4	5.0	6.9	403.3
OIL	2007	35.8	34.9	36.7	33.2	30.1	30.0	29.8	29.7	27.4	29.6	27.9	31.7	968.9
DAY	2006	31.0	24.0	0.0	12.0	0.0	29.0	31.0	31.0	30.0	31.0	7.0	31.0	284.0
H2O	2006	35.0	24.6	0.0	11.8	0.0	32.0	20.8	18.7	16.1	9.4	3.4	16.0	278.4
OIL	2006	76.2	53.3	50.9	26.7	0.0	68.2	44.2	39.7	37.8	42.6	18.0	44.9	592.1
Licence 5433		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	1,574.0
H2O	2009	29.1	25.7	29.9	29.8	30.0	29.9	27.8	28.4	26.8	28.8	28.8	28.8	3,153.6
OIL	2009	18.6	13.6	14.5	15.1	15.8	15.6	13.0	12.1	9.2	9.0	7.7	8.0	905.5
DAY	2008	31.0	29.0	29.0	29.0	31.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	1,219.0
H2O	2008	26.9	18.6	22.4	27.2	54.8	52.1	52.2	41.6	30.1	28.0	24.5	24.8	2,809.8
OIL	2008	16.8	18.9	18.0	17.6	6.3	6.2	7.9	10.0	21.1	19.8	17.9	16.7	753.3
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	865.0
H2O	2007	61.0	67.1	64.4	51.2	54.1	58.8	61.8	56.5	45.0	32.4	14.1	24.0	2,406.6
OIL	2007	25.8	16.1	15.4	13.5	14.8	12.2	12.2	12.9	19.6	27.4	48.0	32.5	576.1
DAY	2006	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	31.0	508.0
H2O	2006	102.1	84.3	92.6	84.6	95.9	81.7	77.5	76.1	68.8	48.3	53.1	65.2	1,816.2

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Licence 5433		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	19.4	19.6	18.1	10.7	13.1	14.6	17.1	16.7	15.2	27.5	21.8	16.5	325.7
Licence 5434		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-17-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,140.0
H2O	2009	0.6	0.5	0.4	0.8	0.7	0.5	0.4	0.3	0.7	0.7	0.5	0.5	364.2
OIL	2009	0.4	0.4	0.5	0.5	0.6	0.5	0.3	0.3	0.3	0.5	0.5	0.5	25.8
DAY	2008	27.0	23.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	779.0
H2O	2008	0.5	0.7	0.7	0.6	0.8	0.8	0.9	0.7	0.6	0.6	0.9	0.8	357.6
OIL	2008	0.8	0.7	0.7	0.2	0.9	0.5	0.5	0.5	0.4	0.4	0.4	0.4	20.5
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	431.0
H2O	2007	2.8	2.2	0.5	2.5	1.5	0.2	1.4	1.0	0.9	1.2	0.6	1.1	349.0
OIL	2007	1.6	1.1	0.6	0.9	1.0	0.8	0.9	0.9	0.4	0.7	0.8	0.9	14.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	31.0	69.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	3.1	333.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	1.0	3.5
UWI 100.15-17-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,102.0
H2O	2009	12.1	9.5	7.1	15.3	13.4	8.7	7.6	5.7	12.3	13.3	8.9	9.1	650.2
OIL	2009	6.9	7.6	10.0	9.4	10.8	10.3	5.7	5.7	5.7	9.5	9.1	9.2	444.1
DAY	2008	27.0	23.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	741.0
H2O	2008	10.5	13.5	13.8	12.4	16.2	14.2	17.1	13.5	11.9	11.9	16.1	14.8	527.2
OIL	2008	14.9	12.6	13.8	4.8	17.1	9.5	10.0	9.3	8.1	8.1	7.6	8.0	344.2
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	393.0
H2O	2007	53.1	41.6	10.5	47.0	28.1	4.2	25.9	19.3	18.1	22.8	11.4	20.4	361.3
OIL	2007	31.0	20.0	11.4	17.1	19.3	14.3	17.4	17.3	7.6	13.3	16.2	17.1	220.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.9	58.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	18.4
Licence 5435		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.04-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,585.9
GAS	2009	6.8	3.6	4.0	7.3	6.1	3.0	4.4	3.7	3.5	4.3	4.2	3.5	191.6
H2O	2009	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.4	175.5
OIL	2009	40.6	39.1	42.8	50.0	47.2	40.4	52.4	37.5	36.6	53.3	55.9	53.1	3,972.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	7.0	31.0	30.0	31.0	1,222.9

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Licence 5435		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.04-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	6.8	8.4	10.4	12.9	12.2	13.2	11.9	8.7	1.4	9.5	6.8	6.9	137.2
H2O	2008	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.3	0.3	0.3	171.5
OIL	2008	67.9	62.7	65.9	57.5	60.0	65.4	63.5	54.0	10.8	45.0	40.0	40.5	3,423.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	882.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.6	5.8	3.7	1.7	5.2	5.1	28.1
H2O	2007	1.2	0.3	0.3	0.4	0.3	0.3	0.1	0.0	0.0	0.0	0.2	0.3	168.3
OIL	2007	76.4	63.0	59.3	38.0	34.4	31.1	26.0	23.7	22.8	22.4	60.0	68.9	2,790.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	518.9
H2O	2006	4.6	7.5	6.2	3.1	0.4	0.5	0.6	0.5	0.9	0.7	2.7	2.8	164.9
OIL	2006	141.5	113.4	110.9	107.1	99.5	93.7	113.5	105.0	86.4	96.2	88.6	91.9	2,264.3
Licence 5436		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.11-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,603.7
GAS	2009	2.7	2.8	2.2	2.8	2.9	2.2	0.7	2.5	2.4	3.1	1.7	1.6	61.5
H2O	2009	0.3	0.4	0.3	1.5	0.5	0.5	0.1	0.3	0.2	0.3	1.6	2.4	127.5
OIL	2009	36.0	32.5	35.2	34.1	23.7	20.4	23.1	25.9	23.9	22.3	31.3	34.8	2,743.9
DAY	2008	31.0	29.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,240.7
GAS	2008	3.0	2.3	1.1	0.8	1.6	1.9	1.0	3.9	3.1	2.9	2.0	2.1	33.9
H2O	2008	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	119.1
OIL	2008	49.0	43.5	45.8	42.5	37.4	43.3	43.2	42.1	41.6	37.1	33.2	36.8	2,400.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	881.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	0.0	2.3	3.2	8.2
H2O	2007	1.0	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	0.3	0.3	115.8
OIL	2007	55.0	50.2	52.8	47.7	48.5	46.6	49.8	50.7	48.4	46.3	46.9	49.4	1,905.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	30.0	31.0	517.7
H2O	2006	2.9	0.8	0.5	0.3	4.9	4.0	0.7	0.3	0.5	0.6	1.7	1.8	109.3
OIL	2006	69.8	70.1	72.5	36.1	50.9	51.0	63.6	62.6	57.2	54.7	53.3	55.4	1,312.9
Licence 5437		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.13-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,571.3
GAS	2009	2.4	2.2	3.7	5.7	5.6	4.9	6.7	4.6	4.3	5.3	4.1	4.0	170.2
H2O	2009	7.3	6.9	5.3	2.0	1.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	155.4
OIL	2009	71.9	65.7	75.7	81.3	81.8	74.0	71.1	73.2	73.4	75.6	60.9	62.1	6,784.0
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,208.3
GAS	2008	5.0	5.3	6.9	8.0	7.3	7.7	8.0	9.8	3.0	3.4	2.3	2.4	116.7
H2O	2008	0.6	0.8	1.0	1.2	0.9	0.3	0.3	0.3	0.3	0.3	4.5	6.9	130.3

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Licence 5437		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.13-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	91.8	87.5	100.9	103.4	94.1	87.6	89.2	88.3	70.8	65.2	66.4	71.7	5,917.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	845.3
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	10.7	9.8	8.7	7.3	5.9	5.2	47.6
H2O	2007	0.7	0.5	0.6	0.6	0.7	0.5	0.6	0.7	0.6	0.4	0.3	0.2	112.9
OIL	2007	98.9	91.2	103.6	101.1	104.4	108.9	129.8	113.4	107.6	100.4	89.2	90.7	4,900.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	481.3
H2O	2006	1.3	1.1	1.2	1.2	0.9	0.9	1.5	1.4	0.9	0.7	0.8	1.0	106.5
OIL	2006	258.7	221.1	248.1	225.2	216.1	195.9	172.8	165.7	184.5	134.6	100.4	97.1	3,661.2
Licence 5438		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	1B0.07-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,540.0
GAS	2009	0.6	0.5	0.2	0.6	0.6	0.6	0.0	0.5	0.5	0.6	1.3	1.6	35.3
H2O	2009	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.1	0.3	0.1	0.0	104.3
OIL	2009	19.9	20.4	21.2	20.2	19.1	17.4	18.7	19.3	18.6	18.4	15.3	15.8	1,767.3
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	19.0	18.0	13.0	31.0	30.0	31.0	1,178.0
GAS	2008	1.5	1.2	1.4	1.0	0.8	0.8	0.6	0.6	0.3	0.8	0.2	0.0	27.7
H2O	2008	1.7	0.8	0.0	0.0	0.4	0.9	0.6	0.2	0.1	0.3	0.4	0.2	102.5
OIL	2008	21.9	24.5	24.9	21.0	19.1	20.8	13.8	10.7	7.4	21.8	19.8	20.0	1,543.0
DAY	2007	31.0	28.0	28.0	26.0	31.0	29.0	31.0	31.0	25.0	20.0	30.0	31.0	856.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.3	3.7	2.2	2.6	1.9	18.5
H2O	2007	0.6	0.3	0.3	0.8	0.4	0.3	0.3	0.4	0.2	3.5	5.3	2.0	96.9
OIL	2007	31.2	30.2	30.8	62.5	40.5	38.8	40.4	32.7	22.9	23.0	33.4	17.7	1,317.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	515.0
H2O	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	3.7	4.5	0.6	0.5	82.5
OIL	2006	51.7	41.3	46.9	43.7	45.6	42.3	44.4	43.2	43.1	41.3	29.8	30.9	913.2
Licence 5439		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.09-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	22.0	1,439.9
GAS	2009	3.0	2.8	1.8	3.0	3.1	2.9	4.0	2.7	2.5	3.1	3.0	2.2	80.0
H2O	2009	1.7	1.5	0.9	0.0	0.0	0.0	0.4	0.3	0.3	0.3	0.4	0.3	177.4
OIL	2009	26.0	23.9	25.5	24.1	25.2	24.2	20.9	21.3	21.7	22.3	21.8	16.7	1,608.8
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	10.0	30.0	31.0	28.0	31.0	1,085.9
GAS	2008	2.5	1.9	1.1	0.9	2.0	3.6	3.4	1.1	2.4	0.9	2.8	3.0	45.9
H2O	2008	0.3	0.7	1.3	1.2	1.6	2.1	2.1	0.6	1.9	1.7	1.6	1.6	171.3
OIL	2008	38.5	35.1	36.8	34.3	31.2	31.6	30.5	9.2	28.3	26.4	23.4	25.9	1,335.2
DAY	2007	15.0	28.0	31.0	30.0	31.0	29.0	25.0	26.0	30.0	31.0	30.0	31.0	746.9

Licence	5439	Well Name	South Pierson Unit No. 1				Dev	V		Mineral Rights	FREEHOLD										
	UWI	102.09-09-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.8	3.8	3.3	3.0	2.6	20.3							
H2O	2007	0.0	0.0	0.0	4.0	9.2	8.3	3.9	1.4	2.1	3.3	1.8	0.3	154.6							
OIL	2007	11.8	22.2	25.2	26.8	32.1	31.1	28.7	31.5	36.6	36.3	36.0	38.5	984.0							
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.0	18.0	0.0	0.0	409.9							
H2O	2006	2.9	1.3	0.5	3.6	2.0	2.8	4.4	0.3	0.2	0.0	0.0	0.0	120.3							
OIL	2006	49.0	40.4	29.4	31.1	29.0	27.8	33.7	39.0	38.8	16.7	0.0	0.0	627.2							
Licence	5440	Well Name	Kripa Daly Prov. SWD				Dev	V		Mineral Rights	CROWN										
	UWI	100.13-06-009-27W1.03				Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2009	14026.0	14821.3	13175.2	10948.3	11533.1	11380.3	12086.4	16310.8	18586.8	18543.5	16945.1	9152.0	545,963.8							
WIN	2008	11691.0	12916.9	12916.9	15816.0	19686.0	16924.0	15000.0	21662.0	17188.0	21693.8	21087.7	15972.3	378,455.0							
WIN	2007	10404.4	0.0	0.0	0.0	0.0	0.0	0.0	11793.0	12390.0	11888.0	8391.0	8651.0	175,900.4							
WIN	2006	13372.0	13372.0	19710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,383.0							
Licence	5441	Well Name	South Pierson Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD										
	UWI	1C0.15-04-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,151.8							
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3							
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,115.6							
WIN	2009	91.4	95.3	108.6	100.6	98.9	76.9	0.0	72.5	81.1	90.0	84.0	79.5	1,875.9							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.8							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.3							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,115.6							
WIN	2008	0.0	0.0	130.6	47.5	0.0	0.3	79.1	199.6	140.7	154.2	145.1	0.0	897.1							
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	817.8							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	4.0	3.2	2.9	3.4	0.0	17.8							
H2O	2007	1.0	1.0	1.2	1.3	1.4	1.2	0.3	0.3	0.3	0.3	3.7	0.0	130.3							
OIL	2007	79.4	71.3	73.8	65.4	66.9	64.7	61.2	61.3	63.9	65.8	54.4	0.0	2,115.6							
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.8	31.0	30.0	31.0								

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Licence 5442		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 1B0.01-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2009	21.6	17.7	19.4	17.5	18.0	10.9	9.2	10.7	16.3	16.8	16.4	17.9		
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,238.5	
GAS	2008	4.1	1.9	2.0	1.6	1.5	1.7	1.6	2.1	1.7	5.0	2.4	0.0	53.9	
H2O	2008	0.3	0.3	0.3	0.3	1.4	2.1	1.9	2.2	2.0	1.3	1.3	1.0	162.8	
OIL	2008	64.7	57.2	61.7	57.4	47.5	47.3	43.5	47.6	44.6	30.9	27.1	22.4	3,664.8	
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	878.5	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.3	4.2	3.7	4.7	4.4	28.3	
H2O	2007	5.6	5.4	6.1	6.1	2.4	0.6	0.6	0.7	0.5	0.6	0.3	0.3	148.4	
OIL	2007	78.8	70.4	79.6	74.5	75.5	72.6	77.0	77.3	74.0	73.7	65.6	65.1	3,112.9	
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.6	31.0	30.0	31.0	514.5	
H2O	2006	2.2	0.5	0.6	4.2	10.0	3.7	1.3	1.9	1.2	2.5	2.9	3.0	119.2	
OIL	2006	131.6	112.2	121.9	113.4	104.1	102.1	110.2	98.1	91.2	94.8	93.7	97.1	2,228.8	
Licence 5443		Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD				
UWI 1D0.02-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,181.7	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,263.8	
WIN	2009	147.8	121.5	140.9	131.5	127.2	104.2	0.0	100.9	91.7	117.5	84.6	90.7	3,145.8	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	847.7	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,263.8	
WIN	2008	0.0	0.0	137.6	306.6	164.3	240.2	383.9	225.2	139.9	128.9	160.7	0.0	1,887.3	
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	847.7	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0	1.2	0.0	3.7	0.0	11.2	
H2O	2007	3.7	6.1	4.4	1.9	1.1	0.6	0.6	0.6	0.5	0.6	0.6	0.0	121.3	
OIL	2007	69.9	61.2	65.8	58.2	59.5	57.4	61.3	61.6	54.2	50.0	48.0	0.0	2,263.8	
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.8	31.0	30.0	31.0	514.7	
H2O	2006	0.5	3.9	1.1	1.9	3.7	2.1	0.8	0.8	1.1	0.6	0.6	0.6	100.6	
OIL	2006														

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Licence 5444		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.04-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,702.6
WIN	2008	0.0	0.0	184.7	139.8	168.7	378.4	686.1	404.1	287.9	267.9	252.7	0.0	2,770.3
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	815.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.5	5.9	2.6	0.0	2.3	0.0	17.3
H2O	2007	1.8	1.7	1.2	0.9	0.9	0.6	0.6	0.6	0.6	0.6	0.4	0.0	88.0
OIL	2007	98.5	89.8	95.2	95.0	84.9	74.4	70.9	69.2	63.1	59.0	55.7	0.0	2,702.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	483.9
H2O	2006	3.4	0.3	0.3	0.3	0.6	0.3	0.3	0.3	0.2	0.3	1.8	1.3	78.1
OIL	2006	117.6	84.7	93.8	94.4	95.4	85.0	80.7	79.7	78.2	84.2	84.4	95.2	1,846.9
Licence 5445		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.05-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	24.0	29.0	30.0	31.0	1,592.9
GAS	2009	1.0	4.1	5.3	5.2	5.3	4.6	6.2	2.4	1.9	3.2	3.6	0.6	107.8
H2O	2009	0.3	0.2	0.3	0.2	0.1	0.2	0.3	0.3	0.2	0.1	0.0	0.0	150.0
OIL	2009	40.3	33.1	35.5	32.3	33.9	44.1	33.7	31.1	25.0	28.5	28.9	29.8	3,153.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,237.9
GAS	2008	8.5	5.3	5.2	4.4	1.5	1.6	2.2	7.0	4.8	6.5	0.6	1.0	64.4
H2O	2008	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	147.8
OIL	2008	58.5	46.7	51.4	49.5	35.6	38.2	39.4	42.2	41.9	39.5	34.9	40.1	2,757.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	876.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	3.1	8.9	15.8
H2O	2007	1.5	0.6	0.4	0.3	0.3	0.3	0.3	0.4	0.3	3.8	3.1	0.2	144.1
OIL	2007	58.9	54.0	55.8	49.5	51.9	51.3	52.7	47.7	47.0	53.0	53.4	59.1	2,239.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	30.0	30.0	31.0	30.0	31.0	512.9
H2O	2006	0.4	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.9	1.9	132.6
OIL	2006	93.0	79.6	69.3	70.4	63.5	62.3	85.4	85.9	74.8	74.4	66.7	58.5	1,605.5
Licence 5446		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.05-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	22.0	30.0	29.0	30.0	31.0	1,591.9
GAS	2009	13.5	12.7	14.0	13.5	13.7	13.2	9.9	2.5	3.5	3.7	3.6	6.1	224.6
H2O	2009	0.6	0.5	0.6	0.4	0.3	0.2	1.3	1.4	0.3	0.2	0.3	0.3	128.3
OIL	2009	66.7	55.8	56.1	51.5	51.0	46.8	51.8	43.1	49.6	46.7	47.6	56.5	4,642.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	1,239.9
GAS	2008	5.3	6.5	10.7	11.0	10.7	12.5	5.4	0.0	0.0	0.0	12.5	13.5	114.7
H2O	2008	5.4	0.3	0.2	0.3	0.9	2.1	2.3	2.2	1.8	2.0	1.3	0.6	121.9

**Manitoba Production
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Licence 5446		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.05-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	74.9	68.3	73.4	68.3	64.2	67.2	69.7	69.7	61.7	60.9	56.9	66.5	4,019.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	879.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.2	7.4	4.6	0.0	2.3	5.1	26.6
H2O	2007	0.4	0.3	0.4	0.7	0.4	0.3	0.3	0.3	0.3	0.3	2.7	7.2	102.5
OIL	2007	96.1	69.3	90.1	94.7	82.2	70.2	72.7	69.9	74.3	88.6	80.6	75.7	3,218.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.0	31.0	30.0	31.0	515.9
H2O	2006	0.7	0.9	0.7	0.7	0.9	1.1	0.7	0.6	0.6	0.6	0.6	0.6	88.9
OIL	2006	139.5	117.6	108.7	106.5	103.9	101.2	115.3	110.6	93.9	95.1	97.8	110.1	2,253.6
Licence 5447		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.07-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	1,592.5
GAS	2009	3.4	3.4	0.0	3.3	3.4	3.3	0.5	2.9	2.7	3.4	2.4	2.5	66.8
H2O	2009	0.3	0.3	0.6	0.4	0.3	0.2	0.3	0.3	0.4	0.3	0.3	0.4	118.1
OIL	2009	51.4	62.0	93.4	70.8	65.1	62.7	78.5	62.3	66.2	74.0	79.8	86.0	5,267.7
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	1,230.5
GAS	2008	1.8	1.9	2.0	1.6	1.1	0.8	2.7	4.2	3.3	7.9	2.2	3.3	35.6
H2O	2008	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	114.0
OIL	2008	75.8	70.9	75.0	69.2	65.6	69.9	68.3	66.4	63.5	47.4	31.8	49.5	4,415.5
DAY	2007	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	877.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	2.8
H2O	2007	0.3	0.3	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.2	110.5
OIL	2007	82.6	78.4	93.9	101.9	97.8	86.2	85.3	73.4	69.4	66.8	67.6	69.7	3,662.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	29.6	31.0	30.0	31.0	515.5
H2O	2006	1.3	1.3	1.0	0.9	3.0	1.6	0.6	2.6	4.2	5.3	1.2	0.3	106.5
OIL	2006	161.6	139.0	151.1	141.7	116.3	127.4	136.1	122.2	113.8	118.3	88.2	77.1	2,689.2
Licence 5448		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1A0.10-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	28.0	31.0	30.0	31.0	1,552.2
GAS	2009	1.5	1.4	1.4	1.2	1.2	1.3	2.1	1.1	1.0	1.3	1.2	1.2	61.2
H2O	2009	3.2	3.0	2.9	3.0	2.8	2.8	5.4	22.7	20.6	20.8	20.8	4.5	582.9
OIL	2009	33.1	30.1	31.0	30.1	31.3	31.5	30.4	34.6	32.9	35.8	35.0	39.5	2,492.0
DAY	2008	25.0	29.0	31.0	30.0	28.0	30.0	9.0	22.0	30.0	31.0	30.0	31.0	1,195.2
GAS	2008	2.3	1.8	1.0	0.8	2.4	3.0	0.9	2.7	2.6	2.3	1.4	1.5	45.3
H2O	2008	0.2	0.4	0.6	0.5	3.1	3.8	1.2	2.9	4.1	3.3	3.3	3.1	470.4
OIL	2008	36.1	46.7	54.1	50.4	37.7	38.6	11.4	27.5	38.7	33.4	31.7	33.0	2,096.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	23.0	869.2

Manitoba Production 2006 To 2009															
Licence 5448		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 1A0.10-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.4	3.9	3.7	3.5	2.1	22.6	
H2O	2007	5.7	7.2	7.9	5.4	1.4	1.2	1.1	1.0	0.9	0.3	0.3	0.2	443.9	
OIL	2007	50.2	46.7	52.7	51.1	55.7	54.1	53.4	48.4	47.5	44.1	42.1	33.2	1,657.4	
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	30.7	31.0	29.6	31.0	30.0	31.0	513.2	
H2O	2006	2.5	2.6	2.9	0.6	1.4	3.6	263.5	1.6	1.2	1.5	1.7	1.6	411.3	
OIL	2006	60.1	44.8	50.2	50.1	50.7	45.2	43.7	47.7	46.2	64.4	46.8	48.3	1,078.2	
Licence 5449		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 102.13-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,570.9	
GAS	2009	2.7	2.6	3.0	3.3	3.5	3.5	4.8	3.2	2.3	2.8	2.6	2.5	108.7	
H2O	2009	0.0	0.0	0.1	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.9	
OIL	2009	18.4	16.9	24.5	41.4	36.8	17.9	17.2	17.7	13.0	13.1	12.9	14.1	3,262.5	
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,207.9	
GAS	2008	1.9	1.9	2.9	4.1	5.0	7.2	7.3	9.0	3.3	3.7	2.6	2.7	71.9	
H2O	2008	0.1	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.2	
OIL	2008	25.9	33.5	42.4	53.6	37.5	17.2	17.6	17.3	13.8	12.3	16.0	18.4	3,018.6	
DAY	2007	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	844.9	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.1	4.0	2.3	1.9	20.3	
H2O	2007	0.5	0.3	0.3	0.3	0.3	0.2	0.0	0.3	0.3	0.1	0.0	0.0	90.0	
OIL	2007	46.0	30.7	35.2	25.2	35.5	30.4	22.9	32.3	33.2	27.9	20.6	21.0	2,713.1	
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	488.9	
H2O	2006	0.6	2.1	2.2	0.5	0.7	0.7	0.6	0.6	0.5	0.7	0.8	0.6	87.4	
OIL	2006	134.1	137.2	149.3	130.2	138.4	114.6	113.3	109.7	117.1	111.2	80.0	58.8	2,352.2	
Licence 5450		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 1C0.16-09-002-29W1.00		Field Name <													

**Manitoba Production
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Licence 5450		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	48.9	44.7	50.6	48.6	61.1	59.3	62.5	61.1	60.0	57.8	53.9	52.3	1,874.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	30.0	30.0	31.0	518.9
H2O	2006	0.9	0.3	0.3	0.2	0.3	0.3	1.8	2.5	5.4	10.2	10.4	10.8	110.5
OIL	2006	66.2	55.2	62.0	64.1	71.3	66.1	64.3	52.6	46.6	45.0	46.8	48.6	1,213.6
Licence 5451		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1B0.04-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,322.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,143.8
WIN	2009	191.3	167.5	195.7	186.3	192.7	164.1	0.0	156.5	136.9	132.1	125.9	121.1	4,708.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	25.0	31.0	30.0	0.0	988.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,143.8
WIN	2008	249.9	416.7	412.3	338.7	111.5	274.2	308.9	235.7	173.2	186.2	191.0	0.0	2,938.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	810.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.9	6.8	6.1	3.9	2.4	0.0	25.1
H2O	2007	0.4	0.3	0.6	18.0	21.2	6.3	6.6	5.2	4.9	2.3	1.0	0.0	279.0
OIL	2007	37.0	45.6	68.8	65.4	67.3	20.9	22.3	79.9	78.6	46.3	29.5	0.0	3,143.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	40.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	485.0
H2O	2006	5.5	10.2	9.3	1.9	0.7	0.6	0.6	0.6	0.3	0.3	0.8	1.0	212.2
OIL	2006	182.8	143.6	142.6	141.3	143.6	130.2	136.7	131.5	78.5	72.0	85.2	90.7	2,582.2
Licence 5452		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 1C0.04-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,603.0
GAS	2009	1.5	1.5	1.5	1.5	1.4	1.2	0.7	0.8	1.0	1.5	1.6	1.6	57.9
H2O	2009	0.9	1.4	1.7	1.1	0.6	0.3	0.3	0.3	0.6	0.5	0.8	1.2	93.6
OIL	2009	41.1	36.1	40.6	42.5	43.8	41.4	39.7	41.2	49.9	49.6	43.4	43.9	3,303.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,240.0
GAS	2008	2.5	1.6	2.1	2.0	1.1	1.1	1.3	1.8	1.2	2.1	1.5	1.5	42.1
H2O	2008	0.3	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.8	1.0	1.1	1.0	83.9
OIL	2008	41.2	51.9	46.4	38.4	42.1	44.6	36.8	36.1	40.6	40.9	39.9	41.4	2,789.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	876.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.5	3.9	3.5	3.0	2.6	22.3

**Manitoba Production
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Licence 5452		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 1C0.04-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	77.2
OIL	2007	72.1	62.6	64.4	52.9	52.4	50.0	53.3	48.7	47.2	46.7	41.6	41.6	2,289.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	512.0
H2O	2006	0.4	0.3	0.2	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	73.3
OIL	2006	96.8	80.3	84.8	77.3	81.9	73.8	80.1	77.1	62.0	54.4	65.5	71.1	1,656.0
Licence 5453		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1B0.06-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,352.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,100.4
WIN	2009	199.9	215.7	200.4	191.4	221.4	188.2	0.0	182.3	164.8	157.7	148.1	148.8	5,108.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	25.0	31.0	30.0	0.0	1,018.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,100.4
WIN	2008	341.7	312.7	196.5	293.9	239.8	228.9	360.2	268.4	252.8	242.2	265.0	0.0	3,090.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	840.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.1	6.6	5.2	5.1	3.6	0.0	28.6
H2O	2007	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.0	108.7
OIL	2007	51.7	49.7	80.5	73.4	71.4	72.5	79.2	73.3	60.4	60.0	41.3	0.0	3,100.4
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.1	88.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	515.0
H2O	2006	1.7	1.3	1.4	1.2	1.0	0.9	1.0	1.0	0.4	0.3	0.3	0.3	105.4
OIL	2006	148.5	134.0	150.0	126.7	110.6	96.4	101.3	97.4	66.6	60.4	59.3	61.6	2,387.0
Licence 5454		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1B0.08-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,166.0
WIN	2009	131.1	135.2	117.3	142.0	217.0	169.6	0.0	144.4	138.9	128.6	110.8	104.8	4,448.8
WIN	2008	396.4	315.7	398.2	177.1	226.4	168.9	295.9	254.9	236.3	160.3	156.0	0.0	2,909.1
DAY	2007	31.0	28.0	31.0	30.0	26.0	25.0	31.0	30.0	30.0	31.0	19.0	0.0	832.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.3	1.7	1.5	0.7	0.0	9.5
H2O	2007	0.0	0.3	0.7	0.5	0.2	0.2	0.0	0.0	0.0	0.1	0.1	0.0	59.0
OIL	2007	29.3	37.1	48.3	44.6	34.5	31.8	29.0	27.4	26.8	31.0	19.9	0.0	1,547.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	123.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	520.0

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Licence 5454		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	1B0.08-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.3	0.2	0.3	0.3	0.4	0.4	0.3	0.3	0.3	0.2	2.9	0.0	56.9
OIL	2006	74.1	63.8	72.5	63.4	58.2	53.5	56.1	48.9	42.4	39.4	28.0	29.1	1,188.1
Licence 5455		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.08-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	22.0	23.0	30.0	31.0	1,578.0
GAS	2009	0.7	0.5	0.0	0.9	0.7	0.6	0.0	1.4	0.9	0.6	1.0	1.6	31.6
H2O	2009	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.3	71.6
OIL	2009	16.1	13.9	12.1	11.9	11.1	10.2	13.2	13.7	10.0	15.0	19.1	17.7	1,864.3
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,231.0
GAS	2008	1.3	1.4	1.5	1.4	1.4	1.4	0.8	0.7	0.5	0.9	0.9	0.9	22.7
H2O	2008	0.3	0.1	0.0	0.3	0.5	0.6	0.4	0.3	0.3	0.2	0.3	0.3	69.6
OIL	2008	40.3	28.9	26.9	24.0	21.9	22.3	20.5	19.2	19.0	18.7	16.6	17.2	1,700.3
DAY	2007	31.0	28.0	17.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	867.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	3.5	2.0	0.8	1.2	9.6
H2O	2007	0.0	0.2	0.2	0.2	0.3	0.2	0.0	0.2	0.3	0.3	0.2	0.2	66.0
OIL	2007	28.0	34.4	22.2	31.4	33.6	32.2	31.7	47.7	60.1	52.3	38.3	39.8	1,424.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	520.0
H2O	2006	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	3.3	0.0	63.7
OIL	2006	68.6	54.0	61.9	46.3	43.2	34.4	36.1	32.7	30.2	29.5	26.8	27.9	973.1
Licence 5456		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.01-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,576.3
GAS	2009	0.8	0.0	0.0	0.9	1.0	1.3	0.1	1.8	1.6	2.2	1.8	0.6	59.4
H2O	2009	0.3	0.4	0.3	0.3	0.1	0.3	0.4	0.3	0.8	1.3	1.0	1.2	95.7
OIL	2009	22.0	19.4	22.1	23.2	13.6	13.5	14.7	21.4	22.5	20.8	19.6	19.4	2,200.5
DAY	2008	31.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	1,213.3
GAS	2008	2.5	1.9	2.0	1.7	2.7	3.2	2.2	2.2	0.9	1.3	0.9	1.0	47.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	0.3	89.0
OIL	2008	26.0	23.0	24.9	23.1	18.8	18.7	22.5	23.4	23.9	24.0	20.4	22.1	1,968.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	852.3
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.3	6.1	4.2	3.2	3.1	2.9	24.8
H2O	2007	0.8	0.3	0.2	0.4	0.3	0.3	0.3	0.4	0.3	0.1	0.0	0.0	87.3
OIL	2007	43.5	40.2	45.5	42.5	43.3	41.7	44.6	27.2	23.6	24.2	26.1	26.5	1,697.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	488.3
H2O	2006	0.3	0.3	1.7	0.7	0.3	0.3	0.3	1.0	1.8	0.3	0.8	1.0	83.9
OIL	2006	89.5	71.6	84.5	77.6	74.6	66.5	67.1	46.2	36.1	43.1	41.5	43.0	1,268.6

**Manitoba Production
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Licence 5457		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.02-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,438.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,858.1
WIN	2009	162.8	124.5	156.0	146.1	456.2	790.7	0.0	439.4	343.7	287.0	254.7	235.9	4,006.3
DAY	2008	31.0	29.0	30.0	30.0	28.0	30.0	0.0	0.0	13.0	31.0	30.0	0.0	1,104.3
GAS	2008	3.6	2.9	2.2	1.6	1.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0
H2O	2008	0.8	0.6	0.9	1.2	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	126.6
OIL	2008	30.0	23.3	22.6	20.8	19.1	19.9	0.0	0.0	0.0	0.0	0.0	0.0	1,858.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.3	254.7	194.3	0.0	609.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	852.3
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.3	4.5	4.4	3.8	18.0
H2O	2007	1.4	1.9	1.1	0.9	1.1	0.9	0.8	0.3	0.3	0.6	0.8	0.9	122.2
OIL	2007	52.9	50.5	54.9	51.3	53.0	51.4	49.4	21.7	21.2	19.5	27.9	31.3	1,722.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	30.0	30.0	31.0	488.3
H2O	2006	7.4	5.2	3.1	0.7	1.5	3.0	2.7	1.6	0.5	0.3	0.8	1.0	111.2
OIL	2006	75.8	71.0	80.0	76.1	78.8	58.6	56.4	43.3	36.4	38.9	47.0	51.1	1,237.4

Licence 5458		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.03-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	1,573.5
GAS	2009	2.7	2.0	2.2	1.9	1.9	1.7	2.1	1.4	1.1	1.3	1.4	2.1	76.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	170.7
OIL	2009	7.2	10.6	12.1	11.1	10.6	10.5	10.6	6.8	5.1	6.2	5.2	59.3	2,037.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,217.5
GAS	2008	4.0	1.4	2.6	3.3	2.8	2.5	2.0	2.1	1.9	3.8	1.7	0.0	54.9
H2O	2008	3.7	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.8
OIL	2008	31.1	10.5	11.9	11.4	9.3	5.7	6.2	6.3	8.2	9.6	8.5	7.2	1,882.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	854.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.4	5.8	3.0	2.5	4.7	4.4	26.8
H2O	2007	2.4	1.0	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	3.5	4.2	116.0
OIL	2007	44.5	42.3	47.3	44.4	45.1	43.8	41.0	26.9	15.7	13.3	29.9	33.2	1,756.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	490.5
H2O	2006	2.2	2.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3.4	3.7	103.5
OIL	2006	95.4	75.1	78.4	80.4	78.9	55.8	56.1	50.2	44.8	45.6	41.7	43.0	1,329.3

Licence 5459		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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2006 To 2009**

Licence 5459		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	28.0	31.0	16.0	31.0	31.0	30.0	29.0	30.0	29.0	1,399.0
H2O	2009	3.4	2.8	4.9	7.3	12.0	10.3	26.7	27.0	26.0	15.1	12.8	12.6	718.5
OIL	2009	48.1	43.6	48.1	40.5	42.2	23.8	56.7	56.3	52.9	39.6	35.4	30.9	4,271.0
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	1,055.0
H2O	2008	5.6	4.3	5.8	6.1	8.2	9.0	6.7	5.8	5.5	6.3	6.0	3.5	557.6
OIL	2008	74.6	61.9	65.1	62.9	63.9	63.3	63.8	55.4	53.9	46.8	46.4	49.0	3,752.9
DAY	2007	29.0	22.0	30.0	28.0	28.0	30.0	24.0	31.0	30.0	31.0	29.0	30.0	694.0
H2O	2007	13.5	10.6	11.5	15.0	6.2	7.9	8.5	11.6	9.5	7.9	5.8	9.4	484.8
OIL	2007	97.7	70.5	87.1	79.5	92.1	86.5	60.4	67.8	68.6	70.2	68.7	68.7	3,045.9
DAY	2006	31.0	28.0	31.0	19.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	352.0
H2O	2006	60.7	29.2	29.5	26.5	40.3	33.6	21.6	19.6	18.9	15.0	20.0	17.3	367.4
OIL	2006	379.4	240.2	224.4	145.9	194.4	154.6	148.4	137.0	123.7	122.3	108.5	109.6	2,128.1
Licence 5460		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,360.0
H2O	2009	12.8	8.4	11.0	11.4	12.0	12.8	11.9	12.0	11.6	10.1	9.6	7.1	498.3
OIL	2009	38.9	36.6	39.0	33.4	30.2	29.8	32.8	32.6	30.6	31.8	29.5	32.1	3,326.4
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	995.0
H2O	2008	5.6	4.6	5.8	5.7	8.2	9.0	6.4	5.6	5.2	6.7	6.0	12.0	367.6
OIL	2008	69.0	60.5	57.3	51.5	55.9	55.3	52.4	47.9	46.6	46.4	43.8	35.3	2,929.1
DAY	2007	29.0	23.0	27.0	22.0	21.0	30.0	31.0	21.0	30.0	29.0	30.0	31.0	636.0
H2O	2007	8.4	6.6	6.2	7.1	4.9	8.4	10.8	5.6	6.9	7.0	6.1	9.8	286.8
OIL	2007	77.1	58.5	62.3	49.6	65.4	81.9	75.2	47.2	70.5	64.0	69.8	66.5	2,307.2
DAY	2006	0.0	27.0	31.0	19.0	25.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	312.0
H2O	2006	0.0	34.7	23.9	13.4	34.0	26.8	13.0	11.8	9.7	9.0	11.0	11.7	199.0
OIL	2006	0.0	274.3	196.2	121.0	167.1	135.9	127.5	115.1	101.5	102.1	90.2	88.3	1,519.2
Licence 5461		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.13-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	7.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	1,513.0
H2O	2009	2.9	23.5	20.2	18.3	17.9	18.0	55.2	73.7	11.6	12.4	9.9	9.7	1,134.8
OIL	2009	13.5	52.2	65.1	58.5	66.3	60.4	37.8	34.5	58.6	65.0	64.8	63.4	5,641.1
DAY	2008	30.0	27.0	29.0	30.0	24.0	24.0	31.0	30.0	30.0	31.0	29.0	30.0	1,176.0
H2O	2008	8.2	6.4	8.1	9.2	9.6	10.4	10.6	11.0	10.1	10.5	8.7	10.9	861.5
OIL	2008	70.9	59.9	60.9	63.9	51.5	53.0	69.8	69.7	66.4	66.9	60.2	64.1	5,001.0
DAY	2007	28.0	28.0	31.0	27.0	28.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	831.0
H2O	2007	13.1	13.5	11.8	14.5	11.1	14.2	18.9	17.8	15.0	12.0	8.9	14.6	747.8

Licence 5461		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD								
UWI	100.13-03-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	104.2	97.7	98.0	83.4	96.5	90.6	85.8	76.7	74.8	79.6	76.7	78.0	4,243.8		
DAY	2006	31.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	478.0		
H2O	2006	40.6	39.3	30.9	29.0	62.9	28.2	24.3	21.6	16.9	25.0	20.5	21.7	582.4		
OIL	2006	241.8	190.4	203.8	134.3	182.6	167.0	155.6	147.9	137.1	131.2	118.4	118.3	3,201.8		
Licence	5462	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD								
UWI	100.05-35-001-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	23.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	1,386.8		
H2O	2009	9.6	8.9	7.2	9.5	9.5	8.4	8.7	7.5	7.8	8.1	7.7	7.3	840.2		
OIL	2009	15.6	14.5	11.7	15.5	15.6	13.8	14.0	12.4	12.7	13.2	12.5	11.9	1,369.7		
DAY	2008	31.0	29.0	31.0	30.0	16.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	1,042.8		
H2O	2008	10.7	9.9	9.5	9.1	4.9	15.6	17.6	14.9	12.7	13.2	12.4	11.0	740.0		
OIL	2008	17.5	16.0	15.5	14.8	8.1	25.3	28.7	24.3	20.8	21.6	19.9	18.0	1,206.3		
DAY	2007	24.0	27.0	20.0	23.0	31.0	30.0	31.0	16.0	30.0	31.0	29.0	31.0	702.8		
H2O	2007	18.7	16.7	11.1	18.2	17.5	14.9	14.9	7.4	13.3	11.7	10.1	10.9	598.5		
OIL	2007	30.4	27.2	18.1	29.7	28.5	24.2	24.2	12.3	21.6	18.9	16.5	17.7	975.8		
DAY	2006	31.0	28.0	23.0	0.0	31.0	18.0	30.8	31.0	30.0	31.0	30.0	28.0	379.8		
H2O	2006	40.5	31.0	23.8	0.0	32.1	24.0	29.3	23.3	20.8	20.1	18.6	16.4	433.1		
OIL	2006	66.1	50.6	38.8	0.0	52.3	39.1	47.6	38.2	33.8	32.7	30.2	26.8	706.5		
Licence	5463	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD								
UWI	100.07-35-001-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	21.0	14.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	1,276.0		
H2O	2009	11.5	9.6	4.9	11.5	10.9	9.7	9.4	8.7	8.1	8.1	7.8	7.7	626.6		
OIL	2009	11.5	9.6	4.9	11.5	10.9	9.7	9.4	8.7	8.1	8.1	7.9	7.6	639.9		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	21.0	941.0		
H2O	2008	13.0	12.3	12.2	11.5	11.6	11.4	11.3	10.5	10.7	10.6	10.3	9.5	518.7		
OIL	2008	13.0	12.3	12.2	11.5	11.5	11.4	11.3	10.5	10.7	10.6	10.4	9.5			

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Licence 5464		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-35-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	21.0	21.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	11.4	10.1	7.9	12.0	11.4	10.6	10.3	10.6	9.5	10.4	9.7	9.7	1,177.4
OIL	2009	23.2	20.4	16.1	24.1	23.3	21.5	20.9	21.5	19.3	21.2	19.7	19.4	1,742.3
DAY	2008	19.0	29.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,060.7
H2O	2008	11.1	14.5	15.0	8.7	16.7	13.8	13.5	13.1	12.7	11.9	11.3	11.4	1,053.8
OIL	2008	22.4	29.5	30.5	17.5	34.0	28.0	27.3	26.6	25.7	24.2	22.9	23.1	1,491.7
DAY	2007	30.0	27.0	20.0	25.0	19.0	30.0	30.0	31.0	25.0	22.0	30.0	31.0	720.7
H2O	2007	18.6	16.3	11.2	20.4	14.8	18.7	16.9	16.2	13.0	13.4	16.3	15.9	900.1
OIL	2007	37.6	32.9	22.8	41.4	30.0	38.1	34.3	32.8	26.5	27.3	33.1	32.3	1,180.0
DAY	2006	31.0	28.0	31.0	2.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	400.7
H2O	2006	37.1	27.3	28.1	1.9	35.8	26.5	23.4	22.0	20.3	19.8	18.6	18.7	708.4
OIL	2006	75.2	55.6	56.9	3.9	72.5	53.8	47.4	44.6	41.1	40.4	37.7	37.9	790.9
Licence 5465		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-35-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	20.0	14.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,318.9
H2O	2009	4.9	5.4	4.1	4.8	6.8	5.4	5.1	4.9	4.3	4.8	4.6	4.9	459.2
OIL	2009	10.4	11.5	8.7	9.9	14.4	11.5	10.9	10.2	9.3	10.3	9.7	10.4	989.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	30.0	30.0	31.0	982.9
H2O	2008	8.0	7.4	8.5	7.0	7.1	6.6	6.3	7.6	6.2	6.2	6.1	6.1	399.2
OIL	2008	17.1	15.7	17.9	14.8	15.0	14.0	13.5	16.1	13.1	13.1	13.4	13.0	862.4
DAY	2007	29.0	28.0	20.0	13.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	623.9
H2O	2007	12.3	11.1	7.3	8.0	12.4	10.2	10.0	9.5	8.7	8.2	8.3	8.7	316.1
OIL	2007	26.1	23.6	15.5	17.2	26.4	21.7	21.2	20.0	18.5	17.5	17.6	18.4	685.7
DAY	2006	6.0	28.0	12.0	0.0	31.0	30.0	29.4	30.5	30.0	31.0	30.0	31.0	288.9
H2O	2006	8.4	37.9	10.3	0.0	32.3	21.5	18.6	17.1	15.0	14.1	13.4	12.8	201.4
OIL	2006	32.3	80.1	22.0	0.0	68.7	45.6	39.4	36.5	31.8	29.9	28.4	27.3	442.0
Licence 5466		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	26.0	29.0	30.0	29.0	28.0	29.0	30.0	28.0	29.0	28.0	29.0	1,557.0
H2O	2009	12.5	11.4	15.0	23.2	15.8	15.5	15.4	15.3	13.1	14.2	13.6	12.2	1,190.5
OIL	2009	55.4	45.7	48.3	60.2	47.6	43.8	43.7	43.9	41.3	41.8	39.2	43.7	5,810.2
DAY	2008	31.0	27.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	29.0	1,212.0
H2O	2008	18.5	16.7	19.5	20.4	19.6	17.4	18.2	13.4	12.5	12.8	11.4	11.8	1,013.3
OIL	2008	72.7	62.2	67.2	64.7	56.8	62.4	61.1	63.6	59.9	61.2	60.8	55.3	5,255.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	866.0
H2O	2007	28.3	25.7	23.6	22.2	25.5	28.1	28.6	25.3	27.7	25.6	19.7	18.6	821.1

Licence 5466		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD								
UWI	100.02-05-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2007	148.2	132.9	125.8	120.3	116.0	110.3	111.1	88.2	94.9	94.3	78.0	71.6	4,507.7					
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	28.0	31.0	505.0					
H2O	2006	54.7	44.4	36.8	29.8	28.0	23.3	25.2	9.1	9.9	11.8	6.0	21.1	522.2					
OIL	2006	314.9	266.5	230.5	200.8	205.6	138.6	146.4	145.9	137.4	157.6	117.8	146.6	3,216.1					
Licence 5467		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD								
UWI	100.04-05-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,572.0					
H2O	2009	17.6	16.6	20.6	16.5	16.7	16.6	15.1	13.1	11.6	12.0	10.7	11.3	1,218.3					
OIL	2009	57.5	54.3	57.6	51.2	56.5	56.2	52.1	48.0	45.3	47.7	44.9	44.2	5,480.1					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,207.0					
H2O	2008	11.4	10.6	11.9	12.3	11.0	10.4	38.8	38.7	31.9	28.5	22.0	19.9	1,039.9					
OIL	2008	46.0	42.4	46.3	45.1	42.8	46.8	81.2	66.7	56.0	56.0	58.5	55.4	4,864.6					
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	841.0					
H2O	2007	8.5	8.5	15.3	14.8	12.2	12.5	12.2	13.5	13.8	12.3	11.3	11.4	792.5					
OIL	2007	125.0	111.0	95.7	91.3	68.1	61.0	59.3	62.1	65.2	59.8	47.9	47.3	4,221.4					
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	482.0					
H2O	2006	47.6	34.5	28.7	23.1	22.8	24.9	18.9	21.7	23.1	19.3	17.1	11.0	646.2					
OIL	2006	238.1	208.6	179.5	155.6	167.1	169.0	172.5	165.7	146.8	125.4	119.5	110.9	3,327.7					
Licence 5468		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD								
UWI	100.10-05-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	1,473.0					
H2O	2009	9.1	8.6	10.0	9.3	9.4	9.0	7.9	9.0	11.9	10.5	8.7	9.6	1,079.5					
OIL	2009	60.9	54.0	59.3	57.0	54.2	49.8	51.1	51.0	52.1	52.4	49.7	62.5	5,315.2					
DAY	2008	31.0	27.0	29.0	28.0	29.0	30.0	29.0	27.0	30.0	29.0	28.0	29.0	1,130.0					
H2O	2008	19.9	14.4	15.0	16.7	17.1	17.4	18.2	15.0	13.4	9.7	8.6	8.9	966.5					
OIL	2008	72.3	62.8	67.4	65.2	67.6													

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Licence 5469		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	6.5	6.1	8.8	9.9	10.0	10.4	11.3	9.5	9.0	9.6	9.7	9.2	1,010.8
OIL	2009	55.8	49.6	51.1	48.2	50.4	49.6	48.5	48.2	43.4	42.4	43.6	44.4	4,807.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,120.0
H2O	2008	11.4	12.2	14.9	14.7	14.6	13.9	12.1	10.2	6.7	6.8	6.1	6.3	900.8
OIL	2008	56.3	56.0	63.1	60.7	62.7	59.3	59.7	59.1	57.4	59.2	54.4	53.7	4,232.3
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	754.0
H2O	2007	22.6	18.5	21.4	20.7	20.2	25.0	23.9	19.7	19.7	15.8	19.7	15.4	770.9
OIL	2007	103.4	102.0	95.9	87.0	83.5	90.0	87.7	67.3	66.4	60.3	60.0	62.5	3,530.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	394.0
H2O	2006	71.0	54.9	42.7	36.3	35.9	35.3	21.7	29.9	29.7	28.4	22.6	23.3	528.3
OIL	2006	327.2	236.7	230.8	210.0	227.7	216.2	152.7	137.4	140.4	138.5	97.3	106.7	2,564.7
Licence 5470		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.08-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,288.0
H2O	2009	23.1	24.6	28.4	24.0	23.4	21.4	19.8	15.2	11.9	12.7	12.6	12.8	1,381.1
OIL	2009	46.5	42.9	46.4	43.0	44.1	43.7	43.6	46.7	49.2	51.4	48.0	48.9	3,976.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	923.0
H2O	2008	28.4	26.6	29.8	23.5	25.6	21.2	23.4	20.8	20.1	20.5	18.4	21.0	1,151.2
OIL	2008	81.2	64.8	71.3	67.8	69.3	63.0	61.8	59.1	57.3	56.0	53.8	47.9	3,422.4
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	557.0
H2O	2007	43.4	33.5	36.7	34.6	39.1	40.6	33.5	34.0	36.7	39.5	33.8	29.8	871.9
OIL	2007	138.3	110.1	102.5	95.9	106.5	104.5	96.0	94.1	88.4	83.1	81.1	75.8	2,669.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	23.0	31.0	194.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	73.5	68.0	71.5	62.1	57.9	46.6	57.1	436.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	137.2	272.0	277.0	248.8	231.7	171.2	154.9	1,492.8
Licence 5471		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0
H2O	2009	18.9	14.0	15.2	16.9	17.9	13.7	11.9	12.0	10.8	6.2	5.9	5.7	924.0
OIL	2009	8.8	7.8	9.0	16.9	18.1	22.4	23.9	23.7	21.9	21.7	21.2	21.7	2,941.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,179.0
H2O	2008	5.6	4.6	5.8	6.1	8.2	9.0	6.8	6.3	5.5	5.0	9.8	22.9	774.9
OIL	2008	48.7	43.1	42.1	40.9	40.6	39.5	40.2	36.4	34.2	31.5	22.5	8.6	2,724.4
DAY	2007	28.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	814.0
H2O	2007	16.7	13.5	11.5	16.1	6.8	8.4	11.2	5.6	3.2	4.0	3.1	9.3	679.3

Licence		5471		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-03-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	60.0	60.7	58.9	57.6	64.8	58.8	55.7	53.2	52.6	47.2	49.1	47.0	2,296.1									
DAY	2006	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	455.0									
H2O	2006	34.9	36.8	26.3	32.8	35.7	31.8	29.2	22.9	41.0	25.5	20.0	18.0	569.9									
OIL	2006	113.5	93.0	112.8	101.0	102.4	82.3	84.5	82.3	56.3	84.7	70.3	72.3	1,630.5									
Licence		5472		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-19-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,077.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	859.5									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.9									
DAY	2008	13.0	11.0	27.0	29.0	29.0	28.0	30.0	29.0	29.0	28.0	28.0	0.0	1,077.0									
H2O	2008	13.9	0.0	6.0	13.8	11.6	11.4	11.7	12.1	11.6	11.1	7.1	0.0	859.5									
OIL	2008	20.0	4.7	31.4	25.7	21.5	21.1	21.7	16.9	18.4	18.9	6.9	0.0	1,222.9									
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	796.0									
H2O	2007	19.8	15.8	20.3	16.0	15.7	15.0	19.5	13.5	11.8	12.3	12.5	12.4	749.2									
OIL	2007	29.2	27.0	25.0	27.1	27.9	28.5	27.6	25.6	22.2	23.2	23.6	23.5	1,015.7									
DAY	2006	29.0	28.0	31.0	13.0	22.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	434.0									
H2O	2006	41.9	29.4	47.1	1.4	35.8	32.0	24.7	24.0	25.9	25.0	17.0	38.1	564.6									
OIL	2006	52.8	44.5	24.4	28.2	46.5	41.7	38.5	33.2	31.4	33.0	30.6	21.0	705.3									
Licence		5473		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-07-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,387.0									
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.3	3.2	3.0	2.4	1.5	1.7	558.9									
OIL	2009	29.9	25.7	27.9	27.1	28.4	28.1	28.9	36.3	34.7	32.2	28.0	31.7	3,907.9									
DAY	2008	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,022.0									
H2O	2008	2.7	2.7	2.8	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.0	524.0									
OIL	2008	51.7	46.1	45.8	48.6	50.4	49.0	47.1	46.7	37.1	37.4	34.4	30.7	3,549.0									
DAY	2007	31.0	28.0	31.0	3																		

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Licence 5474		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	28.0	
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	4.7	6.3	6.0	5.4	4.3	3.6	916.6
OIL	2009	38.9	34.3	37.1	38.0	41.0	39.3	26.5	36.3	34.7	35.7	34.2	33.9	4,157.5
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,205.0
H2O	2008	9.4	8.0	8.9	7.8	6.8	7.0	7.8	6.9	6.7	6.8	6.1	6.3	846.7
OIL	2008	53.4	46.2	50.5	50.1	47.2	49.9	48.8	46.7	45.3	45.0	41.8	40.0	3,727.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	841.0
H2O	2007	14.0	10.6	12.2	15.0	15.0	15.6	16.3	13.9	13.8	13.2	11.3	11.4	758.2
OIL	2007	57.1	43.5	48.3	50.6	50.3	49.3	51.9	59.8	59.3	61.6	55.2	55.1	3,162.7
DAY	2006	31.0	27.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	476.0
H2O	2006	33.5	32.6	0.0	33.0	43.9	45.6	41.7	17.0	14.1	12.0	13.4	14.2	595.9
OIL	2006	189.3	150.8	178.3	130.4	174.5	178.8	180.6	80.0	65.8	61.2	65.5	61.0	2,520.7
Licence 5475		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,385.0
H2O	2009	9.7	11.9	14.2	13.2	12.5	13.3	10.3	7.5	7.2	6.6	3.7	3.6	823.4
OIL	2009	65.1	55.1	58.8	57.2	51.4	49.9	52.5	53.4	50.9	49.8	40.7	42.7	4,409.0
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	1,022.0
H2O	2008	12.5	10.6	11.9	9.5	11.0	7.9	7.8	6.9	6.7	5.2	9.2	9.5	709.7
OIL	2008	61.8	54.6	59.4	57.8	59.9	54.7	53.4	51.3	45.3	36.9	65.7	65.0	3,781.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	664.0
H2O	2007	14.2	13.1	18.1	17.7	18.0	15.6	16.3	17.0	17.3	16.5	14.1	14.2	601.0
OIL	2007	103.1	90.8	104.8	101.5	103.5	84.2	88.4	83.7	74.1	77.0	70.3	67.3	3,115.7
DAY	2006	2.0	28.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	299.0
H2O	2006	19.6	62.0	0.0	53.1	65.8	64.4	50.7	22.4	24.8	17.9	14.0	14.2	408.9
OIL	2006	5.8	242.6	281.4	225.6	279.0	275.7	232.1	106.1	91.6	112.1	107.4	107.6	2,067.0
Licence 5476		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0
H2O	2009	24.3	19.6	19.2	17.2	18.0	19.3	17.9	16.3	14.5	13.7	9.6	8.6	1,091.5
OIL	2009	52.6	45.9	51.0	59.3	60.3	58.0	60.0	57.6	53.1	58.8	56.1	56.7	5,913.8
DAY	2008	30.0	24.0	29.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	1,181.0
H2O	2008	8.2	5.7	8.1	9.2	12.0	13.1	10.0	10.0	9.2	10.5	9.0	17.5	893.3
OIL	2008	69.9	54.5	68.9	74.0	74.7	73.9	77.8	75.7	67.9	68.7	64.5	57.2	5,244.4
DAY	2007	28.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	828.0
H2O	2007	14.6	21.4	18.9	24.8	34.0	3.1	4.0	3.9	3.0	10.5	8.9	14.6	770.8

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Licence	5476	Well Name				Sinclair Unit No. 3					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.12-03-008-29W1.00				Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2007	115.2	105.6	105.9	96.8	106.3	94.6	92.6	94.3	87.5	83.0	79.4	80.6	4,416.7							
DAY	2006	31.0	28.0	31.0	21.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	473.0							
H2O	2006	46.3	38.5	36.8	43.6	42.3	31.7	27.2	27.1	25.1	25.0	22.7	24.0	609.1							
OIL	2006	276.4	211.1	210.8	143.6	224.1	171.9	170.1	163.5	146.5	146.0	131.7	126.2	3,274.9							
Licence	5477	Well Name				South Pierson Unit No. 1					Dev	V	Mineral Rights			FREEHOLD					
	UWI	1A0.04-09-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,595.9							
GAS	2009	5.9	0.3	1.3	2.1	6.0	3.9	1.0	3.1	2.5	2.2	4.0	5.0	135.7							
H2O	2009	0.4	0.5	0.4	0.3	0.3	0.5	2.8	4.6	1.7	0.3	0.3	0.4	155.6							
OIL	2009	45.1	42.5	45.5	44.1	44.6	44.5	40.1	36.7	38.1	41.9	41.4	44.8	3,687.4							
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	1,232.9							
GAS	2008	5.1	6.5	6.3	5.2	5.5	6.7	9.5	11.9	4.4	7.1	4.8	8.9	98.4							
H2O	2008	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.2	0.3	143.1							
OIL	2008	66.8	60.5	63.9	54.8	52.1	55.4	53.1	52.4	38.1	36.3	27.5	44.4	3,178.1							
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	879.9							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	2.3	3.7	4.5	3.8	16.5							
H2O	2007	1.4	1.2	0.9	0.3	0.5	0.7	0.4	0.3	0.3	0.3	0.3	0.3	139.7							
OIL	2007	71.5	61.6	53.2	31.4	52.0	57.1	68.7	74.0	67.7	64.8	67.6	69.1	2,572.8							
DAY	2006	31.0	28.0	31.0	30.0	31.0	29.9	31.0	31.0	30.0	31.0	30.0	31.0	515.9							
H2O	2006	1.3	1.8	0.6	1.3	0.6	2.0	1.3	0.6	0.3	1.6	1.8	1.9	132.8							
OIL	2006	123.2	109.6	101.5	98.6	98.0	78.0	70.9	105.7	66.7	87.5	82.5	85.2	1,834.1							
Licence	5478	Well Name				Sinclair Unit No. 3 Prov.					Dev	V	Mineral Rights			CROWN					
	UWI	100.04-02-008-29W1.00				Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	29.0	30.0	1,553.0							
H2O	2009	19.0	21.5	24.8	23.2	23.4	18.8	16.5	15.8	14.9	13.1	9.3	6.4	1,010.1							
OIL	2009	46.4	42.9	46.4	37.1	37.8	33.6	34.2	33.3	31.8	40.8	42.8	36.2	3,399.2							
DAY	2008	31.0	29.																		

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Licence 5479		Well Name Fairborne Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-12-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	26.8	11.9	31.0	1,451.7
H2O	2009	23.1	18.0	20.4	18.5	19.2	18.7	15.5	18.6	17.0	14.9	13.7	19.6	1,543.9
OIL	2009	3.9	4.5	5.1	4.6	4.8	4.8	4.5	4.9	4.0	3.6	1.8	4.9	484.0
DAY	2008	28.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	29.5	31.0	9.8	27.9	1,109.2
H2O	2008	26.6	39.6	16.9	26.4	27.7	28.6	52.9	33.5	26.5	23.2	13.5	33.3	1,326.7
OIL	2008	8.4	9.3	9.4	8.7	9.3	0.0	2.0	5.0	3.3	2.7	1.5	3.7	432.6
DAY	2007	31.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	28.0	21.0	30.0	31.0	773.0
H2O	2007	34.8	20.4	22.3	33.4	31.4	33.1	33.0	25.0	26.3	35.4	35.1	30.4	978.0
OIL	2007	9.7	10.1	8.9	11.2	10.6	5.9	11.1	6.5	8.1	9.1	7.8	9.1	369.3
DAY	2006	31.0	26.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	424.0
H2O	2006	29.2	56.8	34.4	53.7	14.0	49.9	40.9	45.6	25.5	25.4	0.0	35.8	617.4
OIL	2006	47.9	5.9	31.7	6.9	20.6	10.6	13.6	8.2	26.9	19.7	25.6	10.3	261.2
Licence 5480		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-31-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	7.0	5.0	1,506.0
H2O	2009	32.7	29.8	32.6	31.0	32.6	30.2	31.9	32.9	31.3	19.1	16.9	5.5	2,905.0
OIL	2009	5.8	5.3	5.8	5.5	5.8	5.4	4.6	3.6	4.2	3.5	2.5	1.5	717.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,199.0
H2O	2008	41.1	35.0	39.5	9.6	36.9	34.8	36.3	38.9	38.8	31.7	34.3	35.3	2,578.5
OIL	2008	10.3	8.7	9.8	9.6	9.2	8.7	7.6	6.7	5.7	6.3	6.1	6.3	664.0
DAY	2007	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	833.0
H2O	2007	50.6	42.6	48.0	48.6	48.3	46.0	49.6	43.6	40.0	42.8	38.3	39.6	2,166.3
OIL	2007	17.0	14.3	16.1	13.9	11.2	11.0	12.4	10.9	10.0	10.7	9.6	9.9	569.0
DAY	2006	31.0	27.0	0.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	473.0
H2O	2006	99.0	79.9	0.0	72.6	84.7	74.0	72.7	66.2	57.7	57.5	55.3	53.6	1,628.3
OIL	2006	24.2	19.2	21.4	18.2	21.2	18.5	18.2	16.6	23.4	19.3	18.5	17.9	422.0
Licence 5481		Well Name Sinclair Unit No. 4 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-14-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	27.0	31.0	1,409.7
H2O	2009	23.3	19.6	21.9	4.9	23.1	15.2	18.3	17.3	14.0	16.3	16.3	16.0	1,454.3
OIL	2009	13.3	8.9	9.1	25.5	7.7	13.0	8.7	8.2	11.4	5.2	7.0	11.5	1,014.7
DAY	2008	31.0	22.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.7	1,051.7
H2O	2008	21.0	28.0	12.0	22.5	23.0	22.2	17.5	17.7	19.2	19.6	21.1	15.4	1,248.1
OIL	2008	19.0	17.7	24.5	14.5	15.8	0.0	18.7	17.3	13.3	13.4	10.6	5.2	885.2
DAY	2007	27.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	708.0
H2O	2007	33.1	26.4	36.8	30.9	22.5	6.0	12.0	24.0	20.5	27.5	24.0	25.0	1,008.9

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Licence 5481		Well Name Sinclair Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.11-14-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	22.6	23.8	14.8	20.4	22.3	21.5	21.8	22.0	19.5	23.1	22.8	21.6	715.2
DAY	2006	30.0	28.0	29.0	21.0	17.0	22.0	22.0	15.0	30.0	31.0	20.0	31.0	355.0
H2O	2006	45.8	41.2	43.2	33.2	26.4	4.5	84.7	8.6	23.1	43.0	58.4	23.2	720.2
OIL	2006	53.1	29.1	32.2	14.3	19.2	37.0	38.8	9.6	34.8	21.3	23.4	38.4	459.0
Licence 5482		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,537.0
H2O	2009	12.9	12.3	14.7	16.5	16.7	16.6	16.5	15.9	15.8	16.8	15.8	14.4	1,491.5
OIL	2009	47.7	42.9	46.0	42.2	44.1	43.7	43.6	41.9	35.9	37.5	37.2	41.1	5,383.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,172.0
H2O	2008	18.6	13.3	14.9	14.9	14.6	13.8	11.7	10.4	12.2	13.6	12.2	12.6	1,306.6
OIL	2008	68.2	62.1	68.3	67.7	63.0	62.4	62.9	62.2	54.7	52.9	50.2	47.7	4,879.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	806.0
H2O	2007	25.5	24.9	27.9	24.5	27.1	26.8	29.3	30.6	31.1	29.6	25.4	20.8	1,143.8
OIL	2007	95.4	88.1	88.0	80.9	88.7	83.0	85.4	85.0	80.6	80.0	78.1	71.9	4,157.2
DAY	2006	31.0	27.0	0.0	24.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	443.0
H2O	2006	64.2	39.8	0.0	50.0	53.8	48.0	42.6	34.8	29.7	27.8	28.8	32.1	820.3
OIL	2006	257.2	159.2	227.6	172.8	191.4	168.6	168.9	137.7	103.1	103.4	97.4	111.5	3,152.1
Licence 5483		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.05-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,526.0
H2O	2009	9.7	8.6	10.6	9.9	10.0	10.0	9.9	9.5	9.0	9.4	8.3	8.3	1,005.5
OIL	2009	77.5	63.8	61.9	60.2	53.9	51.6	46.7	45.4	43.4	44.5	39.2	41.1	5,076.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,163.0
H2O	2008	13.3	8.0	8.9	9.4	9.3	7.0	7.8	6.9	6.7	6.8	8.4	9.5	892.3
OIL	2008	68.2	62.1	68.3	69.8	71.1	68.6	69.2	63.8	60.4	62.3	72.9	77.3	4,447.0
DAY	2007	31.0	28.0	31.0	29.0	30.0								

**Manitoba Production
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Licence 5484		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	
H2O	2009	3.2	3.1	3.6	3.2	3.2	3.1	3.3	3.2	3.0	3.1	3.4	3.4	819.6
OIL	2009	35.0	31.6	31.0	29.1	27.4	26.9	31.1	30.3	28.9	27.8	26.3	27.6	3,672.6
DAY	2008	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,011.0
H2O	2008	5.2	2.9	6.0	6.3	5.4	3.5	3.9	3.2	3.3	3.4	3.1	3.2	780.8
OIL	2008	47.0	37.7	44.6	45.5	44.3	43.7	44.0	36.1	36.2	37.4	38.0	38.3	3,319.6
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	650.0
H2O	2007	18.1	11.5	12.3	11.8	12.0	12.5	9.8	10.2	10.0	9.9	8.5	6.3	731.4
OIL	2007	72.5	55.5	55.4	49.3	59.1	58.1	57.3	60.7	56.7	52.3	51.0	46.9	2,826.8
DAY	2006	1.0	28.0	0.0	23.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	292.0
H2O	2006	20.5	81.0	0.0	60.6	77.2	49.6	58.5	71.6	67.7	60.6	28.2	23.0	598.5
OIL	2006	6.0	255.1	276.5	181.8	228.6	149.9	197.2	253.3	205.3	197.7	110.5	90.1	2,152.0
Licence 5485		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	29.0	31.0	1,375.0
H2O	2009	6.5	6.1	7.1	5.1	3.3	3.3	3.1	3.2	3.0	4.4	4.2	4.2	767.2
OIL	2009	39.6	34.3	37.1	32.7	34.7	34.3	29.3	30.3	26.4	25.9	25.3	32.8	4,106.4
DAY	2008	31.0	25.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,017.0
H2O	2008	8.5	6.9	8.9	9.4	8.2	7.0	7.3	6.9	6.7	6.6	6.1	6.3	713.7
OIL	2008	58.2	43.3	53.5	54.6	53.1	56.2	52.5	49.8	48.3	46.4	41.8	40.4	3,723.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	660.0
H2O	2007	39.7	23.4	18.9	14.8	15.0	12.9	13.0	13.6	13.8	13.2	9.9	8.5	624.9
OIL	2007	193.3	112.7	85.3	69.6	71.0	63.5	67.1	66.8	65.2	67.7	60.2	61.2	3,125.6
DAY	2006	2.0	27.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	298.0
H2O	2006	14.8	52.6	0.0	37.3	46.2	45.2	39.5	34.3	38.0	43.5	36.9	39.9	428.2
OIL	2006	7.1	192.5	210.5	148.6	183.7	181.5	191.7	230.0	210.1	199.1	188.9	198.3	2,142.0
Licence 5486		Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.13-11-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.5	30.0	31.0	29.5	25.0	30.7	29.8	30.3	30.0	31.0	1,436.8
H2O	2009	209.7	188.9	195.9	196.2	232.2	166.6	169.4	306.5	234.4	232.6	211.3	211.2	10,218.9
OIL	2009	95.8	80.9	83.2	75.7	81.1	55.0	48.8	139.8	70.9	57.5	58.9	59.7	4,880.8
DAY	2008	31.0	29.0	31.0	29.0	29.0	28.0	30.0	28.0	30.0	31.0	30.0	31.0	1,081.0
H2O	2008	223.5	211.5	220.0	206.0	203.0	239.5	408.0	308.0	284.0	223.5	233.0	229.4	7,664.0
OIL	2008	96.5	88.4	90.6	87.6	86.6	73.8	99.0	126.6	145.4	119.1	111.9	103.5	3,973.5
DAY	2007	31.0	24.0	30.0	29.0	29.0	29.0	31.0	30.0	28.0	31.0	29.0	31.0	724.0
H2O	2007	715.4	484.4	446.9	349.5	307.1	271.1	266.0	217.0	250.0	250.0	217.5	246.5	4,674.6

Licence		5486		Well Name		Sinclair Unit No. 4 Prov. HZNTL				Dev		H		Mineral Rights		CROWN					
UWI		100.13-11-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2007	159.4	163.5	189.5	167.2	149.1	134.2	128.4	113.6	106.9	112.4	101.1	102.6	2,744.5							
DAY	2006	31.0	28.0	31.0	16.0	30.0	29.0	31.0	30.0	30.0	28.0	0.0	31.0	372.0							
H2O	2006	65.6	22.6	22.8	9.6	23.8	24.9	14.7	15.1	17.1	12.1	0.0	362.8	653.2							
OIL	2006	104.3	80.6	84.0	51.7	84.6	68.2	75.8	64.4	65.5	56.2	0.0	77.8	1,116.6							
Licence		5488		Well Name		Tundra Sinclair Prov.				Dev		V		Mineral Rights		CROWN					
UWI		100.02-06-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	26.0	31.0	26.0	31.0	30.0	27.0	31.0	28.0	31.0	30.0	27.0	1,531.0							
H2O	2009	16.1	14.3	17.7	14.3	16.7	16.6	16.6	18.6	17.9	22.3	21.4	19.1	1,645.4							
OIL	2009	31.0	23.1	24.8	21.3	28.4	28.1	22.3	23.8	20.1	20.3	19.8	17.1	2,941.5							
DAY	2008	31.0	29.0	27.0	26.0	31.0	30.0	27.0	31.0	30.0	27.0	30.0	31.0	1,182.0							
H2O	2008	14.2	13.3	13.0	13.6	14.6	13.9	13.6	13.9	13.4	14.2	15.3	15.8	1,433.8							
OIL	2008	53.4	48.6	42.4	42.1	47.3	46.8	36.8	40.4	39.3	31.0	32.9	31.9	2,661.4							
DAY	2007	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	26.0	30.0	31.0	832.0							
H2O	2007	29.2	24.8	20.0	17.1	21.1	16.6	16.3	17.0	17.3	13.8	14.1	14.2	1,265.0							
OIL	2007	60.0	52.6	44.6	51.0	68.0	55.9	61.0	60.7	59.3	49.1	57.0	55.4	2,168.5							
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	21.0	28.0	477.0							
H2O	2006	50.6	48.3	0.0	50.8	47.8	43.5	36.8	35.9	33.3	37.8	32.6	34.9	1,043.5							
OIL	2006	97.7	77.9	69.5	74.8	73.8	69.9	74.6	73.0	67.4	64.0	53.0	54.5	1,493.9							
Licence		5489		Well Name		Tundra Sinclair Prov.				Dev		V		Mineral Rights		CROWN					
UWI		100.03-14-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	30.0	28.0	31.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	28.0	31.0	1,462.0							
H2O	2009	16.8	14.0	15.4	11.2	11.6	14.0	13.3	10.0	8.7	9.3	9.0	10.1	546.0							
OIL	2009	33.6	31.3	32.6	27.7	29.2	23.8	25.4	26.1	27.9	31.0	24.0	20.8	2,962.6							
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	25.0	30.0	28.0	31.0	30.0	31.0	1,106.0							
H2O	2008	5.6	4.4	5.8	6.1	8.2	8.4	5.7	7.2	6.1	7.0	11.1	16.3	402.6							
OIL	2008	49.7	44.0	46.0	43.4	45.3	37.1	35.7	44.0	38.7	42.8	32.5	28.7	2,629.2							
DAY	2007	30.0	28.0																		

**Manitoba Production
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Licence 5490		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-14-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	13.0	31.0	30.0	10.0	20.0	31.0	31.0	30.0	19.0	29.0	31.0	
H2O	2009	9.8	3.8	9.2	8.6	2.9	7.7	11.9	9.0	8.7	5.7	24.9	13.4	713.9
OIL	2009	24.6	13.2	51.2	35.6	11.7	25.3	41.9	32.6	30.6	20.9	30.1	38.7	3,492.1
DAY	2008	30.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	1,201.0
H2O	2008	5.5	4.6	5.4	6.1	8.2	9.0	5.8	5.7	5.8	7.0	6.8	9.8	598.3
OIL	2008	48.1	45.6	43.3	40.9	42.6	36.4	29.9	28.4	28.4	29.5	25.7	25.9	3,135.7
DAY	2007	30.0	26.0	31.0	29.0	28.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	843.0
H2O	2007	7.1	14.0	9.5	8.1	11.1	13.7	18.0	15.1	11.6	8.8	6.4	9.7	518.6
OIL	2007	69.9	58.8	63.5	53.7	59.0	53.5	50.6	48.4	48.2	50.9	49.9	46.8	2,711.0
DAY	2006	31.0	28.0	31.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	487.0
H2O	2006	23.8	21.7	16.9	21.5	24.5	20.8	13.2	12.1	12.2	12.5	11.8	13.2	385.5
OIL	2006	141.4	122.1	118.4	114.2	116.2	94.8	97.8	91.6	82.6	83.2	74.2	75.2	2,057.8
Licence 5491		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-14-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	29.0	30.0	28.0	18.0	30.0	30.0	30.0	30.0	28.0	31.0	1,529.0
H2O	2009	6.3	5.9	8.4	8.6	8.1	5.7	8.7	4.3	4.3	4.5	5.6	6.7	462.2
OIL	2009	26.1	25.8	24.4	23.7	21.8	17.1	32.0	24.4	23.8	25.5	22.5	23.9	2,783.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	26.0	23.0	29.0	31.0	30.0	31.0	1,189.0
H2O	2008	5.6	4.6	5.8	6.1	8.2	8.4	5.4	3.9	3.1	3.5	4.1	6.5	385.1
OIL	2008	39.7	35.5	36.4	35.8	37.3	30.7	26.0	23.4	29.4	32.1	28.1	25.9	2,492.0
DAY	2007	30.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	839.0
H2O	2007	7.8	8.1	7.1	2.6	3.8	4.7	6.3	6.0	5.3	4.0	3.8	9.7	319.9
OIL	2007	59.2	50.1	50.3	42.8	50.5	45.8	43.3	43.8	43.9	46.5	46.7	41.6	2,111.7
DAY	2006	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	480.0
H2O	2006	13.7	9.3	14.8	11.0	16.7	13.0	10.2	9.4	8.2	8.0	7.0	9.6	250.7
OIL	2006	109.6	91.3	94.5	91.2	83.2	79.0	78.7	74.6	68.3	67.7	62.9	63.0	1,547.2
Licence 5492		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-14-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,453.0
H2O	2009	20.8	16.8	15.5	12.0	12.0	12.8	12.0	12.0	11.6	12.4	11.5	10.1	661.3
OIL	2009	35.1	31.3	32.5	30.3	30.2	31.9	33.0	32.6	30.8	34.1	32.5	32.8	3,803.5
DAY	2008	31.0	29.0	29.0	30.0	31.0	21.0	20.0	30.0	30.0	31.0	28.0	31.0	1,089.0
H2O	2008	8.5	6.9	7.3	6.1	8.2	6.3	4.4	6.9	6.5	7.0	12.0	19.6	501.8
OIL	2008	66.3	60.8	56.9	56.2	58.6	35.6	32.8	49.4	48.1	50.9	36.1	34.5	3,416.4
DAY	2007	30.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	748.0
H2O	2007	11.3	10.8	9.2	3.5	4.7	5.8	7.6	7.9	10.6	8.0	8.1	14.6	402.1

Licence 5492		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN											
UWI	100.06-14-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
OIL	2007	90.6	84.5	82.0	74.1	78.7	71.3	67.5	64.5	56.4	59.7	63.7	64.9	2,830.2								
DAY	2006	31.0	28.0	30.0	25.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	388.0								
H2O	2006	30.4	24.0	25.4	22.0	22.5	16.5	16.3	14.7	15.3	15.4	16.1	13.0	300.0								
OIL	2006	209.4	163.3	158.5	136.7	144.1	139.8	131.9	124.5	112.6	111.1	100.1	101.2	1,972.3								
Licence 5493		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD											
UWI	100.15-03-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	9.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,344.0								
H2O	2009	3.8	32.7	25.9	21.7	20.9	22.5	27.5	30.3	25.7	26.9	22.5	23.0	788.0								
OIL	2009	8.0	34.9	33.1	29.7	30.2	29.0	21.5	7.8	11.0	12.3	17.7	17.9	2,656.0								
DAY	2008	31.0	29.0	31.0	14.0	20.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,002.0								
H2O	2008	5.6	4.6	5.8	2.9	6.5	13.5	10.2	9.0	7.4	7.2	7.2	13.1	504.6								
OIL	2008	69.6	58.3	45.8	20.6	34.6	61.8	58.9	52.3	47.4	42.8	36.1	28.7	2,402.9								
DAY	2007	26.0	28.0	31.0	27.0	29.0	30.0	31.0	21.0	25.0	17.0	25.0	31.0	664.0								
H2O	2007	13.7	13.5	11.8	14.5	0.9	1.1	1.3	0.8	1.6	5.5	5.7	9.7	411.6								
OIL	2007	67.6	55.4	55.6	47.3	61.9	56.2	53.1	35.7	47.1	45.0	64.4	70.2	1,846.0								
DAY	2006	31.0	26.0	31.0	13.0	20.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	343.0								
H2O	2006	45.5	31.3	26.8	12.4	32.6	31.7	18.7	16.2	22.6	18.5	13.5	21.1	331.5								
OIL	2006	147.5	113.7	115.7	47.5	104.1	100.3	91.7	90.3	75.3	79.6	74.0	60.6	1,186.5								
Licence 5494		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD											
UWI	100.13-08-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	30.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	1,471.0								
H2O	2009	3.1	3.1	3.3	3.3	3.1	3.1	3.3	3.2	4.5	5.0	7.0	6.9	591.5								
OIL	2009	27.0	25.7	23.7	24.1	21.2	20.8	28.0	25.3	24.6	26.2	34.5	36.4	3,715.1								
DAY	2008	31.0	29.0	29.0	30.0	29.0	30.0	30.0	30.0	28.0	31.0	28.0	31.0	1,119.0								
H2O	2008	8.5	8.0	8.4	9.4	9.5	7.0	7.5	3.4	3.1	3.4	2.9	3.2	542.6								
OIL	2008	44.5	38.6	37.2	39.5	39.5	46.8	45.6	39.1	36.3	31.1	26.8	26.8	3,397.6								
DAY	2007	30.0	2																			

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Licence 5495		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-16-010-29W1.02		Field Name Daly Sinclair				Pool Name Bakken A				Field Code 1		Pool Code 60A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	17.0	4.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	
H2O	2009	59.3	46.6	51.2	28.2	7.8	55.9	56.2	50.5	46.5	48.1	44.2	47.7	1,741.1
OIL	2009	5.2	4.0	4.5	2.5	0.7	4.9	4.9	4.5	4.0	4.3	3.9	4.1	171.9
DAY	2008	28.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	539.0
H2O	2008	57.0	61.7	60.2	55.5	60.5	57.4	58.1	54.9	56.5	55.2	53.4	55.0	1,198.9
OIL	2008	5.7	6.1	6.0	5.5	3.7	5.0	5.1	4.8	5.0	4.8	4.6	4.8	124.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	30.0	31.0	19.0	31.0	179.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	98.4	79.1	68.0	67.8	46.1	71.2	513.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.0	9.1	6.7	6.8	4.6	7.1	63.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	15.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	0.0	15.3	0.0	82.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	17.0
Licence 5496		Well Name Magellan Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.11-10-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	993.0
H2O	2009	12095.2	10362.5	11739.7	11784.3	9900.1	11862.9	12009.2	12273.9	12577.2	13021.5	11216.0	12177.0	309,841.3
OIL	2009	80.8	105.4	119.6	102.9	88.8	88.1	103.2	110.8	81.5	84.3	60.7	74.7	3,696.6
DAY	2008	31.0	27.0	30.0	3.0	0.0	7.0	3.0	31.0	20.0	3.0	0.0	31.0	634.0
H2O	2008	14438.0	12895.5	14520.5	1330.3	0.0	1944.0	607.3	9822.6	5411.8	794.8	7208.0	11990.6	168,821.8
OIL	2008	151.5	117.7	128.8	17.3	0.0	51.7	0.0	73.3	17.3	0.0	91.3	92.9	2,595.8
DAY	2007	0.0	0.0	6.0	0.0	1.0	0.0	0.0	1.0	0.0	9.0	30.0	30.0	448.0
H2O	2007	0.0	0.0	1775.9	0.0	0.4	0.0	0.0	8.0	0.0	663.1	13575.5	14313.5	87,858.4
OIL	2007	0.0	0.0	28.2	0.0	11.6	0.0	0.0	10.0	0.0	73.3	252.6	175.5	1,854.0
DAY	2006	31.0	28.0	31.0	10.0	7.0	21.0	6.0	25.0	30.0	30.0	30.0	24.0	371.0
H2O	2006	5295.9	5975.0	6919.9	1743.1	393.5	2824.7	431.2	5467.3	6474.6	6306.8	6005.5	2627.4	57,522.0
OIL	2006	160.3	128.2	156.5	33.4	10.5	64.3	12.2	101.3	82.0	85.9	72.3	28.6	1,302.8
Licence 5497		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-21-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	29.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,329.0
H2O	2009	20.2	16.3	19.5	0.0	0.0	23.1	23.0	19.9	18.8	18.0	18.8	16.3	948.2
OIL	2009	11.1	8.8	13.5	0.0	0.0	14.0	14.8	13.0	12.1	12.5	12.2	11.1	830.5
DAY	2008	30.0	29.0	31.0	30.0	24.0	30.0	26.0	3.0	30.0	31.0	30.0	31.0	1,033.0
H2O	2008	20.6	19.7	21.8	21.6	16.7	22.3	19.2	1.9	22.2	21.5	20.5	19.4	754.3
OIL	2008	11.5	11.4	12.2	11.7	9.2	11.8	9.9	1.1	11.9	11.3	10.9	10.9	707.4
DAY	2007	29.0	15.0	31.0	30.0	29.0	15.0	26.0	0.0	16.0	30.0	30.0	31.0	708.0
H2O	2007	16.4	8.6	12.4	16.0	20.0	9.2	10.8	0.0	8.3	18.4	21.9	22.1	526.9

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Licence 5497		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-21-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	11.9	6.0	12.3	11.3	11.5	6.1	9.6	0.0	5.7	11.4	11.5	11.9	583.6
DAY	2006	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	426.0
H2O	2006	42.2	37.4	41.5	13.4	15.2	17.3	15.5	16.7	16.6	27.4	21.7	12.6	362.8
OIL	2006	65.9	52.6	44.6	21.8	21.8	24.3	22.4	25.0	24.6	14.1	14.6	13.0	474.4
UWI 100.09-21-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	29.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,329.0
H2O	2009	35.0	28.3	33.8	0.0	0.0	40.1	40.1	34.7	32.9	31.5	33.0	28.6	1,380.6
OIL	2009	18.5	14.8	13.8	0.0	0.0	14.3	15.1	13.4	12.4	12.8	12.5	11.4	1,109.1
DAY	2008	30.0	29.0	31.0	30.0	24.0	30.0	26.0	3.0	30.0	31.0	30.0	31.0	1,033.0
H2O	2008	35.2	33.7	37.3	36.9	28.6	38.1	32.9	3.4	38.0	37.3	35.6	33.6	1,042.6
OIL	2008	19.4	19.2	20.6	19.7	15.6	19.8	16.6	1.7	20.0	18.9	18.2	18.2	970.1
DAY	2007	29.0	15.0	31.0	30.0	29.0	15.0	26.0	0.0	16.0	30.0	30.0	31.0	708.0
H2O	2007	27.8	14.7	21.0	27.3	33.9	15.7	18.7	0.0	14.2	31.7	37.6	37.8	652.0
OIL	2007	20.4	10.2	20.9	19.2	19.5	10.4	16.1	0.0	9.6	19.1	19.3	20.0	762.2
DAY	2006	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	426.0
H2O	2006	42.2	37.4	41.5	13.5	15.2	17.3	15.4	16.8	16.6	27.4	21.7	21.4	371.6
OIL	2006	65.9	52.6	64.3	31.4	31.4	35.0	32.2	35.9	35.5	20.3	21.0	22.1	577.5
Licence 5498		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-21-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,358.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.2
DAY	2008	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0
H2O	2008	187.2	166.5	125.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,358.5
OIL	2008	3.0	2.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.2
DAY	2007	22.0	28.0	20.0	30.0	0.0	27.0	31.0	9.0	28.0	30.0	30.0	31.0	619.0
H2O	2007	104.2	135.9	67.1	134.9	0.0</								

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Licence 5498		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-21-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0
H2O	2008	269.0	239.4	176.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,626.1
OIL	2008	3.0	2.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.9
DAY	2007	22.0	28.0	20.0	30.0	0.0	27.0	31.0	9.0	28.0	30.0	30.0	31.0	619.0
H2O	2007	150.0	195.7	96.6	194.1	0.0	222.3	171.8	62.7	204.8	261.4	271.5	274.4	3,941.7
OIL	2007	15.1	18.5	13.2	18.8	0.0	8.6	8.7	2.3	2.4	2.8	2.8	2.9	347.2
DAY	2006	28.0	28.0	19.0	30.0	29.0	26.0	29.0	31.0	30.0	10.0	18.0	31.0	333.0
H2O	2006	118.2	112.2	90.1	164.8	179.8	127.6	182.9	205.2	203.5	78.6	119.8	152.7	1,836.4
OIL	2006	28.9	24.7	15.7	18.9	18.3	18.3	18.8	21.7	21.4	6.8	13.6	21.7	251.1
Licence 5499		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-32-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	29.0	1,582.0
H2O	2009	19.4	19.2	24.8	21.5	20.0	20.0	21.6	18.9	16.9	19.7	15.9	15.6	1,843.4
OIL	2009	31.0	22.7	24.8	22.5	25.2	22.0	22.9	21.2	18.0	19.1	18.0	19.0	3,896.9
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	1,229.0
H2O	2008	22.7	21.3	23.0	25.1	24.8	20.9	26.4	24.3	24.5	25.3	21.4	20.0	1,609.9
OIL	2008	44.5	40.5	42.0	33.4	33.5	34.3	39.4	40.4	34.2	34.5	29.9	27.9	3,630.5
DAY	2007	31.0	27.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	871.0
H2O	2007	36.0	24.5	16.2	18.3	25.3	34.4	31.0	23.8	24.2	21.6	19.7	20.3	1,330.2
OIL	2007	82.9	66.4	47.9	49.3	43.8	43.5	45.0	56.5	55.1	52.2	54.0	53.6	3,196.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	514.0
H2O	2006	49.9	42.5	57.9	52.8	50.7	36.5	38.0	38.4	33.4	34.1	31.4	31.5	1,034.9
OIL	2006	177.9	144.0	130.9	122.9	118.1	113.5	108.3	109.1	95.2	97.1	89.3	89.6	2,545.8
Licence 5500		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	5.0	23.0	30.0	31.0	28.0	26.0	30.0	28.0	25.0	17.0	17.0	1,302.0
H2O	2009	2.8	2.4	3.2	2.4	2.1	2.3	1.2	1.7	1.4	1.1	6.8	7.0	297.8
OIL	2009	4.7	4.1	5.4	4.1	3.5	3.7	1.9	2.9	2.2	1.8	6.1	10.5	455.8
DAY	2008	5.0	4.0	25.0	30.0	30.0	26.0	31.0	31.0	15.0	27.0	23.0	11.0	1,031.0
H2O	2008	1.2	2.5	6.9	5.5	5.2	4.1	4.3	4.2	2.1	6.0	2.9	1.3	263.4
OIL	2008	2.0	4.1	11.9	9.5	8.7	6.8	7.4	6.9	3.5	10.3	5.0	2.3	404.9
DAY	2007	25.0	13.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	24.0	12.0	773.0
H2O	2007	5.5	2.3	6.4	5.3	5.1	4.4	4.8	4.5	4.6	4.6	3.6	2.4	217.2
OIL	2007	9.2	4.2	10.7	9.1	8.7	7.7	8.1	7.5	7.6	7.7	6.0	4.1	326.5
DAY	2006	31.0	25.0	31.0	30.0	29.0	28.0	31.0	23.0	30.0	25.0	29.0	27.0	457.0
H2O	2006	8.3	7.2	7.8	7.0	6.4	6.8	6.3	7.0	6.3	5.1	5.9	6.1	163.7

Licence		5500		Well Name		South Pierson Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-30-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	15.9	13.1	13.4	11.9	10.9	11.7	10.8	12.0	10.8	8.6	10.0	10.5	235.9									
Licence		5501		Well Name		Sinclair Unit No. 3 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.14-11-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,541.0									
H2O	2009	6.5	6.1	7.2	9.9	8.0	6.6	6.6	6.3	6.0	6.4	6.1	6.1	712.6									
OIL	2009	49.1	48.6	52.3	42.2	44.1	43.7	43.6	42.4	40.5	42.3	41.3	43.3	4,543.5									
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,176.0									
H2O	2008	11.0	10.6	11.9	12.0	11.0	10.4	11.7	10.4	8.0	6.8	6.1	6.3	630.8									
OIL	2008	68.9	64.8	69.1	67.8	59.9	59.3	59.7	59.1	53.8	52.9	49.9	41.8	4,010.1									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	811.0									
H2O	2007	5.7	5.2	6.1	5.9	6.0	6.3	9.0	10.2	10.4	9.9	8.5	7.9	514.6									
OIL	2007	103.3	70.1	72.4	69.6	71.0	69.5	65.7	66.8	65.2	67.7	66.1	59.6	3,303.1									
DAY	2006	29.0	28.0	0.0	14.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	451.0									
H2O	2006	19.0	15.8	0.0	10.9	26.9	23.8	22.2	19.2	17.1	16.2	13.5	6.7	423.5									
OIL	2006	170.4	142.9	142.1	62.1	152.4	135.0	125.9	111.0	93.1	94.1	103.5	108.9	2,456.1									
Licence		5502		Well Name		Sinclair Unit No. 1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.11-08-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,599.0									
H2O	2009	77.5	73.7	85.2	69.9	66.7	88.1	103.0	100.9	116.4	149.3	155.1	149.9	2,633.6									
OIL	2009	446.3	344.9	331.2	263.1	226.9	248.0	252.1	288.5	286.6	321.0	333.7	351.8	18,256.6									
DAY	2008	31.0	29.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,234.0									
H2O	2008	6.3	8.0	8.9	9.4	80.6	108.6	138.9	109.0	101.7	96.9	86.9	83.1	1,397.9									
OIL	2008	172.2	148.6	166.4	164.7	276.2	484.4	502.8	506.1	498.3	512.4	481.8	458.3	14,562.5									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	876.0									
H2O	2007	19.8	14.0	15.3	14.8	15.0	9.8	9.8	13.9	17.3	14.9	5.6	5.7	559.6									
OIL	2007	248.1	219.4	226.2	217.4	221.8	211.7	213.5	204.2														

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Licence 5503		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	102.01-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	25.6	24.0	24.6	25.0	25.6	24.3	27.3	24.3	23.4	23.9	21.4	22.1	1,297.0
OIL	2008	59.3	54.0	52.8	51.5	50.4	49.9	46.0	43.6	42.3	41.5	38.8	37.9	2,311.8
DAY	2007	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	550.0
H2O	2007	32.1	23.2	20.7	26.9	45.1	39.4	35.8	37.4	38.0	33.4	28.2	25.8	1,005.5
OIL	2007	72.8	54.3	43.9	49.2	73.9	69.1	70.2	69.8	68.2	68.1	66.1	61.8	1,743.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	23.0	30.0	188.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	77.4	118.8	121.6	89.2	84.3	67.7	60.5	619.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	57.5	219.8	204.3	161.4	126.2	107.8	99.4	976.4
Licence 5504		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,515.0
H2O	2009	6.5	6.1	9.6	13.9	16.7	16.6	17.2	15.7	15.2	15.1	14.8	13.0	1,060.8
OIL	2009	49.6	48.6	46.0	33.7	39.9	37.8	36.7	33.3	33.2	32.1	32.1	35.5	4,245.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,151.0
H2O	2008	18.8	11.2	10.3	9.4	7.3	5.9	3.9	3.5	3.3	3.4	7.1	7.7	900.4
OIL	2008	51.0	50.9	57.8	57.7	62.2	59.3	57.8	56.0	49.5	48.4	42.8	45.0	3,787.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	785.0
H2O	2007	20.4	14.5	26.6	29.5	21.8	21.9	25.6	24.0	22.6	21.4	19.7	15.3	808.6
OIL	2007	103.1	97.8	80.8	67.6	73.0	72.6	73.6	64.3	63.0	60.9	54.1	55.1	3,148.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	420.0
H2O	2006	45.5	40.6	32.4	24.1	25.4	32.5	36.2	33.9	35.6	36.5	35.3	40.1	545.3
OIL	2006	261.9	244.0	202.3	164.3	141.7	129.7	133.4	130.5	118.4	109.7	95.4	86.9	2,282.9
Licence 5505		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,549.0
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	6.6	6.3	6.0	6.4	6.1	6.1	813.1
OIL	2009	56.1	51.4	55.7	54.2	54.0	53.1	52.9	51.5	49.2	51.4	50.2	52.6	4,388.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,184.0
H2O	2008	8.5	7.8	6.0	6.3	7.3	7.0	15.1	13.9	10.4	10.2	7.6	6.3	736.0
OIL	2008	62.3	56.9	65.4	66.8	69.3	68.6	60.3	59.1	57.4	59.2	56.8	56.7	3,755.7
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	818.0
H2O	2007	15.4	10.9	9.2	8.9	9.0	9.4	9.8	10.2	9.7	9.9	8.5	8.5	629.6
OIL	2007	85.1	71.7	77.4	71.0	72.5	70.9	74.8	74.4	68.4	77.0	75.1	70.2	3,016.9
DAY	2006	31.0	28.0	0.0	18.0	26.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	456.0
H2O	2006	28.0	23.2	0.0	16.2	31.4	22.8	21.3	20.8	15.2	16.5	13.6	14.2	510.2

Licence	5505	Well Name	Sinclair Unit No. 3 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.12-11-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	137.0	113.1	107.9	79.0	133.4	111.7	104.5	101.7	79.2	81.6	81.7	95.1	2,128.4		
Licence	5506	Well Name	Sinclair Unit No. 3 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.13-11-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	29.0	28.0	16.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,518.0		
H2O	2009	9.1	9.2	5.5	9.9	8.0	6.6	6.6	6.1	6.0	6.4	6.1	6.1	793.3		
OIL	2009	40.6	40.0	22.4	42.2	51.8	56.2	56.0	41.8	31.8	33.3	32.5	34.0	4,003.4		
DAY	2008	31.0	29.0	30.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	1,171.0		
H2O	2008	5.7	5.3	7.9	8.8	11.0	10.4	11.7	10.4	9.7	10.2	8.9	9.5	707.7		
OIL	2008	53.4	48.6	49.6	47.3	47.3	46.8	47.1	46.7	38.4	37.4	35.2	41.8	3,520.8		
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	810.0		
H2O	2007	6.4	10.6	9.3	8.9	9.0	9.4	6.9	6.8	6.9	6.6	5.3	5.5	598.2		
OIL	2007	61.9	70.1	75.3	72.5	73.9	72.4	63.0	60.7	59.3	61.6	56.0	58.2	2,981.2		
DAY	2006	31.0	28.0	0.0	14.0	25.0	30.0	31.0	30.0	29.0	31.0	27.0	30.0	449.0		
H2O	2006	27.3	18.9	0.0	10.7	34.3	37.8	36.8	26.8	23.0	22.4	9.6	6.4	506.6		
OIL	2006	154.4	107.2	133.3	61.0	93.0	113.4	121.2	103.3	99.0	103.3	56.5	58.6	2,196.3		
Licence	5507	Well Name	Tundra Whitewater HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	100.05-04-003-21W1.02				Field Name	Whitewater		Pool Name	Lodgepole WL C		Field Code	6	Pool Code	52C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	1,589.1		
H2O	2009	464.5	423.7	472.9	463.8	457.4	464.3	496.5	499.3	438.8	517.1	498.0	508.1	27,061.5		
OIL	2009	71.8	60.8	63.3	58.1	61.2	61.1	63.6	64.4	53.6	61.2	59.1	60.0	10,989.8		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,227.1		
H2O	2008	500.3	474.2	490.0	459.9	461.4	392.3	396.1	418.1	392.6	431.6	432.8	447.3	21,357.1		
OIL	2008	133.9	125.6	133.4	125.3	123.6	103.5	99.6	91.4	80.7	84.3	78.0	76.8	10,251.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	862.1		
H2O	2007	610.1	517.8	570.4	578.1	579.0	547.8	565.1	548.9	516.4	498.7	485.0	514.8	16,060.5		
OIL	2007	231.3	205.9	207.2	198.1	202.1	183.2	183.3	174.9	160.4	146.8	127.3	130.6	8,995.5		
DAY	2006	31.0	28.0	30.1	30.0											

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Licence 5508		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.16-05-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C		Field Code 6	Pool Code 52C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	
H2O	2008	1785.2	1708.9	1898.6	1885.9	1963.4	1873.2	1878.0	1943.5	1786.4	1960.6	1992.6	2049.0	57,260.1
OIL	2008	423.4	380.1	420.9	391.2	369.4	351.0	324.4	322.7	283.1	284.5	266.3	266.2	36,186.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	856.7
H2O	2007	1505.0	1383.2	1616.9	1557.4	1642.0	1545.5	1612.5	1612.8	1637.2	1761.8	1728.3	1862.9	34,534.8
OIL	2007	872.1	738.6	755.5	666.7	650.4	588.8	579.4	558.9	520.9	472.4	449.7	441.9	32,103.7
DAY	2006	31.0	28.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	492.7
H2O	2006	631.8	631.6	852.3	1027.1	1197.7	1213.0	1339.1	1312.1	1300.1	1368.5	1347.4	1446.2	15,069.3
OIL	2006	1924.6	1561.6	1615.4	1474.2	1456.6	1327.5	1266.0	1225.3	1136.5	1154.3	1083.0	1010.8	24,808.4
Licence 5509		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-18-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	26.0	29.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	29.0	1,497.0
H2O	2009	5.2	3.3	3.3	3.5	6.7	6.2	3.3	3.2	2.8	3.2	4.2	3.9	813.2
OIL	2009	81.7	67.6	72.4	69.5	72.5	59.2	56.0	51.9	49.2	57.4	48.6	51.1	6,619.9
DAY	2008	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	31.0	1,147.0
H2O	2008	7.4	5.3	8.5	9.4	11.0	8.2	8.2	10.4	6.8	5.7	3.1	3.2	764.4
OIL	2008	106.4	86.4	92.5	94.1	97.7	82.2	81.3	105.8	75.0	72.8	74.7	74.6	5,882.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	29.0	789.0
H2O	2007	22.1	20.6	16.0	19.6	20.1	18.5	18.2	24.3	28.6	10.4	11.1	10.6	677.2
OIL	2007	152.3	138.3	145.1	131.4	134.4	124.0	121.9	120.7	109.9	109.3	97.8	100.2	4,839.3
DAY	2006	31.0	28.0	0.0	27.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	428.0
H2O	2006	30.9	25.8	0.0	24.2	30.2	29.5	28.6	26.8	25.3	24.4	20.4	20.2	457.1
OIL	2006	278.6	232.9	243.5	214.3	215.7	197.0	191.5	179.8	169.1	163.7	161.9	158.2	3,354.0
Licence 5510		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-19-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	1.0	25.0	29.0	27.0	30.0	27.0	26.0	31.0	1,482.0
H2O	2009	16.1	14.8	21.3	19.8	0.7	19.7	20.9	13.5	9.6	10.6	12.7	10.4	1,292.7
OIL	2009	62.0	51.0	49.5	46.0	1.5	43.4	51.2	44.8	48.6	48.5	53.0	51.4	6,344.8
DAY	2008	30.0	29.0	19.0	27.0	28.0	30.0	27.0	26.0	30.0	31.0	30.0	31.0	1,168.0
H2O	2008	13.7	13.3	9.1	11.3	13.2	13.9	20.1	15.0	16.7	17.0	15.3	15.8	1,122.6
OIL	2008	54.6	51.3	34.6	49.2	51.2	56.2	51.9	51.8	60.4	62.3	59.7	59.7	5,793.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	830.0
H2O	2007	21.5	18.4	20.4	18.9	18.7	34.1	18.7	18.1	17.6	13.4	14.7	14.6	948.2
OIL	2007	131.7	112.7	125.1	116.2	115.0	91.9	103.3	101.9	99.9	92.5	89.5	83.7	5,151.0
DAY	2006	31.0	28.0	0.0	20.0	28.0	30.0	31.0	31.0	29.0	31.0	26.0	31.0	466.0
H2O	2006	37.0	39.8	0.0	31.3	44.2	37.7	34.5	30.2	26.8	26.0	23.3	22.9	719.1

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Licence 5510		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.09-19-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	269.5	217.6	232.7	152.5	213.8	236.0	211.9	185.8	164.5	159.6	142.9	141.1	3,887.6
Licence 5511		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,579.0
H2O	2009	9.7	9.2	9.5	6.6	6.7	5.0	5.0	6.1	6.0	6.6	9.8	9.8	997.6
OIL	2009	107.5	97.2	103.2	96.4	100.8	98.3	98.0	99.3	95.5	99.0	85.0	89.1	9,516.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,214.0
H2O	2008	8.5	8.0	8.9	7.8	7.3	7.0	10.7	10.4	10.0	10.2	9.2	9.5	907.6
OIL	2008	157.1	136.0	145.6	141.1	138.6	137.3	138.3	136.9	126.8	121.4	111.7	104.4	8,346.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	848.0
H2O	2007	22.1	18.3	17.9	16.3	18.1	18.8	18.9	20.4	18.3	15.9	13.7	8.5	800.1
OIL	2007	240.5	199.9	189.2	167.0	170.5	162.6	162.6	166.9	156.8	159.0	150.7	162.2	6,751.5
DAY	2006	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	484.0
H2O	2006	36.8	20.6	19.8	13.2	13.9	12.9	29.5	30.7	30.2	27.0	22.9	30.7	592.9
OIL	2006	349.9	297.2	289.7	206.9	238.5	215.3	212.1	206.9	192.9	192.5	185.8	276.7	4,663.6
Licence 5512		Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI 100.09-27-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	28.0	31.0	1,493.0
H2O	2009	13.9	9.7	9.2	8.0	9.0	10.0	9.8	10.1	10.7	11.3	11.6	10.1	1,380.6
OIL	2009	40.9	36.6	42.6	38.8	42.2	37.0	39.7	34.9	34.4	35.1	33.1	35.8	3,480.8
DAY	2008	29.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	1,139.0
H2O	2008	26.6	21.0	13.2	11.5	12.4	13.6	9.9	7.0	7.0	9.9	12.0	13.1	1,257.2
OIL	2008	59.9	59.9	38.8	34.8	41.0	44.8	39.0	44.1	40.2	42.4	38.7	41.9	3,029.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	783.0
H2O	2007	36.2	33.7	20.8	25.8	25.8	22.0	24.0	23.9	25.6	29.1	27.7	28.5	1,100.0
OIL	2007	68.6	62.6	85.9	77.8	82.5	66.0	72.4	72.2	67.4	61.0	64.6	66.4	2,504.2
DAY	2006	31.0	28.0	0.0	16.0	24.0	28.0	30.0	31.0	30.0	31.0</			

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Licence 5513		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	2.8	3.2	6.0	6.3	7.3	7.0	7.8	6.9	6.7	6.8	6.1	6.3	755.2
OIL	2008	71.1	65.9	77.2	78.9	79.8	78.0	78.6	70.0	66.4	66.8	62.7	61.7	4,507.1
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	812.5
H2O	2007	12.3	14.2	39.4	25.7	20.4	18.8	19.5	17.3	13.8	13.2	11.3	8.1	682.0
OIL	2007	101.2	101.3	178.1	117.7	106.6	98.7	103.7	91.1	80.1	77.5	75.1	70.7	3,650.0
DAY	2006	31.0	27.0	29.5	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	453.5
H2O	2006	37.6	48.1	40.2	24.0	26.3	20.0	16.2	14.5	14.8	14.4	12.7	11.4	468.0
OIL	2006	240.6	192.4	188.3	162.2	180.9	134.1	114.6	116.1	106.5	110.9	110.8	105.7	2,448.2
Licence 5514		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,517.3
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	2.3	1.9	2.1	3.2	3.1	2.9	567.2
OIL	2009	56.8	38.6	40.2	37.8	34.7	34.3	35.1	34.4	36.6	51.4	50.2	52.9	4,822.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,152.3
H2O	2008	5.7	5.3	6.0	6.3	7.3	7.0	7.8	6.9	6.7	5.8	3.1	3.2	531.9
OIL	2008	68.2	62.1	68.3	69.8	65.9	56.2	56.6	59.6	60.4	61.4	56.8	56.7	4,319.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	29.0	786.3
H2O	2007	10.8	10.2	12.1	11.8	10.2	9.4	8.8	10.2	10.4	8.1	5.6	5.3	460.8
OIL	2007	98.0	90.7	94.4	95.7	95.8	92.9	87.6	91.1	89.0	83.9	75.1	70.8	3,577.3
DAY	2006	31.0	28.0	30.3	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	426.3
H2O	2006	35.4	30.6	28.9	16.1	11.4	10.3	11.3	11.5	12.7	12.2	11.0	10.8	347.9
OIL	2006	318.8	266.8	268.0	172.0	134.2	116.9	112.0	111.9	101.6	98.7	97.9	99.8	2,512.3
Licence 5515		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,547.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.0	3.0	2.7	2.7	3.1	3.4	3.4	737.8
OIL	2009	60.8	54.3	56.0	51.2	53.7	53.4	53.2	47.9	46.6	49.7	52.8	55.4	4,712.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,183.0
H2O	2008	8.5	5.4	6.0	6.3	7.3	6.9	7.8	6.9	6.7	6.8	5.3	3.2	700.0
OIL	2008	65.2	62.0	68.3	68.0	69.3	68.6	66.5	65.3	61.7	62.3	59.7	59.7	4,077.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	817.0
H2O	2007	15.8	12.9	13.1	11.5	12.0	11.7	13.0	13.6	13.8	13.2	10.0	8.5	622.9
OIL	2007	99.0	87.4	85.6	77.3	76.9	68.7	73.2	72.9	68.6	70.8	63.8	67.3	3,300.8
DAY	2006	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	457.0
H2O	2006	50.0	33.2	34.8	29.2	19.0	16.6	20.6	21.5	21.0	17.8	16.2	19.6	473.8

Licence		5515		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.09-21-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	228.2	190.7	174.5	158.0	126.5	112.9	121.8	126.2	111.0	109.7	103.5	99.5	2,389.3									
Licence		5516		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.12-14-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,567.0									
H2O	2009	27.8	25.5	27.4	22.9	22.4	19.3	17.8	15.5	14.5	15.4	16.1	16.8	848.8									
OIL	2009	49.1	46.8	51.5	47.5	48.2	46.4	47.8	42.4	39.1	43.3	41.4	41.8	5,427.3									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	1,207.0									
H2O	2008	8.5	6.9	8.7	9.2	12.4	13.6	9.8	9.7	8.7	9.0	15.9	22.7	607.4									
OIL	2008	83.7	73.5	76.3	76.6	79.9	69.9	68.1	65.6	62.8	65.4	53.4	42.5	4,882.0									
DAY	2007	30.0	16.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	846.0									
H2O	2007	14.2	4.6	6.9	9.6	7.2	8.9	11.9	11.6	10.6	8.0	6.6	14.6	472.3									
OIL	2007	116.5	52.8	89.7	87.7	112.2	101.7	96.2	93.8	86.9	92.0	94.3	88.4	4,064.3									
DAY	2006	31.0	28.0	31.0	27.0	29.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	498.0									
H2O	2006	25.1	8.9	20.4	26.2	18.6	17.6	14.1	9.2	13.6	13.0	12.5	12.3	357.6									
OIL	2006	196.5	161.9	183.1	153.4	165.3	144.6	145.8	127.9	139.1	126.6	110.6	111.0	2,952.1									
Licence		5517		Well Name		Sinclair Unit No. 4 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.06-11-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	4.0	1.0	2.7	29.0	31.0	30.0	31.0	1,340.7									
H2O	2009	26.4	24.8	28.6	26.1	27.7	3.9	0.4	13.1	45.2	31.8	27.4	25.5	1,805.7									
OIL	2009	6.6	6.1	6.4	4.4	5.3	0.6	0.1	2.5	11.3	7.7	6.1	5.3	384.3									
DAY	2008	30.0	28.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,061.0									
H2O	2008	36.3	28.0	36.3	0.0	29.5	30.6	31.6	29.5	30.6	30.8	31.0	22.1	1,524.8									
OIL	2008	5.1	9.5	3.1	0.0	9.4	5.4	6.9	6.0	5.3	3.7	3.4	13.4	321.9									
DAY	2007	31.0	23.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	727.0									
H2O	2007	40.8	20.0	38.3	38.6	52.6	27.8	37.1	36.9	34.4	30.5	34.2	33.6	1,188.5									
OIL	2007	7.2	6.4	6.8	6.7	8.1	14.1	6.6	8.2	5.7	5.0	4.8	6.0	250.7									
DAY																							

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Licence 5518		Well Name AOS et al Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.05-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	43.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	44.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	0.0	0.0	0.0	0.0	44.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2
Licence 5521		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	14.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,437.0
H2O	2009	1.7	0.9	5.5	7.2	9.0	9.6	9.0	9.0	7.7	7.7	8.0	10.0	518.9
OIL	2009	14.4	7.9	40.4	38.6	36.2	34.1	30.0	29.6	27.0	29.5	28.1	26.9	2,757.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	1,109.0
H2O	2008	5.6	4.6	5.8	6.1	7.7	9.0	6.3	6.2	5.2	6.0	3.6	3.3	433.6
OIL	2008	39.7	35.5	36.4	35.8	35.0	39.5	38.4	36.9	32.1	35.6	28.4	29.1	2,415.2
DAY	2007	30.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	748.0
H2O	2007	8.0	8.1	6.9	4.5	5.8	7.4	9.7	8.7	10.6	8.0	6.1	9.7	364.2
OIL	2007	65.5	60.7	58.9	52.3	53.6	50.4	47.7	47.0	49.3	52.2	48.1	46.8	1,992.8
DAY	2006	31.0	28.0	30.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	388.0
H2O	2006	25.5	17.4	28.1	24.4	24.9	11.0	11.0	10.5	11.0	11.0	11.6	33.3	270.7
OIL	2006	149.6	113.6	105.4	91.3	95.8	93.1	88.4	89.9	81.3	80.8	72.2	73.0	1,360.3
Licence 5522		Well Name Tundra Goodlands Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.01-34-002-24W1.02	Field Name Other Areas				Pool Name Lodgepole I					Field Code 99		Pool Code 59I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	30.0	31.0	1,543.0
H2O	2009	3272.2	3175.2	3472.3	3405.5	3466.0	2994.5	3503.2	3578.0	3415.5	3593.6	3457.4	3516.8	127,116.8
OIL	2009	173.2	156.2	168.7	159.0	158.4	124.1	146.3	147.5	140.5	150.6	154.2	157.2	16,184.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	28.0	31.0	30.0	28.0	1,184.0
H2O	2008	2844.2	2568.0	3060.6	2973.3	3125.5	3088.6	3063.4	2668.2	2727.2	3019.1	3080.1	2845.3	86,266.6
OIL	2008	239.7	212.1	217.3	177.1	191.3	185.0	178.6	168.9	167.2	177.1	164.6	155.6	14,348.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	828.0
H2O	2007	2027.3	1951.4	2332.0	2417.9	2234.9	1907.4	1744.8	2061.2	2236.4	3064.4	2799.0	2993.9	51,203.1
OIL	2007	224.6	190.0	205.8	209.6	215.4	183.2	161.8	188.1	209.8	241.5	195.4	243.0	12,114.4
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	472.0
H2O	2006	945.1	1001.2	1341.0	1592.8	2013.0	2072.2	2067.0	1949.7	2063.3	2410.6	2283.1	2065.4	23,432.5

Licence	5522	Well Name	Tundra Goodlands Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	100.01-34-002-24W1.02			Field Name	Other Areas		Pool Name	Lodgepole I		Field Code	99	Pool Code	59I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	740.0	627.7	719.9	681.6	599.0	511.5	493.7	449.6	436.4	399.8	334.7	290.7	9,646.2		
Licence	5524	Well Name	Sinclair Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.15-16-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	1,507.0		
H2O	2009	3.2	3.1	3.3	3.3	3.3	2.4	2.7	2.4	3.0	3.2	5.6	6.7	552.4		
OIL	2009	55.8	51.4	52.1	54.2	56.7	56.0	59.7	54.2	55.0	57.4	54.1	60.8	4,906.4		
DAY	2008	31.0	27.0	31.0	30.0	29.0	29.0	29.0	31.0	28.0	31.0	30.0	29.0	1,150.0		
H2O	2008	5.7	5.0	6.0	6.3	6.8	6.7	7.3	6.9	6.2	6.8	6.1	2.9	510.2		
OIL	2008	68.2	57.8	68.3	70.0	63.9	63.3	61.8	65.3	58.7	62.3	59.7	50.2	4,239.0		
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	795.0		
H2O	2007	10.4	7.9	10.1	11.8	11.3	12.5	13.5	17.0	17.3	6.2	5.6	5.7	437.5		
OIL	2007	97.6	85.6	89.3	89.9	72.4	75.5	78.8	75.9	74.1	72.0	75.1	71.4	3,489.5		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	434.0		
H2O	2006	28.4	22.8	21.8	19.6	19.1	19.2	16.4	12.1	9.9	12.4	18.8	15.0	308.2		
OIL	2006	211.1	177.1	176.5	171.5	183.2	177.2	135.6	117.5	112.4	113.0	119.8	111.7	2,531.9		
Licence	5525	Well Name	Sinclair Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.16-16-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,570.0		
H2O	2009	3.2	3.1	3.7	3.3	3.3	4.0	3.8	3.8	3.6	3.8	3.3	3.1	690.4		
OIL	2009	71.3	65.7	71.2	69.3	72.5	79.9	78.7	77.4	71.8	75.0	73.6	76.8	6,484.8		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,205.0		
H2O	2008	8.5	8.0	8.9	9.4	8.6	7.0	7.8	6.9	6.7	6.8	6.1	3.4	648.4		
OIL	2008	80.0	72.9	80.2	81.9	83.0	81.1	79.6	77.8	75.5	77.8	74.7	69.0	5,601.6		
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	839.0		
H2O	2007	6.9	7.9	10.1	11.8	9.2	9.4	10.8	17.0	17.3	10.1	8.5	8.0	560.3		
OIL	2007	121.6	106.1	106.8	98.6	106.1	104.5	107.8	97.1	94.9	95.5	93.1	78.9	4,668.1		
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0				

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Licence 5527		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Three Forks A		Field Code 1		Pool Code 65A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	21.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	
H2O	2008	9.7	5.5	9.1	6.1	8.2	9.0	6.8	6.9	6.2	4.9	4.2	4.5	473.8
OIL	2008	80.9	52.5	72.2	58.7	61.3	60.6	61.6	59.8	57.4	52.5	50.5	56.3	3,532.8
DAY	2007	31.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	654.0
H2O	2007	11.5	12.0	15.8	13.5	17.9	22.1	29.0	21.9	18.0	13.7	10.4	16.7	392.7
OIL	2007	141.2	113.1	107.5	99.9	106.0	96.2	89.5	68.0	68.8	72.8	75.7	76.2	2,808.5
DAY	2006	0.0	0.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	298.0
H2O	2006	0.0	0.0	23.7	32.4	21.4	18.6	14.7	15.6	11.5	10.5	13.8	28.0	190.2
OIL	2006	0.0	0.0	284.0	191.3	198.2	171.1	169.9	156.8	136.9	123.3	88.7	173.4	1,693.6
Licence 5528		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	28.0	27.0	26.0	26.0	29.0	30.0	27.0	26.0	31.0	1,213.0
H2O	2009	4.8	3.8	5.6	5.3	4.1	4.6	5.0	4.8	4.9	5.4	5.6	6.5	510.7
OIL	2009	45.6	40.0	42.0	39.5	27.3	26.0	26.2	34.1	33.6	29.8	25.9	30.0	2,636.1
DAY	2008	31.0	29.0	16.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	877.0
H2O	2008	11.8	9.7	6.1	6.0	8.2	9.0	6.8	6.9	6.0	4.9	4.2	4.5	450.3
OIL	2008	65.1	59.8	31.2	45.1	47.9	47.4	48.2	46.9	44.2	41.8	40.2	44.9	2,236.1
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	528.0
H2O	2007	16.3	15.5	13.5	17.3	21.4	22.1	29.2	26.9	22.2	16.8	12.8	20.4	366.2
OIL	2007	101.0	74.5	89.1	81.6	80.7	56.9	53.8	54.8	55.4	58.6	61.0	61.3	1,673.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	165.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	32.3	27.5	15.3	18.0	19.0	19.7	131.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	120.9	226.9	146.4	130.1	112.7	107.7	844.7
Licence 5529		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	28.0	29.0	29.0	26.0	9.0	28.0	30.0	29.0	28.0	31.0	1,325.0
H2O	2009	6.3	4.8	4.7	4.8	2.8	2.8	0.9	2.7	2.9	2.9	3.0	10.5	735.3
OIL	2009	18.1	15.3	17.4	17.2	16.9	15.1	5.9	21.4	22.4	18.0	16.5	7.1	1,006.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	1,000.0
H2O	2008	15.8	12.8	9.7	3.1	4.1	4.5	3.4	3.5	3.2	6.2	5.4	5.7	686.2
OIL	2008	18.0	16.5	18.8	20.4	21.3	21.1	21.4	20.8	20.3	16.8	16.0	17.2	814.7
DAY	2007	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	636.0
H2O	2007	15.6	15.4	17.4	17.3	23.0	28.4	37.7	35.8	29.6	21.7	17.1	27.2	608.8
OIL	2007	27.6	21.3	19.9	19.4	20.5	18.6	17.4	15.1	15.3	15.6	16.8	16.9	586.1
DAY	2006	0.0	0.0	28.0	13.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	276.0
H2O	2006	0.0	0.0	74.4	16.0	42.9	34.2	27.4	31.6	25.7	25.0	16.5	28.9	322.6

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Licence	5529	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	74.1	28.9	42.7	42.5	36.7	27.5	24.3	37.0	25.5	22.5	361.7
Licence	5530	Well Name Tundra Sinclair Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	100.16-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.9
DAY	2007	31.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
H2O	2007	10.5	10.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.7
OIL	2007	24.2	18.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	26.0	31.0	30.0	29.0	158.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	34.9	36.5	16.4	29.0	14.0	34.9	165.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	24.6	40.7	36.1	29.7	25.4	11.8	168.3
UWI	100.16-14-008-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole				Field Code 1		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	8137.0	7017.0	9660.0	12934.0	12295.0	13090.0	12242.0	15599.0	15559.0	17090.0	21998.0	23570.0	243,635.0
WIN	2008	2759.0	3066.0	4395.0	4062.0	5096.0	5154.0	4791.0	3769.0	4152.0	5118.0	6198.0	7826.0	74,444.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	6160.0	1813.0	1615.0	1653.0	1829.0	2093.0	2895.0	18,058.0
Licence	5531	Well Name Petrobakken Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-09-002-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 O				Field Code 3		Pool Code 440		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	948.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.2
DAY	2006	31.0	28.0	27.0	7.0	31.0	30.0	31.0	30.0	30.0	30.0	0.0	0.0	308.0
H2O	2006	80.8	92.6	90.2	1.6	127.5	127.0	93.3	108.8	12.8	144.4	0.0	0.0	948.1
OIL	2006	25.0	12.0	10.0	5.2	9.0	23.0	3.8	10.3	7.1	7.8	0.0	0.0	165.2
UWI	100.13-09-002-24W1.02	Field Name Waskada				Pool Name Lower_Amaranth O				Field Code 3		Pool Code 290		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	0.0	8.0	13.0	1.2	8.0	14.0	17.0	13.0	31.0	30.0	30.0	934.2
H2O	2009	4.8	0.0	8.5	12.4	10.3	8.2	14.5	13.2	10.4	13.3	12.5	10.5	766.7

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Licence 5531		Well Name Petrobakken Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-09-002-24W1.02		Field Name Waskada				Pool Name Lower_Amaranth O		Field Code 3		Pool Code 290		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.1	0.0	7.1	10.7	8.9	7.0	12.3	12.1	10.5	13.5	12.6	10.5	565.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	758.0
H2O	2008	17.1	16.2	17.2	14.7	14.5	8.1	12.7	13.8	13.3	13.5	12.7	13.5	648.1
OIL	2008	13.7	13.2	13.7	13.2	13.3	18.1	11.3	13.7	11.4	11.6	10.9	11.5	456.0
DAY	2007	31.0	28.0	31.0	30.0	25.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	393.0
H2O	2007	50.5	34.8	35.2	33.6	24.7	24.7	23.1	22.5	20.0	9.6	18.3	10.2	480.8
OIL	2007	37.8	27.6	28.7	22.2	19.5	12.3	7.0	16.9	15.5	10.5	14.3	6.7	300.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	39.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.1	59.5	173.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	61.7	81.4
Licence 5532		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-19-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,476.0
H2O	2009	24.0	26.6	27.3	27.5	27.1	23.9	23.0	23.6	22.2	20.9	21.3	21.2	1,964.0
OIL	2009	20.4	17.0	14.3	11.5	11.6	15.9	15.4	15.7	14.8	13.9	14.2	14.2	1,419.9
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	1,124.0
H2O	2008	30.8	26.7	32.3	30.4	26.6	20.6	20.3	27.2	23.5	27.5	22.8	12.5	1,675.4
OIL	2008	21.2	17.8	21.6	20.3	17.7	22.7	24.9	17.9	17.9	18.2	19.4	10.7	1,241.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	776.0
H2O	2007	46.4	36.8	39.0	39.7	37.5	33.2	34.1	34.6	31.8	20.9	20.4	22.8	1,374.2
OIL	2007	30.8	24.6	26.0	25.7	25.0	22.2	22.7	23.1	21.2	34.7	30.5	26.8	1,010.7
DAY	2006	31.0	28.0	0.0	25.0	26.0	30.0	31.0	31.0	29.0	31.0	6.0	31.0	412.0
H2O	2006	66.5	54.3	0.0	44.1	55.3	46.7	45.3	42.8	35.5	64.1	14.1	56.1	977.0
OIL	2006	44.4	42.0	41.1	31.5	42.7	38.2	34.9	35.0	26.2	13.3	9.4	37.4	697.4
Licence 5533		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,541.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	4.3	6.3	6.0	7.1	7.6	7.6	765.2
OIL	2009	58.0	54.3	53.2	51.8	56.7	56.2	56.0	54.5	52.1	60.6	66.4	69.7	4,590.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,176.0
H2O	2008	5.7	5.3	6.0	3.5	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	706.5
OIL	2008	68.2	57.2	62.4	61.1	63.0	56.2	47.1	46.7	52.9	56.0	53.8	53.7	3,901.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	810.0
H2O	2007	14.6	13.2	15.3	11.7	12.0	12.5	13.0	13.6	10.7	9.9	7.4	5.7	658.4
OIL	2007	83.2	74.6	78.1	70.3	73.9	72.6	79.0	78.9	72.0	80.0	71.4	70.4	3,223.1
DAY	2006	31.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	450.0

Licence 5533		Well Name Sinclair Unit No. 1		Dev V		Mineral Rights FREEHOLD										
UWI	100.02-16-008-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2006	72.8	33.7	17.8	15.8	27.0	25.6	28.4	20.9	16.5	15.2	15.0	19.5	518.8		
OIL	2006	302.0	201.9	110.5	89.2	141.0	113.0	108.4	98.3	78.9	72.0	74.4	79.8	2,318.7		
Licence 5534		Well Name Sinclair Unit No. 1		Dev V		Mineral Rights FREEHOLD										
UWI	100.08-16-008-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0		
H2O	2009	3.2	3.1	3.6	3.3	3.4	4.3	4.3	3.9	3.6	3.8	4.0	3.9	602.2		
OIL	2009	66.4	62.9	65.9	60.2	63.3	67.7	67.5	61.4	57.3	59.9	60.8	64.1	5,093.4		
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,179.0		
H2O	2008	2.8	2.7	3.0	4.0	7.3	7.0	4.6	3.5	3.1	3.4	3.1	3.2	557.8		
OIL	2008	68.2	63.5	71.3	69.0	78.8	78.0	71.0	68.4	62.0	68.5	65.5	62.6	4,336.0		
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	817.0		
H2O	2007	9.4	7.9	9.2	9.9	12.0	12.5	11.0	10.2	10.1	3.3	2.8	2.7	510.1		
OIL	2007	97.2	84.7	87.5	83.0	82.8	81.3	78.8	82.0	79.9	77.0	75.1	67.2	3,509.2		
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	457.0		
H2O	2006	32.7	27.3	26.6	24.0	18.4	9.3	10.3	9.4	7.2	10.6	10.5	10.8	409.1		
OIL	2006	187.8	163.8	165.3	161.3	157.6	111.1	109.4	97.8	75.0	89.7	94.2	104.1	2,532.7		
Licence 5535		Well Name Magellan Daly Sinclair Prov. HZNTL		Dev H		Mineral Rights CROWN										
UWI	100.14-11-009-28W1.00			Field Name	Daly Sinclair	Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	27.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,220.0		
H2O	2009	5529.5	5097.5	5284.3	4909.0	5679.3	4793.5	4867.6	4885.0	4531.7	4657.1	4127.8	4617.5	143,778.6		
OIL	2009	103.1	60.1	66.3	52.6	52.3	46.4	55.1	59.4	56.8	57.0	43.8	51.5	3,674.9		
DAY	2008	29.0	25.0	30.0	29.0	21.0	20.0	3.0	31.0	21.0	3.0	20.0	31.0	861.0		
H2O	2008	2785.4	2328.5	2729.2	2958.2	2050.4	3914.7	330.8	7305.2	4116.4	504.8	4190.0	5796.8	84,798.8		
OIL	2008	71.2	53.3	53.6	65.2	60.5	24.6	0.0	226.1	91.3	0.0	74.7	119.4	2,970.5		
DAY	2007	27.0	28.0	22.0	0.0	2.0	11.0	31.0	24.0	0.0	9.0	28.0	29.0	598.0		
H2O	2007	2105.7	2180.2	1547.3	0.0											

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Licence	5536		Well Name		Sinclair Unit No. 1		Dev		V		Mineral Rights		FREEHOLD		
	UWI	100.08-09-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2009	111.1	102.9	111.4	108.4	117.7	131.1	122.2	118.8	125.9	119.8	121.0	121.1		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,179.0	
H2O	2008	8.5	8.0	8.9	12.3	13.1	10.4	11.7	7.4	6.7	6.8	6.1	6.3	789.9	
OIL	2008	109.3	94.4	104.0	106.2	116.9	124.8	125.7	124.4	118.0	118.3	106.9	104.4	5,034.0	
DAY	2007	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	813.0	
H2O	2007	22.0	18.2	16.6	14.3	15.0	18.0	13.4	10.9	10.4	8.6	5.6	6.5	683.7	
OIL	2007	138.6	120.5	132.8	134.9	147.9	124.0	125.6	126.6	130.5	126.1	129.1	126.2	3,680.7	
DAY	2006	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	454.0	
H2O	2006	56.6	38.5	38.5	28.1	28.1	21.2	19.9	20.9	23.1	23.1	22.3	22.8	524.2	
OIL	2006	189.7	136.5	142.2	111.2	121.7	98.3	105.0	110.5	106.4	106.0	111.6	127.3	2,117.9	
Licence	5537		Well Name		Petrobakken Reston HZNTL		Dev		H		Mineral Rights		FREEHOLD		
	UWI	100.07-02-007-27W1.00		Field Name	Other Areas		Pool Name	Mission Canyon 1 K			Field Code	99	Pool Code	44K	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,957.4	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,957.4	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0	
DAY	2007	18.0	28.0	20.0	3.0	16.0	15.0	31.0	10.0	30.0	0.0	0.0	1.0	269.0	
H2O	2007	281.6	525.6	372.9	112.6	309.8	256.8	400.9	48.2	490.2	0.0	0.0	51.8	3,957.4	
OIL	2007	25.9	58.1	22.4	11.8	32.1	15.2	35.4	20.2	32.3	0.0	0.0	10.2	499.0	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	30.0	30.0	31.0	97.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	66.0	0.0	0.0	484.7	72.3	484.0	1,107.0	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	40.6	0.0	0.0	96.5	46.0	52.3	235.4	
Licence	5539		Well Name		Sinclair Unit No. 1		Dev		V		Mineral Rights		FREEHOLD		
	UWI	100.05-16-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,527.0	
H2O	2009	6.5	6.1	4.9	3.3	3.0	2.3	2.3	2.1	2.1	2.3	2.8	2.8	665.0	
OIL	2009	64.8	57.1	48.6	39.2	42.4	44.6	44.5	41.9	41.4	45.5	53.4	56.0	5,497.5	
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	1,163.0	
H2O	2008	8.5	7.4	8.9	7.5	7.3	7.0	7.8	6.9	6.7	5.5	6.1	6.3	624.5	
OIL	2008	85.9	66.7	77.2	77.1	78.8	78.0	78.6	77.8	73.8	60.3	67.9	65.6	4,918.1	
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	805.0	
H2O	2007	12.3	15.0	16.7	14.8	15.0	15.6	13.2	13.6	13.8	13.2	10.8	8.5	538.6	
OIL	2007	107.6	97.2	94.6	88.8	91.7	90.0	86.6	91.1	89.0	92.3	87.0	88.7	4,030.4	
DAY	2006	31.0	28.0	31.0	29.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	444.0	

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Licence 5539		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	20.5	22.0	21.8	14.1	11.1	12.5	16.2	16.9	17.0	15.2	14.0	14.2	376.1
OIL	2006	291.1	210.3	216.1	150.2	129.4	116.9	125.1	117.2	104.3	107.4	109.9	112.4	2,925.8
Licence 5540		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	29.0	31.0	1,510.0
H2O	2009	25.8	19.6	21.5	17.4	17.9	19.3	17.9	18.0	16.8	1.5	32.0	40.3	735.8
OIL	2009	43.8	38.4	42.6	41.5	42.2	40.6	42.0	41.5	39.5	8.0	44.8	47.7	5,069.6
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	1,172.0
H2O	2008	5.3	4.3	5.8	6.1	8.2	9.0	6.6	6.2	5.5	7.0	9.0	26.1	487.8
OIL	2008	75.0	66.1	72.9	71.5	74.6	73.8	72.3	65.6	59.3	58.9	53.7	43.1	4,597.0
DAY	2007	29.0	28.0	31.0	27.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	813.0
H2O	2007	15.6	5.4	4.7	6.4	9.4	11.2	15.3	8.3	6.9	8.0	6.1	9.4	388.7
OIL	2007	106.1	89.7	90.0	70.3	82.9	72.7	71.2	74.8	74.1	74.6	77.5	75.5	3,810.2
DAY	2006	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	459.0
H2O	2006	26.9	13.3	14.1	16.6	28.8	21.0	8.2	12.9	9.5	15.0	13.5	5.4	282.0
OIL	2006	260.6	203.0	190.2	171.2	194.0	156.5	156.4	134.3	128.9	125.7	117.3	105.4	2,850.8
Licence 5541		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	1,508.0
H2O	2009	11.0	11.0	12.3	11.4	6.6	6.4	25.7	12.0	11.6	11.8	9.6	10.1	575.3
OIL	2009	29.2	25.7	32.6	32.6	35.9	34.8	13.9	23.7	22.3	24.8	23.6	23.8	2,927.7
DAY	2008	31.0	29.0	30.0	28.0	23.0	24.0	31.0	30.0	30.0	30.0	30.0	31.0	1,149.0
H2O	2008	5.7	4.6	5.6	5.7	6.1	6.9	6.8	6.9	6.5	6.8	6.0	8.6	435.8
OIL	2008	52.5	48.1	43.1	37.7	27.7	29.7	37.5	35.1	32.9	33.7	33.5	31.8	2,604.8
DAY	2007	29.0	26.0	30.0	26.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	802.0
H2O	2007	10.4	10.0	2.1	2.5	3.8	2.6	3.4	3.3	3.0	4.0	3.0	9.1	359.6
OIL	2007	60.8	51.5	57.6	48.8									

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Licence 5543		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	34.1	28.7	31.0	27.1	28.4	28.1	43.0	55.5	51.2	66.4	69.3	72.7	
DAY	2008	29.0	29.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	1,164.0
H2O	2008	8.0	8.0	7.9	6.3	7.3	4.3	3.9	3.2	3.3	3.4	2.9	3.2	472.0
OIL	2008	59.0	40.5	41.7	45.5	47.3	51.6	59.7	52.5	36.2	37.4	30.8	32.8	4,080.8
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	808.0
H2O	2007	11.0	10.5	9.6	8.9	9.0	9.4	9.8	10.2	6.6	6.6	7.5	8.5	410.3
OIL	2007	87.4	81.7	76.6	69.6	71.0	70.8	79.3	78.9	61.3	67.7	66.1	67.3	3,545.8
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	446.0
H2O	2006	23.7	18.1	18.4	14.4	11.2	5.5	6.0	5.0	3.5	3.1	7.8	11.4	302.7
OIL	2006	216.1	173.2	183.3	154.5	131.0	121.8	127.0	105.6	94.4	95.8	90.4	95.9	2,668.1
Licence 5544		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	1,523.0
H2O	2009	3.2	3.1	5.4	6.6	6.5	6.6	6.1	6.1	6.0	6.2	7.0	7.0	701.9
OIL	2009	67.9	60.0	58.7	63.3	62.9	62.4	56.9	58.6	57.9	58.1	67.0	70.3	5,552.4
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	1,167.0
H2O	2008	8.5	6.0	6.0	5.8	7.3	6.1	3.9	3.5	3.1	3.4	2.9	3.2	632.1
OIL	2008	77.1	70.2	77.2	70.2	75.6	69.3	69.2	68.4	63.7	71.6	64.1	68.6	4,808.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	809.0
H2O	2007	17.2	13.5	13.6	11.4	12.0	12.5	13.0	13.6	12.9	13.2	11.2	8.5	572.4
OIL	2007	104.8	91.2	90.2	86.5	94.6	92.9	93.7	91.1	80.1	83.1	81.0	79.6	3,963.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	447.0
H2O	2006	22.5	20.2	20.1	15.8	23.8	25.5	26.2	23.3	17.6	21.0	19.5	19.8	419.8
OIL	2006	261.4	193.9	199.7	169.4	156.6	129.7	133.0	123.9	107.2	111.5	108.9	109.2	2,894.4
Licence 5545		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	1,531.0
H2O	2009	3.2	3.1	3.3	3.3	3.0	2.3	2.2	2.7	3.0	3.2	5.6	6.1	653.9
OIL	2009	45.2	40.0	39.4	39.2	38.4	41.5	40.5	43.8	46.3	48.4	68.0	77.4	4,370.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,174.0
H2O	2008	2.8	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	2.9	3.2	612.9
OIL	2008	59.3	56.8	65.4	62.3	56.7	56.2	49.0	46.7	44.4	43.6	39.2	44.7	3,802.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	810.0
H2O	2007	9.1	7.6	10.7	12.4	15.0	15.6	15.0	13.6	12.6	3.3	2.8	2.8	573.9
OIL	2007	79.4	70.4	72.4	68.2	73.9	72.6	75.1	72.9	66.3	70.8	69.1	63.9	3,177.8
DAY	2006	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	448.0

Manitoba Production 2006 To 2009															
Licence 5545		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.07-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2006	49.5	41.4	40.1	33.5	22.9	12.7	13.1	12.2	10.5	11.3	10.8	10.8	453.4	
OIL	2006	201.1	175.9	177.5	159.0	132.0	103.5	106.3	92.4	71.8	68.0	69.4	77.3	2,322.8	
Licence 5546		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.10-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	24.0	31.0	1,547.0	
H2O	2009	4.4	3.1	3.6	3.3	4.3	5.3	5.2	4.1	3.6	3.8	2.9	5.7	595.7	
OIL	2009	96.1	88.6	86.4	81.3	87.2	88.6	86.5	82.5	80.1	85.0	66.6	115.6	7,203.0	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,189.0	
H2O	2008	7.1	7.5	8.9	7.0	7.3	7.0	7.5	6.9	6.7	6.8	6.1	6.3	546.4	
OIL	2008	111.2	98.5	106.9	102.3	104.0	103.8	103.4	105.8	94.2	93.4	91.1	92.5	6,158.5	
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	824.0	
H2O	2007	12.0	11.8	24.6	17.2	15.0	15.6	13.8	13.6	12.9	13.2	9.9	7.0	461.3	
OIL	2007	145.4	131.0	201.7	159.0	150.3	150.9	142.1	136.6	115.6	120.0	115.7	114.8	4,951.4	
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	462.0	
H2O	2006	26.1	20.6	18.1	12.2	11.9	11.6	7.5	7.2	6.6	8.4	11.6	14.0	294.7	
OIL	2006	267.1	222.0	203.3	147.9	158.1	148.3	160.5	160.9	129.8	135.6	157.6	163.8	3,268.3	
Licence 5547		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.09-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	27.0	28.0	29.0	29.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	29.0	1,511.2	
H2O	2009	11.3	12.3	13.3	12.8	12.5	11.2	10.2	11.5	9.7	10.5	12.2	9.2	1,079.4	
OIL	2009	59.7	65.7	68.4	68.3	70.5	74.0	73.9	68.9	68.5	66.6	73.8	67.8	5,870.6	
DAY	2008	31.0	27.0	29.0	28.0	29.0	28.0	30.0	28.0	28.0	31.0	28.0	29.0	1,167.2	
H2O	2008	11.4	9.9	9.7	8.8	11.0	13.4	18.5	9.4	9.6	13.6	11.4	11.8	942.7	
OIL	2008	78.4	65.6	70.9	68.8	66.1	69.9	71.8	73.6	75.5	74.7	69.6	65.3	5,044.5	
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	29.0	821.2	
H2O	2007	19.2	18.4	21.5	20.3	18.0	19.3	22.8	23.7	20.5	18.3	11.3	10.6	804.2	
OIL	2007	117.8	110.3												

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Licence 5548		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-08-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	43.4	40.6	49.5	54.6	69.3	71.3	73.0	78.3	78.1	87.7	86.9	94.4	
DAY	2008	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	29.0	1,127.0
H2O	2008	5.7	5.0	6.0	4.9	3.7	3.2	3.9	3.2	3.3	3.2	2.9	3.0	632.1
OIL	2008	49.6	38.7	47.5	42.6	41.0	37.9	40.9	40.0	42.3	40.8	39.0	39.1	3,448.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	775.0
H2O	2007	11.3	8.7	11.8	11.8	12.0	10.9	9.8	10.2	8.5	6.6	5.6	5.3	584.1
OIL	2007	83.8	66.3	68.9	66.7	68.0	61.0	58.0	57.7	59.5	64.6	63.0	53.8	2,949.4
DAY	2006	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	26.0	31.0	412.0
H2O	2006	49.4	46.5	41.7	22.4	17.0	15.9	16.1	15.8	13.2	12.6	12.1	12.7	471.6
OIL	2006	261.4	257.6	239.3	138.4	115.6	103.9	96.9	111.3	103.3	95.8	74.4	87.4	2,178.1
Licence 5549		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-08-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,509.0
H2O	2009	3.2	3.1	3.6	6.6	6.7	6.6	6.9	7.8	5.9	4.8	4.7	4.6	832.1
OIL	2009	58.9	56.4	61.9	78.3	81.9	93.2	95.0	98.3	106.4	122.5	134.6	153.2	6,105.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.0
H2O	2008	2.8	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	767.6
OIL	2008	68.2	59.6	65.4	64.5	66.5	68.6	64.0	59.1	57.4	58.4	53.8	55.1	4,964.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	778.0
H2O	2007	8.6	3.3	6.2	5.9	6.0	4.1	3.3	3.5	6.9	5.0	2.8	2.8	728.4
OIL	2007	114.1	81.6	79.3	76.2	77.7	68.3	79.3	78.9	77.1	74.9	78.1	78.1	4,223.9
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	419.0
H2O	2006	89.5	59.3	62.2	55.3	50.1	34.9	38.4	26.5	14.8	12.9	13.0	14.2	670.0
OIL	2006	385.8	307.5	320.3	280.5	306.6	212.0	207.1	140.0	70.5	95.8	121.4	141.5	3,260.3
Licence 5550		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-08-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	30.0	1,510.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	2.8	2.5	4.1	4.8	7.6	8.0	708.0
OIL	2009	44.1	37.1	40.2	39.2	44.2	46.8	51.6	52.1	52.2	59.0	66.5	72.8	4,622.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,150.0
H2O	2008	3.9	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	658.4
OIL	2008	53.8	46.6	56.4	57.3	47.3	48.6	50.3	44.1	39.3	52.5	53.5	44.7	4,016.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	784.0
H2O	2007	7.8	7.9	9.2	10.0	10.6	9.3	9.8	6.8	6.9	6.6	5.6	5.7	618.1
OIL	2007	89.5	77.8	76.0	80.7	84.3	70.8	76.3	78.9	77.1	80.0	78.1	61.8	3,422.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	421.0

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Licence 5550		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-08-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	66.1	55.1	53.7	42.7	20.3	20.4	11.0	9.0	9.9	25.9	7.3	6.8	521.9
OIL	2006	198.8	195.9	198.0	170.6	112.3	108.6	111.7	110.5	99.3	267.1	85.6	100.4	2,491.0
Licence 5551		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,523.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.3	3.2	3.0	3.2	4.5	5.5	543.6
OIL	2009	68.9	65.7	70.8	63.3	66.2	63.0	62.2	59.5	55.0	57.4	59.9	65.6	5,014.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,158.0
H2O	2008	8.5	8.0	8.9	8.6	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	501.1
OIL	2008	71.1	63.8	68.3	69.4	69.3	68.6	69.2	68.4	66.1	59.2	56.8	63.0	4,257.3
DAY	2007	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	792.0
H2O	2007	9.5	13.1	17.4	18.6	21.1	21.9	22.5	20.4	20.8	10.5	8.5	8.5	439.5
OIL	2007	105.2	86.3	86.4	73.0	82.8	81.3	84.8	78.9	77.1	69.9	72.1	73.4	3,464.1
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	432.0
H2O	2006	40.1	9.8	9.9	8.9	6.2	4.4	5.1	5.3	6.6	6.3	5.1	6.0	246.7
OIL	2006	260.0	195.1	207.9	201.6	160.6	116.3	121.1	107.6	92.0	93.5	85.3	107.0	2,492.9
Licence 5552		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	1,504.0
H2O	2009	3.2	2.9	3.6	3.3	1.6	1.0	1.2	1.3	1.3	1.6	1.5	2.1	494.3
OIL	2009	31.0	26.5	31.0	30.1	26.8	27.2	25.1	26.0	25.7	34.7	33.9	35.4	5,033.5
DAY	2008	29.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	1,149.0
H2O	2008	2.7	2.7	3.0	3.1	3.4	3.5	3.9	3.2	3.3	3.2	3.1	3.2	469.7
OIL	2008	43.3	43.2	45.9	45.5	40.6	28.1	28.3	26.2	27.2	26.2	26.9	26.9	4,680.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	791.0
H2O	2007	2.8	2.6	3.0	3.0	3.0	3.1	3.3	3.2	3.5	3.3	2.8	2.8	431.4
OIL	2007	73.9	64.3	66.3	63.8	65.1	63.9	67.						

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Licence 5553		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	58.9	51.4	52.6	51.2	52.2	50.9	53.6	52.3	51.7	58.0	56.6	63.3	
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,158.0
H2O	2008	2.8	2.7	2.8	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	326.5
OIL	2008	54.0	51.3	49.5	51.6	54.8	59.3	59.7	55.5	51.3	52.9	50.8	50.9	4,879.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	794.0
H2O	2007	2.8	2.7	3.1	3.0	3.0	2.9	3.3	3.4	3.5	3.2	2.7	2.8	287.5
OIL	2007	80.1	67.1	67.7	63.8	65.1	64.1	73.2	72.9	71.2	71.5	49.3	52.0	4,237.6
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	433.0
H2O	2006	19.5	12.7	12.9	11.7	11.0	11.4	10.5	5.2	4.1	3.9	2.8	2.8	251.1
OIL	2006	375.9	259.4	274.5	266.4	275.7	275.0	236.7	143.4	93.6	90.3	76.6	82.6	3,439.6
Licence 5554		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	29.0	29.0	26.0	31.0	28.0	30.0	30.0	31.0	1,516.0
H2O	2009	13.3	8.3	7.6	8.6	8.4	9.3	30.9	49.5	14.7	9.0	9.6	10.1	628.9
OIL	2009	38.0	33.4	32.5	38.6	39.3	39.3	28.3	34.0	39.6	46.9	41.4	41.8	4,629.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	1,167.0
H2O	2008	5.7	4.6	5.8	6.1	8.2	9.0	6.8	6.7	6.5	7.0	6.0	10.3	449.6
OIL	2008	80.1	73.5	70.7	65.9	63.9	63.3	64.3	55.4	50.6	49.4	43.8	40.2	4,176.8
DAY	2007	29.0	27.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	804.0
H2O	2007	5.8	9.3	5.0	6.5	8.9	4.7	6.3	5.8	5.8	8.0	6.1	9.8	366.9
OIL	2007	106.2	91.6	87.5	80.1	88.0	84.3	79.8	81.3	80.7	77.1	80.1	75.7	3,455.7
DAY	2006	30.0	28.0	31.0	24.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	445.0
H2O	2006	16.7	16.7	17.7	13.3	27.9	18.3	11.1	12.7	9.0	11.5	6.0	11.5	284.9
OIL	2006	192.3	161.2	163.9	125.7	148.8	146.7	138.7	131.0	122.1	122.5	109.3	116.1	2,443.3
Licence 5555		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD						
UWI 102.05-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	728.0	43.0	671.0	781.0	839.0	789.0	808.0	923.0	938.0	935.0	925.0	927.0	38,756.6
WIN	2008	1298.0	1479.0	1818.7	1547.3	1547.0	1296.0	1244.0	1241.0	833.0	587.0	724.0	739.0	29,449.6
WIN	2007	940.2	970.3	744.0	801.6	802.8	416.2	857.9	984.0	1474.5	885.3	845.2	832.0	15,095.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	286.0
H2O	2006	18.2	16.2	11.8	9.2	5.6	4.7	2.9	0.0	0.0	0.0	0.0	0.0	210.5
OIL	2006	350.7	327.3	245.7	206.6	206.0	187.5	111.3	0.0	0.0	0.0	0.0	0.0	2,839.9
WIN	2006	0.0	0.0	0.0	0.0	0.0	0.0	66.7	814.1	785.8	1030.2	874.5	970.3	4,541.6
Licence 5556		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		

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Licence 5556		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,498.0
H2O	2009	17.0	18.4	21.3	19.8	20.0	18.3	16.5	15.8	14.0	13.5	15.1	13.8	1,504.4
OIL	2009	62.8	59.8	61.9	60.2	63.0	62.4	62.2	60.5	57.9	59.8	56.7	63.4	5,094.5
DAY	2008	27.0	29.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,133.0
H2O	2008	14.8	16.0	16.7	17.5	21.9	24.3	27.3	20.9	20.1	20.5	18.4	18.0	1,300.9
OIL	2008	61.0	64.8	62.3	62.3	63.6	65.5	63.0	65.2	63.4	70.4	73.7	61.8	4,363.9
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	28.0	29.0	777.0
H2O	2007	28.3	26.4	26.3	23.6	22.5	25.0	26.0	23.1	24.2	21.6	18.1	15.9	1,064.5
OIL	2007	124.5	97.2	97.3	86.2	77.5	81.3	83.2	75.3	76.3	71.8	67.3	68.7	3,586.9
DAY	2006	29.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	422.0
H2O	2006	102.1	78.8	62.8	53.3	38.2	30.1	38.6	50.6	38.7	37.8	30.1	30.2	783.5
OIL	2006	242.1	222.2	220.8	211.9	175.7	159.4	174.4	178.3	118.2	124.9	111.6	135.9	2,580.3
Licence 5557		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.0
H2O	2009	16.1	15.4	17.7	16.5	16.7	16.6	15.8	13.9	13.2	12.7	12.2	10.7	1,310.9
OIL	2009	93.8	91.4	99.1	98.7	102.1	98.8	98.3	98.6	93.3	93.7	91.5	97.4	6,318.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,162.0
H2O	2008	19.9	17.4	17.0	15.7	14.6	13.9	18.3	17.4	16.7	17.0	15.3	15.8	1,133.4
OIL	2008	81.1	75.6	84.0	88.0	91.4	93.3	92.1	90.2	89.2	93.4	89.2	87.0	5,161.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	796.0
H2O	2007	28.3	20.2	21.4	20.7	21.1	19.1	19.8	22.2	20.9	19.8	15.8	17.5	934.4
OIL	2007	124.0	113.9	113.7	107.3	109.4	97.7	106.2	92.7	71.8	91.3	86.9	90.4	4,107.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	437.0
H2O	2006	103.5	49.2	41.8	31.2	26.2	25.5	25.7	29.4	33.0	31.5	27.9	28.5	687.6
OIL	2006	275.2	284.5	259.9	209.8	193.3	182.9	168.8	169.6	143.7	138.4	134.0	129.2	2,901.7
Licence 5558		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	29.0	28.0	29.0	30.0	29.0	30.0	28.0	29.0	28.0	29.0	1,472.0
H2O	2009	6.0	5.7	6.6	6.2	6.2	8.3	9.3	5.6	4.4	4.5	4.3	4.3	802.9
OIL	2009	49.3	44.2	46.3	44.8	44.4	54.6	49.5	48.0	42.3	43.9	45.4	49.8	4,269.2
DAY	2008	30.0	27.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	1,128.0
H2O	2008	11.0	9.9	11.1	11.6	11.0	9.7	10.9	10.4	6.9	6.4	5.7	6.3	731.5
OIL	2008	52.0	47.7	52.2	48.3	56.7	55.3	53.5	56.0	53.0	51.1	47.4	50.7	3,706.7
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	30.0	779.0
H2O	2007	19.8	17.6	18.3	17.1	18.0	13.3	11.7	10.4	13.8	12.3	11.3	11.0	620.6

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Licence 5558		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	117.0	101.9	96.5	89.7	94.6	80.3	75.1	68.7	62.3	55.1	54.6	50.7	3,082.8
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	420.0
H2O	2006	51.5	30.4	30.8	19.4	18.3	18.6	12.7	11.6	16.5	23.4	25.1	23.6	446.0
OIL	2006	204.2	183.2	193.8	130.4	134.9	132.2	109.0	102.2	106.2	110.9	121.1	123.6	2,136.3
Licence 5559		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,515.0
H2O	2009	8.2	7.2	10.6	9.9	10.2	13.3	11.6	7.4	8.5	9.8	10.3	11.1	1,083.8
OIL	2009	75.0	62.9	68.8	69.3	74.7	106.1	98.2	77.1	70.0	72.4	80.1	93.0	5,635.2
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,150.0
H2O	2008	10.6	10.6	11.9	12.5	14.6	10.5	11.7	10.4	10.0	10.2	9.2	9.5	965.7
OIL	2008	80.1	75.6	82.4	78.9	81.9	81.1	81.7	80.9	78.5	81.0	77.7	77.6	4,687.6
DAY	2007	31.0	27.0	25.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	28.0	31.0	786.0
H2O	2007	14.2	12.7	12.4	15.5	18.0	15.5	16.3	15.8	17.3	16.5	13.1	14.2	834.0
OIL	2007	111.5	93.5	73.8	91.2	94.6	77.7	85.3	90.4	97.8	93.2	81.8	86.1	3,730.2
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	433.0
H2O	2006	82.4	37.3	38.1	24.0	34.9	35.6	25.1	21.0	26.4	25.1	20.1	19.8	652.5
OIL	2006	231.7	224.4	237.5	162.4	175.0	168.5	166.7	161.5	153.1	122.8	100.2	115.2	2,653.3
Licence 5560		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-23-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,451.0
H2O	2009	2.2	1.9	2.2	2.1	2.3	1.3	0.9	1.0	0.9	0.9	0.9	1.0	290.6
OIL	2009	20.9	19.2	29.6	28.3	29.1	23.2	20.0	20.2	19.4	20.2	19.3	19.9	1,582.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	7.0	0.0	22.0	31.0	1,086.0
H2O	2008	2.6	2.1	2.4	2.3	2.4	2.3	2.4	2.2	0.7	0.0	1.7	2.3	273.0
OIL	2008	27.1	24.1	26.1	25.2	25.9	25.6	25.1	26.5	6.1	0.0	18.0	21.5	1,312.9
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	784.0
H2O	2007	3.6	2.2	3.1	3.0	3.2	2.9	2.4	2.7	2.7	2.5	2.6	2.3	249.6
OIL	2007	29.8	26.3	30.3	25.0	27.0	26.3	28.1	27.2	27.5	25.7	25.9	27.2	1,061.7
DAY	2006	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	21.0	31.0	30.0	30.0	425.0
H2O	2006	36.6	32.4	37.1	1.9	1.7	1.3	2.5	3.0	1.6	2.4	2.4	3.2	216.4
OIL	2006	79.4	66.1	74.2	32.0	30.4	28.2	30.4	31.8	25.7	38.2	37.7	29.6	735.4
UWI 100.03-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,451.0
H2O	2009	4.1	3.7	3.9	3.9	4.1	2.8	2.1	2.1	2.0	2.0	2.1	2.1	323.0

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Licence 5560		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	32.8	30.2	25.3	24.2	24.9	19.8	16.8	17.0	16.4	17.0	16.3	16.7	1,697.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	7.0	0.0	22.0	31.0	1,086.0
H2O	2008	2.6	3.4	3.8	3.8	4.1	3.8	3.9	3.7	1.1	0.0	2.9	4.1	288.1
OIL	2008	26.3	37.4	40.6	39.2	40.2	39.8	39.1	41.1	9.5	0.0	28.0	33.7	1,439.7
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	784.0
H2O	2007	3.8	2.3	3.1	3.1	3.3	3.0	2.4	2.7	2.7	2.5	2.6	2.3	250.9
OIL	2007	30.9	27.3	29.1	26.0	28.1	27.3	27.3	26.3	26.7	24.9	25.1	26.3	1,064.8
DAY	2006	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	21.0	31.0	30.0	30.0	425.0
H2O	2006	36.5	32.5	37.2	1.8	1.6	1.3	2.5	3.0	1.6	2.7	2.7	3.4	217.1
OIL	2006	79.5	66.2	74.2	32.0	30.5	28.3	30.4	31.7	25.7	39.6	39.1	30.7	739.5
Licence 5561		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,551.0
H2O	2009	16.1	15.4	17.7	16.5	16.7	16.6	16.0	13.0	8.5	8.2	12.2	13.2	1,141.0
OIL	2009	53.8	50.4	52.6	54.0	58.1	62.4	60.4	61.5	61.8	64.8	63.4	70.2	4,546.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,186.0
H2O	2008	22.5	21.3	23.8	24.8	23.9	20.9	23.4	18.2	16.7	17.0	15.3	15.8	970.9
OIL	2008	71.5	64.8	71.3	72.4	65.1	59.3	59.7	56.8	54.2	52.9	50.8	50.7	3,832.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	820.0
H2O	2007	16.5	15.2	22.2	23.6	24.1	25.0	24.3	22.1	24.2	26.3	22.5	21.6	727.3
OIL	2007	82.7	77.1	83.2	77.4	79.5	78.4	80.5	78.5	73.9	73.9	72.1	74.6	3,103.3
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	455.0
H2O	2006	42.9	16.3	14.4	12.6	18.8	24.7	19.1	16.4	14.2	12.9	12.3	15.5	459.7
OIL	2006	198.5	154.9	142.5	134.1	121.4	107.6	106.0	98.3	74.5	75.7	73.1	76.1	2,171.5
Licence 5562		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,520.0
GAS	2009	0.0	0.0	0.0	1.1	1.6	1.6	1.5	1.0	1.0	0.9	2.0	0.6	12.3
H2O	2009	9.7	11.3	14.9	16.5	16.7	16.6	16.0	13.7	9.9	9.6	8.5	11.3	1,078.2
OIL	2009	74.4	70.5	79.2	84.3	90.2	90.7	93.7	95.2	89.4	91.0	97.8	94.1	6,103.5
DAY	2008	31.0	29.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	1,155.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.2	0.3	1.0
H2O	2008	17.0	16.0	15.6	17.2	20.0	17.6	19.5	12.0	10.3	10.2	9.2	9.5	923.5
OIL	2008	80.1	72.9	69.8	74.4	77.3	73.2	75.4	72.3	77.8	77.8	71.7	70.3	5,053.0
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	794.0
H2O	2007	21.6	19.4	21.6	20.7	21.1	21.3	19.5	20.4	20.8	19.1	16.9	17.0	749.4

Licence 5562		Well Name Sinclair Unit No. 3		Dev V		Mineral Rights FREEHOLD								
UWI	100.05-03-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	125.6	90.3	93.2	94.5	94.8	89.8	94.5	86.7	85.3	80.0	78.1	81.6	4,160.0
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	431.0
H2O	2006	30.5	23.3	21.2	16.1	30.7	21.2	25.5	25.5	29.6	28.4	29.2	31.3	510.0
OIL	2006	278.6	222.9	210.6	170.9	155.3	155.8	163.7	164.8	153.0	145.2	152.5	150.1	3,065.6
Licence 5563		Well Name Sinclair Unit No. 3		Dev V		Mineral Rights FREEHOLD								
UWI	100.06-03-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	29.0	1,486.0
H2O	2009	6.5	5.7	6.6	6.6	6.2	6.1	3.2	4.8	5.6	6.0	5.7	5.7	833.1
OIL	2009	58.9	46.5	48.6	48.2	47.2	46.6	48.4	44.2	41.2	42.2	36.2	43.2	4,383.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,139.0
H2O	2008	18.5	17.4	18.3	18.8	21.9	18.5	19.5	11.6	6.5	6.8	6.1	6.3	764.4
OIL	2008	66.8	60.8	65.8	66.8	69.3	62.0	59.7	60.8	59.3	65.4	58.2	55.4	3,832.5
DAY	2007	31.0	28.0	31.0	28.0	31.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	775.0
H2O	2007	11.7	13.5	15.3	20.9	21.3	20.4	15.0	20.4	24.2	21.9	18.3	18.5	594.2
OIL	2007	74.8	84.7	90.4	64.9	68.0	66.1	80.0	68.3	69.8	68.2	64.5	67.9	3,082.2
DAY	2006	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	417.0
H2O	2006	12.3	14.5	13.0	11.4	10.6	21.6	20.9	20.5	23.1	15.9	16.4	17.1	372.8
OIL	2006	236.2	180.3	165.1	157.5	143.8	140.4	124.4	125.2	116.9	84.2	88.4	89.7	2,214.6
Licence 5564		Well Name Sinclair Unit No. 3 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.04-10-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,525.0
H2O	2009	9.7	9.2	10.6	9.9	20.1	23.0	23.9	20.3	18.4	15.9	15.4	15.0	1,182.8
OIL	2009	65.1	60.0	64.1	60.2	53.5	50.1	49.1	46.6	48.7	51.3	49.1	52.9	4,882.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,161.0
H2O	2008	17.0	12.4	12.4	12.5	11.4	9.7	9.7	7.3	6.7	6.8	8.4	9.5	991.4
OIL	2008	63.5	57.9	67.4	78.9	81.5	78.0	74.0	74.1	72.5	73.4	64.3	62.6	4,231.8
DAY	2007	31.0	28.0	31.0	30									

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Licence 5565		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	24.0	
H2O	2009	6.5	6.1	7.1	6.8	10.0	11.9	11.7	9.4	9.5	10.8	6.0	8.2	965.2
OIL	2009	71.3	67.8	74.3	70.2	69.3	66.5	63.6	58.8	58.7	62.3	44.7	57.6	5,415.4
DAY	2008	31.0	20.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	1,132.0
H2O	2008	14.2	9.2	13.9	10.5	10.6	6.6	4.3	6.9	6.7	6.8	5.9	6.3	861.2
OIL	2008	77.1	48.4	74.3	81.6	85.4	84.0	84.6	90.2	84.4	82.4	65.9	66.7	4,650.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	28.0	31.0	28.0	27.0	780.0
H2O	2007	22.8	21.1	24.4	23.6	23.3	25.0	23.7	24.2	17.5	10.4	11.6	12.4	759.3
OIL	2007	96.7	87.6	82.4	78.3	69.6	72.0	77.1	70.3	75.9	89.3	75.3	65.9	3,725.3
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	426.0
H2O	2006	40.1	35.7	38.4	30.6	32.0	30.1	28.9	28.7	35.4	29.0	23.5	25.6	519.3
OIL	2006	297.7	277.9	204.1	165.3	149.1	138.1	146.6	147.2	117.9	112.6	105.8	102.5	2,784.9
Licence 5566		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	26.0	29.0	26.0	29.0	26.0	28.0	29.0	29.0	30.0	1,449.0
H2O	2009	6.5	5.7	6.6	6.6	17.3	14.7	15.4	13.2	13.5	14.1	14.6	10.7	980.6
OIL	2009	40.3	32.5	34.3	31.3	27.9	26.7	28.2	25.0	23.4	23.5	24.6	25.3	3,344.4
DAY	2008	31.0	20.0	31.0	29.0	31.0	28.0	29.0	31.0	28.0	29.0	30.0	29.0	1,111.0
H2O	2008	19.9	12.9	18.4	8.0	11.0	6.6	10.9	6.9	6.2	6.4	6.1	5.9	841.7
OIL	2008	41.5	26.0	43.5	50.9	53.6	49.4	47.0	49.8	43.5	43.7	47.1	41.5	3,001.4
DAY	2007	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	765.0
H2O	2007	25.5	23.4	24.8	24.4	27.1	25.4	25.2	23.3	22.8	16.0	17.8	18.1	722.5
OIL	2007	77.9	70.4	66.9	52.6	56.2	51.7	57.3	58.8	52.7	54.1	51.0	49.0	2,463.9
DAY	2006	31.0	28.0	30.0	30.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	406.0
H2O	2006	36.5	32.5	27.9	23.3	18.1	32.1	29.5	28.8	29.7	32.9	28.8	28.5	448.7
OIL	2006	209.4	195.1	143.4	125.4	100.5	93.6	86.4	87.2	72.7	79.6	81.4	82.6	1,765.3
Licence 5567		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	1,462.0
H2O	2009	3.2	2.9	3.6	3.1	3.3	3.3	3.1	3.1	3.0	8.5	11.3	11.2	566.8
OIL	2009	62.0	53.0	58.8	53.2	56.7	56.2	53.7	55.7	54.8	56.3	59.9	62.3	4,539.1
DAY	2008	31.0	29.0	30.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	1,106.0
H2O	2008	11.4	8.0	8.6	6.1	7.3	7.0	5.1	3.2	3.3	3.4	2.9	3.2	507.2
OIL	2008	74.1	67.5	71.9	64.5	69.3	68.6	61.2	58.2	57.4	59.2	55.2	59.7	3,856.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	748.0
H2O	2007	9.0	8.7	11.9	14.0	15.0	15.1	16.3	17.0	17.3	16.5	12.4	11.4	437.7

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Licence 5567		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.11-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	86.4	80.8	81.7	82.5	85.8	81.1	79.3	78.9	77.1	80.0	76.3	76.5	3,089.7
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	386.0
H2O	2006	41.7	29.0	29.1	25.6	24.9	25.0	11.4	9.6	3.3	10.2	8.2	8.8	273.1
OIL	2006	249.5	204.9	213.7	204.3	218.4	210.9	140.0	135.1	98.6	83.3	89.5	92.3	2,123.3
Licence 5568		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.13-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,484.0
H2O	2009	3.2	3.1	3.6	3.3	3.0	1.7	1.6	1.7	1.8	1.8	2.1	2.1	528.0
OIL	2009	38.8	34.3	37.1	36.1	37.5	35.9	35.0	38.3	38.8	41.1	48.1	50.0	4,395.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,119.0
H2O	2008	3.7	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	499.0
OIL	2008	82.5	73.0	74.3	75.9	66.6	65.5	54.2	52.9	48.7	46.7	43.6	38.8	3,924.2
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	753.0
H2O	2007	7.1	5.4	6.1	5.9	6.0	6.3	6.5	6.8	6.5	6.6	5.6	5.7	458.9
OIL	2007	103.7	93.3	96.5	92.3	94.6	92.9	96.0	94.1	82.2	77.0	75.1	76.5	3,201.5
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	391.0
H2O	2006	47.0	43.3	47.5	44.2	43.1	43.2	20.1	13.9	8.1	8.0	8.7	8.7	384.4
OIL	2006	211.8	172.1	197.1	198.2	212.1	204.6	175.9	160.3	81.7	89.2	103.2	107.7	2,127.3
Licence 5569		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.14-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,508.0
H2O	2009	3.2	3.1	3.3	3.3	2.8	1.7	1.7	1.3	1.2	1.3	1.2	1.3	541.2
OIL	2009	41.9	37.1	36.1	36.1	34.5	32.8	32.7	30.0	30.7	33.3	49.0	51.0	4,560.9
DAY	2008	29.0	29.0	31.0	27.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	1,149.0
H2O	2008	3.3	2.7	3.0	2.8	3.4	3.5	3.6	3.5	3.1	3.4	2.9	3.2	515.8
OIL	2008	72.3	73.0	77.2	71.0	67.8	71.8	55.9	59.1	49.6	49.8	43.4	41.8	4,115.7
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0					

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Licence 5570		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	
H2O	2009	13.9	11.2	15.2	14.3	14.8	18.8	17.8	18.0	13.6	9.0	10.5	13.4	536.4
OIL	2009	80.4	70.5	76.4	81.7	86.5	84.2	86.5	85.9	74.7	71.9	69.3	65.4	4,206.5
DAY	2008	25.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	999.0
H2O	2008	38.0	13.8	17.4	13.3	11.6	13.6	10.1	9.7	9.1	8.5	7.1	13.1	365.9
OIL	2008	7.7	317.8	329.8	219.0	129.7	121.2	121.7	112.4	109.4	99.8	90.5	80.4	3,273.1
DAY	2007	30.0	26.0	31.0	29.0	29.0	29.0	31.0	31.0	26.0	0.0	24.0	31.0	643.0
H2O	2007	5.8	10.1	4.7	6.2	8.5	1.5	2.0	0.6	0.4	0.0	0.2	0.5	200.6
OIL	2007	57.9	49.0	53.0	48.4	53.2	12.1	11.3	3.1	2.7	0.0	2.7	3.4	1,533.7
DAY	2006	21.0	28.0	31.0	13.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	326.0
H2O	2006	38.8	17.3	13.9	6.7	22.4	15.0	10.8	7.1	8.7	7.0	5.0	7.4	160.1
OIL	2006	151.9	152.6	148.5	58.9	101.0	116.4	102.3	98.0	85.0	82.3	73.6	66.4	1,236.9
Licence 5571		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,508.0
H2O	2009	5.4	4.9	5.2	4.9	5.3	5.0	5.6	5.6	5.5	5.5	5.7	5.6	465.7
OIL	2009	14.6	13.4	15.0	13.6	14.5	14.0	14.4	14.6	14.0	14.6	13.9	14.4	1,273.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	1,144.0
H2O	2008	10.3	10.2	11.6	11.4	12.3	11.4	11.6	11.2	13.6	10.8	11.3	7.6	401.5
OIL	2008	11.6	12.5	13.7	13.2	13.6	13.4	13.1	13.8	13.7	13.2	14.0	13.9	1,102.7
DAY	2007	31.0	27.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	783.0
H2O	2007	4.0	2.4	3.4	3.3	3.6	3.2	2.7	2.9	4.5	9.8	9.7	8.9	268.2
OIL	2007	24.0	20.4	23.4	19.4	21.7	21.2	22.0	21.2	19.5	10.7	10.1	11.4	943.0
DAY	2006	31.0	28.0	27.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	428.0
H2O	2006	32.7	30.2	28.0	5.2	4.5	3.6	7.1	8.4	3.6	4.0	4.1	3.6	209.8
OIL	2006	85.4	74.1	67.2	33.5	30.8	29.6	31.9	33.3	30.3	25.9	25.5	23.8	718.0
UWI	100.06-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,508.0
H2O	2009	8.8	8.0	8.5	7.9	8.8	8.3	9.2	9.2	9.1	9.0	9.2	9.1	639.3
OIL	2009	16.7	15.4	17.0	15.6	16.6	15.9	16.2	16.4	15.8	16.4	15.7	16.1	1,504.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	1,144.0
H2O	2008	17.2	17.1	19.4	18.9	20.5	19.0	19.4	18.6	22.7	18.1	18.8	12.6	534.2
OIL	2008	18.8	14.2	15.3	14.8	15.4	15.1	14.8	15.7	15.4	14.9	15.8	15.7	1,310.7
DAY	2007	31.0	27.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	783.0
H2O	2007	6.7	3.9	5.5	5.3	5.9	5.3	4.3	4.8	7.4	16.4	16.0	14.8	311.9
OIL	2007	39.1	33.3	38.3	31.7	35.5	34.5	35.6	34.2	31.5	17.5	16.5	18.5	1,124.8

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Licence	5571	Well Name <i>Tundra Daly COM</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.06-23-009-29W1.02	Field Name <i>Daly Sinclair</i>				Pool Name <i>Bakken - Three Forks B</i>					Field Code <i>1</i>		Pool Code <i>62B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	27.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	428.0
H2O	2006	32.8	30.3	28.1	5.2	4.4	3.6	7.0	8.5	3.6	5.7	5.8	5.9	215.6
OIL	2006	85.5	74.1	67.2	33.6	30.9	29.6	31.9	33.3	30.4	38.5	38.0	38.9	758.6
Licence	5572	Well Name <i>Legacy Pierson HZNTL</i>				Dev <i>H</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.11-19-002-28W1.00	Field Name <i>Pierson</i>				Pool Name <i>Lower Amaranth B</i>					Field Code <i>7</i>		Pool Code <i>29B</i>	Unit <i>0</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,215.0
H2O	2009	1.8	1.6	2.9	0.7	0.8	40.4	3.9	1.3	6.8	1.6	0.9	0.6	103.8
OIL	2009	44.0	37.9	41.9	42.4	41.7	39.0	37.5	43.4	33.8	39.8	38.7	41.4	2,498.9
DAY	2008	0.0	0.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	850.0
H2O	2008	0.0	0.0	1.7	0.6	0.3	1.8	0.9	2.5	3.7	1.1	5.9	5.4	40.5
OIL	2008	47.6	36.1	55.7	46.8	47.9	43.1	46.4	45.9	41.5	42.5	38.0	39.6	2,017.4
DAY	2007	30.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	546.0
H2O	2007	1.0	0.6	1.5	1.2	1.2	0.8	0.4	0.5	0.0	0.0	0.0	0.0	16.6
OIL	2007	63.9	55.8	70.0	40.3	54.2	50.8	52.6	52.5	51.1	50.4	48.5	47.4	1,486.3
DAY	2006	12.0	1.0	29.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	0.0	30.0	276.0
H2O	2006	1.6	0.0	1.0	0.8	0.5	0.5	1.1	0.4	1.5	1.4	0.0	0.6	9.4
OIL	2006	86.8	3.8	151.0	88.4	76.8	72.2	92.7	38.5	66.3	54.7	57.8	59.8	848.8
Licence	5573	Well Name <i>Sinclair Unit No. 1</i>				Dev <i>V</i>					Mineral Rights <i>FREEHOLD</i>			
UWI	100.03-08-008-29W1.00	Field Name <i>Daly Sinclair</i>				Pool Name <i>Bakken - Three Forks B</i>					Field Code <i>1</i>		Pool Code <i>62B</i>	Unit <i>1</i>
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	1,483.0
H2O	2009	6.5	6.1	7.1	6.6	6.7	6.6	6.5	5.6	5.2	6.4	6.5	9.2	841.3
OIL	2009	49.6	47.6	52.6	51.2	53.6	55.6	55.8	51.4	47.0	54.4	52.7	68.1	4,105.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,122.0
H2O	2008	5.7	5.3	6.0	6.3	7.3	7.0	7.8	6.9	6.7	6.8	6.1	6.3	762.3
OIL	2008	58.5	50.8	59.4	59.7	59.9	57.1	56.6	56.0	54.4	53.2	50.3	47.7	3,465.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	756.0
H2O	2007	14.2	11.4	14.8	14.8	15.0	13.5	13.0	13.6	9.5	6.6	5.6	5.7	684.1
OIL	2007	91.1	70.2	71.9	69.6	71.0	63.7	79.3	78.9	66.0	67.7	66.1	64.0	

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Licence 5574		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	6.5	6.1	7.1	7.2	10.0	10.0	9.9	9.1	8.1	8.6	8.3	9.1	
OIL	2009	43.5	40.0	43.3	44.7	59.9	60.4	62.2	59.5	55.9	64.8	65.8	76.6	4,290.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,133.0
H2O	2008	5.7	5.3	6.0	6.3	7.3	7.0	7.8	6.9	6.7	6.8	6.1	6.3	712.8
OIL	2008	55.3	48.6	56.2	60.7	55.7	53.0	50.9	49.8	46.1	46.7	44.8	44.7	3,613.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	767.0
H2O	2007	11.3	10.5	12.2	14.5	15.0	14.4	13.0	13.6	8.5	6.6	5.3	5.7	634.6
OIL	2007	80.6	68.3	69.4	69.3	71.0	66.0	67.1	69.4	59.7	61.6	58.8	59.3	3,000.9
DAY	2006	31.0	28.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	406.0
H2O	2006	44.8	46.6	46.0	49.3	50.6	44.8	22.8	24.5	22.4	15.8	14.9	12.1	504.0
OIL	2006	221.7	197.5	200.9	213.6	240.0	210.6	152.3	103.8	85.3	63.9	80.9	82.8	2,200.4
Licence 5575		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	30.0	29.0	31.0	28.0	29.0	31.0	29.0	31.0	28.0	31.0	1,456.0
H2O	2009	3.2	2.9	3.4	3.2	3.3	3.1	3.7	6.3	6.1	7.0	7.5	9.2	579.0
OIL	2009	40.3	36.6	41.9	61.2	66.2	67.0	69.3	81.7	83.9	99.2	97.0	114.5	4,434.7
DAY	2008	31.0	27.0	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	1,102.0
H2O	2008	2.8	2.5	3.0	2.9	3.4	3.5	3.6	3.4	3.2	3.2	3.1	3.0	520.1
OIL	2008	56.3	42.9	50.5	50.3	53.5	62.4	52.3	48.2	43.8	43.0	41.8	37.7	3,575.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	29.0	750.0
H2O	2007	6.8	7.2	6.1	5.9	6.0	6.6	11.4	11.1	10.4	8.6	5.6	4.9	482.5
OIL	2007	94.0	84.9	87.2	83.8	85.5	81.6	93.1	85.9	68.2	67.2	60.0	56.9	2,993.2
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	391.0
H2O	2006	44.3	39.0	40.9	31.8	24.7	26.9	33.4	43.9	23.8	6.3	6.4	6.8	391.9
OIL	2006	148.9	202.7	209.9	183.8	182.2	191.6	202.2	205.1	107.1	105.6	99.6	101.1	2,044.9
Licence 5576		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	27.0	30.0	27.0	26.0	31.0	27.0	30.0	27.0	30.0	27.0	1,416.0
H2O	2009	11.3	12.3	9.6	9.9	8.7	8.6	9.9	8.0	7.5	6.9	7.6	6.6	923.0
OIL	2009	60.0	62.9	52.1	57.2	49.8	48.7	56.0	47.7	53.6	50.8	63.4	57.2	4,374.3
DAY	2008	31.0	29.0	27.0	30.0	27.0	30.0	28.0	30.0	26.0	31.0	26.0	31.0	1,076.0
H2O	2008	8.5	8.0	7.8	9.4	8.8	7.0	7.0	6.7	5.8	6.8	6.4	9.5	816.1
OIL	2008	59.3	52.1	50.9	60.7	52.4	49.9	45.4	51.2	44.2	43.6	39.5	50.7	3,714.9
DAY	2007	31.0	28.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	27.0	730.0
H2O	2007	17.6	15.8	18.3	15.2	14.1	15.6	15.2	16.5	13.8	12.7	11.3	9.0	724.4
OIL	2007	105.0	85.0	84.5	82.3	83.0	87.1	85.6	89.1	77.1	77.5	78.1	63.4	3,115.0

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Licence	5576		Well Name			Sinclair Unit No. 1		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.12-08-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2006	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	375.0						
H2O	2006	49.3	68.4	67.5	52.7	51.3	51.4	30.8	23.9	26.4	22.8	15.2	19.8	549.3						
OIL	2006	149.9	217.4	222.8	188.3	201.4	194.3	160.9	160.4	149.9	119.9	100.7	127.2	2,117.3						
Licence	5577		Well Name			Sinclair Unit No. 1		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.14-08-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,512.0						
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.2	2.3	2.4	3.9	4.9	6.7	7.4	880.9						
OIL	2009	44.6	40.0	45.8	45.2	44.8	44.1	47.7	47.1	48.3	53.6	61.4	67.8	5,255.7						
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,147.0						
H2O	2008	11.4	10.6	11.9	12.5	13.0	7.0	7.8	3.5	3.3	3.4	3.1	3.2	833.6						
OIL	2008	59.3	52.1	54.6	54.6	56.0	53.0	53.4	46.7	45.5	49.8	46.6	44.7	4,665.3						
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	781.0						
H2O	2007	11.2	13.2	15.3	14.3	15.0	15.6	17.0	19.8	20.8	17.4	11.3	11.4	742.9						
OIL	2007	83.5	68.3	72.4	69.2	73.9	72.6	76.3	73.4	74.1	73.7	66.1	65.1	4,049.0						
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	31.0	419.0						
H2O	2006	50.3	52.8	52.3	40.8	40.5	39.6	14.0	15.5	19.8	16.9	12.4	11.4	560.6						
OIL	2006	337.7	317.2	326.1	273.8	297.6	280.9	90.3	94.9	102.0	90.3	87.6	109.2	3,180.4						
Licence	5578		Well Name			Sinclair Unit No. 1		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.03-17-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	28.0	31.0	1,506.0						
H2O	2009	3.2	3.1	3.3	3.3	3.3	1.9	1.6	1.6	1.8	1.9	2.0	2.5	477.2						
OIL	2009	33.4	28.6	29.2	33.1	34.7	34.4	35.0	32.4	33.0	34.4	36.4	43.9	4,479.8						
DAY	2008	31.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	1,148.0						
H2O	2008	5.7	5.0	6.0	5.4	3.7	3.5	3.6	3.5	3.1	3.4	3.1	2.9	447.7						
OIL	2008	59.3	48.4	53.5	50.2	50.4	49.9	44.4	43.6	39.3	37.4	35.8	31.4	4,071.3						
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	792.0						
H2O	2007	7.9	10.5	14.4	17.7	18.0	18.8	18.0	17.0	17.3	8.2	5.6	5.7	398.8						
OIL	2007	103.2	79.7	80.4	75.4	76.9	75.5	73.3	69.8	68.2	63.1	60.0	61.2	3,527.7						
DAY	2006	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	430.0						
H2O	2006	29.3	9.6	9.9	8.8	8.4	8.7	10.0	2.1	3.1	5.2	5.8	6.2	239.7						
OIL	2006	270.2	192.7	205.0	195.5	205.8	205.2	211.0	111.9	101.6	104.5	104.9	114.9	2,641.0						
Licence	5579		Well Name			Sinclair Unit No. 1		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.05-17-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,513.0						
														699.1						

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Licence 5579		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.05-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	6.5	6.1	7.1	5.1	3.3	3.4	4.3	4.1	4.1	4.4	4.3	4.8	
OIL	2009	89.9	82.9	89.8	91.6	100.8	98.7	92.4	89.9	83.5	86.5	84.4	84.1	7,422.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,148.0
H2O	2008	8.5	8.0	8.9	9.4	9.2	7.0	7.8	6.9	6.7	6.8	6.1	6.3	641.6
OIL	2008	118.9	107.9	109.2	109.3	111.9	109.2	110.0	103.7	99.7	100.1	92.6	90.5	6,348.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	782.0
H2O	2007	6.8	9.9	33.8	29.5	25.8	18.8	19.5	15.8	13.8	11.6	8.5	8.5	550.0
OIL	2007	147.6	148.6	208.1	185.5	172.9	142.2	149.4	140.4	139.4	131.2	123.1	125.4	5,085.2
DAY	2006	31.0	28.0	31.0	29.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	420.0
H2O	2006	33.5	24.4	24.8	21.6	15.6	26.9	27.7	8.2	9.6	8.2	6.4	6.4	347.7
OIL	2006	305.8	232.5	246.0	230.9	182.5	304.0	294.6	176.4	162.1	158.2	148.3	148.8	3,271.4
Licence 5580		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.06-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	29.0	1,498.0
H2O	2009	3.2	2.9	3.6	3.1	3.3	2.9	2.2	2.2	2.2	2.6	2.4	3.3	516.2
OIL	2009	55.8	47.8	55.7	53.2	63.0	57.4	55.8	55.5	55.7	61.0	59.6	63.2	5,988.5
DAY	2008	30.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	1,142.0
H2O	2008	2.7	2.7	2.8	3.1	3.4	3.5	3.9	3.2	3.3	3.2	3.1	3.2	482.3
OIL	2008	80.7	75.6	73.0	78.9	70.5	68.6	69.2	61.5	63.4	59.9	59.7	57.7	5,304.8
DAY	2007	30.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	785.0
H2O	2007	4.8	5.1	9.2	8.9	8.7	9.4	9.8	8.0	6.9	5.7	2.8	2.8	444.2
OIL	2007	103.8	95.7	107.5	89.9	89.1	92.9	97.6	92.3	91.9	93.8	87.1	88.7	4,486.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	424.0
H2O	2006	34.5	31.7	32.2	28.6	25.5	23.3	23.3	3.0	3.3	3.1	3.1	3.6	362.1
OIL	2006	415.0	302.4	320.2	305.1	262.4	141.4	136.1	96.8	88.9	93.8	107.7	109.0	3,355.8
Licence 5581		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,436.8
H2O	2009	3.2	3.1	3.3	3.3	3.2	3.3	3.3	3.2	7.7	12.7	12.2	10.0	883.9
OIL	2009	55.8	51.4	49.4	51.2	56.5	59.3	59.1	57.1	45.4	42.3	41.3	43.3	4,377.2
DAY	2008	30.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	1,075.8
H2O	2008	11.0	6.6	13.6	9.4	11.0	10.1	11.7	12.2	13.4	13.6	7.5	3.2	815.4
OIL	2008	37.9	24.3	51.0	48.6	50.4	50.6	53.4	45.5	42.3	43.6	47.4	54.2	3,765.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	714.8
H2O	2007	20.4	17.5	22.1	23.6	24.1	20.6	19.5	20.4	13.4	13.2	12.6	14.2	692.1
OIL	2007	131.4	119.1	117.9	99.4	101.4	72.4	64.1	63.7	45.3	49.3	44.8	49.0	3,215.9

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Licence 5581		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	21.0	28.8	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	353.8
H2O	2006	46.2	42.1	52.7	42.3	35.8	31.1	39.1	43.1	43.2	26.3	22.6	25.7	470.5
OIL	2006	237.7	178.7	232.3	201.3	190.3	172.2	192.5	213.9	184.5	155.3	151.4	142.8	2,258.1
Licence 5582		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.11-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	29.0	26.0	27.0	28.0	27.0	29.0	26.0	29.0	27.0	26.0	1,353.0
H2O	2009	5.6	9.2	10.0	7.2	17.4	18.6	18.8	20.7	16.5	21.5	16.1	13.9	1,192.0
OIL	2009	21.6	34.3	30.2	28.7	24.7	24.7	20.4	18.1	19.0	19.2	22.7	22.8	3,019.0
DAY	2008	31.0	20.0	30.0	30.0	31.0	30.0	21.0	29.0	28.0	20.0	26.0	31.0	1,033.0
H2O	2008	26.8	14.7	23.0	22.3	23.5	20.9	12.9	14.2	9.6	6.6	7.9	9.5	1,016.5
OIL	2008	40.3	27.9	43.1	45.5	47.3	44.4	29.8	40.7	39.5	26.4	32.2	35.8	2,732.6
DAY	2007	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	706.0
H2O	2007	37.1	32.7	34.3	27.1	24.6	29.4	34.0	33.2	27.7	31.9	29.3	29.3	824.6
OIL	2007	72.9	65.2	64.1	67.5	65.4	54.0	54.6	51.9	51.8	40.5	38.4	34.2	2,279.7
DAY	2006	20.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	30.0	29.0	31.0	348.0
H2O	2006	33.2	40.6	35.2	27.6	20.9	27.6	44.7	47.8	47.6	40.8	42.0	46.0	454.0
OIL	2006	163.6	244.0	221.1	186.3	159.1	126.3	97.8	101.9	88.7	77.8	74.2	78.4	1,619.2
Licence 5583		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.13-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	1,423.0
H2O	2009	6.3	5.8	7.1	7.6	10.0	13.0	15.2	15.7	13.2	14.0	10.2	9.6	964.3
OIL	2009	81.4	70.0	81.8	79.5	72.2	71.0	67.1	72.8	71.1	72.2	67.5	70.7	5,314.0
DAY	2008	31.0	20.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,064.0
H2O	2008	26.2	11.0	17.3	18.2	13.7	5.8	7.8	4.5	3.3	5.8	6.1	6.3	836.6
OIL	2008	101.7	61.4	93.9	93.9	105.1	103.0	100.3	96.4	93.6	92.1	86.0	83.5	4,436.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	28.0	31.0	28.0	29.0	709.0
H2O	2007	19.2	16.2</											

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Licence 5584		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	9.4	8.6	7.8	7.2	11.5	12.7	10.4	11.5	9.3	11.5	12.0	10.7	
OIL	2009	72.0	59.8	58.0	59.0	59.3	57.5	51.4	52.7	44.2	47.3	45.8	52.2	4,435.7
DAY	2008	29.0	20.0	31.0	30.0	29.0	29.0	27.0	29.0	30.0	29.0	28.0	31.0	1,045.0
H2O	2008	10.0	9.2	11.0	3.1	5.1	6.7	6.8	6.5	6.7	6.4	6.3	9.5	747.7
OIL	2008	54.5	44.7	77.0	81.7	69.5	65.3	64.7	67.6	69.5	67.0	64.7	71.6	3,776.5
DAY	2007	31.0	28.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	703.0
H2O	2007	31.4	29.2	30.6	21.1	19.6	23.8	20.8	19.0	12.0	14.3	16.9	12.5	660.4
OIL	2007	107.4	92.3	88.5	81.1	89.2	82.4	80.9	79.3	87.4	79.2	78.1	75.9	2,978.7
DAY	2006	19.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	25.0	30.0	345.0
H2O	2006	39.5	40.6	53.6	46.1	33.8	32.8	30.5	26.0	30.5	28.8	20.0	27.0	409.2
OIL	2006	160.3	244.2	241.6	219.3	176.5	157.8	131.2	138.1	138.9	138.1	100.4	110.6	1,957.0
Licence 5585		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	27.0	31.0	28.0	31.0	1,498.0
H2O	2009	3.2	2.9	3.6	3.1	3.3	3.1	3.3	3.2	1.4	1.6	1.5	1.8	649.9
OIL	2009	31.0	26.5	31.0	25.3	28.4	26.2	28.0	27.2	27.4	31.8	27.4	28.8	4,487.2
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,144.0
H2O	2008	2.8	2.7	3.0	3.1	3.4	3.5	3.6	3.5	3.3	3.2	3.1	3.2	617.9
OIL	2008	44.5	40.5	41.8	42.5	37.9	34.3	32.3	34.2	33.2	29.2	29.9	29.8	4,148.2
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	784.0
H2O	2007	7.1	6.0	6.1	5.9	5.8	6.0	6.5	6.8	6.9	4.4	2.8	2.7	579.5
OIL	2007	99.4	91.0	92.5	84.1	83.0	73.0	79.3	78.9	77.1	63.4	54.0	46.5	3,718.1
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	423.0
H2O	2006	38.1	58.5	59.6	53.7	52.4	52.4	38.1	6.0	6.6	6.1	5.6	6.3	512.5
OIL	2006	247.4	248.1	262.4	255.1	272.7	263.1	206.3	114.6	102.6	93.2	98.8	101.8	2,795.9
Licence 5586		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	29.0	1,496.0
H2O	2009	3.2	3.1	3.6	3.1	3.3	2.5	1.4	1.3	1.3	1.6	1.5	2.1	555.7
OIL	2009	37.2	32.5	34.1	36.7	44.1	37.6	33.0	32.1	27.5	31.8	31.0	43.1	4,922.5
DAY	2008	31.0	29.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	1,140.0
H2O	2008	2.8	2.7	2.7	3.1	3.5	3.5	3.8	3.5	3.3	3.2	3.1	3.2	527.7
OIL	2008	50.4	45.9	51.4	60.7	60.2	49.9	48.7	43.6	42.3	37.0	35.8	35.8	4,501.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	781.0
H2O	2007	4.8	2.1	3.1	3.0	3.0	2.9	3.3	3.4	3.5	3.1	2.8	2.8	489.3
OIL	2007	89.1	99.3	96.2	89.9	91.7	66.6	67.1	64.7	62.3	50.6	36.0	41.2	3,940.1

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Licence 5586		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.10-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	420.0
H2O	2006	54.1	51.2	52.1	46.6	45.8	45.8	26.3	0.5	1.3	3.1	4.4	5.7	451.5
OIL	2006	311.5	307.5	325.5	313.8	338.1	326.2	220.5	107.2	70.0	63.3	84.2	85.3	3,085.4
Licence 5587		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.14-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	30.0	1,488.0
H2O	2009	3.2	3.1	3.6	3.3	3.1	3.1	2.6	2.5	2.5	3.2	3.1	3.5	532.8
OIL	2009	52.5	45.7	49.5	48.2	44.2	43.7	46.3	46.0	43.3	51.4	50.2	54.0	5,947.8
DAY	2008	29.0	29.0	28.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	1,130.0
H2O	2008	2.7	2.7	2.7	3.1	3.7	3.2	3.9	3.2	3.3	3.2	3.1	3.2	496.0
OIL	2008	73.5	56.7	58.6	69.8	72.5	67.0	72.3	60.3	60.4	55.2	50.8	50.7	5,372.8
DAY	2007	31.0	27.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	775.0
H2O	2007	6.4	9.5	8.6	11.8	12.0	11.7	13.0	13.6	13.8	11.4	2.8	2.8	458.0
OIL	2007	110.4	98.3	86.2	104.4	106.5	97.5	109.8	109.3	106.7	102.2	93.1	94.9	4,625.0
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	418.0
H2O	2006	32.0	27.3	27.9	25.1	24.5	24.4	14.0	3.6	3.7	3.1	3.7	5.7	340.6
OIL	2006	429.1	266.0	276.2	268.3	287.0	275.9	207.8	152.8	133.9	118.5	108.5	112.4	3,405.7
Licence 5588		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI 100.15-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	1,487.0
H2O	2009	3.2	2.9	3.6	3.3	3.1	3.3	2.1	1.9	1.8	3.1	3.4	3.7	461.8
OIL	2009	43.7	37.1	43.3	42.2	38.8	40.6	38.7	40.5	38.8	55.8	58.7	61.1	4,692.9
DAY	2008	29.0	29.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	28.0	30.0	31.0	1,129.0
H2O	2008	2.7	2.7	2.8	3.1	3.7	3.4	3.9	3.2	3.3	3.1	3.1	3.2	426.4
OIL	2008	64.2	54.0	57.9	69.8	72.5	61.9	62.9	56.4	54.4	50.3	44.8	44.7	4,153.6
DAY	2007	31.0	28.0	30.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	28.0	31.0	773.0
H2O	2007	9.1	8.4	9.1	11.8	12.0	10.7	9.1						

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Licence 5589		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	3.2	2.5	1.8	1.7	3.0	3.3	1.8	1.3	1.2	1.2	1.2	1.8	
OIL	2009	46.8	37.2	29.5	28.6	28.8	28.1	31.7	32.1	30.7	38.1	40.1	42.4	6,043.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,126.0
H2O	2008	2.8	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	485.9
OIL	2008	78.2	75.6	79.7	72.8	75.6	67.4	66.0	63.5	57.4	58.9	47.8	47.7	5,629.2
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	760.0
H2O	2007	6.8	6.3	6.3	8.9	9.0	8.1	6.5	6.8	6.9	6.6	3.2	2.8	446.7
OIL	2007	114.6	103.8	103.1	110.2	112.4	101.4	97.6	96.5	89.0	92.3	79.7	79.6	4,838.6
DAY	2006	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	397.0
H2O	2006	32.8	31.7	33.1	29.8	29.1	29.0	17.1	8.1	9.0	8.5	5.5	6.5	368.5
OIL	2006	382.1	315.8	328.1	318.8	341.1	328.0	204.7	131.9	123.5	124.8	96.8	118.0	3,658.4
Licence 5590		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	28.0	31.0	28.0	30.0	1,361.0
H2O	2009	6.9	5.6	6.1	5.3	6.0	7.5	7.9	9.0	9.8	12.4	12.0	13.0	750.0
OIL	2009	55.5	49.6	55.0	46.1	48.2	42.1	44.7	42.6	40.2	46.4	39.1	40.4	4,189.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	1,008.0
H2O	2008	7.1	6.6	7.2	7.7	10.2	11.3	10.2	10.4	9.4	10.5	6.9	6.5	648.5
OIL	2008	81.6	74.3	65.9	62.6	65.3	56.0	53.6	52.1	49.0	53.6	48.1	57.1	3,640.0
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	19.0	31.0	648.0
H2O	2007	15.5	14.8	13.1	12.4	12.2	12.5	13.0	13.6	13.8	10.8	5.4	7.9	544.5
OIL	2007	126.2	108.7	102.8	89.3	87.9	81.3	85.4	85.0	83.0	74.5	43.7	76.2	2,920.8
DAY	2006	22.0	28.0	0.0	13.0	24.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	297.0
H2O	2006	60.3	50.7	0.0	25.3	44.7	43.8	38.2	33.7	26.3	26.0	25.5	25.0	399.5
OIL	2006	173.5	220.1	221.2	101.4	178.9	174.9	152.7	144.5	128.7	133.5	124.8	122.6	1,876.8
Licence 5591		Well Name Legacy Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.09-13-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	25.0	7.0	9.0	30.0	31.0	15.0	25.0	31.0	30.0	31.0	957.0
H2O	2009	76.3	57.0	44.6	7.3	11.7	21.8	35.4	18.8	60.8	44.5	35.7	24.3	1,125.6
OIL	2009	111.4	88.1	71.4	29.1	40.8	117.7	80.8	34.0	92.8	81.3	69.2	75.4	2,541.8
DAY	2008	0.0	0.0	31.0	30.0	17.0	7.0	29.0	7.0	0.0	0.0	2.0	31.0	665.0
H2O	2008	0.0	0.0	214.5	99.6	45.5	27.8	107.1	12.2	0.0	0.0	6.5	117.4	687.4
OIL	2008	188.5	51.6	139.6	122.2	57.2	26.5	131.4	30.9	0.0	0.0	13.3	164.4	1,649.8
DAY	2007	27.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	511.0
H2O	2007	0.2	2.8	4.8	3.8	1.8	2.9	2.6	1.9	0.0	0.0	0.0	0.0	56.8
OIL	2007	28.8	23.5	24.8	26.8	23.4	22.2	22.2	22.5	17.3	16.3	15.6	85.7	724.2

Licence 5591		Well Name Legacy Pierson HZNTL		Dev H		Mineral Rights FREEHOLD								
UWI	100.09-13-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	19.0	6.0	22.0	17.0	24.0	17.0	31.0	31.0	27.0	31.0	0.0	30.0	255.0
H2O	2006	0.5	1.6	0.5	0.4	0.4	0.2	2.6	2.4	8.9	10.9	0.0	7.6	36.0
OIL	2006	42.8	41.9	51.6	42.3	36.7	19.3	30.4	30.2	24.0	22.8	29.7	23.4	395.1
Licence 5592		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-05-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	29.0	1,434.0
H2O	2009	12.1	12.3	13.3	9.9	9.4	10.4	11.2	9.0	9.9	11.9	12.2	10.8	947.4
OIL	2009	55.1	54.3	52.3	50.6	54.9	54.3	53.5	53.3	44.8	47.9	47.2	46.9	4,831.8
DAY	2008	31.0	27.0	29.0	29.0	30.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	1,089.0
H2O	2008	11.4	9.9	11.9	15.1	14.1	13.0	14.6	13.0	12.5	12.8	11.4	11.8	815.0
OIL	2008	71.1	59.2	63.2	64.5	70.1	61.6	61.8	62.8	60.5	60.2	53.3	55.4	4,216.7
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	743.0
H2O	2007	24.7	17.5	18.4	17.7	18.0	18.8	18.5	23.7	24.2	16.5	11.8	10.6	663.5
OIL	2007	112.2	98.1	98.5	92.8	94.6	88.8	82.7	87.1	77.1	65.3	78.1	73.7	3,473.0
DAY	2006	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	385.0
H2O	2006	62.5	44.2	38.1	29.6	26.7	25.9	22.0	24.7	29.7	27.4	25.1	25.7	443.1
OIL	2006	288.5	263.8	239.0	199.8	197.3	186.0	157.1	159.3	134.3	131.3	133.7	129.2	2,424.0
Licence 5594		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-28-001-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	0.0	0.0	3.0	31.0	14.0	0.0	27.0	30.0	31.0	1.0	0.0	1,103.8
H2O	2009	3.0	0.0	0.0	4.2	19.3	9.1	0.0	15.5	10.9	9.9	0.8	0.0	1,069.0
OIL	2009	0.9	0.0	0.0	1.3	5.4	2.5	0.0	4.4	3.1	2.7	0.3	0.0	292.8
DAY	2008	17.0	22.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	963.8
H2O	2008	14.3	21.7	20.3	15.7	15.7	17.5	15.6	13.3	12.1	13.5	11.4	9.7	996.3
OIL	2008	4.1	6.1	5.7	4.4	4.5	4.9	4.4	3.8	3.4	3.8	3.2	2.7	272.2
DAY	2007	31.0	28.0	20.0	15.0	31.0	29.0	31.0	31.0	30.0	10.0	0.0	30.0	628.8
H2O	2007	33.0	27.2	20.0	33.2	32.9	27.0	2						

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Licence 5595		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-05-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	6.5	7.6	10.6	9.9	10.0	10.0	9.9	9.8	9.0	9.8	9.3	9.1	
OIL	2009	65.1	58.7	60.8	57.2	59.3	56.5	59.1	57.2	52.3	56.8	56.0	57.6	5,291.3
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,111.0
H2O	2008	18.8	13.3	14.1	12.0	12.6	17.4	18.5	13.9	10.4	10.2	7.1	6.3	971.9
OIL	2008	63.4	61.2	66.1	69.8	65.8	65.6	69.2	68.4	66.4	66.7	62.7	62.6	4,594.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	29.0	31.0	28.0	31.0	747.0
H2O	2007	27.5	14.1	15.3	14.5	15.0	18.7	15.0	17.7	20.2	23.1	18.4	19.9	817.3
OIL	2007	103.4	102.0	101.0	88.4	91.7	92.8	76.7	82.3	71.6	73.9	58.8	66.5	3,806.8
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	390.0
H2O	2006	67.6	64.7	64.9	58.6	57.1	57.2	29.1	22.4	23.1	22.1	19.5	25.7	597.9
OIL	2006	302.1	274.5	286.8	278.6	298.1	287.6	191.5	163.5	131.2	133.2	121.2	111.7	2,797.7
Licence 5596		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-32-007-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	18.0	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	1,242.0
H2O	2009	0.0	0.0	0.0	98.2	0.0	0.0	0.0	0.0	0.0	0.0	71.6	69.0	2,582.0
OIL	2009	31.4	18.4	28.7	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	4,098.6
DAY	2008	31.0	20.0	24.0	30.0	30.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	1,089.0
H2O	2008	21.1	11.5	16.1	21.9	24.8	24.3	2.6	0.0	0.0	0.0	0.0	0.0	2,343.2
OIL	2008	77.5	45.5	57.5	70.0	70.1	71.8	56.6	58.5	56.8	47.2	42.2	32.8	4,006.1
DAY	2007	31.0	28.0	30.0	30.0	28.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	748.0
H2O	2007	31.6	35.8	9.6	3.0	2.7	316.7	428.5	377.9	77.9	62.6	34.1	28.4	2,220.9
OIL	2007	138.0	102.7	76.4	84.1	62.6	4.6	0.0	0.0	58.9	98.5	91.5	91.8	3,319.6
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	397.0
H2O	2006	86.2	71.3	83.2	76.5	67.9	59.0	48.6	49.6	45.0	38.1	31.8	30.3	812.1
OIL	2006	258.6	214.1	249.5	229.2	203.7	177.1	176.3	165.9	150.7	154.6	144.9	137.9	2,510.5
Licence 5597		Well Name Border Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-05-008-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	23.0	29.0	23.0	28.0	31.0	29.0	29.0	29.0	28.0	1,269.0
H2O	2009	27.3	9.4	15.9	12.4	24.6	24.1	20.8	19.8	7.7	6.4	6.8	5.6	976.9
OIL	2009	15.8	29.5	23.5	23.6	28.0	39.3	38.4	32.3	27.3	27.6	29.2	24.4	2,087.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	30.0	931.0
H2O	2008	10.3	29.5	30.0	0.0	28.0	31.8	25.7	19.4	21.6	24.4	17.0	20.8	796.1
OIL	2008	38.1	50.5	33.5	45.4	43.1	33.2	37.8	33.9	27.6	23.9	29.3	23.9	1,748.7
DAY	2007	31.0	0.0	31.0	29.0	0.0	30.0	31.0	29.0	30.0	31.0	0.0	23.0	570.0
H2O	2007	15.2	12.9	18.4	10.7	2.5	25.8	7.1	40.3	17.3	10.3	0.0	39.9	537.6
OIL	2007	52.3	47.2	45.1	44.7	40.0	37.2	54.6	43.2	54.3	58.9	0.0	31.2	1,328.5

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Licence 5597		Well Name Border Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	6.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0
H2O	2006	0.0	33.6	92.3	18.2	32.5	34.4	25.4	14.0	27.7	18.4	22.3	18.4	337.2
OIL	2006	0.0	40.7	152.3	87.4	100.6	82.4	63.6	65.6	58.2	64.1	53.3	51.6	819.8
Licence 5598		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-16-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken A		Field Code 1	Pool Code 60A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	26.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	23.0	28.0	1,338.0
H2O	2009	11.5	9.7	10.2	9.1	10.3	10.1	10.2	9.7	8.2	11.5	7.9	8.5	679.9
OIL	2009	6.2	5.2	5.5	4.9	5.5	5.5	5.5	5.2	3.6	4.9	3.4	3.6	441.2
DAY	2008	28.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	18.0	998.0
H2O	2008	10.8	11.3	9.7	11.6	12.0	11.7	11.0	11.0	10.4	11.3	10.0	6.6	563.0
OIL	2008	7.2	7.5	6.5	4.5	6.6	6.3	6.0	6.0	5.7	6.1	5.4	3.6	382.2
DAY	2007	24.0	28.0	29.0	28.0	21.0	5.0	15.0	30.0	30.0	29.0	30.0	31.0	652.0
H2O	2007	15.5	7.5	13.4	17.6	12.2	2.8	20.8	15.9	8.5	12.0	11.6	11.6	435.6
OIL	2007	5.9	14.5	9.5	6.1	6.9	1.6	8.0	9.0	12.3	8.6	7.8	7.8	310.8
DAY	2006	31.0	24.0	31.0	18.0	5.0	21.0	31.0	30.0	24.0	27.0	21.0	31.0	352.0
H2O	2006	22.4	21.5	21.1	11.0	6.8	22.0	20.6	16.0	13.1	16.3	11.7	24.2	286.2
OIL	2006	21.2	16.9	13.9	7.9	11.1	15.0	12.6	10.8	10.6	12.5	4.5	13.4	212.8
Licence 5599		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	28.0	1,354.0
H2O	2009	1.3	1.1	1.3	1.2	1.3	1.1	1.1	1.2	1.2	0.7	1.2	1.0	222.7
OIL	2009	18.4	17.0	6.4	6.1	6.3	6.1	6.3	5.3	5.1	2.8	5.0	4.6	584.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	1,006.0
H2O	2008	1.9	1.8	2.1	2.0	1.6	1.2	1.2	1.2	1.4	1.2	1.2	1.1	209.0
OIL	2008	10.4	27.0	29.3	28.3	21.2	15.1	14.8	15.7	15.4	15.4	15.8	14.6	494.9
DAY	2007	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	15.0	0.0	29.0	646.0
H2O	2007	14.8	9.0	12.3	11.8	12.6	2.2	1.7	1.9	1.9	0.9	0.0	1.5	191.1
OIL	2007	7.0	6.2	6.9	5.7	6.2	8.4	8.8	8.6	8.6	4.3	0.0	8.2	271.9
DAY	2006	8.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	334.0
H2O	2006	18.0	31.0	12.5	8.3	8.9	7.0	4.6	4.8	4.3	4.3	4.7	12.1	120.5
OIL	2006	18.5	53.3	17.1	14.6	13.1	11.9	13.4	12.1	11.1	10.7	9.7	7.5	193.0
UWI	100.09-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	30.0	28.0	1,354.0
H2O	2009	5.1	4.6	4.9	4.8	5.0	4.6	4.8	4.8	4.7	2.5	4.8	4.2	734.5
OIL	2009	14.3	13.1	27.2	26.0	26.4	25.9	26.8	22.6	21.8	12.1	21.6	19.9	1,289.4

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Licence 5599		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	1,006.0
H2O	2008	8.8	8.7	9.9	9.6	7.3	4.7	4.8	4.6	5.6	4.6	4.6	4.4	679.7
OIL	2008	44.3	21.1	22.9	22.1	16.8	11.9	11.7	12.4	12.2	12.2	12.5	11.5	1,031.7
DAY	2007	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	15.0	0.0	29.0	646.0
H2O	2007	62.8	38.2	52.3	50.3	53.8	9.3	7.5	8.4	8.5	4.2	0.0	6.7	602.1
OIL	2007	29.9	26.4	29.3	24.2	26.2	35.6	37.4	36.3	36.7	18.3	0.0	34.9	820.1
DAY	2006	8.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	334.0
H2O	2006	18.1	31.0	41.9	27.8	30.0	23.5	15.6	16.0	14.4	14.5	15.8	51.5	300.1
OIL	2006	18.4	53.3	57.2	49.2	43.9	40.0	44.7	40.5	37.3	35.7	32.6	32.1	484.9
Licence 5600		Well Name Tundra Daly Prov. COM				Dev V					Mineral Rights CROWN			
UWI	100.07-32-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,395.0
H2O	2009	13.7	12.7	14.3	15.5	17.4	16.1	16.0	15.1	14.7	10.9	8.1	8.2	903.0
OIL	2009	31.4	28.5	32.2	31.9	31.8	29.6	31.1	30.7	29.8	29.6	26.5	28.2	1,990.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,031.0
H2O	2008	14.6	13.2	14.6	14.5	13.8	10.8	10.7	11.2	10.8	10.8	11.4	13.4	740.3
OIL	2008	39.8	37.3	39.9	38.3	37.0	27.9	26.9	28.9	28.1	29.1	28.9	31.4	1,629.3
DAY	2007	31.0	28.0	30.0	30.0	31.0	19.0	30.0	31.0	27.0	30.0	30.0	31.0	666.0
H2O	2007	24.6	22.9	15.6	10.3	13.7	7.5	16.4	28.0	25.0	33.1	19.3	14.9	590.5
OIL	2007	46.4	37.1	39.5	18.4	20.1	12.6	36.2	73.9	60.0	71.4	45.6	39.0	1,235.8
DAY	2006	17.0	9.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	318.0
H2O	2006	18.8	21.1	40.8	22.3	31.8	57.0	52.7	24.0	23.8	26.6	22.5	17.8	359.2
OIL	2006	61.5	57.5	111.2	18.2	94.0	97.2	64.5	47.1	46.5	43.0	47.8	47.1	735.6
UWI	100.07-32-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,395.0
H2O	2009	6.7	6.1	7.0	7.6	8.6	7.9	7.8	7.4	7.2	5.2	3.9	3.9	457.1
OIL	2009	15.6	14.1	14.6	14.5	14.5	13.5	14.2	14.1	13.6	13.5	12.1	12.9	1,060.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,031.0
H2O	2008	7.1	6.5	7.1	7.1	6.7	5.1	5.1	5.3	5.1	5.1	5.4	6.5	377.8
OIL	2008	19.6	18.3	19.7	18.9	18.3	13.8	13.4	14.3	13.9	14.4	14.3	15.5	893.1
DAY	2007	31.0	28.0	30.0	30.0	31.0	19.0	30.0	31.0	27.0	30.0	30.0	31.0	666.0
H2O	2007	9.3	8.6	7.7	20.9	27.7	15.2	8.0	13.8	12.3	16.3	9.5	7.3	305.7
OIL	2007	17.0	18.3	19.5	37.5	40.6	25.6	17.7	36.1	29.3	34.9	22.4	19.3	698.7
DAY	2006	17.0	9.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	318.0
H2O	2006	18.9	11.4	15.1	8.3	11.7	21.1	19.5	8.9	8.9	10.1	8.5	6.7	149.1
OIL	2006	61.7	30.9	41.1	67.0	34.7	35.9	23.9	17.5	17.2	15.8	17.5	17.3	380.5

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Licence 5601		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD								
UWI	100.15-08-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,477.0		
H2O	2009	6.0	6.1	6.6	6.6	6.2	6.6	6.7	6.9	3.4	3.2	6.8	7.0	822.1		
OIL	2009	55.8	51.4	50.7	51.2	53.2	59.3	59.3	63.0	68.5	72.6	83.8	88.8	4,528.8		
DAY	2008	29.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	1,120.0		
H2O	2008	8.0	7.4	8.9	8.7	7.3	6.5	7.8	6.7	6.7	6.4	5.9	6.3	750.0		
OIL	2008	62.7	58.1	71.3	67.6	63.0	56.6	59.7	55.4	54.4	52.4	52.2	59.7	3,771.2		
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	767.0		
H2O	2007	10.6	10.5	12.3	10.3	10.6	12.0	13.0	13.2	13.8	13.2	11.3	8.6	663.4		
OIL	2007	116.1	100.7	97.4	83.2	85.8	84.2	88.4	82.2	83.0	86.2	84.1	67.9	3,058.1		
DAY	2006	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	404.0		
H2O	2006	66.5	59.5	58.0	46.7	44.1	45.6	17.8	11.9	13.2	12.6	11.2	9.7	524.0		
OIL	2006	173.0	161.9	164.2	142.1	147.3	146.6	122.3	120.4	108.7	103.6	117.3	130.2	1,998.9		
Licence 5602		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD								
UWI	100.11-17-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,477.0		
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.3	3.2	2.2	2.3	2.6	3.1	560.4		
OIL	2009	49.6	43.5	46.4	45.2	47.3	44.8	43.6	42.4	43.9	46.3	48.9	55.3	4,302.5		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,112.0		
H2O	2008	2.8	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.1	523.9		
OIL	2008	50.4	45.9	47.7	48.6	51.5	53.0	53.4	52.9	51.3	47.3	44.8	43.7	3,745.3		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	747.0		
H2O	2007	6.7	5.6	6.1	5.9	6.0	6.3	6.5	6.8	6.9	4.0	2.8	2.8	484.8		
OIL	2007	99.5	87.4	89.5	81.2	82.8	72.6	76.3	75.9	74.1	60.1	57.0	54.6	3,154.8		
DAY	2006	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	384.0		
H2O	2006	50.2	52.0	52.9	46.1	46.5	46.6	34.0	6.0	5.9	5.0	5.6	6.3	418.4		
OIL	2006	203.5	220.5	233.1	219.0	242.5	233.8	191.1	130.9	117.6	109.2	101.8	105.2	2,243.8		
Licence 5603		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD								
UWI	100.12-17-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,471.0		
H2O	2009	3.2	3.1	3.6	3.3	3.3	2.9	2.0	1.9	2.4	2.9	2.8	4.0	426.0		
OIL	2009	40.3	35.3	37.1	30.1	28.4	33.2	44.8	43.6	51.0	60.8	59.3	76.3	4,318.9		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,106.0		
H2O	2008	2.8	2.7	3.0	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	2.9	390.6		
OIL	2008	56.3	51.3	54.4	54.6	56.5	53.0	53.4	46.7	45.3	42.9	38.8	36.3	3,778.7		
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	742.0		
H2O	2007	5.6	5.6	6.1	5.9	6.0	4.1	3.3	3.3	3.5	3.3	2.8	2.7	351.7		

Licence 5603		Well Name Sinclair Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.12-17-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	103.1	75.0	72.0	66.7	68.0	70.8	76.3	73.4	74.1	75.9	72.1	64.3	3,189.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	381.0
H2O	2006	33.2	31.7	32.2	29.1	28.4	28.4	21.6	11.5	8.6	6.3	4.6	5.4	299.5
OIL	2006	190.6	190.3	201.8	195.5	209.4	202.0	216.3	235.6	149.9	132.9	102.7	121.5	2,297.5
Licence	5604	Well Name Sinclair Unit No. 3 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.12-10-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,420.0
H2O	2009	6.5	6.1	9.7	8.5	18.2	16.9	15.3	13.9	11.2	11.1	10.3	11.4	1,124.0
OIL	2009	86.8	80.0	86.7	81.6	69.4	65.2	66.4	65.4	63.5	65.0	61.1	62.7	4,565.9
DAY	2008	29.0	20.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	1,055.0
H2O	2008	23.3	18.4	19.0	8.5	10.3	9.7	8.2	6.9	6.7	6.8	6.1	6.1	984.9
OIL	2008	75.8	50.2	86.9	83.1	87.2	89.8	96.6	91.5	87.6	92.9	86.6	80.8	3,712.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	29.0	31.0	28.0	31.0	707.0
H2O	2007	32.9	29.4	31.3	30.4	34.5	30.8	26.0	28.0	23.4	21.2	20.3	20.0	854.9
OIL	2007	103.8	92.3	88.9	87.2	89.2	84.4	84.0	82.7	86.3	94.0	79.7	85.7	2,703.1
DAY	2006	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	350.0
H2O	2006	63.7	67.6	58.2	42.8	34.8	39.0	42.3	39.7	40.4	35.8	28.0	34.4	526.7
OIL	2006	144.6	215.4	192.7	152.4	122.4	114.8	129.5	133.8	117.3	117.3	95.9	108.8	1,644.9
Licence	5605	Well Name Kiwi Sinclair		Dev V		Mineral Rights FREEHOLD								
UWI	100.03-33-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	10.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	1,379.0
H2O	2009	0.0	4.0	41.5	20.0	22.6	24.5	29.0	21.9	25.4	20.5	17.5	22.0	1,336.3
OIL	2009	0.0	2.5	14.0	15.0	24.4	18.0	11.5	14.6	15.1	15.5	14.0	12.0	1,308.1
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	1.0	0.0	1,072.0
H2O	2008	20.9	14.8	25.9	14.5	14.0	18.0	20.0	21.9	22.2	7.5	2.0	0.0	1,087.4
OIL	2008	19.1	17.7	22.1	20.5	11.0	18.0	16.0	16.1	18.3	17.0	1.0	0.0	1,151.5
DAY	2007	31.0	28.0	29.0	30.0	31.0								

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Licence 5607		Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	
H2O	2009	4.9	4.2	4.6	4.5	4.2	3.9	4.0	4.0	3.5	3.7	3.6	3.7	833.4
OIL	2009	13.5	11.7	13.4	12.9	11.4	12.1	12.6	12.6	11.3	9.7	9.5	10.4	1,183.9
DAY	2008	30.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,046.0
H2O	2008	10.2	2.5	20.1	3.2	4.4	4.2	4.4	4.9	4.7	16.2	4.7	4.8	784.6
OIL	2008	13.5	13.3	32.9	9.5	14.0	13.2	13.6	13.2	12.9	48.4	13.8	14.2	1,042.8
DAY	2007	31.0	28.0	25.0	30.0	25.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	690.0
H2O	2007	11.3	5.5	11.0	9.4	10.1	7.5	9.2	7.2	6.2	11.0	10.6	10.5	700.3
OIL	2007	24.8	18.5	15.2	18.2	15.8	17.6	18.2	16.1	15.1	15.5	14.7	15.1	830.3
DAY	2006	31.0	24.0	31.0	14.0	15.0	30.0	31.0	31.0	20.0	21.0	22.0	24.0	339.0
H2O	2006	90.0	47.9	40.9	17.0	28.5	31.5	36.0	26.0	24.7	33.3	20.5	10.5	590.8
OIL	2006	80.5	51.4	74.0	31.6	44.3	63.1	57.2	45.0	14.3	17.7	17.4	16.9	625.5
UWI	100.01-06-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole CC					Field Code 1		Pool Code 59CC	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	1,101.0
H2O	2009	11.3	9.8	10.9	10.5	9.8	9.1	9.3	9.4	8.1	8.7	8.4	8.7	640.6
OIL	2009	31.4	27.2	31.2	30.0	26.6	28.4	29.3	29.3	26.5	22.7	22.3	24.4	1,245.3
DAY	2008	30.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	743.0
H2O	2008	23.8	5.7	8.6	7.5	10.4	9.9	10.2	11.5	10.9	0.0	10.9	11.3	526.6
OIL	2008	31.6	31.2	14.1	22.2	32.5	30.8	31.6	31.2	30.0	0.0	32.2	33.2	916.0
DAY	2007	31.0	28.0	25.0	30.0	25.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	418.0
H2O	2007	26.4	12.9	25.6	22.0	23.5	17.5	21.4	16.8	14.4	25.8	24.8	24.5	405.9
OIL	2007	58.0	43.1	35.4	42.4	36.8	41.0	42.4	37.5	35.1	36.2	34.2	35.4	595.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	22.0	24.0	67.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.8	47.9	24.6	150.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	37.2	39.5	117.9
Licence 5608		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.02-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	24.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	1,475.5
H2O	2009	3.5	4.2	3.6	4.6	10.0	10.0	5.3	4.4	4.0	4.8	4.6	3.4	788.1
OIL	2009	27.2	79.8	77.4	64.0	50.4	49.9	48.0	50.1	43.1	43.8	42.8	42.9	4,367.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	1,136.5
H2O	2008	8.5	8.0	8.9	9.4	8.7	7.0	7.8	6.5	6.7	6.4	6.1	6.1	725.7
OIL	2008	56.3	51.3	50.9	51.6	56.7	68.6	69.2	58.6	57.4	52.6	47.8	46.2	3,747.6
DAY	2007	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	777.5
H2O	2007	15.2	12.9	15.0	14.3	14.1	15.6	16.3	17.0	17.3	12.0	8.5	8.5	635.6
OIL	2007	85.0	67.4	70.3	70.0	65.7	66.8	69.9	66.8	65.2	61.8	63.0	63.3	3,080.4

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Licence	5608		Well Name				Sinclair Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN										
	UWI	100.02-21-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2006	31.0	27.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	418.5													
H2O	2006	45.7	44.3	41.7	31.2	22.4	17.1	19.4	19.4	20.0	18.9	16.5	16.3	468.9													
OIL	2006	295.3	179.8	185.9	148.7	136.5	123.4	120.8	114.7	104.1	102.5	91.7	93.5	2,265.2													
Licence	5609		Well Name				Sinclair Unit No. 1				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.03-21-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	24.0	29.0	31.0	28.0	31.0	1,454.5													
H2O	2009	3.2	2.9	3.6	3.1	3.3	3.1	3.3	15.0	6.8	5.1	4.8	6.1	599.9													
OIL	2009	52.7	45.1	52.6	43.9	44.1	40.8	43.6	32.4	63.1	73.8	66.3	68.1	4,386.6													
DAY	2008	31.0	27.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	1,105.5													
H2O	2008	5.7	5.0	6.0	6.3	6.8	7.0	7.8	3.7	3.3	3.2	3.1	3.2	539.6													
OIL	2008	74.1	61.1	65.4	66.8	58.4	59.3	59.7	52.8	54.4	52.4	53.8	52.7	3,760.1													
DAY	2007	31.0	27.0	29.0	29.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	747.5													
H2O	2007	11.2	12.1	14.9	11.4	13.8	15.6	16.3	15.0	10.4	6.4	5.6	5.7	478.5													
OIL	2007	94.8	88.5	82.3	53.2	75.4	84.2	88.4	85.4	77.1	69.5	72.1	74.3	3,049.2													
DAY	2006	31.0	27.0	30.5	29.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	389.5													
H2O	2006	49.6	36.8	38.6	25.2	20.9	16.6	15.9	13.3	14.2	12.6	10.0	8.5	340.1													
OIL	2006	315.7	225.0	237.5	170.3	144.0	117.7	119.7	111.8	104.1	100.1	93.2	89.2	2,104.0													
Licence	5610		Well Name				Sinclair Unit No. 1				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.05-21-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	28.0	28.0	28.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	29.0	1,463.7													
H2O	2009	3.2	3.1	3.2	3.1	3.3	3.3	3.1	3.2	2.9	4.6	4.6	4.1	434.8													
OIL	2009	43.4	40.0	36.3	36.6	44.1	43.7	40.7	42.3	39.2	45.3	45.7	43.5	3,768.4													
DAY	2008	30.0	29.0	28.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	29.0	1,109.7													
H2O	2008	2.7	2.7	2.7	3.1	3.4	3.5	3.9	3.2	3.3	3.3	3.0	2.9	393.1													
OIL	2008	52.2	48.6	50.2	57.7	54.5	49.9	50.3	47.4	51.3	51.2	43.3	41.9	3,267.6													
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	755.7													
H2O	2007	8.0	7.5	8.6	8.9	8.9	6.3	6.5	6.6	6.9	6.6	3.1	2.7	355.4													
OIL	2007	74.7	67.7	69.8	63.8	65.2	66.8	70.2	65.1	65.2	67.7	60.6	59.2	2,669.1													
DAY	2006	31.0	27.0	30.7	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	392.7													
H2O	2006	44.1	30.2	29.9	24.0	14.6	10.7	10.2	8.9	9.4	9.1	8.2	8.0	274.8													
OIL	2006	200.3	221.4	239.3	210.1	144.0	110.4	105.6	110.0	93.9	87.7	75.9	76.6	1,873.1													
Licence	5611		Well Name				Sinclair Unit No. 1				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.06-21-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,482.7													
														646.0													

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Licence 5611		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	3.2	3.1	3.6	3.3	3.3	3.3	3.3	3.2	3.0	3.2	3.1	3.1	
OIL	2009	62.0	57.1	64.7	63.3	63.0	62.4	60.8	57.4	55.0	63.3	62.0	65.0	4,801.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,117.7
H2O	2008	8.0	8.0	8.9	9.4	11.0	10.4	11.7	9.5	6.7	6.8	3.2	3.2	607.3
OIL	2008	71.7	64.8	69.3	69.8	70.9	62.4	62.9	61.4	57.4	59.2	56.8	56.7	4,065.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	751.7
H2O	2007	10.5	9.6	11.3	11.8	11.6	9.4	9.8	7.5	6.9	6.6	2.8	2.8	510.5
OIL	2007	113.7	103.0	106.4	98.6	97.1	92.9	97.6	92.2	89.0	92.3	73.7	79.6	3,301.7
DAY	2006	30.0	27.0	30.7	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	389.7
H2O	2006	60.1	54.0	46.2	46.8	27.7	18.2	17.0	12.8	13.2	12.6	11.0	10.6	409.9
OIL	2006	257.9	212.0	225.0	222.2	179.0	140.4	131.1	116.1	101.2	102.2	116.3	116.6	2,165.6
Licence 5612		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.07-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,458.7
H2O	2009	6.5	6.1	7.1	6.6	4.2	3.3	3.8	5.7	5.4	7.6	8.0	7.2	565.2
OIL	2009	57.0	51.4	55.7	54.2	54.4	53.1	52.4	48.9	46.9	45.0	42.5	44.6	4,193.4
DAY	2008	29.0	29.0	30.0	30.0	29.0	28.0	31.0	23.0	30.0	31.0	30.0	31.0	1,093.7
H2O	2008	7.1	8.0	8.6	9.4	10.3	3.7	7.8	5.1	10.0	10.2	7.0	6.3	493.7
OIL	2008	55.6	48.6	53.1	57.7	56.0	52.5	56.6	41.5	60.4	62.3	57.6	56.7	3,587.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	742.7
H2O	2007	10.0	9.3	10.8	11.8	12.0	6.2	13.0	11.8	10.4	9.9	6.7	5.7	400.2
OIL	2007	91.9	83.1	86.0	81.3	82.8	40.6	85.4	80.0	74.1	77.0	73.2	73.4	2,928.7
DAY	2006	30.0	28.0	29.7	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	392.7
H2O	2006	40.4	27.7	24.1	16.1	11.4	9.5	10.3	8.9	8.3	6.3	9.9	10.0	282.6
OIL	2006	296.2	199.0	182.1	139.7	122.4	106.9	105.0	97.6	92.0	96.1	92.4	94.3	1,999.9
Licence 5613		Well Name Kiwi Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-33-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	5.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	1,343.0
H2O	2009	0.0	1.5	48.5	16.0	30.5	36.0	16.7	13.5	19.0	45.0	19.0	22.0	1,491.0
OIL	2009	0.0	1.0	7.0	3.0	7.0	2.0	3.8	0.0	2.0	9.0	4.0	2.0	312.0
DAY	2008	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	5.0	0.0	1,040.0
H2O	2008	24.5	18.5	22.6	10.0	52.0	21.8	23.3	21.4	17.0	16.0	8.0	0.0	1,223.3
OIL	2008	3.0	2.5	7.4	5.0	6.0	5.5	5.7	5.6	7.0	3.0	1.0	0.0	271.2
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	740.0
H2O	2007	38.8	25.0	31.0	27.9	31.5	30.0	27.5	27.0	21.5	17.0	25.0	23.5	988.2
OIL	2007	8.7	5.0	5.5	6.6	5.5	7.0	9.5	5.0	7.5	14.0	12.8	5.0	219.5

Licence 5613		Well Name Kiwi Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.04-33-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	31.0	28.0	31.0	30.0	30.0	10.0	31.0	20.0	30.0	31.0	30.0	31.0	379.0		
H2O	2006	67.0	48.0	41.5	33.5	30.5	10.5	30.5	81.5	45.5	32.5	35.0	31.4	662.5		
OIL	2006	12.6	14.2	4.3	4.5	3.1	0.0	7.9	6.0	9.0	22.6	8.5	8.6	127.4		
Licence 5615		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD						
UWI	100.02-03-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	21.0	22.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	2.0	1,344.0		
H2O	2009	6.8	6.2	4.5	4.8	7.9	7.3	3.5	5.3	6.0	3.3	0.0	0.6	467.8		
OIL	2009	28.2	26.5	18.3	19.1	30.6	30.9	14.4	19.6	22.1	11.8	0.0	1.3	1,702.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,070.0		
H2O	2008	8.6	7.4	8.5	8.1	8.0	7.8	7.9	7.0	6.1	6.3	6.2	7.2	411.6		
OIL	2008	31.5	29.6	33.0	31.7	30.5	29.7	28.8	27.1	24.0	24.6	26.8	27.8	1,479.8		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	704.0		
H2O	2007	10.4	9.9	10.9	9.1	9.5	9.2	9.1	8.9	8.6	13.6	12.6	9.2	322.5		
OIL	2007	40.9	37.3	40.3	35.5	37.7	35.4	35.6	34.9	33.2	42.3	40.2	34.2	1,134.7		
DAY	2006	31.0	28.0	19.0	0.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	339.0		
H2O	2006	26.0	17.1	11.1	0.0	16.3	13.3	12.9	12.2	12.9	12.8	12.6	12.5	201.5		
OIL	2006	101.6	68.2	44.2	0.0	65.6	53.8	50.5	47.3	43.4	43.1	41.1	42.9	687.2		
Licence 5616		Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD						
UWI	100.08-03-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	22.0	23.0	31.0	30.0	13.0	0.0	23.0	31.0	11.0	18.0	1,299.0		
H2O	2009	13.1	11.5	9.9	11.8	16.5	14.1	5.5	0.0	11.8	16.1	2.1	11.3	752.3		
OIL	2009	25.2	22.2	18.0	21.5	29.4	27.2	10.3	0.0	20.1	26.0	4.7	12.2	1,326.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,038.0		
H2O	2008	15.7	14.2	15.9	15.5	16.1	11.7	16.0	13.6	11.5	11.6	11.9	12.4	628.6		
OIL	2008	27.4	26.6	28.7	27.9	28.5	20.6	27.3	24.9	20.7	21.7	23.9	22.4	1,109.8		
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0							

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Licence 5617		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.10-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	6.5	6.1	6.6	0.0	0.2	18.7	19.8	12.1	11.0	11.8	11.1	11.0	
OIL	2009	92.3	82.9	84.0	0.0	2.9	149.7	160.2	132.7	125.3	130.9	122.8	128.1	6,353.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,082.2
H2O	2008	11.4	6.6	6.0	6.3	7.3	6.9	7.8	6.9	6.7	6.8	6.1	6.3	623.3
OIL	2008	109.6	101.9	112.9	112.0	110.3	109.2	108.1	105.8	100.3	96.5	92.6	89.5	5,141.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	716.2
H2O	2007	11.6	10.2	22.4	21.3	18.1	18.5	13.0	13.6	12.9	13.2	11.3	8.8	538.2
OIL	2007	117.8	111.8	208.7	158.3	148.1	136.4	143.3	142.7	119.0	123.1	120.1	87.9	3,893.2
DAY	2006	30.0	27.0	30.2	28.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	360.2
H2O	2006	57.1	37.6	37.7	37.4	35.9	29.7	17.2	16.8	16.3	14.2	11.7	11.9	363.3
OIL	2006	266.4	224.7	235.8	252.1	271.4	249.4	145.8	144.3	123.1	122.2	119.8	114.6	2,276.0
Licence 5618		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.11-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	1,439.0
H2O	2009	7.2	3.1	6.5	9.9	9.4	10.3	10.2	10.0	9.8	9.9	10.4	10.4	648.6
OIL	2009	57.0	54.3	49.4	45.2	43.6	43.4	43.3	40.2	39.7	38.7	40.1	42.1	3,767.3
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	30.0	1,081.0
H2O	2008	5.7	7.9	8.9	7.0	7.3	6.9	7.3	6.9	6.2	6.8	6.5	9.2	541.5
OIL	2008	59.3	51.4	56.4	55.5	63.0	62.4	56.2	59.1	51.8	56.0	50.2	52.0	3,230.3
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	724.0
H2O	2007	13.4	11.4	10.5	10.8	12.0	11.5	9.8	10.2	9.7	9.9	7.8	5.7	454.9
OIL	2007	77.3	72.0	75.1	70.5	71.0	68.7	70.2	69.8	58.7	64.6	62.3	61.2	2,557.0
DAY	2006	30.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	362.0
H2O	2006	58.6	45.0	42.2	32.6	18.0	16.3	20.3	19.5	19.0	15.5	14.0	16.7	332.2
OIL	2006	248.9	225.0	227.2	188.9	126.4	113.5	119.9	115.6	101.5	91.8	87.3	83.1	1,735.6
Licence 5619		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.12-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	28.0	30.0	1,432.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	8.2	6.7	1.9	2.4	2.6	5.2	5.6	521.7
OIL	2009	52.0	45.7	49.5	45.4	47.3	43.7	43.0	41.6	44.0	45.9	46.7	51.2	4,389.4
DAY	2008	31.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	1,076.0
H2O	2008	5.7	5.0	6.0	4.7	3.6	3.5	3.6	3.5	3.1	3.4	2.9	3.2	472.6
OIL	2008	59.3	48.2	56.4	54.9	63.0	62.4	56.9	59.1	51.1	49.8	44.6	50.7	3,833.4
DAY	2007	30.0	27.0	29.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	720.0
H2O	2007	7.4	5.7	4.9	3.9	6.0	5.8	6.5	6.8	6.9	6.6	5.6	5.3	424.4
OIL	2007	100.0	81.2	78.9	75.3	73.9	67.5	70.2	69.8	64.8	64.6	63.0	57.2	3,177.0

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Licence 5619		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.12-21-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	364.0
H2O	2006	59.4	43.5	44.3	42.4	33.8	27.4	20.6	18.2	17.4	14.1	10.1	8.7	353.0
OIL	2006	236.6	238.6	276.8	286.3	254.9	227.8	161.3	142.3	123.1	126.3	118.3	114.8	2,310.6
Licence 5620		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.13-21-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,438.7
H2O	2009	12.9	12.3	14.2	13.2	13.3	12.4	12.3	11.7	9.5	10.2	10.4	10.6	885.4
OIL	2009	55.8	51.4	55.3	51.2	53.6	53.9	53.8	52.3	48.7	50.8	48.9	49.1	4,485.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,074.7
H2O	2008	11.4	10.6	11.9	12.3	11.0	10.4	11.7	10.4	10.0	10.2	9.2	11.5	742.4
OIL	2008	74.1	66.1	71.3	72.6	72.5	71.8	70.5	65.3	63.4	59.2	56.8	54.8	3,860.6
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	708.7
H2O	2007	20.1	18.7	20.9	14.1	18.1	18.8	17.0	17.0	16.1	16.5	14.1	12.2	611.8
OIL	2007	118.9	107.7	109.0	84.2	94.6	92.9	90.5	88.0	78.7	83.1	81.1	78.3	3,062.2
DAY	2006	16.0	27.0	30.7	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	347.7
H2O	2006	52.1	50.8	46.2	43.6	35.4	27.5	30.0	29.0	27.9	24.7	20.8	20.2	408.2
OIL	2006	120.2	230.9	226.1	234.6	210.1	157.6	145.4	133.2	126.6	127.7	120.9	121.9	1,955.2
Licence 5621		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.14-21-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	27.0	26.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	1,434.7
H2O	2009	6.0	5.9	6.0	6.6	6.7	7.1	7.2	6.9	5.2	5.7	5.9	6.7	694.8
OIL	2009	34.8	33.1	31.2	36.1	37.8	41.3	42.9	41.8	39.8	42.9	40.1	45.8	3,184.2
DAY	2008	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	1,081.7
H2O	2008	14.2	11.5	11.9	11.5	11.0	10.4	9.8	6.9	6.2	6.8	6.1	5.9	618.9
OIL	2008	47.4	43.1	50.5	48.0	50.4	49.9	46.1	46.7	42.3	43.6	41.8	35.2	2,716.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	724.7
H2O	2007	11.6	10.8											

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Licence 5622		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-21-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	12.9	12.3	13.3	17.4	20.0	18.4	16.5	15.8	14.9	15.9	15.1	12.3	
OIL	2009	43.4	33.3	31.9	33.1	34.7	34.3	34.2	33.3	35.5	39.3	40.1	39.4	3,105.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,092.7
H2O	2008	14.2	13.3	14.9	15.7	15.3	13.9	15.6	13.9	13.4	13.6	12.2	12.6	790.6
OIL	2008	44.5	40.5	44.6	45.5	42.2	40.6	40.9	46.7	45.3	44.6	41.8	41.8	2,673.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	726.7
H2O	2007	19.0	17.6	20.5	20.7	16.6	15.6	16.3	17.0	17.2	13.2	11.3	11.0	622.0
OIL	2007	75.0	68.0	69.5	55.1	60.6	61.0	59.3	54.6	53.4	55.4	54.0	53.3	2,154.4
DAY	2006	28.0	27.0	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	362.7
H2O	2006	72.5	52.9	45.7	37.5	27.8	25.7	26.8	26.5	27.0	25.8	21.4	19.1	426.0
OIL	2006	250.4	177.8	147.8	133.9	110.1	99.2	92.3	91.0	83.7	85.6	81.2	77.0	1,435.2
Licence 5623		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-21-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	30.0	1,450.2
H2O	2009	12.9	11.4	14.2	10.4	10.0	9.3	9.9	9.5	10.0	12.4	10.6	9.8	812.2
OIL	2009	24.8	19.0	21.7	16.1	15.8	17.5	21.8	21.2	17.3	18.4	17.3	20.1	1,914.1
DAY	2008	31.0	26.0	31.0	30.0	29.0	30.0	29.0	26.0	30.0	29.0	30.0	29.0	1,096.2
H2O	2008	14.2	11.9	14.9	15.7	14.1	13.9	14.6	11.6	13.4	12.8	12.2	11.8	681.8
OIL	2008	26.7	23.6	32.7	33.4	29.9	31.2	29.4	20.9	24.2	23.3	23.9	22.3	1,683.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	746.2
H2O	2007	9.1	8.4	9.8	8.9	10.9	12.5	14.7	17.0	16.0	13.2	11.3	11.4	520.7
OIL	2007	50.9	46.1	47.3	40.6	38.0	37.7	38.1	36.4	33.1	33.9	33.0	33.7	1,361.6
DAY	2006	31.0	26.0	30.2	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	384.2
H2O	2006	76.7	59.5	52.6	36.9	3.0	2.9	3.1	3.0	3.3	3.1	4.7	9.1	377.5
OIL	2006	86.3	56.6	54.3	56.8	77.9	71.4	66.4	68.2	62.5	64.2	57.0	52.2	892.8
Licence 5624		Well Name Tundra South Deloraine				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-36-001-23W1.00		Field Name Other Areas				Pool Name Mission Canyon 1 O		Field Code 99		Pool Code 440		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	4.0	0.0	8.0	2.0	1.0	9.0	5.0	523.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	5.8	0.0	8.9	1.4	3.3	3.1	5.5	523.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	1.4	0.0	2.3	0.3	0.9	8.1	2.8	211.1
DAY	2008	5.0	6.0	5.0	6.0	5.0	4.0	6.0	7.0	5.0	4.0	6.0	0.0	494.0
H2O	2008	4.1	6.9	3.3	7.7	3.4	5.3	6.2	6.2	3.3	5.5	4.2	0.0	495.8
OIL	2008	1.0	1.7	0.9	1.9	0.9	1.3	1.1	1.6	0.8	1.4	1.1	0.0	195.3
DAY	2007	26.0	5.0	5.0	5.0	5.0	4.0	5.0	5.0	0.0	6.0	5.0	6.0	435.0
H2O	2007	27.5	4.9	6.3	4.1	6.8	3.2	7.5	3.8	0.0	4.9	3.6	7.3	439.7
OIL	2007	4.7	0.8	1.6	1.0	1.7	0.8	1.9	1.0	0.0	1.2	0.9	1.9	181.6

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Licence	5624	Well Name Tundra South Deloraine				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-36-001-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 O				Field Code 99		Pool Code 440		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	358.0
H2O	2006	33.1	25.9	0.0	33.4	31.6	29.9	30.2	27.2	29.7	27.1	24.4	32.1	359.8
OIL	2006	21.3	20.9	14.9	9.4	9.9	10.7	10.7	9.7	7.8	8.7	8.1	3.9	164.1
Licence	5625	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	1,423.7
H2O	2009	12.1	12.3	14.2	13.2	10.0	10.0	9.4	10.1	9.5	13.0	13.5	12.0	885.6
OIL	2009	62.1	60.0	65.0	63.3	59.6	62.4	57.5	56.7	54.4	54.1	51.9	50.8	4,613.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	1,066.7
H2O	2008	8.5	8.0	8.9	9.4	11.0	13.8	35.1	29.2	16.7	17.0	12.1	12.6	746.3
OIL	2008	77.1	70.2	77.2	78.9	81.9	70.4	110.0	101.9	78.5	81.0	64.1	65.6	3,915.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	706.7
H2O	2007	16.7	15.5	18.1	17.7	18.1	17.2	16.3	13.0	10.4	9.9	7.9	8.5	564.0
OIL	2007	122.7	111.1	114.9	110.2	112.4	106.0	106.7	88.7	77.1	80.0	72.9	79.6	2,958.8
DAY	2006	13.0	27.0	30.7	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	344.7
H2O	2006	58.4	56.4	70.6	39.5	28.1	22.5	24.4	20.4	21.1	18.9	17.6	16.8	394.7
OIL	2006	100.0	227.1	254.2	156.6	140.7	124.2	130.4	134.1	126.8	131.2	125.3	125.9	1,776.5
Licence	5626	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.02-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgpole Virden A				Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,440.1
H2O	2009	92.9	84.4	60.5	124.6	101.3	95.5	102.5	98.5	94.9	99.0	98.3	99.2	3,900.9
OIL	2009	40.9	38.6	22.6	50.6	44.5	38.7	42.1	41.8	40.5	40.6	37.1	42.7	3,562.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	3.1	30.0	31.0	30.0	31.0	1,093.1
H2O	2008	93.1	88.1	94.8	99.0	94.6	89.4	90.5	96.3	93.1	95.8	92.0	60.6	2,749.3
OIL	2008	45.6	41.0	48.0	41.7	44.7	42.1	44.3	45.3	41.7	45.0	43.4	45.5	3,081.7
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	756.0
H2O	2007	79.6	72.9	79.8	81.3	84.1	74.8	90.6	84.7	75.2	87.4	86.0	93.3	1,662.0
OIL	2007	63.8	58.8	64.7	55.7	59.4	61.0	51.0	59.0	60.5	57.1</			

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Licence 5627		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	3.2	3.1	3.3	3.3	3.9	5.3	5.3	4.3	2.4	2.5	2.8	2.8	
OIL	2009	58.9	54.3	49.6	48.2	45.1	38.7	38.6	34.8	44.0	45.8	53.4	56.0	4,477.0
DAY	2008	29.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	1,043.0
H2O	2008	2.7	2.7	3.0	2.9	3.7	3.5	3.9	3.5	3.1	3.4	2.9	3.2	537.4
OIL	2008	67.0	51.3	56.4	65.5	75.6	76.4	78.6	77.8	64.1	68.5	60.1	56.7	3,909.6
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	21.0	30.0	31.0	685.0
H2O	2007	11.3	10.3	7.4	8.0	9.0	8.8	6.5	6.8	3.3	2.2	2.8	2.8	498.9
OIL	2007	93.5	83.2	94.2	83.0	85.8	81.9	76.3	75.9	58.5	43.8	67.1	76.5	3,111.6
DAY	2006	1.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	333.0
H2O	2006	6.7	58.0	48.1	45.2	45.5	46.4	46.3	33.8	31.5	26.0	20.8	11.4	419.7
OIL	2006	12.3	188.3	212.3	214.6	237.7	236.4	235.2	199.3	170.9	200.1	188.9	95.9	2,191.9
Licence 5628		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,419.0
H2O	2009	8.2	6.1	7.1	6.6	8.2	11.3	11.3	10.6	9.0	9.3	8.6	8.6	910.4
OIL	2009	91.3	85.7	91.1	87.4	87.9	79.9	79.7	77.1	69.5	72.7	71.4	74.9	5,742.0
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,054.0
H2O	2008	19.4	16.0	17.3	14.0	14.6	10.4	7.8	6.9	6.7	6.8	6.5	9.5	805.5
OIL	2008	136.4	110.6	117.9	119.8	122.9	118.6	116.3	115.1	103.3	102.7	97.0	86.5	4,773.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	689.0
H2O	2007	19.8	18.1	11.8	15.9	18.0	17.6	16.3	17.0	10.8	24.2	25.2	19.9	669.6
OIL	2007	83.7	74.5	85.1	104.9	112.4	104.2	100.6	100.2	86.8	154.4	155.1	143.8	3,426.3
DAY	2006	1.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	327.0
H2O	2006	12.5	55.5	51.1	48.9	43.6	43.3	38.9	31.5	28.9	42.6	38.9	19.3	455.0
OIL	2006	5.0	167.3	256.0	249.5	214.2	205.9	227.2	198.5	170.2	175.1	168.5	83.2	2,120.6
Licence 5629		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,402.0
H2O	2009	16.1	13.4	14.2	16.4	16.7	15.9	15.6	14.5	13.4	14.4	12.1	11.6	1,251.1
OIL	2009	65.1	60.0	65.0	54.5	56.7	52.9	50.7	49.8	47.8	49.9	48.0	50.1	4,659.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,037.0
H2O	2008	17.0	14.3	14.9	15.0	14.6	13.9	15.6	13.9	13.4	13.6	12.2	15.4	1,076.8
OIL	2008	91.9	80.3	86.2	86.8	85.1	84.2	83.4	80.9	78.1	77.8	74.7	64.2	4,008.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	671.0
H2O	2007	25.1	23.3	33.5	25.0	21.1	21.9	23.3	27.2	26.2	23.1	19.7	17.5	903.0
OIL	2007	125.5	121.2	180.2	144.6	126.3	116.1	104.8	106.2	102.5	104.7	102.1	96.3	3,035.3

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Licence	5629	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-20-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	6.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	309.0		
H2O	2006	0.0	69.1	248.5	40.7	32.4	30.6	36.1	36.8	34.6	33.5	27.2	26.6	616.1		
OIL	2006	0.0	12.7	78.9	237.3	206.9	188.1	154.9	158.0	133.8	146.9	142.9	144.4	1,604.8		
Licence	5630	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-20-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	1,402.0		
H2O	2009	9.7	9.2	10.0	9.3	10.0	10.4	11.6	10.4	10.4	11.2	11.5	12.8	921.9		
OIL	2009	40.3	37.1	37.6	33.7	37.8	38.0	42.0	34.5	33.3	34.7	30.2	33.4	3,640.6		
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	1,047.0		
H2O	2008	11.4	10.6	11.9	11.7	14.6	13.9	14.6	13.9	12.5	13.6	12.2	8.8	795.4		
OIL	2008	56.3	47.9	50.5	46.9	47.3	46.8	44.1	46.7	41.5	40.5	38.8	35.0	3,208.0		
DAY	2007	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	28.0	690.0		
H2O	2007	18.6	15.6	14.8	12.1	15.0	15.6	16.3	17.0	16.1	16.5	14.1	10.6	645.7		
OIL	2007	87.9	78.5	73.0	65.8	73.9	72.6	72.3	69.8	61.3	64.6	63.0	53.3	2,665.7		
DAY	2006	1.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	333.0		
H2O	2006	6.0	99.7	89.8	47.1	44.1	42.6	28.4	25.3	23.6	21.2	17.9	17.7	463.4		
OIL	2006	4.0	266.7	300.3	188.9	194.7	182.2	151.7	147.7	125.0	99.2	84.0	85.3	1,829.7		
Licence	5631	Well Name AOS et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.06-20-010-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1	Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,442.0		
H2O	2009	1.7	0.7	2.2	2.9	2.5	0.5	2.3	0.6	4.8	4.4	0.1	4.9	155.5		
OIL	2009	23.2	20.3	21.7	21.5	22.3	20.8	22.2	21.9	18.1	18.6	22.2	18.5	1,417.9		
DAY	2008	31.0	29.0	31.0	30.0	31.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	1,077.0		
H2O	2008	3.0	3.0	3.3	2.5	1.4	3.6	4.0	2.1	3.5	1.9	4.1	4.6	127.9		
OIL	2008	24.6	21.9	24.9	23.5	24.6	22.5	22.3	28.5	21.4	24.2	20.6	20.9	1,166.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	732.0		
H2O	2007	2.8	1.6	5.6	4.1	1.8	4.4	0.0	3.8	2.2	2.0	2.3	1.7	90.9		
OIL	2007	31.5	25.9	26.1	28.5	27.5	24.3	29.5	26.3	25.3	27.1	24.6	26.3	886.7		
DAY	2006	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	367.0		
H2O	2006	5.5	5.3	4.6	2.8	2.0	6.3	4.3	2.5	5.4	5.5	6.1	3.3	58.6		
OIL	2006	84.5	56.7	55.7	45.0	43.8	35.5	36.7	36.0	31.3	32.0	29.1	31.5	563.8		
Licence	5632	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	0.0	13.0	30.0	31.0	30.0	31.0	1,309.0		
														678.7		

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Licence 5632		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-21-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	11.1	9.5	12.0	10.6	10.6	9.0	0.0	4.6	8.2	16.6	13.9	11.4	
OIL	2009	24.9	20.7	25.1	21.9	21.3	19.8	0.0	9.8	20.4	28.6	30.0	26.6	1,387.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	994.0
H2O	2008	12.8	11.3	12.5	12.3	12.6	12.4	13.4	13.5	12.6	12.5	12.3	11.4	561.2
OIL	2008	25.6	24.0	25.9	25.5	25.2	24.9	26.5	28.4	25.8	26.4	28.2	24.2	1,137.9
DAY	2007	31.0	28.0	31.0	19.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	628.0
H2O	2007	16.2	15.3	17.1	10.0	16.6	15.8	14.0	11.7	13.0	16.0	15.6	13.4	411.6
OIL	2007	33.5	30.6	33.5	20.4	34.4	31.7	29.0	24.5	26.4	26.4	25.7	27.0	827.3
DAY	2006	0.0	0.0	29.0	7.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	280.0
H2O	2006	0.0	0.0	46.4	16.7	32.4	16.8	19.0	20.3	21.5	21.5	21.2	21.1	236.9
OIL	2006	0.0	0.0	117.2	32.2	68.5	35.4	39.3	41.8	38.1	38.0	36.0	37.7	484.2
Licence 5633		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-21-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,309.5
H2O	2009	12.9	11.0	11.1	12.4	9.8	12.6	11.7	13.4	9.3	15.0	12.1	11.6	941.4
OIL	2009	22.2	18.6	18.1	20.2	15.7	21.1	19.0	22.0	17.8	19.7	19.6	20.3	1,485.9
DAY	2008	31.0	29.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	944.5
H2O	2008	24.4	20.1	20.9	10.4	19.3	15.6	16.1	14.9	14.1	14.3	13.1	13.2	798.5
OIL	2008	37.0	32.7	33.2	16.3	30.1	24.3	24.3	23.9	22.0	23.3	23.0	21.0	1,251.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	26.0	23.0	592.5
H2O	2007	24.9	22.6	25.2	23.9	22.6	22.2	22.4	21.8	17.4	0.0	24.8	18.6	602.1
OIL	2007	39.7	35.1	38.0	37.4	36.5	34.6	35.2	34.6	26.6	0.0	31.7	28.4	940.5
DAY	2006	0.0	0.0	29.0	7.0	31.0	28.0	31.0	31.0	29.5	31.0	30.0	31.0	278.5
H2O	2006	0.0	0.0	57.3	18.5	46.3	30.3	31.5	30.4	32.1	36.9	36.4	36.0	355.7
OIL	2006	0.0	0.0	116.8	30.2	75.6	49.8	50.4	48.4	43.8	50.2	47.7	49.8	562.7
Licence 5634		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	12.0	31.0	31.0	30.0	31.0	15.0	31.0	1,348.0
H2O	2009	7.5	6.5	6.3	8.7	5.2	3.5	7.1	8.9	8.2	8.5	2.9	8.4	593.7
OIL	2009	31.7	27.3	25.1	35.1	19.6	14.5	29.0	32.2	30.3	29.4	11.5	19.8	2,217.1
DAY	2008	31.0	29.0	28.0	19.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	29.0	1,032.0
H2O	2008	9.5	8.2	8.9	7.0	11.3	11.7	10.5	9.2	10.4	10.1	6.6	7.2	512.0
OIL	2008	35.4	33.2	34.3	27.0	42.7	44.0	38.4	36.4	40.3	39.6	29.0	28.2	1,911.6
DAY	2007	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	685.0
H2O	2007	12.7	5.7	12.2	11.3	10.6	9.5	9.2	9.1	9.1	12.2	11.0	10.2	401.4
OIL	2007	50.0	21.6	45.7	43.8	42.5	36.4	35.3	34.7	34.6	37.6	34.7	38.6	1,483.1

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Licence 5634		Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	31.0	28.0	31.0	2.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	334.0
H2O	2006	41.4	26.0	24.5	1.5	19.8	23.2	21.5	17.6	17.8	17.9	17.6	17.5	278.6
OIL	2006	157.8	104.4	97.6	5.9	77.5	93.9	84.2	69.3	59.6	60.6	57.6	60.2	1,027.6
Licence 5635		Well Name Waskada Unit No 19				Dev V				Mineral Rights FREEHOLD				
UWI 100.14-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	1,381.5
H2O	2009	10.6	8.9	7.5	7.2	8.2	8.4	9.4	10.9	8.1	8.1	3.5	10.6	627.9
OIL	2009	25.6	21.3	17.2	16.4	18.1	20.9	21.7	22.6	17.7	16.7	7.9	14.1	1,414.7
DAY	2008	31.0	29.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	29.5	30.0	31.0	1,048.5
H2O	2008	13.8	12.1	11.5	13.1	13.9	10.1	10.7	11.9	11.3	10.4	10.3	11.2	526.5
OIL	2008	30.3	28.0	26.1	29.7	30.9	22.6	23.3	27.1	25.2	23.9	25.8	25.6	1,194.5
DAY	2007	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	688.0
H2O	2007	15.0	13.9	12.8	14.8	14.9	13.7	13.1	13.1	12.7	16.4	15.2	14.1	386.2
OIL	2007	34.6	31.5	27.8	33.4	34.1	30.4	29.9	29.9	28.4	29.4	28.0	31.1	876.0
DAY	2006	31.0	28.0	30.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	328.0
H2O	2006	28.7	19.3	18.6	0.0	7.3	18.7	19.5	16.8	19.0	19.0	18.7	18.5	216.5
OIL	2006	69.2	45.1	43.6	0.0	16.4	44.0	44.4	38.5	36.7	36.8	34.9	36.5	507.5
Licence 5636		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 102.12-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,351.0
H2O	2009	11.2	11.0	11.7	9.8	9.0	8.7	7.4	7.4	7.2	7.0	6.4	6.7	465.7
OIL	2009	38.0	33.4	38.9	36.9	36.2	35.7	37.5	37.1	35.0	36.4	32.5	32.8	2,895.5
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	986.0
H2O	2008	5.7	4.6	5.8	5.7	8.2	9.0	6.8	6.5	6.1	6.9	6.0	9.1	362.2
OIL	2008	59.8	51.1	46.9	41.8	42.6	42.2	42.9	39.4	38.2	42.0	41.3	39.3	2,465.1
DAY	2007	31.0	28.0	24.0	26.0	19.0	28.0	30.0	31.0	29.0	31.0	30.0	24.0	623.0
H2O	2007	9.0	8.1	5.5	8.4	8.4	5.4	7.9	12.8					

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Licence 5637		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	13.9	11.0	13.3	14.3	14.2	14.5	13.4	12.2	11.6	2.0	28.8	23.5	
OIL	2009	35.1	33.3	40.5	41.5	39.8	36.3	37.5	30.6	28.0	5.0	26.8	44.8	3,368.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	1,019.0
H2O	2008	5.7	4.6	5.8	6.1	8.2	9.0	6.8	6.9	6.5	5.4	3.0	8.3	589.4
OIL	2008	71.8	65.9	62.0	56.2	54.0	52.7	53.6	48.6	43.1	45.1	46.4	42.8	2,968.8
DAY	2007	29.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	655.0
H2O	2007	12.5	10.8	19.8	26.1	35.7	44.2	55.9	15.3	12.7	8.0	6.1	9.8	513.1
OIL	2007	94.6	92.4	70.4	64.4	70.7	64.1	61.2	70.1	71.0	69.8	72.3	68.4	2,326.6
DAY	2006	0.0	23.0	31.0	10.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	295.0
H2O	2006	0.0	58.8	34.3	8.8	28.9	25.2	17.9	16.0	19.8	17.0	12.5	17.0	256.2
OIL	2006	0.0	203.9	188.2	58.9	129.5	155.8	139.4	127.1	115.5	118.4	110.1	110.4	1,457.2
Licence 5638		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	1,372.0
H2O	2009	17.4	13.7	12.7	11.4	12.4	16.1	14.8	15.0	12.9	15.3	16.1	14.5	619.3
OIL	2009	23.4	20.5	19.0	17.8	15.8	14.5	14.9	14.8	12.5	15.4	14.8	12.9	1,900.4
DAY	2008	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	19.0	30.0	30.0	1,014.0
H2O	2008	5.4	4.3	5.8	6.1	7.7	9.0	6.8	6.9	5.8	3.8	6.0	9.8	447.0
OIL	2008	44.5	35.4	39.1	38.4	32.2	29.6	32.1	31.2	28.4	18.4	28.4	27.5	1,704.1
DAY	2007	27.0	28.0	27.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	666.0
H2O	2007	12.8	13.5	7.2	10.5	14.9	5.8	7.6	6.4	5.3	6.5	6.1	9.4	369.6
OIL	2007	51.4	39.6	41.3	41.8	47.6	49.9	47.3	48.3	48.9	46.0	43.9	43.0	1,318.9
DAY	2006	0.0	20.0	29.0	21.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	313.0
H2O	2006	0.0	37.0	33.3	26.3	31.0	24.2	19.0	18.6	19.0	19.0	13.0	23.2	263.6
OIL	2006	0.0	104.4	91.5	74.7	79.0	70.9	67.5	61.4	55.4	60.7	55.6	48.8	769.9
Licence 5639		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,406.0
H2O	2009	11.9	9.2	11.1	13.2	12.5	11.6	11.6	9.3	9.3	10.1	12.2	12.2	911.1
OIL	2009	68.2	62.9	62.7	63.3	61.7	57.7	57.6	56.1	57.6	59.8	53.1	55.7	5,109.7
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	1,047.0
H2O	2008	19.9	16.9	17.9	14.4	14.6	13.9	11.7	10.4	10.7	13.6	11.4	12.6	776.9
OIL	2008	80.0	69.3	74.3	67.8	72.5	71.8	60.6	62.2	58.8	68.5	61.3	65.6	4,393.3
DAY	2007	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	27.0	28.0	31.0	689.0
H2O	2007	17.9	15.5	14.8	12.9	15.0	15.6	16.3	17.0	13.8	11.5	11.1	19.9	608.9
OIL	2007	103.2	143.9	144.9	110.3	106.5	104.5	107.0	106.2	90.9	85.8	88.7	82.6	3,580.6

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Licence 5639		Well Name Sinclair Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.02-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	8.0	340.0
H2O	2006	66.1	65.7	59.8	34.9	25.9	24.3	23.6	23.6	26.3	24.2	20.8	4.4	427.6
OIL	2006	350.7	280.3	330.5	235.2	190.5	174.1	155.0	155.5	141.5	132.9	130.9	25.5	2,306.1
Licence 5640		Well Name Sinclair Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.07-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	27.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	1,378.0
H2O	2009	9.7	8.2	10.6	6.5	6.7	6.7	8.2	7.8	7.7	9.6	9.3	10.7	643.5
OIL	2009	18.6	14.7	15.5	11.3	12.6	12.2	14.0	13.7	11.5	12.1	10.4	10.9	1,275.0
DAY	2008	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	1,025.0
H2O	2008	8.5	7.7	8.9	9.4	7.1	7.0	7.9	10.4	10.0	9.9	9.2	8.9	541.8
OIL	2008	17.8	16.9	20.8	21.2	17.9	18.7	17.6	18.7	18.1	18.1	17.9	16.7	1,117.5
DAY	2007	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	667.0
H2O	2007	9.3	9.5	9.2	8.6	8.7	9.4	11.0	13.6	12.0	6.6	5.6	7.3	436.9
OIL	2007	39.4	38.1	34.0	33.6	34.3	34.8	31.9	24.3	21.3	18.5	18.0	18.4	897.1
DAY	2006	0.0	6.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	306.0
H2O	2006	0.0	56.1	131.1	43.5	13.7	8.3	15.2	14.9	14.2	11.8	8.2	9.1	326.1
OIL	2006	0.0	19.6	121.4	95.8	49.3	31.8	41.6	42.1	37.4	37.8	34.7	39.0	550.5
Licence 5642		Well Name Sinclair Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.05-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	26.0	29.0	30.0	29.0	28.0	27.0	30.0	28.0	29.0	28.0	29.0	1,405.0
H2O	2009	8.6	12.1	16.5	13.2	9.7	9.3	9.1	9.5	5.9	6.1	6.1	6.6	958.2
OIL	2009	29.3	35.1	40.2	33.1	29.8	29.1	26.0	30.5	26.7	27.2	24.4	25.3	3,597.0
DAY	2008	31.0	27.0	29.0	28.0	29.0	15.0	29.0	29.0	28.0	26.0	28.0	30.0	1,066.0
H2O	2008	11.4	11.4	12.4	11.7	13.8	8.1	18.2	11.5	9.4	8.3	8.6	9.2	845.5
OIL	2008	56.8	42.2	42.9	41.6	41.3	21.5	46.6	44.5	38.5	30.6	30.7	31.8	3,240.3
DAY	2007	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	29.0	737.0
H2O	2007	22.4	26.3	27.8	23.6	23.0	21.9	19.5						

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Licence 5643		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	12.9	11.5	10.6	9.9	12.9	13.3	14.3	14.8	11.6	14.4	13.2	11.5	
OIL	2009	50.8	47.9	49.3	45.2	47.3	46.8	48.6	67.6	61.6	59.0	56.5	58.0	4,723.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,105.0
H2O	2008	14.2	11.8	11.9	11.5	11.0	10.4	15.2	16.3	16.7	15.1	12.2	12.6	893.6
OIL	2008	70.4	60.9	70.0	73.9	78.7	74.9	72.6	69.3	62.4	64.1	58.7	51.2	4,085.3
DAY	2007	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	739.0
H2O	2007	26.2	26.2	29.2	26.6	25.3	28.1	21.7	16.3	20.8	16.7	14.1	14.2	734.7
OIL	2007	104.4	101.9	102.9	95.7	87.5	84.2	90.2	83.0	77.1	77.2	76.9	83.0	3,278.2
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	380.0
H2O	2006	71.2	52.0	49.2	50.8	50.2	22.7	24.9	18.3	18.6	15.8	16.3	22.2	469.3
OIL	2006	248.4	195.4	192.3	214.0	234.7	171.8	167.3	157.8	137.5	131.2	123.1	118.8	2,214.2
Licence 5645		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	1,405.8
H2O	2009	12.9	11.9	15.6	18.5	18.7	18.6	18.4	15.8	13.9	12.3	12.6	13.0	968.8
OIL	2009	77.5	67.7	66.5	58.4	59.0	58.3	58.3	63.6	56.7	56.9	56.2	60.4	4,738.1
DAY	2008	31.0	27.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	1,059.8
H2O	2008	16.5	12.4	13.9	15.0	20.6	16.8	34.7	27.8	22.1	18.6	12.3	11.8	786.6
OIL	2008	71.1	59.6	64.6	66.8	67.3	65.7	106.8	96.4	82.1	81.1	73.4	71.3	3,998.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	711.8
H2O	2007	25.0	14.1	15.3	14.8	15.0	18.7	19.5	19.0	20.9	23.1	19.7	18.2	564.1
OIL	2007	115.2	110.8	108.7	95.7	97.6	98.6	96.8	80.0	77.1	80.0	69.4	68.4	3,092.4
DAY	2006	22.0	28.0	29.8	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	350.8
H2O	2006	59.3	34.8	33.6	31.6	28.1	30.8	15.8	19.1	23.1	21.3	19.5	23.8	340.8
OIL	2006	159.7	210.5	210.9	213.3	208.1	220.1	135.7	139.1	121.8	121.1	130.7	123.1	1,994.1
Licence 5647		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,357.0
H2O	2009	32.1	28.0	29.2	29.2	28.5	31.3	27.9	31.1	26.2	27.0	22.8	27.7	2,015.0
OIL	2009	12.5	10.9	11.3	11.3	13.4	7.8	11.1	10.4	8.8	9.1	13.6	9.3	927.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	27.0	31.0	24.0	0.0	27.0	30.0	31.0	992.0
H2O	2008	32.4	32.6	34.6	30.7	32.0	28.1	36.0	37.4	0.0	39.7	36.3	31.7	1,674.0
OIL	2008	15.2	10.3	13.4	11.9	12.4	11.0	14.0	14.5	0.0	16.3	14.2	16.3	798.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	671.0
H2O	2007	49.3	42.7	38.2	40.4	42.9	39.6	39.0	41.3	38.8	25.8	32.7	33.8	1,302.5
OIL	2007	19.1	16.7	29.0	17.0	16.0	15.6	16.8	12.8	12.3	25.6	15.3	17.7	648.8

Manitoba Production 2006 To 2009															
Licence 5647		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.05-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	27.0	0.0	0.0	20.0	30.0	30.0	31.0	30.0	31.0	6.0	31.0	306.0	
H2O	2006	91.3	74.8	0.0	0.0	75.7	69.7	57.3	56.1	55.0	54.0	19.1	69.5	838.0	
OIL	2006	48.4	33.1	32.0	0.0	39.6	36.9	32.1	25.9	20.9	21.0	7.4	27.0	434.9	
Licence 5648		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.07-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	27.0	28.0	31.0	7.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,252.0	
H2O	2009	30.6	21.6	32.2	5.5	33.3	26.9	27.0	24.8	24.2	25.1	24.7	16.8	1,810.8	
OIL	2009	15.0	21.7	14.4	5.6	20.2	19.5	19.6	18.0	17.5	18.3	17.9	12.2	1,708.1	
DAY	2008	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	932.0	
H2O	2008	24.0	29.2	18.7	31.2	30.3	26.6	23.4	27.1	24.7	22.9	24.7	29.2	1,518.1	
OIL	2008	25.1	31.8	37.8	18.7	24.9	21.8	27.1	24.4	24.8	23.0	24.9	16.3	1,508.2	
DAY	2007	31.0	28.0	29.0	0.0	22.0	20.0	9.0	31.0	30.0	31.0	30.0	31.0	576.0	
H2O	2007	51.9	42.8	42.7	0.0	60.0	34.9	18.4	55.5	39.4	31.1	28.3	34.9	1,206.1	
OIL	2007	42.5	35.0	34.9	0.0	49.1	28.6	27.6	32.5	29.6	37.4	30.7	24.0	1,207.6	
DAY	2006	31.0	27.0	0.0	0.0	11.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	284.0	
H2O	2006	116.8	85.5	0.0	0.0	49.1	88.3	63.1	47.1	44.0	42.1	19.9	60.4	766.2	
OIL	2006	113.2	69.8	65.7	0.0	52.4	88.5	67.7	63.3	58.4	55.8	14.7	53.0	835.7	
Licence 5649		Well Name Routledge Unit No. 1 HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI 102.03-27-009-25W1.00		Field Name Viriden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.5	27.8	28.7	30.0	31.0	30.0	31.0	31.0	30.0	29.5	29.0	31.0	1,385.1	
H2O	2009	931.0	827.0	847.9	864.3	933.3	899.0	931.0	957.4	1079.1	1058.7	1052.6	1144.8	43,249.4	
OIL	2009	319.4	303.8	313.9	313.9	342.8	298.2	295.4	301.1	224.6	213.5	213.8	229.2	24,592.5	
DAY	2008	31.0	28.3	31.0	29.6	25.6	21.0	29.5	30.8	30.0	29.8	30.0	23.0	1,025.6	
H2O	2008	1077.3	969.1	1042.9	916.3	738.7	702.4	1057.8	1147.5	1040.1	1038.2	971.9	740.4	31,723.3	
OIL	2008	614.0	542.2	622.1	479.0	374.5	290.0	374.3	362.8	340.6	338.0	337.9	255.1	21,222.9	
DAY	2007	30.5	28.0	30.3	30.0	30.3	28.3	31.0	31.0	28.8	30.8	30.0	31.0	686.0	

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Licence 5650		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.06-32-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	249.0	2424.7	2533.9	2643.9	2730.3	2788.7	2611.8	2856.0	2795.2	2938.7	
OIL	2009	0.0	0.0	4.7	44.8	47.3	48.3	48.3	51.2	62.9	87.0	85.8	88.9	2,648.8
DAY	2008	31.0	29.0	30.3	13.7	0.0	0.0	7.0	0.0	26.0	12.0	30.0	18.0	883.5
H2O	2008	2583.8	2386.0	2505.9	1235.3	0.0	0.0	588.0	0.0	2203.8	1070.8	2726.7	1625.7	71,563.9
OIL	2008	30.9	28.0	46.0	26.7	0.0	0.0	13.9	0.0	48.5	20.1	48.1	28.4	2,079.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.7	30.0	30.8	30.0	30.5	686.5
H2O	2007	2781.9	2521.6	2804.9	2699.0	2743.2	2585.7	2698.7	2574.0	2587.0	2566.9	2542.6	2530.6	54,637.9
OIL	2007	60.1	53.4	58.8	55.0	41.1	28.8	33.0	33.1	33.4	30.7	30.7	31.8	1,789.0
DAY	2006	7.0	28.0	30.0	30.0	31.0	18.0	31.0	31.0	26.5	31.0	30.0	31.0	324.5
H2O	2006	0.0	738.2	2368.6	2651.4	2724.0	1609.6	2734.9	2645.8	2188.9	2626.9	2713.5	0.0	23,001.8
OIL	2006	65.9	110.2	255.4	150.5	130.9	84.8	114.6	86.5	84.3	85.6	68.4	62.0	1,299.1
Licence 5651		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	1,441.0
H2O	2009	3.2	3.1	3.6	3.3	3.3	2.7	2.0	2.7	3.0	3.0	3.1	2.4	558.4
OIL	2009	34.1	30.4	31.0	31.9	37.8	36.4	35.4	35.4	34.7	36.8	38.4	39.5	3,581.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,079.0
H2O	2008	0.7	0.0	2.4	3.1	3.7	3.5	3.9	3.5	3.3	3.4	3.1	3.2	523.0
OIL	2008	40.7	37.8	39.2	39.5	41.0	40.6	31.4	31.1	30.2	31.1	32.9	32.8	3,160.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	713.0
H2O	2007	15.0	10.1	9.2	8.9	8.7	9.4	9.8	10.2	10.4	3.3	2.6	2.8	489.2
OIL	2007	90.6	78.9	81.5	78.3	72.1	72.6	76.3	75.9	74.1	46.2	41.6	39.8	2,731.8
DAY	2006	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	26.0	31.0	351.0
H2O	2006	74.2	61.1	58.0	44.6	44.1	37.4	12.2	12.8	13.8	9.5	9.7	11.4	388.8
OIL	2006	164.7	259.4	256.0	211.6	229.8	198.5	107.7	100.9	86.2	86.2	96.8	106.1	1,903.9
Licence 5652		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	1,400.0
H2O	2009	3.0	2.9	3.6	3.1	3.3	3.1	3.3	3.0	3.0	3.0	3.1	2.9	851.9
OIL	2009	37.7	33.5	34.1	30.9	34.7	32.0	34.2	31.2	31.8	33.2	35.4	32.7	4,105.7
DAY	2008	31.0	29.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	1,049.0
H2O	2008	8.5	8.0	5.9	3.1	3.4	3.5	3.6	3.5	3.1	3.4	2.9	3.2	814.6
OIL	2008	61.2	54.0	48.1	42.5	41.3	43.7	38.7	40.4	30.3	31.1	32.9	35.8	3,704.3
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	693.0
H2O	2007	14.2	13.2	15.3	13.0	13.6	13.6	13.0	10.3	10.4	9.9	8.5	8.5	762.5
OIL	2007	103.1	86.5	87.4	77.5	81.4	77.9	76.3	73.4	72.0	73.9	69.2	65.4	3,204.3

Manitoba Production 2006 To 2009														
Licence	5652	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	20.0	28.0	31.0	21.0	17.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	330.0
H2O	2006	82.6	77.7	77.6	46.2	33.8	60.7	41.8	58.8	55.6	37.8	25.9	15.0	619.0
OIL	2006	138.5	247.9	255.1	155.8	124.9	225.0	199.0	272.6	222.1	169.6	143.8	105.0	2,260.3
Licence	5653	Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	22.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	1,066.3
H2O	2009	537.9	477.1	404.6	405.8	577.8	512.1	234.6	0.0	0.0	0.0	0.0	0.0	21,152.0
OIL	2009	29.8	26.3	21.2	21.1	29.3	28.1	12.4	0.0	0.0	0.0	0.0	0.0	1,079.9
DAY	2008	0.0	0.0	0.0	20.0	30.0	15.0	27.0	30.0	30.0	31.0	29.0	30.0	887.3
H2O	2008	0.0	0.0	0.0	393.9	582.8	301.4	564.8	560.1	554.4	554.6	507.0	531.2	18,002.1
OIL	2008	0.0	0.0	0.0	20.2	29.1	15.0	27.3	29.3	28.1	29.0	28.6	27.5	911.7
DAY	2007	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	645.3
H2O	2007	607.2	581.0	623.0	594.4	618.8	600.7	626.6	624.5	609.7	771.4	710.9	522.6	13,451.9
OIL	2007	31.4	29.2	30.4	30.2	32.2	30.2	31.9	31.9	30.3	31.4	29.5	25.9	677.6
DAY	2006	11.0	24.0	15.0	0.0	31.0	28.0	31.0	31.0	25.3	31.0	30.0	31.0	288.3
H2O	2006	137.5	472.0	297.7	0.0	355.8	609.6	644.5	642.1	626.9	734.3	723.8	716.9	5,961.1
OIL	2006	40.1	55.7	28.7	0.0	7.6	21.0	31.7	31.0	21.8	25.6	24.4	25.5	313.1
Licence	5654	Well Name Waskada Unit No. 19				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	1,206.6
H2O	2009	931.5	842.4	985.7	934.9	438.5	0.0	0.0	0.0	0.0	0.0	175.2	0.0	28,783.5
OIL	2009	9.8	8.8	9.8	9.3	4.3	0.0	0.0	0.0	0.0	0.0	1.8	0.0	1,278.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	1,067.6
H2O	2008	920.9	858.6	918.0	921.9	904.1	876.9	907.5	957.6	928.8	879.3	818.3	986.1	24,475.3
OIL	2008	8.7	8.7	9.0	9.0	8.7	8.4	8.4	9.6	9.1	8.7	8.9	9.7	1,234.6
DAY	2007	28.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	704.6
H2O	2007	488.4	528.4	509.8	652.9	939.5	925.7	953.5	952.3	935.8	1181.1	1117.2	959.5	13,597.3
OIL	2007	42.8	44.0	41.1	8.0	9.2	9.0	9.4	9.3	9.0	9.2			

**Manitoba Production
2006 To 2009**

Licence 5655		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	6.9	5.8	3.6	0.2	4.0	2.9	6.8	8.2	6.3	8.3	3.4	10.8	
OIL	2009	32.5	27.5	16.5	1.0	17.5	14.2	31.8	34.4	26.8	33.6	15.6	28.8	1,909.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,076.8
H2O	2008	7.8	7.3	7.9	7.8	7.9	7.8	8.7	8.2	8.3	7.9	6.9	7.4	386.9
OIL	2008	33.4	33.5	35.1	34.4	34.8	33.9	36.2	37.0	36.1	35.7	34.2	32.0	1,629.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	31.0	30.0	31.0	710.8
H2O	2007	8.1	7.6	8.9	8.2	7.8	7.0	6.7	4.2	8.7	10.3	9.2	7.9	293.0
OIL	2007	36.0	32.9	37.5	36.1	34.8	30.8	29.7	18.1	37.1	36.1	33.5	34.8	1,213.0
DAY	2006	31.0	28.0	31.0	19.8	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	366.8
H2O	2006	28.3	18.1	17.0	12.6	13.6	11.9	12.0	11.2	12.5	11.7	11.5	11.4	198.4
OIL	2006	121.4	82.4	77.5	57.4	61.6	54.6	53.2	49.5	46.9	45.0	42.7	44.7	815.6
Licence 5656		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-31-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,425.0
H2O	2009	19.0	17.0	19.9	18.3	17.4	16.3	16.6	16.8	15.5	14.7	15.2	15.5	1,250.4
OIL	2009	20.6	18.4	19.1	15.7	18.1	17.0	17.3	17.4	16.3	15.2	15.8	16.1	1,113.9
DAY	2008	27.0	26.0	31.0	28.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,060.0
H2O	2008	15.8	20.8	19.8	19.0	6.5	22.0	20.4	19.2	19.4	19.0	18.0	16.7	1,048.2
OIL	2008	17.1	22.5	19.9	20.6	17.5	23.9	22.1	20.8	20.1	19.0	19.6	18.2	906.9
DAY	2007	30.0	28.0	26.0	30.0	29.0	30.0	31.0	30.0	28.0	30.0	24.0	31.0	724.0
H2O	2007	25.0	14.7	26.1	27.1	23.4	30.1	26.6	20.7	21.6	22.1	16.5	25.0	831.6
OIL	2007	24.0	25.0	17.1	21.7	21.7	15.1	23.7	24.2	18.8	19.6	18.3	22.7	665.6
DAY	2006	31.0	26.0	28.0	19.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	377.0
H2O	2006	61.9	41.6	52.0	25.5	40.9	32.0	30.7	28.2	31.7	31.5	24.0	37.0	552.7
OIL	2006	40.0	33.2	25.4	21.6	29.3	29.3	31.3	27.0	21.3	26.5	23.2	23.3	413.7
Licence 5657		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.13-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	28.0	29.0	28.0	29.0	30.0	27.0	21.0	27.0	29.0	1,435.0
H2O	2009	9.7	8.6	10.0	9.3	9.4	9.3	11.1	11.5	9.2	7.2	26.3	57.8	907.6
OIL	2009	164.3	138.5	156.0	149.4	152.0	146.6	145.5	144.3	123.0	94.8	158.2	196.4	6,678.9
DAY	2008	29.0	29.0	29.0	28.0	29.0	28.0	30.0	29.0	28.0	29.0	28.0	30.0	1,101.0
H2O	2008	13.3	13.3	13.9	14.6	15.0	13.0	15.1	13.0	12.5	12.8	11.1	9.2	728.2
OIL	2008	109.6	111.9	114.9	118.2	123.8	124.0	130.8	129.1	132.7	144.2	144.7	148.0	4,909.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	755.0
H2O	2007	19.8	17.1	18.4	17.7	16.6	15.6	15.2	15.2	12.9	14.3	13.1	13.3	571.4
OIL	2007	109.2	106.0	108.6	104.4	93.6	78.4	79.8	84.4	77.5	87.3	81.9	100.1	3,378.0

**Manitoba Production
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Licence	5657	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN					
	UWI	102.13-04-008-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	399.0	
H2O	2006	37.4	32.8	30.1	30.1	23.3	19.8	22.8	22.2	23.4	22.1	19.7	22.8	382.2	
OIL	2006	214.6	199.0	208.8	203.2	169.4	149.9	155.9	149.7	136.1	126.5	119.2	120.5	2,266.8	
Licence	5658	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD					
	UWI	102.03-05-008-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.0	27.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	29.0	29.0	1,427.0	
H2O	2009	17.1	20.6	21.3	18.5	18.7	17.8	15.8	15.3	16.7	17.6	15.8	12.9	1,280.9	
OIL	2009	71.1	71.2	68.1	59.1	59.7	57.5	56.2	52.4	45.9	47.8	46.7	44.5	4,601.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	28.0	31.0	1,081.0	
H2O	2008	16.6	13.3	14.9	15.7	18.3	17.4	62.0	35.7	28.3	25.7	17.1	18.0	1,072.8	
OIL	2008	68.2	62.1	68.3	68.0	66.7	62.4	150.0	84.4	70.9	68.3	59.2	72.8	3,921.6	
DAY	2007	30.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	725.0	
H2O	2007	19.2	16.8	18.4	17.1	18.6	25.0	23.3	19.3	18.9	19.8	16.5	15.8	789.8	
OIL	2007	102.9	97.0	95.7	91.5	97.7	69.7	71.4	81.4	73.6	76.4	69.5	71.7	3,020.3	
DAY	2006	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0	
H2O	2006	110.7	63.1	48.5	39.5	41.3	41.2	47.1	41.8	41.3	22.1	19.5	20.0	561.1	
OIL	2006	208.7	196.4	199.1	187.6	215.1	207.2	201.5	150.6	130.8	105.7	105.2	109.1	2,021.8	
Licence	5659	Well Name Neo Pierson HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	100.04-08-003-28W1.00			Field Name	Pierson		Pool Name Mission Canyon 3b B			Field Code	7	Pool Code	42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	28.0	30.0	31.0	1,319.1	
H2O	2009	169.2	155.1	164.3	156.4	156.4	132.3	141.5	154.4	10.4	221.0	188.3	190.8	9,667.2	
OIL	2009	12.9	14.0	18.7	20.1	20.1	16.3	19.5	30.1	20.1	35.4	20.3	19.7	2,766.7	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	3.1	0.0	31.0	30.0	31.0	968.1	
H2O	2008	194.6	179.0	180.1	178.8	175.3	167.9	157.7	161.8	165.2	16.9	163.4	16.7	7,827.1	
OIL	2008	23.5	18.0	24.3	25.5	25.6	22.6	38.6	23.5	20.6	2.1	19.6	19.0	2,519.5	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	660.0	
H2O	2007	276.7	232.6	287.9	219.2	232.4	203.7	238.0	208.1	201.1	204.9	185.2	198.0	6,069.7	
OIL	2007	48.5	48.2	39.3	51.2	38.1	48.8	38.8	38.3	28.9	27.8	34.4	22.8	2,256.6	
DAY	2006	0.0	2.0	29.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	297.0	
H2O	2006	0.0	0.0	362.3	364.0	380.2	415.4	407.8	368.3	249.7	227.7	326.5	280.0	3,381.9	
OIL	2006	0.0	25.5	560.9	257.9	200.0	169.7	143.3	141.0	54.0	64.5	93.8	80.9	1,791.5	
Licence	5660	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	100.11-18-002-28W1.00			Field Name	Pierson		Pool Name Lower Amaranth B			Field Code	7	Pool Code	29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	872.0	
														1,491.5	

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Licence 5660		Well Name Legacy Pierson Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.11-18-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	57.4	34.7	32.8	24.7	26.0	11.3	27.1	19.2	19.3	18.9	13.5	19.6	
OIL	2009	76.2	69.9	74.8	66.6	59.4	69.2	49.7	50.1	46.1	46.3	46.0	40.1	3,402.9
DAY	2008	0.0	0.0	31.0	30.0	31.0	9.0	7.0	0.0	0.0	0.0	4.0	31.0	518.0
H2O	2008	0.0	0.0	49.1	34.8	35.6	0.0	17.1	0.0	0.0	0.0	15.8	81.3	1,187.0
OIL	2008	62.0	49.4	72.3	59.0	58.9	26.8	19.5	0.0	0.0	0.0	28.5	108.8	2,708.5
DAY	2007	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	375.0
H2O	2007	65.3	60.7	54.1	63.8	45.8	47.7	55.8	32.3	0.0	0.0	0.0	0.0	953.3
OIL	2007	125.9	102.4	86.5	118.7	85.2	85.5	106.5	68.0	92.4	61.2	76.4	93.6	2,223.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	25.0	31.0	0.0	30.0	104.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.8	141.9	106.6	0.0	81.5	527.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.1	237.9	182.3	123.1	142.6	1,121.0
Licence 5661		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,319.0
H2O	2009	30.1	25.0	20.5	21.7	22.8	21.0	19.9	22.0	18.6	22.0	18.1	20.3	1,741.4
OIL	2009	9.5	8.0	14.6	9.6	9.9	8.9	8.6	9.5	7.9	9.5	7.8	5.3	1,085.8
DAY	2008	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	973.0
H2O	2008	28.3	32.1	32.0	32.5	31.1	28.4	30.0	23.5	20.7	25.8	26.5	18.5	1,479.4
OIL	2008	12.2	13.8	13.7	11.5	9.8	9.1	9.5	12.5	12.8	11.8	8.4	5.9	976.7
DAY	2007	31.0	28.0	30.0	30.0	6.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	631.0
H2O	2007	34.5	34.4	29.1	37.3	5.7	59.6	27.4	25.5	39.3	35.8	33.2	35.4	1,150.0
OIL	2007	36.9	26.4	33.8	24.3	4.7	15.5	38.1	31.0	11.8	15.4	14.2	15.2	845.7
DAY	2006	31.0	27.0	0.0	4.0	22.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	302.0
H2O	2006	93.9	73.5	0.0	18.9	77.9	66.9	56.0	52.8	48.9	49.2	19.8	49.0	752.8
OIL	2006	72.8	46.4	43.8	11.1	45.8	39.3	32.8	31.1	28.6	28.9	11.7	41.6	578.4
Licence 5662		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,358.0
H2O	2009	17.9	18.4	21.3	19.8	18.8	16.6	16.5	14.7	13.1	15.5	14.7	13.1	1,684.5
OIL	2009	51.0	45.7	52.4	51.2	51.3	46.8	46.7	46.5	45.2	42.9	41.5	42.4	4,549.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	993.0
H2O	2008	29.6	23.1	29.5	30.7	25.6	24.3	26.1	20.8	20.1	20.5	17.0	15.8	1,484.1
OIL	2008	81.4	59.9	54.8	62.3	66.2	65.5	65.1	62.2	60.0	59.2	54.2	50.7	3,986.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	628.0
H2O	2007	57.7	41.6	46.5	41.9	37.6	32.1	32.5	34.0	34.9	36.2	31.0	31.2	1,201.0
OIL	2007	190.9	161.2	121.6	96.8	81.9	85.1	89.9	89.5	80.7	89.6	87.4	89.0	3,244.7

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Licence 5662		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.10-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	1.0	27.0	2.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	265.0
H2O	2006	0.0	13.5	132.0	5.8	68.0	106.0	78.2	63.3	54.4	57.3	79.8	85.5	743.8
OIL	2006	0.0	5.0	235.6	23.0	209.9	236.7	245.3	239.3	195.2	158.8	207.6	224.7	1,981.1
Licence 5663		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	29.0	30.0	31.0	1,340.0
H2O	2009	23.5	22.4	21.3	19.8	21.5	21.1	21.5	21.3	18.8	18.5	18.4	18.3	1,720.4
OIL	2009	40.6	37.4	46.4	45.2	41.6	39.1	38.9	34.7	30.4	30.7	26.6	27.8	3,974.4
DAY	2008	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	987.0
H2O	2008	21.4	20.6	23.8	25.1	27.3	27.8	31.2	26.0	25.0	27.3	20.4	22.1	1,474.0
OIL	2008	55.5	52.4	59.4	58.6	54.2	53.0	53.4	46.1	40.7	43.6	39.0	41.8	3,535.0
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	632.0
H2O	2007	50.8	31.4	35.3	44.6	47.2	34.4	35.8	38.0	41.5	39.5	26.5	28.4	1,176.0
OIL	2007	134.0	104.2	104.6	84.0	82.8	94.9	99.8	99.8	99.3	103.2	57.4	61.2	2,937.3
DAY	2006	0.0	1.0	29.0	6.0	22.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	270.0
H2O	2006	0.0	16.5	149.8	13.7	74.0	88.2	71.6	69.8	62.6	54.4	60.9	61.1	722.6
OIL	2006	0.0	5.0	212.9	41.2	222.1	258.5	219.5	229.6	178.0	135.6	155.0	154.7	1,812.1
Licence 5664		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.13-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	1,371.0
H2O	2009	15.1	15.4	16.6	15.4	16.7	15.5	13.2	12.3	11.3	13.4	14.1	12.9	1,559.9
OIL	2009	56.4	57.1	55.8	54.3	63.0	58.3	65.3	62.6	58.5	55.2	57.2	58.9	4,435.8
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	28.0	31.0	1,016.0
H2O	2008	25.6	18.8	20.8	19.7	21.9	26.0	29.9	24.3	23.4	19.1	16.4	15.8	1,388.0
OIL	2008	74.2	80.9	74.3	69.4	72.5	61.2	63.9	65.3	63.4	58.3	55.1	56.7	3,733.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	30.0	31.0	659.0
H2O	2007	52.4	44.9											

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Licence 5665		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	19.4	18.4	21.3	18.9	16.7	16.6	13.2	13.5	14.0	15.7	15.3	16.0	
OIL	2009	73.1	65.7	69.1	66.3	69.3	68.7	68.4	65.7	61.7	61.3	59.0	58.9	4,727.7
DAY	2008	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	30.0	1,000.0
H2O	2008	22.0	19.8	18.1	18.2	18.3	23.9	26.4	24.3	23.4	20.7	16.5	18.3	1,248.4
OIL	2008	89.0	65.6	88.8	83.6	66.2	83.0	82.1	84.0	81.5	81.2	69.1	69.3	3,940.5
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	18.0	27.0	30.0	30.0	31.0	642.0
H2O	2007	39.9	34.5	39.1	33.1	36.1	37.5	35.6	17.8	28.0	28.2	22.5	22.7	998.5
OIL	2007	97.6	84.9	86.8	75.8	82.8	81.3	91.9	59.9	92.4	102.3	93.1	94.9	2,997.1
DAY	2006	0.0	1.0	31.0	23.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	296.0
H2O	2006	0.0	11.5	121.3	55.6	82.4	75.7	54.8	58.6	52.1	34.5	35.4	41.6	623.5
OIL	2006	0.0	2.0	237.2	201.5	247.2	244.0	217.6	257.2	208.2	127.8	106.3	104.4	1,953.4
Licence 5666		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	1,285.0
H2O	2009	21.7	18.4	18.0	16.5	15.6	16.6	16.9	15.8	14.9	18.6	19.3	15.6	1,428.6
OIL	2009	64.2	57.1	57.9	60.2	57.4	59.3	53.9	52.8	55.0	53.0	49.3	51.8	3,932.9
DAY	2008	31.0	29.0	30.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	28.0	31.0	928.0
H2O	2008	25.6	24.0	23.3	25.1	29.2	24.6	27.3	22.7	23.4	22.3	20.0	22.1	1,220.7
OIL	2008	86.0	78.7	78.2	81.9	85.1	77.3	78.6	72.8	75.5	67.8	63.7	62.6	3,261.0
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	570.0
H2O	2007	39.3	46.2	53.1	38.4	42.9	45.0	44.1	54.4	50.4	20.9	25.4	25.5	931.1
OIL	2007	107.9	95.8	97.4	68.1	75.9	84.0	90.8	87.7	79.6	77.2	87.1	88.7	2,352.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	213.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	117.5	71.0	69.3	73.6	56.2	29.3	28.6	445.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	184.8	231.7	254.5	239.3	164.6	116.4	121.3	1,312.6
Licence 5667		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,303.0
H2O	2009	21.7	18.4	21.3	19.8	20.0	19.9	18.0	16.7	14.9	13.0	11.0	14.8	1,271.7
OIL	2009	77.9	65.7	72.9	72.3	75.6	74.9	76.4	74.8	72.4	66.6	60.2	70.2	4,968.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	938.0
H2O	2008	22.7	21.3	21.2	21.9	25.6	21.9	23.4	20.8	20.1	20.5	18.6	22.1	1,062.2
OIL	2008	94.9	86.5	89.9	91.1	94.5	91.4	91.2	85.2	81.5	81.6	77.7	77.6	4,108.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	572.0
H2O	2007	44.4	28.6	32.5	23.6	26.7	25.7	26.0	27.2	27.6	24.4	22.5	22.7	802.1
OIL	2007	166.3	153.0	156.4	109.9	126.3	112.4	112.4	119.7	116.7	109.2	96.1	97.9	3,065.0

Manitoba Production 2006 To 2009														
Licence	5667	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	1.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	209.0
H2O	2006	0.0	0.0	0.0	0.0	7.5	97.0	64.9	60.3	63.7	71.1	48.2	57.5	470.2
OIL	2006	0.0	0.0	0.0	0.0	0.5	232.3	267.3	264.4	246.2	218.6	184.1	175.3	1,588.7
Licence	5668	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-21-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,419.0
H2O	2009	11.4	7.6	11.6	8.6	16.5	11.9	11.1	11.5	10.5	10.6	11.1	10.8	977.8
OIL	2009	38.0	25.4	24.7	25.6	20.5	24.1	22.4	23.5	21.5	21.4	22.5	21.9	1,695.4
DAY	2008	29.0	26.0	29.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	29.0	29.0	1,057.0
H2O	2008	11.7	12.4	11.7	16.9	13.5	13.7	14.3	14.9	13.1	13.2	10.0	3.4	844.6
OIL	2008	32.1	33.4	30.7	24.9	28.6	27.3	26.7	27.8	26.3	24.4	30.9	26.1	1,403.9
DAY	2007	31.0	28.0	30.0	30.0	29.0	29.0	31.0	30.0	27.0	28.0	30.0	31.0	703.0
H2O	2007	17.0	28.5	29.3	17.4	21.9	28.3	18.4	15.6	11.9	14.7	17.8	19.4	695.8
OIL	2007	39.3	35.7	34.3	34.7	42.0	31.8	38.0	35.9	27.8	34.1	23.2	29.2	1,064.7
DAY	2006	26.0	25.0	30.0	18.0	28.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	349.0
H2O	2006	55.4	67.6	43.7	24.2	36.8	30.4	23.4	33.8	20.9	26.0	20.0	28.6	455.6
OIL	2006	88.9	59.0	54.2	30.8	69.9	31.1	49.0	41.8	41.6	42.6	37.6	39.4	658.7
Licence	5669	Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,430.0
H2O	2009	13.9	11.2	9.1	11.4	12.0	12.8	12.0	12.0	9.6	9.3	7.0	6.7	786.8
OIL	2009	45.5	39.2	33.8	47.9	50.5	43.5	45.0	44.4	38.0	40.2	40.9	41.8	3,869.3
DAY	2008	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	1,073.0
H2O	2008	8.5	6.9	8.7	8.6	11.6	13.5	10.2	10.0	9.7	9.3	8.4	13.1	659.8
OIL	2008	65.7	55.7	59.9	53.3	52.3	55.1	53.6	48.2	45.6	42.4	42.0	46.0	3,358.6
DAY	2007	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	715.0
H2O	2007	16.5	18.7	16.6	21.6	5.1	6.3	12.4	21.9	18.0	12.7	9.2	14.6	541.3
OIL	2007	98.3	87.1	87.4	79.9	85.3	77.4	71.1	65.7	66.5	69.9	71.8	67.6	2,738.8
DAY	2006	31.0												

**Manitoba Production
2006 To 2009**

Licence 5670		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-10-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	13.9	11.2	10.4	5.3	0.0	12.3	10.9	10.1	10.5	10.0	9.0	10.1	
OIL	2009	38.0	34.0	32.8	13.8	0.0	26.8	27.3	26.3	30.7	39.9	36.4	35.7	2,686.8
DAY	2008	30.0	29.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	29.0	26.0	961.0
H2O	2008	5.5	4.6	5.8	6.1	8.2	6.2	3.2	3.5	3.2	3.5	6.2	10.7	356.9
OIL	2008	53.9	53.2	54.7	53.9	58.6	46.5	42.5	41.7	40.5	42.8	37.1	30.7	2,345.1
DAY	2007	28.0	27.0	31.0	29.0	25.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	608.0
H2O	2007	15.9	18.0	11.8	3.7	4.4	2.6	3.4	3.3	7.9	8.0	6.1	9.4	290.2
OIL	2007	71.9	68.7	71.5	74.3	70.3	64.6	59.2	62.3	58.0	62.2	60.3	53.6	1,789.0
DAY	2006	0.0	0.0	10.0	12.0	23.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	257.0
H2O	2006	0.0	0.0	11.4	18.5	43.1	28.2	13.5	12.1	15.3	20.0	16.5	17.1	195.7
OIL	2006	0.0	0.0	73.4	81.6	124.5	135.7	121.9	107.8	98.6	97.7	84.6	86.3	1,012.1
Licence 5671		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-10-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	28.0	30.0	29.0	27.0	22.0	20.0	27.0	26.0	29.0	1,212.0
H2O	2009	10.4	8.4	8.3	10.7	11.6	12.4	10.4	8.5	7.4	12.8	7.2	6.3	545.9
OIL	2009	29.0	26.1	23.6	19.4	20.4	19.6	18.3	14.7	12.5	18.2	22.0	22.2	1,662.5
DAY	2008	31.0	21.0	0.0	0.0	19.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	888.0
H2O	2008	5.6	3.3	0.0	0.0	5.6	12.6	10.1	9.3	8.7	8.3	7.8	9.8	431.5
OIL	2008	39.6	20.2	0.0	0.0	19.3	36.9	40.1	37.2	36.2	33.9	29.4	25.9	1,416.5
DAY	2007	28.0	24.0	30.0	29.0	28.0	30.0	31.0	31.0	30.0	29.0	23.0	31.0	609.0
H2O	2007	10.5	20.4	11.5	14.0	18.5	3.2	4.0	3.9	4.6	3.8	13.0	9.7	350.4
OIL	2007	45.5	33.9	38.4	32.5	34.4	43.4	41.1	41.8	37.6	34.9	33.7	42.3	1,097.8
DAY	2006	0.0	0.0	22.0	10.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	265.0
H2O	2006	0.0	0.0	51.5	10.3	28.4	39.0	18.7	19.9	13.6	15.5	14.5	21.9	233.3
OIL	2006	0.0	0.0	94.3	37.0	93.7	68.2	70.3	61.9	58.4	54.3	52.4	47.8	638.3
Licence 5673		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-13-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	29.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	27.0	1,419.0
H2O	2009	6.2	6.0	6.0	6.2	4.0	4.6	4.3	5.0	4.3	5.0	4.4	4.0	527.1
OIL	2009	39.4	34.7	34.0	35.3	36.9	33.4	32.6	36.6	31.5	37.1	32.6	30.3	3,207.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	28.0	1,066.0
H2O	2008	4.3	3.0	16.2	8.3	6.3	7.5	10.1	5.1	3.6	8.1	7.2	5.5	467.1
OIL	2008	53.0	48.3	38.8	43.9	46.6	42.6	43.2	41.5	35.5	46.7	41.4	38.1	2,793.1
DAY	2007	23.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	709.0
H2O	2007	21.1	12.5	10.6	4.6	5.4	16.1	16.0	9.9	8.8	10.1	8.2	3.4	381.9
OIL	2007	70.9	74.1	73.3	70.7	69.0	62.8	61.1	65.9	55.2	53.9	51.5	56.5	2,273.5

Licence 5673		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD												
UWI	100.04-13-008-29W1.00					Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	31.0	22.0	31.0	27.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	354.0									
H2O	2006	34.9	22.2	22.3	23.9	24.2	19.8	14.7	13.5	12.6	9.5	9.5	14.5	255.2									
OIL	2006	223.3	146.9	142.6	120.4	86.3	123.8	109.6	99.8	92.5	93.2	83.0	80.9	1,508.6									
Licence 5674		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD												
UWI	100.12-13-008-29W1.00					Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.0	27.0	30.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	23.0	1,198.0									
H2O	2009	8.0	7.0	7.6	7.5	7.4	6.8	6.8	7.4	6.6	6.8	6.1	6.5	505.3									
OIL	2009	11.9	10.5	11.4	11.1	11.1	10.2	10.3	11.1	10.0	10.3	9.2	9.6	702.8									
DAY	2008	25.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	848.0									
H2O	2008	0.7	11.9	14.2	10.4	10.5	9.3	6.3	9.7	9.0	9.2	9.4	6.1	420.8									
OIL	2008	14.6	14.6	10.7	12.8	12.9	12.7	14.7	12.8	11.0	11.3	11.6	16.0	576.1									
DAY	2007	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	492.0									
H2O	2007	18.3	22.6	11.5	20.1	15.6	8.7	11.0	8.4	8.2	15.0	12.2	11.5	314.1									
OIL	2007	29.5	16.3	26.4	15.9	18.2	22.9	21.6	20.1	19.6	12.1	15.1	14.0	420.4									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	26.0	137.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.5	34.4	35.5	25.0	22.6	151.0									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	45.7	35.5	28.0	31.9	188.7									
Licence 5675		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN												
UWI	100.02-14-008-29W1.00					Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	30.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,270.0									
H2O	2009	3.5	2.8	3.0	0.0	0.0	14.2	17.9	18.0	13.5	6.2	6.4	8.4	476.2									
OIL	2009	52.6	47.0	52.9	0.0	0.0	57.8	66.1	65.2	54.1	43.3	41.4	38.7	3,981.2									
DAY	2008	31.0	10.0	29.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	968.0									
H2O	2008	5.6	1.6	5.4	6.1	7.7	9.0	6.8	6.9	5.5	6.3	3.4	3.3	382.3									
OIL	2008	77.3	24.5	74.0	79.2	72.5	67.7	61.6	59.8	50.7	56.8	49.9	54.0	3,462.1									
DAY	2007	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	29.0	29.0	29.0	29.0	628.0									
H2O	2007	11.2	10.8	8.5	10.8	9.1	12.1	15.9	14.7	10.4													

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Licence 5676		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5.9	4.7	5.7	5.7	6.0	6.4	6.8	9.0	8.7	6.4	6.4	6.6	
OIL	2009	42.2	36.7	41.5	38.6	37.3	34.8	35.9	35.6	33.4	33.6	32.5	32.6	2,707.5
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	20.0	29.0	977.0
H2O	2008	5.7	4.6	5.8	5.7	8.2	9.0	6.6	6.9	6.4	6.3	3.6	5.5	418.1
OIL	2008	55.2	50.7	52.1	45.3	50.6	46.9	42.9	41.7	40.0	40.7	26.1	40.9	2,272.8
DAY	2007	30.0	20.0	30.0	26.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	627.0
H2O	2007	11.4	27.6	11.5	3.3	4.9	6.3	8.3	8.9	7.9	6.7	6.1	9.8	343.8
OIL	2007	73.3	47.1	64.1	53.2	62.9	59.0	55.9	55.5	55.2	53.7	54.1	52.0	1,739.7
DAY	2006	0.0	5.0	31.0	10.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	280.0
H2O	2006	0.0	13.8	41.4	7.7	41.4	25.8	20.5	13.7	20.0	15.5	15.3	16.0	231.1
OIL	2006	0.0	40.8	188.3	55.0	115.6	119.8	102.9	95.8	88.1	88.9	79.1	79.4	1,053.7
Licence 5677		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,349.0
H2O	2009	22.3	18.4	21.3	19.8	18.3	11.6	11.4	11.1	10.4	11.6	12.7	14.4	1,403.2
OIL	2009	24.4	25.7	27.9	27.1	27.7	29.7	29.2	28.8	27.5	28.1	24.8	28.8	2,359.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	988.0
H2O	2008	16.3	14.5	21.6	20.2	21.2	20.3	20.1	27.7	25.7	26.6	23.9	24.7	1,219.9
OIL	2008	54.2	48.5	42.6	36.0	37.5	36.1	34.5	28.2	25.7	25.5	24.5	24.4	2,030.2
DAY	2007	31.0	28.0	29.0	30.0	30.0	1.0	9.0	30.0	30.0	31.0	29.0	31.0	622.0
H2O	2007	34.8	27.0	25.7	25.6	28.5	1.2	19.7	28.0	29.8	31.2	26.6	17.3	957.1
OIL	2007	54.5	52.8	54.4	53.9	50.1	1.8	32.3	72.3	53.2	46.9	39.9	50.7	1,612.5
DAY	2006	31.0	26.0	0.0	0.0	19.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	313.0
H2O	2006	115.0	59.3	0.0	0.0	62.7	57.5	44.0	40.5	46.3	36.6	33.7	37.1	661.7
OIL	2006	116.1	93.1	94.7	0.0	94.1	88.7	81.9	75.2	58.4	68.2	60.7	61.5	1,049.7
Licence 5678		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,438.0
H2O	2009	16.5	15.7	17.6	16.2	16.4	16.3	15.9	13.5	12.8	13.7	13.2	12.6	1,355.7
OIL	2009	36.9	34.0	39.6	39.5	41.3	40.9	40.1	32.4	31.0	32.4	31.6	33.6	3,209.1
DAY	2008	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,073.0
H2O	2008	15.5	14.4	20.6	25.4	25.3	22.4	13.0	16.3	21.2	17.4	15.6	16.1	1,175.3
OIL	2008	61.8	57.5	49.1	41.8	46.9	41.6	52.4	48.9	35.8	37.1	35.5	35.5	2,775.8
DAY	2007	31.0	28.0	28.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	713.0
H2O	2007	32.1	30.3	26.2	31.3	30.9	26.5	26.5	25.5	23.9	22.8	20.1	18.1	952.1
OIL	2007	75.1	70.8	61.1	71.6	64.7	61.7	62.0	59.6	55.8	61.8	60.3	60.9	2,231.9

Licence		5678		Well Name		Tundra Daly		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-09-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2006	31.0	28.0	0.0	30.0	29.0	29.0	30.0	31.0	27.0	31.0	28.0	31.0	353.0									
H2O	2006	90.2	73.1	0.0	48.2	44.2	44.7	40.8	41.1	38.2	37.9	33.5	33.5	637.9									
OIL	2006	190.9	112.4	128.7	112.6	103.2	104.2	95.2	95.8	89.3	88.4	78.3	78.5	1,466.5									
Licence		5680		Well Name		Tundra et al Daly HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.13-21-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole E		Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	30.0	31.0	1,471.0									
H2O	2009	418.7	380.8	414.7	404.4	419.5	414.0	424.2	450.0	446.0	452.0	452.2	456.6	15,242.7									
OIL	2009	115.5	102.1	108.7	105.6	109.5	89.9	89.1	93.3	91.3	94.4	93.7	98.2	12,503.7									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,110.0									
H2O	2008	380.9	355.0	369.5	368.1	391.9	390.9	393.5	410.2	389.9	408.9	383.5	405.9	10,109.6									
OIL	2008	155.0	149.9	147.3	140.2	132.1	124.2	130.2	134.8	121.0	126.3	119.2	115.3	11,312.4									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	745.0									
H2O	2007	166.8	221.3	262.5	292.1	318.1	300.2	324.2	326.1	312.3	313.5	336.4	391.6	5,461.4									
OIL	2007	373.0	270.7	276.9	229.0	221.6	216.6	222.7	211.7	208.1	210.2	186.6	160.4	9,716.9									
DAY	2006	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	380.0									
H2O	2006	136.7	141.4	150.7	130.7	124.9	128.1	143.2	136.1	137.5	155.5	165.8	166.4	1,896.3									
OIL	2006	653.1	692.9	716.1	659.9	634.2	596.8	541.2	519.0	452.8	417.1	376.3	384.4	6,929.4									
Licence		5681		Well Name		Routledge Unit No.1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.04-22-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	27.8	24.7	21.5	25.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	1,340.1									
H2O	2009	720.8	629.9	555.7	471.8	573.3	717.8	741.3	759.3	736.2	759.0	742.9	781.0	43,076.2									
OIL	2009	6.8	6.3	5.6	4.6	5.7	7.0	7.0	7.4	7.5	7.6	7.4	7.7	2,871.1									
DAY	2008	31.0	29.0	30.4	28.7	31.0	0.3	20.0	30.8	28.7	31.0	30.0	31.0	996.3									
H2O	2008	1121.3	1035.4	1064.9	1071.6	1174.6	11.2	703.4	1141.0	788.5	765.3	740.4	760.2	34,887.2									
OIL	2008	48.0	43.5	47.7	40.1	24.4	0.3	16.5	25.3	12.1	7.3	7.0	7.1	2,790.5									

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Licence 5682		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD											
UWI	100.06-06-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
H2O	2009	29.2	30.7	35.5	31.5	30.0	29.7	26.4	24.8	24.7	28.7	27.5	27.0									
OIL	2009	18.5	14.3	15.5	15.1	15.8	15.4	12.4	11.9	12.3	15.1	14.7	14.5	1,884.6								
DAY	2008	31.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,012.0								
H2O	2008	34.1	31.9	33.4	37.6	37.2	36.3	42.9	38.2	36.8	34.4	30.6	30.0	1,687.3								
OIL	2008	26.7	24.3	25.0	27.3	25.2	25.0	25.1	24.9	24.2	22.1	20.9	19.3	1,709.1								
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	29.0	31.0	649.0								
H2O	2007	27.0	22.9	18.4	27.6	33.1	31.2	29.3	30.6	36.7	39.5	32.7	34.1	1,263.9								
OIL	2007	36.9	32.2	27.4	40.6	47.3	42.5	42.7	42.5	25.7	24.6	23.4	27.5	1,419.1								
DAY	2006	21.0	28.0	0.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	24.0	30.0	290.0								
H2O	2006	137.2	152.9	0.0	39.2	121.8	77.8	75.3	70.1	63.0	61.1	56.6	43.8	900.8								
OIL	2006	133.4	145.7	96.6	24.4	123.9	95.2	81.2	70.4	63.1	61.4	56.9	53.1	1,005.8								
Licence 5683		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD											
UWI	100.14-06-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	26.0	28.0	1,364.0								
H2O	2009	22.6	21.5	24.8	18.5	20.0	16.4	16.5	17.0	17.9	19.1	15.3	15.2	1,660.2								
OIL	2009	18.6	17.1	18.6	16.9	18.9	12.7	12.4	13.5	14.5	15.1	12.2	12.6	1,635.0								
DAY	2008	29.0	29.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	25.0	31.0	1,011.0								
H2O	2008	21.7	21.3	23.8	17.6	11.0	11.5	23.4	19.5	20.1	20.5	16.3	22.1	1,435.4								
OIL	2008	27.8	27.0	29.7	28.4	41.0	35.3	25.1	22.9	21.1	21.8	16.4	17.9	1,451.9								
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	658.0								
H2O	2007	56.2	51.9	27.5	26.6	27.4	31.3	32.8	30.6	31.1	29.6	22.8	25.5	1,206.6								
OIL	2007	46.2	41.9	27.1	26.1	26.9	29.0	30.4	27.3	26.7	27.7	26.2	30.6	1,137.5								
DAY	2006	20.0	28.0	0.0	20.0	29.0	30.0	31.0	31.0	30.0	31.0	19.0	29.0	298.0								
H2O	2006	97.2	143.7	0.0	91.4	83.5	55.1	64.1	63.6	60.0	55.5	21.3	77.9	813.3								
OIL	2006	115.1	118.0	77.5	59.7	67.7	72.7	56.8	48.7	44.6	45.3	12.7	52.6	771.4								
Licence 5684		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD											
UWI	100.02-07-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	29.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	28.0	31.0	1,393.0								
H2O	2009	6.5	6.1	6.6	6.6	6.5	6.4	6.6	5.6	3.0	3.2	3.1	3.9	873.9								
OIL	2009	31.0	28.6	29.4	33.1	33.5	27.2	28.0	25.7	27.5	28.8	25.0	23.9	3,185.3								
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	1,036.0								
H2O	2008	10.7	8.0	8.9	9.1	11.0	10.4	11.7	10.4	9.4	10.2	7.9	6.3	809.8								
OIL	2008	43.8	37.8	41.6	40.4	41.0	40.5	37.7	37.3	30.0	31.1	27.9	29.8	2,843.6								
DAY	2007	30.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	675.0								
H2O	2007	21.9	22.9	24.8	18.4	15.0	15.1	15.8	17.0	16.1	16.5	14.1	11.8	695.8								
OIL	2007	68.1	67.5	69.7	57.0	47.3	44.9	47.2	48.6	45.4	52.3	51.0	46.9	2,404.7								

Licence 5684		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-07-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	19.0	28.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	316.0
H2O	2006	63.3	60.9	0.0	55.3	62.0	54.0	45.7	38.0	33.0	30.0	21.4	22.8	486.4
OIL	2006	104.4	162.7	223.0	191.0	220.3	189.6	180.9	146.9	109.3	87.9	66.8	76.0	1,758.8
Licence 5685		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-07-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,409.0
H2O	2009	6.5	6.1	7.1	6.6	5.1	3.3	3.3	3.8	5.7	6.1	6.6	7.9	841.6
OIL	2009	40.6	37.1	47.1	48.2	42.8	34.3	34.2	34.8	37.9	39.6	39.0	41.4	3,533.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,044.0
H2O	2008	8.5	8.0	8.9	9.4	10.8	7.0	7.8	5.0	3.3	3.4	4.9	6.3	773.5
OIL	2008	56.1	48.6	53.5	54.6	56.6	53.0	53.4	49.5	45.3	46.7	43.0	41.8	3,056.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	678.0
H2O	2007	12.2	18.5	21.4	20.7	19.6	18.8	17.8	17.0	17.3	14.1	11.3	10.5	690.2
OIL	2007	50.0	71.3	71.8	66.7	66.6	63.9	67.3	66.8	65.2	63.4	60.0	60.3	2,454.7
DAY	2006	20.0	28.0	0.0	23.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	313.0
H2O	2006	78.9	74.4	0.0	55.1	70.3	78.1	46.7	35.3	22.0	13.3	8.4	8.5	491.0
OIL	2006	106.9	215.9	254.5	165.2	207.8	235.1	157.5	118.5	88.0	55.4	39.7	36.9	1,681.4
Licence 5686		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-07-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	30.0	26.0	1,273.0
H2O	2009	6.5	6.1	7.1	6.2	6.7	6.2	6.6	6.1	5.8	5.6	5.5	4.5	713.4
OIL	2009	42.0	37.1	40.2	33.1	34.7	28.6	24.9	23.4	22.4	22.9	24.2	22.8	3,213.9
DAY	2008	29.0	26.0	5.0	0.0	24.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	921.0
H2O	2008	5.3	4.8	1.0	0.0	5.6	7.0	9.2	10.4	9.4	7.7	6.1	6.3	640.5
OIL	2008	32.5	29.0	5.8	0.0	39.0	62.4	54.2	52.9	47.9	46.1	44.8	43.0	2,857.6
DAY	2007	30.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	629.0
H2O	2007	16.3												

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Licence 5687		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	19.4	16.5	14.2	12.8	13.3	13.3	14.7	16.8	17.8	25.8	28.5	20.0	
OIL	2009	52.7	46.7	46.4	46.3	53.6	53.1	34.9	23.2	24.6	26.8	23.9	33.5	3,425.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	1,018.7
H2O	2008	14.2	13.3	14.9	15.7	18.3	10.4	11.7	15.4	20.1	20.5	18.4	18.3	706.3
OIL	2008	59.3	54.0	55.2	54.6	56.7	62.4	62.9	46.0	54.4	56.0	53.3	49.1	2,960.2
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	659.7
H2O	2007	20.0	13.2	15.3	14.8	15.0	15.5	16.3	15.7	10.4	15.0	14.1	13.7	515.1
OIL	2007	94.0	85.4	85.3	81.2	82.8	81.1	85.4	83.8	77.1	72.9	69.1	68.1	2,296.3
DAY	2006	0.0	1.0	24.7	29.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	296.7
H2O	2006	0.0	0.0	55.3	46.7	28.8	25.4	30.8	33.9	34.5	30.3	26.1	24.3	336.1
OIL	2006	0.0	5.0	197.1	219.6	140.0	132.9	120.9	117.5	105.2	99.9	92.4	99.6	1,330.1
Licence 5688		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,402.0
H2O	2009	22.6	21.5	21.6	19.8	20.0	19.9	19.8	18.8	16.8	15.9	15.3	10.7	1,132.7
OIL	2009	55.8	51.4	55.7	54.2	54.3	53.1	52.9	51.1	49.8	54.4	51.2	54.9	5,217.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,037.0
H2O	2008	9.0	5.3	7.5	18.8	21.9	18.1	19.5	19.5	20.1	20.5	17.7	21.6	910.0
OIL	2008	69.7	39.1	46.7	72.8	75.6	77.4	78.6	77.8	75.5	77.8	65.7	54.7	4,578.2
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
H2O	2007	23.1	23.7	27.5	26.6	27.1	13.1	9.8	10.2	10.4	9.9	10.6	11.4	710.5
OIL	2007	153.7	132.4	133.1	116.5	118.9	102.1	112.8	112.3	101.7	104.7	92.9	91.8	3,766.8
DAY	2006	0.0	6.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	310.0
H2O	2006	0.0	36.7	84.9	65.3	54.1	46.6	46.0	40.7	40.2	33.7	30.4	28.5	507.1
OIL	2006	0.0	53.8	366.6	310.3	289.0	260.6	221.9	198.0	170.5	172.4	177.3	173.5	2,393.9
Licence 5689		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	1,384.6
H2O	2009	16.1	15.4	17.7	16.8	20.0	18.6	20.2	20.6	20.8	18.5	17.7	20.5	1,162.2
OIL	2009	62.0	57.1	57.9	48.8	59.9	55.4	59.1	53.4	54.9	51.7	50.1	59.7	5,681.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,026.6
H2O	2008	17.0	16.0	17.9	18.8	21.9	20.9	23.4	20.8	20.1	20.5	18.4	17.3	939.3
OIL	2008	86.0	84.9	95.1	86.6	88.2	86.4	84.9	84.0	78.2	74.7	71.7	65.4	5,011.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	660.6
H2O	2007	28.5	19.8	23.1	17.7	18.0	18.8	19.5	20.4	19.1	16.5	14.6	17.0	706.3
OIL	2007	190.8	184.8	195.6	156.5	159.7	156.4	164.7	163.9	125.5	89.3	87.1	88.7	4,025.1

Manitoba Production 2006 To 2009																			
Licence	5689	Well Name				Sinclair Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.07-01-008-29W1.00	Field Name				Daly Sinclair				Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2006	0.0	1.0	27.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	295.6					
H2O	2006	0.0	17.5	70.3	60.0	44.5	39.1	44.7	47.6	48.4	42.3	32.4	26.5	473.3					
OIL	2006	0.0	7.5	231.7	268.1	240.3	222.2	233.0	254.0	232.7	221.5	197.6	153.5	2,262.1					
Licence	5690	Well Name				Sinclair Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.08-01-008-29W1.00	Field Name				Daly Sinclair				Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	29.0	30.0	29.0	30.0	1,375.0					
H2O	2009	19.4	18.4	21.3	20.1	23.4	21.7	23.0	20.6	20.2	21.6	19.9	21.9	1,492.0					
OIL	2009	65.1	60.0	61.0	51.4	56.7	52.4	56.8	56.3	55.6	48.8	52.1	58.3	4,389.8					
DAY	2008	31.0	27.0	31.0	28.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	30.0	1,018.0					
H2O	2008	22.7	17.8	20.8	20.5	25.6	28.7	46.8	41.6	35.0	37.5	33.7	25.5	1,240.5					
OIL	2008	80.1	65.9	77.2	68.6	75.6	67.7	59.7	59.1	49.6	52.9	50.8	55.2	3,715.3					
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	661.0					
H2O	2007	32.6	27.7	32.3	26.6	27.1	28.0	29.3	30.6	26.1	23.1	19.4	22.7	884.3					
OIL	2007	118.5	120.1	126.0	98.6	100.5	98.4	103.7	103.2	82.5	77.0	73.4	82.6	2,952.9					
DAY	2006	0.0	1.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	300.0					
H2O	2006	0.0	13.0	96.5	67.3	59.9	54.8	53.6	52.3	53.0	46.3	27.9	34.2	558.8					
OIL	2006	0.0	4.0	250.1	205.3	219.4	210.6	179.5	159.1	147.6	140.2	108.8	143.8	1,768.4					
Licence	5691	Well Name				Sinclair Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.09-12-008-29W1.00	Field Name				Daly Sinclair				Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,359.0					
H2O	2009	42.0	39.9	46.1	43.0	43.4	33.0	29.7	28.4	32.0	41.4	39.8	39.7	2,710.3					
OIL	2009	12.4	11.4	13.6	15.1	15.8	15.6	15.6	15.1	13.2	12.1	11.8	12.4	997.8					
DAY	2008	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	994.0					
H2O	2008	41.2	39.9	43.2	47.1	54.9	55.6	61.2	52.0	50.2	48.0	42.8	42.0	2,251.9					
OIL	2008	20.1	18.9	20.1	21.3	21.8	12.5	13.5	15.6	15.1	12.7	11.9	11.9	833.7					
DAY	2007	31.0	28.0	22.0	16.0	29.0	28.0	31.0	31.0	30.0	29.0	30.0	30.0	630.0					
H2O	2007	64.6	51.0	37.1															

**Manitoba Production
2006 To 2009**

Licence	5692	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
DAY	2006	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0
H2O	2006	377.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.6
OIL	2006	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
Licence	5694	Well Name Connaught South Tilston				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-08-004-29W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks L				Field Code 99		Pool Code 62L		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
DAY	2006	5.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
H2O	2006	75.4	240.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2006	5.8	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
Licence	5697	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	16.0	31.0	21.0	31.0	30.0	24.0	27.0	30.0	31.0	30.0	29.0	1,235.5
H2O	2009	8.6	5.8	11.7	8.5	9.8	8.9	6.4	10.6	9.2	8.3	8.0	8.1	612.0
OIL	2009	25.8	17.3	35.1	25.5	29.4	26.5	19.5	31.9	27.2	25.0	23.8	24.2	1,866.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	16.0	30.0	30.0	27.0	30.0	31.0	904.5
H2O	2008	12.4	12.4	12.7	11.1	10.8	10.3	10.4	10.0	9.1	9.0	8.5	9.4	508.1
OIL	2008	37.4	37.2	38.2	33.3	32.4	30.7	31.1	29.9	27.3	26.9	26.1	28.1	1,555.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	560.5
H2O	2007	20.8	18.0	18.8	18.6	17.6	16.8	17.4	17.3	16.2	16.5	15.7	10.8	382.0
OIL	2007	62.3	53.9	56.7	55.7	52.7	50.4	52.3	51.8	48.6	49.7	47.2	32.4	1,176.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	15.5	31.0	31.0	30.0	31.0	30.0	30.0	198.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	22.2	36.5	28.5	24.4	23.7	21.3	20.9	177.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	97.8	109.3	85.6	73.1	70.8	63.9	62.7	563.2

**Manitoba Production
2006 To 2009**

Licence 5699		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD											
UWI	102.08-19-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5		Pool Code	59A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,446.4					
H2O	2009	3316.5	3031.8	3356.6	3263.8	3328.2	3155.6	3594.6	3687.0	3525.3	3636.7	3526.9	3608.0	127,140.0					
OIL	2009	159.9	153.4	142.8	101.2	105.8	90.6	95.8	87.5	80.4	78.6	74.0	77.5	15,691.0					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,083.4					
H2O	2008	2933.9	2798.1	2941.6	2870.9	3009.9	3046.1	2928.5	3097.2	2990.7	3005.4	2984.3	3191.2	86,109.0					
OIL	2008	260.8	218.1	217.1	204.2	197.4	180.8	166.1	166.1	154.8	158.5	157.2	162.4	14,443.5					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	719.4					
H2O	2007	1844.7	1983.1	2890.6	2765.5	2986.5	2878.4	2894.7	2869.6	2869.2	3105.3	2990.2	2950.4	50,311.2					
OIL	2007	395.8	341.1	415.4	375.2	375.3	325.6	319.3	290.3	271.1	274.2	272.6	284.4	12,200.0					
DAY	2006	23.0	28.0	30.4	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	356.4					
H2O	2006	566.0	764.8	1143.3	1456.2	1490.9	1572.9	1637.3	1715.5	1655.9	1721.0	1691.4	1799.8	17,283.0					
OIL	2006	859.8	862.7	961.5	819.1	767.4	687.4	665.1	587.6	541.6	558.8	469.5	445.7	8,259.7					
Licence 5700		Well Name Enerplus Virden HZNTL				Dev H		Mineral Rights FREEHOLD											
UWI	102.01-22-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5		Pool Code	59C		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.8					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.5					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.1					
DAY	2008	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.8					
H2O	2008	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.5					
OIL	2008	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.1					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.8	27.0	27.0	633.8					
H2O	2007	2.1	1.9	2.1	2.0	2.1	2.0	2.0	2.1	1.9	2.1	1.8	1.7	224.1					
OIL	2007	10.2	9.1	10.0	9.4	10.4	10.7	10.9	10.6	10.4	10.7	9.6	9.9	343.7					
DAY	2006	0.0	0.0	11.0	30.0	31.0	25.0	31.0	31.0	25.0	31.0	30.0	31.0	276.0					
H2O	2006	0.0	0.0	140.5	6.0	9.1	8.6	11.6	11.2	9.1	2.2	2.0	0.0	200.3					
OIL	2006	0.0	0.0	43.3	40.4	21.6	18.2	22.8	24.2	19.1	11.1	10.5	10.6	221.8					
Licence 5701		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD											
UWI	102.01-21-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5		Pool Code	59C		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	10.0	27.8	25.7	30.0	31.0	30.0	30.8	31.0	30.0	20.0	18.0	31.0	1,351.3					
H2O	2009	346.6	938.9	863.2	981.1	1059.6	1005.3	1030.6	1053.2	989.0	657.9	598.7	1049.2	46,083.1					
OIL	2009	21.8	63.3	58.6	65.4	71.4	60.6	59.5	62.3	64.3	41.4	38.0	65.5	5,539.5					
DAY	2008	29.5	29.0	31.0	29.5	22.5	23.8	31.0	29.8	30.0	30.5	30.0	31.0	1,036.0					
H2O	2008	1091.1	1058.8	1109.8	1124.4	845.4	957.0	1299.9	1316.3	1119.1	1122.2	1103.4	1133.0	35,509.8					
OIL	2008	103.0	98.1	109.6	97.2	69.8	73.7	92.6	88.5	75.7	72.3	70.4	71.7	4,867.4					
DAY	2007	31.0	28.0	30.3	30.0	31.0	28.3	30.0	31.0	30.0	29.8	30.0	31.0	688.4					
H2O	2007	1115.4	1011.0	1097.5	1082.2	1110.6	1029.1	1071.4	1108.1	1084.4	1102.1	1128.2	1141.3	22,229.4					

Licence 5701		Well Name Routledge Unit No. 1 HZNTL		Dev H		Mineral Rights FREEHOLD								
UWI	102.01-21-009-25W1.00	Field Name Virden		Pool Name Lodgepole C		Field Code 5	Pool Code 59C	Unit 1						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	152.9	135.6	145.6	140.0	127.7	108.2	108.7	105.4	103.6	103.9	107.6	113.5	3,844.8
DAY	2006	0.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	328.0
H2O	2006	0.0	213.4	839.4	976.3	1035.1	861.6	1049.1	1012.5	1007.5	1053.8	1099.4	0.0	9,148.1
OIL	2006	0.0	60.1	280.8	322.5	263.2	234.4	283.4	249.0	206.6	174.8	159.6	157.7	2,392.1
Licence 5702		Well Name Sinclair Unit No. 3		Dev V		Mineral Rights FREEHOLD								
UWI	100.03-01-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 3						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	29.0	31.0	1,386.7
H2O	2009	12.9	12.8	17.7	16.5	16.7	16.6	29.4	38.0	33.9	22.8	14.4	7.3	1,428.3
OIL	2009	52.7	45.0	46.4	43.8	44.1	43.7	42.1	43.8	41.3	38.2	42.1	49.5	4,933.3
DAY	2008	30.0	29.0	30.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	29.0	30.0	1,027.7
H2O	2008	16.5	16.0	17.3	18.8	21.2	59.1	66.2	15.1	13.4	13.6	11.8	12.2	1,189.3
OIL	2008	74.6	70.3	64.7	63.7	64.0	28.1	28.3	42.8	57.4	59.2	53.9	49.1	4,400.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	673.7
H2O	2007	27.6	23.6	36.2	38.4	39.1	40.5	42.3	40.6	31.1	23.8	19.7	19.9	908.1
OIL	2007	168.5	141.9	129.9	118.8	121.2	118.6	125.0	118.5	109.7	87.4	81.1	82.6	3,744.5
DAY	2006	0.0	6.0	30.7	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	310.7
H2O	2006	0.0	46.9	70.8	61.5	49.3	46.6	44.0	39.2	45.1	46.0	43.0	32.9	525.3
OIL	2006	0.0	57.6	315.5	289.5	237.8	239.2	239.8	233.7	203.2	187.0	165.1	172.9	2,341.3
Licence 5703		Well Name Sinclair Unit No. 3		Dev V		Mineral Rights FREEHOLD								
UWI	100.05-01-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 3						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	1,420.5
H2O	2009	12.9	12.3	14.2	13.2	13.3	13.3	4.2	3.2	3.0	22.6	15.1	12.2	1,194.6
OIL	2009	71.3	65.7	67.2	63.3	64.2	62.4	65.6	66.2	63.7	40.2	44.5	52.6	4,524.2
DAY	2008	31.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	30.0	1,057.5
H2O	2008	14.2	18.5	20.8	20.5	25.6	25.0	31.2	27.8	25.9	27.3	13.5	12.2	1,055.1
OIL	2008	77.1	67.6	74.3	69.3	75.6	68.3	66.0	65.3	61.3	65.4	70.6	71.4	3,797.3
DAY	2007	31.0												

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Licence 5705		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-02-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	3.2	3.0	4.4	6.6	6.4	1.7	1.7	3.2	4.8	5.1	6.0	3.1	665.2
OIL	2009	50.2	44.1	48.8	45.2	46.0	26.5	26.4	45.4	41.7	43.5	41.2	40.2	3,626.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,076.0
H2O	2008	8.5	7.3	6.0	6.7	14.6	13.9	19.3	17.4	14.9	3.4	3.1	3.2	616.0
OIL	2008	50.4	47.4	56.4	57.1	50.4	49.9	44.2	43.6	43.9	56.0	53.8	53.7	3,126.8
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	710.0
H2O	2007	17.6	7.9	15.1	14.8	11.6	12.5	14.3	17.0	17.3	14.9	8.5	8.5	497.7
OIL	2007	96.0	90.6	87.1	83.5	62.8	63.7	60.2	57.7	56.3	55.6	51.0	52.0	2,520.0
DAY	2006	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	349.0
H2O	2006	34.1	34.8	34.0	29.6	23.7	27.2	28.0	27.2	29.7	29.4	20.0	20.0	337.7
OIL	2006	89.2	209.8	212.0	199.7	175.2	146.6	132.4	127.5	113.7	102.2	98.7	96.5	1,703.5
Licence 5706		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-02-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	27.0	7.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	1,270.0
H2O	2009	12.9	12.3	14.2	11.7	3.0	10.1	23.1	22.1	13.2	7.8	7.1	6.8	960.3
OIL	2009	65.1	60.0	62.8	53.2	14.2	47.1	102.7	99.9	79.6	76.1	70.8	73.5	5,565.9
DAY	2008	31.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	940.0
H2O	2008	8.5	5.5	8.9	9.4	22.7	24.3	23.1	20.8	19.4	13.6	12.2	11.8	816.0
OIL	2008	103.7	65.1	104.0	106.2	92.5	87.4	79.9	80.9	75.9	74.7	71.7	61.2	4,760.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	587.0
H2O	2007	24.6	24.2	24.8	23.6	17.7	15.5	16.3	17.0	17.3	10.9	8.5	8.5	635.8
OIL	2007	207.2	164.7	161.6	154.5	121.3	104.2	109.8	109.3	106.7	118.6	117.1	110.6	3,757.7
DAY	2006	0.0	0.0	0.0	0.0	15.0	30.0	30.0	28.0	27.0	31.0	30.0	31.0	222.0
H2O	2006	0.0	0.0	0.0	0.0	46.6	88.5	54.7	96.0	35.0	45.0	42.6	18.5	426.9
OIL	2006	0.0	0.0	44.2	0.0	168.3	366.1	401.3	255.9	235.8	251.7	210.7	238.1	2,172.1
Licence 5707		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-02-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	26.0	11.0	4.0	31.0	29.0	31.0	1,194.0
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.0	11.0	4.5	1.2	15.7	7.1	8.2	777.2
OIL	2009	37.2	34.3	36.3	35.7	37.8	37.5	26.3	10.7	3.2	58.5	66.9	65.9	2,526.0
DAY	2008	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	30.0	881.0
H2O	2008	13.3	13.3	13.9	12.5	13.7	13.9	15.1	17.4	16.7	15.6	12.2	11.0	670.1
OIL	2008	40.2	37.8	40.2	42.5	39.9	40.6	38.2	40.4	39.3	38.4	35.8	34.6	2,075.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	523.0
H2O	2007	20.9	25.7	33.7	32.5	33.1	19.2	18.9	15.9	16.5	15.2	11.3	11.4	501.5

Licence 5707		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-02-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	130.7	97.0	94.4	90.7	92.5	68.8	70.7	56.8	47.1	46.9	42.0	42.8	1,607.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	27.0	31.0	30.0	25.0	166.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	55.8	38.9	36.2	55.3	34.2	26.8	247.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	95.9	104.1	109.3	141.7	152.8	123.6	727.4
Licence 5708		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-02-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,220.0
H2O	2009	19.4	18.4	19.5	13.2	13.3	13.3	10.1	9.5	9.0	9.6	11.7	14.3	977.1
OIL	2009	74.4	68.6	75.1	75.3	78.8	78.0	72.0	69.6	66.6	69.5	62.9	54.5	4,395.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	855.0
H2O	2008	14.7	13.3	15.8	21.9	23.9	20.9	22.7	17.4	16.7	18.8	21.4	20.9	815.8
OIL	2008	105.8	97.1	104.1	91.1	93.1	90.5	91.2	90.2	87.6	86.3	71.7	71.6	3,550.1
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	489.0
H2O	2007	31.6	27.6	33.6	32.5	33.1	24.2	25.4	26.6	24.7	19.7	16.9	17.0	587.4
OIL	2007	193.4	167.3	168.0	161.5	164.7	118.0	125.6	125.0	116.7	103.0	102.1	104.0	2,469.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	27.0	31.0	30.0	29.0	129.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	49.9	74.9	48.4	45.3	274.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.8	158.6	195.1	207.0	201.0	820.5
Licence 5709		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-12-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	1,285.0
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.0	9.9	9.6	10.4	11.2	10.7	9.9	900.0
OIL	2009	21.7	20.0	21.7	21.1	19.6	18.7	18.7	18.0	18.8	19.7	19.2	21.2	1,411.4
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	922.0
H2O	2008	17.0	10.8	10.6	6.3	21.9	20.9	18.1	13.9	14.4	17.0	15.3	10.1	778.9
OIL	2008	17.8	16.2	19.2	30.3	22.1	21.8	21.3	21.8	18.4	12.5	11.9	20.0	1,173.0
DAY	2007	31.0	28.0											

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Licence 5710		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	
H2O	2009	16.1	15.4	17.7	16.5	16.7	13.4	13.2	12.6	10.0	9.6	7.8	9.2	1,680.2
OIL	2009	34.1	31.4	32.1	27.1	28.4	31.1	31.1	30.3	28.9	30.2	25.0	30.9	2,090.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	913.0
H2O	2008	39.8	34.7	35.7	36.6	40.2	38.2	42.9	37.0	33.4	30.8	24.5	25.0	1,522.0
OIL	2008	35.6	31.1	32.7	32.5	31.5	31.2	31.4	29.1	24.2	26.4	26.9	27.0	1,730.3
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	547.0
H2O	2007	44.8	39.0	32.6	32.5	31.1	31.2	32.5	34.0	33.9	46.1	39.4	39.7	1,103.2
OIL	2007	70.0	64.1	65.1	64.6	69.2	69.4	73.2	72.8	67.7	40.0	39.0	37.6	1,370.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	30.0	30.0	30.0	31.0	184.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	40.1	206.8	120.6	111.1	64.9	60.9	62.0	666.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	7.8	168.6	122.7	129.0	72.9	66.9	70.1	638.0
Licence 5711		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	1,248.0
H2O	2009	34.5	33.8	39.0	30.4	30.0	26.8	26.4	25.2	23.9	25.5	24.5	27.5	2,431.0
OIL	2009	22.6	22.9	24.8	24.1	25.2	24.3	28.0	27.2	26.1	27.2	24.1	21.7	1,271.7
DAY	2008	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	888.0
H2O	2008	34.1	30.2	38.7	40.7	47.5	42.6	58.5	52.0	50.2	45.8	39.8	41.1	2,083.5
OIL	2008	23.7	20.6	26.7	27.3	28.4	26.0	24.3	18.7	18.1	19.8	20.9	20.9	973.5
DAY	2007	26.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	527.0
H2O	2007	73.1	68.3	68.1	53.2	51.4	59.2	61.3	61.2	62.3	49.5	39.4	35.2	1,562.3
OIL	2007	33.4	33.3	33.1	31.9	29.7	28.9	30.5	30.4	29.6	23.2	18.0	19.3	698.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	30.0	31.0	173.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	146.9	185.1	192.6	149.2	103.3	103.0	880.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	72.8	69.1	67.5	56.6	44.5	46.3	356.8
Licence 5712		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,267.0
H2O	2009	12.2	9.8	7.6	0.0	0.0	20.5	23.9	13.8	8.7	8.0	6.4	6.7	612.8
OIL	2009	39.5	35.3	29.1	0.0	0.0	52.2	63.0	48.2	39.1	42.0	38.4	35.8	2,719.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	973.0
H2O	2008	8.5	4.7	5.8	6.1	8.2	8.4	6.9	7.2	6.4	7.0	8.4	12.8	495.2
OIL	2008	52.5	43.4	45.4	46.0	45.5	41.8	46.2	46.6	42.2	45.5	40.7	40.0	2,297.0
DAY	2007	28.0	26.0	31.0	30.0	27.0	30.0	31.0	31.0	28.0	23.0	30.0	31.0	612.0
H2O	2007	11.7	19.8	11.8	2.6	3.2	8.9	11.7	12.6	16.9	11.8	12.2	17.4	404.8

Licence 5712		Well Name Sinclair Unit No. 3		Dev V		Mineral Rights FREEHOLD										
UWI	100.10-10-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	69.7	63.7	68.8	63.1	62.4	53.5	50.6	49.2	39.2	34.9	59.4	55.4	1,761.2		
DAY	2006	0.0	0.0	22.0	10.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	266.0		
H2O	2006	0.0	0.0	57.8	16.5	48.7	33.3	22.2	18.9	18.2	17.0	16.5	15.1	264.2		
OIL	2006	0.0	0.0	172.6	74.2	137.7	135.1	114.2	104.9	94.8	92.4	83.2	82.2	1,091.3		
Licence 5713		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.07-15-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	27.0	31.0	28.0	31.0	1,317.0		
H2O	2009	10.4	8.4	9.2	8.0	8.4	9.6	8.9	9.0	10.7	18.5	15.5	16.5	564.6		
OIL	2009	45.5	41.0	45.6	38.9	39.2	37.7	38.8	37.2	37.8	52.6	44.6	46.9	3,451.9		
DAY	2008	31.0	29.0	31.0	4.0	19.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	963.0		
H2O	2008	5.6	4.6	5.8	0.8	4.9	9.0	6.1	5.8	5.5	7.0	6.2	9.8	431.5		
OIL	2008	74.8	63.4	62.5	8.3	38.1	63.3	57.8	55.4	53.8	50.9	46.0	43.1	2,946.1		
DAY	2007	31.0	28.0	31.0	25.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	639.0		
H2O	2007	11.7	10.8	9.5	5.1	7.8	10.0	13.3	7.9	7.2	8.0	6.1	9.8	360.4		
OIL	2007	89.7	84.5	84.7	64.1	78.8	74.0	70.1	71.9	71.1	72.1	74.9	73.8	2,328.7		
DAY	2006	0.0	7.0	31.0	10.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	282.0		
H2O	2006	0.0	21.3	47.1	5.9	44.9	32.2	20.3	15.9	18.2	15.5	14.0	17.9	253.2		
OIL	2006	0.0	75.2	253.1	72.5	154.4	163.3	140.5	131.3	112.6	112.9	102.2	101.0	1,419.0		
Licence 5714		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.09-15-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,301.0		
H2O	2009	24.3	19.3	20.2	18.6	18.8	16.4	17.8	18.0	14.7	15.3	16.1	16.7	561.3		
OIL	2009	40.9	35.9	38.6	37.1	34.5	24.7	29.9	29.6	27.9	30.9	29.5	27.7	2,853.7		
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	18.0	23.0	31.0	15.0	31.0	940.0		
H2O	2008	5.7	4.6	5.8	6.1	8.2	8.4	6.8	4.1	5.0	7.0	2.9	12.8	345.1		
OIL	2008	69.0	56.3	57.3	56.2	54.7	46.2	48.2	27.9	34.9	48.2	26.1	52.5	2,466.5		
DAY	2007	30.0														

Licence		5715		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-15-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	893.5									
H2O	2009	20.1	16.5	18.0	14.3	16.0	18.6	17.8	15.4	14.4	13.3	9.6	10.1	2,800.8									
OIL	2009	43.7	29.9	33.4	32.6	32.1	28.1	30.0	29.5	27.9	30.9	29.5	29.7	941.0									
DAY	2008	31.0	29.0	31.0	30.0	19.0	30.0	31.0	30.0	30.0	12.0	30.0	31.0	709.4									
H2O	2008	13.3	9.2	11.6	12.3	10.1	18.1	13.6	13.9	12.4	4.6	15.0	16.3	2,423.5									
OIL	2008	72.9	50.7	52.1	47.5	29.4	47.4	45.5	44.2	42.2	19.2	64.5	71.8	607.0									
DAY	2007	29.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	26.0	24.0	31.0	559.0									
H2O	2007	12.0	15.6	18.9	25.7	34.0	42.1	55.3	43.6	36.0	21.9	12.9	24.4	1,836.1									
OIL	2007	78.1	70.7	58.8	55.6	59.0	53.5	50.6	50.2	50.7	44.6	54.2	75.4	260.0									
DAY	2006	0.0	5.0	30.0	10.0	17.0	30.0	24.0	30.0	30.0	31.0	24.0	29.0	216.6									
H2O	2006	0.0	29.1	26.3	8.6	29.8	29.1	15.6	22.1	15.1	14.5	13.0	13.4	1,134.7									
OIL	2006	0.0	22.8	226.0	56.2	123.8	139.9	72.7	132.4	97.4	98.2	78.4	86.9										
Licence		5716		Well Name		Connaught Pierson		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-21-003-29W1.00		Field Name		Pierson		Pool Name		Mission Canyon 3a A		Field Code		7		Pool Code		43A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,712.6									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.3									
DAY	2008	0.0	0.0	0.0	0.0	24.0	28.0	28.0	31.0	30.0	28.0	0.0	0.0	169.0									
H2O	2008	0.0	0.0	0.0	0.0	422.6	457.1	453.2	505.3	453.8	420.6	0.0	0.0	2,712.6									
OIL	2008	0.0	0.0	0.0	0.0	41.1	39.6	15.3	29.4	21.1	27.8	0.0	0.0	174.3									
Licence		5717		Well Name		EOG Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		102.02-27-001-25W1.00		Field Name		Waskada		Pool Name		Mission Canyon 1 F		Field Code		3		Pool Code		44F		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	7.0	0.0	1,072.0									
H2O	2009	910.6	814.0	967.2	957.2	977.5	576.2	0.0	0.0	0.0	0.0	204.5	0.0	32,319.3									
OIL	2009	29.4	26.5	29.8	29.6	29.0	18.5	0.0	0.0	0.0	0.0	6.4	0.0	1,113.9									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	895.0									
H2O	2008	981.5	872.4	944.3	947.1																		

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Licence 5718		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-27-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	24.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	1,383.9
H2O	2009	5.2	4.1	3.8	2.8	3.2	1.9	2.9	3.2	2.8	3.8	3.0	2.9	431.0
OIL	2009	16.7	13.2	12.1	8.7	10.0	6.2	9.0	8.8	10.3	9.9	9.6	10.5	1,303.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,042.9
H2O	2008	7.7	6.1	6.3	6.6	6.8	6.3	6.7	6.9	6.1	5.8	5.5	5.5	391.4
OIL	2008	23.2	19.4	19.2	20.4	20.6	19.0	19.7	21.7	18.8	18.0	18.2	16.7	1,178.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	676.9
H2O	2007	10.6	8.5	9.3	7.7	11.7	9.7	8.9	8.7	7.8	9.7	9.0	7.9	315.1
OIL	2007	33.5	25.7	27.0	23.3	28.7	29.4	27.3	27.0	23.5	24.1	22.6	24.3	943.8
DAY	2006	10.0	28.0	31.0	8.0	31.0	26.9	30.0	31.0	24.0	31.0	30.0	31.0	311.9
H2O	2006	14.8	30.2	22.7	4.7	21.8	17.0	15.1	14.9	13.5	17.2	16.9	16.8	205.6
OIL	2006	63.0	93.3	71.9	14.9	69.2	54.0	47.3	46.2	35.2	45.0	42.7	44.7	627.4
Licence 5720		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-27-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	15.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	1,267.0
H2O	2009	10.3	8.4	11.9	9.1	4.6	0.0	8.9	9.7	5.8	8.2	6.7	6.7	603.6
OIL	2009	27.4	22.9	30.1	22.9	11.4	0.0	22.9	22.5	17.6	16.9	17.3	18.7	1,478.1
DAY	2008	3.0	0.0	29.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	948.0
H2O	2008	1.2	0.0	12.2	13.3	6.9	11.6	12.5	11.3	10.7	10.6	9.8	10.5	513.3
OIL	2008	2.6	0.0	30.9	33.3	16.6	28.0	29.3	29.1	26.5	26.6	26.6	26.3	1,247.5
DAY	2007	31.0	27.0	31.0	17.0	26.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	656.0
H2O	2007	13.9	12.4	13.8	7.6	11.4	16.7	13.1	12.9	11.2	13.9	13.2	11.8	402.7
OIL	2007	35.4	30.6	33.2	18.6	28.5	41.2	32.8	32.0	26.8	27.6	26.8	28.3	971.7
DAY	2006	9.0	28.0	31.0	9.0	31.0	24.1	28.9	31.0	30.0	31.0	30.0	31.0	314.0
H2O	2006	14.0	38.2	29.5	10.7	27.1	16.8	18.1	19.2	19.9	19.3	19.1	18.9	250.8
OIL	2006	55.2	84.8	69.5	27.5	69.5	43.1	45.1	48.0	42.8	42.2	40.2	42.0	609.9
Licence 5721		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3
DAY	2007	0.0	0.0	0.0	19.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	236.3
H2O	2007	0.0	0.0	0.0	22.0	12.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	172.6
OIL	2007	0.0	0.0	0.0	6.6	3.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	56.3
DAY	2006	0.0	0.0	30.0	8.0	31.0	28.0	30.3	12.0	8.0	22.0	14.0	0.0	183.3
H2O	2006	0.0	0.0	33.7	13.6	19.7	15.4	12.3	10.6	8.5	14.0	7.6	0.0	135.4

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Licence 5721		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD							
UWI 100.16-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2006	0.0	0.0	14.9	4.1	5.8	4.6	3.7	3.1	2.6	4.1	2.3	0.0	45.2	
Licence 5722		Well Name Neo Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD							
UWI 103.04-24-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,425.0	
H2O	2009	185.0	171.0	195.0	181.0	194.0	185.0	185.5	179.0	165.0	182.0	162.0	175.0	9,208.5	
OIL	2009	20.7	18.0	18.0	21.0	19.1	15.0	17.0	18.0	18.0	21.3	17.3	16.0	1,125.9	
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,062.0	
H2O	2008	200.0	185.0	145.0	162.0	183.0	181.0	190.0	175.0	189.0	179.3	191.0	190.0	7,049.0	
OIL	2008	21.0	25.0	24.1	24.1	21.7	19.5	20.1	18.3	21.0	21.0	20.0	17.0	906.5	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	700.0	
H2O	2007	218.0	211.0	186.0	181.0	186.0	195.0	186.0	187.0	190.0	202.0	189.0	190.0	4,878.7	
OIL	2007	34.8	30.8	28.0	27.0	35.7	36.0	28.0	33.6	22.8	31.0	27.0	25.0	653.7	
DAY	2006	9.0	25.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	336.0	
H2O	2006	20.2	176.9	180.0	209.9	247.8	235.0	0.0	403.8	316.1	312.0	261.0	195.0	2,557.7	
OIL	2006	2.3	11.6	3.0	5.5	3.0	2.9	10.0	54.2	69.0	53.2	39.0	40.3	294.0	
UWI 103.04-24-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks N					Field Code 1		Pool Code 62N		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,400.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.7	
OIL	2009	5.8	4.5	6.7	6.0	6.4	60.1	5.8	6.0	5.0	6.2	5.9	6.1	373.0	
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,037.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.7	
OIL	2008	8.0	5.3	6.1	6.0	5.0	4.7	6.3	5.0	5.8	6.0	5.0	5.3	248.5	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	675.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.7	
OIL	2007	6.8	5.6	6.2	6.0	6.3	6.0	6.2	6.3	9.0	6.2	6.0	7.0	180.0	
DAY	2006	9.0	0.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	311.0	
H2O	2006	1.0	0.0	0.0	0.0	0.0	0.0	178.7	0.0	0.0	0.0	0.0	0.0	179.7	
OIL	2006	0.1	0.0	12.0	19.5	15.2	14.6	6.0	8.4	6.0	6.2	7.6	6.8	102.4	
Licence 5723		Well Name AOS et al Daly Prov. HZNTL				Dev H		Mineral Rights CROWN							
UWI 100.13-30-010-28W1.03		Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,788.7	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.2	
DAY	2008	28.0	27.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	837.0	
H2O	2008	92.5	93.5	69.7	54.4	30.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	3,788.7	

Licence		5723		Well Name		AOS et al Daly Prov. HZNTL		Dev		H		Mineral Rights		CROWN									
UWI		100.13-30-010-28W1.03		Field Name		Daly Sinclair		Pool Name		Lodgepole E		Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2008	2.4	2.7	9.4	0.1	7.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	1,132.2									
DAY	2007	31.0	28.0	26.0	28.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	661.0									
H2O	2007	135.8	153.0	139.9	161.4	162.8	182.7	165.6	154.6	131.2	125.5	115.4	98.6	3,446.7									
OIL	2007	82.0	49.4	37.0	41.5	50.9	35.6	37.3	17.5	17.4	10.9	14.3	21.3	1,107.2									
DAY	2006	12.0	27.0	31.0	3.0	22.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	305.0									
H2O	2006	42.5	147.3	169.4	39.4	169.3	169.5	171.6	179.2	157.4	148.3	169.4	156.9	1,720.2									
OIL	2006	65.5	96.2	52.9	12.3	35.7	69.8	69.4	53.9	61.1	62.8	46.8	65.7	692.1									
Licence		5724		Well Name		Magellan Daly Sinclair Prov. HZNTL		Dev		H		Mineral Rights		CROWN									
UWI		100.16-24-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.0	8.0	0.0	1.0	0.0	0.0	14.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	1.5									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	6.1	2.1	0.0	0.9	0.0	0.0	9.1									
Licence		5725		Well Name		Petrobakken Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.15-10-002-24W1.00		Field Name		Waskada		Pool Name		Mission Canyon 1 P		Field Code		3		Pool Code		44P		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,173.9									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.2									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0</																	

Manitoba Production 2006 To 2009														
Licence 5727		Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.06-20-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,430.5
H2O	2009	1628.7	1434.6	1582.8	1462.0	1530.4	1428.1	1626.6	1638.3	1561.3	1617.5	1570.6	1607.1	66,135.7
OIL	2009	91.6	81.2	86.3	81.2	87.5	75.5	83.5	84.9	81.3	82.0	78.9	85.3	6,004.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,068.5
H2O	2008	1491.7	1444.1	1517.4	1474.0	1528.3	1485.9	1449.5	1500.3	1491.7	1543.1	1480.1	1581.7	47,447.7
OIL	2008	156.3	145.9	146.0	134.0	129.1	122.6	121.3	114.9	98.4	97.8	93.4	95.3	5,004.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	703.5
H2O	2007	1084.7	1111.1	1530.1	1478.8	1609.1	1575.8	1564.3	1506.0	1446.2	1575.1	1529.0	1498.4	29,459.9
OIL	2007	103.2	120.1	203.0	176.2	174.1	143.8	128.7	130.9	144.3	146.1	148.7	162.6	3,549.8
DAY	2006	8.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	340.5
H2O	2006	361.1	876.3	1019.1	1060.9	1080.4	1060.6	1093.0	1106.0	1061.8	1109.9	1048.8	1073.4	11,951.3
OIL	2006	79.8	253.3	231.6	163.8	159.4	140.4	136.4	128.0	123.0	120.1	111.7	120.6	1,768.1
Licence 5728		Well Name Fairborne Sinclair Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.08-16-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	913.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,002.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	875.7
DAY	2008	31.0	27.0	31.0	17.0	29.0	30.0	29.0	31.0	30.0	31.0	20.5	0.0	913.5
H2O	2008	44.5	44.0	8.0	29.0	45.0	49.5	46.5	45.5	47.5	47.8	30.2	0.0	2,002.4
OIL	2008	22.0	21.7	21.5	14.5	25.2	22.4	23.0	22.5	19.8	18.2	12.6	0.0	875.7
DAY	2007	28.0	12.0	30.0	28.0	30.0	26.0	31.0	31.0	30.0	31.0	29.0	31.0	607.0
H2O	2007	71.4	27.6	77.9	51.4	64.6	55.6	48.6	46.5	52.0	51.5	48.0	50.0	1,564.9
OIL	2007	23.4	11.9	29.9	21.0	24.6	23.6	27.0	23.6	22.1	24.0	22.7	21.7	652.3
DAY	2006	0.0	12.0	27.0	4.0	14.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	270.0
H2O	2006	0.0	95.5	119.9	16.4	62.6	121.2	112.6	96.1	65.7	70.6	51.5	107.7	919.8
OIL	2006	0.0	9.7	58.3	21.4	36.7	63.0	36.9	30.7	42.5</				

Manitoba Production 2006 To 2009														
Licence 5729		Well Name Fairborne Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.04-10-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4
DAY	2007	31.0	28.0	29.0	1.0	0.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	391.0
H2O	2007	171.1	145.3	147.8	39.5	0.0	45.7	10.3	0.0	0.0	0.0	0.0	0.0	2,309.2
OIL	2007	7.1	6.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4
DAY	2006	0.0	14.0	20.0	0.0	1.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	246.0
H2O	2006	0.0	369.7	159.4	0.0	0.0	151.3	224.3	177.9	150.4	227.8	158.3	130.4	1,749.5
OIL	2006	0.0	1.8	0.0	0.0	12.7	10.2	12.3	1.9	17.3	11.6	8.8	6.1	82.7
Licence 5730		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,291.0
H2O	2009	37.1	30.0	33.7	30.7	32.2	31.1	30.5	30.4	27.0	28.8	26.3	27.3	2,229.1
OIL	2009	9.9	10.6	10.2	9.7	8.8	9.8	9.7	9.6	8.5	9.1	8.4	8.6	699.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	0.0	22.0	30.0	31.0	926.0
H2O	2008	44.2	34.6	45.0	32.8	37.7	34.7	36.9	38.5	0.0	34.3	38.3	37.8	1,864.0
OIL	2008	8.8	8.7	12.7	14.8	11.7	9.8	11.1	13.5	0.0	12.6	14.2	13.9	586.6
DAY	2007	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	606.0
H2O	2007	69.8	52.9	50.4	63.2	56.9	51.2	51.6	50.0	44.7	30.0	35.3	39.2	1,449.2
OIL	2007	14.1	11.7	11.1	13.9	12.5	11.3	11.3	11.0	11.9	27.0	17.7	15.8	454.8
DAY	2006	19.0	28.0	0.0	0.0	14.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	251.0
H2O	2006	101.6	148.9	0.0	0.0	89.1	109.1	89.6	79.2	69.3	64.6	24.4	78.2	854.0
OIL	2006	55.0	33.5	26.5	0.0	23.4	29.0	23.8	21.1	18.5	23.3	8.1	23.3	285.5
Licence 5733		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,308.0
H2O	2009	32.5	28.1	35.2	24.4	27.9	27.0	32.8	34.7	25.8	34.4	22.3	28.8	2,151.2
OIL	2009	11.9	10.4	7.5	16.5	12.6	12.1	6.1	6.3	12.3	6.3	14.5	10.1	893.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	28.0	13.0	30.0	31.0	30.0	31.0	943

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Licence 5734		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,290.0
H2O	2009	21.3	22.3	26.0	26.5	24.2	23.4	23.2	23.4	22.1	23.3	24.6	23.0	1,616.8
OIL	2009	7.6	7.8	8.0	5.6	7.7	8.2	8.1	8.1	7.1	8.1	4.0	6.5	635.8
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	28.0	13.0	30.0	31.0	29.0	31.0	925.0
H2O	2008	32.7	26.1	24.7	23.6	26.5	23.4	23.2	17.0	24.5	27.8	25.2	27.9	1,333.5
OIL	2008	5.3	13.9	18.8	18.4	12.1	11.1	8.3	12.4	14.1	9.6	8.8	9.7	549.0
DAY	2007	31.0	28.0	25.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	587.0
H2O	2007	48.6	37.6	34.7	39.7	40.6	34.7	36.2	31.8	33.7	35.7	30.1	34.4	1,030.9
OIL	2007	18.0	13.8	12.9	14.6	15.0	12.8	13.4	11.7	12.3	9.5	9.6	5.7	406.5
DAY	2006	1.0	20.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	233.0
H2O	2006	7.0	141.3	0.0	0.0	93.3	67.6	59.4	51.9	46.6	53.2	16.2	56.6	593.1
OIL	2006	0.5	43.3	29.7	0.0	35.5	31.8	26.6	24.5	21.9	16.5	6.0	20.9	257.2
Licence 5735		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,269.0
H2O	2009	41.7	37.8	40.5	35.6	35.9	35.3	33.6	34.2	30.5	35.9	33.9	32.5	2,357.3
OIL	2009	19.4	12.0	12.2	15.3	14.7	15.1	14.5	14.7	13.1	15.4	12.3	11.9	1,151.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	22.0	30.0	31.0	904.0
H2O	2008	43.2	42.8	46.9	41.2	39.6	34.5	38.6	26.0	0.0	53.7	46.8	45.6	1,929.9
OIL	2008	23.2	23.1	25.3	22.2	21.4	18.5	20.8	10.8	0.0	27.6	21.2	17.4	981.3
DAY	2007	30.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	590.0
H2O	2007	63.6	57.3	53.5	74.7	60.0	53.2	44.5	47.3	59.1	49.8	43.9	43.0	1,471.0
OIL	2007	29.3	20.1	17.9	24.9	23.1	26.3	31.9	24.8	8.3	24.2	23.7	23.1	749.8
DAY	2006	1.0	27.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	240.0
H2O	2006	14.5	179.3	0.0	0.0	109.4	126.4	68.8	76.6	69.0	69.2	24.4	83.5	821.1
OIL	2006	2.5	93.8	52.8	0.0	70.0	20.2	62.8	41.3	37.1	37.3	13.2	41.2	472.2
Licence 5736		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,299.0
H2O	2009	40.5	35.4	38.0	35.3	30.1	31.9	30.6	30.6	31.8	32.7	31.4	31.6	2,242.4
OIL	2009	12.0	10.6	11.5	10.6	16.5	15.0	14.5	14.4	8.7	9.9	9.4	9.6	785.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	0.0	22.0	30.0	31.0	934.0
H2O	2008	34.0	37.6	36.1	42.0	39.4	38.2	38.6	22.2	0.0	53.7	43.9	43.7	1,842.5
OIL	2008	21.1	16.9	13.4	9.5	10.6	10.2	10.4	5.9	0.0	16.4	16.6	11.7	642.6
DAY	2007	31.0	27.0	25.0	25.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	620.0
H2O	2007	59.3	47.8	33.4	57.0	53.9	47.6	48.1	49.9	49.4	51.0	46.7	49.2	1,413.1

Licence 5736		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-27-007-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	21.6	17.7	22.6	18.6	16.1	14.4	14.3	11.6	8.2	9.0	8.3	8.7	499.9
DAY	2006	17.0	28.0	0.0	12.0	22.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	269.0
H2O	2006	100.2	141.9	0.0	49.4	90.2	78.8	70.6	64.7	64.8	59.9	23.2	76.1	819.8
OIL	2006	46.6	46.1	32.0	17.4	35.4	31.2	25.9	22.7	22.7	21.0	6.4	21.4	328.8
Licence 5737		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-27-007-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	1,345.0
H2O	2009	36.8	32.2	36.0	34.7	35.7	32.2	33.0	31.7	27.7	30.7	34.9	29.7	2,513.3
OIL	2009	11.7	10.8	12.1	10.3	10.3	10.9	11.0	10.7	15.3	10.3	4.5	7.4	882.6
DAY	2008	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	987.0
H2O	2008	43.1	42.3	40.2	44.4	44.8	40.7	39.6	39.6	36.5	41.7	39.6	38.0	2,118.0
OIL	2008	18.5	17.7	14.0	13.4	10.7	12.3	15.4	11.9	11.0	10.9	11.3	11.4	757.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	623.0
H2O	2007	68.2	57.7	61.9	62.3	61.7	61.7	63.0	63.4	41.4	38.1	42.8	45.7	1,627.5
OIL	2007	22.8	19.3	20.2	19.7	13.9	9.4	9.4	9.5	26.8	27.3	19.2	15.2	598.8
DAY	2006	16.0	28.0	0.0	6.0	19.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	259.0
H2O	2006	98.6	144.4	0.0	28.7	106.7	121.0	100.4	90.0	82.2	74.5	27.0	86.1	959.6
OIL	2006	47.4	69.8	51.1	10.7	39.4	33.2	25.0	22.6	20.6	28.6	9.0	28.7	386.1
Licence 5738		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-02-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,408.0
H2O	2009	11.3	9.2	10.6	9.9	10.0	10.0	9.9	9.5	9.0	7.3	6.1	5.5	777.3
OIL	2009	83.5	71.4	77.4	56.3	56.7	56.2	56.0	54.5	52.1	45.8	43.8	55.7	4,772.4
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	18.0	30.0	31.0	1,043.0
H2O	2008	8.5	8.0	8.9	9.4	10.6	10.4	10.9	10.4	9.4	6.3	12.2	12.6	669.0
OIL	2008	74.2	67.5	74.3	75.9	68.3	68.6	64.7	68.4	62.0	42.6	86.6	86.5	4,063.0
DAY														

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Licence 5739		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	29.0	31.0	
H2O	2009	5.8	6.1	7.1	6.6	6.7	7.0	9.9	9.5	6.7	6.4	5.9	6.1	748.5
OIL	2009	49.7	48.6	52.6	44.3	44.1	42.2	43.6	42.4	37.2	39.3	35.4	37.1	3,453.8
DAY	2008	29.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	998.6
H2O	2008	6.1	5.3	5.8	6.3	6.8	7.0	7.3	6.9	6.7	6.4	6.1	6.3	664.7
OIL	2008	58.3	56.7	60.4	63.7	58.4	59.3	55.1	56.0	54.4	52.4	53.8	53.7	2,937.3
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	641.6
H2O	2007	24.3	19.2	19.7	17.7	17.5	18.8	19.4	17.0	17.3	16.5	8.5	8.5	587.7
OIL	2007	89.3	84.2	88.0	84.9	79.4	72.4	76.3	78.9	77.1	80.0	61.9	64.3	2,255.1
DAY	2006	0.0	0.0	9.6	29.0	31.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	279.6
H2O	2006	0.0	0.0	44.0	60.4	46.9	40.3	35.6	32.1	31.9	32.1	29.7	30.3	383.3
OIL	2006	0.0	0.0	66.0	184.2	171.7	152.5	154.2	149.9	125.6	113.8	101.3	99.2	1,318.4
Licence 5740		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,381.6
H2O	2009	9.7	9.2	10.6	9.9	10.0	10.5	13.2	12.6	11.5	12.1	10.2	9.2	884.1
OIL	2009	51.1	42.9	46.4	40.6	41.0	40.6	40.4	39.4	40.0	42.9	41.5	43.3	4,281.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,016.6
H2O	2008	8.5	8.0	7.7	6.3	9.4	10.4	12.8	13.9	13.4	10.8	9.2	9.5	755.4
OIL	2008	67.2	62.1	64.6	60.7	61.2	59.3	61.5	65.3	63.4	54.9	50.8	50.7	3,771.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	650.6
H2O	2007	21.6	16.1	18.3	17.7	15.9	12.3	12.6	13.6	13.8	13.2	8.6	8.5	635.5
OIL	2007	126.1	113.9	116.2	110.7	104.4	85.4	88.3	82.0	80.1	83.1	67.1	67.3	3,049.8
DAY	2006	0.0	1.0	10.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	286.6
H2O	2006	0.0	5.0	50.3	84.4	56.1	48.3	49.6	45.5	43.6	27.2	24.8	28.5	463.3
OIL	2006	0.0	0.0	103.8	329.1	244.0	215.3	213.6	198.9	169.2	159.9	146.0	145.4	1,925.2
Licence 5741		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-26-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,335.0
H2O	2009	32.6	29.2	33.7	30.0	30.8	26.7	26.9	26.4	24.1	25.8	30.0	28.6	2,030.2
OIL	2009	11.4	10.2	11.9	10.5	10.8	13.1	13.3	13.0	11.9	12.7	6.1	10.3	878.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	970.0
H2O	2008	41.8	37.0	41.6	33.1	31.1	30.0	30.9	30.5	31.2	32.9	32.0	35.6	1,685.4
OIL	2008	9.7	12.8	14.0	14.0	16.7	16.1	15.1	16.5	13.3	12.6	10.9	12.5	743.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	604.0
H2O	2007	60.3	51.3	54.0	47.4	42.8	41.6	52.1	38.7	36.4	35.9	38.7	36.6	1,277.7

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Licence	5741	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD						
	UWI	100.11-26-007-29W1.00			Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					
												Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2007	20.1	17.2	18.1	23.5	19.3	18.7	11.9	20.9	18.7	18.5	16.4	18.9	579.5			
DAY	2006	1.0	27.0	0.0	0.0	21.0	30.0	31.0	31.0	30.0	31.0	6.0	31.0	239.0			
H2O	2006	0.0	182.0	0.0	0.0	110.0	89.0	65.2	75.1	63.4	60.6	22.8	73.8	741.9			
OIL	2006	1.5	76.4	43.1	0.0	45.0	41.3	41.2	19.0	25.8	25.9	9.8	28.3	357.3			
Licence	5742	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD						
	UWI	100.12-26-007-29W1.00			Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					
												Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	1,317.0			
H2O	2009	37.3	32.6	32.9	29.5	38.9	34.1	35.9	33.9	33.0	33.0	33.4	27.7	2,352.7			
OIL	2009	28.2	25.5	30.0	29.6	29.6	23.3	24.5	23.2	22.5	22.5	20.1	23.3	1,732.4			
DAY	2008	23.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	957.0			
H2O	2008	47.2	44.5	44.2	43.3	40.5	39.8	40.8	41.8	37.3	37.3	37.5	36.4	1,950.5			
OIL	2008	17.3	33.5	33.3	32.8	30.6	30.1	31.3	31.6	28.2	28.2	25.6	27.5	1,430.1			
DAY	2007	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	605.0			
H2O	2007	57.8	49.0	50.2	51.1	54.7	56.7	54.6	54.0	40.0	41.9	37.0	66.3	1,459.9			
OIL	2007	58.1	45.2	46.4	47.1	44.0	30.3	33.3	33.1	40.0	42.6	38.5	25.1	1,080.1			
DAY	2006	1.0	28.0	0.0	6.0	19.0	28.0	31.0	31.0	30.0	31.0	6.0	31.0	242.0			
H2O	2006	13.5	158.1	0.0	28.3	101.2	108.6	99.0	85.3	74.0	71.5	21.1	86.0	846.6			
OIL	2006	1.5	95.9	70.5	15.3	54.5	75.4	58.0	56.9	49.3	47.7	14.1	57.3	596.4			
Licence	5743	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD						
	UWI	100.13-26-007-29W1.00			Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					
												Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,359.0			
H2O	2009	19.4	18.4	21.3	19.8	17.0	16.6	15.4	12.2	11.9	12.7	14.8	15.3	1,346.3			
OIL	2009	74.4	63.1	66.2	63.3	69.0	68.7	67.0	64.6	61.4	57.4	58.5	59.8	5,112.4			
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	994.0			
H2O	2008	25.6	24.0	26.8	28.2	32.9	27.8	31.2	27.8	21.6	20.5	18.4	18.9	1,151.5			
OIL	2008	90.1	81.4	89.1	91.1	94.5	84.2	84.9	84.0	81.5	84.1	73.2	71.6	4,339.0			
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	628.0			
H2O	2007	57.9	45.1	50.3	34.5	35.3	31.7	31.3	28.1	24.5	24.3	20.9	25.9	847.8			
OIL	2007	173.8	161.3	151.0	135.8	141.2	126.8	125.4	112.7	91.4	91.1	88.9	90.3	3,329.3			
DAY	2006	1.0	27.0	0.0	12.0	20.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	269.0			
H2O	2006	4.7	54.0	0.0	22.5	41.7	55.4	49.2	47.8	45.3	36.9	28.8	51.7	438.0			
OIL	2006	6.8	158.9	185.4	67.7	125.3	190.9	196.5	191.3	181.3	198.8	163.6	173.1	1,839.6			
Licence	5744	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD						
	UWI	102.11-05-008-29W1.00			Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					
												Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
														1,355.6			

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Licence 5744		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.11-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	19.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	6.5	3.9	15.1	16.1	11.8	10.0	10.7	11.2	9.0	9.7	10.7	11.9	875.4
OIL	2009	58.9	35.4	74.0	78.4	65.4	53.9	53.1	56.8	49.5	54.7	57.5	59.2	3,944.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,002.6
H2O	2008	14.2	13.3	13.3	12.5	14.6	13.3	11.7	10.4	9.7	6.8	6.1	6.3	748.8
OIL	2008	68.2	59.6	63.9	68.1	71.1	66.0	69.2	64.7	60.7	65.4	59.9	57.3	3,247.4
DAY	2007	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	31.0	636.6
H2O	2007	15.3	15.8	21.3	19.0	18.1	17.1	16.3	16.9	16.7	12.1	14.1	14.2	616.6
OIL	2007	142.5	125.4	103.4	90.8	88.7	79.3	76.3	75.4	74.6	69.1	74.9	72.1	2,473.3
DAY	2006	0.0	0.0	8.6	29.0	30.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	279.6
H2O	2006	0.0	0.0	24.1	79.8	77.8	80.5	24.3	27.8	28.4	26.6	27.0	23.4	419.7
OIL	2006	0.0	0.0	42.8	142.1	152.1	151.6	154.0	173.5	152.8	145.2	150.8	135.9	1,400.8
Licence 5745		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,277.0
H2O	2009	17.2	15.4	16.8	13.2	13.0	10.0	9.7	11.6	11.3	12.1	10.7	10.4	1,127.6
OIL	2009	51.1	54.3	58.8	57.2	59.3	53.1	51.9	52.0	49.8	52.0	49.5	51.4	4,361.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	914.0
H2O	2008	17.0	16.0	17.9	17.6	18.3	17.4	19.5	17.4	17.8	20.5	17.1	18.9	976.2
OIL	2008	86.0	78.0	77.2	76.7	75.6	74.9	67.5	65.3	61.4	59.2	52.6	50.7	3,720.7
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	550.0
H2O	2007	24.3	21.1	24.5	23.6	23.2	25.0	26.2	27.2	27.7	23.4	19.7	18.7	760.8
OIL	2007	119.7	119.0	120.7	116.0	115.6	119.0	117.2	112.3	109.7	100.9	96.1	94.1	2,895.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	30.0	23.0	30.0	190.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	69.7	71.6	99.7	78.4	65.4	52.7	38.7	476.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	82.5	233.9	299.2	269.2	276.0	205.1	189.4	1,555.3
Licence 5746		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,268.0
H2O	2009	25.8	23.8	24.8	23.2	23.4	23.2	22.8	21.5	20.3	22.3	21.4	21.0	1,643.8
OIL	2009	27.9	25.0	24.8	24.1	22.9	21.8	20.7	18.8	17.9	15.1	14.7	15.9	2,218.2
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	903.0
H2O	2008	28.4	26.6	28.5	28.2	31.1	27.8	31.2	26.0	26.8	24.6	24.5	25.3	1,370.3
OIL	2008	44.5	40.5	42.5	39.5	39.0	37.4	37.7	29.3	30.2	28.7	32.9	32.0	1,968.6
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	544.0
H2O	2007	51.0	34.2	38.5	38.4	36.9	34.4	31.5	30.6	31.1	29.6	22.0	22.7	1,041.3

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Licence 5746		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.10-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	87.0	61.2	63.1	63.8	63.9	61.0	58.3	57.7	56.3	58.5	49.7	49.5	1,534.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	21.0	31.0	184.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	52.8	133.8	141.5	108.4	78.9	64.5	60.5	640.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	49.5	185.5	167.4	113.3	110.8	84.9	93.0	804.4
Licence 5747		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.15-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	1,264.0
H2O	2009	19.4	17.1	21.3	19.8	17.5	16.6	16.3	18.6	17.6	16.7	17.1	17.1	1,471.3
OIL	2009	27.9	23.9	24.8	24.1	23.6	25.0	22.9	23.0	22.0	13.4	13.0	15.6	1,736.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	909.0
H2O	2008	21.2	18.6	20.8	19.7	21.9	20.9	23.4	20.8	20.1	20.5	17.7	18.9	1,256.2
OIL	2008	31.0	27.0	29.7	28.2	28.4	29.6	31.4	29.8	27.2	28.0	26.0	26.8	1,477.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	544.0
H2O	2007	61.3	55.9	33.0	31.3	31.9	27.8	29.3	28.9	27.7	26.3	22.5	22.7	1,011.7
OIL	2007	59.3	52.9	47.4	47.5	48.5	40.2	42.7	39.4	35.6	36.9	34.8	33.7	1,134.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	23.0	28.0	180.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	55.6	149.4	124.6	81.3	70.1	61.1	71.0	613.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	27.9	171.0	114.9	93.3	86.3	66.3	55.8	615.5
Licence 5748		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.16-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,269.0
H2O	2009	16.1	15.4	17.7	16.5	16.7	16.6	16.1	14.6	13.7	13.6	12.8	13.2	1,024.6
OIL	2009	62.0	57.1	65.0	63.3	63.7	59.3	58.6	55.8	53.3	54.1	52.5	54.7	4,282.6
DAY	2008	30.0	29.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	904.0
H2O	2008	18.1	18.6	20.8	18.3	21.9	17.7	19.5	16.2	16.7	17.0	15.3	15.8	841.6
OIL	2008	84.1	75.6	83.2	70.8	75.6	68.3	72.3	63.0	60.4	62.3	59.7	59.7	3,583.2
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0						

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Licence 5749		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	28.0	31.0	
H2O	2009	3.2	3.1	6.0	6.6	6.2	6.6	6.4	5.3	4.2	4.4	5.3	7.6	899.7
OIL	2009	31.0	28.6	33.6	36.1	38.2	43.7	42.1	31.2	10.4	10.9	14.6	23.3	3,357.8
DAY	2008	31.0	29.0	30.0	30.0	29.0	30.0	30.0	29.0	28.0	31.0	28.0	31.0	995.0
H2O	2008	11.1	8.0	6.0	6.3	6.7	3.5	3.8	3.2	3.1	3.4	2.9	3.2	834.8
OIL	2008	41.5	37.8	34.9	36.4	35.3	34.3	33.5	30.3	28.2	31.1	27.9	29.8	3,014.1
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	29.0	22.0	30.0	28.0	30.0	29.0	639.0
H2O	2007	21.4	13.1	15.3	14.8	15.0	15.6	16.7	14.2	20.8	15.6	14.1	12.5	773.6
OIL	2007	84.5	50.9	50.7	46.4	45.9	43.5	42.7	31.4	44.5	41.7	45.0	42.0	2,613.1
DAY	2006	1.0	23.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	291.0
H2O	2006	16.5	85.7	0.0	66.2	84.3	70.8	64.7	71.0	40.7	31.9	26.6	26.1	584.5
OIL	2006	4.0	182.1	275.9	198.3	249.3	213.6	207.2	210.3	158.8	131.2	109.7	103.5	2,043.9
Licence 5750		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	1,233.0
H2O	2009	41.7	33.5	36.8	18.7	22.8	21.4	23.9	24.0	18.8	9.3	9.6	10.1	849.1
OIL	2009	35.1	31.3	36.5	22.1	24.1	19.4	24.0	23.7	25.7	37.1	35.3	32.8	1,946.3
DAY	2008	30.0	27.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	15.0	30.0	31.0	875.0
H2O	2008	5.5	4.3	5.8	5.7	8.2	9.0	6.4	6.9	6.0	5.2	12.0	33.3	578.5
OIL	2008	38.0	33.0	36.4	37.6	40.9	36.9	35.1	36.4	34.0	30.8	79.9	46.8	1,599.2
DAY	2007	28.0	24.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	533.0
H2O	2007	21.4	18.4	18.9	25.7	18.1	23.1	29.6	18.6	15.4	11.4	9.2	10.2	470.2
OIL	2007	56.9	52.0	60.9	57.6	51.5	48.4	44.4	44.6	45.1	43.4	41.3	37.1	1,113.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	30.0	30.0	31.0	182.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	83.9	47.7	36.2	26.5	31.0	24.9	250.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	151.2	95.3	80.1	76.7	61.0	65.9	530.2
Licence 5751		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	18.0	31.0	29.0	28.0	31.0	28.0	31.0	1,241.0
H2O	2009	17.4	14.0	15.4	8.8	8.4	24.9	50.6	47.7	36.7	15.4	14.8	10.1	672.3
OIL	2009	23.4	20.9	24.3	18.0	15.2	6.8	18.0	16.6	18.6	31.0	27.7	32.8	2,014.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	25.0	30.0	30.0	30.0	896.0
H2O	2008	5.6	4.6	5.8	6.1	7.7	9.0	7.2	7.2	5.3	6.4	6.0	13.6	408.1
OIL	2008	49.1	44.6	44.3	39.2	35.7	34.3	36.8	36.1	28.2	34.5	38.7	26.8	1,760.7
DAY	2007	28.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	540.0
H2O	2007	15.0	13.5	11.8	15.5	13.2	15.8	21.6	18.0	14.8	11.5	9.2	11.0	323.6

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Licence		5751		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD	
UWI		100.07-03-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1 Pool Code 62B Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	68.4	71.3	71.5	65.4	59.0	51.7	50.5	46.9	47.5	47.2	43.9	44.2	1,312.4	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	29.0	31.0	30.0	30.0	182.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	49.5	28.1	21.8	16.5	20.0	16.8	152.7	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	173.3	114.3	100.9	96.0	79.9	80.5	644.9	

Licence		5752		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-03-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,334.0									
H2O	2009	18.7	13.8	15.4	14.3	15.0	16.1	14.9	12.6	11.6	10.8	9.6	7.1	761.1									
OIL	2009	42.1	36.8	45.6	42.2	41.1	37.7	39.0	40.9	39.1	43.3	41.4	41.8	3,352.4									
DAY	2008	27.0	29.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	969.0									
H2O	2008	6.6	6.9	8.7	8.6	12.4	13.5	8.7	9.3	8.2	9.3	9.0	17.4	601.2									
OIL	2008	63.1	68.4	63.2	53.6	58.6	58.0	50.9	52.8	49.8	48.7	46.4	42.3	2,861.4									
DAY	2007	28.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	613.0									
H2O	2007	18.9	13.5	11.8	15.5	21.3	7.4	9.4	7.6	6.4	6.1	6.1	9.7	482.6									
OIL	2007	90.5	87.1	87.4	79.9	87.7	78.3	74.0	73.4	74.2	75.4	80.1	68.0	2,205.6									
DAY	2006	0.0	0.0	12.0	9.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	255.0									
H2O	2006	0.0	0.0	50.2	20.1	58.2	54.8	29.8	33.1	24.8	28.5	26.5	22.9	348.9									
OIL	2006	0.0	0.0	89.7	88.8	171.0	164.1	153.4	131.5	122.3	116.7	106.9	105.2	1,249.6									

Licence		5753		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-15-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	29.0	24.0	23.0	31.0	30.0	29.0	30.0	29.0	1,334.0									
H2O	2009	10.4	8.4	9.2	8.6	8.4	7.7	6.5	9.0	8.7	6.1	6.4	6.3	460.6									
OIL	2009	35.6	31.3	36.5	35.6	35.7	30.2	28.5	38.5	36.3	37.6	38.4	35.9	2,893.9									
DAY	2008	30.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	989.0									
H2O	2008	5.4	4.6	5.8	6.1	8.2	8.4	6.8	6.9	5.9	6.7	6.8	9.8	364.9									
OIL	2008	57.5	55.7	57.3	51.4	53.3	46.2	46.9	44.2	39.8	43.1	38.9	37.3	2,473.8									
DAY	2007	30.0	27.0	27.0	25.0	28.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	629.0									
H2O	2007	10.1	7.8	6.2	3.5	5.3	6.8	8.8	8.1	6.9	6.6	5.7	9.8	283.5									
OIL	2007	69.7	63.6	57.6	54.9	67.5	63.4	58.1	59.1	61.8	61.4	55.4	57.2	1,902.2									
DAY	2006	0.0	0.0	14.0	27.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	282.0									
H2O	2006	0.0	0.0	31.2	28.5	35.2	28.6	15.2	13.9	13.7	10.0	11.5	10.1	197.9									
OIL	2006	0.0	0.0	112.9	187.5	162.6	130.4	125.6	113.2	94.4	87.9	76.9	81.1	1,172.5									

Licence		5754		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-15-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
														1,330.0									

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Licence 5754		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	
H2O	2009	6.9	5.5	6.1	5.3	6.0	6.0	5.9	6.0	5.8	5.8	6.4	5.1	481.6
OIL	2009	40.3	33.4	38.2	33.5	39.2	35.2	38.9	38.5	36.3	36.1	35.4	32.3	3,293.0
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	30.0	973.0
H2O	2008	6.1	6.9	8.7	8.6	8.2	9.0	6.8	5.8	5.8	6.6	6.0	6.3	410.8
OIL	2008	66.5	73.2	67.7	63.3	53.3	52.7	53.6	44.3	46.1	50.1	51.6	42.8	2,855.7
DAY	2007	29.0	26.0	31.0	29.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	12.0	615.0
H2O	2007	12.0	19.8	9.5	12.4	17.0	4.7	6.5	10.3	8.1	8.0	6.1	3.8	326.0
OIL	2007	100.1	76.0	82.1	75.0	82.4	76.9	72.4	68.7	66.3	67.1	69.8	26.2	2,190.5
DAY	2006	0.0	14.0	31.0	10.0	17.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	277.0
H2O	2006	0.0	30.7	32.9	9.0	25.3	27.4	14.0	18.0	11.6	13.0	16.0	9.9	207.8
OIL	2006	0.0	141.2	196.7	59.9	133.6	148.4	131.1	125.0	110.9	109.3	93.5	77.9	1,327.5
Licence 5755		Well Name Fairborne Daly DIR				Dev D					Mineral Rights FREEHOLD			
UWI	100.07-25-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,220.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.8
DAY	2006	0.0	3.0	27.0	0.0	6.0	24.0	31.0	31.0	12.0	0.0	0.0	0.0	134.0
H2O	2006	0.0	63.9	244.2	0.0	58.6	210.7	274.1	286.6	82.7	0.0	0.0	0.0	1,220.8
OIL	2006	0.0	1.1	30.3	0.0	10.2	35.0	47.9	19.2	29.1	0.0	0.0	0.0	172.8
Licence 5756		Well Name Kiwi Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	26.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	1,373.0
H2O	2009	16.4	13.9	12.7	14.4	14.9	14.1	11.8	24.8	10.1	20.6	19.8	18.4	992.0
OIL	2009	19.0	16.5	15.9	18.3	17.9	17.0	13.4	19.5	19.1	19.5	19.0	21.0	941.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,021.0
H2O	2008	17.6	10.2	18.9	18.0	10.2	17.7	17.0	17.0	16.2	16.7	15.9	16.4	800.1
OIL	2008	16.8	15.6	16.8	16.2	16.7	15.9	16.4	16.4	18.6	19.2	18.3	18.0	725.4
DAY	2007	24.0	16.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	656.0
H2O	2007	17.8	16.3	23.8	26.5	19.0	18.0	21.9	15.5	20.0	17.7	17.1	17.4	608.3
OIL	2007	26.0	10.2	14.2	21.0	14.0	13.5	18.6	14.3	13.8	18.3	17.4	17.9	520.5
DAY	2006	0.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	314.0
H2O	2006	0.0	43.5	37.0	75.0	29.5	31.5	26.5	28.0	31.0	25.3	22.0	28.0	377.3
OIL	2006	0.0	22.1	44.8	45.2	39.8	23.7	34.6	35.0	19.9	20.2	15.0	21.0	321.3
Licence 5757		Well Name Sinclair Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			

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Licence 5757		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	1,286.0
H2O	2009	12.9	11.9	14.2	12.8	13.3	12.7	10.6	10.1	9.6	10.2	9.8	10.5	1,154.8
OIL	2009	31.0	29.6	34.1	30.8	31.5	30.3	33.6	32.7	31.3	32.7	31.9	25.7	2,147.6
DAY	2008	31.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	925.0
H2O	2008	25.6	20.3	23.8	22.1	25.6	23.5	27.3	23.5	23.4	20.5	12.2	11.8	1,016.2
OIL	2008	44.5	39.7	47.5	42.9	44.1	39.1	34.6	33.1	33.2	33.9	35.8	31.6	1,772.4
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	567.0
H2O	2007	26.0	28.9	33.7	32.5	33.1	22.0	22.8	24.5	34.6	32.9	26.8	25.5	756.6
OIL	2007	55.0	52.5	54.3	52.2	53.2	53.0	58.0	56.7	41.5	43.1	41.1	45.9	1,312.4
DAY	2006	0.0	0.0	0.0	0.0	1.0	24.0	31.0	28.0	29.0	31.0	30.0	31.0	205.0
H2O	2006	0.0	0.0	0.0	0.0	1.0	115.9	88.2	61.2	57.5	40.3	24.9	24.3	413.3
OIL	2006	0.0	0.0	0.0	0.0	1.0	139.1	147.7	107.1	94.8	89.5	63.8	62.9	705.9
Licence 5758		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,239.0
H2O	2009	22.6	14.9	14.2	13.2	13.3	13.1	10.2	9.8	9.3	9.9	9.5	10.3	1,139.6
OIL	2009	27.9	29.8	34.1	31.8	31.5	31.6	37.0	36.0	34.4	36.0	35.1	27.3	2,382.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	874.0
H2O	2008	22.7	21.3	23.8	23.0	25.6	24.3	27.1	24.3	23.4	24.7	24.5	24.1	989.3
OIL	2008	44.5	42.6	47.5	42.5	41.0	39.5	37.7	35.5	33.2	32.6	26.9	26.8	1,990.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	508.0
H2O	2007	45.5	31.6	36.7	35.4	36.1	18.8	18.2	16.8	3.5	3.3	6.8	22.7	700.5
OIL	2007	90.5	73.0	75.4	72.5	73.9	65.3	68.3	63.7	68.2	70.8	64.2	45.9	1,539.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	30.0	31.0	145.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.1	111.5	86.7	55.6	54.2	425.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.0	177.2	160.8	111.9	109.2	708.1
Licence 5759		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.05-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,244.0
H2O	2009	11.5	9.2	7.4	6.6	4.3	3.3	5.2	6.3	6.0	6.4	6.1	6.1	740.3
OIL	2009	21.4	22.9	27.6	27.1	25.1	28.1	24.4	21.2	20.3	21.2	20.6	21.7	1,641.1
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	882.0
H2O	2008	11.4	10.6	11.9	12.5	13.7	13.9	15.6	13.9	13.4	13.6	12.2	12.6	661.9
OIL	2008	35.6	32.4	30.1	30.3	28.8	28.1	28.3	28.0	22.6	21.8	18.9	17.9	1,359.5
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	518.0
H2O	2007	28.5	27.3	24.5	26.1	24.1	16.5	11.7	10.2	10.4	9.9	8.5	11.1	506.6

Licence	5759	Well Name	Sinclair Unit No. 3 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.05-11-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	62.3	44.5	42.2	35.7	41.4	40.5	44.9	45.5	44.5	46.2	45.0	37.6	1,036.7		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	31.0	30.0	31.0	154.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	23.5	109.5	53.9	47.4	33.5	30.0	297.8		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.8	164.1	108.7	90.9	73.3	67.6	506.4		
Licence	5760	Well Name	Sinclair Unit No. 3 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.06-11-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.0	28.0	29.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,230.0		
H2O	2009	11.9	11.1	10.1	9.9	10.4	13.3	10.9	9.5	9.0	9.6	9.2	9.2	838.9		
OIL	2009	21.4	24.0	23.3	24.1	19.2	18.7	14.4	12.1	11.6	12.1	11.8	12.4	1,331.7		
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	872.0		
H2O	2008	11.4	10.6	11.1	12.5	15.6	17.4	19.5	17.4	13.2	13.6	11.8	12.6	714.8		
OIL	2008	32.6	29.7	25.2	27.3	27.5	25.0	25.1	24.9	20.3	21.8	18.3	17.9	1,126.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	511.0		
H2O	2007	31.4	29.3	24.5	22.1	24.1	12.1	12.6	13.6	13.8	13.2	11.3	11.0	548.1		
OIL	2007	41.8	49.0	48.3	46.7	47.3	38.0	43.4	45.5	44.5	46.2	45.0	33.8	831.0		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	29.0	31.0	30.0	31.0	150.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	22.6	110.9	82.5	51.0	30.7	31.4	329.1		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.8	81.0	59.1	60.6	54.3	45.7	301.5		
Licence	5761	Well Name	EOG Waskada				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.05-26-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	19.0	22.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,268.8		
H2O	2009	7.2	4.4	7.7	11.5	11.1	11.9	14.2	15.5	9.5	13.4	11.1	11.1	608.5		
OIL	2009	9.2	5.6	9.3	13.9	12.9	14.9	17.1	17.1	13.7	13.2	13.4	14.6	674.5		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	922.8		
H2O	2008	9.6	10.5	12.4	12.3	11.0	9.2	9.9	8.6	8.2	7.6	6.9	7.3	479.9		
OIL	2008	11.1	12.9	14.6	14.4	12.5	10.7	11.2	10.6	9.4	9.2	9.1	8.7	519.6		
DAY	2007	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	556.8		
H2O	2007	15.4	13.5													

Licence 5762		Well Name Kripa Daly				Dev V		Mineral Rights FREEHOLD						
UWI	102.03-06-009-27W1.00				Field Name Daly Sinclair	Pool Name Lodgepole B				Field Code 1	Pool Code 59B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	30.0	30.0	29.0	29.0	31.0	28.0	30.0	30.0	5.0	
H2O	2009	5514.4	4942.5	4935.7	4651.8	4897.7	4574.2	4611.6	4523.9	3882.4	7208.3	7346.6	930.5	170,523.1
OIL	2009	19.4	29.1	30.2	34.3	38.0	37.9	40.5	66.0	53.8	91.4	82.8	11.2	2,069.1
DAY	2008	25.0	29.0	29.0	30.0	25.0	0.0	22.0	30.0	28.0	31.0	30.0	31.0	851.0
H2O	2008	2567.2	3021.7	3021.7	4088.3	4088.3	4088.3	2927.8	4345.2	3896.5	4834.4	4665.8	5172.9	112,503.5
OIL	2008	24.0	25.6	44.0	41.0	26.2	0.0	23.0	34.3	37.4	38.5	34.9	22.3	1,534.5
DAY	2007	23.0	0.0	27.0	27.0	31.0	30.0	31.0	31.0	25.0	25.0	28.0	28.0	541.0
H2O	2007	29.4	0.0	3456.0	3712.0	3968.0	3624.0	3624.0	3155.0	3286.0	3286.0	3680.0	3680.0	65,785.4
OIL	2007	55.8	0.0	64.8	59.0	53.8	56.0	52.0	43.5	41.7	35.6	24.2	48.4	1,183.3
DAY	2006	0.0	18.0	31.0	6.0	12.0	19.0	19.0	23.0	30.0	17.0	30.0	30.0	235.0
H2O	2006	0.0	0.0	4030.0	780.0	1550.0	2813.0	3553.0	3404.0	4350.0	2125.0	3840.0	3840.0	30,285.0
OIL	2006	0.0	60.3	83.8	17.2	33.5	53.7	65.3	62.1	81.0	48.6	71.0	72.0	648.5
Licence 5763		Well Name Kripa Daly				Dev V				Mineral Rights FREEHOLD				
UWI	102.05-06-009-27W1.00				Field Name Daly Sinclair	Pool Name Bakken G				Field Code 1	Pool Code 60G	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	0.0	0.0	0.0	8.0	8.0	29.0	16.0	27.0	29.0	638.0
H2O	2009	175.1	187.8	646.6	0.0	0.0	0.0	114.8	1133.3	3211.4	1967.3	1940.7	3363.7	16,405.0
OIL	2009	16.0	14.9	20.0	0.0	0.0	0.0	0.0	8.3	36.5	21.3	24.9	25.4	468.4
DAY	2008	6.0	16.0	16.0	30.0	30.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	435.0
H2O	2008	0.4	1.6	1.6	8.9	0.0	0.0	0.0	0.0	0.0	42.0	155.7	169.1	3,664.3
OIL	2008	1.9	3.9	0.0	30.8	0.0	0.0	0.0	0.0	0.0	7.1	34.8	22.3	301.1
DAY	2007	24.0	9.0	14.0	14.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	266.0
H2O	2007	240.0	90.0	140.0	140.0	300.0	40.0	150.0	30.0	0.0	0.0	0.0	0.0	3,285.0
OIL	2007	25.5	2.9	17.8	20.3	29.0	4.0	7.0	1.8	0.0	0.0	0.0	0.0	200.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	85.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1545.0	300.0	310.0	2,155.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	31.5	35.2	92.0
UWI	102.05-06-009-27W1.02				Field Name Daly Sinclair									

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Licence 5763		Well Name Kripa Daly				Dev V					Mineral Rights FREEHOLD				
UWI 102.05-06-009-27W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2006	0.0	11.0	31.0	30.0	29.0	22.0	22.0	27.0	19.0	0.0	0.0	0.0	191.0	
H2O	2006	0.0	0.0	1550.0	1500.0	1450.0	1498.0	1838.0	1837.0	1294.0	0.0	0.0	0.0	10,967.0	
OIL	2006	0.0	26.8	35.7	34.0	33.1	25.2	29.6	29.7	20.9	0.0	0.0	0.0	235.0	
Licence 5764		Well Name Border Sinclair Prov.				Dev V					Mineral Rights CROWN				
UWI 100.16-26-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	30.1	29.4	30.9	30.3	27.4	26.0	11.9	27.2	1,221.5	
H2O	2009	39.2	29.3	33.0	29.1	38.4	36.2	32.1	32.2	29.9	25.8	22.5	35.1	1,866.5	
OIL	2009	11.0	9.7	8.8	8.9	14.1	10.4	11.4	10.4	9.6	8.2	7.5	11.3	742.7	
DAY	2008	22.0	21.0	31.0	30.0	31.0	0.0	31.0	30.0	29.5	31.0	30.0	17.8	888.3	
H2O	2008	20.0	27.5	27.1	40.7	37.8	35.7	31.2	31.5	27.5	29.8	30.1	18.4	1,483.7	
OIL	2008	9.5	6.6	16.4	6.0	6.7	6.3	11.8	10.6	14.2	12.6	9.9	6.1	621.4	
DAY	2007	27.0	27.0	31.0	19.0	1.0	26.0	28.0	29.0	29.0	31.0	29.0	31.0	584.0	
H2O	2007	51.9	40.1	48.0	24.8	8.5	53.4	51.8	45.5	39.2	41.1	37.9	31.6	1,126.4	
OIL	2007	21.3	22.4	16.3	8.3	0.4	13.7	21.0	23.1	16.8	14.7	12.5	13.5	504.7	
DAY	2006	0.0	9.0	29.0	10.0	19.0	30.0	31.0	31.0	29.0	29.0	28.0	31.0	276.0	
H2O	2006	0.0	76.9	139.0	12.5	65.8	60.9	51.8	52.4	29.8	47.4	40.5	75.6	652.6	
OIL	2006	0.0	9.6	59.7	43.0	23.3	25.0	27.9	21.4	30.1	20.9	33.7	26.1	320.7	
Licence 5765		Well Name Tundra Virden Prov. HZNTL				Dev H					Mineral Rights CROWN				
UWI 102.13-29-009-25W1.00		Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,402.5	
H2O	2009	4261.7	3841.9	4264.2	4189.1	4266.7	4106.1	4427.0	4393.6	4399.8	4508.6	4421.2	4212.3	188,159.1	
OIL	2009	131.4	119.6	131.5	115.2	108.1	130.8	135.9	121.8	101.0	100.5	95.9	95.8	10,135.7	
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,038.5	
H2O	2008	4150.0	4068.3	4108.0	3967.9	3777.5	3844.2	3702.8	4070.7	4011.6	4074.8	4119.8	4266.9	136,866.9	
OIL	2008	168.1	145.0	160.8	152.0	140.4	143.8	136.1	148.7	142.4	133.3	133.4	137.0	8,748.2	
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	677.5	
H2O	2007	4167.7	3835.7	4101.0	4032.9	4064.1	4144.4	4202							

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Licence 5767		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	12.9	12.3	14.2	13.2	13.3	13.3	13.2	12.6	11.7	11.5	10.8	9.2	
OIL	2009	79.9	71.4	77.4	74.3	75.6	74.9	69.2	66.6	63.9	67.7	65.9	68.1	4,638.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,003.0
H2O	2008	28.4	25.6	26.8	28.2	26.5	20.9	23.1	17.4	16.7	16.1	12.2	12.6	1,166.5
OIL	2008	90.8	81.0	89.1	91.1	92.7	90.5	90.8	84.0	81.5	85.0	83.6	80.8	3,783.4
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	637.0
H2O	2007	53.9	31.9	37.9	41.3	42.1	39.2	39.1	40.8	41.5	39.5	32.3	28.4	912.0
OIL	2007	161.1	93.4	93.4	98.6	100.5	98.5	103.7	103.2	100.8	104.7	99.7	94.9	2,742.5
DAY	2006	0.0	5.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	273.0
H2O	2006	0.0	27.3	0.0	33.6	41.5	40.7	36.2	47.0	51.0	59.5	53.1	54.2	444.1
OIL	2006	0.0	16.7	143.7	105.9	130.9	129.3	147.1	176.7	162.2	157.6	154.7	165.2	1,490.0
Licence 5768		Well Name Kiwi Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-06-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,369.0
H2O	2009	2.0	2.0	2.3	2.8	3.0	9.2	9.5	17.2	4.4	7.7	4.3	4.1	749.3
OIL	2009	38.1	38.0	41.0	47.5	38.6	42.1	40.8	41.5	39.3	39.1	42.6	42.8	2,279.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,009.0
H2O	2008	16.1	13.8	15.6	4.6	4.9	3.9	4.0	11.5	11.1	7.7	6.7	1.8	680.8
OIL	2008	47.8	44.6	44.9	43.2	40.6	39.0	40.3	40.3	39.0	44.4	40.0	41.2	1,788.4
DAY	2007	29.0	28.0	29.0	30.0	31.0	30.0	31.0	10.0	12.0	31.0	30.0	31.0	643.0
H2O	2007	19.7	43.0	26.0	19.5	9.0	23.5	13.1	18.0	13.5	38.0	14.1	18.4	579.1
OIL	2007	42.2	49.0	68.3	53.6	48.2	46.5	47.7	15.3	19.1	49.3	46.3	47.7	1,283.1
DAY	2006	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	321.0
H2O	2006	0.0	75.0	41.9	37.4	16.5	24.0	23.0	31.0	26.3	16.7	15.0	16.5	323.3
OIL	2006	0.0	55.5	92.7	77.2	68.7	47.5	84.7	82.4	79.5	71.1	40.9	49.7	749.9
Licence 5769		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	25.0	24.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	15.0	1,279.0
H2O	2009	14.6	11.7	12.7	11.3	12.7	13.3	14.7	13.9	22.6	14.9	13.4	10.9	827.6
OIL	2009	14.8	11.8	12.8	11.3	12.8	7.2	7.9	7.6	7.5	8.2	7.4	5.9	654.1
DAY	2008	24.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	13.0	956.0
H2O	2008	8.9	11.8	19.7	15.7	12.4	20.3	18.4	12.0	11.2	12.7	11.2	5.3	660.9
OIL	2008	15.6	16.2	5.8	9.4	12.6	3.7	5.5	12.0	11.3	12.8	11.3	5.3	538.9
DAY	2007	30.0	27.0	31.0	30.0	31.0	29.0	31.0	27.0	18.0	31.0	30.0	31.0	625.0
H2O	2007	14.1	11.1	7.6	17.3	14.1	12.9	17.7	14.8	12.3	20.8	19.8	15.5	501.3
OIL	2007	22.8	19.5	23.4	13.8	15.5	14.0	12.0	9.2	13.7	12.8	12.2	12.0	417.4

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Licence 5769		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	1.0	23.0	0.0	17.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	279.0
H2O	2006	2.5	91.2	0.0	28.7	42.8	35.7	33.1	27.8	17.3	10.6	8.7	24.9	323.3
OIL	2006	1.0	42.8	23.3	13.5	20.1	16.8	15.6	16.4	20.3	26.9	26.3	13.5	236.5
Licence 5770		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI 100.13-12-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,277.0
H2O	2009	12.9	12.3	14.2	13.2	12.7	6.6	6.6	5.6	6.0	6.4	6.1	8.1	1,615.7
OIL	2009	71.9	88.6	96.0	93.4	96.5	84.3	84.0	72.6	78.2	81.6	79.7	55.6	5,608.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	915.0
H2O	2008	39.8	37.3	41.7	29.4	29.2	27.0	27.3	22.7	23.4	19.6	12.2	12.6	1,505.0
OIL	2008	111.4	97.1	106.9	106.9	110.3	107.7	103.7	89.4	90.6	80.3	59.7	59.7	4,625.8
DAY	2007	31.0	27.0	23.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	551.0
H2O	2007	66.6	55.5	45.4	55.1	60.2	62.2	65.1	68.1	69.2	55.3	39.4	39.7	1,182.8
OIL	2007	183.7	150.3	116.4	140.7	153.8	150.4	158.6	157.8	154.2	135.8	114.1	116.3	3,502.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	30.0	31.0	30.0	31.0	199.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	50.3	65.5	78.3	79.1	79.1	80.4	68.3	501.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	149.5	279.0	305.8	299.9	289.7	229.5	216.6	1,770.0
Licence 5771		Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.01-05-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL C				Field Code 6		Pool Code 52C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	1,395.6
H2O	2009	2932.3	2665.2	2949.0	2929.0	2758.8	2803.1	2903.3	2973.8	2613.6	3020.8	2900.5	2985.6	117,359.4
OIL	2009	61.2	54.3	58.5	55.5	56.3	54.8	54.7	55.4	45.3	52.0	48.6	48.8	5,291.1
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	28.0	31.0	30.0	31.0	1,034.6
H2O	2008	2559.8	2602.8	2791.6	2770.7	2892.3	2665.7	2507.1	2495.5	2479.5	2755.3	2774.9	2865.4	82,924.4
OIL	2008	74.6	73.9	81.1	76.1	72.5	72.2	70.6	70.2	68.3	73.5	63.3	62.6	4,645.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	676.6

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Licence 5772		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.14-28-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	2042.9	1423.6	1990.3	1896.4	2047.8	2067.8	2135.5	2159.3	1727.2	1780.8	1742.8	1832.3	
OIL	2009	64.2	47.9	67.4	63.1	68.9	68.3	68.1	70.1	54.1	54.1	53.3	55.2	3,861.3
DAY	2008	31.0	29.0	30.9	13.0	31.0	0.3	28.0	29.3	30.0	26.5	30.0	31.0	941.3
H2O	2008	2169.9	2003.8	2094.8	953.3	2330.0	22.3	1953.1	2146.6	2009.7	1845.2	2132.7	2189.9	64,031.5
OIL	2008	92.9	84.3	93.9	34.2	68.7	0.7	65.0	67.4	67.9	60.1	67.9	69.1	3,126.6
DAY	2007	31.0	28.0	29.5	30.0	31.0	30.0	31.0	29.0	30.0	26.8	30.0	27.5	631.3
H2O	2007	2292.0	2077.6	2199.2	2223.7	2265.3	2212.1	2213.3	2044.5	2114.7	1404.5	1830.4	1916.2	42,180.2
OIL	2007	91.1	80.8	84.7	83.4	92.8	96.7	97.2	87.0	91.0	54.0	75.3	86.4	2,354.5
DAY	2006	0.0	0.0	8.0	30.0	31.0	25.0	31.0	30.5	30.0	31.0	30.0	31.0	277.5
H2O	2006	0.0	0.0	535.1	2184.2	2234.2	1725.9	2107.5	2036.5	2080.2	2225.7	2257.4	0.0	17,386.7
OIL	2006	0.0	0.0	52.9	206.3	194.9	140.7	164.7	149.5	126.2	109.6	95.4	93.9	1,334.1
Licence 5773		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.01-29-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.3	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,360.1
H2O	2009	1495.2	1283.3	1433.3	1365.7	1474.8	1489.1	1550.3	1569.4	1447.1	1491.9	1460.2	1535.2	65,558.4
OIL	2009	127.3	116.9	131.7	123.1	134.4	133.1	134.0	138.2	127.7	127.5	125.7	130.2	13,098.7
DAY	2008	31.0	29.0	31.0	30.0	26.5	24.0	31.0	30.8	28.7	31.0	30.0	31.0	996.1
H2O	2008	1484.3	1370.7	1436.9	1484.2	1325.9	1237.3	1509.3	1579.7	1423.6	1588.7	1535.8	1577.0	47,962.9
OIL	2008	346.3	313.9	350.8	313.0	229.0	184.2	180.3	178.1	139.6	139.1	132.5	134.9	11,548.9
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.8	30.0	29.8	642.1
H2O	2007	1469.4	1332.0	1481.6	1425.7	1378.3	1552.1	1553.8	1535.0	1458.9	1474.7	1460.7	1418.0	30,409.5
OIL	2007	385.4	342.1	376.5	353.0	359.0	341.0	347.7	337.7	332.0	343.7	344.1	348.2	8,907.2
DAY	2006	0.0	0.0	11.0	30.0	31.0	25.0	31.0	30.5	30.0	31.0	30.0	31.0	280.5
H2O	2006	0.0	0.0	1211.5	1597.7	1634.8	1194.6	1469.3	1426.0	1406.5	1475.3	1453.6	0.0	12,869.3
OIL	2006	0.0	0.0	402.8	654.2	618.7	450.0	512.7	434.7	410.4	418.1	397.6	397.6	4,696.8
Licence 5774		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-32-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	25.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,285.1
H2O	2009	1013.6	885.8	814.6	925.7	999.7	1009.4	1050.9	1056.0	870.7	897.8	878.7	923.7	42,935.1
OIL	2009	57.5	53.8	49.9	55.6	60.7	60.1	60.4	61.6	46.6	46.5	45.9	47.6	5,279.0
DAY	2008	0.0	28.0	30.4	29.0	27.5	0.3	28.0	28.8	30.0	31.0	30.0	31.0	925.6
H2O	2008	0.0	991.1	1055.8	1071.6	1010.3	10.9	954.7	1034.5	1031.2	1089.0	1041.0	1069.1	31,608.5
OIL	2008	0.0	77.2	87.6	75.3	56.0	0.6	59.7	61.2	62.6	63.3	59.8	60.8	4,632.8
DAY	2007	31.0	28.0	29.8	30.0	30.0	30.0	31.0	31.0	30.0	30.8	30.0	20.0	631.6
H2O	2007	1082.6	981.5	1050.5	1050.4	1047.6	1116.3	1126.1	1120.6	1076.8	1104.3	1093.8	713.9	21,249.3
OIL	2007	167.1	148.3	157.1	153.1	157.8	114.2	104.4	90.2	86.8	87.6	87.6	59.5	3,968.7

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Licence 5774		Well Name Routledge Unit No. 1 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	102.01-32-009-25W1.00	Field Name Virden				Pool Name Lodgepole C			Field Code 5		Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	11.0	30.0	31.0	25.0	31.0	30.5	29.5	31.0	30.0	31.0	280.0
H2O	2006	0.0	0.0	910.3	824.1	791.5	818.5	1062.0	1115.6	1057.0	1041.0	1064.9	0.0	8,684.9
OIL	2006	0.0	0.0	231.8	420.5	424.4	228.1	251.4	223.8	209.5	216.2	176.9	172.4	2,555.0
Licence 5777		Well Name EOG Pierson Prov.				Dev V			Mineral Rights CROWN					
UWI	102.15-26-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B			Field Code 7		Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,285.0
H2O	2009	3.7	8.5	7.7	6.4	6.0	5.5	5.5	4.7	4.6	4.3	3.6	3.8	407.8
OIL	2009	8.7	19.9	17.9	14.8	14.1	12.7	12.7	11.2	10.6	9.9	8.5	8.8	955.0
DAY	2008	31.0	23.0	28.0	30.0	2.0	20.0	31.0	31.0	30.0	31.0	30.0	26.0	955.0
H2O	2008	7.0	6.2	5.3	5.2	0.4	11.0	11.0	9.5	8.1	8.3	7.9	7.0	343.5
OIL	2008	16.4	14.4	12.5	12.1	1.0	25.6	25.7	22.2	19.0	19.4	18.1	16.4	805.2
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	642.0
H2O	2007	10.2	8.8	9.7	9.1	9.1	8.6	8.5	7.8	7.8	7.5	7.2	7.4	256.6
OIL	2007	23.7	20.5	22.9	21.0	21.1	19.8	20.2	18.4	18.3	17.6	16.9	17.2	602.4
DAY	2006	0.0	0.0	28.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	281.0
H2O	2006	0.0	0.0	32.4	12.2	21.7	15.9	14.6	13.9	11.5	11.6	10.4	10.7	154.9
OIL	2006	0.0	0.0	81.3	26.1	50.5	37.3	33.7	32.5	26.8	27.2	24.4	25.0	364.8
Licence 5778		Well Name Waskada Unit No. 16 Prov.				Dev V			Mineral Rights CROWN					
UWI	102.15-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	23.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	11.0	17.0	1,293.8
H2O	2009	3.6	3.5	3.0	3.1	3.7	3.8	3.3	3.6	3.3	3.7	1.6	2.8	238.9
OIL	2009	35.0	31.8	26.8	27.3	31.8	35.8	29.6	29.9	27.6	28.0	16.4	14.0	1,808.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	977.8
H2O	2008	4.2	3.7	4.0	4.1	4.0	3.5	3.8	3.5	3.5	3.1	2.9	3.4	199.9
OIL	2008	34.1	33.2	36.1	34.8	34.3	28.7	30.1	31.3	30.0	28.5	28.8	28.6	1,474.0
DAY	2007	27.0	28.0	30.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	616.8
H2O	2007	5.0	4.6	5.2	4.4	5.5	3.9	4.4	4.8	5.1	6.7	5.2		

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Licence 5779		Well Name EOG Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-20-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	21.7	18.9	20.0	18.0	19.1	17.9	16.6	16.4	14.9	15.4	13.8	14.3	
OIL	2009	23.5	20.5	21.7	19.8	20.5	19.4	17.9	17.7	16.1	16.7	14.9	15.4	1,153.4
DAY	2008	31.0	29.0	31.0	7.0	0.0	15.0	30.0	30.0	30.0	31.0	30.0	30.0	935.2
H2O	2008	15.7	14.5	14.6	3.8	0.0	28.8	33.2	27.6	23.9	23.5	21.1	21.5	854.6
OIL	2008	17.1	15.7	15.8	4.1	0.0	31.2	36.0	29.9	26.0	25.5	22.7	23.3	929.3
DAY	2007	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	641.2
H2O	2007	25.0	21.9	23.4	21.7	21.5	20.6	19.4	18.6	17.4	17.8	16.8	15.4	626.4
OIL	2007	27.0	23.7	25.5	23.5	23.2	22.5	20.9	20.1	18.9	19.2	18.3	16.6	682.0
DAY	2006	0.0	0.0	27.0	9.0	31.0	30.0	31.0	30.2	30.0	31.0	30.0	31.0	280.2
H2O	2006	0.0	0.0	79.6	31.2	55.3	40.5	38.0	32.8	29.5	28.6	26.0	25.4	386.9
OIL	2006	0.0	0.0	92.0	31.2	59.9	43.9	41.2	35.6	32.0	31.0	28.3	27.5	422.6
Licence 5781		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,397.0
H2O	2009	15.1	15.4	17.7	16.5	16.7	17.1	18.1	17.3	14.3	13.0	12.7	12.4	1,092.9
OIL	2009	43.5	42.2	43.3	42.2	44.1	43.2	42.0	40.9	39.7	42.0	39.5	38.3	3,555.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,035.0
H2O	2008	14.2	13.3	14.9	15.7	18.3	17.4	18.8	13.9	13.4	13.6	12.2	14.3	906.6
OIL	2008	44.5	43.1	50.5	51.6	56.4	56.2	56.1	52.9	51.3	52.9	50.8	47.6	3,054.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	669.0
H2O	2007	40.7	22.2	20.3	20.7	18.1	18.8	19.4	23.8	23.3	16.5	14.1	13.3	726.6
OIL	2007	127.1	75.4	67.3	66.7	70.9	69.7	63.1	57.7	55.1	49.2	48.0	44.1	2,440.7
DAY	2006	0.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	308.0
H2O	2006	0.0	22.8	84.5	63.9	54.5	38.1	36.8	32.6	31.6	26.5	41.3	42.8	475.4
OIL	2006	0.0	6.3	196.2	228.3	263.2	180.2	147.2	128.9	112.8	113.5	134.3	135.5	1,646.4
Licence 5782		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	0.0	11.0	4.0	7.0	7.0	6.0	5.0	5.0	6.0	7.0	0.0	648.0
H2O	2009	7.9	0.0	38.1	20.8	18.2	25.9	18.4	22.1	10.6	23.7	10.0	0.0	1,266.5
OIL	2009	2.7	0.0	4.9	5.5	4.9	6.4	4.8	5.9	2.8	6.4	2.6	0.0	459.9
DAY	2008	5.0	5.0	5.0	5.0	6.0	6.0	5.0	6.0	6.0	6.0	5.0	6.0	586.0
H2O	2008	11.8	22.0	14.6	24.4	12.5	22.6	12.1	25.9	10.7	19.9	11.4	24.3	1,070.8
OIL	2008	3.3	3.3	1.1	6.1	3.1	5.7	3.0	6.5	4.8	6.6	1.7	8.1	413.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	5.0	5.0	6.0	5.0	520.0
H2O	2007	46.5	38.4	39.3	39.1	40.2	38.5	37.0	32.3	7.5	17.5	4.2	16.1	858.6
OIL	2007	9.7	7.9	10.7	8.1	8.3	7.9	9.0	6.6	1.5	3.6	10.2	9.5	359.7

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Licence	5782	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.14-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	5.0	0.0	19.0	26.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	263.0
H2O	2006	0.0	28.8	0.0	53.7	73.7	54.2	46.8	55.1	50.2	46.7	45.6	47.2	502.0
OIL	2006	0.0	17.4	58.8	18.9	47.3	31.5	26.8	16.2	14.2	13.1	12.9	9.6	266.7
Licence	5783	Well Name Sinclair Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.02-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,252.0
H2O	2009	9.7	11.6	17.7	16.5	13.7	13.3	10.6	9.5	9.0	9.6	9.2	11.4	919.0
OIL	2009	55.8	48.1	46.4	45.2	47.3	46.8	51.7	51.5	49.2	51.4	50.2	45.7	3,467.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	887.0
H2O	2008	14.2	13.3	14.9	15.7	18.3	17.4	19.5	17.4	16.7	17.0	18.4	17.7	777.2
OIL	2008	74.2	67.5	74.3	70.3	63.0	62.4	60.2	59.1	57.4	59.2	56.8	56.3	2,877.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	521.0
H2O	2007	30.5	22.4	24.5	23.6	24.1	17.1	13.0	13.6	11.0	11.2	14.1	14.2	576.7
OIL	2007	144.1	109.5	117.7	113.1	115.3	100.0	97.6	97.1	80.1	79.4	75.1	76.5	2,117.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	30.0	31.0	156.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	38.7	98.3	83.9	57.0	40.4	39.1	357.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	28.1	195.8	205.6	164.9	156.2	161.0	911.6
Licence	5784	Well Name Sinclair Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.07-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	23.0	31.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	1,226.0
H2O	2009	9.0	5.0	7.1	6.6	6.5	10.0	9.9	7.8	7.2	7.6	7.3	6.4	589.7
OIL	2009	15.4	14.1	18.6	18.1	15.5	15.6	15.6	13.9	13.3	13.9	13.6	12.4	1,164.7
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	876.0
H2O	2008	11.4	10.6	8.6	6.3	6.8	7.0	7.8	6.5	6.7	6.8	6.8	9.5	499.3
OIL	2008	25.4	24.3	25.1	24.3	23.6	25.0	25.1	20.7	21.1	21.8	17.3	14.9	984.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	516.0
H2O	2007	22.6	18.5	19.6	17.7	18.0	13.0	3.3	3.4	3.5	3.3	6.5	11.4	404.5
OIL	2007	34.4	37.1	39.1	38.3	39.0	38.0	39.7	39.5	38.5	40.0	32.5	24.5	716.1
DAY	2006	0.0	0.0	0.0	0.0									

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Licence 5785		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.08-11-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	14.9	6.1	7.1	6.6	6.7	10.0	9.9	10.6	10.4	11.2	10.7	10.7	
OIL	2009	38.0	40.0	41.3	39.2	35.6	37.5	37.3	33.1	30.4	31.8	31.0	32.5	2,554.0
DAY	2008	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	930.0
H2O	2008	17.8	16.0	13.4	12.5	14.6	13.9	15.6	16.9	16.7	17.0	15.3	15.8	774.6
OIL	2008	48.8	45.9	44.0	45.5	49.0	49.9	50.3	44.4	42.3	43.6	39.4	35.8	2,126.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	567.0
H2O	2007	28.2	21.0	17.4	11.8	12.0	12.7	16.3	17.0	17.3	16.5	15.9	19.9	589.1
OIL	2007	65.8	68.8	58.9	48.7	49.7	52.0	70.2	69.8	68.2	70.8	59.5	52.0	1,587.4
DAY	2006	0.0	0.0	0.0	0.0	1.0	24.0	31.0	31.0	29.0	31.0	29.0	29.0	205.0
H2O	2006	0.0	0.0	0.0	0.0	4.5	97.6	74.8	56.4	48.2	42.8	29.7	29.1	383.1
OIL	2006	0.0	0.0	0.0	0.0	1.0	147.4	193.6	133.1	102.8	103.9	86.2	85.0	853.0
Licence 5786		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-12-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,272.0
H2O	2009	29.1	27.7	30.8	26.5	26.7	15.5	16.5	15.8	13.5	14.4	13.8	13.8	1,678.1
OIL	2009	74.4	68.6	72.3	66.3	69.3	37.9	40.4	39.4	40.7	46.9	45.7	48.0	3,302.4
DAY	2008	31.0	27.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	910.0
H2O	2008	45.5	26.5	14.9	14.6	18.3	17.4	19.5	20.1	26.8	33.9	36.7	26.0	1,434.0
OIL	2008	44.5	46.2	65.4	60.7	63.0	62.4	62.9	56.2	48.3	40.8	29.9	22.0	2,652.5
DAY	2007	31.0	28.0	31.0	30.0	30.0	22.0	31.0	31.0	29.0	31.0	30.0	30.0	558.0
H2O	2007	44.8	39.5	49.0	47.3	42.7	31.8	45.6	47.6	48.8	56.0	47.9	44.8	1,133.8
OIL	2007	118.0	107.2	90.5	87.0	91.6	69.6	100.6	100.2	96.2	49.2	48.0	45.3	2,050.2
DAY	2006	0.0	0.0	0.0	0.0	1.0	21.0	30.0	30.0	30.0	31.0	30.0	31.0	204.0
H2O	2006	0.0	0.0	0.0	0.0	14.0	77.7	108.4	97.9	103.9	60.2	62.3	63.6	588.0
OIL	2006	0.0	0.0	0.0	0.0	6.0	141.7	187.1	183.6	182.7	118.2	110.5	117.0	1,046.8
Licence 5787		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-12-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,280.0
H2O	2009	22.6	21.5	24.5	19.8	20.0	17.9	16.5	15.8	13.5	12.7	12.2	12.2	1,123.3
OIL	2009	27.9	25.7	27.6	24.1	25.2	25.0	24.9	24.2	21.5	21.2	20.6	21.7	2,635.5
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	30.0	31.0	20.0	31.0	29.0	30.0	916.0
H2O	2008	19.9	18.6	20.8	20.5	25.6	22.7	24.8	20.8	14.3	27.3	23.7	22.6	914.1
OIL	2008	44.5	40.5	44.6	32.0	34.7	29.1	31.7	34.2	25.7	49.8	46.2	34.1	2,345.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	567.0
H2O	2007	34.7	33.5	28.7	26.6	17.9	12.5	11.6	10.2	10.4	22.9	25.4	25.0	652.5
OIL	2007	90.9	84.7	80.5	76.5	75.6	72.3	74.9	72.8	71.2	54.8	48.0	48.7	1,898.8

Licence 5787		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN																	
UWI	100.05-12-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2006	0.0	0.0	0.0	0.0	1.0	25.0	31.0	29.0	30.0	31.0	25.0	31.0	203.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	91.6	73.2	59.9	53.4	50.8	30.8	33.4	393.1											
OIL	2006	0.0	0.0	0.0	0.0	0.2	132.3	199.1	153.8	152.4	157.9	132.9	119.3	1,047.9											
Licence 5788		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN																	
UWI	100.01-24-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	21.0	25.0	26.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	1,253.0											
H2O	2009	33.6	27.3	28.1	29.3	28.1	27.6	145.7	220.1	171.2	165.7	154.9	159.4	2,548.0											
OIL	2009	24.4	19.7	23.4	21.2	20.4	19.9	9.9	73.4	48.3	46.8	44.7	52.0	1,813.5											
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	915.0											
H2O	2008	27.3	32.2	33.2	39.5	30.8	35.3	29.2	26.4	28.2	36.1	23.6	17.1	1,357.0											
OIL	2008	37.8	31.3	30.8	17.5	26.2	16.6	28.0	30.5	22.7	16.9	27.1	16.8	1,409.4											
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	572.0											
H2O	2007	56.0	45.3	45.4	43.5	42.7	39.4	42.4	43.0	45.5	42.5	32.1	28.3	998.1											
OIL	2007	49.6	40.2	46.8	45.2	44.3	41.0	40.3	35.7	30.6	33.9	35.0	39.1	1,107.2											
DAY	2006	0.0	1.0	0.0	0.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	214.0											
H2O	2006	0.0	8.0	0.0	0.0	0.0	103.1	93.3	69.7	60.1	57.7	50.8	49.3	492.0											
OIL	2006	0.0	0.5	79.2	0.0	0.0	116.3	105.2	78.6	67.8	65.0	57.3	55.6	625.5											
Licence 5789		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD																	
UWI	100.04-25-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	22.0	0.0	0.0	1,244.0											
H2O	2009	237.5	239.0	249.2	230.0	207.2	189.7	192.6																	

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Licence 5790		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-25-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	34.1	28.5	27.7	30.6	25.3	19.5	19.2	19.5	17.3	17.3	19.3	20.1	
OIL	2009	16.8	14.1	13.7	15.7	12.7	9.3	12.8	11.9	11.3	13.6	11.8	11.9	1,211.7
DAY	2008	22.0	24.0	31.0	30.0	31.0	29.0	22.0	14.0	30.0	31.0	25.0	17.0	866.0
H2O	2008	29.9	42.9	41.3	29.6	34.2	32.5	15.6	19.1	35.0	31.5	32.1	28.8	1,568.2
OIL	2008	16.2	23.0	22.2	26.5	18.3	18.4	20.5	12.8	21.0	21.0	16.5	11.7	1,056.1
DAY	2007	31.0	27.0	27.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	560.0
H2O	2007	66.0	51.6	43.7	56.3	51.4	45.1	58.0	38.3	41.7	46.6	40.0	38.3	1,195.7
OIL	2007	31.1	29.5	29.2	37.4	32.2	31.4	15.4	32.7	25.5	24.4	21.5	21.0	828.0
DAY	2006	0.0	1.0	0.0	4.0	0.0	17.0	31.0	29.0	29.0	31.0	30.0	31.0	203.0
H2O	2006	0.0	24.5	0.0	23.9	0.0	100.0	97.9	93.1	83.1	71.6	60.0	64.6	618.7
OIL	2006	0.0	3.0	100.9	10.2	0.0	59.9	84.5	56.7	42.9	52.5	48.5	37.6	496.7
Licence 5791		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-26-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	21.0	1,301.0
H2O	2009	28.1	26.8	26.2	25.9	25.7	27.3	26.5	25.8	22.8	28.8	24.5	26.1	1,570.7
OIL	2009	21.3	15.7	19.8	19.6	15.8	16.7	16.2	15.9	14.0	9.7	8.3	8.8	1,015.3
DAY	2008	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	950.0
H2O	2008	26.5	27.4	33.4	38.4	33.3	24.3	34.9	29.4	28.6	28.8	28.0	18.9	1,256.2
OIL	2008	18.6	15.7	23.9	7.7	16.2	19.1	14.1	15.1	14.8	14.8	14.5	16.7	833.5
DAY	2007	31.0	27.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	601.0
H2O	2007	42.8	31.5	40.6	37.0	39.7	36.4	13.5	46.2	34.6	36.7	34.8	17.1	904.3
OIL	2007	24.5	30.5	21.9	21.6	21.4	19.6	43.2	10.6	17.0	17.9	17.2	37.5	642.3
DAY	2006	0.0	1.0	0.0	5.0	23.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	242.0
H2O	2006	0.0	5.0	0.0	21.2	90.8	68.9	63.4	55.2	55.5	45.0	43.1	45.3	493.4
OIL	2006	0.0	2.0	79.8	11.4	53.8	37.2	34.1	28.7	26.1	32.1	28.6	25.6	359.4
Licence 5792		Well Name Neo Souris Hartney HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.15-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A					Field Code 10		Pool Code 53A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	1,299.1
H2O	2009	72.1	82.5	90.1	86.9	96.0	75.5	91.7	89.1	91.9	89.0	90.5	91.5	4,053.2
OIL	2009	64.8	58.8	64.9	63.0	70.0	48.8	61.5	59.3	55.7	58.3	60.5	55.4	3,926.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	31.0	3.1	30.0	30.0	30.0	31.0	937.1
H2O	2008	93.9	86.7	100.2	92.0	95.6	78.9	94.4	93.7	93.6	78.3	89.9	89.3	3,006.4
OIL	2008	71.3	64.2	64.0	64.7	63.5	59.8	68.0	64.7	62.2	75.7	63.6	64.8	3,205.1
DAY	2007	31.0	28.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	605.0
H2O	2007	96.2	93.4	84.1	81.3	95.3	89.0	94.2	93.9	89.7	92.4	95.2	109.3	1,919.9
OIL	2007	83.8	67.8	69.1	75.5	76.9	73.8	76.4	76.8	73.1	75.4	59.0	59.3	2,418.6

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Licence	5792	Well Name Neo Souris Hartney HZNTL				Dev H					Mineral Rights FREEHOLD						
	UWI	100.15-16-006-22W1.00			Field Name	Souris Hartney		Pool Name	Lodgepole Virden A			Field Code	10	Pool Code	53A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2006	0.0	2.0	24.0	6.0	11.0	25.0	25.0	31.0	30.0	31.0	30.0	31.0	246.0			
H2O	2006	0.0	0.0	110.4	35.5	105.7	73.3	115.7	65.0	42.0	86.8	79.8	91.7	805.9			
OIL	2006	0.0	14.5	320.3	69.0	257.1	167.1	136.3	158.7	119.5	127.0	95.3	86.9	1,551.7			
Licence	5793	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H					Mineral Rights CROWN						
	UWI	102.08-04-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
CIN	2009	844.7	730.8	784.4	784.4	827.2	746.1	815.5	767.8	720.5	969.7	959.8	1026.7	12,953.6			
WIN	2009	0.0	741525.0	795949.0	732681.0	839388.0	757062.0	827552.0	0.0	0.0	0.0	0.0	0.0	4,697,945.8			
CIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.4	549.7	691.1	717.1	848.7	2,976.0			
WIN	2008	235.0	150.0	138.9	295.0	257.0	248.0	229.0	91.0	0.0	0.0	0.0	0.0	3,788.8			
DAY	2007	31.0	28.0	31.0	30.0	31.0	20.0	31.0	2.0	0.0	0.0	0.0	0.0	467.0			
H2O	2007	15.4	11.4	10.4	11.0	0.0	6.8	25.3	4.8	0.0	0.0	0.0	0.0	261.6			
OIL	2007	87.0	76.7	83.6	76.7	76.1	49.5	44.1	1.9	0.0	0.0	0.0	0.0	1,375.3			
WIN	2007	0.0	0.0	0.0	11.0	10.8	6.8	25.3	444.6	779.0	303.4	296.1	267.9	2,144.9			
DAY	2006	0.0	0.0	0.0	25.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	263.0			
H2O	2006	0.0	0.0	0.0	14.0	21.1	24.0	24.9	22.9	20.4	19.5	18.4	11.3	176.5			
OIL	2006	0.0	0.0	6.3	96.6	77.0	96.4	106.8	103.5	99.8	100.5	89.6	103.2	879.7			
Licence	5794	Well Name Zargon Daly Prov.				Dev V					Mineral Rights CROWN						
	UWI	100.07-20-008-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,308.4			
H2O	2009	40.9	36.9	35.5	26.7	0.0	48.3	60.7	39.8	42.4	41.4	33.0	37.7	2,831.3			
OIL	2009	22.1	19.8	19.2	6.6	0.0	16.2	32.9	26.7	22.8	22.3	24.5	20.3	1,380.8			
DAY	2008	26.5	17.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	943.4			
H2O	2008	52.6	52.7	59.0	50.6	50.9	50.5	51.9	48.9	48.4	45.2	43.2	30.8	2,388.0			
OIL	2008	24.4	23.7	26.5	22.7	22.9	22.7	23.3	22.0	21.7	20.3	24.0	30.2	1,147.4			
DAY	2007	31.0	26.2	29.5	30.0	29.8	28.4	31.0	31.0	30.0	30.0	29.5	31.0	621.4			
H2O	2007	74.5	66.2	71.2	64.5	68.3	60.4	65.6	63.3	56.7	68.2	67.6	59.6	1,803.3			
OIL	2007	35.8	30.3	31.3	30.5	30.7	29.0	29.5	28.4	25.5	14.0	30.0	26.8	863.0			
DAY	2006	0.0	5.0	31.0	1.0	13.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	264.0			
H2O	2006	0.0	42.3	204.0	4.0	87.7	133.7	114.5	102.0	87.8	87.2	79.5	74.5	1,017.2			
OIL	2006	0.0	17.4	121.2	3.1	42.8	74.9	51.5	45.8	42.4	42.4	39.5	40.2	521.2			
Licence	5795	Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD						
	UWI	100.05-13-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.2			
														431.4			

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Licence 5795		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-13-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2008	27.0	25.0	31.0	26.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	837.0
H2O	2008	8.8	8.1	8.5	7.1	7.9	7.8	7.2	8.4	9.0	8.5	7.7	4.8	323.2
OIL	2008	10.7	11.0	10.5	8.7	9.5	9.8	9.2	10.0	9.7	9.1	8.9	5.3	431.4
DAY	2007	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	502.0
H2O	2007	15.1	14.9	10.5	11.6	11.8	11.9	12.6	10.8	9.5	9.0	8.7	8.4	229.4
OIL	2007	17.8	15.3	18.7	18.0	18.3	16.8	21.2	16.5	18.2	16.1	10.5	10.3	319.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	140.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	22.1	16.1	15.6	18.4	94.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	34.1	24.4	21.1	22.1	121.3
Licence 5796		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-14-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	26.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	950.0
H2O	2009	8.7	9.0	8.0	10.4	10.5	8.6	8.9	8.9	8.8	8.8	8.9	6.3	584.6
OIL	2009	20.0	21.3	19.7	24.8	22.1	17.7	18.4	18.6	17.9	18.7	17.8	12.9	880.4
DAY	2008	25.0	25.0	31.0	30.0	31.0	8.0	21.0	5.0	29.0	31.0	30.0	24.0	609.0
H2O	2008	12.5	13.3	17.8	17.5	19.0	4.2	12.9	2.5	19.8	17.2	11.3	8.4	478.8
OIL	2008	21.5	20.4	26.1	25.2	26.3	6.2	18.2	3.9	24.7	26.2	24.7	19.8	650.5
DAY	2007	23.0	25.0	13.0	30.0	29.0	30.0	31.0	27.0	22.0	28.0	30.0	31.0	319.0
H2O	2007	55.8	43.8	23.1	42.0	28.6	29.3	23.5	18.3	13.4	15.1	15.9	13.6	322.4
OIL	2007	63.6	46.8	13.1	47.5	37.6	33.7	33.9	30.4	22.6	25.4	25.8	26.9	407.3
Licence 5797		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	102.03-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	30.0	31.0	1,198.0
H2O	2009	5.4	4.8	5.5	5.7	5.1	4.8	3.3	4.5	4.9	5.4	5.7	5.4	457.0
OIL	2009	13.1	11.7	11.5	11.2	10.8	10.4	7.6	10.7	10.2	10.7	10.5	10.5	764.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	843.0
H2O	2008	8.8	8.1	9.0	8.8	9.1	9.2	9.2	5.7	4.8	4.8	5.2	5.1	396.5
OIL	2008	12.7	12.2	13.1	12.4	13.0	12.6	12.2	13.0	12.8	13.1	12.8	12.9	635.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	478.0
H2O	2007	17.5	16.3	12.4	16.1	21.4	17.9	13.1	15.3	15.7	18.7	16.3	9.2	308.7
OIL	2007	26.2	23.0	25.2	23.2	25.2	24.2	23.0	23.6	21.4	23.0	19.9	12.8	482.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	116.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.1	19.3	21.9	23.5	118.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	64.8	35.3	38.4	212.0
UWI	102.03-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0

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Licence 5797		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	102.03-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	30.0	31.0	1,198.0
H2O	2009	2.0	1.8	2.2	2.2	2.2	2.1	1.4	2.0	1.9	2.1	2.2	2.1	161.1
OIL	2009	4.8	4.3	6.2	6.0	5.7	5.5	4.0	5.7	5.4	5.7	5.5	5.6	278.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	843.0
H2O	2008	3.3	3.1	3.4	3.4	3.4	3.5	3.5	2.0	1.6	1.6	2.0	2.0	136.9
OIL	2008	4.7	4.5	4.8	4.5	4.8	4.6	4.5	4.8	4.6	4.8	4.8	4.7	214.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	478.0
H2O	2007	6.4	6.0	4.6	6.0	7.9	6.7	4.9	5.7	5.8	6.9	6.1	3.5	104.1
OIL	2007	9.8	8.5	9.4	8.6	9.3	9.0	8.6	8.8	8.0	8.6	7.4	4.7	158.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	116.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	5.5	6.2	6.6	33.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	18.3	7.5	10.8	57.3
Licence 5798		Well Name Petrobakken Goodlands HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.02-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K					Field Code 3	Pool Code 44K	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	3.0	30.0	31.0	31.0	21.0	31.0	29.0	31.0	1,242.0
H2O	2009	14295.9	12873.6	15276.5	15597.2	15465.4	14891.7	15150.6	15423.0	10725.3	15286.5	14446.3	15931.9	458,582.7
OIL	2009	115.2	125.6	153.7	156.9	155.6	149.0	148.8	151.1	102.4	129.1	118.9	125.9	11,405.8
DAY	2008	31.0	29.0	25.0	30.0	31.0	29.0	0.0	31.0	30.0	31.0	30.0	31.0	917.0
H2O	2008	12179.9	14872.4	14178.0	16060.9	17749.3	16940.0	0.0	17875.5	17304.8	17931.9	16555.8	14443.5	283,218.8
OIL	2008	227.1	362.5	392.9	336.9	301.3	258.7	201.8	173.8	156.2	140.1	164.0	131.0	9,773.6
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	0.0	31.0	29.0	22.0	28.0	29.0	589.0
H2O	2007	3802.3	3757.7	5191.1	3279.5	8752.2	9509.9	10464.0	9803.5	9758.0	5987.0	4108.9	10336.7	107,126.8
OIL	2007	179.6	154.1	413.6	428.7	313.3	253.4	225.8	176.9	168.5	106.9	79.6	223.5	6,927.3
DAY	2006	0.0	0.0	20.0	22.0	23.0	27.0	31.0	31.0	30.0	31.0	26.0	31.0	272.0
H2O	2006	0.0	0.0	691.9	473.5	2203.4	2062.5	2848.0	3090.4	3121.5	3330.0	2566.1	1988.7	22,376.0
OIL	2006	0.0	0.0	363.8	490.1	477.3	1099.9	564.4	361.9	258.2	233.8	175.4	178.6	4,203.4
Licence 5799		Well Name Tundra Daly Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.02-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1	Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,359.0
H2O	2009	13.9	14.2	15.5	15.0	15.7	17.8	19.0	19.8	19.0	19.3	19.4	21.7	818.5
OIL	2009	61.2	53.2	55.8	51.5	51.2	44.9	50.8	51.1	50.1	52.3	49.8	52.2	4,898.2
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	996.0
H2O	2008	13.0	12.5	12.9	11.7	11.5	12.5	10.0	9.5	9.0	11.9	12.0	12.4	608.2
OIL	2008	99.2	89.1	89.4	89.6	90.7	95.3	70.7	63.8	56.2	60.0	57.8	61.3	4,274.1
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	633.0
H2O	2007	25.2	23.0	28.4	26.5	25.1	23.1	19.0	14.3	6.1	6.2	6.1	6.7	469.3

Licence	5799	Well Name	Tundra Daly Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
UWI	100.02-29-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole E		Field Code	1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	151.0	135.0	138.3	123.2	129.4	118.2	114.4	114.5	106.7	100.7	101.0	104.1	3,351.0		
DAY	2006	0.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	272.0		
H2O	2006	0.0	0.0	0.0	69.0	36.7	34.1	20.7	18.1	17.0	19.2	20.8	24.0	259.6		
OIL	2006	0.0	0.0	7.1	376.2	287.2	250.1	211.9	162.6	159.8	158.3	149.8	151.5	1,914.5		
Licence	5800	Well Name	Tundra Goodlands				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.15-27-002-24W1.00				Field Name	Other Areas		Pool Name	Mission Canyon 1 M		Field Code	99	Pool Code	44M	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,309.0		
H2O	2009	42.6	38.7	43.8	42.2	44.2	38.3	44.8	44.3	42.4	52.8	63.2	68.9	1,449.3		
OIL	2009	62.3	55.9	60.5	56.2	58.2	47.6	58.8	55.8	52.6	48.2	37.6	33.6	3,212.9		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	948.0		
H2O	2008	24.2	22.6	26.8	32.8	35.0	34.8	35.4	33.6	32.3	35.9	42.2	38.9	883.1		
OIL	2008	77.6	70.9	77.2	67.5	71.0	68.9	68.5	70.7	65.8	64.7	58.7	55.8	2,585.6		
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	585.0		
H2O	2007	25.0	23.4	27.9	29.1	27.6	24.6	22.7	26.3	25.0	26.4	24.1	25.4	488.6		
OIL	2007	72.7	71.8	78.0	79.6	82.0	71.2	63.1	75.9	74.4	84.2	64.0	78.4	1,768.3		
DAY	2006	0.0	7.0	0.0	0.0	19.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	229.0		
H2O	2006	0.0	4.9	0.0	0.0	16.3	15.9	10.3	22.7	27.2	29.8	28.4	25.6	181.1		
OIL	2006	0.0	47.3	141.5	0.0	75.7	118.9	77.8	97.5	84.8	75.1	76.4	78.0	873.0		
Licence	5801	Well Name	EOG Pierson Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.04-29-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.8		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.0		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.8		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.0		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7		
DAY	2006	0.0	0.0	0.0	0.0	0.0	18.8	31.0	30.0	27.0	25.0	2.0	0.0	133.8		
H2O	2006	0.0	0.0	0.0	0.0	0.0										

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Licence 5802		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	
H2O	2008	14.2	10.7	8.9	9.4	10.3	10.4	11.7	12.8	23.4	23.9	13.0	12.6	658.9
OIL	2008	62.3	51.9	59.4	60.7	55.3	56.2	56.6	50.6	36.2	37.4	37.1	38.8	2,629.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	573.0
H2O	2007	27.6	16.0	18.4	17.7	18.0	15.8	16.3	17.0	11.1	9.9	8.5	12.4	497.6
OIL	2007	95.5	81.6	84.5	81.2	82.8	69.9	73.2	72.8	60.5	61.6	60.0	61.5	2,027.3
DAY	2006	0.0	0.0	0.0	0.0	1.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	211.0
H2O	2006	0.0	0.0	0.0	0.0	9.8	82.7	72.5	36.2	29.9	28.7	24.3	24.8	308.9
OIL	2006	0.0	0.0	0.0	0.0	3.2	195.6	214.0	181.6	150.0	142.0	125.6	130.2	1,142.2
Licence 5803		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,271.0
H2O	2009	9.1	9.2	10.6	9.9	7.1	6.6	5.5	5.7	5.4	5.8	5.5	5.5	679.8
OIL	2009	34.8	34.3	36.6	33.1	34.7	34.3	33.5	30.9	29.5	30.8	30.1	31.5	2,506.9
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	910.0
H2O	2008	11.4	10.1	6.0	6.3	7.3	7.0	7.5	6.9	9.5	10.2	8.9	9.5	593.9
OIL	2008	62.3	54.1	41.6	42.5	44.1	43.7	33.8	34.2	32.1	34.2	33.3	35.8	2,112.8
DAY	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	548.0
H2O	2007	19.8	16.5	17.6	14.8	12.3	15.5	16.3	17.0	17.3	16.5	14.1	12.4	493.3
OIL	2007	86.0	70.1	72.0	68.1	57.1	68.0	71.6	71.3	70.3	73.9	72.1	66.6	1,621.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	189.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	53.0	91.2	53.3	31.9	31.9	23.7	18.2	303.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	23.1	199.6	132.2	108.1	115.0	105.5	90.5	774.0
Licence 5804		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,289.0
H2O	2009	12.9	11.9	14.2	15.5	15.1	13.3	13.2	12.6	11.9	12.7	12.2	12.2	863.4
OIL	2009	80.6	66.9	74.3	66.0	76.2	103.0	102.7	96.0	66.6	69.5	67.9	71.2	6,307.2
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	926.0
H2O	2008	11.0	10.6	11.9	12.5	14.6	13.9	15.6	13.9	15.0	17.0	14.5	12.6	705.7
OIL	2008	114.8	101.2	106.9	109.3	113.4	112.3	109.5	105.8	90.6	81.0	77.7	77.6	5,366.3
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	561.0
H2O	2007	20.4	23.7	29.0	26.6	18.0	9.2	9.8	10.2	9.7	9.9	8.7	11.4	542.6
OIL	2007	163.2	177.5	273.5	260.9	220.2	176.5	189.1	187.8	166.0	184.7	174.1	122.4	4,166.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	200.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	53.6	70.7	55.8	61.7	57.5	33.5	23.2	356.0

Licence		5804		Well Name		Sinclair Unit No. 3 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.15-11-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	0.0	0.0	0.0	0.0	0.0	123.4	343.9	318.9	332.0	333.6	235.9	182.6	1,870.3									
Licence		5805		Well Name		Sinclair Unit No. 3 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.16-11-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,295.0									
H2O	2009	12.9	9.8	10.6	11.9	12.3	10.0	9.9	9.2	9.0	9.6	9.2	9.2	771.5									
OIL	2009	71.3	63.4	68.1	59.8	63.0	62.4	62.2	57.8	52.1	54.4	53.1	55.7	5,273.9									
DAY	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	932.0									
H2O	2008	13.7	9.3	8.9	9.4	11.0	10.4	10.9	10.4	13.0	17.0	13.6	12.6	647.9									
OIL	2008	83.3	71.3	83.2	85.0	88.2	87.4	73.2	71.6	71.7	81.0	70.4	68.6	4,550.6									
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	574.0									
H2O	2007	17.3	19.6	17.8	14.8	12.9	12.5	13.0	13.6	13.8	13.2	10.7	14.2	507.7									
OIL	2007	126.4	148.5	234.7	223.8	189.4	162.1	170.8	167.6	135.5	138.5	122.9	88.7	3,615.7									
DAY	2006	0.0	0.0	0.0	0.0	1.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	213.0									
H2O	2006	0.0	0.0	0.0	0.0	11.0	67.9	61.6	50.5	49.5	46.2	27.9	19.7	334.3									
OIL	2006	0.0	0.0	0.0	0.0	7.0	230.7	323.6	287.2	265.5	266.2	184.9	141.7	1,706.8									
Licence		5806		Well Name		Tundra Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.01-21-003-28W1.00		Field Name		Pierson		Pool Name		Mission Canyon 3a B		Field Code		7		Pool Code		43B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	1,351.0									
H2O	2009	5.2	4.6	3.0	3.2	3.4	3.2	3.3	2.8	3.0	3.1	3.0	3.1	997.9									
OIL	2009	41.8	39.9	42.2	43.4	45.3	42.0	41.8	32.8	34.8	36.1	34.6	38.1	5,844.8									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	996.0									
H2O	2008	9.2	8.7	12.4	9.8	9.3	7.9	6.3	6.4	5.5	5.7	6.1	6.4	957.0									
OIL	2008	57.7	50.2	64.5	40.2	36.7	39.2	48.0	49.8	40.8	46.4	46.9	48.7	5,372.0									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	633.0									
H2O	2007	15.4	12.9	8.7	4.3	3.4	3.0	3.1	3.1	2.8	2.9	8.3	9.7	863.3									
OIL	2007	244.2	215.0	158.2	106.6	103.5	88.2	87.1	89.3	79.7	75.4	54.5	63.7	4,802.9</									

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Licence 5811		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	27.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	
H2O	2008	11.4	11.5	14.9	15.7	18.6	20.9	21.9	13.9	13.4	13.2	12.2	12.6	950.9
OIL	2008	62.3	55.9	68.3	69.8	70.9	74.9	70.6	62.2	60.4	64.2	68.7	68.6	3,814.3
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	666.5
H2O	2007	29.8	44.0	55.1	49.6	18.0	18.8	19.5	20.4	19.1	13.2	11.3	11.0	770.7
OIL	2007	149.1	103.4	102.3	95.2	68.0	66.6	70.2	69.8	63.0	49.3	48.0	59.2	3,017.5
DAY	2006	0.0	1.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	305.5
H2O	2006	0.0	19.2	79.5	52.7	42.9	43.2	44.0	42.3	42.9	38.1	28.5	27.6	460.9
OIL	2006	0.0	3.5	223.1	221.7	194.8	201.5	231.1	230.8	199.1	197.4	189.4	181.0	2,073.4
Licence 5812		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,365.0
H2O	2009	19.3	15.4	17.7	16.5	16.7	15.2	11.6	11.2	11.9	11.4	6.4	6.4	1,110.6
OIL	2009	71.1	60.0	65.0	61.2	63.0	61.1	57.6	55.3	46.3	50.3	55.8	58.5	4,553.4
DAY	2008	31.0	29.0	31.0	6.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,000.0
H2O	2008	11.4	12.3	14.9	3.1	15.3	31.3	35.1	17.4	16.7	18.5	18.4	18.9	950.9
OIL	2008	62.3	58.3	65.4	13.4	57.2	115.4	116.3	84.0	81.5	78.8	68.7	68.6	3,848.2
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	669.0
H2O	2007	31.7	42.2	55.1	47.0	9.0	9.4	9.8	10.2	10.6	13.2	11.3	11.4	737.6
OIL	2007	154.3	119.3	116.8	104.0	68.0	66.6	70.2	69.8	67.6	61.6	60.0	63.7	2,978.3
DAY	2006	0.0	1.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0
H2O	2006	0.0	14.5	79.0	52.1	48.5	47.8	46.3	42.1	42.9	36.7	30.7	36.1	476.7
OIL	2006	0.0	3.0	205.6	213.5	216.1	226.4	220.6	198.9	171.0	171.3	168.5	161.5	1,956.4
Licence 5813		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	29.0	30.0	1,168.0
H2O	2009	12.9	12.3	16.7	16.5	14.1	12.9	14.9	14.3	13.0	21.8	20.6	11.9	1,035.0
OIL	2009	83.7	77.1	77.0	72.3	73.2	69.7	79.4	77.3	77.5	67.3	60.9	65.9	4,222.3
DAY	2008	15.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	17.0	31.0	808.0
H2O	2008	8.2	16.0	17.9	18.8	33.7	34.8	35.7	31.2	30.1	12.3	6.6	12.6	853.1
OIL	2008	47.3	89.1	98.0	100.2	93.8	90.5	88.5	87.1	84.6	87.2	50.3	84.4	3,341.0
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	14.0	474.0
H2O	2007	43.8	32.1	33.2	31.6	22.2	21.9	22.8	23.8	24.2	16.0	14.1	7.0	595.2
OIL	2007	192.7	164.1	162.1	155.1	102.8	92.6	97.6	97.1	94.9	87.0	90.1	43.2	2,340.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	31.0	30.0	31.0	130.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.2	65.0	65.7	56.6	55.0	302.5

Licence 5813		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.09-02-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.4	228.1	245.3	204.5	205.4	960.7		
Licence	5814		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN					
UWI	100.10-02-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,208.0		
H2O	2009	9.7	9.2	10.6	9.9	8.4	6.6	6.6	6.3	8.0	9.9	9.2	11.4	838.3		
OIL	2009	105.4	97.2	98.1	84.3	83.7	78.0	77.8	75.7	68.7	69.2	64.9	65.8	4,302.2		
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	29.0	30.0	21.0	843.0		
H2O	2008	17.0	15.8	14.9	15.7	17.7	17.4	18.2	17.4	16.7	11.6	9.2	6.3	732.5		
OIL	2008	86.0	77.7	77.2	78.9	77.1	78.0	72.2	74.7	72.5	69.9	71.7	48.3	3,333.4		
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	492.0		
H2O	2007	43.4	41.7	37.1	32.5	24.7	21.9	23.3	27.2	27.7	24.2	19.7	19.0	554.6		
OIL	2007	215.7	158.8	164.6	159.4	118.6	95.5	100.6	100.2	97.8	91.6	84.1	83.1	2,449.2		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	31.0	30.0	31.0	130.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	48.1	48.0	42.4	44.0	212.2		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.9	195.3	223.8	240.9	256.3	979.2		
Licence	5815		Well Name EOG Pierson Prov.				Dev V				Mineral Rights CROWN					
UWI	102.05-34-001-28W1.00			Field Name	Pierson		Pool Name	Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	7.0	19.0	31.0	21.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.5		
H2O	2009	3.9	6.6	6.9	5.3	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	358.0		
OIL	2009	4.3	7.5	7.8	6.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	413.3		
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	922.5		
H2O	2008	9.4	8.0	8.7	7.9	8.2	7.6	7.9	7.3	5.8	6.5	6.3	6.3	332.2		
OIL	2008	10.7	9.0	9.8	9.0	9.3	8.6	8.9	8.2	6.6	7.3	7.1	7.1	384.3		
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	564.5		
H2O	2007	12.7	10.6	11.2	10.0	10.5	9.4	9.6	9.1	8.9	9.0	8.7	9.3	242.3		
OIL	2007	14.4	12.0	12.6	11.4	11.8	10.5	10.9	10.3	10.1	10.2	9.7	10			

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Licence 5816		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI 100.16-33-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	18.1	7.9	9.8	14.8	13.4	10.1	16.2	14.2	12.6	13.2	10.4	10.7	715.7
OIL	2008	34.9	37.3	39.1	32.0	35.2	34.9	30.8	32.8	32.4	33.9	29.5	32.9	1,485.2
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	637.0
H2O	2007	18.7	19.3	29.5	10.1	20.0	25.5	25.3	14.4	12.2	18.6	18.0	18.2	564.3
OIL	2007	46.0	42.7	35.8	46.4	42.7	30.4	37.2	38.4	42.3	35.4	35.0	35.3	1,079.5
DAY	2006	0.0	0.0	16.0	19.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	274.0
H2O	2006	0.0	0.0	55.5	45.2	41.5	29.9	32.3	26.8	27.3	25.5	23.0	27.5	334.5
OIL	2006	0.0	0.0	80.0	73.4	80.9	68.9	55.4	55.8	50.3	52.3	43.2	51.7	611.9
Licence 5817		Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI 100.07-06-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole CC					Field Code 1		Pool Code 59CC	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	28.0	1,223.0
H2O	2009	7.0	6.3	6.9	6.5	3.5	3.3	3.4	3.5	3.2	3.9	3.7	3.4	420.5
OIL	2009	14.9	13.4	14.8	13.7	7.3	11.4	12.0	12.0	11.9	12.2	11.3	10.5	703.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	881.0
H2O	2008	7.5	1.6	7.3	4.3	4.8	4.6	2.4	8.0	7.7	7.9	7.4	7.6	365.9
OIL	2008	18.7	17.3	18.1	17.5	18.1	17.5	9.5	16.2	15.4	16.0	15.4	16.0	558.1
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	531.0
H2O	2007	4.2	11.8	15.4	20.6	10.6	11.2	10.6	11.4	10.3	6.3	6.0	5.5	294.8
OIL	2007	27.0	23.7	21.4	22.1	21.7	20.6	21.2	20.4	15.6	20.2	19.1	19.7	362.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	28.0	31.0	30.0	31.0	169.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	36.2	30.1	24.2	41.3	21.3	17.8	170.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.4	11.8	6.7	34.6	26.6	27.6	109.7
UWI 100.07-06-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	28.0	1,222.0
H2O	2009	6.3	5.5	6.1	5.8	3.1	3.0	3.1	3.1	2.8	3.4	3.2	3.0	396.5
OIL	2009	13.2	11.8	13.1	12.1	6.5	10.1	10.7	10.7	10.5	10.9	10.1	9.4	672.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	30.0	31.0	880.0
H2O	2008	6.6	1.5	6.5	3.9	4.2	4.1	2.1	7.0	6.9	7.0	6.6	6.7	348.1
OIL	2008	16.5	15.4	16.1	15.5	16.0	15.5	8.4	14.4	13.7	14.1	13.7	14.1	543.0
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	530.0
H2O	2007	3.8	10.4	13.7	18.2	9.4	9.9	9.4	10.1	9.2	5.6	5.4	6.7	285.0
OIL	2007	24.0	21.1	19.0	19.6	19.3	18.3	18.8	18.1	13.9	17.9	17.0	17.4	369.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	28.0	31.0	30.0	31.0	169.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	40.8	33.9	27.3	36.6	18.9	15.7	173.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	7.6	37.2	21.3	31.0	23.7	24.4	145.2

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Licence 5819		Well Name Sinclair Unit No. 4 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.8	30.7	31.0	30.0	29.8	30.0	31.0	1,151.3
H2O	2009	33.0	28.4	33.6	27.7	28.5	25.7	30.7	30.7	29.6	28.2	28.0	28.5	1,714.4
OIL	2009	25.3	18.1	21.9	20.4	23.4	16.9	18.1	17.9	18.2	16.5	17.3	17.7	1,577.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2008	58.0	44.0	43.5	37.5	39.5	36.5	36.0	35.5	33.0	33.4	31.1	35.1	1,361.8
OIL	2008	50.8	36.4	39.3	35.1	16.0	34.2	17.9	53.1	36.8	33.3	28.7	27.4	1,345.4
DAY	2007	31.0	28.0	28.0	30.0	27.0	21.0	22.0	29.0	30.0	30.0	30.0	24.0	422.0
H2O	2007	74.3	60.0	44.5	63.5	48.3	37.1	53.7	49.8	33.0	46.0	41.0	28.5	898.7
OIL	2007	71.5	59.7	54.1	53.6	43.7	34.7	53.5	51.1	44.1	43.2	41.1	26.6	936.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	29.0	31.0	92.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.7	62.8	66.0	92.5	319.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	151.2	107.6	76.4	359.5
Licence 5820		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	26.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	31.0	30.0	28.0	1,107.0
H2O	2009	10.2	13.9	14.2	12.3	12.5	12.4	11.6	11.1	14.2	16.2	15.6	12.2	576.8
OIL	2009	12.6	15.6	15.5	11.5	11.8	11.7	10.9	10.6	7.8	8.8	8.6	11.3	1,110.7
DAY	2008	29.0	26.0	30.0	29.0	29.0	28.0	29.0	30.0	27.0	31.0	30.0	25.0	767.0
H2O	2008	8.0	7.2	8.6	9.1	10.3	9.7	10.9	11.0	12.6	17.0	13.0	10.2	420.4
OIL	2008	25.0	21.8	23.1	25.8	25.8	23.3	21.6	20.3	17.3	24.9	21.7	15.4	974.0
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	28.0	29.0	424.0
H2O	2007	34.0	18.4	13.5	11.0	6.0	6.2	6.3	4.7	3.5	3.1	3.5	5.8	292.8
OIL	2007	90.2	50.9	43.5	40.6	41.4	40.6	40.3	34.9	32.6	31.7	29.9	28.1	708.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	7.0	31.0	68.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	134.6	7.0	34.2	176.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	87.9	21.3	92.6	203.3
Licence 5821		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	27.0	31.0	26.0	31.0	31.0	23.0	31.0	30.0	31.0	1,300.0
H2O	2009	10.7	9.2	9.3	8.9	10.0	8.6	9.9	9.5	6.3	6.4	6.1	5.6	957.3
OIL	2009	22.7	20.0	20.0	21.7	25.2	20.7	21.8	21.2	15.5	21.2	20.6	19.8	1,428.2
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	31.0	953.0
H2O	2008	10.3	12.4	20.8	20.8	21.9	20.9	20.4	20.8	20.1	15.0	12.2	12.1	856.8
OIL	2008	19.0	21.4	32.7	33.1	41.0	40.6	35.6	40.4	39.3	28.3	23.9	23.4	1,177.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	25.0	29.0	31.0	594.0
H2O	2007	32.3	29.7	32.2	30.4	28.6	29.1	25.8	22.8	20.7	11.9	15.4	10.3	649.1

Licence 5821		Well Name Sinclair Unit No. 2 Prov.		Dev V		Mineral Rights CROWN								
UWI 100.09-24-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	34.3	27.4	29.7	28.1	26.4	26.9	23.8	29.7	24.3	29.6	29.2	19.6	799.1
DAY	2006	0.0	1.0	0.0	0.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	240.0
H2O	2006	0.0	19.0	0.0	0.0	70.9	53.4	50.6	42.8	28.8	35.3	30.3	28.8	359.9
OIL	2006	0.0	0.5	84.3	0.0	86.7	60.1	42.3	41.2	43.3	39.4	37.1	35.2	470.1
Licence 5822		Well Name Sinclair Unit No. 2		Dev V				Mineral Rights FREEHOLD						
UWI 100.16-13-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,345.0
H2O	2009	19.4	10.9	10.6	11.7	16.7	16.6	16.5	15.8	14.9	13.6	12.2	12.2	1,083.0
OIL	2009	62.0	64.2	71.2	66.9	63.0	62.4	59.8	57.5	55.0	52.5	53.1	55.7	5,269.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	982.0
H2O	2008	11.4	10.6	11.9	12.5	14.6	13.9	15.6	20.8	20.1	26.4	24.5	23.4	911.9
OIL	2008	115.7	105.6	115.9	118.4	105.0	96.7	88.7	77.8	75.5	67.0	62.7	61.8	4,546.0
DAY	2007	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	618.0
H2O	2007	49.3	41.6	25.7	31.9	25.0	20.0	45.6	27.7	17.9	13.2	10.8	11.4	706.2
OIL	2007	155.8	137.9	155.9	144.3	111.0	165.0	118.1	126.2	121.9	110.8	109.8	119.3	3,455.2
DAY	2006	0.0	0.0	0.0	24.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	267.0
H2O	2006	0.0	0.0	0.0	51.4	68.1	53.1	47.1	30.8	30.1	33.7	30.1	41.7	386.1
OIL	2006	0.0	0.0	90.1	181.8	204.4	223.4	229.7	226.2	197.6	191.1	170.8	164.1	1,879.2
Licence 5823		Well Name Sinclair Unit No. 2		Dev V				Mineral Rights FREEHOLD						
UWI 100.08-30-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,328.0
H2O	2009	13.1	12.3	14.2	13.2	13.3	13.3	13.2	12.6	11.9	12.7	11.8	11.3	834.3
OIL	2009	18.8	17.1	18.6	20.2	21.0	18.7	18.7	18.2	17.4	20.7	19.9	19.6	1,482.5
DAY	2008	31.0	29.0	30.0	29.0	29.0	28.0	30.0	31.0	28.0	29.0	30.0	31.0	963.0
H2O	2008	12.5	11.7	13.0	13.9	10.4	13.0	16.0	17.4	15.6	15.9	15.5	15.2	681.4
OIL	2008	16.6	15.1	17.7	25.8	23.9	31.6	27.4	28.0	23.7	21.5	20.7	20.0	1,253.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0					

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Licence 5824		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	20.9	21.5	27.7	25.8	23.4	20.8	19.8	18.9	19.4	22.7	23.2	21.8	1,378.2
OIL	2009	44.9	42.9	48.9	47.0	44.1	43.7	43.6	42.4	39.1	38.9	36.6	35.0	2,620.9
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	915.0
H2O	2008	13.7	13.3	14.9	15.7	22.4	22.2	25.0	21.9	20.1	20.5	18.4	18.9	1,112.3
OIL	2008	42.4	42.9	47.0	48.0	47.8	46.8	47.1	47.4	46.9	46.4	41.8	41.8	2,113.8
DAY	2007	31.0	28.0	28.0	0.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	552.0
H2O	2007	43.9	39.4	39.3	0.0	53.3	32.5	42.8	32.8	28.7	24.8	21.1	22.4	885.3
OIL	2007	71.6	64.3	56.0	0.0	72.8	56.5	69.9	81.1	58.9	53.8	52.5	49.9	1,567.5
DAY	2006	0.0	0.0	0.0	0.0	22.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	233.0
H2O	2006	0.0	0.0	0.0	0.0	94.2	83.7	73.4	59.1	50.2	51.0	44.3	48.4	504.3
OIL	2006	0.0	0.0	31.3	0.0	111.1	155.5	133.5	105.6	93.1	92.1	82.2	75.8	880.2
Licence 5825		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-34-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,346.0
H2O	2009	12.9	12.3	14.2	11.4	10.0	12.9	13.0	9.8	9.0	9.6	9.2	9.2	1,229.2
OIL	2009	27.9	25.7	24.9	22.4	22.1	24.7	24.4	25.9	26.1	21.9	20.5	15.5	1,674.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	981.0
H2O	2008	14.2	13.3	17.4	18.8	21.9	15.3	15.6	10.7	11.1	13.6	11.8	12.6	1,095.7
OIL	2008	29.7	27.0	22.2	21.2	22.1	26.8	28.3	28.0	28.2	31.1	29.0	32.4	1,392.3
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	615.0
H2O	2007	48.7	39.8	43.3	39.8	35.9	27.7	29.5	28.1	24.1	22.5	21.1	18.6	919.4
OIL	2007	42.3	36.6	40.0	36.6	47.2	40.7	40.7	38.8	31.5	29.8	33.0	32.5	1,066.3
DAY	2006	0.0	0.0	0.0	11.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	251.0
H2O	2006	0.0	0.0	0.0	65.7	112.7	73.9	59.2	54.8	46.6	45.3	40.9	41.2	540.3
OIL	2006	0.0	0.0	26.0	43.7	107.6	90.4	72.4	65.1	57.0	54.0	50.1	50.3	616.6
Licence 5826		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	102.06-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,309.0
H2O	2009	16.1	15.4	17.7	16.5	12.6	10.0	7.0	6.2	6.0	9.1	7.0	6.1	917.4
OIL	2009	58.9	54.3	58.8	57.2	59.9	59.3	53.7	51.1	49.2	51.4	52.2	55.7	4,523.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	944.0
H2O	2008	8.5	13.1	14.9	15.7	18.3	18.9	23.4	20.8	20.1	20.5	18.4	18.5	787.7
OIL	2008	65.3	72.4	80.2	75.5	72.5	78.5	88.0	87.1	84.6	87.2	68.7	64.5	3,861.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	578.0
H2O	2007	28.3	23.8	23.8	26.6	27.1	23.7	9.8	10.2	12.5	13.2	9.8	8.5	576.6

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Licence	5826	Well Name				Sinclair Unit No. 3		Dev			V		Mineral Rights			FREEHOLD						
	UWI	102.06-01-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
OIL	2007	188.9	150.1	142.0	136.2	139.0	123.2	85.4	85.0	69.9	70.8	65.5	67.3	2,937.2								
DAY	2006	0.0	0.0	0.0	0.0	1.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	215.0								
H2O	2006	0.0	0.0	0.0	0.0	11.5	65.6	55.5	53.6	51.0	48.3	44.7	29.1	359.3								
OIL	2006	0.0	0.0	0.0	0.0	6.0	249.4	269.0	262.0	227.6	213.7	191.1	195.1	1,613.9								
Licence	5827	Well Name				Neo Souris Hartney HZNTL		Dev			H		Mineral Rights			FREEHOLD						
	UWI	100.05-15-006-22W1.00				Field Name		Souris Hartney		Pool Name		Lodgepole Virden A		Field Code		10	Pool Code		53A	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	25.0	3.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,158.1								
H2O	2009	133.5	113.5	107.7	38.9	174.3	139.3	142.8	146.6	139.2	140.9	135.6	140.6	4,465.9								
OIL	2009	18.9	19.7	15.5	0.0	19.5	16.2	15.8	16.2	14.9	15.6	14.8	14.1	1,396.6								
DAY	2008	29.0	29.0	31.0	30.0	31.0	26.0	31.0	3.1	30.0	31.0	30.0	31.0	827.1								
H2O	2008	174.1	117.0	115.3	122.3	122.1	118.4	123.8	127.1	126.3	126.7	126.3	94.8	2,913.0								
OIL	2008	24.3	18.1	28.4	22.9	23.4	22.9	25.8	19.3	18.9	20.2	20.6	17.2	1,215.4								
DAY	2007	31.0	28.0	18.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	495.0								
H2O	2007	87.3	80.8	40.7	110.6	92.1	86.0	90.1	95.6	94.2	94.4	99.4	65.7	1,418.8								
OIL	2007	44.1	39.0	18.4	51.0	43.3	41.2	40.2	38.5	40.0	39.1	26.8	10.8	953.4								
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	28.0	31.0	30.0	31.0	158.0								
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	53.3	55.9	45.4	72.3	78.8	76.2	381.9								
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	76.8	140.8	94.7	91.3	58.7	58.7	521.0								
Licence	5828	Well Name				Fairborne et al Sinclair		Dev			V		Mineral Rights			FREEHOLD						
	UWI	100.16-10-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	17.0	30.0	30.3	1,124.0								
H2O	2009	13.4	42.1	22.6	12.7	37.6	28.3	0.0	30.7	20.8	26.4	46.6	26.2	1,801.4								
OIL	2009	33.7	12.9	49.9	24.9	21.6	24.3	0.0	26.2	24.4	4.8	25.5	23.9	1,412.1								
DAY	2008	31.0	29.0	31.0	30.0	0.0	30.0	0.0	31.0	28.7	31.0	29.0	30.0	805.7								
H2O	2008	37.3	39.4	37.1	38.0	0.0	33.5	0.0	34.2	31.8	33.2	32.4	31.5	1,494.0								
OIL	2008	37.5	28.0	34.2	27.9	0.0	30.3	0.0	29.6	28.7	30.6	22.7	31.0	1,140.0								

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Licence 5829		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-01-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	20.1	15.4	17.7	13.7	13.3	13.9	16.0	18.4	17.3	12.7	13.3	11.7	880.5
OIL	2009	57.7	51.4	55.7	54.2	56.7	56.2	54.2	59.6	57.6	57.4	51.7	51.6	3,972.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	857.0
H2O	2008	18.2	16.0	17.9	9.7	11.0	21.4	31.2	27.8	28.4	30.7	25.3	22.1	697.0
OIL	2008	89.0	81.3	89.1	82.2	85.1	72.4	66.0	65.3	58.9	56.0	54.9	56.7	3,308.7
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	491.0
H2O	2007	38.0	25.0	21.4	20.7	8.4	9.4	9.8	10.2	10.4	10.7	19.7	19.9	437.3
OIL	2007	185.3	138.5	132.8	127.5	99.6	104.2	109.8	109.3	106.7	109.6	90.1	91.8	2,451.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	30.0	128.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	52.9	57.0	47.3	33.1	233.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.3	259.7	262.2	242.6	223.8	1,046.6
Licence 5830		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-01-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	30.0	21.0	0.0	27.0	29.0	30.0	29.0	30.0	29.0	30.0	1,192.0
H2O	2009	13.0	15.5	20.6	13.9	0.0	13.5	12.4	12.5	20.3	22.8	20.7	20.5	1,722.0
OIL	2009	37.5	42.8	41.9	29.5	0.0	49.7	58.2	58.7	58.9	61.2	54.2	56.7	3,454.9
DAY	2008	29.0	29.0	31.0	29.0	31.0	28.0	30.0	29.0	27.0	30.0	30.0	30.0	884.0
H2O	2008	31.6	29.3	32.7	29.5	32.9	27.8	18.7	16.2	15.0	16.5	15.3	15.3	1,536.3
OIL	2008	56.9	67.5	74.3	66.1	66.2	60.5	57.8	55.3	51.6	57.2	56.4	43.3	2,905.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	12.0	531.0
H2O	2007	73.6	40.3	44.1	41.3	42.1	42.9	45.6	47.6	46.3	52.7	45.1	13.2	1,255.5
OIL	2007	153.6	120.2	120.0	113.1	115.3	111.0	89.5	78.9	65.5	40.0	39.0	23.7	2,192.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	29.0	31.0	30.0	31.0	187.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	57.0	139.7	115.5	80.2	102.6	111.7	114.0	720.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	15.4	256.2	240.4	175.1	156.4	137.1	142.1	1,122.7
Licence 5831		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-19-007-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	1,326.0
H2O	2009	9.7	9.2	10.6	10.7	11.7	14.2	19.8	18.9	17.9	15.3	15.3	15.3	1,079.7
OIL	2009	55.0	48.6	52.6	44.1	48.9	50.8	62.2	60.5	57.9	46.8	47.2	49.5	3,892.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	967.0
H2O	2008	19.9	18.6	24.9	28.2	32.9	8.3	7.8	6.7	6.7	8.9	9.2	9.5	911.1
OIL	2008	68.2	62.1	82.4	91.1	94.5	82.1	84.9	58.7	54.4	54.7	56.8	54.1	3,268.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	605.0
H2O	2007	34.8	33.5	30.6	27.2	26.6	27.3	25.2	29.4	34.6	26.9	17.8	19.9	729.5

Licence 5831		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD									
UWI	100.05-19-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2007	114.5	106.4	99.1	89.3	88.5	89.3	85.6	83.8	83.0	82.4	70.3	71.9	2,424.3					
DAY	2006	0.0	0.0	0.0	8.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	246.0					
H2O	2006	0.0	0.0	0.0	24.8	73.1	81.0	51.6	45.3	39.0	28.4	24.1	28.4	395.7					
OIL	2006	0.0	0.0	62.8	58.1	170.5	205.1	172.6	151.7	134.7	145.6	130.8	128.3	1,360.2					
Licence 5832		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD									
UWI	100.10-19-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	1,335.0					
H2O	2009	8.0	7.7	8.8	8.4	10.0	10.0	9.3	9.5	9.0	9.6	8.6	9.2	875.6					
OIL	2009	60.1	50.0	54.1	51.1	59.9	59.3	49.6	48.4	46.3	48.4	37.0	40.2	4,201.0					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	976.0					
H2O	2008	17.0	14.4	14.9	14.9	14.6	13.0	11.7	9.3	6.7	5.6	4.0	5.6	767.5					
OIL	2008	77.1	68.8	74.3	74.5	72.5	72.6	75.4	70.7	60.4	59.0	61.8	60.4	3,596.6					
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	612.0					
H2O	2007	32.0	25.1	26.0	25.1	16.7	21.3	20.3	20.4	20.8	19.8	16.9	17.0	635.8					
OIL	2007	136.6	112.0	110.2	105.8	91.9	92.3	88.2	87.9	80.8	83.1	80.7	79.6	2,769.1					
DAY	2006	0.0	0.0	0.0	14.0	26.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	247.0					
H2O	2006	0.0	0.0	0.0	25.1	51.1	61.9	55.8	49.8	42.6	30.0	24.6	33.5	374.4					
OIL	2006	0.0	0.0	86.8	111.3	203.0	215.4	198.2	176.3	158.2	169.7	138.8	162.3	1,620.0					
Licence 5833		Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN									
UWI	100.12-24-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	859.0					
H2O	2009	39.9	33.6	36.3	30.5	38.6	30.2	30.0	30.6	29.1	19.9	0.0	0.0	1,507.9					
OIL	2009	9.9	8.4	8.9	0.7	2.3	3.4	3.3	3.5	3.2	2.3	0.0	0.0	303.3					
DAY	2008	5.0	4.0	3.0	0.0	6.0	0.0	6.0	5.0	5.0	5.0	27.0	31.0	574.0					
H2O	2008	31.2	14.6	7.3	0.0	17.9	0.0	33.1	18.4	27.3	6.7	65.8	45.1	1,189.2					
OIL	2008	9.1																	

Licence		5834		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-25-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	873.2									
H2O	2009	7.7	6.1	7.1	6.6	6.7	9.8	9.9	9.4	9.0	9.0	8.0	6.1	1,659.5									
OIL	2009	27.2	22.9	27.9	27.1	28.4	28.1	28.0	26.9	26.1	26.4	24.8	26.2	960.0									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	777.8									
H2O	2008	6.0	8.0	9.1	12.5	14.6	15.8	19.5	17.4	16.5	17.0	12.6	9.5	1,339.5									
OIL	2008	27.6	32.4	35.1	27.3	28.4	29.7	31.4	28.4	26.9	28.0	25.9	29.8	596.0									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	619.3									
H2O	2007	26.5	26.3	30.8	28.8	19.3	21.2	17.9	20.2	15.2	15.9	13.8	13.1	988.6									
OIL	2007	47.1	34.1	40.7	38.1	44.9	39.3	33.3	37.6	39.4	36.9	39.0	30.6	236.0									
DAY	2006	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	370.3									
H2O	2006	0.0	0.0	0.0	0.0	79.6	73.2	55.9	46.7	29.4	30.7	25.9	28.9	527.6									
OIL	2006	0.0	0.0	39.9	0.0	101.5	73.3	56.0	49.3	55.4	54.6	47.8	49.8										
Licence		5835		Well Name		Fairborne et al Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-10-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,466.1									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.9									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,466.1									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.9									
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	19.0	0.0	0.0	0.0	0.0	388.0									
H2O	2007	93.8	77.2	84.6	79.5	76.2	45.5	58.7	13.1	0.0	0.0	0.0	0.0	1,466.1									
OIL	2007	20.5	20.4	11.6	14.9	15.9	13.8	12.6	0.7	0.0	0.0	0.0	0.0	301.9									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	27.0	31.0	30.0	31.0	158.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	185.7	253.7	163.0	120.2	113.0	101.9	937.5									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	25.3	65.8	22.3	37.3	17.0	23.8	191.5									
Licence		5836		Well Name		Tundra Underhill Prov. DIR		Dev		D		Mineral Rights		CROWN									
UWI		100.10-18-005-22W1.00		Field Name		Other Areas		Pool Name		Lodgepole J													

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Licence 5838		Well Name Antler River Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-04-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	30.0	30.0	30.0	28.0	28.0	30.0	20.0	30.0	29.0	30.0	1,211.0
H2O	2009	20.4	17.7	19.3	18.5	20.2	20.1	17.0	19.3	16.4	22.1	18.3	17.9	1,030.3
OIL	2009	35.4	30.8	34.7	32.2	31.5	30.3	31.5	31.2	14.1	37.6	31.4	31.1	1,901.1
DAY	2008	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	26.0	868.0
H2O	2008	21.1	19.2	21.0	13.7	21.1	22.2	21.5	19.2	19.2	21.3	20.0	17.4	803.1
OIL	2008	44.9	44.8	39.8	32.1	42.9	36.9	39.8	39.1	39.1	37.5	35.3	32.2	1,529.3
DAY	2007	30.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	511.0
H2O	2007	28.8	21.9	25.7	23.3	17.3	11.1	40.3	35.2	25.8	22.4	22.1	22.1	566.2
OIL	2007	60.9	58.3	59.5	53.8	39.5	24.1	60.1	50.6	49.9	52.2	47.1	57.1	1,064.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	12.0	16.0	30.0	31.0	30.0	31.0	150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	50.1	49.0	54.8	44.1	42.4	29.8	270.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	46.7	73.5	116.5	82.0	63.5	69.6	451.8
Licence 5839		Well Name Tundra Regent				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-24-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.8
DAY	2007	10.0	1.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	206.1
H2O	2007	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5
OIL	2007	2.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	12.0	31.0	31.0	30.0	31.0	29.0	31.0	195.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	3.2	1.6	2.7	1.1	5.6	7.9	2.6	24.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	23.3	28.9	22.5	20.6	18.5	10.8	6.0	130.6
Licence 5840		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	29.0	1,273.0
H2O	2009	18.3	15.4	16.6	15.1	15.6	15.5	16.5	11.7	9.0	7.0	5.7	8.6	1,314.6
OIL	2009	21.7	20.0	18.3	18.1	22.1	25.4	31.1	26.9	26.1	23.6	22.0	26.1	1,135.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	21.0	31.0	924.0
H2O	2008	30.4	25.9	25.5	22.1	24.0	14.7	29.6	23.2	23.4	22.2	14.3	20.4	1,159.6
OIL	2008	21.2	22.0	21.7	18.8	20.5	19.2	17.6	19.7	16.1	18.2	13.4	20.9	854.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	577.0
H2O	2007	40.6	40.5	36.4	37.6	34.6	33.6	33.0	34.1	25.7	26.2	26.2	24.4	883.9

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Licence	5840	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.12-36-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	30.9	23.8	24.3	24.9	23.1	22.4	22.0	22.7	26.5	24.2	24.1	22.5	624.7
DAY	2006	0.0	0.0	0.0	0.0	1.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	214.0
H2O	2006	0.0	0.0	0.0	0.0	15.5	151.4	81.5	65.0	50.2	47.2	40.7	39.5	491.0
OIL	2006	0.0	0.0	0.0	0.0	6.5	79.9	57.2	44.3	41.1	38.5	33.4	32.4	333.3
Licence	5841	Well Name EOG Pierson Prov.				Dev V					Mineral Rights CROWN			
UWI	100.13-29-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	3.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	1,200.8
H2O	2009	1.2	0.0	10.9	9.9	8.8	8.0	7.3	7.4	6.1	6.9	6.0	4.1	437.1
OIL	2009	2.7	0.0	25.5	23.1	20.4	18.5	17.1	17.3	14.2	16.1	14.0	9.5	1,010.0
DAY	2008	28.0	20.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	26.0	909.8
H2O	2008	8.0	8.5	9.0	8.4	8.3	7.8	7.7	5.3	8.4	9.7	8.6	7.3	360.5
OIL	2008	18.6	19.7	21.0	19.6	19.2	18.2	18.0	12.4	19.6	22.5	20.2	17.0	831.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	566.8
H2O	2007	13.1	11.2	11.8	10.8	10.9	10.4	10.2	10.1	9.4	9.7	8.9	8.9	263.5
OIL	2007	30.6	26.1	27.6	25.1	25.3	24.2	23.8	23.6	22.0	22.6	20.9	20.9	605.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	17.8	31.0	31.0	30.0	31.0	30.0	31.0	201.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	31.8	26.6	19.9	16.5	15.7	14.2	13.4	138.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	65.7	61.4	46.3	38.4	36.6	33.0	31.5	312.9
Licence	5842	Well Name Magellan Daly Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.01-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.8
DAY	2008	9.0	11.0	13.0	11.0	11.0	7.0	12.0	8.0	9.0	8.0	7.0	0.0	360.0
H2O	2008	0.6	11.4	8.0	6.5	9.6	7.0	6.9	6.0	8.0	1.8	11.2	0.0	311.3
OIL	2008	5.9	6.6	4.5	6.0	1.5	5.0	3.7	4.0	5.0	2.5	4.8	0.0	178.8
DAY	2007	24.0	8.0	0.0	21.0	31.0	26.0	18.0	14.0	12.0	14.0	15.0	11.0	254.0
H2O	2007	4.2	3.0	0.0	16.1	9.6	7.2	8.7	11.0	6.4	0.5	9.5	7.5	234.3
OIL	2007	14.9	9.0	0.0	12.9	7.4	7.0	6.3	4.0	4.6	6.5	7.5	3.5	129.3
DAY	2006	0.0	0											

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Licence 5843		Well Name Magellan Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.07-13-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.1
DAY	2008	0.0	13.0	16.0	14.0	20.0	17.0	12.0	17.0	15.0	13.0	20.0	7.0	594.0
H2O	2008	0.0	3.6	7.2	3.6	6.1	5.0	5.3	5.0	6.5	2.0	6.0	2.0	251.6
OIL	2008	0.0	22.4	14.0	12.9	16.9	14.0	10.0	11.0	9.9	8.0	13.0	8.0	609.1
DAY	2007	25.0	26.0	31.0	17.0	16.0	23.0	22.0	17.0	18.0	23.0	14.0	16.0	430.0
H2O	2007	6.2	10.3	2.3	5.8	4.3	7.4	6.3	16.2	6.0	1.6	5.3	5.5	199.3
OIL	2007	22.5	21.1	19.7	13.2	22.2	21.6	14.7	17.0	15.0	15.4	11.7	14.5	469.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	6.0	24.0	30.0	30.0	31.0	30.0	31.0	182.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	52.0	6.1	34.2	7.7	13.4	8.3	0.4	122.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	42.0	25.5	67.8	33.7	33.1	28.7	29.6	260.4
Licence 5844		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.13-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,121.0
GAS	2009	3.2	0.7	0.0	3.3	3.3	3.2	2.4	0.0	1.5	2.8	1.7	1.6	80.0
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.2	1.4	2.7	2.1	1.9	4.4	6.2	106.4
OIL	2009	50.7	38.0	39.1	38.5	39.8	38.1	36.6	36.5	36.8	38.0	34.7	36.7	1,725.4
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	23.0	0.0	23.0	31.0	30.0	31.0	758.0
GAS	2008	3.8	3.9	2.8	1.9	2.3	3.1	2.3	0.0	2.0	2.8	3.3	3.3	56.3
H2O	2008	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.2	0.3	0.4	0.3	86.0
OIL	2008	35.6	32.9	37.8	36.4	35.4	38.5	29.1	0.0	29.6	42.9	48.6	50.5	1,261.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	441.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.8	4.6	4.3	4.1	4.2	3.8	24.8
H2O	2007	1.4	0.6	4.1	5.8	2.7	0.9	1.1	0.4	0.3	0.3	0.3	0.3	82.9
OIL	2007	87.6	63.8	50.8	44.0	44.9	48.9	53.9	45.5	42.2	40.6	37.6	37.5	844.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	77.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	19.7	13.3	64.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7	98.4	90.2	247.3
Licence 5845		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	1B0.14-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	684.6
WIN	2009	96.3	84.6	107.3	95.6	96.4	83.8	0.0	93.6	86.3	84.1	75.6	79.1	2,007.3
WIN	2008	0.5	0.4	0.0	62.9	157.2	173.6	142.2	115.4	82.9	97.5	120.4	0.0	1,024.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	10.0	0.0	0.0	0.0	350.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.5	0.7	0.0	0.0	0.0	5.1

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Licence 5845		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	1B0.14-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	16.6	6.5	3.9	7.4	7.6	6.9	5.6	3.8	1.2	0.0	0.0	0.0	152.3
OIL	2007	73.7	65.3	71.8	63.1	65.2	63.1	60.4	53.2	17.5	0.0	0.0	0.0	923.9
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.6	3.0	8.0	71.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	31.0	30.0	31.0	98.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	32.0	16.6	12.9	92.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	135.7	112.7	98.2	390.6
Licence 5846		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.14-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.0	31.0	30.0	31.0	1,021.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	695.4
WIN	2009	100.6	73.7	85.0	64.9	57.8	43.6	0.0	30.4	6.9	8.6	3.0	1.6	861.1
DAY	2008	27.0	29.0	31.0	30.0	28.0	30.0	6.0	8.0	30.0	31.0	30.0	0.0	689.0
GAS	2008	1.6	2.6	2.0	1.6	3.3	3.6	0.6	0.0	0.0	0.0	0.0	0.0	29.8
H2O	2008	4.5	10.8	8.2	7.7	2.1	2.0	0.4	11.5	30.3	0.0	0.0	0.0	253.6
OIL	2008	16.0	29.4	26.0	23.4	23.1	24.7	4.5	26.3	69.5	0.0	0.0	0.0	695.4
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	187.0	171.0	0.0	385.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	9.0	0.0	409.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.1	4.0	2.7	2.1	0.6	0.0	14.5
H2O	2007	18.9	11.6	10.2	7.1	8.9	8.9	5.6	2.6	2.6	2.7	0.7	0.0	176.1
OIL	2007	53.5	32.0	32.5	26.2	28.0	27.5	19.3	11.1	12.2	13.3	3.8	0.0	452.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	97.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	24.7	16.2	19.1	96.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	74.0	50.7	54.4	193.1
Licence 5847		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1A0.14-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,129.0
GAS	2009	2.5	1.7	2.4	2.7	2.7	2.6	3.5	1.8	1.0	1.6	1.7	1.9	85.3
H2O	2009	0.4	0.5	0.5	0.3	0.3	0.3	0.3	0.6	1.1	1.0	0.4	0.3	235.6
OIL	2009	22.6	23.6	25.3	24.4	25.4	24.5	23.6	22.3	20.1	20.2	18.4	19.3	1,274.3
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	28.0	30.0	30.0	31.0	25.0	8.0	778.0
GAS	2008	3.8	4.2	5.5	4.5	2.8	3.0	2.2	2.7	1.3	4.1	3.0	2.4	59.2
H2O	2008	0.3	0.3	0.3	0.2	0.3	0.3	0.5	0.6	5.5	6.5	5.1	0.2	229.6
OIL	2008	40.4	35.7	32.1	29.8	28.0	30.1	25.9	27.0	26.6	26.2	23.9	15.9	1,004.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	447.0

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Licence 5847		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1A0.14-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.9	2.8	1.7	2.5	3.8	19.7
H2O	2007	22.2	16.8	9.5	0.9	0.9	0.9	0.8	0.7	0.5	0.6	0.5	0.2	209.5
OIL	2007	52.0	38.5	48.5	49.8	49.1	46.0	35.7	27.6	27.0	27.2	29.9	40.4	663.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.0	26.0	31.0	83.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	32.1	44.3	44.7	155.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	59.8	50.0	48.4	191.3
Licence 5848		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,198.6
GAS	2009	3.5	1.9	2.2	2.7	3.0	3.1	4.3	2.6	2.2	2.8	2.7	3.0	79.0
H2O	2009	0.4	0.0	0.0	0.2	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	109.5
OIL	2009	31.5	23.8	26.0	35.4	41.2	39.5	36.8	29.2	24.7	25.4	24.8	24.9	2,548.2
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	836.6
GAS	2008	5.3	3.1	1.9	1.7	1.6	1.9	2.0	2.4	1.6	5.0	3.6	3.6	45.0
H2O	2008	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.1	0.3	107.9
OIL	2008	56.9	51.1	54.0	50.4	43.8	42.1	42.9	42.4	38.1	19.6	21.8	31.8	2,185.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	9.0	31.0	30.0	31.0	475.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	5.4	11.3
H2O	2007	0.8	0.9	1.0	0.9	0.6	0.6	0.8	0.6	0.2	0.6	0.3	0.3	104.9
OIL	2007	104.6	94.9	107.3	94.7	96.6	92.3	62.3	64.9	19.2	64.9	56.3	56.9	1,690.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	28.0	31.0	30.0	31.0	132.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	23.1	15.7	3.9	0.6	97.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.2	217.3	187.8	127.1	106.8	775.2
Licence 5849		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.01-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	1,223.2
GAS	2009	4.8	4.5	5.0	4.8	4.9	4.7	6.3	3.2	2.8	3.4	3.3	3.4	128.3
H2O	2009	0.3	0.2	0.3	0.5	0.6	1.0	1.4	18.9	10.0	9.5	9.5	11.8	245.2
OIL	2009	21.5	21.5	23.7	23.1	23.9	21.9	19.9	48.0	56.5	58.1	56.8	61.1	1,984.6
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	861.2
GAS	2008	5.4	2.6	2.7	2.2	1.8	1.7	2.4	5.7	3.8	0.2	4.7	4.8	77.2
H2O	2008	0.3	0.0	0.0	0.0	1.1	2.9	4.7	9.1	9.4	4.1	3.4	0.3	181.2
OIL	2008	36.6	24.6	26.4	24.6	24.9	28.6	27.3	25.5	25.3	15.0	15.3	21.4	1,548.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	499.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.3	7.4	6.2	5.7	6.2	5.4	39.2
H2O	2007	7.5	6.7	7.3	2.8	6.3	6.8	1.5	1.0	3.8	4.9	1.0	0.3	145.9

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Licence	5849	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	102.01-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	66.2	60.4	68.2	67.1	56.7	51.0	36.7	35.7	43.1	46.6	37.5	36.7	1,253.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	28.7	31.0	30.0	31.0	135.2
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.4	18.1	9.1	8.0	8.4	96.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.1	182.3	153.0	95.2	66.6	647.2
Licence	5850	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.08-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	876.1
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	988.9
WIN	2009	10.8	3.6	9.7	17.8	5.8	3.6	0.0	0.4	3.6	0.0	0.0	0.0	1,265.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	25.0	31.0	30.0	0.0	634.1
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	988.9
WIN	2008	0.0	0.0	108.6	388.3	173.0	22.1	201.8	109.6	79.3	77.0	50.6	0.0	1,210.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	24.0	24.0	30.0	31.0	30.0	0.0	456.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.9	2.1	3.0	3.0	0.0	12.1
H2O	2007	7.8	1.0	4.7	0.9	0.3	3.4	1.9	0.0	0.0	4.6	3.5	0.0	122.8
OIL	2007	58.4	55.4	61.2	55.8	57.0	44.4	28.5	19.9	25.2	38.9	40.9	0.0	988.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	29.6	31.0	30.0	31.0	137.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.1	13.5	6.1	7.7	8.3	94.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	144.4	96.1	78.1	67.5	503.3
Licence	5851	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.05-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,246.5
GAS	2009	1.8	1.7	1.9	1.8	1.8	1.7	2.4	1.7	1.7	2.5	0.2	0.0	74.3
H2O	2009	3.1	2.5	1.9	1.8	1.6	1.6	1.8	1.7	1.1	1.0	0.4	0.4	222.5
OIL	2009	23.4	18.7	16.6	15.6	15.5	15.0	14.4	14.8	16.1	21.7	17.0	17.9	1,899.3
DAY	2008	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	883.5
GAS	2008	5.6	6.0	5.8	4.4	1.5	1.6	1.8	2.1	1.5	1.9	1.8	1.9	55.1
H2O	2008	5.6	5.3	5.3	4.9	2.5	3.2	4.8	4.6	4.7	4.5	3.4	3.0	203.6
OIL	2008	34.7	33.6	40.3	35.8	32.3	36.0	42.9	42.5	42.3	37.2	22.4	23.3	1,692.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	520.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	2.6	1.3	2.2	3.7	5.1	19.2
H2O	2007	9.6	9.0	0.9	1.0	1.1	0.8	0.3	0.3	0.3	5.8	15.0	7.8	151.8

Manitoba Production 2006 To 2009																					
Licence	5851	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD										
	UWI	1B0.05-15-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2007	71.9	65.9	80.3	75.4	77.9	74.2	70.1	56.8	47.6	46.4	40.9	36.3	1,269.3							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	3.5	31.0	30.0	31.0	30.0	31.0	156.5							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	34.0	30.2	11.0	8.8	6.4	9.5	99.9							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	24.2	174.2	80.4	86.8	88.5	71.5	525.6							
Licence	5852	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN										
	UWI	1C0.05-16-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	818.8							
WIN	2009	19.6	19.4	208.9	172.3	305.1	240.3	0.0	92.6	217.4	210.4	197.1	175.4	5,150.7							
WIN	2008	250.1	346.6	260.5	371.9	240.0	271.0	475.9	329.4	303.3	224.2	164.2	0.0	3,292.2							
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	484.8							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.0	2.4	2.9	2.1	0.0	14.7							
H2O	2007	0.8	0.9	1.9	1.2	0.6	0.5	0.6	0.4	0.3	0.3	0.2	0.0	55.9							
OIL	2007	48.4	50.4	66.3	61.5	62.9	58.3	61.3	51.6	47.3	52.8	38.0	0.0	1,204.5							
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	55.1							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	7.7	30.1	30.0	31.0	30.0	31.0	159.8							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	36.8	5.5	2.1	1.3	1.2	1.3	48.2							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	68.2	172.4	130.9	122.1	68.2	43.9	605.7							
Licence	5853	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN										
	UWI	102.10-16-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	764.7							
WIN	2009	205.0	218.6	263.3	247.4	301.5	249.2	0.0	269.1	391.0	1034.7	727.9	530.6	5,778.8							
WIN	2008	55.9	55.2	6.3	7.4	0.0	0.1	101.2	254.4	251.0	277.7	299.8	0.0	1,340.5							
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	7.0	11.0	6.0	0.0	430.7							
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.5	0.6	1.0	1.2	0.0	8.6							
H2O	2007	0.3	0.3	0.5	0.6	0.6	0.6	0.5	0.6	0.3	0.5	0.2	0.0	35.6							
OIL	2007	32.7	32.4	56.4	54.6	46.4	45.0	47.3	49.8	29.0	59.1	28.3	0.0	847.5							
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	31.5							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	12.7	31.0	30.0	31.0	30.0	31.0	16							

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Licence	5854			Well Name			South Pierson Unit No. 1 Prov. WIW			Dev		V		Mineral Rights		CROWN										
	UWI	1C0.11-16-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	3.0	0.0													
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.9	4.0	3.8	3.7	0.3	0.0	16.7												
H2O	2007	0.4	0.0	0.6	0.0	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	30.7												
OIL	2007	48.5	19.0	21.6	20.2	31.3	34.5	27.0	23.7	22.6	22.7	2.1	0.0	678.1												
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	64.9												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	7.7	31.0	30.0	31.0	30.0	31.0	160.7												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	22.9	3.4	0.9	0.7	0.6	0.6	29.1												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	38.6	101.2	89.9	62.1	55.5	57.6	404.9												
Licence	5855			Well Name			South Pierson Unit No. 1 Prov. WIW			Dev		V		Mineral Rights		CROWN										
	UWI	102.12-16-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WIN	2009	87.5	112.3	136.3	134.4	152.5	133.0	0.0	138.7	126.1	121.3	107.7	103.4	3,280.3												
WIN	2008	256.1	167.5	190.9	175.3	130.3	142.2	213.9	168.5	123.0	126.8	142.0	0.0	1,927.1												
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	3.0	0.0	468.7												
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	1.0												
H2O	2007	0.3	0.4	0.3	0.3	0.4	0.4	0.3	0.3	0.1	0.0	0.0	0.0	46.5												
OIL	2007	41.4	36.2	41.3	37.9	32.2	26.9	27.5	27.2	19.3	15.3	1.5	0.0	653.4												
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.6	90.6												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	10.7	31.0	30.0	31.0	30.0	31.0	163.7												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	40.6	1.5	0.6	0.4	0.3	0.3	43.7												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	57.0	89.3	65.8	49.6	41.7	43.3	346.7												
Licence	5856			Well Name			South Pierson Unit No. 1 Prov.			Dev		V		Mineral Rights		CROWN										
	UWI	1C0.12-16-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,227.5												
GAS	2009	1.9	1.1	1.2	1.2	1.3	1.1	1.7	1.0	1.0	1.5	1.6	1.6	35.8												
H2O	2009	1.0	1.2	1.0	1.0	1.0	0.6	0.4	0.1	0.0	0.2	0.3	0.7	131.0												
OIL	2009	20.5	20.2	18.5	17.0	17.7	18.7	18.8	15.4	14.5	14.9	16.2	23.2	1,202.3												
DAY	2008	22.0	29.0	31.0	30.0	27.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	864.5												
GAS	2008	0.7	1.3	1.4	0.8	0.7	0.3	0.2	1.8	1.2	3.4	2.3	2.4	19.6												
H2O	2008	3.6	8.5	5.6	0.8	0.5	6.0	26.3	1.3	1.2	1.0	1.0	0.9	123.5												
OIL	2008	29.4	54.1	33.4	26.3	24.0	12.3	18.7	23.1	22.9	19.6	19.0	19.6	986.7												
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	525.5												
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.9	1.0	3.1												
H2O	2007	2.5	0.3	0.3	0.4	0.1	0.0	0.4	0.6	0.6	0.6	0.3	0.2	66.8												
OIL	2007	43.1	32.8	36.8	34.1	30.6	26.4	29.9	31.2	27.6	25.3	19.6	18.5	684.3												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	9.2	30.3	30.0	31.0	30.0	31.0	161.5												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	27.3	7.3	13.2	4.2	4.2	4.3	60.5												

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Licence	5856	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	1C0.12-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	57.3	76.8	50.3	48.0	47.1	48.9	328.4
Licence	5857	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	102.13-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	1,248.6
GAS	2009	0.6	1.8	2.2	0.7	0.6	0.6	0.8	0.8	1.0	1.6	2.1	1.5	49.4
H2O	2009	1.0	1.0	1.0	1.4	1.3	1.0	1.1	1.2	1.2	1.2	1.0	1.1	73.7
OIL	2009	12.6	11.0	11.9	12.2	12.7	12.0	11.6	12.6	13.7	13.1	10.7	9.0	862.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	889.6
GAS	2008	1.4	1.2	0.3	1.4	1.5	1.5	1.5	2.0	1.4	0.9	0.6	0.6	35.1
H2O	2008	0.8	0.9	0.3	0.1	0.0	0.0	0.0	1.0	1.2	1.1	1.0	1.0	60.2
OIL	2008	19.1	21.3	16.7	11.8	10.4	13.3	14.4	17.0	17.3	13.5	12.5	12.9	719.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	525.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.6	3.0	2.9	3.7	2.0	1.6	20.8
H2O	2007	0.8	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.2	0.6	0.5	0.6	52.8
OIL	2007	37.4	25.1	29.3	29.8	27.7	19.4	21.1	22.1	21.0	19.4	13.5	13.4	539.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	8.6	31.0	30.0	31.0	30.0	31.0	161.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	37.4	4.9	2.6	1.6	0.9	1.0	48.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	24.1	61.1	52.5	44.3	38.4	40.0	260.4
Licence	5859	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	102.15-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	1.0	12.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	31.0	1,077.1
GAS	2009	1.8	0.1	4.3	1.8	1.9	1.8	0.1	1.6	1.5	1.9	1.4	0.0	79.9
H2O	2009	3.5	0.2	7.9	2.7	2.5	2.5	1.5	1.3	2.1	2.4	5.8	188.3	354.4
OIL	2009	13.3	0.9	31.0	10.1	10.6	10.2	22.9	24.6	22.2	21.1	15.9	0.0	1,099.3
DAY	2008	26.0	29.0	21.0	30.0	29.0	30.0	31.0	31.0	25.0	5.0	5.0	5.0	792.1
GAS	2008	4.9	6.2	4.2	5.3	4.9	5.2	5.4	6.6	4.0	2.6	1.0	0.0	61.7
H2O	2008	1.1	1.1	1.8	4.4	4.2	4.4	4.8	4.7	4.5	3.5	3.8	3.4	133.7
OIL	2008	22.2	19.2	11.3	10.9	10.5	11.2	11.4	11.2	12.6	18.0	15.8	13.3	916.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	525.1
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	4.7	6.0	11.4
H2O	2007	4.8	3.4	2.9	2.9	1.2	0.9	1.4	2.0	1.5	1.6	1.4	1.5	92.0
OIL	2007	62.0	41.2	42.8	38.9	15.5	13.3	21.4	34.8	20.0	18.1	24.2	28.2	748.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	10.1	31.0	28.0	31.0	30.0	31.0	161.1
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	33.1	8.7	10.1	4.9	4.7	5.0	66.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	53.1	85.9	61.6	62.1	61.7	64.1	388.5
Licence	5860	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			

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Licence 5860		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	1B0.15-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	19.0	30.0	31.0	30.0	29.0	31.0	29.0	28.0	30.0	31.0	1,157.9
GAS	2009	2.7	2.4	1.7	2.7	2.7	2.6	3.6	2.5	2.3	2.3	2.4	2.5	70.6
H2O	2009	0.6	0.6	0.4	0.7	0.6	0.6	0.7	0.7	0.6	0.5	0.6	0.7	60.4
OIL	2009	18.2	15.4	11.2	17.9	18.6	21.2	21.7	22.2	22.0	27.4	29.9	32.2	1,164.1
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	3.0	0.0	15.0	31.0	30.0	31.0	812.9
GAS	2008	5.9	6.1	6.2	3.9	2.4	2.5	0.1	0.0	0.0	0.0	2.7	0.2	40.2
H2O	2008	0.0	0.0	0.0	0.4	0.9	0.9	0.0	0.0	0.3	0.7	1.0	0.7	53.1
OIL	2008	17.9	15.9	16.7	16.9	18.0	18.9	1.8	0.0	8.9	18.8	28.5	18.9	906.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	522.9
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	6.0	10.2
H2O	2007	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.2
OIL	2007	35.1	27.9	31.5	29.3	26.4	10.0	16.1	21.2	24.8	26.9	20.8	17.9	725.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	11.7	30.2	30.0	31.0	30.0	31.0	163.9
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	37.2	3.7	2.5	1.6	1.4	0.4	46.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	59.9	110.0	75.8	75.0	70.6	45.8	437.1
Licence 5861		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.06-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	126.3	80.7	104.9	99.3	84.9	64.0	0.0	48.2	36.6	20.5	9.6	1.1	1,483.0
DAY	2008	31.0	29.0	31.0	30.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	671.5
GAS	2008	2.8	1.6	0.6	1.0	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	19.5
H2O	2008	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	50.8
OIL	2008	20.3	22.9	27.7	27.1	27.4	23.5	0.0	0.0	0.0	0.0	0.0	0.0	878.1
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.1	213.3	165.5	242.0	0.0	806.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	494.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.2	2.3	2.2	2.3	10.4
H2O	2007	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.1	0.0	0.2	0.3	0.1	50.2
OIL	2007	41.3	43.8	46.1	45.3	40.2	38.8	41.4	32.4	24.6	31.3	32.9	29.2	729.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	30.0	30.0	30.0	31.0	130.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	4.1	5.0	1.5	0.3	47.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.8	88.5	76.9	47.4	35.3	281.9
Licence 5862		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.07-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	29.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,215.5
GAS	2009	1.5	0.0	0.9	1.2	1.2	1.2	0.4	1.9	1.6	1.7	1.7	1.9	42.3
H2O	2009	0.6	0.5	0.6	0.7	0.4	0.3	0.4	0.4	1.7	1.9	2.0	3.1	78.3
OIL	2009	34.9	31.8	36.6	35.4	30.3	30.3	36.3	39.6	34.6	35.3	35.8	39.3	2,235.9

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Licence 5862		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.07-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	857.5
GAS	2008	3.5	2.7	2.3	1.9	1.8	1.8	1.7	1.8	1.2	0.9	1.5	0.7	27.1
H2O	2008	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.8	1.0	0.6	0.3	0.4	65.7
OIL	2008	54.0	49.4	52.9	49.1	45.9	48.8	48.8	46.4	45.8	39.5	33.5	35.2	1,815.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	494.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	1.6	0.0	0.0	0.0	0.4	5.3
H2O	2007	0.9	0.9	1.0	0.9	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	60.7
OIL	2007	89.8	79.2	82.9	75.4	73.5	71.3	56.7	55.1	51.8	55.7	55.1	55.7	1,266.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.0	31.0	30.0	31.0	130.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	6.3	1.8	2.6	3.0	54.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	121.6	121.5	99.2	76.6	464.2
Licence 5863		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.15-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	23.0	26.0	30.0	31.0	30.0	31.0	1,209.7
GAS	2009	0.6	0.0	0.0	0.6	0.7	0.8	0.5	0.9	1.1	1.5	1.9	2.2	49.4
H2O	2009	0.9	1.5	1.6	1.7	0.9	0.0	0.0	0.2	0.3	0.5	0.6	0.7	102.5
OIL	2009	24.4	25.3	30.8	31.0	19.5	1.8	10.1	28.6	34.4	27.0	25.2	26.7	1,490.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	857.7
GAS	2008	2.2	2.3	2.4	1.9	1.8	1.8	1.8	1.8	0.5	0.8	0.6	0.6	38.6
H2O	2008	0.3	0.3	0.3	0.3	0.2	0.3	1.3	2.2	2.2	0.4	0.6	0.6	93.6
OIL	2008	33.9	30.7	32.6	30.2	28.1	27.1	33.6	35.5	26.5	24.9	22.8	23.3	1,205.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	497.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.5	3.7	4.1	3.2	2.2	20.1
H2O	2007	0.8	1.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	84.6
OIL	2007	48.5	47.3	46.9	44.0	45.7	44.5	39.2	36.1	37.3	39.6	36.4	35.3	856.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	30.0	31.0	30.0	31.0	133.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5	25.9	1.8	0.8	0.9	79.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	83.0	84.3	79.0	80.2	355.3
Licence 5864		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.16-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,112.6
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.8
WIN	2009	32.1	47.8	69.4	67.0	43.7	33.5	0.0	16.5	13.8	0.2	2.6	2.0	849.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	20.0	0.0	25.0	25.0	31.0	30.0	0.0	778.6

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Licence 5864		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.16-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	3.3	3.5	3.1	2.5	2.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	21.8
H2O	2008	2.5	2.8	5.7	7.1	4.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	185.2
OIL	2008	10.7	12.3	17.3	18.1	12.3	4.4	0.0	0.0	0.0	0.0	0.0	0.0	276.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.1	158.3	107.3	80.8	0.0	520.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	498.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	1.1	3.2	5.4
H2O	2007	10.7	10.4	7.5	7.1	7.7	7.1	7.5	7.4	5.2	2.5	2.2	2.2	161.1
OIL	2007	10.7	8.1	10.7	10.3	8.8	7.3	7.9	8.0	7.5	6.8	6.9	8.1	201.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	30.0	31.0	30.0	31.0	134.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	17.3	16.0	8.9	9.3	83.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	28.3	17.6	15.5	16.0	100.6
Licence 5865		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	9.0	13.0	1,120.6
GAS	2009	1.0	0.8	1.7	2.0	1.6	1.7	2.4	1.6	1.4	1.1	0.3	0.5	21.1
H2O	2009	3.8	3.3	2.5	2.0	0.3	0.2	0.0	0.0	0.0	0.3	0.1	37.9	339.9
OIL	2009	27.3	23.4	21.3	20.1	22.3	21.0	19.5	16.1	16.1	12.5	3.5	6.9	1,473.0
DAY	2008	31.0	29.0	31.0	30.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	798.6
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.0	0.7	1.4	1.0	1.0	5.0
H2O	2008	3.5	1.6	1.8	1.7	0.2	2.8	5.0	4.9	6.6	6.7	4.6	3.7	289.5
OIL	2008	39.7	31.8	34.3	32.0	3.9	38.3	45.2	43.0	39.6	39.3	28.2	27.2	1,263.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	459.6
H2O	2007	13.0	14.4	14.4	13.7	7.9	2.4	22.7	36.1	23.3	2.1	4.3	4.5	246.4
OIL	2007	70.6	60.9	59.3	51.7	56.3	55.6	40.4	28.6	25.8	21.4	41.5	42.9	860.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	31.0	30.0	31.0	95.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	34.2	12.5	5.3	87.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	136.6	84.0	70.0	305.5
Licence 5866		Well Name Magellan Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,098.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.4
DAY	2008	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0
H2O	2008	267.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,098.6
OIL	2008	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.4
DAY	2007	27.0	12.0	15.0	8.0	13.0	17.0	30.0	29.0	26.0	26.0	28.0	25.0	441.0

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Licence 5866		Well Name Magellan Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-13-009-28W1.00			Field Name Daly Sinclair		Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	651.5	22.7	440.6	170.0	384.0	484.0	705.6	717.1	690.0	674.5	750.8	745.3	6,831.5
OIL	2007	9.0	6.5	12.4	0.0	0.0	14.0	45.9	44.9	30.0	29.0	18.5	12.4	500.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	17.0	31.0	31.0	26.0	30.0	30.0	20.0	185.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	148.1	39.8	40.9	33.7	27.9	28.1	76.9	395.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	44.5	51.2	55.8	38.4	32.8	21.1	34.1	277.9
Licence 5867		Well Name Magellan Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-13-009-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.9
DAY	2008	19.0	8.0	14.0	17.0	10.0	10.0	15.0	15.0	9.0	14.0	10.0	7.0	581.0
H2O	2008	4.0	4.6	4.7	3.5	4.0	5.0	4.8	3.4	3.5	2.0	4.0	3.2	165.8
OIL	2008	24.0	18.4	20.8	19.0	10.0	14.0	20.0	17.6	14.5	17.5	19.0	7.8	706.9
DAY	2007	22.0	11.0	31.0	30.0	28.0	24.0	18.0	18.0	25.0	18.0	14.0	15.0	433.0
H2O	2007	6.9	9.1	6.4	5.6	5.1	5.6	7.0	4.5	3.0	1.6	2.5	2.5	119.1
OIL	2007	20.0	22.7	20.1	22.9	21.4	23.4	17.0	23.5	20.0	19.9	19.5	17.5	504.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	27.0	29.0	30.0	25.0	179.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	20.3	8.8	6.8	5.6	11.0	4.2	2.6	59.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	13.7	72.8	44.1	32.6	30.0	29.8	33.4	256.4
Licence 5868		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-01-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	17.0	0.0	13.0	31.0	30.0	29.0	31.0	29.0	30.0	1,152.0
H2O	2009	18.1	18.4	21.3	11.2	0.0	8.6	19.8	27.3	41.3	46.1	40.4	29.0	1,035.5
OIL	2009	69.6	68.6	73.9	34.1	0.0	27.1	59.4	45.2	34.3	45.3	41.8	41.1	4,297.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	854.0
H2O	2008	11.4	10.6	11.9	12.5	14.6	13.9	15.6	13.9	13.4	13.6	14.9	18.9	754.0
OIL	2008	106.8	92.7	101.0	103.2	107.1	97.7	97.4	94.9	84.6	87.2	71.3	71.6	3,756.8
DAY	2007	30.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	490.0
H2O	2007	27.4	31.2	38.5	38.4	39.1	32.0	29.3	30.6	21.3	13.2	11.3	11.4	588.8
OIL	2007	271.8	171.3	163.4	162.3	165.6	123.0	106.7	106.2	105.5	110.8	108.1	110.2	2,641.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	129.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8	39.8	74.5	59.8	54.2	265.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	231.2	208.1	196.7	238.0	936.4
Licence 5869		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-01-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3

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Licence 5869		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	30.0	29.0	30.0	1,259.0
H2O	2009	15.6	15.4	17.7	16.5	16.1	16.0	15.4	15.4	17.9	17.8	14.8	14.7	845.5
OIL	2009	39.0	37.0	37.1	36.1	36.6	36.2	34.9	35.2	34.9	40.3	37.1	38.7	3,223.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	31.0	25.0	27.0	30.0	30.0	30.0	903.0
H2O	2008	19.5	16.0	17.9	18.8	21.9	17.7	19.5	14.0	15.0	16.5	15.3	15.3	652.2
OIL	2008	57.5	59.4	65.4	57.7	53.6	45.7	50.3	40.1	43.5	48.2	47.5	37.5	2,780.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	19.0	552.0
H2O	2007	17.6	10.7	12.2	11.8	12.0	12.5	12.2	13.6	14.5	16.5	14.1	12.0	444.8
OIL	2007	142.8	103.0	101.9	95.7	97.6	95.5	79.0	78.9	74.7	67.7	66.1	35.9	2,174.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	18.0	31.0	31.0	29.0	31.0	30.0	31.0	201.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	59.0	73.0	51.3	24.0	27.0	25.1	25.7	285.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	130.3	209.9	178.2	146.2	153.0	156.1	161.9	1,135.6
Licence 5870		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,259.0
H2O	2009	19.4	14.2	10.6	9.9	10.0	11.2	13.2	17.5	14.7	12.7	12.2	12.2	1,091.2
OIL	2009	68.2	50.9	40.2	39.2	41.0	42.9	46.7	49.9	48.6	54.4	53.1	55.7	4,231.3
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	895.0
H2O	2008	17.0	16.0	17.9	18.8	20.5	20.9	23.4	23.5	23.4	23.9	18.4	18.9	933.4
OIL	2008	77.1	70.2	77.2	78.9	75.0	68.6	69.2	68.4	66.4	68.5	65.7	65.6	3,640.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	29.0	531.0
H2O	2007	31.3	28.1	33.7	32.5	33.1	28.0	26.0	26.3	27.7	26.3	21.8	19.2	690.8
OIL	2007	158.1	140.4	142.4	136.8	139.6	113.1	106.7	102.8	103.8	107.7	91.4	79.7	2,789.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	28.0	31.0	29.0	31.0	171.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	65.4	81.3	60.8	70.6	44.5	34.2	356.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	153.0	325.3	268.2	247.9	187.8	185.0	1,367.2
Licence 5871		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	1,243.0
H2O	2009	12.9	11.9	14.2	13.2	13.3	12.4	13.2	7.1	11.1	19.1	9.2	6.1	835.5
OIL	2009	74.4	60.8	61.9	60.2	63.0	57.1	59.1	56.4	54.3	51.4	52.6	58.8	5,089.5
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	18.0	29.0	30.0	29.0	30.0	31.0	884.0
H2O	2008	11.4	10.6	6.5	6.3	7.9	10.4	6.7	22.6	26.8	25.5	12.2	12.6	691.8
OIL	2008	97.9	89.1	87.4	91.1	92.5	81.1	46.1	96.4	105.7	101.9	71.7	71.6	4,379.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	536.0
H2O	2007	19.9	22.1	30.6	29.5	30.1	16.7	13.0	13.6	13.8	13.2	9.6	9.6	532.3

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Licence 5871		Well Name Sinclair Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI 100.16-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	193.3	160.8	159.0	152.8	155.9	119.8	125.0	124.4	121.6	126.2	115.9	108.5	3,347.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	29.0	31.0	30.0	31.0	173.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	65.7	75.0	56.7	56.0	34.4	22.8	310.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	150.0	361.6	338.9	343.1	268.8	221.4	1,683.8
Licence 5872		Well Name Sinclair Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI 100.08-12-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,243.0
H2O	2009	13.8	12.3	14.2	13.2	13.3	12.2	9.9	9.5	9.0	9.6	11.6	18.3	1,070.3
OIL	2009	27.1	25.7	27.9	27.1	28.4	27.1	24.9	24.2	23.2	24.2	21.2	15.5	1,413.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	878.0
H2O	2008	31.3	29.3	32.7	34.5	40.2	23.2	27.6	17.4	16.7	17.0	15.3	15.8	923.4
OIL	2008	23.7	21.0	20.8	21.2	22.1	14.5	26.9	31.1	30.2	27.7	23.9	23.9	1,117.2
DAY	2007	29.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7.0	30.0	525.0
H2O	2007	30.1	33.7	34.0	29.5	26.6	18.7	19.3	23.8	24.2	29.4	7.2	30.2	622.4
OIL	2007	33.5	34.3	30.6	26.1	32.6	46.2	46.8	45.5	44.5	34.3	4.9	21.8	830.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	5.0	31.0	31.0	30.0	31.0	29.0	31.0	188.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	45.9	91.5	41.7	40.2	36.5	29.7	30.2	315.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	16.9	139.6	79.1	71.2	53.4	33.9	35.0	429.1
Licence 5873		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI 100.01-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,290.0
H2O	2009	19.4	18.4	21.3	19.8	20.0	19.9	17.4	15.5	12.2	14.4	15.3	15.3	1,329.1
OIL	2009	36.9	31.4	32.8	30.1	31.5	31.2	31.1	30.5	31.0	31.4	29.5	30.9	2,623.6
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	925.0
H2O	2008	28.4	26.6	28.8	28.7	32.9	22.9	23.4	20.8	20.1	20.5	18.4	18.9	1,120.2
OIL	2008	65.3	59.4	45.6	47.5	50.4	49.9	50.3	47.4	42.3	42.2	38.8	37.1	2,245.3
DAY	2007	31.0	28.0	31.0	28.0	31.0	30.0	31.0</						

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Licence 5874		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	38.7	36.9	42.6	39.7	38.5	33.2	31.4	28.4	29.2	31.9	32.1	32.1	2,085.1
OIL	2009	80.6	64.9	67.1	60.2	64.5	68.7	69.9	69.6	59.6	60.6	57.5	60.4	4,719.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	848.0
H2O	2008	45.5	42.6	44.6	43.9	54.8	52.1	58.5	52.0	50.2	50.5	42.8	42.0	1,670.4
OIL	2008	127.6	116.5	124.7	124.4	100.8	99.8	94.5	90.2	87.6	89.1	80.7	79.5	3,935.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	482.0
H2O	2007	77.0	67.0	60.0	62.5	69.2	47.9	48.8	52.6	58.8	53.1	39.4	41.4	1,090.9
OIL	2007	201.7	190.8	181.6	158.9	156.7	143.6	161.6	156.3	137.3	141.4	135.1	135.9	2,720.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	30.0	31.0	120.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	116.6	66.6	127.7	85.5	413.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	167.8	241.9	192.5	210.2	819.6
Licence 5875		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	1,170.0
H2O	2009	27.3	22.8	28.4	24.1	23.4	23.2	23.1	23.6	23.9	25.5	24.5	25.7	1,657.7
OIL	2009	66.2	52.4	58.8	52.9	56.7	54.4	52.9	45.3	43.4	39.3	38.4	34.7	3,520.2
DAY	2008	31.0	28.0	31.0	23.0	3.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	813.0
H2O	2008	28.4	25.7	29.8	23.4	2.7	36.4	50.7	35.4	33.4	34.1	26.9	28.4	1,362.2
OIL	2008	84.7	68.9	68.3	53.5	5.8	78.6	91.2	78.6	77.5	84.1	68.9	68.6	2,924.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	485.0
H2O	2007	78.1	50.3	54.2	43.8	42.1	44.0	45.9	48.0	44.2	36.1	28.2	28.4	1,006.9
OIL	2007	160.7	145.6	143.1	118.8	106.5	104.5	109.8	109.3	100.3	95.3	90.1	91.8	2,096.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	30.0	31.0	120.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	106.5	134.3	117.8	86.4	463.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	147.5	198.9	201.1	166.3	720.3
Licence 5876		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,255.0
H2O	2009	24.1	20.7	21.3	19.3	16.7	15.5	16.5	15.8	15.0	16.2	15.6	14.9	1,418.8
OIL	2009	40.0	35.0	40.2	38.7	37.8	33.2	34.2	30.5	28.8	29.9	29.2	31.3	2,799.8
DAY	2008	29.0	29.0	31.0	29.0	31.0	28.0	31.0	29.0	27.0	31.0	30.0	31.0	892.0
H2O	2008	29.2	28.8	29.5	23.4	18.3	21.3	35.1	32.5	29.1	30.7	25.9	25.3	1,207.2
OIL	2008	44.2	39.9	53.8	51.7	53.6	46.1	44.0	37.8	39.0	52.9	46.0	41.8	2,391.0
DAY	2007	30.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	31.0	536.0
H2O	2007	38.8	39.2	43.0	33.9	33.1	32.1	35.8	37.4	32.3	25.0	31.0	31.2	878.1

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Licence 5876		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD												
UWI	100.08-33-007-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2007	111.0	111.3	107.8	85.7	82.8	73.5	81.1	80.7	70.3	63.0	54.0	55.1	1,840.2						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	30.0	30.0	31.0	178.0						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	119.7	105.8	78.3	65.8	54.9	40.8	465.3						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	129.5	158.7	174.1	144.7	141.3	115.6	863.9						
Licence 5878		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD												
UWI	100.13-03-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,205.5						
GAS	2009	0.0	0.0	0.0	2.7	2.7	3.2	4.4	3.0	2.8	1.6	1.5	2.5	68.7						
H2O	2009	8.2	7.2	10.7	11.8	8.7	5.3	5.2	8.2	9.3	10.2	10.1	5.9	553.5						
OIL	2009	29.2	25.3	20.2	19.8	26.6	26.9	26.1	24.7	23.8	21.4	20.9	19.5	1,522.2						
DAY	2008	31.0	29.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	842.5						
GAS	2008	2.7	3.3	3.2	2.0	2.6	2.8	2.6	0.0	1.7	3.3	1.5	0.0	44.3						
H2O	2008	6.8	6.7	5.2	3.4	6.5	9.3	10.1	11.0	9.3	9.4	9.5	7.9	452.7						
OIL	2008	32.0	31.5	32.2	20.7	30.1	36.1	37.1	40.6	33.1	32.2	30.0	29.3	1,237.8						
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	489.5						
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.7	5.8	3.5	2.8	2.6	2.2	18.6						
H2O	2007	21.8	20.2	22.3	20.6	15.7	10.4	9.8	0.6	5.3	8.6	6.9	6.5	357.6						
OIL	2007	44.2	40.5	45.7	39.5	38.6	45.0	46.5	36.6	30.1	30.7	29.3	29.8	852.9						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	30.0	31.0	27.0	31.0	126.5						
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	68.2	49.9	26.6	25.8	208.9						
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.3	138.4	91.2	51.4	51.1	396.4						
Licence 5879		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD												
UWI	100.04-10-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,217.2						
GAS	2009	1.3	0.0	0.0	1.2	2.8	2.9	3.6	2.7	3.0	3.6	3.3	3.4	83.9						
H2O	2009	0.6	0.6	0.4	0.3	0.3	0.4	0.7	0.7	0.7	0.6	0.6	0.8	142.4						
OIL	2009	54.3	55.4	58.7	56.9	55.3	51.2	48.3	49.4	48.4	50.5	49.9	53.8	2,896.3						
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	854.2						
GAS	2008	2.8	2.9	2.6	2.2	1.9	2.2	2.3	1.8	1.0	0.4	1.2	1.2	56.1						
H2O	2008	1.2	1.2	0.5	0.3	0.3	0.6	0.6	0.6	0.6	0.7	0.7	0.6	135.7						
OIL	2008	65.4	60.7	48.4	39.6	41.7	53.6	54.6	55.1	55.2	49.4	46.3	48.0	2,264.2						
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	492.2						
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.6	8.8	5.9	4.9	3.6	2.8	33.6						
H2O	2007	8.0	3.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	1.0	1.3	127.8						
OIL	2007	128.9	92.6	78.0	55.5	56.5	53.7	64.6	73.6	70.2	70.7	66.1	67.0	1,646.2						
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	30.0	31.0	27.0	31.0	128.2						

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Licence 5879		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD							
UWI	100.04-10-002-29W1.00					Field Name Pierson					Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.1	30.0	17.1	9.2	8.4	111.8				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	245.0	196.5	105.6	126.7	768.8				
Licence 5880		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD							
UWI	100.05-10-002-29W1.00					Field Name Pierson					Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,202.0				
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.5	3.1	3.0	3.1	16.2				
H2O	2009	1.7	0.3	0.3	0.4	0.3	0.6	1.1	0.9	0.6	1.0	2.1	2.7	250.6				
OIL	2009	33.7	33.2	35.3	33.9	35.1	32.1	28.6	29.0	28.0	27.3	23.3	25.1	1,648.2				
DAY	2008	31.0	29.0	31.0	30.0	27.0	18.0	31.0	31.0	30.0	31.0	28.0	31.0	839.0				
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0				
H2O	2008	9.1	10.8	10.6	10.1	7.2	2.1	3.8	3.6	3.8	3.6	3.5	3.3	238.6				
OIL	2008	39.8	45.2	34.0	24.0	24.7	20.0	34.1	33.8	33.9	30.8	26.9	29.9	1,283.6				
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	491.0				
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	2.0				
H2O	2007	11.0	5.5	4.3	2.3	3.5	3.9	3.8	3.2	5.7	7.9	5.6	4.5	167.1				
OIL	2007	81.0	47.1	41.3	24.5	31.6	34.5	33.7	27.9	27.0	26.9	24.2	23.8	906.5				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	27.0	31.0	127.0				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	19.9	23.9	10.1	10.8	105.9				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	159.9	108.3	70.0	80.4	483.0				
Licence 5881		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD							
UWI	100.03-15-002-29W1.00					Field Name Pierson					Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,219.7				
GAS	2009	1.3	3.1	0.6	1.2	1.5	2.1	5.4	2.8	2.5	2.0	1.8	2.3	75.7				
H2O	2009	3.0	0.6	0.6	0.7	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.4	159.1				
OIL	2009	34.7	33.6	35.1	34.2	35.4	33.9	32.0	34.5	34.8	39.1	38.6	38.2	1,952.9				
DAY	2008	29.0	29.0	31.0	29.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	857.7				
GAS	2008	2.1	4.9	4.9	2.0	1.5	1.2	1.2	1.5	1.1	1.8	1.3	1.3	49.1				
H2O	2008	1.9	3.1	3.3	3.0	2.7	2.4	2.6	2.5	2.5	2.6	3.0	3.0	151.5				
OIL	2008	43.5	49.3	53.2	46.8	44.8	39.0	38.4	38.0	38.4	39.3	35.9	34.4	1,528.8				
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	498.7				
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9	7.0	7.3	2.9	1.5	24.3				
H2O	2007	15.8	8.8	6.1	3.3	0.6	0.5	0.6	0.3	0.2	0.3	1.2	1.2	118.9				
OIL	2007	122.4	82.9	57.8	52.7	50.0	46.3	49.7	43.1	23.0	19.5	43.7	40.9	1,027.8				
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	30.0	31.0	30.0	31.0	136.7				
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	13.0	6.4	7.2	11.7	80.0				
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.7	106.0	81.7	69.2	62.2	395.8				

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Licence 5882		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	19.0	29.0	31.0	29.0	31.0	30.0	31.0	1,236.6
GAS	2009	0.5	1.7	1.6	1.2	1.3	0.6	0.0	2.3	1.7	1.9	1.8	1.9	74.6
H2O	2009	1.2	0.5	0.8	1.3	1.3	24.9	9.2	11.9	12.5	2.8	2.8	3.4	200.8
OIL	2009	12.8	8.0	10.5	13.4	14.0	5.4	5.0	7.3	8.5	15.6	15.2	16.9	834.0
DAY	2008	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	885.6
GAS	2008	3.7	3.9	3.9	3.5	4.2	4.5	4.4	3.3	1.9	2.8	0.3	0.3	58.1
H2O	2008	0.5	0.3	0.3	0.7	2.0	3.6	4.9	1.8	1.3	1.4	1.4	1.3	128.2
OIL	2008	23.3	19.0	20.5	18.8	19.7	17.0	13.4	15.2	15.4	15.1	12.8	13.2	701.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	523.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.5	3.2	4.5	4.3	3.7	21.4
H2O	2007	7.1	6.1	4.6	1.3	1.4	1.2	0.7	0.7	0.5	0.6	0.4	0.6	108.7
OIL	2007	15.1	12.8	18.8	23.8	24.6	23.9	25.8	26.0	24.9	24.4	23.6	24.4	498.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	6.6	31.0	30.0	31.0	30.0	31.0	159.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	29.3	3.9	9.2	10.1	15.0	16.0	83.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	25.0	71.3	41.4	33.7	28.8	29.7	229.9
Licence 5883		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	1B0.13-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,120.8
GAS	2009	5.2	3.0	2.5	2.1	1.9	1.7	2.2	2.9	2.7	3.1	2.4	1.9	74.4
H2O	2009	7.9	4.2	2.8	3.3	4.7	6.0	6.9	6.3	6.1	5.8	3.9	2.7	317.5
OIL	2009	30.6	24.8	25.5	25.4	24.3	20.9	17.2	16.5	15.4	15.0	13.5	13.5	1,421.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	23.0	0.0	4.0	30.0	31.0	30.0	31.0	758.8
GAS	2008	2.9	3.0	3.1	2.8	2.5	2.1	0.0	0.5	2.7	2.0	5.0	5.1	42.8
H2O	2008	1.3	6.4	2.1	0.6	0.5	0.4	0.0	0.1	2.0	8.0	8.4	7.6	256.9
OIL	2008	36.2	27.5	30.2	28.0	26.3	21.7	0.0	3.2	30.9	33.3	29.4	30.5	1,178.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	460.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.6	2.5	3.2	2.8	11.1
H2O	2007	20.0	16.7	8.9	10.5	10.9	9.7	10.8	11.7	4.3	0.3	0.2	0.3	219.5
OIL	2007	79.7	72.4	57.2	37.4	38.6	37.6	39.0	37.6	34.0	32.7	36.0	37.5	881.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	31.0	30.0	31.0	96.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	36.3	32.3	22.4	115.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	127.7	108.6	85.6	341.6
Licence 5884		Well Name South Pierson Unit No. 1WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.16-05-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	182.9	162.5	189.6	180.4	182.5	127.3	0.0	36.3	15.8	0.0	4.2	5.0	3,616.9
WIN	2008	262.7	162.2	245.6	227.6	170.2	168.9	153.6	55.2	19.6	46.0	64.7	0.0	2,530.4

**Manitoba Production
2006 To 2009**

Licence 5884		Well Name South Pierson Unit No. 1WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.16-05-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	10.0	0.0	0.0	0.0	345.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.9	10.2	3.0	0.0	0.0	0.0	26.1
H2O	2007	17.4	9.5	17.3	17.0	17.6	16.2	13.7	11.4	3.6	0.0	0.0	0.0	266.3
OIL	2007	164.0	123.3	130.3	117.8	121.8	122.0	102.4	82.8	27.1	0.0	0.0	0.0	1,653.6
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	273.7	305.9	954.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	30.0	31.0	95.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	49.0	31.3	20.3	142.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	265.4	198.6	185.5	662.1
Licence 5885		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	1,221.0
H2O	2009	810.0	810.0	920.0	920.0	920.0	920.0	1004.3	932.5	884.1	750.7	891.9	927.9	34,173.7
OIL	2009	15.8	15.3	15.3	15.3	15.3	7.0	7.3	9.0	8.0	8.0	7.8	9.2	694.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	883.0
H2O	2008	919.4	854.0	854.0	854.0	854.0	854.0	857.1	857.1	825.0	810.0	810.0	810.0	23,482.3
OIL	2008	15.7	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.8	561.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	517.0
H2O	2007	858.0	827.0	827.0	827.0	827.0	827.0	827.0	939.7	939.7	919.4	919.4	919.4	13,323.7
OIL	2007	28.9	25.2	25.2	39.6	34.3	34.3	34.3	29.3	29.3	15.7	15.7	15.7	373.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	152.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.7	599.0	466.7	611.5	863.2	2,866.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	2.6	2.7	2.7	25.3	46.3
Licence 5887		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	1B0.11-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,247.8
GAS	2009	2.8	2.8	2.6	2.4	2.3	2.4	3.2	1.8	1.8	1.6	1.6	1.9	106.4
H2O	2009	0.4	0.3	1.6	2.0	1.3	1.1	1.0	1.3	1.3	0.3	0.4	0.8	188.4
OIL	2009	30.4	22.1	31.4	32.1	26.2	24.5	23.3	21.3	21.2	21.7	21.3	23.2	2,018.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	884.8
GAS	2008	4.1	4.2	4.8	4.4	3.4	2.8	3.3	4.2	2.5	3.6	2.7	2.7	79.2
H2O	2008	4.1	2.6	1.7	3.6	2.0	0.5	1.6	1.9	1.6	0.6	0.3	0.3	176.6
OIL	2008	48.8	46.7	51.6	46.0	34.0	23.2	30.2	31.9	24.9	25.4	33.4	34.7	1,720.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	520.8
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.9	7.8	5.2	4.5	5.4	4.7	36.5
H2O	2007	8.4	0.5	0.6	0.6	0.8	0.9	1.2	1.4	0.7	0.6	3.1	3.6	155.8
OIL	2007	79.5	69.5	56.2	48.6	71.8	75.9	63.1	59.0	41.8	38.3	55.3	58.2	1,289.4

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Licence 5887		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	1B0.11-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.5	29.3	30.0	31.0	30.0	31.0	156.8
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	51.5	20.0	15.5	18.3	15.4	12.7	133.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	38.9	155.7	113.0	93.2	88.8	82.6	572.2
Licence 5888		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	103.15-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	802.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.8
WIN	2009	99.0	126.5	176.3	178.0	139.5	117.5	0.0	121.5	102.5	94.9	71.5	72.4	4,370.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.8
WIN	2008	314.9	397.8	291.7	293.8	264.8	316.0	492.7	217.5	139.0	134.4	173.3	0.0	3,071.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	3.0	0.0	468.5
H2O	2007	7.0	1.8	1.4	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	82.3
OIL	2007	56.2	16.3	23.3	31.4	31.8	23.5	23.0	20.8	16.9	13.0	1.2	0.0	654.8
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	35.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	9.5	31.0	30.0	31.0	30.0	31.0	162.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	26.1	6.7	13.9	9.9	6.8	7.0	70.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	56.4	88.5	74.1	64.2	56.1	58.1	397.4
Licence 5889		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	29.0	24.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,189.7
GAS	2009	2.3	2.2	1.6	1.2	1.0	0.9	2.0	1.4	1.5	1.6	1.5	2.2	70.5
H2O	2009	0.3	0.3	0.4	0.5	0.2	42.7	18.4	17.2	2.2	1.8	1.8	1.7	233.9
OIL	2009	7.7	4.0	5.1	7.1	3.9	40.2	40.3	40.7	29.8	33.6	32.9	24.2	1,278.1
DAY	2008	31.0	15.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	836.7
GAS	2008	3.4	1.8	3.8	3.3	2.7	3.3	3.4	2.3	0.8	3.3	2.4	0.2	51.1
H2O	2008	0.3	0.4	8.4	3.1	1.3	1.8	1.9	1.5	1.3	0.7	0.7	0.3	146.4
OIL	2008	20.6	10.7	46.2	35.1	28.1	28.4	28.2	21.0	16.6	9.3	9.0	7.7	1,008.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	491.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.2	3.1	4.4	4.1	3.4	20.4
H2O	2007	12.6	5.1	2.3	3.0	3.9	3.4	3.5	2.1	1.8	0.5	0.2	0.3	124.7
OIL	2007	49.6	28.1	23.2	35.0	49.8	46.2	49.1	33.9	31.6	23.3	20.9	20.7	747.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	31.0	30.0	31.0	127.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	21.4	16.5	11.2	12.0	86.0

**Manitoba Production
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Licence 5889		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	124.8	91.0	51.8	52.4	336.3
Licence 5890		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,020.7
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	850.2
WIN	2009	164.5	156.4	183.9	176.2	426.7	440.8	0.0	335.0	301.7	268.8	233.7	204.2	4,090.6
DAY	2008	31.0	29.0	29.0	18.0	12.0	13.0	0.0	31.0	25.0	31.0	30.0	0.0	686.7
GAS	2008	3.2	3.2	3.1	1.4	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	25.6
H2O	2008	0.6	1.0	1.1	0.4	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	121.3
OIL	2008	25.0	23.1	23.4	22.6	21.3	22.7	0.0	0.0	0.0	0.0	0.0	0.0	850.2
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.6	335.4	288.0	214.7	0.0	1,198.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	17.0	0.0	20.0	30.0	31.0	437.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.9	0.0	1.4	1.2	2.5	13.3
H2O	2007	3.4	2.0	1.0	0.6	0.4	0.2	0.3	0.4	0.0	3.6	6.1	2.4	117.5
OIL	2007	44.7	38.7	44.4	40.9	41.1	37.6	39.7	31.4	0.0	41.2	60.2	36.6	712.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	30.0	31.0	128.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1	25.8	15.0	14.0	11.2	97.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	77.7	55.3	52.8	51.9	255.6
Licence 5891		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.05-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	12.0	28.0	29.0	31.0	29.0	29.0	28.0	31.0	1,183.7
GAS	2009	1.5	1.3	1.6	1.8	0.7	0.6	0.3	1.4	1.3	1.5	1.5	2.2	64.5
H2O	2009	0.3	0.2	0.3	0.3	0.1	47.8	11.5	11.1	10.5	6.5	5.2	7.2	167.8
OIL	2009	15.2	13.2	14.5	14.8	5.7	15.2	11.4	11.6	11.3	11.2	11.8	14.5	1,016.6
DAY	2008	26.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	846.7
GAS	2008	2.6	3.5	3.9	3.3	2.6	3.3	3.4	2.3	1.2	2.2	1.5	0.5	48.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.2	66.8
OIL	2008	21.5	24.1	26.4	22.6	17.5	21.1	21.2	19.7	19.4	16.2	14.2	15.0	866.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	492.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.7	2.2	3.6	3.7	3.1	18.5
H2O	2007	3.7	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	65.5
OIL	2007	39.5	35.2	38.4	35.1	33.9	30.9	32.2	30.7	29.1	27.2	24.9	25.6	627.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	30.0	31.0	128.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	9.8	4.0	6.2	6.4	59.3

**Manitoba Production
2006 To 2009**

Licence	5891		Well Name			South Pierson Unit No. 1			Dev		V		Mineral Rights		FREEHOLD											
	UWI	1D0.05-17-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	74.6	59.7	47.1	47.3	244.6												
Licence	5892		Well Name			South Pierson Unit No. 1			Dev		V		Mineral Rights		FREEHOLD											
	UWI	1B0.09-17-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	21.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,168.0												
GAS	2009	1.2	1.5	0.2	1.6	1.6	1.5	2.1	1.6	1.5	1.4	1.5	1.9	57.7												
H2O	2009	0.6	1.3	0.0	0.1	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.4	90.6												
OIL	2009	18.4	41.0	13.8	15.0	20.8	16.8	12.9	14.7	14.9	12.6	12.3	14.1	931.5												
DAY	2008	31.0	29.0	31.0	23.0	27.0	27.0	31.0	31.0	8.0	31.0	30.0	0.0	815.0												
GAS	2008	3.7	3.9	3.2	1.9	0.2	0.0	1.4	1.8	0.4	2.2	1.5	0.0	40.1												
H2O	2008	0.0	0.0	0.0	0.0	2.5	3.1	2.0	1.8	0.6	2.0	1.4	0.0	87.3												
OIL	2008	13.5	13.5	6.8	2.8	33.2	23.6	22.0	21.5	5.8	20.2	17.0	0.0	724.2												
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	516.0												
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.8	2.9	2.9	4.2	3.8	19.9												
H2O	2007	7.0	5.9	2.3	0.6	0.7	0.6	0.3	0.2	0.0	0.0	0.0	0.0	73.9												
OIL	2007	29.9	28.2	34.3	31.1	32.0	31.1	21.3	19.0	14.6	15.0	8.2	7.5	544.3												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.6	29.3	28.1	31.0	30.0	31.0	152.0												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	26.6	10.9	1.8	2.0	7.4	7.6	56.3												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.9	92.8	59.3	57.6	27.7	28.8	272.1												
Licence	5893		Well Name			South Pierson Unit No. 1 WIW			Dev		V		Mineral Rights		FREEHOLD											
	UWI	1B0.12-17-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	961.7												
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7												
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.8												
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.2												
WIN	2009	97.4	85.2	78.8	64.7	57.6	49.0	0.0	18.7	2.8	0.9	3.4	1.4	1,448.6												
DAY	2008	8.0	7.0	11.0	14.0	28.0	29.0	4.0	31.0	25.0	31.0	30.0	0.0	627.7												
GAS	2008	3.6	3.9	3.8	2.7	2.3	2.4	0.4	0.0	0.0	0.0	0.0	0.0	36.7												
H2O	2008	0.5	0.6	0.5	1.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	122.8												
OIL	2008	14.8	15.8	19.4	41.3	41.0	43.4	6.6	0.0	0.0	0.0	0.0	0.0	865.2												
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.3	323.7	160.3	124.4	0.0	988.7												
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	17.0	8.0	8.0	8.0	409.7												
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.0	2.6	2.5	3.0	3.2	17.6												
H2O	2007	6.0	5.2	5.8	5.8	4.9	4.5	3.8	3.6	2.2	1.4	0.8	0.3	119.3												
OIL	2007	47.0	39.1	43.6	40.8	32.6	32.1	31.9	31.5	23.7	19.1	16.2	14.4	682.9												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	30.0	30.0	29.0	31.0	127.7												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	18.3	14.6	6.4	6.7	75.0												

Licence		5893		Well Name		South Pierson Unit No. 1 WIW					Dev		V		Mineral Rights		FREEHOLD												
UWI		1B0.12-17-002-29W1.00					Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A					Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	88.7	72.5	56.3	59.0	310.9															
Licence		5894		Well Name		Tundra et al Daly HZNTL					Dev		H		Mineral Rights		FREEHOLD												
UWI		100.01-25-010-29W1.00					Field Name		Daly Sinclair		Pool Name		Lodgepole E					Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,283.0															
H2O	2009	153.4	138.3	157.9	164.8	179.3	172.2	206.1	217.5	208.7	208.4	228.7	258.5	5,270.6															
OIL	2009	113.3	100.3	103.0	93.3	90.2	79.3	84.2	84.2	82.5	87.8	84.9	89.0	6,201.9															
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	920.0															
H2O	2008	115.5	108.1	113.5	113.4	117.3	118.6	124.7	127.6	121.4	126.1	122.3	149.6	2,976.8															
OIL	2008	128.6	124.4	127.5	125.3	124.4	121.3	127.4	129.5	117.7	126.3	123.9	114.7	5,109.9															
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	555.0															
H2O	2007	55.1	47.6	53.1	53.3	83.4	121.5	128.2	121.3	118.0	117.3	117.3	120.6	1,518.7															
OIL	2007	214.6	192.4	203.6	198.1	184.4	143.9	147.0	132.4	134.8	136.7	128.4	132.2	3,618.9															
DAY	2006	0.0	0.0	0.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	191.0															
H2O	2006	0.0	0.0	0.0	0.0	0.0	52.5	38.9	60.4	60.0	59.1	56.1	55.0	382.0															
OIL	2006	0.0	0.0	0.0	0.0	0.0	91.4	345.1	287.7	255.4	238.6	225.3	226.9	1,670.4															
Licence		5895		Well Name		Tundra Sinclair					Dev		V		Mineral Rights		FREEHOLD												
UWI		100.03-33-007-29W1.00					Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B					Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2009	28.0	25.0	29.0	30.0	27.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	1,149.0															
H2O	2009	29.2	27.4	33.2	33.1	27.6	26.6	29.7	29.2	37.3	34.2	31.8	31.7	2,201.0															
OIL	2009	25.0	20.4	21.9	21.1	19.0	15.6	22.7	22.9	14.8	15.1	16.5	17.3	1,536.5															
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	801.0															
H2O	2008	51.1	47.9	51.4	47.2	58.5	43.6	50.7	41.0	40.1	35.2	30.6	31.6	1,830.0															
OIL	2008	23.7	21.6	32.6	31.6	34.7	32.0	34.6	30.9	30.2	29.1	29.9	28.2	1,304.2															
DAY	2007	30.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	443.0															
H2O	2007	102.9	74.9	82.2	79.7	74.0	66.9	71.6	67.4	65.7	60.8	50.7	47.8	1,301.1															
OIL	2007	85.5	64.3	66.4	56.8	50.9	42.																						

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Licence 5896		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	29.0	
H2O	2008	48.3	27.3	34.1	47.0	53.5	55.6	62.3	49.6	44.6	47.7	37.3	38.7	2,294.2
OIL	2008	8.9	5.5	5.8	6.1	5.9	6.2	6.3	7.9	6.4	6.2	5.6	5.6	369.6
DAY	2007	31.0	28.0	31.0	28.0	31.0	28.0	31.0	22.0	24.0	31.0	30.0	29.0	512.0
H2O	2007	66.5	84.2	103.1	82.7	81.2	75.0	74.9	55.5	63.6	90.6	78.9	74.3	1,748.2
OIL	2007	15.9	16.7	15.1	15.9	20.1	17.0	15.8	11.3	12.9	12.7	12.0	11.4	293.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	23.0	30.0	31.0	168.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	200.6	248.2	160.4	98.8	54.9	54.8	817.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	35.4	29.3	20.6	7.3	10.6	13.2	116.4
Licence 5897		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,179.0
H2O	2009	38.7	35.6	39.7	34.0	30.0	29.9	30.5	31.6	27.9	31.8	28.6	26.9	2,195.4
OIL	2009	27.9	25.4	27.3	28.1	31.5	28.2	27.3	24.2	20.1	21.2	20.9	22.3	2,102.9
DAY	2008	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	816.0
H2O	2008	41.2	51.4	55.3	50.1	51.7	45.2	50.7	47.5	46.8	47.7	40.2	40.8	1,810.2
OIL	2008	48.8	44.7	45.2	36.4	39.7	40.6	40.9	38.3	32.2	31.1	29.9	29.5	1,798.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	452.0
H2O	2007	94.7	69.5	77.6	70.4	69.2	67.7	61.8	64.7	65.7	64.5	59.2	59.6	1,241.6
OIL	2007	130.5	80.9	70.4	67.4	71.5	68.5	68.3	68.0	66.4	41.1	42.0	42.8	1,341.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	90.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	133.6	158.9	107.5	417.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	146.0	219.7	152.7	523.4
Licence 5898		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	1,277.0
H2O	2009	32.3	30.7	31.4	23.2	28.5	29.9	29.7	25.4	19.1	20.4	19.6	19.6	1,430.0
OIL	2009	80.6	74.3	68.5	48.2	60.2	62.4	62.2	53.6	39.4	41.2	40.1	41.2	5,222.6
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	914.0
H2O	2008	28.4	18.9	22.3	30.3	51.2	48.7	50.0	41.6	35.8	30.7	27.5	31.3	1,120.2
OIL	2008	118.7	100.1	107.0	91.0	81.9	81.1	81.7	80.9	76.8	84.1	80.7	77.8	4,550.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	550.0
H2O	2007	55.8	50.2	36.8	29.5	27.4	28.0	29.3	11.3	3.5	3.3	18.0	28.4	703.5
OIL	2007	170.6	159.5	177.6	173.9	164.1	159.0	167.7	169.1	166.0	172.4	139.3	122.4	3,488.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	30.0	31.0	30.0	31.0	185.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	15.8	91.6	79.9	64.6	18.1	62.8	49.2	382.0

Licence		5898		Well Name		Sinclair Unit No. 3 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.03-12-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	0.0	0.0	0.0	0.0	0.0	3.7	195.7	309.5	376.1	179.9	249.3	233.1	1,547.3									
Licence		5899		Well Name		Sinclair Unit No. 3 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.06-12-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,241.0									
H2O	2009	16.1	15.4	17.4	13.2	13.3	11.3	9.9	9.5	9.5	11.2	10.7	10.7	1,339.7									
OIL	2009	24.8	22.9	24.8	24.1	25.2	25.0	24.9	24.2	23.6	25.6	25.1	26.3	1,565.5									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	876.0									
H2O	2008	31.3	29.3	32.7	20.9	21.9	30.6	35.1	31.2	28.9	30.7	27.5	20.7	1,191.5									
OIL	2008	32.6	29.7	32.7	28.1	28.4	19.3	18.9	18.7	17.4	18.7	16.0	20.4	1,269.0									
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	511.0									
H2O	2007	43.8	35.6	29.0	26.9	30.0	34.2	33.5	37.4	38.0	31.6	25.4	25.1	850.7									
OIL	2007	38.6	42.9	45.0	42.9	35.5	31.7	31.4	33.4	32.6	31.7	30.0	29.8	988.1									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.0	25.0	30.0	31.0	28.0	31.0	150.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	37.6	102.5	161.6	71.3	42.4	44.8	460.2									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	20.2	90.6	159.3	153.3	82.5	56.7	562.6									
Licence		5900		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-12-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,250.0									
H2O	2009	29.1	27.7	30.0	26.5	26.7	24.8	26.4	25.2	23.9	25.5	24.5	24.4	2,029.6									
OIL	2009	46.5	42.9	46.4	45.2	47.3	42.2	43.6	42.4	40.5	42.3	41.3	43.3	3,067.5									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	887.0									
H2O	2008	37.8	37.3	42.1	47.0	53.4	48.7	54.6	45.2	43.5	44.3	39.8	35.4	1,714.9									
OIL	2008	62.7	51.3	55.7	51.6	52.3	49.9	50.3	43.8	42.3	41.5	38.8	41.5	2,543.6									
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	521.0									
H2O	2007	77.6	65.1	73.5	70.9	43.0	40.5	38.6	27.2	27.7	26.3	26.7	34.1	1,185.8									
OIL	2007	135.2	111.7	110.8	106.4	82.4	81.0	88.8	100.2	97.8	101.6	90.3	76.5										

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Licence 5901		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	30.0	29.0	
H2O	2008	22.7	21.3	25.1	28.2	31.9	34.8	34.2	27.8	26.8	23.2	21.4	20.7	1,153.0
OIL	2008	44.5	40.5	40.8	36.4	36.4	31.2	30.3	34.2	33.2	30.2	29.9	23.9	1,988.1
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	534.0
H2O	2007	51.0	40.6	42.9	44.3	17.0	17.8	19.5	20.4	20.8	33.6	31.0	31.2	834.9
OIL	2007	79.1	64.7	62.1	63.8	78.9	71.7	73.2	72.8	71.2	48.1	42.0	42.8	1,576.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	28.0	31.0	171.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	87.6	88.5	92.3	85.8	59.3	51.3	464.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	115.8	167.4	162.4	153.8	104.3	102.5	806.2
Licence 5902		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,261.0
H2O	2009	19.2	9.2	10.6	9.9	9.7	10.0	9.9	9.5	9.0	9.6	9.2	9.2	821.0
OIL	2009	70.4	51.4	55.7	54.2	56.3	78.0	77.8	75.7	72.4	75.6	73.8	51.4	4,442.5
DAY	2008	30.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	900.0
H2O	2008	7.4	4.0	4.5	17.7	25.6	22.7	27.3	26.9	26.8	26.4	24.5	25.3	696.0
OIL	2008	79.2	37.8	41.6	52.7	59.9	54.7	56.6	53.7	51.3	65.6	83.6	83.5	3,649.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	539.0
H2O	2007	9.9	9.1	9.2	8.9	9.0	9.4	9.8	10.2	10.4	9.9	8.5	8.5	456.9
OIL	2007	185.2	157.3	156.8	150.7	153.8	150.4	158.6	157.8	154.2	137.1	93.1	94.9	2,929.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	174.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	80.0	83.5	95.0	72.1	7.3	6.2	344.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	135.4	200.4	191.2	204.6	233.0	215.1	1,179.7
Licence 5903		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,251.0
H2O	2009	25.8	15.4	17.7	16.5	16.7	16.6	16.5	15.8	14.9	15.9	16.2	17.0	1,605.5
OIL	2009	31.0	31.4	34.1	36.8	41.0	40.0	37.3	36.3	34.7	36.3	29.7	26.0	2,150.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	886.0
H2O	2008	34.1	27.4	29.8	29.5	32.9	31.3	35.1	31.2	30.1	30.2	24.5	25.3	1,400.5
OIL	2008	44.5	40.5	44.6	43.8	44.1	38.7	37.7	34.3	30.2	31.1	29.9	29.8	1,735.9
DAY	2007	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	520.0
H2O	2007	52.7	50.1	52.0	50.2	47.8	52.9	55.3	50.9	48.4	45.7	33.8	34.1	1,039.1
OIL	2007	62.8	54.4	60.4	58.0	52.9	43.3	45.8	49.6	50.4	51.9	45.0	45.9	1,286.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	30.0	31.0	158.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	55.0	114.7	103.9	78.6	64.2	48.8	465.2

Licence		5903		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.15-12-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	23.7	173.8	182.7	115.9	94.6	75.6	666.3									
Licence		5904		Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-12-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	1,240.0									
H2O	2009	56.2	36.9	42.6	37.7	36.7	33.4	33.0	31.6	29.8	31.8	27.2	25.9	2,558.1									
OIL	2009	18.0	31.4	34.1	27.7	25.2	23.3	24.9	24.2	23.2	24.2	23.5	26.3	1,632.6									
DAY	2008	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	879.0									
H2O	2008	59.7	45.4	53.6	51.0	62.1	52.5	62.3	53.5	56.8	58.4	55.1	56.9	2,135.3									
OIL	2008	23.7	24.6	29.7	26.7	28.4	28.6	31.4	27.7	27.2	26.8	17.9	17.9	1,326.6									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	521.0									
H2O	2007	91.5	69.3	70.4	67.9	63.4	40.5	42.3	43.7	48.4	44.6	59.2	59.6	1,468.0									
OIL	2007	43.8	47.6	57.3	55.1	60.8	78.1	82.3	31.4	14.8	15.0	24.0	24.5	1,016.0									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	31.0	30.0	31.0	160.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	58.2	141.2	168.2	156.7	137.9	105.0	767.2									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	30.4	139.7	153.1	71.7	46.7	39.7	481.3									
Licence		5906		Well Name		Tundra et al Daly HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.03-30-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole E		Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,252.0									
H2O	2009	28.2	24.4	25.0	27.0	27.8	32.2	34.8	37.8	39.4	41.3	41.9	41.0	1,199.9									
OIL	2009	30.6	26.2	27.1	26.2	24.5	18.7	20.9	21.1	19.3	16.7	14.6	15.3	1,841.3									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	889.0									
H2O	2008	25.0	22.9	23.0	20.9	21.9	23.2	25.1	27.6	27.0	28.3	27.0	27.8	799.1									
OIL	2008	38.0	36.8	36.9	34.7	35.1	34.6	34.9	33.9	30.5	33.0	31.0	30.7	1,580.1									
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	524.0									
H2O	2007	30.6	25.2	28.2	27.2	28.6	26.9	27.9	24.7	24.6	24.0	21.6	25.2	499.4									
OIL	2007	59.8	49.2	52.4	48.6	49.1	46.2	46.4	42.7	42.3	42.0	39.3	39.1	1									

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Licence 5908		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	12.1	9.5	11.9	12.5	14.6	15.1	19.5	16.5	10.0	10.2	11.4	12.6	900.7
OIL	2008	110.4	89.5	98.0	100.2	98.8	95.7	100.6	99.2	93.6	96.5	81.6	77.6	3,586.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	457.0
H2O	2007	94.3	62.5	36.6	29.5	24.6	21.9	22.0	20.4	20.8	17.5	14.1	14.2	744.8
OIL	2007	186.7	147.1	231.9	229.0	187.1	145.1	145.6	121.4	118.6	119.0	114.1	116.3	2,445.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	92.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	138.5	116.8	108.3	366.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	180.2	196.6	201.6	583.1
Licence 5909		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,180.0
H2O	2009	16.1	14.8	17.7	16.5	10.9	10.0	12.8	12.6	12.0	14.0	13.5	13.6	1,087.6
OIL	2009	41.8	35.8	40.2	39.2	41.0	40.6	35.0	33.3	32.3	38.1	37.2	40.8	3,996.5
DAY	2008	31.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	816.0
H2O	2008	11.6	10.6	11.1	12.5	14.7	17.4	19.5	17.4	16.7	17.0	15.3	15.8	923.1
OIL	2008	72.0	64.8	61.9	66.8	63.9	66.8	72.3	71.6	54.4	52.9	46.0	41.8	3,541.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	454.0
H2O	2007	78.6	39.2	45.6	38.4	39.1	38.0	39.1	36.6	24.2	23.1	19.7	19.9	743.5
OIL	2007	292.8	207.4	214.5	176.8	180.4	140.8	140.3	126.8	97.8	101.6	99.1	101.0	2,806.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0	31.0	91.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	103.9	92.1	94.1	302.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	278.4	315.6	327.1	926.7
Licence 5910		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	28.0	1,154.0
H2O	2009	21.8	20.0	23.1	19.4	16.7	16.0	20.9	20.0	17.2	17.2	16.5	13.5	1,558.9
OIL	2009	146.1	132.9	144.0	128.9	132.4	125.6	154.6	150.5	138.0	147.0	143.4	145.6	6,474.8
DAY	2008	29.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	27.0	31.0	797.0
H2O	2008	19.7	18.6	20.8	21.9	23.6	29.9	58.5	45.1	23.4	23.9	20.0	23.0	1,336.6
OIL	2008	136.0	126.8	145.6	148.7	145.8	177.0	286.0	247.2	141.9	146.3	130.0	145.3	4,785.8
DAY	2007	31.0	28.0	27.0	21.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	440.0
H2O	2007	102.6	66.9	58.7	41.3	56.3	62.5	58.5	37.4	38.0	29.6	25.4	25.5	1,008.2
OIL	2007	208.3	165.6	170.8	142.0	193.7	203.2	206.6	182.1	177.9	166.8	171.1	174.4	2,809.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	92.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	145.9	127.6	118.0	405.5

Licence		5910		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.11-20-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	200.9	218.8	223.5	646.7									
Licence		5911		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.12-20-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	1,253.0									
H2O	2009	19.4	18.4	21.3	19.8	12.9	13.3	12.4	12.6	11.3	15.0	14.4	10.1	1,212.2									
OIL	2009	100.7	91.4	99.1	96.4	77.9	81.2	73.0	75.7	66.5	64.5	62.8	64.3	4,312.6									
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	894.0									
H2O	2008	15.9	16.0	17.9	18.8	19.8	19.5	46.8	41.6	26.2	23.9	18.4	18.9	1,031.3									
OIL	2008	88.7	86.4	90.3	91.1	90.9	101.1	182.3	180.4	92.1	77.8	82.4	98.4	3,359.1									
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	532.0									
H2O	2007	40.1	18.9	22.0	18.4	39.1	27.9	29.3	29.3	20.8	19.8	16.9	17.0	747.6									
OIL	2007	70.1	54.7	56.8	48.6	115.3	94.0	103.7	102.8	97.8	101.6	99.1	101.0	2,097.2									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	27.0	29.0	30.0	31.0	169.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	81.8	101.9	68.9	76.3	70.7	48.5	448.1									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	147.5	306.1	285.5	123.5	113.1	76.0	1,051.7									
Licence		5912		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.13-20-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,170.0									
H2O	2009	16.1	15.4	14.1	13.2	12.5	13.3	12.4	9.5	9.0	8.9	9.2	9.2	1,233.0									
OIL	2009	37.2	34.3	32.6	33.1	31.1	31.2	29.1	33.3	31.8	32.5	35.4	37.1	2,129.6									
DAY	2008	29.0	29.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	813.0									
H2O	2008	26.9	18.6	19.5	23.3	29.2	23.5	27.3	21.4	20.1	18.8	15.3	15.8	1,090.2									
OIL	2008	41.6	40.5	41.7	42.5	47.3	39.3	40.9	37.8	39.3	37.6	35.8	35.8	1,730.9									
DAY	2007	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	459.0									
H2O	2007	83.0	40.8	34.2	29.5	30.1	29.1	29.3	20.9	17.3	16.5	28.6	34.1	830.5									
OIL	2007	124.7	113.5	81.4	81.2	82.8	75.2	76.3	53.9	44.5	46.2	4											

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Licence 5913		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	21.9	24.0	25.9	25.4	29.2	22.9	23.4	20.8	20.1	20.1	15.3	17.1	1,243.5
OIL	2008	100.6	86.4	92.0	94.4	97.7	90.2	88.0	88.3	87.6	89.7	80.7	76.8	3,466.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	459.0
H2O	2007	82.5	57.6	52.5	56.1	53.5	37.9	42.3	39.6	38.0	36.2	20.7	19.9	977.4
OIL	2007	202.7	150.3	192.6	168.1	165.9	124.2	137.2	128.4	121.6	126.2	101.7	107.1	2,394.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	31.0	30.0	31.0	98.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	52.9	164.9	137.5	82.9	440.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	13.2	223.6	222.1	207.8	668.3
Licence 5914		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	28.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	1,164.0
H2O	2009	12.9	11.4	14.2	13.2	10.1	10.0	9.3	9.5	9.0	9.8	10.1	9.1	941.4
OIL	2009	24.8	21.2	24.8	24.1	24.6	28.1	24.4	24.2	23.2	21.9	22.7	22.8	1,987.1
DAY	2008	29.0	29.0	28.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	810.0
H2O	2008	10.7	16.0	16.1	18.8	20.4	17.4	19.5	16.2	16.7	16.0	15.3	14.6	812.8
OIL	2008	39.6	29.7	31.2	39.5	37.9	28.1	28.3	24.0	24.2	23.3	23.9	23.1	1,700.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	456.0
H2O	2007	49.6	36.7	42.9	27.6	27.1	21.3	19.5	19.0	17.3	16.5	10.5	8.5	615.1
OIL	2007	145.6	84.6	87.5	75.9	76.9	61.1	61.0	54.3	44.5	46.2	43.4	49.0	1,347.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	95.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.9	122.6	106.6	50.5	318.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	179.1	177.4	153.0	517.5
Licence 5915		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,188.0
H2O	2009	9.7	10.8	14.2	13.2	13.3	13.3	13.2	12.6	11.9	12.7	12.2	11.9	999.6
OIL	2009	65.1	55.7	55.7	54.2	56.7	56.2	54.2	51.5	49.2	53.8	53.1	56.0	3,239.5
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	823.0
H2O	2008	13.3	10.6	11.5	12.5	14.6	13.9	15.6	13.9	13.4	13.6	12.2	11.9	850.6
OIL	2008	82.0	72.9	75.7	75.9	78.4	65.5	66.0	67.5	66.4	67.2	62.7	62.6	2,578.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	458.0
H2O	2007	52.4	36.8	42.8	30.3	30.1	31.3	32.5	30.3	27.7	26.3	18.3	14.2	693.6
OIL	2007	164.2	96.2	99.5	84.8	85.8	92.4	103.7	92.8	83.0	86.2	84.1	85.7	1,735.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	31.0	94.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	125.0	112.4	53.6	320.6

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Licence	5915	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.16-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	195.1	199.8	172.5	576.9
Licence	5918	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 103.11-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,176.0
GAS	2009	0.9	0.9	1.3	1.5	1.2	0.0	0.0	2.7	2.6	3.1	3.3	3.4	89.9
H2O	2009	0.3	0.3	0.3	0.4	19.2	18.3	6.0	2.1	2.0	1.8	11.3	15.3	321.2
OIL	2009	33.9	28.3	40.1	44.3	44.3	69.6	28.6	17.2	17.2	17.8	44.1	50.9	3,013.7
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	816.0
GAS	2008	2.8	3.4	3.9	3.2	3.1	2.3	2.0	3.4	2.8	2.6	0.9	0.9	69.0
H2O	2008	0.3	0.2	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.3	0.3	243.9
OIL	2008	91.6	77.4	74.1	62.9	57.8	54.3	52.5	49.4	47.1	41.6	37.5	36.4	2,577.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	455.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.1	7.8	7.0	6.1	5.2	3.5	37.7
H2O	2007	22.1	14.9	16.2	12.5	11.6	4.4	3.4	3.2	2.7	4.1	4.6	2.2	240.2
OIL	2007	157.0	132.4	149.1	125.8	125.5	112.5	118.2	106.2	96.8	98.5	93.6	90.1	1,894.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.6	21.7	20.0	138.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.2	146.6	140.3	489.1
Licence	5919	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 102.13-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	23.0	29.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	27.0	1,153.5
GAS	2009	1.5	0.0	0.0	1.7	1.9	1.8	2.4	1.6	1.5	1.9	1.8	1.6	77.9
H2O	2009	2.7	3.0	2.1	2.2	2.2	2.1	2.3	2.4	2.1	2.1	2.1	2.4	172.9
OIL	2009	12.7	15.2	11.4	12.1	13.0	12.6	12.1	12.5	11.3	12.0	11.7	11.2	917.8
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	25.0	21.0	30.0	31.0	808.5
GAS	2008	3.4	3.6	3.3	2.9	2.9	2.8	1.7	2.8	2.8	2.8	1.8	1.8	60.2
H2O	2008	1.5	1.4	1.3	1.9	4.0	3.7	2.5	3.1	4.8	3.0	3.3	3.0	145.2
OIL	2008	20.0	18.7	20.5	18.4	14.8	16.9	17.8	23.8	34.2	18.4	13.7	14.3	770.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	461.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.4	4.8	4.5	4.0	3.4	27.6
H2O	2007	5.4	3.2	3.2	2.7	2.4	1.7	2.2	2.2	1.9	1.3	1.3	1.6	111.7
OIL	2007	40.7	37.3	41.6	35.5	34.0	31.8	29.9	28.8	24.9	16.8	17.6	20.0	538.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	31.0	30.0	31.0	97.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	26.4	14.8	10.6	82.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	70.5	51.6	42.7	179.6
Licence	5920	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				

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Licence 5920		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	103.16-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	717.7
WIN	2009	104.7	136.2	163.1	152.8	153.2	135.6	0.0	148.7	142.3	136.1	122.6	127.2	4,547.3
WIN	2008	212.4	158.0	207.5	336.9	197.5	175.0	240.0	188.5	139.6	167.2	169.3	0.0	3,024.8
DAY	2007	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	9.0	0.0	0.0	0.0	383.7
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	1.7	0.0	0.0	0.0	7.3
H2O	2007	0.8	0.3	0.3	0.3	0.3	0.3	0.3	6.9	2.2	0.0	0.0	0.0	119.0
OIL	2007	49.1	36.4	41.2	38.9	38.2	39.6	42.3	68.7	21.5	0.0	0.0	0.0	1,090.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.5	207.3	217.1	832.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	29.0	31.0	30.0	31.0	134.7
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	21.0	10.6	3.8	4.0	107.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	245.2	152.5	92.8	96.2	714.3
Licence 5921		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.05-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	6.0	6.0	4.0	5.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	787.6
GAS	2009	1.9	1.7	1.3	0.5	1.0	0.9	1.2	0.9	1.7	2.2	1.7	1.3	79.7
H2O	2009	0.6	0.4	0.2	21.5	42.8	13.2	14.1	13.9	10.4	9.8	8.5	8.0	268.1
OIL	2009	6.1	5.0	3.5	1.2	40.3	25.9	25.6	26.4	20.6	20.8	16.1	12.6	895.0
DAY	2008	5.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	529.6
GAS	2008	1.0	4.5	2.9	2.5	2.4	2.2	2.0	2.5	1.6	2.8	1.8	1.8	63.4
H2O	2008	1.5	1.9	0.6	0.6	0.6	0.4	0.3	0.3	0.4	0.3	0.6	0.6	124.7
OIL	2008	18.5	17.9	6.0	5.6	5.5	5.7	5.8	5.8	5.7	5.8	5.8	6.0	690.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	23.0	5.0	3.0	458.6
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.1	7.4	15.6	10.3	0.7	0.3	35.4
H2O	2007	5.3	4.9	1.6	0.3	0.3	0.3	0.3	1.8	3.7	2.7	0.8	0.5	116.6
OIL	2007	34.2	31.3	22.7	17.2	17.8	14.3	9.4	34.9	72.8	54.1	12.0	6.3	596.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	5.6	31.0	30.0	31.0	30.0	31.0	158.6
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	33.1	14.8	19.7	13.4	7.8	5.3	94.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	15.6	83.1	51.3	45.2	40.6	34.0	269.8
Licence 5922		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	103.05-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	1,245.5
GAS	2009	3.8	3.6	4.0	3.9	3.9	3.8	5.1	3.5	1.9	1.9	0.0	0.0	89.8
H2O	2009	0.6	0.4	0.3	1.5	2.8	2.8	3.0	3.0	1.9	1.6	1.9	2.3	100.8
OIL	2009	19.2	15.6	14.9	18.0	24.2	23.4	22.5	23.1	16.2	14.1	13.8	14.4	1,204.2
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	883.5
GAS	2008	4.4	4.1	3.6	3.5	3.3	3.5	3.7	4.5	3.2	4.3	3.8	3.9	54.4

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Licence 5922		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	103.05-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.3	0.4	0.5	1.7	1.9	1.9	1.6	1.5	1.5	1.5	0.7	0.6	78.7
OIL	2008	27.9	25.2	25.7	22.0	20.8	20.2	16.8	16.6	16.6	17.0	18.4	19.1	984.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	519.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.9	1.0	1.9	4.2	8.6
H2O	2007	1.1	1.0	1.9	1.6	1.6	1.6	2.2	1.0	0.6	0.5	0.3	0.3	64.6
OIL	2007	43.0	39.0	40.8	38.3	38.3	36.2	33.2	31.6	30.4	31.2	30.5	28.1	738.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	4.5	31.0	29.0	31.0	30.0	31.0	156.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	26.1	19.4	3.7	0.3	0.4	1.0	50.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	11.0	86.2	65.4	59.2	53.4	42.7	317.9
Licence 5923		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.02-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	1,117.5
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,116.9
WIN	2009	125.5	110.2	211.2	196.7	472.5	700.1	0.0	478.7	362.5	317.3	272.9	231.8	4,703.2
DAY	2008	28.0	29.0	31.0	30.0	28.0	30.0	0.0	27.0	25.0	31.0	30.0	0.0	783.5
GAS	2008	2.8	0.0	0.0	1.0	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	29.5
H2O	2008	0.3	0.2	0.3	0.5	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	55.9
OIL	2008	30.5	31.8	34.3	33.4	19.4	22.9	0.0	0.0	0.0	0.0	0.0	0.0	1,116.9
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.9	372.2	200.0	228.7	0.0	1,223.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	494.5
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3.5	3.0	5.1	4.8	3.1	23.6
H2O	2007	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.3	53.5
OIL	2007	61.9	55.3	62.9	52.0	52.7	48.1	49.7	48.1	47.2	28.0	25.3	33.8	944.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	30.0	30.0	30.0	31.0	131.5
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	12.0	3.9	3.8	2.0	49.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	83.7	94.8	93.1	76.7	379.6
Licence 5924		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	1,249.0
H2O	2009	20.8	16.8	17.4	14.3	15.3	17.7	16.4	13.0	11.6	10.8	9.6	8.0	571.3
OIL	2009	49.7	43.3	48.6	47.5	46.6	47.9	49.6	45.0	44.7	47.1	50.2	47.5	3,425.0
DAY	2008	31.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	892.0
H2O	2008	5.6	4.6	5.6	5.9	8.2	9.0	5.9	6.2	6.1	6.8	6.0	15.0	399.6
OIL	2008	72.2	65.9	63.7	61.7	66.6	63.2	58.7	60.4	59.7	59.6	54.2	52.9	2,857.3

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Licence	5924	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	28.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	532.0
H2O	2007	15.3	16.1	14.2	18.6	25.4	2.6	3.6	3.3	2.7	6.2	6.1	9.7	314.7
OIL	2007	107.2	113.5	113.8	104.1	114.3	90.6	85.8	87.4	88.3	67.4	77.5	78.0	2,118.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	30.0	177.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	66.5	44.5	29.4	24.5	26.0	0.0	190.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	219.2	202.3	161.0	149.6	130.6	127.9	990.6
Licence	5925	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	27.0	29.0	30.0	31.0	28.0	28.0	1,242.0
H2O	2009	13.9	12.1	13.0	11.0	9.0	10.2	10.3	11.1	8.7	9.3	6.1	6.1	654.9
OIL	2009	49.7	47.6	55.4	52.4	48.2	42.3	39.0	41.7	44.6	49.5	41.5	43.5	3,110.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	890.0
H2O	2008	8.8	6.9	8.7	9.2	12.4	13.5	9.4	10.0	9.2	10.5	9.0	11.4	534.1
OIL	2008	72.5	64.4	64.7	61.3	63.9	58.3	55.3	57.5	52.5	53.6	51.6	53.3	2,554.9
DAY	2007	28.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	528.0
H2O	2007	14.5	13.5	11.8	15.5	20.7	25.8	34.1	26.0	20.3	16.1	11.8	19.5	415.1
OIL	2007	101.8	100.3	100.6	92.0	81.8	74.2	70.3	72.2	72.8	74.6	71.5	72.8	1,846.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.0	28.0	31.0	170.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	50.1	34.6	30.8	29.0	22.5	18.5	185.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	139.9	193.5	147.8	137.9	121.8	120.2	861.1
Licence	5926	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.15-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,218.1
H2O	2009	81.8	56.3	50.1	69.1	74.4	58.8	88.3	50.9	74.9	75.5	69.2	75.6	2,072.1
OIL	2009	50.1	47.5	50.1	49.3	57.2	36.4	45.1	48.7	40.4	42.8	42.8	40.5	2,798.3
DAY	2008	23.0	29.0	31.0	30.0	31.0	28.0	31.0	3.1	30.0	31.0	30.0	31.0	853.1
H2O	2008	33.1	41.9	36.6	40.7	57.7	61.4	59.7	67.1	69.5	64.1	63.5	66.2	1,247.2
OIL	2008	51.8	48.8	56.2	57.8	53.1	48.6	59.6	49.2	49.1	53.9	51.9	53.8	2,247.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	525.0
H2O	2007	23.8	20.7	28.6	23.0	23.7	22.2	22.9	23.7	21.9	21.5	26.3	30.2	585.7
OIL	2007	93.2	74.7	83.2	68.9	70.1	66.5	67.3	68.0	64.5	64.4	57.7	57.4	1,613.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	160.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	64.2	74.5	47.7	38.1	39.2	33.5	297.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	104.4	221.3	133.6	132.1	96.2	90.1	777.7
Licence	5927	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence 5927		Well Name Neo Souris Hartney HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.16-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A		Field Code 10		Pool Code 53A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,244.0
H2O	2009	29.4	26.8	30.7	30.4	32.4	27.8	31.5	31.1	35.3	35.5	30.9	32.9	1,302.8
OIL	2009	68.1	62.2	67.4	67.5	76.1	50.4	62.1	63.2	54.9	50.9	60.4	60.6	3,748.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	879.0
H2O	2008	36.9	29.6	34.6	32.5	31.5	30.8	30.6	30.6	30.6	29.6	28.6	28.9	928.1
OIL	2008	76.7	72.3	76.2	73.9	73.6	70.4	71.9	70.4	66.8	69.3	66.8	67.7	3,004.4
DAY	2007	31.0	27.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	513.0
H2O	2007	26.7	28.2	34.3	32.7	32.7	29.4	30.8	31.0	28.1	28.7	34.7	38.3	553.3
OIL	2007	108.1	100.8	104.3	94.2	97.3	86.6	92.3	89.5	83.2	85.9	79.8	77.1	2,148.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0	31.0	30.0	31.0	152.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	27.1	32.1	26.0	25.2	177.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	24.3	357.6	210.3	188.0	138.8	130.3	1,049.3
Licence 5928		Well Name Tundra Goodlands HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.07-27-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M		Field Code 99		Pool Code 44M		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	1,242.0
H2O	2009	1208.3	1109.7	1204.8	1157.4	1222.5	1057.5	1212.4	1270.0	1222.7	1283.1	1245.8	1269.1	38,402.1
OIL	2009	106.4	96.3	103.4	96.0	99.5	81.5	97.7	98.5	94.7	95.8	84.3	85.0	5,839.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	28.0	882.0
H2O	2008	994.5	917.9	1048.6	1021.5	1064.2	1037.5	1054.2	1026.3	909.9	1036.0	1067.2	1079.4	23,938.8
OIL	2008	118.1	92.6	100.6	93.0	97.6	92.4	91.5	96.7	83.0	90.7	86.8	92.6	4,700.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	523.0
H2O	2007	621.6	592.2	753.0	854.5	734.4	559.3	474.4	553.5	678.0	1102.6	989.2	1050.8	11,681.6
OIL	2007	289.0	241.4	210.9	133.2	139.9	109.9	80.1	96.1	95.9	128.3	101.6	125.5	3,564.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	167.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	97.1	219.2	320.0	731.8	716.1	633.9	2,718.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	211.2	348.2	273.5	359.0	309.4	311.4	1,812.7
Licence 5929		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-30-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	6.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,181.0
H2O	2009	6.0	6.1	7.1	11.5	9.1	17.0	9.7	7.1	7.4	2.8	7.5	4.8	479.9
OIL	2009	13.5	10.3	11.8	10.6	2.3	14.5	14.9	15.0	14.4	12.0	13.6	14.0	662.2
DAY	2008	17.0	16.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	845.0
H2O	2008	3.8	18.3	20.2	10.6	7.5	8.5	7.9	6.4	6.8	8.9	5.0	5.9	383.8
OIL	2008	7.2	6.7	20.4	19.6	18.3	18.9	15.1	15.0	14.6	15.1	14.5	14.9	515.3
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	510.0
H2O	2007	14.7	8.4	12.3	22.1	10.5	9.8	8.0	7.5	11.6	9.4	3.2	7.9	274.0

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Licence 5929		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-30-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	28.1	25.3	18.9	19.5	20.1	19.2	20.3	18.0	15.2	18.0	15.1	16.6	335.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	24.0	31.0	26.0	24.0	147.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	43.0	38.1	16.6	22.2	12.0	16.7	148.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	10.4	25.7	17.5	18.5	14.9	13.7	100.7
UWI	100.13-30-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	6.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,181.0
H2O	2009	3.5	3.6	4.1	6.7	5.3	10.0	5.7	4.1	4.3	1.6	4.4	2.9	477.2
OIL	2009	8.0	6.0	7.0	6.2	1.3	8.5	8.7	8.8	8.4	7.1	8.0	8.3	501.8
DAY	2008	17.0	16.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	845.0
H2O	2008	2.2	10.7	11.8	6.2	4.4	5.0	4.6	3.8	4.0	5.2	2.9	3.4	421.0
OIL	2008	4.2	4.0	12.0	11.6	10.8	11.1	8.9	8.8	8.6	8.8	8.6	8.8	415.5
DAY	2007	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	510.0
H2O	2007	8.7	4.9	7.2	13.0	6.1	5.7	4.7	4.4	6.8	5.5	1.8	4.7	356.8
OIL	2007	16.5	14.9	11.1	11.5	11.8	11.3	12.0	10.6	8.9	10.6	8.9	9.8	309.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	24.0	31.0	26.0	24.0	147.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	73.3	65.0	58.5	37.7	20.3	28.5	283.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	17.8	43.7	29.7	31.6	25.3	23.3	171.4
Licence 5930		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	28.0	31.0	30.0	27.0	1,217.0
H2O	2009	6.7	5.6	6.1	6.1	11.6	13.7	14.9	15.0	11.8	9.3	9.6	8.8	503.3
OIL	2009	53.7	48.4	54.7	53.0	46.7	41.8	48.0	47.4	37.6	34.1	32.5	25.7	3,229.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	863.0
H2O	2008	8.5	6.9	8.7	9.2	10.8	8.7	6.8	6.9	6.8	7.4	5.9	6.5	384.1
OIL	2008	74.6	68.4	66.4	63.9	61.4	50.6	48.2	46.9	47.5	50.6	45.3	52.3	2,706.2
DAY	2007	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	500.0
H2O	2007	11.4	10.8	8.8	11.1	14.9	18.4	24.5	22.5	16.6	7.8	12.0	19.0	291.0
OIL	2007	120.2	102.9	102.7	90.7	104.2	94.5	89.4	91.1	78.0	49.7	89.7	89.0	2,030.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3	27.7	18.0	15.0	13.2	113.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.9	195.8	168.9	144.3	134.1	928.0
Licence 5931		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,248.0
H2O	2009	3.1	5.0	15.4	14.3	12.6	12.8	12.0	11.6	7.8	8.4	8.2	4.0	329.9

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Licence 5931		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	22.3	17.0	9.1	8.9	9.0	8.7	9.0	9.0	9.2	10.2	9.7	10.2	1,171.5
DAY	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	24.0	883.0
H2O	2008	2.8	2.2	2.9	3.1	3.9	4.5	3.4	3.4	3.2	3.4	2.7	2.2	214.7
OIL	2008	30.4	26.9	28.1	28.1	24.0	22.8	21.4	20.0	20.3	21.2	19.6	16.6	1,039.2
DAY	2007	30.0	25.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	529.0
H2O	2007	9.1	17.8	9.5	12.8	1.6	2.1	2.9	2.7	3.7	4.0	3.1	4.9	177.0
OIL	2007	39.5	33.0	37.1	35.1	37.1	36.1	34.2	34.9	34.1	33.9	31.0	30.4	759.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	30.0	31.0	30.0	31.0	172.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	18.5	25.5	13.7	16.0	14.5	14.6	102.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	78.8	63.5	60.6	50.9	47.4	42.2	343.4
Licence 5935		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	959.0
H2O	2009	32.9	27.0	17.7	24.8	24.4	21.9	25.0	22.4	22.2	21.1	19.9	16.4	1,154.9
OIL	2009	3.5	3.0	12.8	5.3	5.0	4.5	5.1	4.6	4.5	4.3	4.0	4.7	293.0
DAY	2008	25.0	20.0	27.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	29.0	3.0	618.0
H2O	2008	30.7	22.0	21.9	29.9	33.6	29.3	21.8	26.4	28.5	28.9	20.6	1.0	879.2
OIL	2008	6.7	17.0	14.6	3.9	1.8	4.1	9.3	4.5	1.5	1.6	14.4	2.1	231.7
DAY	2007	31.0	26.0	23.0	0.0	0.0	3.0	26.0	31.0	30.0	28.0	29.0	28.0	304.0
H2O	2007	62.4	44.5	34.6	0.0	0.0	16.6	53.0	51.1	38.9	35.7	34.4	32.9	584.6
OIL	2007	15.6	11.1	8.7	0.0	0.0	4.1	23.1	7.2	8.5	7.9	7.5	7.2	150.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	49.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	85.9	180.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	17.2	49.3
Licence 5936		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,116.0
H2O	2009	27.7	26.4	30.4	28.4	28.6	28.5	28.3	24.0	20.9	22.3	19.3	18.6	1,592.0
OIL	2009	13.6	12.6	13.6	13.3	13.8	13.7	13.6	14.5	14.5	15.1	15.7	17.0	764.9
DAY	2008	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	751.0
H2O	2008	32.6	38.1	39.8	32.7	32.3	32.9	31.6	34.0	27.8	30.4	24.5	25.4	1,288.6
OIL	2008	15.4	17.9	18.8	15.4	15.2	15.5	14.9	16.0	18.7	15.6	16.0	12.2	593.9
DAY	2007	31.0	28.0	31.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	398.0
H2O	2007	92.5	44.0	60.9	32.3	74.8	60.7	48.2	41.4	40.4	45.2	43.9	42.9	906.5
OIL	2007	32.5	47.1	28.5	18.2	19.9	15.2	21.9	29.4	22.5	16.7	16.2	19.0	402.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	54.0

Manitoba Production 2006 To 2009														
Licence 5936		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.5	120.8	279.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.7	40.5	115.2
Licence 5937		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	1,102.0
H2O	2009	25.2	23.9	27.7	25.8	26.0	25.9	25.8	91.0	306.2	328.0	317.3	93.1	2,345.3
OIL	2009	13.0	12.0	13.0	12.7	13.2	13.1	13.0	10.5	0.6	0.0	0.0	0.0	706.7
DAY	2008	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	759.0
H2O	2008	31.3	37.1	25.7	25.0	25.0	24.2	25.7	24.8	22.7	26.4	27.7	24.7	1,029.4
OIL	2008	17.7	20.8	22.2	18.9	18.9	18.3	15.1	17.0	15.6	13.6	8.8	12.5	605.6
DAY	2007	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	405.0
H2O	2007	69.6	54.4	45.6	40.3	46.4	39.0	40.2	36.1	34.8	34.5	29.1	33.9	709.1
OIL	2007	37.5	29.3	38.9	30.4	23.9	21.9	22.6	20.4	19.6	19.5	16.5	19.1	406.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	49.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.9	89.3	205.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	51.3	106.6
Licence 5939		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-07-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,211.0
H2O	2009	22.6	21.5	24.8	23.2	20.1	19.9	19.8	19.9	20.9	22.3	21.4	22.5	1,570.3
OIL	2009	31.0	28.6	29.8	27.1	22.8	21.8	21.8	21.2	20.3	21.2	20.7	18.4	1,469.7
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	847.0
H2O	2008	24.7	27.0	35.3	33.2	37.6	34.1	43.9	26.8	27.2	34.1	30.6	23.0	1,311.4
OIL	2008	48.4	45.9	35.3	29.4	34.8	31.9	27.8	25.8	25.8	31.1	29.9	29.8	1,185.0
DAY	2007	29.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	26.0	28.0	484.0
H2O	2007	57.3	47.4	43.3	43.5	55.3	52.1	50.4	44.6	40.0	43.0	32.9	44.2	933.9
OIL	2007	46.9	46.7	53.0	46.9	34.0	31.9	30.9	41.9	36.9	34.6	25.8	3	

**Manitoba Production
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Licence 5940		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-07-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	37.7	25.1	30.6	31.1	28.6	26.0	25.5	23.3	22.3	23.3	21.4	20.2	
DAY	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	861.0
H2O	2008	54.7	40.9	35.4	54.7	49.9	43.8	42.5	35.5	38.1	39.3	40.4	28.3	1,864.3
OIL	2008	26.2	39.6	49.1	29.8	33.2	29.2	34.4	33.5	32.9	32.2	33.0	23.2	1,552.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	511.0
H2O	2007	88.8	67.1	67.7	79.7	74.0	63.8	58.6	59.3	63.6	61.0	37.8	53.4	1,360.8
OIL	2007	65.7	67.6	62.6	43.9	51.5	47.8	48.7	45.4	39.3	35.8	50.3	44.5	1,155.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	151.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.8	134.8	116.0	87.2	86.2	586.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.4	146.0	103.0	93.1	77.2	552.7
Licence 5941		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-08-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	29.0	1,234.0
H2O	2009	31.0	24.1	27.4	23.8	25.8	24.0	23.9	21.8	20.6	22.0	20.6	22.7	1,503.6
OIL	2009	72.4	56.4	59.3	55.5	60.3	56.1	54.8	48.7	46.6	48.7	43.8	43.0	4,023.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	873.0
H2O	2008	30.5	18.4	34.9	33.4	35.6	28.3	20.8	26.7	24.0	24.6	26.3	27.0	1,215.9
OIL	2008	102.2	99.6	94.6	85.6	91.9	87.7	99.1	86.4	80.6	82.3	68.3	62.9	3,378.1
DAY	2007	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	508.0
H2O	2007	47.6	55.2	51.8	43.4	43.1	43.7	41.3	32.6	34.5	33.7	29.6	32.4	885.4
OIL	2007	156.4	122.0	136.7	123.6	120.4	124.5	117.3	122.1	111.8	112.8	99.1	108.6	2,336.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	151.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	77.3	68.0	62.3	78.4	396.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.1	174.5	197.8	186.2	172.0	881.6
Licence 5942		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-17-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	11.0	16.0	31.0	30.0	31.0	29.0	29.0	1,188.0
H2O	2009	19.1	19.0	17.0	13.4	9.1	6.2	9.1	17.6	16.7	17.8	15.8	14.5	1,002.3
OIL	2009	27.8	19.1	21.5	21.6	25.9	11.4	15.9	31.4	30.1	31.4	27.4	19.9	1,368.2
DAY	2008	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	860.0
H2O	2008	14.9	14.0	15.3	14.2	13.5	15.7	11.5	16.1	13.5	15.7	13.0	12.6	827.0
OIL	2008	34.7	32.8	35.8	33.2	31.6	26.2	27.0	31.5	25.9	26.4	26.5	11.9	1,084.8
DAY	2007	31.0	27.0	30.0	30.0	29.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	514.0
H2O	2007	39.2	34.5	37.2	33.7	31.1	23.0	25.0	24.8	22.9	23.5	21.1	11.7	657.0
OIL	2007	36.1	31.9	34.3	31.1	30.8	39.0	34.5	34.2	31.6	32.5	29.1	40.3	741.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	28.0	29.0	30.0	31.0	155.0

Manitoba Production 2006 To 2009														
Licence 5942		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-17-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	44.2	101.6	55.4	49.4	35.6	43.1	329.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	19.9	108.9	60.0	55.6	50.4	41.1	335.9
Licence 5943		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-17-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	1,239.0
H2O	2009	51.4	46.8	53.0	53.3	58.7	55.1	53.1	52.1	49.2	52.6	43.4	24.2	2,864.2
OIL	2009	51.6	47.1	53.1	53.6	33.4	41.6	39.5	37.9	36.2	37.8	31.7	79.9	2,587.0
DAY	2008	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	878.0
H2O	2008	61.1	56.4	60.9	56.6	55.1	56.6	55.0	66.1	54.0	63.3	46.3	53.4	2,271.3
OIL	2008	56.7	58.1	61.6	56.7	58.5	56.8	52.1	38.3	46.5	42.2	58.2	53.6	2,043.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	515.0
H2O	2007	120.6	99.3	98.3	0.0	86.9	81.9	76.4	74.4	76.2	77.4	69.9	63.4	1,586.5
OIL	2007	82.3	66.1	77.7	74.1	73.7	69.8	77.8	68.0	59.9	61.0	55.0	65.7	1,404.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	31.0	30.0	31.0	150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.9	128.8	134.5	125.0	119.6	661.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	111.2	119.3	113.7	118.5	573.2
Licence 5944		Well Name Neo Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-08-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	892.0
H2O	2009	144.7	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	4,031.3
OIL	2009	3.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	708.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	851.0
H2O	2008	139.2	135.0	137.0	136.8	137.0	107.3	152.9	137.3	128.0	134.5	129.0	13.5	3,833.9
OIL	2008	9.5	7.5	9.9	7.8	4.2	9.1	14.4	7.9	13.1	8.5	12.2	6.5	692.4
DAY	2007	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	485.0
H2O	2007	177.6	151.8	173.9	155.2	154.8	147.7	152.6	151.9	141.1	148.4	142.2	144.8	2,346.4
OIL	2007	41.3	32.8	14.8	23.4	21.7	22.2	17.1	15.0					

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Licence 5945		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-15-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	4.5	4.1	3.5	3.5	3.6	3.5	3.7	3.7	3.6	3.7	3.6	2.8	
DAY	2008	30.0	0.0	0.0	0.0	9.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	714.0
H2O	2008	129.1	0.0	0.0	0.0	73.6	369.5	399.3	380.8	465.0	382.0	385.4	422.8	5,749.8
OIL	2008	43.0	0.0	0.0	0.0	6.1	0.3	1.3	4.5	4.4	4.4	4.5	4.6	1,431.3
DAY	2007	29.0	28.0	29.0	30.0	20.0	25.0	27.0	31.0	27.0	27.0	30.0	30.0	463.0
H2O	2007	208.3	136.7	175.0	199.9	132.6	149.2	126.4	185.5	172.4	171.8	187.1	151.2	2,742.3
OIL	2007	74.1	70.0	72.5	71.3	47.9	58.3	63.7	100.4	95.2	94.8	99.8	97.6	1,358.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	30.0	130.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.1	187.2	252.8	68.8	198.3	746.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	170.6	100.5	26.6	78.8	412.6
UWI 100.08-15-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	1,071.0
H2O	2009	112.3	102.1	105.6	107.2	114.3	102.6	106.7	102.5	100.2	100.5	102.4	76.6	2,792.7
OIL	2009	1.5	1.4	2.4	2.3	2.4	2.4	2.5	2.4	2.4	2.4	2.4	1.9	436.9
DAY	2008	30.0	0.0	0.0	0.0	9.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	714.0
H2O	2008	34.1	0.0	0.0	0.0	18.8	106.8	105.7	100.8	123.0	101.0	101.9	111.8	1,559.7
OIL	2008	11.4	0.0	0.0	0.0	1.5	1.2	0.5	1.5	1.5	1.5	1.5	1.6	410.5
DAY	2007	29.0	28.0	29.0	30.0	20.0	25.0	27.0	31.0	27.0	27.0	30.0	30.0	463.0
H2O	2007	55.4	36.4	46.5	53.2	35.3	39.6	33.4	48.9	45.5	45.4	49.4	39.9	755.8
OIL	2007	19.7	18.5	19.3	19.0	12.7	15.4	16.9	26.9	25.5	25.3	26.7	26.1	388.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	30.0	130.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	49.8	67.1	18.3	52.7	226.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	45.4	26.7	7.2	20.9	136.3
Licence 5946		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-05-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,214.0
H2O	2009	23.8	27.7	25.3	15.4	26.8	23.2	20.3	18.3	18.0	16.5	21.3	18.4	1,313.3
OIL	2009	48.9	38.4	41.2	25.1	43.8	37.9	33.1	30.1	31.1	26.9	34.8	35.0	2,642.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	30.0	31.0	861.0
H2O	2008	20.6	21.3	24.9	29.3	27.8	22.9	21.5	26.1	24.0	23.3	22.2	23.6	1,058.3
OIL	2008	65.0	67.7	59.0	48.9	51.6	42.7	59.9	61.0	55.9	54.7	51.8	55.0	2,216.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	509.0
H2O	2007	43.7	26.7	58.8	43.1	38.3	38.1	38.5	35.1	34.5	32.1	23.8	16.7	770.8
OIL	2007	98.3	95.5	69.1	76.8	78.5	70.7	71.5	68.1	64.1	59.6	66.3	75.1	1,543.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	147.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.9	70.8	60.7	49.1	53.9	341.4

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Licence 5949		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	
H2O	2008	12.6	13.3	14.4	27.2	32.9	20.3	15.6	13.9	14.6	17.0	15.8	18.9	874.9
OIL	2008	83.6	81.0	86.2	67.5	72.5	83.6	91.2	90.2	71.1	62.3	58.7	62.6	3,419.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	509.0
H2O	2007	38.3	26.3	21.4	20.7	23.9	24.9	26.0	27.2	27.7	23.8	11.3	11.4	658.4
OIL	2007	191.9	142.6	138.7	133.3	122.2	118.6	125.0	124.4	121.6	115.5	84.1	85.7	2,508.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	146.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.3	72.0	83.3	82.7	34.2	375.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.5	211.7	203.2	191.6	241.2	1,005.2
Licence 5950		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,238.0
H2O	2009	22.6	21.9	30.9	29.8	30.0	29.9	27.2	25.2	23.4	22.3	18.9	16.7	1,528.3
OIL	2009	62.0	56.5	50.9	55.0	59.9	59.3	63.9	63.6	62.2	72.6	65.5	66.8	4,913.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	875.0
H2O	2008	31.3	27.4	29.8	31.3	36.5	36.3	42.9	38.2	32.8	23.9	21.4	22.1	1,229.5
OIL	2008	106.8	95.3	104.0	106.2	110.3	101.1	91.2	90.2	79.4	62.3	59.7	59.7	4,175.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	509.0
H2O	2007	59.2	43.1	43.9	38.4	39.1	39.1	35.8	37.4	38.0	36.2	31.0	31.2	855.6
OIL	2007	281.3	201.6	192.9	166.7	170.1	156.0	128.1	127.5	124.5	129.3	110.5	110.2	3,109.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	30.0	31.0	144.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.5	72.5	80.5	74.3	63.4	383.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.1	243.6	263.0	265.6	287.2	1,210.5
Licence 5951		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-13-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	27.0	1,203.0
H2O	2009	18.1	18.5	18.2	17.1	24.5	21.9	20.8	22.9	20.9	20.9	19.6	19.6	1,182.2
OIL	2009	14.4	12.4	14.9	13.9	9.0	9.5	7.5	9.7	9.0	8.9	8.4	8.4	794.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	850.0
H2O	2008	26.6	21.8	23.3	25.5	25.2	23.5	23.7	20.7	22.2	21.9	21.0	21.7	939.2
OIL	2008	17.6	18.7	20.2	17.1	16.9	15.7	15.9	13.8	14.9	14.6	14.0	15.2	668.9
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	484.0
H2O	2007	30.5	35.7	28.0	34.6	31.1	33.6	39.8	25.2	29.1	30.7	28.3	28.9	662.1
OIL	2007	35.6	21.0	28.6	21.0	25.6	20.3	29.5	22.3	18.9	20.4	18.8	19.4	474.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	25.0	31.0	30.0	31.0	120.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	89.0	60.5	44.0	55.6	286.6

Licence	5951	Well Name	Tundra Sinclair			Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.03-13-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	65.8	49.0	36.8	34.3	192.9		
Licence	5952	Well Name	Tundra Sinclair			Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.05-13-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	4.0	28.0	31.0	27.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	916.0		
H2O	2009	6.5	14.3	10.8	9.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.5		
OIL	2009	3.6	11.6	13.2	9.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.1		
DAY	2008	28.0	26.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	16.0	816.0		
H2O	2008	10.2	14.0	16.8	15.0	14.6	14.7	14.4	13.0	6.7	14.0	12.6	6.5	487.7		
OIL	2008	8.8	14.3	4.9	8.1	7.9	8.0	7.8	7.1	13.7	7.5	6.9	3.5	377.3		
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	474.0		
H2O	2007	26.6	12.2	21.5	22.5	22.8	13.6	20.0	14.4	12.7	15.6	12.9	14.2	335.2		
OIL	2007	14.2	21.2	13.0	11.7	10.3	16.5	16.0	14.6	13.0	11.5	13.1	11.8	278.8		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	110.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	37.5	30.5	26.5	126.2		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	32.6	18.4	26.4	111.9		
Licence	5953	Well Name	Tundra Sinclair			Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.06-13-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	25.0	26.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	21.0	1,170.0		
H2O	2009	13.6	11.8	11.1	10.3	8.2	8.5	7.5	8.6	7.3	8.0	7.6	7.3	731.8		
OIL	2009	18.9	16.2	15.4	14.2	16.3	15.7	14.1	16.0	13.7	15.1	14.1	13.6	874.2		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	828.0		
H2O	2008	23.0	17.4	21.5	19.5	20.0	13.7	12.2	17.7	15.6	15.2	12.2	9.5	622.0		
OIL	2008	14.0	15.7	14.3	14.1	14.5	22.7	19.2	14.5	16.3	19.3	20.3	20.5	690.9		
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	465.0		
H2O	2007	23.5	31.9	20.3	24.0	17.4	13.2	24.6	12.7	14.9	20.1	15.9	16.6	424.5		
OIL	2007	34.7	19.9	33.5	26.6	30.8	31.5	24.2	28.1	23.1	19.7	22.2	25.0	485.5		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	102.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0										

Licence 5954		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.02-08-003-21W1.00			Field Name Whitewater	Pool Name Lodgepole WL C					Field Code 6	Pool Code 52C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	
H2O	2008	865.4	1037.7	1110.7	1096.5	1155.9	1057.7	1097.6	1131.8	1068.1	1138.1	1172.4	1214.2	22,766.5
OIL	2008	233.9	220.0	238.9	230.1	224.7	215.2	224.4	206.9	175.0	174.4	159.0	156.6	8,165.4
DAY	2007	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	487.0
H2O	2007	642.4	560.4	629.8	399.2	631.5	639.5	678.6	679.2	695.3	727.0	692.0	712.1	9,620.4
OIL	2007	324.6	290.3	310.8	205.8	334.2	306.1	291.4	279.3	236.0	236.6	219.2	230.0	5,706.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	132.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	178.6	471.6	574.0	605.2	1,933.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.6	767.8	537.3	400.1	381.2	2,442.0
Licence 5955	Well Name Tundra Goodlands HZNTL				Dev H		Mineral Rights FREEHOLD							
UWI	102.06-27-002-24W1.00			Field Name Other Areas	Pool Name Mission Canyon 1 M					Field Code 99	Pool Code 44M	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	1,076.0
H2O	2009	11361.0	10386.6	11363.8	10853.1	11226.4	9856.1	11405.2	11583.6	11034.5	11514.4	11127.3	11319.6	350,248.3
OIL	2009	60.4	53.3	55.5	50.5	49.5	41.2	49.9	49.5	47.1	47.9	44.1	44.9	2,549.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	30.0	30.0	28.0	717.0
H2O	2008	8543.9	7973.4	9057.9	8759.9	8951.6	8790.6	8802.8	8464.0	7716.3	8424.9	9183.7	10342.2	217,216.7
OIL	2008	78.0	71.4	77.7	71.9	74.7	71.9	70.1	73.3	64.7	58.7	53.9	54.9	1,956.1
DAY	2007	20.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	358.0
H2O	2007	7934.2	9264.2	10908.1	9943.7	9263.0	8505.2	7986.7	9249.2	8902.3	9340.8	8421.5	8994.1	112,205.5
OIL	2007	112.7	81.2	86.6	93.7	96.9	83.9	76.1	91.4	87.1	97.9	67.0	79.0	1,134.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	11.0	13.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	302.3	0.0	0.0	0.0	0.0	3190.2	3,492.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	9.3	0.0	0.0	0.0	0.0	72.1	81.4
Licence 5956	Well Name Magellan Daly Sinclair Prov. SWD				Dev V		Mineral Rights CROWN							
UWI	100.16-10-009-28W1.02			Field Name Daly Sinclair	Pool Name Winnipeg					Field Code 1	Pool Code 85	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	17684.2	15453.8	17024.0	16693.3	15579.4	16656.4	1						

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Licence 5957		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.05-03-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2008	18.1	17.2	14.2	14.3	14.4	13.6	14.1	8.5	13.1	14.6	12.9	13.5		
OIL	2008	25.0	23.7	28.4	26.7	27.0	26.9	26.4	29.1	22.8	23.4	22.1	21.9	967.4	
DAY	2007	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	446.0	
H2O	2007	28.8	23.2	21.9	20.8	21.0	23.9	26.1	14.3	13.8	14.6	21.9	20.0	396.6	
OIL	2007	50.0	42.9	43.3	42.3	39.4	32.3	33.2	37.6	35.4	36.3	24.1	27.5	664.0	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	27.0	31.0	83.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	40.0	30.3	146.3	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.8	69.5	52.4	219.7	
Licence 5958		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.12-03-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	22.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	811.0	
H2O	2009	16.1	26.1	16.4	17.4	20.0	17.0	17.1	16.7	19.3	16.0	16.1	14.9	820.6	
OIL	2009	25.1	19.3	25.6	21.1	21.7	20.8	20.9	20.4	24.1	19.6	19.7	18.3	898.4	
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	456.0	
H2O	2008	44.9	36.6	32.3	30.6	32.9	28.2	27.3	25.1	29.3	26.5	16.2	16.1	607.5	
OIL	2008	35.1	43.4	41.2	32.4	30.6	29.3	32.8	28.8	21.7	26.6	32.2	21.3	641.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.0	31.0	106.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.9	83.1	59.0	54.5	261.5	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	86.9	59.7	46.4	266.4	
Licence 5959		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.16-13-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	12.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	22.0	1,125.0	
H2O	2009	7.9	12.6	14.2	10.2	10.4	9.7	6.6	11.2	10.1	8.9	14.7	9.9	762.5	
OIL	2009	22.6	31.5	29.2	29.3	29.6	27.8	18.9	31.9	28.9	25.5	41.8	28.2	1,531.5	
DAY	2008	28.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	799.0	
H2O	2008	19.2	21.7	14.7	15.4	15.3	14.3	8.4	13.7	13.1	13.6	8.0	4.0	636.1	
OIL	2008	31.3	38.6	40.0	34.1	33.8	31.7	34.5	30.3	28.9	30.0	34.4	20.5	1,186.3	
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	451.0	
H2O	2007	37.5	22.5	41.7	27.6	21.3	22.1	24.0	20.2	19.2	19.9	19.2	21.9	474.7	
OIL	2007	58.0	59.7	42.2	48.1	50.7	46.7	45.5	43.1	40.8	42.1	40.8	37.1	798.2	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	88.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.5	44.5	47.6	177.6	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.2	78.6	65.6	243.4	
Licence 5960		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN							
UWI 100.10-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0

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Licence 5960		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	29.0	1,226.0
H2O	2009	3.8	3.0	5.5	5.3	6.0	6.5	9.0	9.0	7.2	7.7	8.0	9.4	349.7
OIL	2009	29.0	25.5	27.9	22.1	21.1	19.6	21.1	20.7	17.4	20.2	19.2	16.8	1,634.8
DAY	2008	30.0	29.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	31.0	868.0
H2O	2008	5.5	4.6	5.4	6.1	8.2	9.0	5.5	5.8	5.1	5.3	3.4	3.3	269.3
OIL	2008	42.5	40.5	36.8	35.8	37.1	34.3	28.8	29.4	27.3	28.2	23.6	26.2	1,374.2
DAY	2007	30.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	509.0
H2O	2007	11.3	13.5	12.1	1.7	2.6	3.2	4.3	3.9	5.3	4.0	5.2	9.7	202.1
OIL	2007	51.3	44.9	45.3	43.7	51.6	46.8	44.2	44.9	39.9	42.3	37.0	39.0	983.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	152.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	25.1	19.0	17.5	17.9	125.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.6	89.9	79.5	63.9	67.9	452.8
Licence 5961		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-33-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	11.0	6.0	29.0	30.0	31.0	1,107.0
H2O	2009	21.5	20.5	25.5	28.0	27.0	25.9	26.8	8.8	15.4	32.6	25.4	25.5	1,180.9
OIL	2009	15.6	14.8	11.1	9.3	11.6	11.2	11.6	3.8	2.5	13.9	11.0	11.1	715.2
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	790.0
H2O	2008	31.4	31.0	31.4	26.0	28.5	25.6	25.2	25.1	24.9	24.9	23.3	24.0	898.0
OIL	2008	13.1	15.4	16.6	16.0	17.5	16.4	19.4	16.8	16.6	16.7	15.6	16.6	587.7
DAY	2007	31.0	28.0	27.0	25.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	427.0
H2O	2007	42.2	44.7	33.0	28.8	40.0	35.1	41.2	29.3	27.3	30.7	31.0	30.1	576.7
OIL	2007	31.9	19.7	29.5	28.0	22.1	19.4	20.2	22.3	22.3	19.3	17.5	17.0	391.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	72.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	55.5	61.3	163.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	53.0	45.2	121.8
Licence 5962		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-27-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	1,219.0
H2O	2009	9.9	5.6	6.1	5.7	6.0	6.4	5.7	6.0	5.8	5.8	6.4	6.7	550.8
OIL	2009	90.6	81.0	94.2	92.0	90.8	84.2	81.6	83.0	78.1	80.5	76.8	77.4	5,945.0
DAY	2008	31.0	29.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	21.0	27.0	857.0
H2O	2008	21.6	13.4	9.3	9.2	12.4	13.1	10.2	10.4	9.7	10.5	6.3	8.4	474.7
OIL	2008	129.9	119.8	87.3	86.8	90.6	79.2	84.8	83.4	83.6	86.0	56.9	76.4	4,934.8
DAY	2007	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	508.0
H2O	2007	19.7	19.6	28.9	18.4	13.5	20.2	21.6	17.6	10.7	6.6	20.4	13.5	340.2

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Licence	5962	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
	UWI	100.12-27-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code 1	Pool Code 62B Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	292.1	256.9	298.8	228.4	207.8	176.5	166.6	164.2	156.8	152.0	135.8	147.1	3,870.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	148.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	21.5	21.0	20.5	24.2	129.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.4	297.6	308.5	303.4	298.2	1,487.1
Licence	5963	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI	100.12-07-008-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code 1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	24.0	1,183.0
H2O	2009	6.0	5.1	6.1	5.0	6.3	5.7	5.8	5.1	5.1	5.6	4.8	5.6	430.9
OIL	2009	18.1	15.4	18.5	15.3	17.0	17.1	17.6	15.3	15.5	16.8	14.4	16.8	1,056.1
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	830.0
H2O	2008	11.8	9.6	3.9	6.3	4.7	13.4	6.9	6.6	6.0	6.2	5.9	5.8	364.7
OIL	2008	22.8	22.5	26.9	23.7	22.9	14.0	21.0	20.0	18.1	18.7	18.0	17.8	858.3
DAY	2007	31.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	465.0
H2O	2007	18.0	12.2	19.6	16.1	9.2	10.6	11.9	9.7	8.4	8.6	15.7	12.8	277.6
OIL	2007	39.0	33.8	30.4	37.3	37.4	33.4	32.7	30.9	26.6	27.4	19.8	24.7	611.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	106.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	38.0	20.0	25.7	124.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.2	72.1	54.5	45.7	238.5
Licence	5964	Well Name Tundra Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-19-008-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code 1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	20.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	771.0
H2O	2009	13.4	12.2	21.1	17.5	16.5	18.1	18.8	15.5	18.1	17.3	17.1	16.3	626.8
OIL	2009	50.6	28.2	47.3	47.0	44.4	48.6	50.5	50.1	48.7	46.4	46.0	43.8	1,380.7
DAY	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	16.0	424.0
H2O	2008	68.9	27.6	34.1	22.1	22.4	20.0	21.0	18.5	23.1	23.1	19.2	9.1	424.9
OIL	2008	73.6	62.1	56.3	57.6	56.0	54.1	47.4	53.9	39.5	43.2	43.8	21.0	829.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	25.0	31.0	78.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	43.9	36.2	35.4	115.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	63.9	82.5	73.2	220.6
	UWI	100.04-19-008-28W1.02			Field Name	Daly Sinclair			Pool Name	Lodgepole BB			Field Code 1	Pool Code 59BB Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	20.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	744.0
H2O	2009	13.5	12.4	21.3	17.6	16.7	18.3	18.9	15.7	18.3	17.4	17.3	16.4	562.5
OIL	2009	15.9	8.8	5.8	5.8	5.5	6.0	6.2	6.2	6.0	5.8	5.7	5.4	374.7
DAY	2008	0.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	16.0	397.0
H2O	2008	0.0	27.9	34.5	22.3	22.7	20.3	21.3	18.7	23.4	23.3	19.4	9.3	358.7

Licence	5964	Well Name	Tundra Sinclair COM				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.04-19-008-28W1.02				Field Name	Daly Sinclair		Pool Name	Lodgepole BB		Field Code	1	Pool Code	59BB	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	0.0	19.4	17.6	18.0	17.5	17.0	14.9	16.9	12.4	13.5	13.7	6.6	291.6		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	25.0	31.0	78.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	43.9	36.2	35.3	115.6		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	36.0	46.4	41.2	124.1		
Licence	5965	Well Name	Neo Pierson HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	103.04-08-003-28W1.00				Field Name	Pierson		Pool Name	Mission Canyon 3b B		Field Code	7	Pool Code	42B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,218.0		
H2O	2009	227.6	208.2	226.3	209.8	209.8	208.7	206.0	205.8	213.8	214.8	199.9	211.1	11,008.3		
OIL	2009	35.7	26.5	32.8	33.3	44.5	42.8	45.7	3.8	30.8	34.8	35.6	30.3	2,963.8		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	853.0		
H2O	2008	266.6	237.0	264.3	235.5	276.2	231.1	237.8	221.1	226.3	229.9	215.8	232.9	8,466.5		
OIL	2008	46.0	54.4	47.4	38.1	48.8	47.1	49.7	53.1	43.6	36.3	41.9	32.5	2,567.2		
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	487.0		
H2O	2007	409.9	326.0	382.2	321.3	314.0	308.0	313.3	284.3	272.9	295.1	269.4	266.6	5,592.0		
OIL	2007	121.0	89.2	77.8	99.0	87.2	84.0	86.6	93.4	63.0	55.1	56.2	46.7	2,028.3		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	26.0	31.0	122.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	399.6	559.3	400.4	420.7	1,829.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.1	400.5	273.8	182.6	158.1	1,069.1		
Licence	5966	Well Name	Sinclair Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.09-19-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	1,119.0		
H2O	2009	12.9	12.3	14.2	13.3	15.1	14.9	12.7	12.6	11.9	12.7	11.4	12.2	855.5		
OIL	2009	61.6	54.3	58.8	52.6	58.4	57.7	48.1	48.4	46.3	48.4	41.3	46.4	3,145.0		
DAY	2008	31.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	31.0	760.0		
H2O	2008	17.0	14.1	14.4	15.1	18.3	16.2	15.6	11.2	10.0	11.2	12.2	12.6	699.3		
OIL	2008	80.1	67.6	69.0	67.5	72.5	69.7	66.0	59.0	63.4	61.2	62.7	61.3	2,522.7		
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0				

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Licence 5967		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-19-007-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	11.4	10.8	12.5	14.6	16.7	16.6	16.5	15.8	14.9	15.9	12.4	12.2	1,077.7
OIL	2009	66.3	58.6	63.4	59.0	59.9	59.3	56.8	54.5	52.1	54.4	50.4	52.6	3,497.4
DAY	2008	31.0	27.0	31.0	30.0	21.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	760.0
H2O	2008	25.6	18.8	20.8	21.9	17.2	22.7	27.3	24.3	23.4	15.6	6.1	8.5	907.4
OIL	2008	92.0	78.4	92.1	97.1	68.3	86.9	81.7	80.9	78.5	77.9	71.7	68.2	2,810.1
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	408.0
H2O	2007	86.6	44.3	55.1	55.2	45.8	43.8	39.3	33.4	34.6	32.9	26.0	25.5	675.2
OIL	2007	226.9	170.8	163.6	163.2	121.9	104.5	107.8	100.3	100.8	104.7	94.8	94.9	1,836.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.8	83.9	152.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3	190.9	282.2
Licence 5968		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-19-007-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,094.0
H2O	2009	8.0	7.7	8.8	8.9	10.0	10.0	9.9	9.5	9.0	9.6	9.2	9.2	818.7
OIL	2009	66.3	55.7	60.4	56.8	56.7	56.2	52.2	48.4	46.3	48.4	42.5	43.3	3,021.1
DAY	2008	31.0	29.0	31.0	23.0	18.0	29.0	31.0	29.0	30.0	31.0	18.0	31.0	729.0
H2O	2008	19.9	17.1	17.9	14.4	12.0	18.5	15.6	11.0	6.7	6.4	3.0	6.2	708.9
OIL	2008	68.2	60.6	65.4	51.2	40.2	69.3	81.7	73.9	72.5	71.8	38.3	64.0	2,387.9
DAY	2007	31.0	28.0	31.0	30.0	24.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	398.0
H2O	2007	66.0	47.8	49.6	47.8	25.9	24.8	27.6	23.3	26.3	25.5	21.5	19.9	560.2
OIL	2007	193.1	139.9	147.3	141.5	92.4	89.8	98.4	71.5	73.7	77.5	74.6	70.4	1,630.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	81.2	154.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.4	256.3	360.7
Licence 5969		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.13-19-007-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	1,112.0
H2O	2009	10.7	8.1	10.6	9.9	8.7	10.0	9.9	9.5	9.0	9.6	11.6	15.3	930.5
OIL	2009	92.1	73.3	92.9	90.4	78.7	84.3	84.0	81.7	78.2	81.6	54.9	58.8	4,128.2
DAY	2008	31.0	29.0	31.0	29.0	31.0	26.0	31.0	27.0	30.0	31.0	28.0	30.0	759.0
H2O	2008	31.3	29.3	27.8	23.9	25.6	13.8	15.6	12.1	13.4	13.6	10.5	11.1	807.6
OIL	2008	136.5	124.6	118.7	101.2	94.5	92.0	110.0	86.8	90.6	93.4	78.9	82.4	3,177.3
DAY	2007	31.0	26.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	405.0
H2O	2007	42.1	33.2	37.7	36.3	37.3	50.0	40.3	39.0	38.0	34.0	28.2	30.5	579.6

Licence 5969		Well Name		Sinclair Unit No. 2		Dev V		Mineral Rights		FREEHOLD				
UWI	100.13-19-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	205.0	150.5	159.0	152.8	146.7	121.9	144.4	135.1	121.6	120.1	117.1	135.2	1,967.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	68.6	133.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.9	177.4	258.3
Licence 5970		Well Name		Sinclair Unit No. 2		Dev V		Mineral Rights		FREEHOLD				
UWI	100.14-19-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,103.0
H2O	2009	13.5	11.6	14.2	13.2	12.5	13.3	13.2	12.6	11.9	12.7	11.4	12.2	1,002.3
OIL	2009	67.6	54.5	61.9	60.2	56.5	56.2	56.0	54.5	52.1	54.4	47.8	52.6	3,381.7
DAY	2008	31.0	29.0	31.0	29.0	31.0	28.0	31.0	29.0	30.0	29.0	7.0	30.0	744.0
H2O	2008	34.1	31.9	25.9	18.2	21.9	17.0	19.5	14.4	13.4	12.8	2.9	12.3	850.0
OIL	2008	124.6	113.8	103.6	84.5	85.1	74.3	78.6	64.7	60.4	58.3	13.9	58.6	2,707.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	409.0
H2O	2007	59.1	44.4	57.3	55.2	50.7	18.8	23.9	22.5	38.0	36.2	31.0	33.3	625.7
OIL	2007	177.3	149.1	169.8	163.2	150.4	55.2	88.0	74.9	112.7	113.7	105.1	123.0	1,787.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	77.8	155.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.9	211.7	304.6
Licence 5971		Well Name		Sinclair Unit No. 3		Dev V		Mineral Rights		FREEHOLD				
UWI	100.14-01-008-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	30.0	29.0	29.0	31.0	29.0	31.0	29.0	30.0	1,202.0
H2O	2009	28.1	27.7	30.9	29.8	29.1	28.9	27.8	27.6	14.4	14.8	14.8	14.8	1,859.2
OIL	2009	57.0	54.2	53.9	54.2	54.9	54.3	52.4	53.1	30.8	36.7	39.9	42.0	3,388.3
DAY	2008	27.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	27.0	30.0	30.0	30.0	846.0
H2O	2008	22.5	26.6	29.8	28.4	32.9	31.3	35.1	27.2	27.1	29.7	27.5	27.5	1,570.5
OIL	2008	79.2	75.6	83.2	78.5	81.9	79.9	72.3	62.3	62.5	69.3	68.3	54.8	2,804.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	26.0	27.0	28.0	29.0	494.0
H2O	2007	119.1	69.9	73.9										

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Licence 5972		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	6.1	6.0	7.1	6.6	6.7	6.6	6.6	6.3	5.9	4.8	4.8	6.1	653.6
OIL	2009	53.0	45.4	46.4	45.2	47.3	46.8	46.7	45.4	43.2	43.8	42.2	40.2	2,473.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	769.0
H2O	2008	17.0	16.0	19.3	21.7	21.9	20.9	23.4	15.4	13.4	13.6	10.7	9.1	580.0
OIL	2008	59.3	54.0	66.6	75.1	66.2	65.5	66.0	53.3	48.3	49.8	46.3	45.5	1,928.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	403.0
H2O	2007	46.8	14.4	22.0	21.6	21.9	21.2	22.5	20.4	20.8	19.8	16.9	17.0	377.6
OIL	2007	138.6	105.5	82.2	80.3	81.9	70.1	79.5	80.5	71.2	71.3	66.1	63.2	1,232.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	39.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	75.9	112.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	199.0	242.0
Licence 5973		Well Name Tundra Goodlands HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.16-27-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M					Field Code 99		Pool Code 44M	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	30.0	31.0	1,222.0
H2O	2009	1591.4	1446.0	1580.9	1528.7	1589.0	1364.7	1576.8	1656.5	1582.0	1680.8	1629.5	1664.9	39,934.8
OIL	2009	136.5	122.1	132.0	122.9	124.7	97.3	112.8	114.5	108.9	105.7	98.1	95.6	7,254.2
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	28.0	863.0
H2O	2008	979.8	909.8	1040.0	1009.3	955.1	964.0	963.8	923.8	894.6	937.9	1063.2	1246.8	21,043.6
OIL	2008	139.2	120.9	133.4	129.3	129.0	128.2	124.7	129.9	121.0	107.6	96.8	106.3	5,883.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	28.0	31.0	506.0
H2O	2007	501.1	466.6	574.6	616.7	537.7	425.2	405.7	475.1	544.1	779.0	967.6	1040.6	9,155.5
OIL	2007	245.2	236.5	229.7	201.3	204.0	172.5	158.9	190.8	184.2	160.9	122.5	150.1	4,416.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	150.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.0	267.8	409.0	457.6	463.1	1,821.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.2	507.4	429.1	371.4	332.1	2,160.2
Licence 5974		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-32-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,143.0
H2O	2009	42.5	42.1	48.6	46.1	45.7	36.5	34.3	31.6	30.7	32.8	30.6	30.7	2,189.1
OIL	2009	18.8	18.1	19.6	18.3	19.2	21.8	23.7	24.2	22.3	23.3	20.6	21.5	1,020.0
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	778.0
H2O	2008	51.1	47.9	34.6	18.8	47.7	53.0	62.3	52.5	43.5	41.5	39.8	41.1	1,736.9
OIL	2008	8.9	14.5	28.7	42.5	19.8	16.3	18.9	18.7	18.1	19.3	20.9	18.2	768.6
DAY	2007	29.0	28.0	30.0	30.0	29.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	416.0
H2O	2007	136.3	66.5	77.0	76.8	58.9	59.4	60.8	71.5	68.5	59.3	51.8	49.3	1,203.1

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Licence 5974		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	45.5	40.7	40.9	40.6	32.7	31.9	27.3	24.3	23.9	30.8	28.8	18.1	523.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	61.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	177.5	188.3	367.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	74.7	58.8	138.3
Licence 5975		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,146.0
H2O	2009	35.5	33.8	39.0	36.4	36.7	33.7	33.7	33.2	31.6	33.8	31.2	30.8	2,212.4
OIL	2009	12.4	11.4	12.4	12.1	12.6	15.1	15.1	13.7	10.9	10.3	11.2	12.1	491.0
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	781.0
H2O	2008	51.1	47.9	53.6	56.4	52.3	48.7	58.3	52.0	43.9	44.3	39.8	37.6	1,803.0
OIL	2008	3.0	2.7	3.0	3.0	5.5	6.2	12.4	12.4	9.3	9.3	9.0	10.6	341.7
DAY	2007	31.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	416.0
H2O	2007	120.1	82.6	87.1	76.2	63.2	59.9	65.1	68.1	66.6	62.6	53.5	48.5	1,217.1
OIL	2007	23.4	12.0	14.0	14.1	12.1	13.5	18.3	18.2	12.4	10.8	10.5	4.8	255.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	57.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	189.2	172.2	363.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	46.6	39.8	91.2
Licence 5976		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.13-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,152.0
H2O	2009	32.3	30.7	35.5	33.1	33.4	30.9	29.9	30.0	28.7	30.9	30.9	31.1	2,017.8
OIL	2009	37.2	32.3	34.1	33.0	31.5	31.2	31.0	28.8	26.1	25.1	23.3	23.9	2,069.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	787.0
H2O	2008	42.6	39.9	44.4	43.9	51.2	48.7	46.4	45.1	38.1	37.3	30.6	31.6	1,640.4
OIL	2008	41.5	37.8	41.6	42.5	42.6	40.6	43.9	49.8	41.1	40.3	35.8	35.8	1,712.1
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	<

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Licence 5977		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	30.0	27.0	28.0	31.0	
H2O	2009	12.9	16.7	17.2	13.2	12.5	15.7	15.4	15.3	14.9	13.9	13.8	12.5	809.8
OIL	2009	49.6	52.2	53.1	48.2	45.0	44.5	38.5	36.8	34.7	31.6	32.9	36.8	2,766.1
DAY	2008	30.0	27.0	29.0	30.0	30.0	28.0	31.0	29.0	28.0	29.0	30.0	27.0	775.0
H2O	2008	13.4	11.8	11.1	12.5	20.0	18.7	19.5	16.2	17.6	18.4	15.3	13.5	635.8
OIL	2008	69.0	57.1	60.0	57.7	65.6	63.3	66.0	53.6	50.7	51.7	50.8	42.1	2,262.2
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	427.0
H2O	2007	79.4	23.1	16.5	12.2	9.0	9.6	13.0	10.9	9.7	9.6	8.2	8.5	447.8
OIL	2007	167.5	121.3	119.3	100.1	88.7	86.7	85.4	82.5	73.3	77.5	69.9	79.6	1,574.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	5.0	31.0	67.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	117.8	17.5	79.8	238.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	218.8	30.7	171.8	422.8
Licence 5978		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	28.0	31.0	1,124.0
H2O	2009	13.0	15.4	13.4	12.3	12.5	12.8	16.0	14.8	14.3	15.3	13.6	14.4	799.9
OIL	2009	16.3	17.1	20.2	19.7	19.8	18.1	15.1	14.1	13.3	13.9	11.7	12.4	1,221.6
DAY	2008	27.0	27.0	29.0	30.0	30.0	29.0	31.0	30.0	28.0	29.0	30.0	28.0	777.0
H2O	2008	7.4	7.4	8.4	9.4	14.4	16.8	19.5	16.8	17.1	19.0	15.3	14.3	632.1
OIL	2008	29.5	29.0	32.1	33.4	33.5	32.9	25.1	22.0	19.7	20.4	20.9	18.9	1,029.9
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	429.0
H2O	2007	57.9	30.1	20.8	11.8	11.6	12.5	12.2	13.2	13.8	12.3	11.3	8.8	466.3
OIL	2007	48.1	45.1	54.2	52.2	40.4	44.9	49.0	49.9	35.6	35.4	39.0	37.0	712.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	6.0	31.0	71.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	135.5	20.0	66.1	250.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	110.1	11.1	55.5	181.7
Licence 5979		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,160.0
H2O	2009	16.1	15.4	14.5	13.2	13.4	13.3	13.2	12.6	12.2	13.0	12.2	11.9	694.1
OIL	2009	21.7	20.0	18.9	16.4	15.8	15.6	15.6	14.9	12.2	12.7	12.8	13.6	1,539.0
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	795.0
H2O	2008	6.8	7.4	8.9	9.4	14.7	17.4	19.5	17.4	16.7	17.0	15.3	14.8	533.1
OIL	2008	33.3	31.5	34.6	30.3	33.1	34.1	28.3	25.9	24.2	24.8	20.9	19.5	1,348.8
DAY	2007	30.0	26.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	435.0
H2O	2007	47.3	15.4	13.6	8.9	3.2	3.0	5.1	6.8	6.9	6.6	5.6	5.7	367.8

Licence		5979		Well Name		Sinclair Unit No. 6 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.06-28-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2007	90.4	62.6	60.4	66.7	65.2	55.6	58.0	55.3	44.5	44.4	39.0	37.0	1,008.3									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	14.0	31.0	79.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	113.6	34.4	62.7	239.7									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	162.6	52.2	109.0	329.2									
Licence		5981		Well Name		Magellan Daly Sinclair Prov. HZNTL		Dev		H		Mineral Rights		CROWN									
UWI		102.03-12-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Lodgepole B		Field Code		1		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1									
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0									
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.1									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	14.0	0.0	8.0	35.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	16.1	0.0	8.8	31.1									
Licence		5982		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-09-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	1,198.0									
H2O	2009	22.5	22.2	25.5	23.8	94.3	89.1	114.3	110.5	104.5	111.5	70.0	21.4	2,258.3									
OIL	2009	23.4	22.2	24.2	23.5	16.2	12.0	15.4	15.1	14.5	15.1	17.3	21.7	1,645.9									
DAY	2008	25.0	26.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	843.0									
H2O	2008	46.6	51.5	39.3	33.7	40.4	37.9	37.9	34.6	27.9	24.5	22.0	22.0	1,448.7									
OIL	2008	40.4	37.8	52.1	43.0	37.7	35.1	38.1	37.5	26.1	24.3	23.3	22.5	1,425.3									
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	489.0									
H2O	2007	79.5																					

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Licence 5983		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	14.2	12.3	14.2	13.2	13.1	11.6	11.4	11.1	10.4	10.7	8.9	11.9	1,055.0
OIL	2009	26.7	25.7	27.9	27.1	29.0	32.8	32.3	31.8	30.4	30.5	24.0	22.0	1,535.4
DAY	2008	25.0	25.0	29.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	827.0
H2O	2008	26.3	19.8	21.7	17.1	19.7	18.3	21.1	18.1	28.9	15.4	13.8	14.3	912.0
OIL	2008	26.3	47.3	40.3	31.8	27.9	31.1	27.3	30.1	15.3	26.4	25.4	25.3	1,195.2
DAY	2007	31.0	28.0	26.0	27.0	28.0	26.0	31.0	29.0	30.0	31.0	30.0	31.0	477.0
H2O	2007	50.3	35.4	29.2	34.8	31.6	30.3	22.3	30.5	27.6	28.6	21.1	26.4	677.5
OIL	2007	42.8	42.8	44.4	52.0	44.8	40.3	52.0	36.5	34.9	34.9	38.5	33.4	840.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	31.0	129.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	91.6	59.1	47.3	54.8	309.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	116.0	72.2	65.6	49.0	343.4
Licence 5984		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	1,211.0
H2O	2009	16.1	14.8	17.7	16.5	16.7	16.6	16.3	15.3	14.9	15.9	15.3	10.6	798.8
OIL	2009	37.2	35.1	40.2	39.2	41.0	40.6	40.0	38.1	37.6	39.3	38.4	34.7	2,719.3
DAY	2008	31.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	851.0
H2O	2008	19.6	10.1	12.2	13.8	11.5	10.3	9.6	12.5	9.6	9.9	8.9	9.5	612.1
OIL	2008	61.9	62.3	66.6	57.2	60.4	54.1	56.4	52.5	44.9	47.0	45.1	40.9	2,257.9
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	492.0
H2O	2007	33.3	28.4	29.2	28.4	21.2	19.8	14.0	15.1	14.4	14.4	8.8	15.6	474.6
OIL	2007	95.8	85.3	87.6	74.0	82.4	82.7	84.8	80.0	75.6	75.7	68.7	67.4	1,608.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	26.0	31.0	28.0	31.0	132.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.5	59.1	46.3	37.3	26.8	232.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.0	190.5	146.5	118.2	123.4	648.6
Licence 5985		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,212.0
H2O	2009	16.1	13.5	14.2	13.2	18.1	19.9	19.6	18.9	17.9	18.5	18.4	18.3	1,065.3
OIL	2009	37.9	34.3	37.1	36.1	46.8	49.9	49.3	48.4	46.3	46.8	47.2	49.5	2,411.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	23.0	31.0	30.0	31.0	28.0	31.0	848.0
H2O	2008	21.0	18.6	13.7	19.1	18.1	14.7	23.1	11.6	15.1	17.4	14.4	15.8	858.7
OIL	2008	53.9	47.9	56.1	42.7	42.4	34.3	39.4	50.5	36.4	37.1	35.1	38.8	1,881.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	496.0
H2O	2007	34.4	33.9	33.3	35.5	32.2	38.0	34.3	31.2	7.6	24.8	22.9	24.4	656.1

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Licence	5985	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD			
	UWI	100.13-09-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2007	88.5	73.0	77.3	66.3	66.1	53.2	58.6	58.5	75.0	56.1	53.7	61.1	1,367.2			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	28.0	31.0	131.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	92.3	53.0	41.6	39.7	303.6			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.4	171.4	128.1	106.8	102.1	579.8			
Licence	5986	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD			
	UWI	100.14-09-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	27.0	31.0	1,188.0			
H2O	2009	12.9	12.3	14.2	13.2	13.3	13.3	13.1	12.6	11.9	3.3	10.9	12.5	1,224.8			
OIL	2009	43.4	37.9	40.2	39.2	41.0	40.6	40.0	39.4	37.6	10.1	34.2	39.8	2,103.8			
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	849.0			
H2O	2008	21.2	29.4	28.1	31.9	25.7	21.6	24.9	32.2	21.0	26.3	23.6	22.4	1,081.3			
OIL	2008	43.4	44.2	37.0	32.9	42.3	36.9	39.1	34.9	37.9	32.0	30.8	32.5	1,660.4			
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	488.0			
H2O	2007	37.6	36.3	47.7	40.5	41.0	36.5	26.1	31.6	43.5	36.1	22.1	23.8	773.0			
OIL	2007	87.2	74.3	68.6	60.4	61.0	54.8	68.6	54.5	40.1	44.5	51.9	55.6	1,216.5			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	31.0	24.0	31.0	124.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.2	96.9	74.2	60.3	53.6	350.2			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	138.4	129.8	83.1	85.6	495.0			
Licence	5987	Well Name				Zargon Sinclair Prov.		Dev			V	Mineral Rights		CROWN			
	UWI	100.05-20-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,144.1			
H2O	2009	12.6	9.1	9.3	7.1	12.8	8.6	10.2	9.9	11.0	10.6	7.2	10.0	846.3			
OIL	2009	15.2	13.5	15.1	18.5	15.7	16.0	14.1	13.6	15.3	14.6	14.9	12.1	836.1			
DAY	2008	24.1	17.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	779.1			
H2O	2008	19.6	19.3	19.5	18.2	13.6	13.6	12.0	12.1	14.7	13.7	9.0	12.7	727.9			
OIL	2008	16.1	15.8	16.4	15.7	20.9	17.5	18.0	18.2	14.9	13.7	15.7	18.6	657.5			
DAY	2007	31.0	28.0	30.3	30.0	31.0	30.0	26.6	30.7	29.8	31.0	29.7	30.6	458.7			
H2O	2007	34.2	28.0	26.0	26.8	29.6	21.5	29.1	33.0	29.5	26.0	22.1	22.4	549.9			
OIL	2007	33.5	27.0	30.4	26.9	24.2	25.6	23.8	27.0	20.2	19.3	18.1	18.3	456.0			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	100.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	75.4	50.7	43.0	221.7			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	60.9	42.8	35.2	161.7			
Licence	5988	Well Name				Sinclair Unit No. 6		Dev			V	Mineral Rights		FREEHOLD			
	UWI	100.02-03-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
														1,153.0			

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Licence 5988		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	29.0	31.0	28.0	30.0	29.0	30.0	31.0	28.0	31.0	
H2O	2009	10.4	8.0	5.7	5.5	6.0	8.9	8.7	8.4	10.1	10.9	11.4	13.4	794.0
OIL	2009	28.5	26.1	28.6	28.7	30.2	27.1	29.2	27.7	29.4	32.6	28.3	29.8	2,114.2
DAY	2008	31.0	29.0	30.0	8.0	0.0	11.0	30.0	30.0	30.0	31.0	30.0	25.0	797.0
H2O	2008	27.0	17.8	14.1	5.6	0.0	10.2	20.0	20.8	19.4	21.0	10.8	7.6	686.6
OIL	2008	37.2	40.4	37.5	7.8	0.0	10.9	70.6	75.4	73.4	77.7	45.4	21.1	1,768.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	512.0
H2O	2007	33.3	30.1	23.6	22.4	22.3	26.1	17.9	20.9	21.3	20.7	19.3	20.1	512.3
OIL	2007	79.6	66.2	73.9	65.6	61.9	54.2	67.3	54.1	49.7	48.3	44.7	47.0	1,270.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	27.0	30.0	31.0	148.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	55.6	42.8	37.7	30.6	234.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	139.9	111.1	96.2	93.3	558.1
Licence 5989		Well Name Sinclair Unit No. 6 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole Y					Field Code 1		Pool Code 59Y	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,215.0
H2O	2009	4.1	3.3	3.6	3.4	3.8	4.8	4.4	4.5	4.3	4.7	4.9	5.1	389.1
OIL	2009	1.5	1.3	7.3	7.7	7.8	6.4	6.5	6.5	6.1	6.8	6.5	6.5	571.2
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	851.0
H2O	2008	7.8	7.3	8.0	6.8	9.0	9.9	7.5	7.6	5.4	3.2	3.0	4.0	338.2
OIL	2008	10.7	1.7	8.7	1.3	1.4	1.3	1.4	1.3	1.5	1.9	1.6	1.5	500.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	27.0	29.0	487.0
H2O	2007	17.0	10.5	20.8	14.1	10.7	10.2	10.6	8.6	9.9	8.8	5.8	8.5	258.7
OIL	2007	25.9	17.9	22.1	20.3	21.4	18.9	18.8	16.5	18.9	16.8	15.8	16.2	466.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	135.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	33.5	20.4	24.4	16.2	123.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.6	65.2	41.6	47.9	24.2	236.5
UWI	100.03-03-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,215.0
H2O	2009	9.8	7.9	8.4	8.0	8.7	11.6	10.4	10.7	10.0	10.9	11.2	11.7	788.0
OIL	2009	34.5	32.6	31.2	30.8	30.8	25.3	25.3	25.7	24.4	27.3	25.9	26.2	1,637.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	851.0
H2O	2008	16.9	15.9	17.6	14.7	19.8	21.7	16.4	16.6	11.7	7.3	7.1	9.3	668.7
OIL	2008	22.5	39.6	36.8	31.9	33.3	32.9	33.5	32.5	37.0	46.3	41.1	37.6	1,297.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	27.0	29.0	487.0
H2O	2007	36.0	22.3	44.2	29.9	22.7	21.7	22.8	18.8	21.6	19.1	12.6	18.4	493.7
OIL	2007	54.9	38.0	46.8	43.1	45.5	40.1	39.5	34.7	39.8	35.4	33.4	34.1	872.4

**Manitoba Production
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Licence	5989	Well Name Sinclair Unit No. 6 COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.03-03-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	135.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	71.3	43.3	26.0	34.3	203.6		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.6	138.6	88.3	51.1	51.5	387.1		
Licence	5990	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.03-14-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,133.0		
GAS	2009	1.3	1.1	1.3	1.2	0.9	0.9	0.2	1.0	1.5	2.8	2.7	2.8	46.0		
H2O	2009	1.4	1.2	1.3	1.3	0.6	0.6	0.3	0.3	0.3	0.3	0.1	0.0	353.9		
OIL	2009	11.6	10.3	11.0	10.7	7.3	6.9	5.3	5.2	5.1	4.9	5.4	6.1	711.7		
DAY	2008	26.0	25.0	31.0	30.0	29.0	30.0	31.0	7.0	21.0	31.0	30.0	31.0	770.0		
GAS	2008	1.6	1.3	1.3	0.7	0.5	0.7	0.9	0.2	0.5	1.7	1.2	1.2	28.3		
H2O	2008	2.5	4.0	6.0	4.0	3.3	2.8	2.8	0.6	2.1	3.3	1.9	1.3	346.2		
OIL	2008	29.1	19.4	19.2	11.6	10.0	11.3	11.7	2.7	8.0	11.7	11.1	11.5	621.9		
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	448.0		
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.6	3.4	2.8	2.6	2.2	1.9	16.5		
H2O	2007	69.8	8.3	3.6	4.4	3.5	4.0	6.8	6.7	6.5	6.3	4.7	3.0	311.6		
OIL	2007	29.9	34.8	39.2	33.5	31.8	29.6	29.3	27.9	27.8	28.6	30.2	34.8	464.6		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	26.0	27.0	84.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.4	57.5	60.1	184.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6	24.8	25.8	87.2		
Licence	5994	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-23-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	22.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,141.0		
H2O	2009	5.6	6.7	9.2	8.6	8.7	12.1	9.8	9.9	8.9	9.3	9.2	9.7	418.4		
OIL	2009	9.7	12.4	15.2	14.8	14.6	14.5	13.8	14.0	13.8	15.5	14.0	14.2	810.7		
DAY	2008	28.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	787.0		
H2O	2008	6.1	6.5	6.8	6.8	10.0	6.2	8.7	6.1	7.2	9.9	7.3	6.8	310.7		
OIL	2008	22.1	19.5	20.7	20.7	16.6	18.8	18.2	18.5	17.2	15.7	14.6	12.2	644.2		
DAY	2007	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0		
H2O	2007	18.4	10.2	19.1	11.8	10.5	10.6	14.0	9.9	9.8	13.1	12.5	3.7	222.3		
OIL	2007	32.2	32.3	17.9	28.4	27.8	24.0	25.5	23.4	21.6	19.7	18.7	27.2	429.4		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	67.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	42.5	26.7	78.7		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	54.9	45.9	130.7		
Licence	5995	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						

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Licence 5995		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	24.0	27.0	26.0	25.0	23.0	27.0	11.0	0.0	0.0	14.0	31.0	1,069.0
H2O	2009	9.9	9.6	10.7	8.6	7.2	5.0	5.7	2.3	0.0	0.0	9.9	11.4	624.5
OIL	2009	8.3	8.6	7.9	9.1	9.7	8.9	12.5	5.0	0.0	0.0	6.3	14.4	628.0
DAY	2008	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	839.0
H2O	2008	10.9	11.3	13.0	11.4	12.0	10.9	11.5	11.2	13.6	12.5	11.4	11.8	544.2
OIL	2008	13.5	13.9	15.9	14.1	14.7	13.4	14.0	13.8	10.4	11.6	11.1	10.4	537.3
DAY	2007	31.0	28.0	31.0	19.0	30.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	478.0
H2O	2007	16.7	24.3	21.4	18.7	18.7	19.0	23.2	21.9	8.9	9.6	16.2	13.2	402.7
OIL	2007	25.5	13.3	17.1	17.8	18.0	15.5	11.0	18.4	21.1	22.7	13.0	16.2	380.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	137.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	44.7	37.0	26.0	33.6	190.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	40.2	40.0	24.4	20.8	170.9
Licence 5996		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	1,075.0
H2O	2009	51.8	56.7	62.2	54.6	54.6	54.6	49.2	50.1	47.7	49.5	47.6	50.2	2,830.0
OIL	2009	29.0	28.0	27.9	26.7	26.3	26.1	26.2	28.3	27.3	29.9	26.1	28.4	1,296.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	720.0
H2O	2008	99.4	86.0	83.4	73.4	74.7	75.4	73.4	77.9	54.0	75.4	57.0	56.8	2,201.2
OIL	2008	19.7	23.9	34.0	38.2	35.8	29.0	33.1	23.8	42.8	29.2	36.2	33.4	965.8
DAY	2007	31.0	28.0	15.0	8.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	358.0
H2O	2007	168.0	116.0	62.9	49.7	104.9	94.1	96.7	74.0	87.3	83.3	90.7	93.9	1,314.4
OIL	2007	51.8	50.4	22.1	9.8	59.8	46.3	52.7	57.1	35.8	42.9	30.5	28.3	586.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	33.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	182.4	192.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	96.3	99.2
Licence 5997		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,114.0
H2O	2009	8.0	6.7	7.1	6.6	6.7	6.6	6.6	6.3	6.0	6.4	6.1	6.1	873.8
OIL	2009	69.8	61.5	65.0	63.3	65.0	62.4	62.2	60.5	57.9	60.5	57.2	58.8	3,786.0
DAY	2008	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	749.0
H2O	2008	19.2	26.6	28.1	27.4	25.6	14.6	11.7	10.4	10.0	10.2	8.4	8.5	794.6
OIL	2008	74.4	100.0	101.8	95.9	91.4	88.3	88.0	83.7	78.5	80.9	72.8	71.5	3,041.9
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	22.0	393.0
H2O	2007	58.9	41.0	51.4	49.6	48.7	50.0	35.9	41.6	31.1	28.5	22.5	18.7	593.9

Licence 5997		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI	100.15-19-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	204.7	182.5	190.6	183.2	180.4	177.1	130.7	145.4	103.8	104.5	96.1	76.4	2,014.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	39.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	67.7	116.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	192.7	239.3
Licence 5998		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-17-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	30.0	1,174.0
H2O	2009	16.1	15.4	15.9	9.9	10.0	9.3	9.9	9.5	10.6	12.8	13.8	13.3	996.9
OIL	2009	52.7	48.6	49.2	51.2	53.6	47.1	49.8	48.4	38.8	40.5	42.8	43.4	2,888.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	15.0	30.0	29.0	30.0	29.0	818.0
H2O	2008	17.0	16.0	17.9	17.0	18.3	17.4	32.3	20.1	40.1	23.4	21.4	15.0	850.4
OIL	2008	86.0	78.5	86.2	79.4	75.6	74.9	59.2	25.6	51.3	60.4	62.7	47.8	2,322.2
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	474.0
H2O	2007	43.6	41.9	48.3	42.0	38.7	26.6	22.2	15.6	18.7	15.8	16.4	17.0	594.5
OIL	2007	102.0	82.2	93.0	87.2	78.8	81.4	87.1	98.0	78.1	77.5	85.3	88.7	1,534.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	110.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.4	80.1	45.6	39.6	247.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	165.0	127.9	114.2	495.3
Licence 5999		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-17-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	1,187.0
H2O	2009	16.1	12.5	14.2	13.2	10.0	10.0	9.9	9.5	9.0	8.3	16.3	16.8	828.8
OIL	2009	49.6	39.2	43.3	42.2	44.1	43.7	43.4	39.4	37.6	34.2	42.5	44.8	3,246.1
DAY	2008	31.0	29.0	31.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	828.0
H2O	2008	12.8	12.0	13.4	14.1	13.9	13.1	19.5	16.2	16.7	17.0	15.3	15.8	683.0
OIL	2008	60.8	55.3	60.9	62.2	64.3	64.1	69.2	62.8	60.4	61.9	47.8	47.7	2,742.1
DAY	2007	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0					

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Licence 6000		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	22.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2009	19.4	14.5	21.3	19.8	16.8	16.6	16.5	15.8	14.5	12.7	12.2	12.2	1,341.9
OIL	2009	37.2	26.9	37.1	36.1	33.5	34.3	34.2	33.3	30.7	24.2	23.6	22.2	1,458.6
DAY	2008	31.0	29.0	29.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	842.0
H2O	2008	28.4	26.6	27.1	28.2	28.8	27.8	19.7	17.4	17.9	20.5	18.4	18.9	1,149.6
OIL	2008	29.7	27.0	27.8	30.3	30.5	31.2	34.5	37.3	33.8	37.4	35.8	35.8	1,085.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	27.0	483.0
H2O	2007	59.9	50.4	51.6	58.1	50.2	21.0	38.9	39.5	41.1	30.1	31.0	25.8	869.9
OIL	2007	41.5	35.0	35.4	26.6	27.0	55.5	33.7	30.3	21.6	20.6	27.0	25.5	694.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	124.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	135.3	78.8	64.0	63.7	372.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	137.6	75.7	55.9	44.3	314.5
Licence 6001		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	6.0	7.0	5.0	7.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	459.0
H2O	2009	16.9	13.8	24.1	4.4	22.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	931.5
OIL	2009	2.9	1.8	4.2	2.7	3.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	203.8
DAY	2008	5.0	4.0	9.0	5.0	5.0	0.0	5.0	4.0	5.0	5.0	5.0	5.0	425.0
H2O	2008	28.8	14.6	25.6	8.2	20.3	0.0	25.0	5.0	23.6	5.8	20.6	9.8	841.2
OIL	2008	6.3	3.2	5.5	1.8	0.7	0.0	2.9	5.6	2.8	3.2	3.6	1.8	186.7
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	25.0	24.0	5.0	5.0	5.0	0.0	368.0
H2O	2007	50.8	42.7	46.4	36.1	36.1	36.1	28.3	32.8	6.5	16.9	7.8	0.0	653.9
OIL	2007	6.0	4.8	5.3	10.9	7.9	7.9	7.1	7.2	0.0	3.7	1.7	0.0	149.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	124.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	119.0	65.2	48.3	50.7	313.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	36.6	22.9	16.1	10.0	86.8
Licence 6002		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-34-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	31.0	1,189.0
H2O	2009	10.4	8.4	8.7	9.5	14.7	15.7	13.0	14.4	13.4	8.7	9.6	10.1	761.9
OIL	2009	20.2	15.7	18.7	17.0	18.4	17.7	18.5	21.3	19.5	23.2	23.6	23.9	1,901.3
DAY	2008	28.0	26.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	832.0
H2O	2008	23.0	16.7	13.4	13.8	17.8	22.6	15.7	6.9	6.5	6.8	9.0	9.2	625.3
OIL	2008	32.4	39.0	31.5	26.8	24.7	26.4	25.4	15.7	15.2	15.2	18.1	18.8	1,663.6
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	480.0
H2O	2007	21.7	23.2	23.2	23.7	14.8	22.3	25.0	19.6	17.3	18.0	18.6	18.2	463.9

Licence 6002		Well Name Sinclair Unit No. 6 Prov.		Dev V		Mineral Rights CROWN										
UWI	100.05-34-008-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	103.7	81.9	87.2	74.7	77.8	67.0	50.7	63.1	55.6	47.7	43.6	43.3	1,374.4		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	26.0	31.0	122.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	57.8	48.0	32.0	42.9	218.3		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	192.8	131.4	118.3	103.9	578.1		
Licence	6003	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD						
UWI	100.01-03-009-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	1,177.0		
H2O	2009	13.9	10.6	9.0	8.6	9.0	16.1	14.5	13.9	14.4	15.4	12.7	13.4	742.7		
OIL	2009	37.2	31.3	35.6	35.6	33.3	29.0	29.2	27.6	27.9	31.0	29.3	32.8	2,098.6		
DAY	2008	29.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	819.0		
H2O	2008	11.1	22.0	13.0	9.2	12.4	13.6	10.2	10.4	6.2	3.5	6.1	13.1	591.2		
OIL	2008	44.5	42.9	34.1	30.6	32.0	31.6	32.1	31.2	30.6	37.5	32.8	36.1	1,718.8		
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	463.0		
H2O	2007	31.2	29.0	34.8	29.5	16.5	21.5	27.3	19.8	18.3	16.6	15.3	25.2	460.4		
OIL	2007	99.3	81.1	75.4	66.5	76.2	65.8	61.4	61.4	57.0	51.7	58.1	44.8	1,302.8		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	99.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	69.1	49.0	37.5	175.4		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	206.1	129.8	110.3	504.1		
Licence	6004	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD						
UWI	100.04-03-009-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,121.0		
H2O	2009	13.9	10.8	9.0	8.6	9.0	6.6	5.7	6.0	4.3	4.7	4.0	3.4	437.2		
OIL	2009	38.0	33.6	35.6	35.6	36.2	26.7	26.2	26.7	23.7	26.3	24.3	23.8	1,882.1		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	27.0	757.0		
H2O	2008	8.5	6.9	6.2	4.9	6.7	7.2	6.7	6.9	6.5	7.0	9.2	11.4	351.2		
OIL	2008	45.8	37.1	31.7	21.5	22.3	22.1	28.8	28.6	27.9	29.5	29.6	3			

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Licence 6005		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-10-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	
H2O	2009	4.9	5.3	2.1	1.4	1.6	1.3	5.2	5.1	4.8	5.1	4.7	4.7	374.4
OIL	2009	12.1	13.0	17.3	16.4	18.0	15.1	11.3	11.1	10.6	11.1	10.4	7.8	780.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	814.0
H2O	2008	7.5	6.4	6.1	6.2	6.3	6.1	6.3	5.8	5.4	5.6	5.1	4.6	328.2
OIL	2008	14.1	15.7	14.9	15.3	15.6	14.9	15.6	14.3	13.4	13.7	12.6	11.2	626.5
DAY	2007	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	448.0
H2O	2007	14.0	24.2	8.9	16.3	20.8	14.4	10.2	8.4	5.7	8.7	7.5	9.5	256.8
OIL	2007	15.7	40.4	16.3	37.7	34.2	32.2	19.1	18.3	12.2	18.3	16.3	14.1	455.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	108.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	20.1	37.5	28.6	108.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	43.2	50.6	45.9	180.4
UWI	100.09-10-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	993.0
H2O	2009	3.6	3.9	1.6	1.1	1.2	1.0	3.8	3.7	3.5	3.8	3.5	3.4	197.1
OIL	2009	6.3	6.8	8.0	7.6	8.3	7.0	5.2	5.2	4.9	5.1	4.9	3.6	363.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	634.0
H2O	2008	5.4	4.7	4.4	4.5	4.7	4.4	4.7	4.2	3.9	4.1	3.7	3.4	163.0
OIL	2008	9.8	8.1	7.8	7.9	8.2	7.7	8.2	7.5	7.0	7.2	6.6	5.9	290.3
DAY	2007	20.0	0.0	31.0	0.0	0.0	0.0	31.0	31.0	16.0	31.0	30.0	31.0	268.0
H2O	2007	20.1	0.0	12.9	0.0	0.0	0.0	7.3	6.0	4.0	6.2	5.4	6.7	110.9
OIL	2007	22.6	0.0	23.5	0.0	0.0	0.0	13.2	12.7	8.6	12.7	11.4	9.8	198.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	0.0	0.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	20.2	0.0	0.0	42.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	43.2	0.0	0.0	83.9
Licence 6006		Well Name Neo Pierson HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.07-07-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B					Field Code 7	Pool Code 42B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.0
H2O	2008	301.0	272.5	275.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,059.0
OIL	2008	12.4	11.3	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.7
DAY	2007	31.0	28.0	26.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	464.0
H2O	2007	423.6	339.3	321.1	357.9	338.6	324.3	309.7	320.1	308.7	304.8	296.6	302.4	5,210.0
OIL	2007	28.4	17.6	16.8	25.2	23.0	21.7	18.7	22.5	13.4	17.4	11.8	11.0	409.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	21.0	26.0	107.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.9	378.3	225.6	434.1	1,262.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.6	61.7	21.2	36.5	182.0

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Licence 6007		Well Name Tundra Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.10-21-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B					Field Code 7		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	1,190.0
H2O	2009	11.3	8.7	18.7	24.0	13.9	12.8	9.6	9.0	9.2	9.4	10.6	12.3	1,976.2
OIL	2009	67.6	52.6	90.2	86.6	68.2	58.0	50.7	46.2	48.5	52.1	52.0	49.7	9,920.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	829.0
H2O	2008	52.1	54.7	68.3	76.9	60.5	51.7	39.6	35.8	25.5	19.5	16.6	12.7	1,826.7
OIL	2008	207.5	225.2	221.7	230.1	217.3	214.3	203.6	182.4	136.3	110.9	91.6	73.0	9,198.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	24.0	466.0
H2O	2007	112.2	75.1	72.6	50.9	29.4	27.4	25.1	15.4	15.4	23.1	18.5	11.7	1,312.8
OIL	2007	577.0	488.2	529.6	529.5	567.0	528.1	502.3	319.3	277.1	303.4	262.0	166.1	7,084.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	110.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.4	197.0	164.1	159.5	836.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.3	564.5	588.9	601.8	2,034.5
Licence 6009		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,200.0
H2O	2009	19.7	16.8	19.3	17.1	16.7	12.4	12.8	12.4	11.5	12.3	11.3	11.6	1,017.1
OIL	2009	48.2	41.3	47.2	46.4	46.3	46.1	48.1	46.1	43.1	45.8	42.5	43.1	2,643.1
DAY	2008	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	836.0
H2O	2008	22.5	21.4	19.9	18.9	15.7	15.1	15.7	16.3	17.4	16.4	21.1	19.0	843.2
OIL	2008	60.7	58.0	53.6	51.2	55.3	53.3	55.8	56.8	52.6	49.5	42.4	46.5	2,098.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	472.0
H2O	2007	41.3	35.8	39.1	28.9	35.8	27.3	29.0	26.5	24.9	24.1	20.6	23.7	623.8
OIL	2007	107.2	83.8	91.1	89.6	78.9	77.8	73.9	71.6	66.9	64.7	55.9	64.0	1,463.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	111.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.5	61.5	52.8	58.0	266.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	197.2	126.0	102.9	537.8
Licence 6010		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	10.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,072.0
GAS	2009	1.9	0.6	0.1	1.8	2.1	2.0	0.6	1.8	1.6	1.9	1.8	1.9	35.4
H2O	2009	0.3	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.0
OIL	2009	27.6	9.0	28.1	27.7	23.3	13.3	10.6	9.4	8.9	6.2	5.6	3.5	1,148.0
DAY	2008	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	727.0
GAS	2008	0.5	1.7	1.6	1.3	1.3	1.4	1.5	1.0	0.0	1.7	1.8	1.9	17.3
H2O	2008	6.2	0.0	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	132.8
OIL	2008	36.6	28.3	33.9	32.5	31.8	32.3	34.0	30.7	26.9	27.1	26.4	27.5	974.8

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Licence 6010		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD														
UWI	100.08-15-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A					Field Code	7		Pool Code	35A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2007	31.0	28.0	31.0	30.0	19.0	0.0	9.0	11.0	30.0	31.0	30.0	31.0	364.0											
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.4	0.3	0.3	0.3	1.6											
H2O	2007	8.9	5.9	5.2	0.9	0.7	0.0	0.3	0.3	4.9	7.8	7.2	7.1	123.9											
OIL	2007	58.6	42.5	43.8	41.9	26.5	0.0	13.0	16.0	51.3	57.4	43.4	37.6	606.8											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	26.0	31.0	83.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	15.8	10.5	74.7											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.6	51.1	59.1	174.8											
Licence 6011		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD														
UWI	100.01-10-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A					Field Code	7		Pool Code	35A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	1,156.0											
GAS	2009	2.0	1.1	0.1	2.4	1.7	1.8	2.7	2.2	2.6	1.8	1.5	1.6	59.0											
H2O	2009	0.3	0.3	0.3	0.3	0.0	1.6	2.4	2.2	2.2	0.6	0.3	0.4	129.5											
OIL	2009	17.9	14.2	16.2	16.1	15.6	12.3	10.8	9.4	8.0	10.2	10.1	11.0	873.1											
DAY	2008	31.0	29.0	31.0	30.0	24.0	21.0	31.0	26.0	30.0	31.0	30.0	31.0	794.0											
GAS	2008	1.9	1.9	2.0	1.6	1.2	1.2	2.1	2.7	2.4	3.3	2.4	2.4	37.5											
H2O	2008	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	118.6											
OIL	2008	23.1	20.4	21.7	18.3	14.7	16.3	39.3	21.2	21.2	18.7	18.0	18.8	721.3											
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	449.0											
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.0	2.5	2.2	1.9	12.4											
H2O	2007	10.8	0.9	1.5	2.0	5.3	6.3	7.0	1.7	0.6	0.6	0.6	0.4	115.4											
OIL	2007	34.4	30.8	33.4	30.8	26.0	22.6	23.8	28.1	28.5	26.4	24.3	23.9	469.6											
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	31.0	85.0											
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.1	16.3	16.3	77.7											
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	43.9	36.2	136.6											
Licence 6012		Well Name CNRL Pierson				Dev V					Mineral Rights CROWN														
UWI	100.09-10-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A					Field Code	7		Pool Code	35A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,108.0											
GAS	2009	2.3	2.2	2.5	2.4	2.6	2.6	3.5	2.5	2.1	2.5	3.2	3.4	59.6											
H2O	2009	5.2	2.1	1.3	0.2	0.1	0.3	0.4	3.0	0.7	0.0	0.0	0.0	199.2											
OIL	2009	35.8	22.2	20.9	23.8	22.3	15.6	14.9	14.5	13.4	13.4	9.1	9.4	652.8											
DAY	2008	29.0	27.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	10.0	30.0	31.0	746.0											
GAS	2008	0.6	1.2	2.6	2.1	1.9	2.2	2.3	2.3	0.0	0.0	2.3	2.4	27.8											
H2O	2008	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.5	5.2	185.9											
OIL	2008	9.7	8.4	8.8	8.4	9.5	10.6	10.8	12.7	23.5	7.6	24.0	36.9	437.5											
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	9.0	30.0	31.0	30.0	31.0	409.0											
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.8	1.8	0.8	0.7	0.7	7.9											

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Licence 6012		Well Name CNRL Pierson				Dev V					Mineral Rights CROWN			
UWI 100.09-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	28.3	7.0	17.2	10.6	11.0	9.6	2.6	0.7	1.3	0.0	0.0	0.0	178.4
OIL	2007	42.0	19.0	10.1	8.2	8.5	8.6	22.6	6.6	16.4	8.8	8.9	10.4	266.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	26.0	31.0	67.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	31.7	32.0	90.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	37.9	44.2	96.5
Licence 6013		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI 102.11-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,099.0
GAS	2009	1.9	2.5	2.8	2.7	2.8	2.6	3.6	2.2	1.9	2.9	3.0	3.1	87.3
H2O	2009	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	2.5	3.6	4.6	276.6
OIL	2009	25.6	35.7	40.6	38.1	38.6	36.6	35.1	33.6	33.0	33.4	32.0	34.5	1,839.8
DAY	2008	31.0	29.0	23.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	15.0	745.0
GAS	2008	2.2	2.5	1.9	1.6	1.9	2.2	2.4	3.1	0.4	0.0	2.5	1.3	55.3
H2O	2008	4.1	0.6	0.4	0.4	5.0	5.8	5.4	3.7	0.9	0.3	0.3	0.1	263.2
OIL	2008	69.9	49.0	39.2	34.4	32.6	36.4	37.1	36.4	38.5	38.7	33.0	17.4	1,423.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	418.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.6	7.9	6.1	4.9	3.6	2.2	33.3
H2O	2007	55.5	20.0	11.4	1.6	0.9	1.6	2.2	2.3	1.8	1.6	3.1	5.4	236.2
OIL	2007	47.3	60.5	73.2	72.4	74.1	69.5	73.6	74.0	79.6	87.6	79.2	76.1	960.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.0	31.0	54.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	48.7	62.4	128.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	39.3	53.4	93.3
Licence 6015		Well Name Antler River Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI 100.13-04-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	27.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	29.0	29.0	30.0	1,081.1
H2O	2009	15.6	12.6	18.0	15.0	15.1	9.6	9.0	5.4	5.4	12.3	11.5	11.9	762.1
OIL	2009	36.4	29.3	24.5	28.2	27.1	31.7	33.8	33.6	34.0	28.7	26.8	27.8	1,693.0
DAY	2008	16.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	2.1	732.1
H2O	2008	8.3	34.7	17.1	8.2	9.1	14.8	14.4	14.4	12.4	15.9	13.1	8.9	620.7
OIL	2008	25.0	38.2	43.6	46.3	42.6	34.6	37.2	37.2	37.1	31.7	34.1	23.1	1,331.1
DAY	2007	30.0	28.0	18.0	27.0	28.0	28.0	29.0	31.0	30.0	1.0	28.0	31.0	417.0
H2O	2007	26.3	23.3	19.8	30.3	11.2	23.9	21.2	32.6	20.8	17.2	17.4	17.4	449.4
OIL	2007	59.5	54.4	46.3	56.0	63.5	50.0	45.3	37.6	43.5	46.5	40.7	33.5	900.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	28.0	29.0	108.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.0	50.7	37.9	29.4	188.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	94.1	70.5	68.6	323.6

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Licence 6016		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD								
UWI	100.10-19-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	4.0	28.0	31.0	28.0	28.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	1,117.0		
H2O	2009	2.9	21.9	28.4	22.4	21.1	19.9	15.1	12.5	9.0	9.1	9.3	11.9	986.7		
OIL	2009	5.6	41.2	52.6	43.6	38.8	42.1	40.9	36.3	34.7	36.7	40.0	34.3	2,177.0		
DAY	2008	30.0	29.0	29.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	24.0	788.0		
H2O	2008	22.0	21.3	22.3	20.5	19.0	17.4	18.2	20.6	23.4	23.9	21.4	17.1	803.2		
OIL	2008	34.5	32.4	33.3	65.2	49.7	46.8	41.5	39.3	42.3	43.6	41.8	32.3	1,730.2		
DAY	2007	31.0	28.0	28.0	23.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	29.0	439.0		
H2O	2007	44.8	34.4	21.8	29.6	34.6	27.0	28.1	25.9	20.2	17.7	15.5	16.2	556.1		
OIL	2007	91.1	69.8	84.0	78.3	66.0	63.0	65.9	60.4	59.9	59.0	58.5	50.6	1,227.5		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	25.0	31.0	91.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	102.8	58.7	50.7	240.3		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	192.3	118.8	103.0	421.0		
Licence 6017		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD								
UWI	100.11-19-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	14.0	6.0	11.0	5.0	5.0	5.0	5.0	5.0	0.0	0.0	394.0		
H2O	2009	0.0	0.0	45.7	30.2	38.2	12.9	26.6	12.8	25.4	12.9	0.0	0.0	1,324.8		
OIL	2009	0.0	0.0	6.3	2.6	3.3	0.3	2.3	1.1	2.2	1.1	0.0	0.0	158.4		
DAY	2008	5.0	5.0	5.0	6.0	4.0	6.0	7.0	5.0	5.0	6.0	3.0	0.0	338.0		
H2O	2008	14.2	28.7	15.4	30.6	13.5	30.8	22.1	25.1	13.3	31.2	7.4	0.0	1,120.1		
OIL	2008	1.0	3.2	1.7	3.4	0.6	2.6	2.0	2.2	2.8	2.7	1.2	0.0	139.2		
DAY	2007	31.0	28.0	27.0	0.0	16.0	30.0	31.0	24.0	5.0	6.0	5.0	6.0	281.0		
H2O	2007	84.4	62.6	57.8	0.0	63.5	65.2	57.4	49.4	9.1	25.9	13.6	29.1	887.8		
OIL	2007	7.6	7.0	5.6	0.0	7.1	7.3	4.0	4.2	1.0	2.9	1.5	3.3	115.8		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	5.0	31.0	72.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	164.1	27.4	123.2	369.8		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	36.5	3.0	13.1	64.3		
Licence 6018		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD								
UWI	100.12-19-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	17.0	6.0	12.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	382.0		
H2O	2009	0.0	0.0	35.8	24.2	30.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	1,074.7		
OIL	2009	0.0	0.0	10.3	5.7	6.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	199.6		
DAY	2008	5.0	4.0	5.0	6.0	4.0	4.0	8.0	5.0	2.0	6.0	4.0	0.0	342.0		
H2O	2008	13.4	20.7	15.4	28.0	9.9	21.8	16.4	9.7	8.2	17.9	10.0	0.0	972.9		
OIL	2008	0.6	1.8	1.4	2.4	4.1	4.2	2.6	9.7	0.0	5.4	3.0	0.0	177.3		
DAY	2007	30.0	26.0	25.0	23.0	28.0	30.0	30.0	7.0	5.0	6.0	5.0	6.0	289.0		
H2O	2007	70.0	56.3	49.1	56.6	55.9	47.2	44.9	16.1	11.6	25.3	11.0	26.6	801.5		

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Licence 6018		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-19-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	14.1	10.8	9.3	10.4	10.2	8.3	5.5	3.5	0.9	2.2	1.0	2.3	142.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	3.0	29.0	68.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.1	144.5	16.2	112.1	330.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	36.0	3.4	14.5	63.6
Licence 6019		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.14-19-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	20.0	6.0	13.0	5.0	5.0	5.0	5.0	5.0	0.0	0.0	440.0
H2O	2009	0.0	0.0	35.3	18.9	23.1	9.2	18.1	10.8	16.5	12.3	0.0	0.0	1,161.3
OIL	2009	0.0	0.0	7.3	6.3	7.7	1.0	1.6	1.0	1.4	1.1	0.0	0.0	186.1
DAY	2008	3.0	5.0	5.0	6.0	4.0	6.0	7.0	5.0	5.0	5.0	4.0	0.0	376.0
H2O	2008	7.9	28.1	14.0	26.8	11.4	26.4	19.5	10.6	12.2	16.3	9.0	0.0	1,017.1
OIL	2008	0.0	2.5	1.5	3.0	0.1	1.4	3.0	6.0	0.0	2.2	2.7	0.0	158.7
DAY	2007	25.0	24.0	31.0	30.0	31.0	30.0	31.0	24.0	5.0	6.0	5.0	6.0	321.0
H2O	2007	64.2	66.7	60.3	48.7	47.1	40.9	40.6	36.0	8.2	22.0	12.5	25.1	834.9
OIL	2007	6.9	7.4	6.7	15.4	10.0	8.5	8.3	3.6	0.9	2.4	1.4	2.5	136.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	6.0	31.0	73.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	154.8	31.4	113.1	362.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	35.8	5.6	13.1	62.3
Licence 6020		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.15-19-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.9
DAY	2008	12.0	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0
H2O	2008	41.6	24.2	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.8
OIL	2008	2.2	1.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	5.0	6.0	5.0	0.0	321.0
H2O	2007	70.1	59.8	55.5	47.9	46.0	39.4	39.1	33.6	4.7	22.4	12.1	0.0	765.7

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Licence 6021		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-19-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	23.0	30.0	28.0	31.0	28.0	27.0	29.0	30.0	31.0	30.0	11.0	
H2O	2009	13.0	12.2	20.6	18.5	22.2	20.1	18.5	20.7	19.4	18.5	13.7	4.3	1,089.1
OIL	2009	31.0	27.5	41.9	39.4	38.0	30.6	27.1	28.0	18.8	18.5	16.6	7.7	1,927.5
DAY	2008	30.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	762.0
H2O	2008	19.2	18.6	20.8	15.9	30.3	31.3	28.5	16.6	14.4	14.6	13.2	13.5	887.4
OIL	2008	54.6	51.3	56.4	45.9	30.0	31.2	34.1	34.2	32.3	33.3	32.0	31.9	1,602.4
DAY	2007	24.0	28.0	24.0	27.0	26.0	30.0	31.0	31.0	30.0	28.0	30.0	27.0	399.0
H2O	2007	37.1	31.3	33.1	59.6	40.2	42.2	36.7	25.3	28.0	29.8	20.3	17.7	650.5
OIL	2007	88.7	125.0	69.7	74.9	60.3	63.3	55.2	63.7	52.6	44.3	38.4	38.4	1,135.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	7.0	27.0	63.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.4	23.4	82.4	249.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.0	44.1	134.6	360.7
Licence 6022		Well Name Fairborne et al Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-15-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	1,149.6
H2O	2009	19.5	15.7	18.6	15.9	20.7	16.9	17.7	15.0	16.0	17.5	15.5	14.0	1,043.2
OIL	2009	67.4	61.4	69.7	63.7	61.5	60.7	58.9	61.2	55.8	57.5	55.0	57.8	3,558.8
DAY	2008	31.0	22.0	31.0	22.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	785.0
H2O	2008	24.0	18.5	4.0	19.0	26.4	20.0	21.5	21.0	19.5	20.1	16.9	19.5	840.2
OIL	2008	89.1	73.0	87.3	63.9	94.3	80.8	79.6	76.2	73.4	73.1	72.8	70.1	2,828.2
DAY	2007	31.0	28.0	28.0	30.0	26.0	27.0	30.0	28.0	30.0	31.0	30.0	31.0	436.0
H2O	2007	50.2	43.2	29.8	35.8	36.5	35.2	31.3	8.5	27.5	27.0	23.5	27.0	609.8
OIL	2007	147.4	121.1	109.0	112.0	110.4	104.7	109.0	99.7	95.8	95.7	90.4	88.8	1,894.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.0	31.0	86.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.9	65.5	56.9	234.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.3	218.2	158.1	610.6
Licence 6024		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	18.0	0.0	4.0	27.0	30.0	26.0	28.0	31.0	980.0
H2O	2009	136.6	125.3	150.2	139.9	35.1	0.0	2.1	16.5	17.9	15.8	22.6	31.7	4,441.7
OIL	2009	14.6	13.0	14.6	14.2	5.3	0.0	0.7	5.3	5.8	5.0	5.4	6.2	634.3
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	697.0
H2O	2008	128.6	149.8	154.5	128.0	151.1	140.8	112.2	154.3	148.8	144.3	129.4	133.7	3,748.0
OIL	2008	36.2	18.1	17.2	27.9	15.0	15.7	36.8	18.2	6.0	14.7	14.0	14.0	544.2
DAY	2007	0.0	0.0	23.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	336.0
H2O	2007	0.0	0.0	139.4	124.6	140.7	123.4	109.4	121.8	119.2	127.3	139.6	140.7	2,072.5

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Licence 6024		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	63.3	60.2	20.8	27.1	34.1	14.9	18.2	21.7	15.5	15.7	310.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	3.0	0.0	41.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.2	631.4	81.8	0.0	786.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	14.7	0.1	0.0	18.9
Licence 6025		Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-06-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	27.0	28.0	31.0	1,173.0
H2O	2009	35.5	35.1	44.4	37.4	34.7	32.0	29.7	28.4	23.0	21.6	21.4	21.4	1,628.0
OIL	2009	52.7	49.2	57.3	52.9	55.4	50.6	46.7	42.5	37.6	38.9	39.9	43.3	2,698.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	26.0	31.0	819.0
H2O	2008	35.8	34.1	33.2	33.8	34.9	33.3	32.8	41.2	26.3	29.7	29.2	34.7	1,263.4
OIL	2008	72.9	69.2	70.4	68.7	64.7	67.7	66.6	63.3	50.8	44.5	44.0	50.7	2,131.9
DAY	2007	31.0	28.0	27.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	459.0
H2O	2007	65.1	54.6	41.2	44.2	42.8	32.8	37.3	47.1	42.4	21.8	37.1	36.6	864.4
OIL	2007	89.8	75.3	76.0	88.7	99.3	91.3	82.1	80.3	75.3	96.4	71.4	74.3	1,398.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	109.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.7	123.3	60.4	75.0	361.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	127.1	115.7	90.9	398.2
Licence 6026		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	20.0	20.0	31.0	30.0	31.0	28.0	31.0	1,122.0
H2O	2009	17.8	15.4	17.7	15.4	16.7	10.1	9.6	16.5	17.9	17.1	14.3	15.3	922.4
OIL	2009	65.0	57.1	61.9	51.7	53.6	34.4	33.1	58.1	63.7	60.7	51.3	52.6	3,635.8
DAY	2008	31.0	29.0	30.0	30.0	31.0	29.0	29.0	31.0	28.0	29.0	30.0	29.0	782.0
H2O	2008	10.8	10.1	12.4	15.7	18.3	18.5	21.9	20.8	21.1	21.8	17.4	16.3	738.6
OIL	2008	92.5	84.5	90.7	90.0	82.8	76.9	73.5	77.8	66.2	65.9	60.6	55.2	2,992.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30		

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Licence 6027		Well Name Tundra Sinclair Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.15-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	
H2O	2009	3.1	5.0	15.4	14.3	11.8	12.8	12.0	10.9	7.2	7.7	7.6	10.4	387.9
OIL	2009	19.3	14.4	6.1	5.9	7.9	8.7	9.0	8.4	9.8	10.8	9.7	9.9	898.3
DAY	2008	29.0	29.0	31.0	30.0	26.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	820.0
H2O	2008	2.6	2.3	2.9	3.1	3.5	4.2	3.4	3.5	3.2	3.3	2.7	2.7	269.7
OIL	2008	25.6	22.8	23.4	23.0	18.7	19.7	21.4	20.6	17.7	18.0	17.0	17.7	778.4
DAY	2007	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	467.0
H2O	2007	19.2	21.6	15.1	20.6	2.6	3.2	4.3	3.9	4.1	3.8	3.0	4.7	232.3
OIL	2007	29.6	24.4	25.2	23.8	35.6	32.3	30.5	31.1	28.9	27.1	25.8	25.2	532.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	110.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	31.1	25.2	26.9	126.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.2	49.0	46.4	31.7	193.3
Licence 6028		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-34-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	28.0	30.0	1,117.0
H2O	2009	23.2	17.6	15.3	11.4	11.2	12.8	11.6	11.2	11.6	12.4	12.0	13.0	783.4
OIL	2009	36.1	32.1	33.1	32.6	32.2	34.8	35.0	33.3	33.5	37.1	30.6	31.8	2,749.4
DAY	2008	28.0	27.0	29.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	762.0
H2O	2008	17.6	17.7	15.1	13.5	18.1	21.7	20.5	20.8	19.4	21.0	18.0	22.8	620.1
OIL	2008	62.3	62.7	43.3	39.8	41.6	46.8	61.6	59.8	58.2	58.9	56.7	34.5	2,347.2
DAY	2007	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	406.0
H2O	2007	30.9	26.6	23.7	32.1	21.1	13.9	33.3	25.3	23.5	18.3	18.0	20.8	393.9
OIL	2007	180.1	146.7	156.0	136.7	132.3	117.7	97.1	89.8	83.4	76.7	63.9	73.7	1,721.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	49.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0	48.4	106.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.2	212.7	366.9
Licence 6029		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-05-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	14.0	16.0	24.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	1,087.0
H2O	2009	10.2	8.3	11.9	9.8	9.3	9.2	8.9	8.9	7.9	7.6	6.8	7.2	574.8
OIL	2009	12.4	10.3	14.5	12.2	11.3	11.4	11.1	11.0	10.0	9.4	8.6	8.9	637.2
DAY	2008	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	770.0
H2O	2008	13.8	15.2	12.1	14.1	12.2	13.0	10.7	9.5	9.2	11.2	8.0	3.6	468.8
OIL	2008	12.7	10.9	16.4	12.9	11.8	11.9	13.3	14.5	12.3	10.3	12.5	5.3	506.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	428.0
H2O	2007	29.5	23.6	14.7	14.0	13.0	11.5	18.1	16.3	16.1	15.4	13.5	15.2	336.2

Licence	6029	Well Name	Tundra Sinclair				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.09-05-009-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2007	32.0	25.5	34.8	27.5	27.6	24.5	17.3	15.0	14.8	14.2	12.4	12.8	361.3		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	26.0	31.0	63.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	46.0	35.3	135.3		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	50.1	38.2	102.9		
Licence	6030	Well Name	Tundra Sinclair				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.04-23-007-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	28.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,154.0		
H2O	2009	33.7	31.6	34.4	31.2	32.2	30.3	32.6	30.8	30.0	30.0	28.5	31.6	1,711.7		
OIL	2009	8.4	7.9	8.6	7.7	9.9	7.5	8.1	7.7	7.5	7.5	7.1	7.8	554.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	800.0		
H2O	2008	38.6	37.0	31.4	28.8	38.8	28.9	32.4	35.5	32.8	35.8	34.0	35.1	1,334.8		
OIL	2008	13.0	12.4	20.2	19.2	8.7	13.6	13.7	8.5	11.6	6.7	8.5	8.3	458.9		
DAY	2007	31.0	28.0	31.0	28.0	25.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	434.0		
H2O	2007	73.2	46.6	55.4	56.6	57.3	57.4	42.1	45.7	41.2	41.8	38.9	38.9	925.7		
OIL	2007	17.7	33.2	23.0	15.2	6.4	12.1	19.9	15.3	13.9	13.1	13.1	13.0	314.5		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	29.0	31.0	83.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.5	95.0	83.1	330.6		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	37.9	28.4	118.6		
Licence	6031	Well Name	Tundra Sinclair				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.12-23-007-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,176.0		
H2O	2009	46.1	37.5	42.8	43.9	42.2	43.7	45.9	44.0	40.3	35.7	39.2	36.1	2,360.2		
OIL	2009	16.0	16.1	16.6	13.6	14.3	11.0	11.5	11.0	10.0	20.4	9.7	17.1	987.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	811.0		
H2O	2008	56.1	48.2	47.9	50.6	54.4	51.2	52.0	49.4	43.7	49.7	38.0	55.4	1,862.8		
OIL	2008	20.8	17.8	23.6	16.4	15.2	16.2	16.5	17.7	17.8	15.8	22.5	17.5	820.3		
DAY	2007	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	445.0		
H2O	2007	89.0	68.9	81.0	73.6	6										

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Licence 6034		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	1C2.07-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	0.0	0.0	0.0	31.0	30.0	0.0	31.0	30.0	31.0	0.0	31.0	
WIN	2009	101.6	111.5	137.4	123.1	118.3	105.2	0.0	98.9	92.9	83.1	0.0	78.2	3,785.7
WIN	2008	266.2	239.6	264.1	332.8	258.5	266.0	398.1	251.4	128.4	136.0	156.9	0.0	2,735.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	0.0	418.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.1	5.3	4.7	5.4	3.6	0.0	24.1
H2O	2007	2.4	0.3	0.6	0.7	0.3	0.3	0.1	0.3	0.3	0.4	0.3	0.0	62.2
OIL	2007	49.6	36.8	52.5	47.6	42.7	40.5	31.6	38.9	47.6	55.3	36.6	0.0	768.1
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	37.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	96.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	19.8	4.1	3.6	56.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	127.3	80.0	67.7	288.4
Licence 6035		Well Name Neo Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.15-16-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	884.2
H2O	2009	6.7	5.8	6.0	5.5	4.9	0.4	3.6	3.5	1.6	19.0	2.9	2.5	2,176.5
OIL	2009	14.2	12.5	13.5	12.4	12.1	14.9	13.2	13.5	1.0	13.4	10.6	9.7	802.4
DAY	2008	10.0	4.0	0.0	0.0	3.0	30.0	31.0	3.1	30.0	3.1	30.0	31.0	557.2
H2O	2008	36.7	0.0	0.0	0.0	10.9	33.3	7.5	9.2	8.9	8.6	7.9	7.2	2,114.1
OIL	2008	16.0	4.8	0.0	0.0	3.7	10.8	21.7	18.4	16.6	16.8	15.7	16.3	661.4
DAY	2007	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	27.0	382.0
H2O	2007	70.7	66.3	115.1	146.5	119.2	116.5	227.3	383.6	377.1	66.6	0.0	53.8	1,983.9
OIL	2007	89.2	27.9	59.1	50.1	43.5	25.3	6.9	13.1	13.3	0.0	0.0	11.9	520.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	16.0	31.0	78.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.2	26.6	124.4	241.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.3	13.9	142.1	180.3
Licence 6036		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-36-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,157.0
H2O	2009	4.2	3.7	12.4	4.3	4.5	5.9	7.3	9.0	7.0	6.2	5.1	6.6	512.0
OIL	2009	36.8	33.8	18.0	22.2	21.0	19.7	17.3	14.0	11.2	12.4	8.3	8.8	1,544.6
DAY	2008	25.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	800.0
H2O	2008	16.6	13.5	11.9	9.2	8.0	5.3	7.7	7.1	7.1	8.1	2.0	4.1	435.8
OIL	2008	31.4	40.5	42.1	36.9	36.0	38.1	35.7	28.5	28.4	32.4	34.6	37.3	1,321.1
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	446.0
H2O	2007	29.4	23.4	24.2	22.7	19.8	17.9	19.7	16.8	12.9	3.6	5.1	5.0	335.2
OIL	2007	68.7	54.6	56.6	53.0	56.7	48.5	48.7	45.8	42.5	51.0	45.4	45.0	899.2

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Licence 6036		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.16-36-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	82.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	34.7	32.2	134.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.6	93.0	75.1	282.7
Licence 6037		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.09-30-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	1,170.0
H2O	2009	26.7	32.9	30.0	28.0	21.2	20.8	22.0	21.4	19.0	17.9	18.2	16.0	1,682.0
OIL	2009	48.8	33.1	39.0	37.0	43.4	40.5	42.8	41.5	36.9	34.7	35.4	31.2	2,265.1
DAY	2008	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	27.0	811.0
H2O	2008	37.1	38.9	60.4	35.0	36.4	33.7	40.5	32.7	41.9	26.9	25.1	33.8	1,407.9
OIL	2008	55.1	54.5	39.3	51.8	58.2	48.3	49.5	53.4	31.9	53.3	42.7	37.8	1,800.8
DAY	2007	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	458.0
H2O	2007	77.4	56.7	63.3	61.2	60.3	55.5	46.4	46.2	42.9	45.9	53.2	45.1	965.5
OIL	2007	95.9	72.3	64.9	66.1	65.2	64.2	70.7	63.7	59.3	50.6	49.7	60.8	1,225.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	102.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	100.9	75.8	66.9	311.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.0	182.7	113.9	99.0	441.6
Licence 6038		Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.02-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,152.0
H2O	2009	16.1	12.1	14.2	13.1	16.7	16.6	15.4	15.8	14.9	15.9	15.3	15.3	1,029.8
OIL	2009	43.4	35.1	40.2	37.9	41.0	40.6	35.8	36.3	34.7	37.2	38.4	40.2	2,416.5
DAY	2008	19.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	792.0
H2O	2008	12.2	18.6	16.2	12.5	14.6	17.4	19.5	18.4	20.1	22.4	18.4	18.1	848.4
OIL	2008	34.5	51.3	48.8	42.5	42.1	46.8	47.1	45.6	48.3	57.0	44.8	44.0	1,955.7
DAY	2007	31.0	28.0	25.0	26.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	442.0
H2O	2007	66.8	46.5	35.6	27.9	26.2	36.0	31.5	32.2	26.7	27			

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Licence 6039		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-25-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	16.1	15.4	17.7	16.5	16.7	15.9	13.2	12.6	11.1	12.7	12.2	12.2	
OIL	2009	61.7	54.3	58.8	57.2	59.9	57.2	56.0	54.5	45.0	48.4	47.2	49.5	3,669.0
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	753.0
H2O	2008	19.2	18.6	18.5	18.8	21.9	20.9	23.4	20.8	20.1	19.4	15.9	15.8	952.7
OIL	2008	92.6	86.8	85.9	85.0	89.7	90.5	91.2	75.7	72.5	73.3	67.8	59.7	3,019.3
DAY	2007	31.0	28.0	21.0	8.0	19.0	26.0	31.0	31.0	30.0	20.0	30.0	31.0	388.0
H2O	2007	73.9	46.3	33.8	16.4	43.7	52.2	29.2	42.1	44.3	27.5	22.4	19.3	719.4
OIL	2007	172.4	153.1	101.2	55.3	130.4	157.1	160.8	124.3	108.7	113.5	118.4	101.6	2,048.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	82.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.9	87.3	81.1	268.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.3	203.7	220.8	551.8
Licence 6040		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-25-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,132.0
H2O	2009	3.2	3.1	3.3	3.3	3.3	6.2	6.6	6.3	5.6	6.4	6.1	6.1	620.2
OIL	2009	61.7	54.3	55.0	57.2	59.9	56.6	56.0	54.5	48.6	54.4	53.1	55.7	3,431.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	771.0
H2O	2008	4.9	2.7	3.0	3.1	10.4	13.9	15.6	12.3	9.9	6.3	3.1	3.2	560.7
OIL	2008	93.8	56.7	62.4	63.7	85.5	96.7	97.4	85.2	68.7	68.5	71.7	71.3	2,764.9
DAY	2007	31.0	28.0	30.0	21.0	31.0	25.0	30.0	30.0	30.0	29.0	28.0	31.0	407.0
H2O	2007	43.5	34.8	35.3	33.0	33.2	30.9	26.1	20.1	17.7	7.9	5.7	5.1	472.3
OIL	2007	154.2	123.3	125.2	117.4	117.6	109.6	114.7	116.0	108.5	116.7	110.3	101.6	1,843.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	99.6	49.9	179.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	243.5	177.1	428.2
Licence 6041		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-04-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	1,136.0
GAS	2009	1.8	3.4	3.7	1.8	1.9	0.0	0.0	2.4	1.2	1.6	1.2	1.3	60.2
H2O	2009	25.8	24.9	25.6	29.0	26.6	22.7	24.3	23.9	22.3	21.7	21.2	26.4	1,613.9
OIL	2009	4.9	3.8	4.2	1.6	1.6	3.6	3.0	3.0	2.9	3.1	2.7	2.9	361.6
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	774.0
GAS	2008	3.4	3.2	2.2	1.6	1.2	1.3	1.8	2.2	1.0	2.4	1.8	1.8	39.9
H2O	2008	38.1	33.3	30.8	29.5	28.0	29.9	35.7	34.9	27.8	26.5	27.3	24.7	1,319.5
OIL	2008	9.3	7.0	10.4	10.2	7.3	7.9	8.6	8.5	6.8	6.1	5.6	4.9	324.3
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	411.0

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Licence 6041		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	4.8	4.5	3.8	16.0
H2O	2007	93.8	68.1	63.3	59.3	61.1	53.7	53.1	52.5	52.2	53.3	42.8	41.5	953.0
OIL	2007	27.3	18.0	13.6	10.6	10.9	10.4	10.4	10.1	10.9	11.7	11.3	11.6	231.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	48.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.4	138.9	258.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	31.2	74.9
Licence 6042		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,025.0
GAS	2009	4.4	3.1	2.8	2.7	1.8	1.2	0.8	3.0	3.0	2.8	2.7	1.0	133.2
H2O	2009	1.4	0.6	0.3	0.3	0.3	0.2	0.3	0.7	0.7	0.3	0.3	6.3	208.1
OIL	2009	48.6	22.2	37.6	37.1	42.5	41.8	40.6	36.5	36.3	45.6	44.5	40.2	2,964.4
DAY	2008	27.0	22.0	17.0	30.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	662.0
GAS	2008	4.2	2.9	1.9	2.5	3.5	3.8	3.2	5.4	4.1	8.0	5.7	5.7	103.9
H2O	2008	9.1	5.1	3.1	2.6	2.5	2.8	2.5	2.1	1.9	7.0	2.7	2.5	196.4
OIL	2008	109.1	72.1	54.7	83.4	80.0	86.0	76.6	72.3	62.8	78.5	75.1	77.9	2,490.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	29.0	29.0	28.0	10.0	10.0	10.0	15.0	328.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.6	9.9	9.7	12.3	8.0	5.5	53.0
H2O	2007	14.5	1.4	0.8	0.6	0.6	1.3	1.5	5.1	6.5	9.7	9.5	14.7	152.5
OIL	2007	158.2	140.8	92.3	71.5	73.8	70.0	69.2	107.0	97.5	92.8	86.8	125.9	1,562.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.6	29.7	86.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.2	226.4	376.6
Licence 6043		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	1,096.0
GAS	2009	1.9	2.1	1.8	1.5	3.1	3.0	4.0	2.7	2.5	2.1	1.8	1.6	75.6
H2O	2009	0.8	0.8	0.7	0.7	4.0	2.7	1.7	1.2	0.3	3.6	4.6	4.9	339.2
OIL	2009	38.8	34.2	37.0	35.4	28.1	27.0	26.8	25.0	21.2	17.1	15.3	14.1	1,935.0
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	29.0	3.0	23.0	31.0	30.0	24.0	746.0
GAS	2008	1.9	2.0	1.1	0.9	0.7	0.9	1.8	0.2	1.3	3.2	2.4	1.9	47.5
H2O	2008	0.9	0.8	1.0	0.8	0.8	0.9	0.9	0.1	0.7	0.9	1.0	0.7	313.2
OIL	2008	46.6	43.5	47.5	44.0	40.7	45.3	43.9	4.5	35.4	47.2	46.0	36.9	1,615.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	428.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.6	7.9	7.0	3.0	1.1	1.6	29.2
H2O	2007	20.5	7.8	12.4	8.7	3.6	6.6	11.4	11.7	11.0	5.3	2.5	1.6	303.7

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Licence 6043		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	93.9	71.3	64.5	81.7	73.6	74.6	84.9	85.4	84.0	64.2	51.4	48.8	1,133.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	31.0	64.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	101.8	29.5	200.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.9	104.3	255.2
Licence 6044		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,106.0
GAS	2009	3.0	2.8	3.1	1.3	2.7	4.1	2.5	2.9	2.1	2.5	2.4	2.5	87.0
H2O	2009	0.0	1.1	1.3	7.5	6.3	5.3	5.5	5.4	0.8	0.3	0.3	0.4	203.0
OIL	2009	23.6	21.1	23.0	8.8	15.0	21.0	21.0	22.3	25.5	26.6	26.6	28.6	1,311.8
DAY	2008	31.0	29.0	31.0	29.0	27.0	30.0	31.0	18.0	29.0	31.0	28.0	31.0	743.0
GAS	2008	2.5	2.1	2.0	1.3	0.5	0.5	1.5	1.6	2.0	4.2	2.8	3.0	55.1
H2O	2008	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	168.8
OIL	2008	37.2	35.3	38.3	34.8	34.0	37.6	33.5	16.6	26.5	25.8	23.3	23.5	1,048.7
DAY	2007	31.0	28.0	31.0	30.0	14.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	398.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.8	6.7	5.8	4.5	4.1	2.2	31.1
H2O	2007	5.8	5.2	8.6	5.4	2.6	10.5	2.5	0.3	0.3	0.3	0.3	0.3	166.9
OIL	2007	80.7	46.9	49.4	45.9	21.4	44.2	36.5	34.1	34.3	37.3	35.2	32.4	682.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	17.0	28.0	51.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	52.1	22.6	124.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	78.7	87.9	184.0
Licence 6045		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	14.0	16.0	15.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	959.0
GAS	2009	2.2	1.8	1.9	2.7	3.4	3.2	4.4	2.7	2.6	2.9	2.7	2.8	69.7
H2O	2009	9.5	10.0	11.2	12.8	10.9	4.3	4.7	11.1	11.6	10.2	9.5	11.8	504.5
OIL	2009	13.7	12.5	13.7	15.5	18.0	18.6	17.9	11.6	10.7	10.1	9.3	10.0	1,234.3
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	25.0	16.0	15.0	16.0	15.0	16.0	657.0
GAS	2008	0.9	2.0	1.9	1.7	1.5	1.7	1.6	2.2	1.6	2.9	0.6	0.0	36.4
H2O	2008	23.3	13.0	14.0	13.9	14.9	24.6	24.1	19.9	16.8	15.5	12.2	9.2	386.9
OIL	2008	39.1	31.7	34.3	31.9	31.3	41.3	36.5	27.3	22.3	20.1	15.2	13.6	1,072.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	0.0	26.0	30.0	28.0	376.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.8	4.9	0.0	3.8	2.8	0.5	17.8
H2O	2007	2.3	0.5	0.6	16.0	9.3	2.1	7.2	6.7	0.0	5.9	13.1	22.9	185.5
OIL	2007	79.6	53.5	60.6	63.6	61.8	50.3	46.1	42.0	0.0	38.9	42.3	36.1	728.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	53.0

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Licence	6045		Well Name			CNRL Pierson Prov.			Dev		V		Mineral Rights		CROWN											
	UWI	100.15-10-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	31.4	98.9												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	81.8	153.3												
Licence	6046		Well Name			CNRL Pierson Prov.			Dev		V		Mineral Rights		CROWN											
	UWI	100.03-11-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	15.0	24.0	31.0	30.0	31.0	15.0	29.0	31.0	30.0	31.0	30.0	8.0	1,077.0												
GAS	2009	0.8	1.5	1.9	1.9	2.1	1.1	0.2	2.1	1.7	1.9	2.2	0.6	62.4												
H2O	2009	0.1	0.2	0.3	1.1	3.7	0.6	33.0	13.7	12.8	11.9	10.6	3.2	422.2												
OIL	2009	2.9	4.7	6.9	7.0	2.2	6.3	3.4	5.1	3.5	2.7	1.8	0.3	488.2												
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	772.0												
GAS	2008	2.8	2.9	2.9	2.4	2.3	2.4	2.2	2.2	1.1	0.0	1.8	0.8	44.4												
H2O	2008	4.8	3.6	3.3	2.6	1.6	1.7	1.3	0.6	0.8	1.4	0.9	0.1	331.0												
OIL	2008	27.2	23.4	24.2	18.9	12.2	13.5	10.0	5.2	5.5	6.6	6.1	2.7	441.4												
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	427.0												
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.5	3.6	3.6	3.7	3.4	2.8	20.6												
H2O	2007	14.9	15.6	18.0	17.0	19.6	16.4	11.6	6.9	5.2	7.2	6.9	5.0	308.3												
OIL	2007	21.4	15.1	16.6	16.3	15.9	12.6	16.3	23.1	22.8	18.1	17.3	26.6	285.9												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	31.0	63.0												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	65.1	56.8	164.0												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	30.7	30.6	63.8												
Licence	6047		Well Name			Tundra Sinclair			Dev		V		Mineral Rights		FREEHOLD											
	UWI	100.15-31-008-29W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2009	31.0	24.0	27.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	27.0	31.0	1,149.0												
H2O	2009	10.3	10.1	12.0	9.9	10.0	18.3	13.7	12.6	6.4	6.4	7.2	9.5	770.3												
OIL	2009	30.4	22.5	32.1	39.2	41.0	55.5	37.3	33.3	28.8	32.1	25.4	27.6	1,724.8												
DAY	2008	26.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	30.0	800.0												
H2O	2008	10.7	12.3	7.3	7.7	20.9	16.7	19.7	17.2	12.1	9.4	5.6	9.6	643.9												
OIL	2008	42.8	48.7	48.2	47.4	36.2	34.1	38.3	34.8	36.3	37.9	30.9	27.8	1,319.6												
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	448.0												
H2O	2007	40.7	31.3	28.5	25.9	26.6	24.5	24.4	25.0	21.9	18.7	12.0	12.0	494.7												
OIL	2007	60.7	51.2	57.0	50.2	51.6	47.9	47.4	48.4	42.5	42.3	47.5	48.0	856.2												
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	84.0												
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.5	60.4	49.3	203.2												
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0	83.5	68.0	261.5												
Licence	6048		Well Name			CNRL Pierson Prov.			Dev		V		Mineral Rights		CROWN											
	UWI	100.12-11-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		0	

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Licence 6048		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,103.0
GAS	2009	2.2	2.0	2.2	2.1	2.1	3.1	4.4	2.6	2.0	2.2	2.6	2.8	78.6
H2O	2009	6.6	5.3	2.4	3.0	3.1	4.5	5.1	6.2	3.1	0.3	7.0	10.7	351.5
OIL	2009	28.6	23.9	18.8	19.5	21.7	12.4	11.3	16.2	17.8	18.3	15.6	16.1	1,104.3
DAY	2008	31.0	29.0	31.0	30.0	27.0	30.0	30.0	8.0	23.0	31.0	28.0	31.0	740.0
GAS	2008	1.3	2.4	2.9	2.2	1.3	1.4	1.6	0.7	1.6	4.2	1.0	2.1	48.3
H2O	2008	8.0	6.2	5.6	5.5	4.8	5.3	5.3	1.2	4.3	7.1	6.9	6.4	294.2
OIL	2008	28.2	25.3	26.4	24.2	21.6	24.1	22.8	5.2	18.0	29.7	26.2	28.5	884.1
DAY	2007	31.0	28.0	31.0	30.0	13.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	411.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.3	5.9	4.8	3.7	3.3	1.6	25.6
H2O	2007	10.6	4.0	10.2	26.4	13.5	18.1	7.7	9.1	8.8	9.4	8.9	8.2	227.6
OIL	2007	51.8	41.6	41.2	53.2	24.9	53.1	39.2	38.0	33.4	25.6	24.3	27.7	603.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	31.0	65.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.2	30.2	18.3	92.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	69.6	73.2	149.9
Licence 6049		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	26.0	22.0	27.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	1,105.0
GAS	2009	2.3	2.1	1.7	1.1	2.0	2.6	4.0	3.6	3.5	3.3	2.7	3.3	64.8
H2O	2009	0.3	0.2	0.2	54.1	2.7	0.9	1.4	9.6	9.1	3.0	0.6	11.8	181.2
OIL	2009	3.3	2.8	2.3	106.1	131.6	121.6	115.2	113.8	113.6	99.8	89.6	88.3	2,631.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	15.0	22.0	30.0	31.0	30.0	31.0	758.0
GAS	2008	2.1	2.2	1.7	1.4	1.3	1.4	0.7	1.4	1.2	3.2	2.4	2.4	32.6
H2O	2008	0.3	0.2	0.3	1.3	3.9	3.7	0.6	0.8	0.6	0.4	0.4	0.3	87.3
OIL	2008	50.9	44.3	46.3	39.8	29.7	29.9	10.3	13.9	14.2	4.4	3.2	3.3	1,643.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	419.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.7	3.0	2.6	2.6	0.8	0.5	11.2
H2O	2007	10.8	1.0	1.3	1.3	1.4	1.1	1.1	0.8	0.6	0.6	0.2	0.2	74.5
OIL	2007	118.4	112.0	123.3	115.3	119.0	107.6	84.7	77.8	72.3	73.0	60.0	55.8	1,353.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	55.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.4	20.7	54.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.5	111.0	234.5
Licence 6050		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	1,145.0
GAS	2009	2.2	1.7	2.9	3.3	2.0	1.1	1.7	1.1	1.0	1.6	1.8	2.7	50.9

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Licence 6050		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.6	1.3	1.7	2.0	1.6	115.0
OIL	2009	63.2	56.3	59.6	57.5	58.2	55.6	53.5	44.6	28.0	43.8	50.8	56.2	2,726.6
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	783.0
GAS	2008	0.3	0.3	0.5	0.6	0.6	0.8	1.0	0.7	0.2	3.2	2.6	2.7	27.8
H2O	2008	0.2	0.3	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	105.6
OIL	2008	46.1	42.2	56.5	57.5	54.0	52.1	53.0	60.2	72.1	67.4	64.3	66.8	2,099.3
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	419.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.3	4.0	2.9	2.5	1.0	0.6	14.3
H2O	2007	19.3	4.9	1.8	4.5	2.4	6.8	4.3	0.3	0.3	0.3	0.2	0.3	101.5
OIL	2007	130.2	111.3	114.6	98.8	95.7	95.6	93.0	85.0	82.4	83.4	73.0	72.9	1,407.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	56.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	19.6	56.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.9	132.3	271.2
Licence 6051		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	102.07-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,098.0
GAS	2009	1.5	1.9	1.8	1.5	1.3	0.8	0.4	1.0	1.8	2.8	3.1	4.0	56.5
H2O	2009	1.3	1.0	5.2	7.4	3.5	0.2	0.3	0.3	0.2	0.0	0.0	0.0	182.9
OIL	2009	21.1	18.3	11.8	8.6	14.3	17.1	14.9	14.9	18.6	21.7	18.9	15.5	1,208.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	0.0	31.0	19.0	31.0	735.0
GAS	2008	2.2	2.2	2.2	2.0	1.6	1.1	1.1	1.3	0.9	1.9	1.0	1.5	34.6
H2O	2008	0.9	0.6	0.6	0.6	0.6	1.2	1.3	1.2	1.3	1.3	0.9	1.3	163.5
OIL	2008	30.2	26.8	28.1	24.9	24.0	24.4	24.9	23.9	22.0	21.2	12.9	21.2	1,013.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	25.0	29.0	30.0	31.0	30.0	31.0	412.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.2	2.6	2.9	2.6	2.2	15.6
H2O	2007	34.0	15.3	7.5	2.4	0.3	0.3	0.2	3.1	6.0	7.2	2.9	1.5	151.7
OIL	2007	70.3	53.7	64.0	75.4	56.4	39.4	34.5	42.3	35.4	30.9	31.1	32.2	728.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	56.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.4	30.6	71.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	75.3	163.1
Licence 6052		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	9.0	10.0	10.0	28.0	30.0	29.0	31.0	30.0	29.0	26.0	31.0	888.0
GAS	2009	1.8	1.7	1.5	1.2	2.8	3.0	2.2	2.7	2.1	1.5	0.8	0.2	71.9
H2O	2009	1.6	1.5	4.8	7.5	5.8	1.6	1.8	2.1	1.6	0.8	24.9	22.3	478.4
OIL	2009	1.6	1.4	5.8	8.3	9.7	13.5	9.9	6.5	5.1	2.2	12.6	12.9	682.0

**Manitoba Production
2006 To 2009**

Licence 6052		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-15-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	17.0	8.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	615.0
GAS	2008	2.9	2.9	3.0	2.3	1.9	2.5	3.3	4.5	2.8	2.5	1.8	1.8	50.4
H2O	2008	11.5	10.8	11.6	7.4	10.3	14.1	12.1	10.0	9.1	8.2	4.0	1.6	402.1
OIL	2008	18.1	16.9	18.3	11.5	12.6	17.2	14.0	11.9	10.2	7.5	3.4	1.5	592.5
DAY	2007	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.8	5.9	1.8	0.8	1.0	2.9	18.2
H2O	2007	18.1	12.2	11.8	10.2	10.9	10.1	15.3	16.4	17.0	17.3	15.9	11.6	291.4
OIL	2007	38.4	36.1	35.8	28.6	31.8	32.1	22.3	20.1	21.8	22.7	21.1	18.1	449.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	68.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	51.4	30.8	124.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	67.1	36.6	120.5
Licence 6053		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA					Field Code 1		Pool Code 59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,162.0
H2O	2009	11.9	11.3	15.2	10.4	11.7	11.6	11.4	10.4	10.8	3.6	10.9	9.4	709.1
OIL	2009	29.6	22.8	30.6	25.5	29.1	28.7	28.1	25.9	26.4	25.3	27.8	23.5	1,860.7
DAY	2008	31.0	29.0	31.0	29.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	798.0
H2O	2008	12.9	21.9	21.1	17.1	19.6	13.3	15.7	7.4	16.2	16.2	11.4	9.9	580.5
OIL	2008	40.5	34.2	28.1	25.4	40.6	35.5	33.6	34.4	30.2	30.1	35.5	24.4	1,537.4
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	440.0
H2O	2007	38.2	30.0	30.1	24.0	29.3	19.3	31.0	22.4	20.4	13.2	14.2	13.4	397.8
OIL	2007	91.4	75.8	67.5	41.2	71.2	58.2	51.3	45.0	41.2	48.6	44.7	42.1	1,144.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	76.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	59.5	42.7	112.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	189.5	107.2	466.7
UWI 100.02-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	924.0
H2O	2009	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.0	0.1	0.1	8.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1
DAY	2008	31.0	29.0	31.0	0.0	27.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	590.0
H2O	2008	0.2	0.3	0.3	0.0	0.3	0.2	0.2	0.1	0.2	0.2	0.2	0.1	6.5
OIL	2008	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1
DAY	2007	31.0	0.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	261.0
H2O	2007	0.8	0.0	0.6	0.0	0.0	0.0	0.5	0.3	0.3	0.2	0.2	0.2	4.2
OIL	2007	1.9	0.0	1.4	0.0	0.0	0.0	1.1	1.0	0.9	1.1	0.9	0.9	10.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	15.0

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Licence	6053		Well Name Tundra Sinclair COM				Dev V				Mineral Rights FREEHOLD										
	UWI	100.02-22-008-28W1.02			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1.1							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0							
Licence	6054		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN										
	UWI	100.01-28-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	19.0	30.0	30.0	1,131.0							
H2O	2009	12.9	9.7	10.6	9.9	12.3	12.4	13.2	13.9	14.9	9.8	15.1	13.6	793.5							
OIL	2009	46.5	38.0	43.8	48.2	46.2	38.6	38.2	35.1	31.8	20.4	32.6	34.1	2,923.5							
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	781.0							
H2O	2008	16.8	18.0	17.5	15.7	21.2	20.0	19.5	17.4	16.7	17.0	15.3	13.4	645.2							
OIL	2008	68.8	61.4	65.0	63.7	71.3	70.3	66.0	60.3	55.6	56.0	53.8	49.1	2,470.0							
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	415.0							
H2O	2007	94.1	28.5	16.5	13.1	12.0	12.1	13.0	10.5	10.4	9.6	8.4	11.4	436.7							
OIL	2007	199.2	137.7	129.0	111.9	109.4	104.2	125.0	106.3	99.3	95.3	86.1	76.5	1,728.7							
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	31.0	55.0							
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.4	67.1	94.6	197.1							
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	121.5	204.2	348.8							
Licence	6055		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN										
	UWI	100.07-28-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	29.0	28.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	1,105.0							
H2O	2009	12.9	12.3	13.3	11.5	9.7	9.6	9.9	11.2	11.9	9.9	2.8	2.8	579.7							
OIL	2009	67.5	60.0	55.1	49.8	51.8	51.3	52.9	50.4	52.1	53.6	50.5	52.9	3,809.9							
DAY	2008	31.0	29.0	27.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	748.0							
H2O	2008	7.9	3.0	2.6	4.3	7.3	23.9	29.2	25.5	23.4	16.2	13.2	12.6	461.9							
OIL	2008	124.2	65.3	55.1	79.2	113.4	102.2	98.5	89.0	84.6	75.9	71.9	68.9	3,162.0							
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	28.0	31.0	27.0	29.0	397.0							
H2O	2007	56.3	6.4	9.1	8.9	9.2	12.5</														

**Manitoba Production
2006 To 2009**

Licence 6056		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	96.1	88.6	96.0	92.5	94.5	87.6	87.1	83.2	79.0	81.9	78.5	82.2	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2008	5.7	5.3	6.0	7.6	11.0	7.5	7.8	6.9	6.7	6.8	6.1	6.3	382.5
OIL	2008	123.3	110.3	117.8	136.8	167.0	110.8	105.0	112.4	111.7	103.9	97.0	94.1	3,932.9
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	422.0
H2O	2007	36.5	25.9	24.5	23.6	21.7	12.5	13.0	13.6	13.6	9.9	6.7	5.7	298.8
OIL	2007	243.3	257.4	260.0	162.3	162.2	145.1	152.5	148.9	144.5	138.5	129.4	128.5	2,542.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	31.0	58.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	17.5	38.5	91.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	188.4	252.8	470.2
Licence 6057		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,168.0
H2O	2009	6.5	6.1	7.1	7.2	10.0	10.0	10.3	10.8	9.8	9.6	9.2	9.6	538.1
OIL	2009	139.9	127.3	134.8	126.5	132.4	124.0	116.9	110.8	104.7	105.8	103.3	109.7	6,410.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	803.0
H2O	2008	10.9	8.0	8.9	11.3	18.3	13.6	7.8	6.9	6.7	6.8	6.1	6.3	431.9
OIL	2008	126.6	107.5	115.9	163.9	280.4	239.9	173.0	155.6	148.0	150.9	143.0	137.2	4,974.4
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	28.0	28.0	31.0	437.0
H2O	2007	25.5	23.2	33.4	26.6	25.8	15.6	13.0	9.9	10.4	8.9	7.9	8.8	320.3
OIL	2007	293.1	254.4	247.5	240.6	234.4	145.1	155.3	160.7	157.1	133.5	133.0	137.1	3,032.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	22.0	31.0	81.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	66.3	15.3	25.7	111.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	229.7	206.3	300.7	740.7
Licence 6058		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	28.0	1,143.0
H2O	2009	8.4	8.9	18.2	13.9	13.4	12.8	11.3	9.5	6.9	6.7	6.4	5.6	627.2
OIL	2009	30.6	33.1	41.9	31.6	31.5	31.1	32.9	33.3	29.2	34.4	33.6	28.9	2,483.6
DAY	2008	30.0	27.0	29.0	30.0	29.0	26.0	28.0	31.0	28.0	31.0	30.0	28.0	793.0
H2O	2008	5.5	5.0	5.4	6.3	11.5	12.0	14.0	13.9	9.8	10.2	9.2	8.6	505.2
OIL	2008	50.4	44.2	44.0	39.5	58.6	62.2	57.7	52.9	43.1	44.5	38.8	30.0	2,091.5
DAY	2007	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	446.0
H2O	2007	59.5	30.5	17.8	11.2	5.8	6.2	6.5	6.8	6.9	5.7	5.6	5.7	393.8
OIL	2007	157.9	138.1	99.8	83.3	60.7	69.7	76.3	75.9	74.1	65.8	63.0	58.3	1,525.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.0	31.0	87.0

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Licence 6058		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	65.6	59.9	225.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.9	160.9	161.9	502.7
Licence 6059		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	1,133.0
H2O	2009	9.7	8.7	14.2	12.3	9.6	10.4	12.4	13.4	14.9	12.1	12.2	12.2	820.3
OIL	2009	15.5	13.3	15.5	11.2	11.8	12.7	14.5	14.2	14.5	6.8	6.5	6.8	1,125.1
DAY	2008	29.0	24.0	31.0	28.0	27.0	30.0	30.0	29.0	28.0	31.0	28.0	31.0	782.0
H2O	2008	9.3	5.9	29.8	7.5	6.4	10.4	11.3	9.7	9.4	10.2	8.6	9.5	678.2
OIL	2008	31.8	25.7	8.9	34.8	35.7	28.1	24.8	23.3	21.5	21.8	16.8	16.3	981.8
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	27.0	29.0	436.0
H2O	2007	83.9	43.2	15.5	12.7	12.0	12.5	12.2	13.6	10.8	9.9	7.6	8.0	550.2
OIL	2007	33.5	36.1	43.6	78.0	94.6	58.1	35.0	42.5	38.7	43.1	33.0	32.4	692.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	81.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.2	86.8	84.3	308.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.2	33.1	34.4	123.7
Licence 6060		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	1,130.0
H2O	2009	6.9	5.6	6.1	3.8	3.0	3.9	3.8	3.7	3.5	3.1	3.2	3.3	503.2
OIL	2009	58.5	52.2	60.8	59.3	60.3	57.5	57.4	57.1	52.6	58.8	53.8	50.8	3,674.6
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	767.0
H2O	2008	5.7	5.3	11.8	13.8	18.6	17.9	10.2	9.7	9.7	10.5	7.5	6.5	453.3
OIL	2008	94.9	86.4	68.3	70.2	73.3	70.1	67.0	58.9	60.5	61.6	56.7	60.0	2,995.5
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	406.0
H2O	2007	33.5	23.1	21.6	19.5	19.5	15.6	16.3	16.5	17.3	14.4	11.3	8.2	326.1
OIL	2007	290.9	187.0	174.0	154.8	155.4	116.1	122.0	117.5	118.6	111			

**Manitoba Production
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Licence 6061		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-23-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	37.8	31.3	34.8	36.2	39.2	28.0	17.5	17.0	18.5	20.5	18.9	18.0	
DAY	2008	31.0	29.0	31.0	29.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	766.0
H2O	2008	17.0	16.0	15.8	15.0	24.7	25.1	17.1	16.1	16.2	17.5	14.9	13.1	630.4
OIL	2008	62.3	56.7	54.7	48.0	39.9	37.6	37.5	33.9	35.5	36.3	33.5	37.4	1,847.1
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	405.0
H2O	2007	36.3	28.7	24.2	23.6	23.3	25.0	26.0	20.3	22.8	20.5	16.9	17.0	421.9
OIL	2007	156.4	114.6	110.5	92.8	80.1	75.5	79.3	78.9	70.0	64.2	63.0	64.3	1,333.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	43.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	86.4	137.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	198.4	284.2
Licence 6063		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	25.0	1,142.0
H2O	2009	24.3	17.5	18.4	17.2	14.9	15.1	12.9	12.0	11.6	11.8	11.2	9.0	790.9
OIL	2009	81.8	73.1	83.2	80.1	79.8	76.3	77.4	80.0	75.5	80.6	72.4	58.7	6,004.7
DAY	2008	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	784.0
H2O	2008	21.0	18.4	12.1	11.9	16.1	31.6	23.9	24.2	24.6	28.0	23.4	22.8	615.0
OIL	2008	152.2	134.1	116.3	89.7	93.5	89.6	91.1	88.5	86.1	91.0	84.1	80.4	5,085.8
DAY	2007	31.0	28.0	26.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	422.0
H2O	2007	29.2	26.6	27.4	22.6	23.3	21.7	30.1	18.7	16.8	17.7	22.9	18.2	357.0
OIL	2007	402.4	364.3	301.7	347.0	294.3	254.6	232.7	221.2	196.0	185.0	163.8	163.4	3,889.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	42.0	29.8	81.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	338.0	398.4	762.8
Licence 6064		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-23-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	27.0	30.0	26.0	26.0	17.0	30.0	29.0	28.0	25.0	11.0	31.0	1,068.0
H2O	2009	11.7	9.2	8.9	7.4	7.5	5.4	8.7	8.8	8.5	8.0	4.9	23.4	670.6
OIL	2009	11.2	14.1	17.6	12.9	12.6	8.2	14.5	15.6	15.2	14.8	6.6	19.3	753.1
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	763.0
H2O	2008	19.5	16.8	18.2	16.4	19.8	16.5	15.4	15.9	12.3	15.5	15.4	11.9	558.2
OIL	2008	18.2	16.9	18.5	16.6	16.9	16.7	15.6	16.1	17.6	15.8	17.3	12.0	590.5
DAY	2007	31.0	28.0	28.0	14.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	402.0
H2O	2007	31.6	20.8	28.0	13.4	26.3	20.5	29.0	18.6	18.1	17.7	17.2	21.1	364.6
OIL	2007	33.6	27.7	19.3	22.0	27.3	22.8	25.0	23.1	22.4	22.1	21.3	15.7	392.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	60.0

Manitoba Production 2006 To 2009														
Licence 6064		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	41.3	102.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	35.7	110.0
Licence 6066		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	20.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	1,089.0
H2O	2009	23.6	22.4	25.6	22.8	25.6	10.9	11.0	10.1	9.9	9.5	10.2	9.3	877.7
OIL	2009	12.9	5.6	6.4	5.7	6.4	14.1	15.4	14.1	14.0	13.6	13.5	12.4	901.6
DAY	2008	20.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	742.0
H2O	2008	8.9	18.9	20.9	20.6	19.5	18.7	19.9	17.3	17.4	10.3	11.8	9.4	686.8
OIL	2008	26.7	25.7	21.0	13.5	15.9	15.3	16.2	18.6	17.7	20.7	17.6	14.1	767.5
DAY	2007	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	30.0	30.0	403.0
H2O	2007	44.0	33.6	20.8	32.4	30.4	25.2	30.8	24.9	21.8	7.5	30.9	16.3	493.2
OIL	2007	45.9	34.9	46.9	31.5	31.5	28.9	25.1	25.8	22.6	14.9	24.8	35.1	544.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	64.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.4	84.0	52.2	174.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	112.1	57.4	176.6
Licence 6068		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	29.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	1,147.0
H2O	2009	9.7	7.2	7.4	9.2	6.7	8.1	9.6	10.5	9.0	9.6	9.2	8.8	482.0
OIL	2009	96.5	82.3	89.1	87.0	91.4	82.7	80.3	80.9	70.1	72.6	70.8	76.5	4,895.3
DAY	2008	31.0	29.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	793.0
H2O	2008	8.1	5.3	5.6	6.8	11.0	11.0	13.9	9.7	13.4	10.9	8.6	9.5	377.0
OIL	2008	108.8	91.3	88.5	94.2	119.7	107.2	104.9	113.5	102.7	95.6	89.2	95.5	3,915.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	441.0
H2O	2007	28.3	24.7	12.2	8.9	9.4	15.6	14.8	12.1	10.4	9.9	7.9	5.7	263.2
OIL	2007	289.9	253.4	181.1	176.8	177.9	139.3	145.0	138.5	130.5	126.8	121.3	112.3	2,704.0

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Licence 6069		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-28-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	101.5	100.0	103.5	101.5	107.1	97.4	87.7	87.8	80.5	79.8	77.9	76.5	
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	29.0	30.0	29.0	792.0
H2O	2008	15.9	12.7	9.4	12.5	19.6	20.9	25.6	27.8	24.1	21.1	18.4	14.8	531.8
OIL	2008	97.8	74.3	63.0	94.1	121.2	131.0	116.3	121.3	110.5	103.7	104.5	97.7	4,007.1
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	436.0
H2O	2007	32.3	22.3	24.5	21.7	9.0	9.4	9.1	10.2	10.4	11.2	16.9	17.0	309.0
OIL	2007	269.3	210.0	257.4	224.9	159.7	156.8	154.1	163.9	160.1	160.7	120.1	110.5	2,771.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	22.0	31.0	74.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	23.0	32.5	115.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	187.0	276.2	624.2
Licence 6070		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-28-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	1,142.0
H2O	2009	14.9	9.2	10.0	8.1	6.7	6.9	16.5	14.5	13.4	10.4	9.5	9.5	677.5
OIL	2009	147.9	145.7	144.7	138.9	157.6	144.4	136.9	122.6	117.2	131.7	144.3	151.3	7,002.8
DAY	2008	31.0	29.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	31.0	789.0
H2O	2008	8.5	8.0	8.4	10.5	14.6	16.3	18.2	16.2	16.7	16.0	14.3	15.8	547.9
OIL	2008	136.8	119.0	119.8	163.1	211.1	209.0	189.4	172.0	166.1	157.9	147.6	152.1	5,319.6
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	29.0	435.0
H2O	2007	36.9	26.7	30.6	29.5	30.1	31.3	15.5	13.6	12.9	13.2	9.6	7.0	384.4
OIL	2007	280.3	255.8	283.6	272.5	278.0	272.9	225.6	215.5	164.4	141.6	134.2	134.5	3,375.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	76.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	35.4	37.1	127.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	273.3	287.5	716.8
Licence 6071		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-28-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,173.0
H2O	2009	6.6	9.2	8.9	6.6	6.7	6.6	6.6	6.5	7.2	6.6	5.8	5.8	437.1
OIL	2009	120.8	108.6	114.6	106.2	107.1	106.1	105.8	102.2	94.4	91.4	85.9	90.0	6,246.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	808.0
H2O	2008	5.7	5.3	6.0	11.6	18.3	12.5	9.8	8.3	10.0	10.2	8.1	6.3	354.0
OIL	2008	127.9	113.3	119.8	157.5	192.2	155.4	138.4	131.4	123.8	125.3	118.4	116.3	5,013.8
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	442.0
H2O	2007	25.5	16.7	12.2	11.8	12.0	12.5	12.6	13.6	9.3	3.3	2.8	4.6	241.9
OIL	2007	260.9	263.0	289.6	278.3	283.9	278.7	216.8	212.5	184.4	160.1	152.1	138.2	3,394.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	78.0

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Licence	6071	Well Name Sinclair Unit No. 6 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.16-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.3	26.0	25.7	105.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.7	250.3	267.6	675.6
Licence	6073	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.03-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	13.0	12.0	13.0	13.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	871.0
GAS	2009	12.6	0.0	0.0	12.6	12.7	12.2	5.8	2.2	1.9	2.2	4.0	4.7	209.3
H2O	2009	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	5.3	6.4	6.0	7.2	172.2
OIL	2009	31.4	29.7	33.2	33.5	41.6	39.1	37.1	41.6	37.7	37.0	38.5	42.1	2,112.2
DAY	2008	16.0	15.0	16.0	15.0	14.0	15.0	16.0	11.0	14.0	13.0	13.0	13.0	580.0
GAS	2008	3.9	5.2	5.2	7.6	7.6	9.7	12.0	10.0	9.2	4.3	12.4	12.6	138.4
H2O	2008	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.2	0.3	0.1	0.0	0.0	144.9
OIL	2008	23.0	17.5	18.9	45.6	49.1	49.1	45.4	30.4	40.7	32.1	29.1	30.2	1,669.7
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	19.0	409.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.3	7.4	6.9	9.2	5.0	1.9	38.7
H2O	2007	4.0	0.8	1.0	0.9	1.1	0.8	0.3	0.3	0.1	0.7	0.4	0.2	143.2
OIL	2007	104.2	90.0	100.8	98.6	90.3	82.3	37.0	35.0	40.5	126.4	82.8	38.0	1,258.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	59.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.7	22.9	132.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8	146.9	332.7
Licence	6074	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.06-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	283.4	223.3	323.7	486.5	338.9	415.6	0.0	214.7	237.6	303.0	261.6	245.1	4,092.5
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	568.0
GAS	2008	2.7	1.7	1.7	1.4	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	38.4
H2O	2008	7.2	10.3	10.4	9.4	9.3	10.8	0.4	0.0	0.0	0.0	0.0	0.0	234.3
OIL	2008	41.4	53.1	58.9	57.4	51.5	47.3	1.6	0.0	0.0	0.0	0.0	0.0	1,811.5
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.6	0.0	347.7	326.8	0.0	759.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	14.0	388.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.4	6.7	6.1	4.2	3.7	1.4	28.5
H2O	2007	17.6	40.7	27.4	7.0	3.2	6.8	12.4	9.6	9.1	6.4	5.7	2.7	176.5
OIL	2007	255.5	157.1	91.0	80.4	93.0	80.0	67.2	71.4	70.3	40.6	35.4	16.3	1,500.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	18.9	27.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.9	297.2	442.1
Licence	6075	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			

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Licence 6075		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1B0.08-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	0.0	31.0	675.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	916.4
WIN	2009	271.1	276.1	322.2	323.4	317.4	280.9	0.0	245.8	192.1	202.8	0.0	162.3	5,175.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	916.4
WIN	2008	0.0	0.0	120.8	440.9	270.5	230.1	203.6	407.4	228.1	256.0	424.4	0.0	2,581.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	0.0	371.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.8	5.3	5.0	2.9	2.4	0.0	20.4
H2O	2007	6.3	0.5	0.6	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.0	85.4
OIL	2007	106.4	57.9	70.5	60.5	55.5	61.0	62.4	57.0	56.7	51.6	43.7	0.0	916.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	40.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.2	32.4	75.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	158.7	233.2
Licence 6076		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.13-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	9.0	31.0	30.0	31.0	1,124.0
GAS	2009	2.4	2.2	2.7	3.0	2.7	2.3	3.2	2.1	0.5	2.5	1.6	1.3	220.6
H2O	2009	9.2	8.7	5.7	1.4	6.6	12.9	14.1	14.0	4.1	12.8	17.3	21.8	245.9
OIL	2009	140.0	128.0	136.4	128.6	121.1	102.2	98.1	100.9	30.4	104.2	88.9	82.8	6,145.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	782.0
GAS	2008	9.6	7.8	11.3	11.2	10.4	11.3	11.6	13.9	3.0	3.3	2.4	2.3	194.1
H2O	2008	0.9	0.9	0.9	0.9	1.1	2.6	2.8	2.6	8.4	9.4	9.8	8.7	117.3
OIL	2008	188.4	172.7	179.5	163.9	150.8	137.9	140.5	134.4	138.0	137.2	133.7	136.2	4,883.5
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	421.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	29.0	19.8	14.1	12.0	96.0
H2O	2007	2.8	1.1	2.3	4.2	4.2	3.7	3.3	2.2	1.3	1.0	0.9	1.0	68.3
OIL	2007	229.2	218.4	232.4	193.7	200.0	186.2	166.2	259.4	264.2	223.7	189.0	192.1	3,070.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	7.5	40.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.3	237.5	515.8
Licence 6077		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.14-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	128.2	133.5	129.8	253.7	253.2	332.5	0.0	1024.9	872.9	696.0	589.9	548.4	5,211.9
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	612.0

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Licence 6077		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.14-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2008	12.0	11.2	8.6	6.3	15.8	29.8	23.8	0.0	0.0	0.0	0.0	0.0	222.7
H2O	2008	4.4	6.1	2.3	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	178.9
OIL	2008	118.6	99.1	81.4	64.4	65.7	75.3	59.4	0.0	0.0	0.0	0.0	0.0	2,641.8
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	119.3	0.0	248.9
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	409.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.6	13.7	17.3	36.5	25.3	14.8	115.2
H2O	2007	11.1	6.0	6.0	3.3	0.8	6.3	5.9	4.5	6.6	16.4	5.7	6.5	165.1
OIL	2007	186.3	169.6	171.3	149.4	150.0	134.1	118.0	89.0	105.2	202.6	190.9	137.1	2,077.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	23.8	86.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.9	201.5	274.4
Licence 6078		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.06-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.3
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.7
WIN	2009	97.3	132.7	147.9	143.4	126.4	126.6	0.0	103.2	85.7	78.0	59.2	27.0	1,757.8
DAY	2008	31.0	29.0	31.0	30.0	28.0	20.0	0.0	6.0	13.0	31.0	30.0	0.0	649.0
GAS	2008	4.1	2.9	2.4	1.9	1.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	61.3
H2O	2008	5.4	7.1	5.4	4.4	8.8	6.8	0.0	0.0	0.0	0.0	0.0	0.0	307.0
OIL	2008	86.4	85.4	88.2	80.9	67.7	47.3	0.0	0.0	0.0	0.0	0.0	0.0	2,658.7
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	75.4	204.0	334.9	0.0	630.4
DAY	2007	31.0	28.0	31.0	29.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	31.0	400.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	10.2	10.7	9.1	7.0	6.3	4.1	47.4
H2O	2007	36.9	1.1	3.9	28.4	31.1	23.6	15.8	6.8	8.6	15.7	14.4	5.3	269.1
OIL	2007	198.3	210.8	226.7	172.3	174.2	147.6	139.0	160.6	143.5	96.7	91.3	86.1	2,202.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	42.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	49.8	77.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.6	220.1	355.7
Licence 6080		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	30.9	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,069.6
H2O	2009	22.8	9.6	27.2	27.6	20.4	19.8	24.6	22.8	19.2	23.4	28.8	16.8	1,133.8
OIL	2009	2.4	0.0	10.0	9.6	8.4	6.6	12.0	8.4	7.8	5.4	10.8	7.2	468.7
DAY	2008	31.0	24.5	22.7	30.0	30.8	23.9	28.3	27.5	30.0	31.0	30.0	31.0	708.7
H2O	2008	18.1	15.8	8.0	33.9	20.1	14.1	17.7	22.9	16.4	16.4	17.6	20.4	870.8

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Licence 6080		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	19.9	9.4	7.3	8.1	11.6	6.8	6.7	7.6	8.2	8.1	5.8	9.2	380.1
DAY	2007	31.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	27.0	21.0	30.0	31.0	368.0
H2O	2007	82.0	60.0	57.0	57.5	52.0	13.4	28.8	15.6	58.0	44.0	35.0	21.6	649.4
OIL	2007	38.3	18.3	20.0	16.6	13.4	5.4	24.6	11.6	20.7	27.9	22.2	19.6	271.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	21.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.5	124.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	32.8
UWI	100.16-27-008-28W1.03	Field Name Daly Sinclair				Pool Name Lodgepole DD					Field Code 1		Pool Code 59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	30.9	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	823.6
H2O	2009	34.2	14.4	18.1	18.4	13.6	13.2	16.4	15.2	12.8	15.6	19.2	11.2	706.4
OIL	2009	3.6	0.0	6.7	6.4	5.6	4.4	8.0	5.6	5.2	3.6	7.2	4.8	349.2
DAY	2008	31.0	24.5	22.7	30.0	30.8	23.9	28.3	27.5	30.0	31.0	30.0	31.0	462.7
H2O	2008	27.2	23.7	12.0	50.9	30.2	21.2	26.6	34.3	24.7	24.7	26.5	30.6	504.1
OIL	2008	29.8	14.1	10.9	12.1	17.3	10.3	10.1	11.3	12.2	12.1	8.8	13.8	288.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	29.0	31.0	31.0	0.0	0.0	0.0	31.0	122.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	20.1	43.2	23.4	0.0	0.0	52.4	32.4	171.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	8.2	36.9	17.4	0.0	0.0	33.4	29.4	125.3
Licence 6081		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-14-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	26.0	15.0	25.0	30.0	28.0	30.0	31.0	1,109.0
H2O	2009	11.1	10.1	10.9	10.5	13.0	10.0	4.5	12.9	10.6	7.9	10.8	11.8	683.1
OIL	2009	12.0	11.0	14.7	14.2	12.1	13.5	6.1	17.8	14.3	12.8	14.6	13.2	530.0
DAY	2008	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	774.0
H2O	2008	14.7	10.1	22.5	11.8	12.9	13.2	12.3	11.8	11.5	11.4	11.8	10.8	559.0
OIL	2008	9.5	12.1	8.2	15.2	13.9	14.3	13.4	12.8	12.5	12.3	12.7	11.7	373.7
DAY	2007	30.0	28.0	30.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	410.0
H2O	2007	34.4	28.3	26.1	21.0	18.9	20.3	19.1	17.3	16.4	14.9	14.4	15.1	404.2
OIL	2007	20.8	14.4	13.4	15.4	12.3	13.2	12.4	10.6	10.6	10.6	9.3	9.8	225.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	20.0	55.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	89.9	23.5	158.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.7	35.6	72.3
UWI	100.12-14-008-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole AA					Field Code 1		Pool Code 59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	26.0	15.0	25.0	30.0	28.0	30.0	31.0	1,110.0
H2O	2009	11.1	10.1	10.8	10.5	13.0	10.0	4.4	12.8	10.6	7.9	10.8	11.8	618.8
OIL	2009	14.0	12.8	10.9	10.4	8.9	10.0	4.5	13.1	10.5	9.4	10.7	9.7	816.0

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Licence 6081		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-14-008-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole AA					Field Code 1		Pool Code 59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	775.0
H2O	2008	14.7	10.0	22.4	11.8	12.8	13.2	12.3	11.8	11.4	11.3	11.7	10.8	495.0
OIL	2008	22.3	14.0	9.6	17.6	16.3	16.7	15.5	14.8	14.5	14.3	14.8	13.7	691.1
DAY	2007	30.0	28.0	30.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	411.0
H2O	2007	34.4	28.3	26.1	20.9	18.8	20.3	19.1	17.2	16.3	14.9	14.4	15.0	340.8
OIL	2007	50.8	33.8	31.1	36.2	28.6	30.9	29.0	24.7	24.9	24.6	21.8	22.9	507.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	21.0	56.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	46.7	25.2	95.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	62.4	73.0	147.7
Licence 6082		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-08-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	1,142.0
H2O	2009	23.2	23.1	24.6	34.4	29.5	28.6	24.1	25.6	24.1	25.8	26.3	28.4	1,605.2
OIL	2009	43.1	42.9	45.6	33.0	36.0	34.9	30.7	30.0	28.6	29.9	30.9	34.4	2,259.4
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	780.0
H2O	2008	34.1	7.3	30.3	37.7	34.8	33.7	34.8	34.1	32.0	32.7	29.3	26.7	1,287.5
OIL	2008	64.4	92.3	64.0	53.4	52.3	50.7	52.2	51.4	48.1	49.2	44.1	49.5	1,839.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	417.0
H2O	2007	71.0	61.3	62.5	59.3	56.7	47.8	49.2	48.2	42.0	54.7	44.9	42.8	920.0
OIL	2007	102.4	84.7	86.4	72.3	72.8	75.7	73.8	72.2	63.0	40.2	70.4	64.7	1,167.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	63.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	133.3	111.7	279.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	179.7	100.5	289.2
Licence 6084		Well Name Legacy Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.05-07-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,259.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
DAY	2008	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0
H2O	2008	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,259.3
OIL	2008	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
DAY	2007	31.0	24.0	19.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	191.0
H2O	2007	732.4	489.3	288.4	460.4	296.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	3,251.3
OIL	2007	33.9	18.7	8.6	21.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	973.5	973.5

**Manitoba Production
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Licence 6088		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.12-10-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	26.0	14.0	0.0	3.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	59.1	53.0	26.5	0.0	23.0	84.0	67.9	61.7	58.4	55.4	53.9	61.1	1,734.9
OIL	2008	22.9	18.6	9.3	0.0	8.1	29.5	21.6	17.9	19.5	18.6	14.1	10.8	626.4
DAY	2007	31.0	28.0	18.0	21.0	26.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	384.0
H2O	2007	116.4	87.0	43.1	77.2	74.7	72.4	69.0	69.0	55.0	60.7	68.9	61.4	1,130.9
OIL	2007	32.9	29.5	32.2	39.9	27.6	31.1	22.6	17.3	32.5	23.7	12.1	20.6	435.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	132.3	276.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	61.9	113.5
Licence 6090		Well Name Tundra Regent HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.03-25-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B					Field Code 13		Pool Code 53B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,129.0
H2O	2009	105.0	93.2	101.8	98.0	103.8	103.9	109.5	99.7	98.1	102.6	102.4	110.1	3,032.8
OIL	2009	63.0	53.7	57.4	55.9	52.4	49.4	51.7	47.7	47.3	50.0	48.7	47.9	4,835.6
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	766.0
H2O	2008	67.9	59.8	67.6	68.7	89.8	90.7	98.8	98.2	103.6	104.5	99.0	100.7	1,804.7
OIL	2008	131.6	112.2	98.8	96.9	97.4	90.5	85.9	83.7	66.3	82.6	76.0	70.7	4,210.5
DAY	2007	31.0	26.0	25.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	402.0
H2O	2007	24.0	17.1	18.6	23.3	49.3	67.4	70.0	74.3	95.1	78.1	59.6	72.5	755.4
OIL	2007	310.8	243.6	216.8	254.3	259.7	238.9	235.9	231.7	175.4	157.7	141.5	140.7	3,117.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	48.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.7	23.4	106.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.8	302.1	510.9
Licence 6093		Well Name Tundra Whitewater HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.05-04-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C					Field Code 6		Pool Code 52C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	1,129.0
H2O	2009	1424.5	1303.7	1487.5	1435.0	1400.4	1442.0	1540.6	1748.3	1565.5	1804.4	1726.8	1779.1	40,768.5
OIL	2009	306.3	259.0	278.3	248.8	263.5	248.1	243.2	214.4	178.4	197.7	183.1	179.6	16,766.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	767.0
H2O	2008	970.9	1206.6	1279.3	1265.4	1355.5	1288.3	1331.4	1383.6	1276.1	1377.0	1346.0	1384.7	22,110.7
OIL	2008	462.5	469.5	501.4	477.4	458.5	430.5	400.2	377.1	349.4	351.0	325.2	324.7	13,965.7
DAY	2007	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	402.0
H2O	2007	293.7	268.6	379.7	441.1	501.9	492.6	546.8	592.0	623.2	704.1	729.2	719.5	6,645.9
OIL	2007	883.0	663.4	801.7	727.3	720.8	647.7	637.1	575.4	554.0	515.4	468.5	475.1	9,038.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	41.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.4	269.1	353.5

Licence		6093		Well Name		Tundra Whitewater HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.05-04-003-21W1.00		Field Name		Whitewater		Pool Name		Lodgepole WL C		Field Code		6		Pool Code		52C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.8	966.1	1,368.9									
Licence		6094		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-27-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	28.0	31.0	28.0	31.0	28.0	31.0	1,103.0									
H2O	2009	17.4	14.0	15.4	15.2	17.0	19.6	15.6	16.7	14.9	16.9	15.2	16.8	923.7									
OIL	2009	40.9	36.6	42.6	29.4	29.1	31.6	32.2	36.8	30.4	35.6	30.5	32.8	2,194.3									
DAY	2008	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	749.0									
H2O	2008	17.0	16.0	17.2	17.1	20.3	20.5	15.1	17.3	18.6	19.7	16.2	16.3	729.0									
OIL	2008	53.4	48.6	47.9	42.9	44.8	47.4	47.1	44.2	41.1	37.0	33.7	40.2	1,785.8									
DAY	2007	31.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	392.0									
H2O	2007	73.1	43.6	48.7	47.0	47.8	27.0	29.3	30.6	30.4	19.8	16.9	15.9	517.7									
OIL	2007	166.5	105.9	118.0	113.3	115.6	58.6	64.1	63.7	61.1	46.2	45.0	50.0	1,257.5									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	75.1	87.6									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	248.5	249.5									
Licence		6095		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-27-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	28.0	31.0	28.0	31.0	28.0	29.0	1,096.0									
H2O	2009	17.4	11.6	12.3	13.7	18.1	22.5	18.9	21.0	18.6	18.5	20.1	22.0	1,204.3									
OIL	2009	29.2	26.1	30.4	22.9	18.4	17.4	16.4	14.8	13.3	18.6	14.6	14.0	1,162.8									
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	30.0	30.0	28.0	29.0	30.0	29.0	744.0									
H2O	2008	28.4	24.1	25.9	23.9	30.7	26.2	13.2	13.9	15.9	19.7	18.0	15.3	989.6									
OIL	2008	23.7	19.0	18.6	18.2	25.7	29.0	27.8	26.0	22.1	21.4	20.6	26.9	926.7									
DAY	2007	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	388.0									
H2O	2007	87.4	57.5	55.7	53.8	54.7	56.9	54.4	47.6	44.3	32.9	26.3	28.4	734.4									
OIL	2007	65.4	52.9	50.7	48.7	49.7	48.8	45.0	33.4	31.7	30.8	27.8	24.5	647.7									
DAY	2006																						

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Licence 6096		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	29.0	30.0	31.0	29.0	31.0	26.0	8.0	31.0	30.0	31.0	
H2O	2008	15.6	14.6	16.1	20.6	29.0	25.1	17.1	15.0	4.3	19.6	21.1	22.8	711.8
OIL	2008	40.1	36.5	24.8	27.4	30.7	28.0	29.5	24.7	7.4	30.2	30.9	34.5	1,367.1
DAY	2007	29.0	27.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	28.0	386.0
H2O	2007	53.6	36.4	38.9	28.9	29.5	30.6	28.2	30.2	31.1	27.1	22.5	17.3	490.9
OIL	2007	110.7	93.5	64.8	73.0	74.5	73.1	61.9	43.6	56.3	58.1	54.0	43.5	1,022.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	104.0	116.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	215.0	215.4
Licence 6097		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	8.0	28.0	23.0	24.0	26.0	29.0	31.0	27.0	31.0	28.0	31.0	1,056.0
H2O	2009	18.2	4.8	16.3	12.8	13.4	16.2	5.5	6.0	5.2	6.2	7.5	8.3	812.4
OIL	2009	25.5	7.5	26.4	20.9	21.5	23.1	22.5	23.7	20.1	24.8	23.4	25.3	1,499.6
DAY	2008	31.0	29.0	31.0	28.0	28.0	30.0	25.0	30.0	30.0	29.0	30.0	30.0	743.0
H2O	2008	14.2	13.3	19.7	16.6	18.1	27.1	15.8	20.8	19.4	20.7	21.1	20.4	692.0
OIL	2008	38.6	35.1	32.0	24.8	20.3	23.7	19.6	23.4	21.4	21.6	25.8	27.8	1,234.9
DAY	2007	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	392.0
H2O	2007	45.6	31.5	35.8	26.9	27.4	28.4	21.8	23.8	17.4	16.5	14.1	14.2	464.8
OIL	2007	119.7	89.6	66.5	75.1	76.6	75.2	45.4	45.5	36.3	38.5	36.0	38.2	920.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	32.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	129.3	161.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	176.3	178.2
Licence 6098		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	1,115.0
H2O	2009	7.0	5.6	6.1	5.7	5.6	4.4	2.9	2.8	2.9	3.1	3.2	3.4	390.2
OIL	2009	81.4	70.3	79.0	77.1	73.3	70.4	75.8	70.6	69.9	76.2	65.0	65.6	4,617.7
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	28.0	30.0	29.0	28.0	31.0	757.0
H2O	2008	13.5	11.2	7.2	6.1	7.7	9.0	4.2	3.5	6.5	6.7	6.5	6.5	337.5
OIL	2008	121.4	100.5	70.5	66.4	67.3	86.4	79.2	75.0	76.0	71.2	75.1	80.4	3,743.1
DAY	2007	31.0	28.0	28.0	28.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	402.0
H2O	2007	21.0	23.0	20.0	20.0	7.7	20.4	22.2	12.3	15.0	14.5	14.0	9.3	248.9
OIL	2007	346.0	264.3	226.2	218.3	199.8	153.1	153.5	151.0	135.5	130.8	126.3	127.8	2,773.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	28.2	49.5

Licence		6098		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-27-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.6	350.5	541.1									
Licence		6099		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.13-27-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	6.0	31.0	30.0	31.0	1,098.0									
H2O	2009	13.9	11.2	12.3	11.4	8.8	8.8	8.7	9.0	1.5	10.6	11.2	11.2	574.5									
OIL	2009	76.0	67.9	76.3	74.2	70.7	68.3	75.8	77.0	14.7	84.4	81.2	76.0	4,377.8									
DAY	2008	24.0	27.0	29.0	30.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	762.0									
H2O	2008	15.3	13.0	13.2	14.9	17.3	14.6	8.0	6.7	9.4	15.0	13.7	13.1	455.9									
OIL	2008	94.3	111.6	75.0	76.9	80.0	81.1	77.4	72.9	71.0	76.6	76.6	79.3	3,535.3									
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	413.0									
H2O	2007	24.0	24.9	18.0	22.2	18.2	15.6	18.8	17.7	18.3	18.7	20.1	18.9	301.7									
OIL	2007	292.3	247.5	236.2	181.0	175.8	151.7	143.4	134.5	125.2	114.9	112.1	115.6	2,562.6									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	54.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.0	30.3	66.3									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.3	295.1	532.4									
Licence		6100		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-27-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	1,116.0									
H2O	2009	17.4	14.0	15.4	14.3	10.9	9.9	5.7	6.0	5.8	7.0	8.0	8.3	758.0									
OIL	2009	93.5	83.6	94.5	92.0	93.0	89.1	87.5	88.9	83.8	85.6	87.1	84.7	5,469.6									
DAY	2008	31.0	29.0	31.0	30.0	29.0	28.0	31.0	30.0	15.0	31.0	30.0	31.0	754.0									
H2O	2008	28.7	18.9	21.0	18.4	23.1	21.8	15.1	13.9	5.0	30.0	16.7	16.3	635.3									
OIL	2008	139.9	127.8	95.4	86.8	84.7	85.6	98.4	98.8	46.9	109.5	98.3	94.3	4,406.3									
DAY	2007	26.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	408.0									
H2O	2007	30.5	35.2	43.8	24.8	32.7	24.7	29.5	22.2	20.2	21.0	21.8	21.0	406.4									
OIL	2007	302.8	348.1	306.4	247.2	226.4	203.9	186.3	181.5	165.0	142.5	159.9	153.8	3,239.9									
DAY																							

[illegible]

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Licence 6104		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	
H2O	2008	22.7	21.3	21.4	23.7	24.7	25.9	17.1	15.0	12.9	13.1	11.2	11.5	748.9
OIL	2008	65.3	59.4	53.6	54.4	61.3	60.6	61.6	59.8	58.2	55.4	50.5	58.9	2,337.0
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	420.0
H2O	2007	53.7	45.7	33.8	36.9	32.5	31.3	32.5	34.0	23.2	24.1	22.5	22.7	528.4
OIL	2007	248.9	162.1	127.5	108.7	97.9	90.0	94.5	94.1	64.5	69.8	66.0	67.3	1,638.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	58.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	78.1	135.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.4	247.3	346.7
Licence 6105		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,081.0
H2O	2009	18.9	12.2	12.6	11.8	11.7	12.8	11.6	12.0	11.6	11.2	10.5	10.1	1,026.0
OIL	2009	61.4	54.9	62.6	57.7	57.6	57.8	58.3	59.3	55.9	54.1	52.4	53.7	3,192.4
DAY	2008	31.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	31.0	717.0
H2O	2008	25.6	21.9	20.1	20.0	27.5	25.0	16.8	13.9	14.9	21.0	18.0	19.6	879.0
OIL	2008	89.0	74.1	61.1	53.9	58.6	54.3	61.6	59.8	52.2	56.2	56.6	61.7	2,506.7
DAY	2007	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	360.0
H2O	2007	87.1	55.0	50.9	47.8	43.8	42.1	65.1	68.1	69.2	39.2	25.4	25.5	634.7
OIL	2007	178.2	165.1	150.4	141.5	129.4	118.0	195.2	194.3	189.8	119.8	90.1	91.8	1,767.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	0.0	15.5
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	4.0
Licence 6106		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,103.0
H2O	2009	29.9	25.1	27.6	13.8	12.0	11.0	9.0	9.1	8.7	8.0	7.1	6.8	1,149.3
OIL	2009	74.2	65.3	76.0	79.1	81.4	80.0	81.3	82.9	78.3	83.0	76.2	74.8	3,993.6
DAY	2008	29.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	739.0
H2O	2008	33.4	30.5	27.7	9.6	16.5	18.1	13.6	13.9	12.1	31.5	27.1	28.7	981.2
OIL	2008	131.5	111.7	96.5	57.7	74.8	81.7	85.4	83.2	75.6	66.9	66.6	74.2	3,061.1
DAY	2007	31.0	27.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	26.0	30.0	31.0	382.0
H2O	2007	68.2	53.6	66.8	51.2	46.0	48.6	67.7	32.5	54.2	46.6	39.6	37.4	718.5
OIL	2007	169.7	125.1	157.3	172.3	173.0	147.9	183.2	177.0	143.5	140.0	150.7	139.6	2,055.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	27.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	89.4	106.1

Licence 6106		Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD						
UWI	100.15-27-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	169.2	176.0		
Licence	6107	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD						
UWI	100.16-27-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	29.0	1,086.0		
H2O	2009	18.6	14.0	15.4	20.2	23.9	20.8	18.6	19.0	20.3	20.2	22.5	21.1	1,051.7		
OIL	2009	37.0	34.0	39.5	26.5	27.1	23.6	25.1	22.7	22.4	23.2	23.6	23.1	2,462.4		
DAY	2008	28.0	25.0	29.0	28.0	29.0	30.0	30.0	28.0	30.0	31.0	28.0	31.0	732.0		
H2O	2008	19.3	22.3	17.3	22.2	19.4	27.1	16.9	16.8	19.4	21.0	16.8	19.0	817.1		
OIL	2008	63.7	49.1	43.8	24.8	39.7	36.9	36.3	33.4	32.9	37.5	31.6	36.9	2,134.6		
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	385.0		
H2O	2007	66.7	46.1	51.7	46.5	47.2	53.2	41.7	30.5	26.7	24.1	23.0	25.0	579.6		
OIL	2007	171.5	138.7	172.7	175.0	174.6	169.0	113.3	100.4	78.6	60.9	69.3	66.1	1,668.0		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	26.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	83.2	97.2		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	174.9	177.9		
Licence	6108	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.03-22-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,058.0		
H2O	2009	10.4	5.7	6.1	5.1	4.1	5.1	5.9	6.0	5.8	4.3	4.0	4.0	692.5		
OIL	2009	62.1	52.3	60.8	56.5	53.0	49.3	48.0	47.0	41.9	42.9	43.6	47.2	3,303.0		
DAY	2008	31.0	29.0	27.0	0.0	14.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	693.0		
H2O	2008	24.1	22.6	21.2	0.0	15.8	37.9	23.9	22.5	22.6	7.6	4.2	9.8	626.0		
OIL	2008	72.7	66.2	56.9	0.0	29.5	64.8	69.6	63.0	65.8	67.5	63.4	66.1	2,698.4		
DAY	2007	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	381.0		
H2O	2007	52.5	35.8	38.2	40.2	40.9	32.2	19.5	18.9	17.3	13.5	11.3	22.2	413.8		
OIL	2007	298.8	207.3	197.2	192.5	196.4										

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Licence 6109		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.04-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	29.0	
H2O	2008	10.0	9.4	9.6	9.2	14.0	18.1	10.0	9.2	6.5	8.7	9.0	11.9	588.4
OIL	2008	75.6	68.9	72.1	77.8	75.2	71.2	62.5	63.3	63.3	59.3	59.3	61.8	2,711.0
DAY	2007	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	381.0
H2O	2007	49.4	40.1	45.7	41.3	42.1	31.3	29.3	30.6	30.1	29.6	21.1	10.0	462.8
OIL	2007	279.9	227.5	162.5	162.3	165.6	118.4	112.8	112.3	106.0	113.9	98.0	78.1	1,900.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	62.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.4	163.4
Licence 6110		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.05-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	18.0	29.0	28.0	31.0	1,073.0
H2O	2009	6.9	5.6	6.2	6.2	7.4	8.0	8.3	9.0	4.5	6.3	6.0	6.7	670.1
OIL	2009	65.7	56.7	60.7	60.3	67.9	65.3	56.4	59.3	29.0	50.5	49.2	50.7	3,827.8
DAY	2008	31.0	29.0	30.0	29.0	30.0	30.0	30.0	28.0	30.0	29.0	30.0	28.0	730.0
H2O	2008	11.7	10.6	11.0	8.9	12.0	13.6	9.9	9.1	6.5	6.6	6.0	5.9	589.0
OIL	2008	96.8	89.1	84.9	66.7	66.0	65.9	62.5	57.3	55.7	58.6	67.1	57.7	3,156.1
DAY	2007	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	376.0
H2O	2007	69.6	51.0	39.9	43.4	44.2	46.0	22.8	23.8	19.6	16.5	15.5	17.0	477.2
OIL	2007	278.2	258.2	249.4	261.8	267.1	262.1	122.0	121.4	99.1	95.4	79.4	85.7	2,327.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	67.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.0	148.0
Licence 6111		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.06-22-008-29W1.00													

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Licence 6111		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	156.2
Licence 6112		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,073.0
H2O	2009	13.9	11.2	12.1	10.3	10.6	10.9	10.9	12.0	11.3	12.0	12.8	13.4	955.2
OIL	2009	53.9	45.9	51.3	48.6	48.2	42.4	41.8	38.5	35.1	37.5	35.4	35.8	2,715.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	27.0	708.0
H2O	2008	19.9	18.6	20.1	21.5	28.8	22.9	16.5	17.3	13.1	14.0	12.0	11.4	813.8
OIL	2008	74.1	67.5	66.5	63.9	66.6	68.4	58.6	52.0	48.3	50.9	49.0	47.5	2,200.8
DAY	2007	17.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	348.0
H2O	2007	96.8	65.9	49.8	51.7	50.9	54.7	53.0	47.2	34.6	31.2	31.0	30.9	597.7
OIL	2007	107.8	245.0	167.2	152.2	150.2	152.4	122.5	82.6	83.0	79.0	72.1	73.5	1,487.5
Licence 6113		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	29.0	30.0	30.0	1,069.0
H2O	2009	10.6	8.4	8.6	9.2	9.1	12.5	11.7	11.6	10.5	11.7	13.5	12.7	795.0
OIL	2009	29.2	25.3	26.0	32.0	30.2	26.4	27.3	26.0	21.2	23.1	23.0	21.2	1,542.0
DAY	2008	31.0	27.0	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	713.0
H2O	2008	31.3	23.2	15.7	16.3	20.6	22.6	15.6	13.9	12.1	14.0	12.0	11.8	664.9
OIL	2008	32.6	28.0	30.5	28.4	29.3	31.2	33.3	33.9	28.4	29.5	26.0	26.0	1,231.1
DAY	2007	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	356.0
H2O	2007	107.0	53.2	33.5	33.1	33.7	35.0	33.4	23.8	24.2	23.1	24.6	31.2	455.8
OIL	2007	128.1	117.4	88.2	83.5	85.2	83.6	78.3	45.5	44.5	46.2	39.8	33.7	874.0
Licence 6114		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,077.0
H2O	2009	12.7	8.4	9.2	3.2	3.0	18.7	18.5	17.4	16.2	15.4	16.1	16.2	945.0
OIL	2009	30.3	28.7	33.4	35.4	36.2	23.4	23.4	21.5	19.9	21.7	20.7	21.1	1,372.6
DAY	2008	31.0	29.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	713.0
H2O	2008	25.6	24.0	23.9	23.4	28.8	31.6	23.1	24.2	20.7	21.0	14.4	14.1	790.0
OIL	2008	32.6	29.7	27.1	24.5	24.0	23.7	24.0	26.0	25.3	26.8	26.8	29.7	1,056.9
DAY	2007	21.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	352.0
H2O	2007	98.1	62.2	41.1	36.0	36.2	43.8	45.6	34.9	34.6	32.9	24.3	25.5	515.2
OIL	2007	127.7	115.3	69.6	66.1	61.9	40.6	42.7	48.2	47.4	49.2	34.3	33.7	736.7

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Licence 6115		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-18-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,104.0
H2O	2009	21.1	20.0	18.0	25.3	18.6	18.8	21.2	18.1	17.0	14.2	17.0	17.2	1,237.1
OIL	2009	9.9	9.4	0.4	1.4	6.3	4.1	4.7	3.9	3.7	5.2	3.7	3.7	338.3
DAY	2008	29.0	26.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	744.0
H2O	2008	25.9	24.6	26.8	27.0	26.0	23.5	25.8	23.0	20.0	20.8	19.0	16.7	1,010.6
OIL	2008	12.1	10.4	10.2	7.1	4.9	7.1	5.0	6.6	9.5	9.8	8.9	7.9	281.9
DAY	2007	31.0	26.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	30.0	25.0	29.0	396.0
H2O	2007	75.7	55.2	59.8	52.3	44.4	38.6	35.4	35.2	36.6	34.4	20.6	28.9	731.5
OIL	2007	19.7	14.1	6.2	7.2	10.6	10.9	10.0	10.0	5.4	6.1	11.3	13.6	182.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.8	106.6	214.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2	26.1	57.3
Licence 6116		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,110.0
H2O	2009	14.9	11.2	12.3	12.3	15.0	14.6	12.8	14.5	14.5	13.5	12.8	13.4	1,138.3
OIL	2009	103.1	88.6	102.8	100.0	99.5	94.9	95.1	95.3	89.5	91.1	82.2	80.6	5,314.9
DAY	2008	30.0	28.0	29.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	746.0
H2O	2008	37.8	37.8	14.5	12.7	19.3	27.1	20.5	16.1	16.2	17.5	15.0	15.7	976.5
OIL	2008	143.8	156.6	55.0	51.9	83.8	89.6	98.8	89.8	92.9	96.4	92.8	102.8	4,192.2
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	390.0
H2O	2007	50.3	69.2	68.4	58.7	64.9	58.4	46.2	44.0	52.1	42.9	44.6	44.5	726.3
OIL	2007	317.0	260.5	268.0	221.1	252.9	237.2	255.9	246.1	202.2	195.1	158.5	157.7	3,038.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	27.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	64.1	82.1
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	260.3	265.8
Licence 6117		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole EE				Field Code 1		Pool Code 59EE	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.9
DAY	2007	31.0	27.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0
H2O	2007	63.4	45.1	48.4	33.6	44.0	30.3	0.0	0.0	0.0	0.0	0.0	0.0	404.1

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Licence 6117		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole EE					Field Code 1	Pool Code 59EE	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	116.2	90.2	92.9	89.5	70.7	73.7	0.0	0.0	0.0	0.0	0.0	0.0	714.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	115.5	139.3
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	165.3	181.7
UWI	100.15-05-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	3.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	830.0
H2O	2009	14.4	11.8	20.5	8.3	0.0	31.4	25.7	23.2	21.3	21.6	19.7	18.4	627.8
OIL	2009	57.5	47.3	51.0	1.6	0.0	60.7	49.8	44.8	41.3	41.8	38.2	35.7	1,488.0
DAY	2008	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	529.0
H2O	2008	18.4	18.1	22.4	25.7	22.7	19.7	22.5	20.1	20.9	21.9	19.7	13.0	411.5
OIL	2008	67.1	54.4	55.1	52.8	52.8	53.3	52.5	53.0	48.6	51.0	45.8	52.0	1,018.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	16.0	29.0	170.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	32.6	14.7	17.4	30.2	22.4	25.4	166.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	73.0	77.3	69.6	60.2	25.9	57.4	379.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	2.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	0.0	23.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	16.5
Licence 6118		Well Name Sinclair Unit No. 2 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Three Forks B					Field Code 1	Pool Code 65B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	30.0	30.0	28.0	28.0	31.0	31.0	26.0	25.0	30.0	17.0	1,075.0
H2O	2009	2.6	3.1	3.4	3.3	3.0	3.1	3.3	3.2	2.4	2.2	3.1	1.7	317.1
OIL	2009	7.2	10.7	9.8	9.0	11.4	10.6	9.3	9.1	6.7	6.4	11.8	6.8	783.1
DAY	2008	31.0	29.0	29.0	29.0	30.0	28.0	29.0	31.0	30.0	29.0	30.0	30.0	746.0
H2O	2008	4.9	4.5	5.0	4.9	5.5	5.3	3.6	3.5	3.3	3.2	3.1	3.1	282.7
OIL	2008	24.6	22.4	21.3	15.4	13.9	14.6	14.4	12.4	10.8	7.3	6.0	5.8	674.3
DAY	2007	31.0	28.0	28.0	27.0	30.0	28.0	31.0	31.0	28.0	30.0	29.0	31.0	391.0
H2O	2007	23.4	20.3	20.3	12.4	16.0	18.1	27.8	11.2	4.0	7.0	4.5	4.9	232.8
OIL	2007	52.2	41.7	35.6	42.4	37.6	29.2	26.0	31.6	31.6	27.9	23.4	25.4	505.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	39.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	44.4	62.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	73.2	100.8
Licence 6119		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-07-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	23.0	1,085.0
H2O	2009	7.0	6.1	7.3	8.4	7.8	6.8	7.7	6.9	6.5	6.1	6.5	5.2	457.5

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Licence 6119		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-07-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	13.6	11.8	14.0	11.3	13.1	11.6	12.9	11.9	11.2	10.4	11.2	13.1	679.7
DAY	2008	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	733.0
H2O	2008	15.0	16.6	11.0	10.3	8.8	10.7	11.0	7.6	9.8	9.2	6.9	6.4	375.2
OIL	2008	14.1	12.5	16.8	15.7	16.3	13.1	13.6	16.9	14.7	13.8	14.9	14.8	533.6
DAY	2007	31.0	27.0	28.0	11.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	377.0
H2O	2007	27.7	23.1	28.5	0.4	24.3	7.3	11.5	8.1	14.9	13.0	13.7	18.8	251.9
OIL	2007	37.2	26.9	16.1	28.6	24.3	31.1	27.4	24.4	16.5	19.4	14.4	10.2	356.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	38.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	35.1	60.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	62.2	79.9
Licence 6120		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,079.0
H2O	2009	19.7	21.5	23.2	23.2	21.9	23.2	23.1	20.7	20.9	22.3	21.6	21.7	1,365.5
OIL	2009	24.3	25.7	26.8	30.1	28.9	25.0	24.9	20.1	20.3	21.2	18.3	18.3	1,490.4
DAY	2008	31.0	27.0	31.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	724.0
H2O	2008	34.1	30.7	29.8	28.1	32.9	31.3	33.9	31.2	28.1	30.7	27.1	22.1	1,102.5
OIL	2008	47.5	41.6	44.6	40.3	41.0	40.6	37.0	37.3	32.8	34.2	32.5	26.8	1,206.5
DAY	2007	31.0	28.0	31.0	30.0	24.0	5.0	29.0	31.0	30.0	28.0	30.0	30.0	365.0
H2O	2007	76.7	44.2	49.0	47.3	32.2	5.7	37.6	44.2	45.0	38.7	36.6	34.6	742.5
OIL	2007	52.0	64.2	66.4	63.8	45.4	8.2	52.2	57.7	56.3	52.8	57.0	52.7	750.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	38.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	173.9	250.7
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	84.9	121.6
Licence 6121		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	1,109.0
H2O	2009	25.8	23.5	31.9	29.8	25.6	26.6	24.4	24.6	23.3	28.7	27.5	25.7	1,487.7
OIL	2009	37.2	31.8	37.1	36.1	35.4	37.5	31.2	27.8	26.6	18.1	17.7	17.4	2,101.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	752.0
H2O	2008	36.9	34.6	37.5	28.2	32.2	27.8	31.2	24.6	23.4	24.5	24.5	25.3	1,170.3
OIL	2008	62.3	56.7	60.9	48.6	49.2	43.7	44.0	40.7	39.3	41.1	41.8	41.0	1,748.0
DAY	2007	31.0	28.0	31.0	30.0	30.0	23.0	22.0	31.0	30.0	31.0	30.0	31.0	386.0
H2O	2007	97.5	68.3	55.9	41.3	39.7	31.2	35.4	61.2	62.3	59.3	45.5	44.0	819.6
OIL	2007	146.9	101.9	86.1	72.5	69.4	51.2	55.7	88.0	86.0	89.3	75.9	74.5	1,178.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	38.0

Licence 6121		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.12-06-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.9	130.1	178.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	142.3	181.3		
Licence 6122		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.13-06-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,134.0		
H2O	2009	10.2	9.2	10.6	13.1	13.3	13.3	13.2	10.2	9.0	9.6	9.7	10.4	960.9		
OIL	2009	40.3	37.1	40.2	45.0	47.3	41.2	40.4	39.4	37.6	39.3	37.9	39.0	2,355.2		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	769.0		
H2O	2008	23.8	21.3	23.8	19.7	18.3	16.8	15.6	13.9	13.4	13.6	12.2	12.6	829.1		
OIL	2008	62.9	56.7	62.4	56.9	53.6	52.5	50.3	49.0	42.3	43.6	40.7	38.8	1,870.5		
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	403.0		
H2O	2007	79.1	64.7	39.8	38.4	36.9	24.6	26.7	37.4	38.0	36.2	29.1	28.4	624.1		
OIL	2007	190.7	152.0	84.5	81.2	78.4	54.3	58.4	63.7	62.3	64.6	65.0	67.3	1,260.8		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	39.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7	86.1	144.8		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	199.4	238.4		
Licence 6123		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.02-13-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	1,014.0		
H2O	2009	25.8	24.3	24.4	24.0	26.0	24.3	21.5	24.1	23.0	23.9	21.6	22.0	1,203.1		
OIL	2009	27.8	26.1	26.2	25.9	27.9	26.1	23.1	25.9	24.6	25.8	23.2	23.6	1,205.9		
DAY	2008	26.0	23.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	657.0		
H2O	2008	46.9	39.5	36.3	30.6	31.5	28.4	29.3	28.7	27.8	28.0	26.5	27.0	918.2		
OIL	2008	44.2	29.7	29.7	32.9	34.0	30.6	31.6	30.9	30.0	30.1	28.5	29.0	899.7		
DAY	2007	10.0	28.0	28.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	12.0	307.0		
H2O	2007	59.9	69.4	62.1	42.4	49.1	44.5	48.5								

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Licence 6124		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole BB					Field Code 1		Pool Code 59BB	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	48.1	13.8	13.2	9.4	11.1	9.3	9.3	7.3	9.8	9.2	8.3	7.5	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	25.0	31.0	78.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.2	38.6	14.6	95.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	37.2	27.6	32.4	98.5
UWI	100.08-19-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	20.0	25.0	24.0	28.0	29.0	29.0	31.0	30.0	30.0	18.0	29.0	25.0	721.0
H2O	2009	3.9	4.2	4.8	9.6	8.7	8.3	8.8	7.4	7.0	1.6	7.1	8.6	297.8
OIL	2009	42.6	38.9	47.4	34.7	35.8	33.6	35.4	34.8	33.0	15.9	40.0	34.8	1,191.9
DAY	2008	0.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	25.0	403.0
H2O	2008	0.0	23.8	13.4	17.2	10.6	9.7	9.1	5.1	8.9	8.9	8.2	7.3	217.8
OIL	2008	0.0	66.8	63.9	45.8	53.8	45.4	45.4	35.6	47.5	45.0	40.6	36.3	765.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	25.0	31.0	78.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	38.7	14.6	95.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	90.1	67.0	78.5	238.9
Licence 6126		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	27.0	26.0	31.0	26.0	27.0	31.0	26.0	31.0	26.0	31.0	1,099.0
H2O	2009	14.1	15.4	13.3	11.5	13.3	11.5	10.9	9.5	7.0	6.4	5.3	6.1	869.0
OIL	2009	67.5	65.9	54.4	49.6	59.9	44.7	37.6	30.3	23.5	24.2	20.5	22.7	2,251.3
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	28.0	28.0	31.0	762.0
H2O	2008	19.9	18.6	20.8	21.9	24.8	24.3	27.3	24.3	16.7	15.4	14.3	15.8	744.7
OIL	2008	57.0	54.0	59.4	60.7	61.0	87.4	88.0	87.1	74.3	73.1	70.1	74.6	1,750.5
DAY	2007	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	404.0
H2O	2007	57.7	40.9	44.7	17.6	16.1	27.7	21.3	37.6	21.5	26.3	22.5	29.9	500.6
OIL	2007	82.3	65.5	68.0	78.4	64.6	68.4	67.0	48.5	45.3	36.9	36.0	49.8	903.8
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	48.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.7	63.1	136.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.7	107.4	193.1
Licence 6130		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	26.0	31.0	30.0	29.0	1,086.0
H2O	2009	25.8	26.4	31.9	27.3	26.7	26.6	24.7	24.8	23.3	32.5	31.2	21.5	1,625.1
OIL	2009	24.8	19.4	18.6	16.9	18.9	18.7	17.5	17.9	15.4	19.1	18.6	13.1	1,325.7
DAY	2008	31.0	29.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	731.0
H2O	2008	28.4	26.6	27.8	29.1	32.9	31.3	32.8	31.2	30.1	26.4	24.5	25.3	1,302.4

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Licence	6130	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
	UWI	100.03-06-008-29W1.00				Field Name Daly Sinclair					Pool Name Bakken - Three Forks B				
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2008	41.5	37.8	38.9	39.6	41.0	40.6	34.0	34.2	33.2	27.8	26.9	26.0	1,106.8	
DAY	2007	29.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	373.0	
H2O	2007	210.9	177.8	148.2	91.4	42.1	37.0	35.8	37.4	38.0	30.0	28.2	28.4	956.0	
OIL	2007	73.8	71.7	70.3	52.5	44.4	41.9	45.8	45.5	44.5	41.7	45.0	43.1	685.3	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.8	50.8	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	65.1	
Licence	6132	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
	UWI	100.05-06-008-29W1.00				Field Name Daly Sinclair					Pool Name Bakken - Three Forks B				
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	27.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	1,093.0	
H2O	2009	42.1	43.0	49.7	41.7	43.4	40.3	42.9	40.4	35.4	38.2	36.7	34.6	2,442.7	
OIL	2009	24.0	17.1	18.6	18.3	22.1	20.0	15.6	14.8	12.7	12.1	11.8	12.2	1,138.7	
DAY	2008	31.0	29.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	29.0	30.0	31.0	738.0	
H2O	2008	45.5	42.6	44.5	40.7	42.1	60.0	101.3	90.2	84.0	49.1	45.9	47.4	1,954.3	
OIL	2008	26.7	24.3	25.7	24.3	21.5	39.3	66.0	65.3	61.3	33.0	32.9	29.7	939.4	
DAY	2007	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	379.0	
H2O	2007	220.5	179.7	153.9	98.9	75.2	77.7	81.4	85.1	58.6	46.1	40.0	45.4	1,261.0	
OIL	2007	82.5	68.4	54.6	34.9	26.6	26.1	27.5	27.3	22.3	21.5	21.6	27.5	489.4	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	98.5	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	48.6	
Licence	6133	Well Name Tundra Souris Hartney HZNTL				Dev H					Mineral Rights FREEHOLD				
	UWI	100.07-15-006-22W1.00				Field Name Souris Hartney					Pool Name Lodgepole Virden A				
											Field Code	10	Pool Code	53A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	1,098.0	
H2O	2009	1640.7	1461.2	1620.1	1559.4	1494.8	1451.3	1092.0	1486.6	1466.8	1543.5	1459.6	1545.4	40,024.9	
OIL	2009	229.9	214.5	227.2	228.4	235.3	230.4	169.0	223.2	211.8	214.0	198.7	208.7	8,374.7	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	13.0	30.0	31.0	742.0	
H2O	2008	848.2	784.4	904.9	893.9	909.5	877.8	915.8	936.6	884.0	369.3	1087.5	1553.9	22,203.5	
OIL	2008	222.8	198.5	209.0	195.0	176.6	159.9	139.2	133.4	133.9	60.5	166.7	224.0	5,783.6	
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	395.0	
H2O	2007	713.8	669.9	826.9	853.9	918.0	946.6	960.9	982.1	906.5	953.0	893.0	895.8	11,237.7	
OIL	2007	330.7	284.9	341.4	334.0	320.1	282.6	269.0	269.5	251.7	260.6	238.7	223.2	3,764.1	
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0	
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.7	643.6	717.3	
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	343.2	357.7	
Licence	6134	Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				

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Licence 6134		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	24.0	1,058.0
H2O	2009	12.7	8.4	9.2	15.7	17.9	32.7	32.5	27.4	24.9	22.5	24.1	19.3	1,108.8
OIL	2009	30.3	28.7	33.4	22.4	24.1	11.1	12.4	11.7	11.0	12.2	13.3	10.3	1,023.9
DAY	2008	28.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	710.0
H2O	2008	23.1	21.3	22.5	21.2	24.7	23.3	18.0	20.8	16.2	17.5	13.8	14.1	861.5
OIL	2008	25.4	24.3	24.0	23.3	26.6	22.1	23.0	26.0	25.2	29.5	27.3	29.7	803.0
DAY	2007	23.0	26.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	351.0
H2O	2007	113.9	65.9	73.4	66.2	62.3	37.5	39.1	35.1	38.0	36.2	29.0	28.4	625.0
OIL	2007	94.5	62.7	35.2	36.5	37.0	34.8	36.6	31.3	32.6	33.9	30.9	30.6	496.6
Licence 6135		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,109.0
H2O	2009	13.9	9.6	9.2	8.6	7.4	6.4	5.7	6.2	6.1	6.5	6.4	6.7	596.5
OIL	2009	61.4	54.9	63.8	62.3	58.7	52.2	52.5	51.0	47.1	51.9	47.3	47.7	3,428.3
DAY	2008	28.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	745.0
H2O	2008	18.6	18.0	15.7	16.5	22.2	23.2	17.1	17.3	15.6	14.0	12.0	13.1	503.8
OIL	2008	84.6	82.0	67.3	62.9	65.5	65.5	67.0	65.1	62.5	61.6	58.5	60.3	2,777.5
DAY	2007	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	387.0
H2O	2007	32.0	22.0	19.0	22.4	17.8	21.8	24.6	19.6	18.2	18.0	14.3	18.2	300.5
OIL	2007	261.0	186.5	177.9	150.0	148.0	123.3	120.7	113.1	104.4	104.3	98.8	97.0	1,974.7
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	23.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	52.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	289.7
Licence 6136		Well Name Sinclair Unit No. 6 Prov.				Dev V								

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Licence 6136		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-34-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.9	262.9
Licence 6137		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-34-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,106.0
H2O	2009	24.3	19.6	21.5	20.0	20.9	22.5	18.7	18.3	17.7	12.8	12.8	13.4	1,073.3
OIL	2009	81.6	70.5	82.1	75.1	66.3	63.8	65.8	67.9	63.9	65.4	62.0	61.3	4,342.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	742.0
H2O	2008	31.7	27.1	23.6	23.2	36.4	45.2	30.9	24.2	22.6	24.5	21.1	22.8	850.8
OIL	2008	122.1	115.3	94.6	82.8	83.0	79.1	74.4	70.3	68.4	72.6	72.2	80.4	3,516.8
DAY	2007	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	379.0
H2O	2007	62.4	53.3	39.4	46.4	32.4	23.4	45.5	35.2	32.5	31.8	33.8	33.2	517.5
OIL	2007	373.3	258.7	252.2	204.3	201.2	177.0	153.3	149.5	138.3	135.5	125.8	126.3	2,501.6
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.2	48.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.2	206.2
Licence 6138		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	1,028.0
H2O	2009	24.3	17.5	18.4	17.2	15.5	17.7	13.9	13.8	13.3	12.7	12.8	13.4	702.0
OIL	2009	70.2	64.6	74.1	71.2	73.7	76.9	71.8	78.2	73.7	73.8	70.9	71.5	3,960.2
DAY	2008	29.0	24.0	30.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	670.0
H2O	2008	16.5	16.9	13.8	13.8	17.4	22.6	17.1	17.3	11.2	10.5	11.2	22.8	511.5
OIL	2008	114.7	116.8	96.8	77.9	76.0	81.7	83.0	80.6	73.3	83.0	69.8	66.1	3,089.6
DAY	2007	0.0	14.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	319.0
H2O	2007	0.0	28.5	51.8	34.5	34.0	26.9	31.7	23.2	21.1	20.2	24.5	24.0	320.4
OIL	2007	0.0	184.0	349.5	256.5	219.1	186.6	170.4	160.8	146.7	140.5	127.2	128.6	2,069.9
Licence 6140		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						

Licence		6140		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-17-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2007	31.0	28.0	31.0	30.0	28.0	27.0	31.0	30.0	28.0	31.0	30.0	31.0										
H2O	2007	75.8	55.8	52.9	48.7	46.2	40.1	41.2	33.3	35.6	29.6	27.7	28.4	621.5									
OIL	2007	196.8	130.4	123.4	106.3	105.7	93.4	96.0	97.1	68.9	64.6	73.3	76.5	1,329.5									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	106.2									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.1	97.1									
Licence		6141		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-17-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	1,101.0									
H2O	2009	17.1	16.9	19.5	15.7	16.7	15.5	16.5	15.8	13.2	14.4	13.0	13.8	1,028.5									
OIL	2009	71.4	70.0	75.9	67.8	75.6	67.1	65.3	63.6	53.2	56.0	50.1	51.1	3,722.1									
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	745.0									
H2O	2008	17.0	16.0	17.9	20.3	29.2	27.8	31.2	24.4	23.4	23.9	21.4	19.7	840.4									
OIL	2008	103.8	94.8	104.0	103.4	97.7	96.7	97.4	93.4	90.6	85.0	77.7	73.7	2,955.0									
DAY	2007	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	379.0									
H2O	2007	80.2	47.7	54.0	45.8	42.1	40.5	38.6	29.6	19.3	19.8	16.8	17.0	568.2									
OIL	2007	269.4	178.1	166.5	143.1	130.3	128.1	122.4	119.4	111.2	104.7	101.3	106.3	1,836.8									
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0									
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.8	116.8									
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	156.0									
Licence		6142		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.07-06-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	27.0	31.0	1,093.0									
H2O	2009	10.2	12.3	14.2	14.8	16.7	13.6	13.2	9.9	9.0	9.6	14.9	20.2	1,320.4									
OIL	2009	43.4	40.0	43.3	39.4	44.1	39.0	40.4	27.9	23.2	24.2	30.8	41.4	2,582.6									
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	737.0									
H2O	2008	28.4	26.6																				

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Licence 6143		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	1,097.0
H2O	2009	50.9	46.1	53.2	48.7	50.8	26.6	24.7	25.4	26.9	26.8	33.7	31.6	1,870.1
OIL	2009	74.4	68.6	74.3	67.5	75.3	71.8	65.0	66.4	57.9	56.6	53.1	50.9	3,616.2
DAY	2008	31.0	27.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	740.0
H2O	2008	42.6	37.2	44.6	47.0	48.7	54.3	109.1	76.8	46.8	49.7	45.9	47.2	1,424.7
OIL	2008	94.9	74.6	87.6	91.1	86.6	89.5	132.0	106.9	75.5	77.8	74.7	67.1	2,834.4
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	382.0
H2O	2007	132.5	60.3	72.6	67.9	39.3	28.1	38.7	51.0	47.3	32.9	38.7	52.5	774.8
OIL	2007	236.4	185.2	185.1	181.2	144.7	126.0	115.5	97.1	91.2	95.4	83.3	90.8	1,776.1
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.0	113.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.2	144.2
Licence 6144		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	28.0	31.0	1,035.0
H2O	2009	42.3	43.0	49.7	40.2	43.4	37.5	36.6	33.2	28.5	32.2	28.7	30.6	1,890.6
OIL	2009	37.7	31.4	34.1	28.2	31.5	29.1	28.4	25.7	23.9	27.2	22.5	24.8	2,187.3
DAY	2008	31.0	3.0	26.0	30.0	31.0	29.0	30.0	31.0	28.0	29.0	30.0	31.0	681.0
H2O	2008	51.1	5.0	44.9	56.4	54.5	47.0	56.6	52.0	43.7	44.7	42.8	44.2	1,444.7
OIL	2008	62.3	5.9	52.3	63.7	63.7	60.3	60.8	62.2	50.7	50.4	47.8	42.8	1,842.8
DAY	2007	30.0	28.0	31.0	13.0	24.0	30.0	31.0	25.0	28.0	31.0	30.0	31.0	352.0
H2O	2007	128.7	92.4	65.2	24.3	44.2	55.0	52.1	43.9	73.4	82.3	70.4	57.5	901.8
OIL	2007	178.9	137.4	103.8	44.0	80.1	91.1	83.3	66.9	78.5	88.4	86.2	71.9	1,219.9
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	112.4
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.4	109.4
Licence 6145		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	26.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	1,098.0
H2O	2009	30.2	27.3	31.9	27.8	30.0	27.3	26.4	22.5	19.8	22.0	22.5	23.2	1,258.5
OIL	2009	87.4	81.8	99.1	84.5	91.4	86.0	87.1	81.8	76.3	78.9	73.3	66.3	3,927.0
DAY	2008	29.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	742.0
H2O	2008	16.3	20.0	20.8	17.5	21.9	48.4	72.9	41.6	39.0	37.5	29.6	31.6	947.6
OIL	2008	77.0	73.4	74.3	68.0	75.6	97.9	117.3	121.3	115.8	115.2	94.2	95.5	2,933.1
DAY	2007	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	382.0
H2O	2007	79.7	52.6	61.9	65.0	51.0	31.3	32.5	29.0	27.7	26.3	8.1	5.7	550.5

Licence	6145	Well Name	Tundra Sinclair Prov.				Dev	V		Mineral Rights	CROWN						
	UWI	100.15-32-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2007	232.2	210.4	196.6	208.7	178.2	127.7	134.2	93.0	77.1	80.0	70.6	76.5	1,807.6			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.7	79.7			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.4	122.4			
Licence	6146	Well Name	Tundra Sinclair Prov.				Dev	V		Mineral Rights	CROWN						
	UWI	100.13-36-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	29.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	30.0	29.0	28.0	31.0	1,088.0			
H2O	2009	15.1	15.4	17.7	15.0	15.6	13.9	12.4	9.5	9.0	8.9	8.6	9.2	1,011.8			
OIL	2009	60.5	54.3	58.8	54.5	57.0	55.4	55.3	51.5	49.2	41.3	42.1	49.5	3,192.4			
DAY	2008	31.0	29.0	29.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	737.0			
H2O	2008	25.6	24.0	24.1	25.1	27.3	20.9	22.5	16.8	16.7	17.0	15.3	15.8	861.5			
OIL	2008	89.0	81.4	83.4	91.1	88.4	81.1	81.7	76.5	77.3	79.9	73.5	67.5	2,563.0			
DAY	2007	31.0	28.0	27.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	376.0			
H2O	2007	103.7	66.8	59.1	69.7	36.4	28.8	35.8	28.9	26.3	19.3	18.8	23.8	610.4			
OIL	2007	203.7	193.7	160.3	159.6	116.4	104.2	106.7	106.2	89.0	71.0	73.3	86.3	1,592.2			
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0			
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	93.0			
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.8	121.8			
Licence	6147	Well Name	Tundra Sinclair Prov.				Dev	V		Mineral Rights	CROWN						
	UWI	100.14-36-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,058.0			
H2O	2009	12.9	12.3	14.2	13.0	11.3	9.8	9.6	9.5	9.0	9.6	7.3	6.1	1,052.4			
OIL	2009	55.6	48.6	52.6	45.2	47.3	45.6	43.9	45.4	43.4	40.9	36.6	37.1	3,124.2			
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	28.0	31.0	693.0			
H2O	2008	25.6	24.0	28.2	32.9	38.4	27.8	26.5	17.4	16.7	13.7	14.0	12.6	927.8			
OIL	2008	106.8	97.3	108.4	113.8	118.2	99.8	87.7	69.8	66.4	55.2	60.7	58.5	2,582.0			
DAY	2007	8.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	338.0			
H2O	2007	59.															

Licence	6148		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN					
	UWI	100.15-36-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2008	31.0	27.0	27.0	26.0	27.0	26.0	28.0	27.0	26.0	29.0	30.0	27.0					
H2O	2008	25.6	22.3	22.8	21.7	29.9	29.2	34.2	25.1	23.2	25.5	24.5	19.6	765.3				
OIL	2008	100.9	85.5	86.8	77.5	73.3	70.4	74.2	66.2	60.6	64.0	62.7	47.6	2,098.8				
DAY	2007	0.0	0.0	5.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	276.0				
H2O	2007	0.0	0.0	30.8	73.8	69.8	59.4	48.5	43.8	39.1	36.9	28.4	31.2	461.7				
OIL	2007	0.0	0.0	20.5	217.4	205.8	144.6	122.6	115.8	104.3	100.2	96.9	101.0	1,229.1				
Licence	6149		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN					
	UWI	100.16-36-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	29.0	30.0	29.0	29.0	30.0	31.0	27.0	29.0	28.0	29.0	833.0				
H2O	2009	16.1	15.4	19.3	20.1	21.9	14.5	19.2	18.9	11.7	11.9	11.1	9.9	761.9				
OIL	2009	49.9	42.9	43.4	44.8	48.0	33.7	51.2	51.5	40.0	42.4	41.6	46.2	2,094.1				
DAY	2008	31.0	27.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	30.0	30.0	29.0	483.0				
H2O	2008	31.3	27.3	29.8	25.0	28.4	28.2	30.2	23.4	19.4	19.8	18.4	15.3	571.9				
OIL	2008	109.8	93.1	100.2	83.7	73.7	68.4	65.6	66.3	62.6	63.5	59.7	48.9	1,558.5				
DAY	2007	0.0	0.0	1.0	0.0	0.0	1.0	1.0	31.0	30.0	30.0	28.0	14.0	136.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	10.5	86.4	80.7	45.5	36.3	16.0	275.4				
OIL	2007	0.0	0.0	2.0	0.0	0.0	6.0	0.0	220.5	178.9	117.8	92.9	44.9	663.0				
Licence	6150		Well Name		Antler River Sinclair Prov.		Dev		V		Mineral Rights		CROWN					
	UWI	100.11-04-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	24.0	27.0	31.0	28.0	30.0	28.0	29.0	29.0	29.0	29.0	28.0	30.0	933.0				
H2O	2009	11.9	9.3	10.1	11.5	12.2	10.5	10.7	8.6	7.9	8.6	8.1	8.5	517.4				
OIL	2009	27.7	21.6	23.5	17.7	18.9	19.0	19.2	23.3	20.7	20.0	18.9	19.8	943.2				
DAY	2008	24.0	24.0	31.0	27.0	0.0	30.0	31.0	31.0	29.0	31.0	30.0	13.0	591.0				
H2O	2008	5.6	30.2	4.0	4.1	0.0	23.5	15.0	15.0	11.2	10.4	9.9	4.1	399.5				
OIL	2008	13.0	33.0	35.8	23.5	0.1	39.5	25.1	25.1	23.7	24.3	23.0	9.5	692.9				
DAY	2007	0.0	2.0	31.0	26.0	31.0	30.0	29.0	20.0	29.0	31.0	30.0	31.0	290.0				
H2O	2007	0.0	2.9	58.5	34.4	32.9	21.6	30.4	13.6									

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Licence	6151	Well Name Tundra Regent				Dev V				Mineral Rights FREEHOLD				
	UWI 100.12-31-004-21W1.00	Field Name Regent				Pool Name Lodgepole Virden D				Field Code 13		Pool Code 53D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	104.7	100.6	111.8	108.9	110.2	105.7	101.7	101.9	103.8	120.1	118.1	115.2	
OIL	2008	58.8	43.1	43.3	42.7	47.3	39.8	43.6	43.6	36.2	25.0	26.2	30.7	1,742.3
DAY	2007	31.0	28.0	25.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	383.0
H2O	2007	48.7	79.8	71.9	93.5	94.3	103.4	99.9	104.5	103.3	111.0	107.5	108.4	1,138.2
OIL	2007	161.6	103.3	85.6	85.1	85.4	88.0	85.1	85.6	81.2	75.3	66.8	61.0	1,262.0
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.0	198.0
Licence	6152	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI 100.05-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,105.0
H2O	2009	9.2	7.7	8.8	8.3	8.3	8.0	8.2	7.8	11.4	15.9	15.3	15.3	899.9
OIL	2009	47.0	44.3	48.0	46.7	48.9	44.9	42.0	40.9	41.4	45.3	43.1	40.2	2,489.2
DAY	2008	31.0	29.0	31.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	741.0
H2O	2008	22.7	21.3	23.8	21.0	25.6	24.3	27.3	19.5	20.1	15.8	12.2	11.0	775.7
OIL	2008	68.2	62.1	68.3	57.7	59.9	59.3	59.7	52.4	54.4	53.9	50.8	47.6	1,956.5
DAY	2007	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	381.0
H2O	2007	76.2	53.3	52.6	29.5	31.5	27.7	27.2	35.6	26.2	26.7	22.6	22.8	531.1
OIL	2007	155.5	113.4	111.5	111.0	108.4	98.0	86.0	82.2	76.0	67.4	65.2	69.5	1,262.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.2	99.2
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1	118.1
Licence	6153	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.03-08-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C				Field Code 6		Pool Code 52C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	1,101.0
H2O	2009	1556.6	1409.7	1568.0	1550.2	1533.0	1497.3	1582.4	1621.8	1428.3	1685.6	1599.3	1643.9	49,573.2
OIL	2009	101.8	85.4	88.6	82.9	78.0	71.6	74.6	77.0	63.0	73.5	68.5	69.3	5,510.8
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	740.0
H2O	2008	1347.2	1339.2	1414.9	1397.0	1415.7	1311.9	1331.5	1405.6	1305.2	1458.1	1467.4	1519.7	30,897.1
OIL	2008	163.1	152.4	160.7	149.8	139.0	131.0	111.2	112.8	104.4	110.3	103.1	104.3	4,576.6
DAY	2007	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	381.0
H2O	2007	892.4	790.8	901.4	804.5	831.9	1243.6	1231.9	1342.5	1317.2	1414.7	1385.1	1437.7	14,183.7
OIL	2007	321.2	239.7	251.7	240.0	249.5	279.3	247.3	235.2	199.0	190.7	182.2	167.0	3,034.5
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.0	590.0
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.7	231.7

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Licence 6154		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	102.12-21-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,045.0
H2O	2009	16.4	15.8	18.3	18.5	22.3	20.1	20.4	18.9	17.5	13.6	14.1	12.8	945.5
OIL	2009	11.0	10.5	11.7	10.8	12.1	11.2	12.1	11.8	10.8	9.0	8.7	8.0	517.6
DAY	2008	27.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	687.0
H2O	2008	27.0	24.8	30.6	30.8	30.7	31.3	31.0	30.7	19.0	18.9	18.1	9.4	736.8
OIL	2008	15.5	14.8	17.6	17.2	17.4	17.0	16.4	16.9	11.6	12.0	11.8	6.4	389.9
DAY	2007	18.0	28.0	30.0	25.0	30.0	27.0	30.0	28.0	27.0	30.0	30.0	31.0	343.0
H2O	2007	35.7	50.1	37.1	41.4	63.9	26.0	19.4	22.4	20.7	30.2	31.3	31.7	434.5
OIL	2007	20.1	27.3	29.0	22.9	28.9	3.3	3.1	3.2	10.9	16.6	16.8	17.5	215.3
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	24.6
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	15.7
Licence 6155		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	1,090.0
H2O	2009	7.8	7.1	7.5	7.1	7.9	7.0	7.0	5.9	5.8	5.8	6.0	5.2	537.9
OIL	2009	28.2	26.1	29.0	26.5	28.2	27.6	28.7	27.9	26.8	27.9	26.7	24.5	1,308.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	729.0
H2O	2008	11.9	11.9	13.2	13.1	14.2	13.2	13.5	10.2	10.5	8.6	8.7	8.9	457.8
OIL	2008	54.6	48.1	51.3	50.4	52.3	51.2	50.2	41.8	34.9	34.9	35.7	34.1	979.9
DAY	2007	30.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	366.0
H2O	2007	46.8	30.3	41.5	39.9	42.7	14.7	11.9	13.3	13.5	11.5	11.9	10.1	319.9
OIL	2007	43.9	38.4	42.6	35.3	38.2	14.0	14.8	14.4	14.5	44.1	51.6	52.7	440.4
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	31.8
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.9	35.9
Licence 6156		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	26.0	30.0	29.0	997.0
H2O	2009	9.1	9.2	10.2	16.5	16.7	13.3	13.2	11.8	11.9	11.3	18.4	14.4	936.6
OIL	2009	59.8	57.1	58.0	63.3	66.2	54.9	56.0	46.7	46.3	42.2	50.2	46.4	3,038.2
DAY	2008	31.0	29.0	30.0	30.0	31.0	22.0	17.0	31.0	28.0	31.0	28.0	31.0	647.0
H2O	2008	25.6	21.6	23.8	31.3	36.5	22.4	11.2	17.3	15.6	17.0	11.8	12.5	780.6
OIL	2008	94.9	74.8	76.9	75.9	78.8	54.4	57.8	112.0	101.5	112.1	69.3	68.4	2,391.1
DAY	2007	0.0	8.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	28.0	31.0	308.0
H2O	2007	0.0	66.3	88.2	86.8	62.7	46.7	37.4	34.0	33.1	29.6	23.7	25.5	534.0

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Licence	6156	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	35.0	212.4	190.2	168.6	142.7	127.7	121.4	113.5	110.8	94.1	97.9	1,414.3
Licence	6157	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,036.0
H2O	2009	11.8	9.2	10.9	16.5	16.7	16.6	16.5	14.7	13.4	14.2	9.2	9.2	958.8
OIL	2009	65.1	60.0	65.5	78.3	81.9	74.9	71.5	61.8	56.4	58.7	50.2	49.8	3,592.7
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	671.0
H2O	2008	28.4	25.7	27.8	18.8	21.9	15.3	11.7	10.4	10.0	10.2	7.8	8.0	799.9
OIL	2008	133.5	112.9	121.5	91.1	94.5	82.0	76.9	80.9	78.5	80.9	71.4	69.9	2,818.6
DAY	2007	0.0	7.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0
H2O	2007	0.0	36.0	101.3	121.1	70.9	43.8	43.8	44.2	44.5	39.5	30.4	28.4	603.9
OIL	2007	0.0	25.4	153.8	171.0	191.6	197.4	195.7	185.2	176.1	150.8	139.9	137.7	1,724.6
Licence	6158	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	27.0	30.0	31.0	26.0	31.0	27.0	30.0	30.0	30.0	30.0	1,020.0
H2O	2009	13.0	12.3	12.4	13.2	13.3	16.8	19.8	16.5	17.9	25.9	18.4	17.7	1,024.5
OIL	2009	69.3	62.9	57.1	60.2	63.0	61.6	71.5	66.1	78.2	67.6	62.0	62.9	3,898.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	31.0	27.0	30.0	669.0
H2O	2008	34.1	31.9	27.4	25.3	25.6	22.7	18.5	17.3	16.2	17.0	13.8	12.8	827.3
OIL	2008	139.4	127.2	117.4	111.3	104.3	96.4	85.6	90.2	84.7	84.1	72.6	68.7	3,116.1
DAY	2007	0.0	8.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	311.0
H2O	2007	0.0	53.6	84.8	81.5	55.6	37.3	38.4	45.4	48.4	46.1	39.4	34.2	564.7
OIL	2007	0.0	47.2	264.1	253.4	230.3	185.6	158.3	165.0	163.1	163.7	159.1	144.4	1,934.2
Licence	6159	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,034.0
H2O	2009	14.4	12.3	14.2	12.3	13.3	13.3	13.1	12.6	11.9	12.7	12.2	12.2	1,072.4
OIL	2009	62.1	54.3	58.8	50.9	56.7	49.9	39.9	39.4	37.6	34.2	32.5	34.0	2,991.5
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	671.0
H2O	2008	28.4	26.6	26.9	28.2	32.9	25.0	41.5	18.5	16.7	17.0	15.3	14.7	917.9
OIL	2008	103.8	94.6	94.9	97.1	100.8	85.8	84.8	78.8	75.5	68.6	62.7	61.1	2,441.2
DAY	2007	0.0	8.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	29.0	27.0	31.0	306.0
H2O	2007	0.0	58.8	109.7	93.7	84.4	35.4	44.6	47.5	51.9	40.5	30.4	29.3	626.2
OIL	2007	0.0	46.5	213.4	178.6	169.6	102.4	145.9	130.7	121.6	112.7	102.7	108.6	1,432.7

Licence 6160		Well Name Tundra Sinclair Prov.		Dev V		Mineral Rights CROWN										
UWI	100.16-34-007-29W1.00	Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B						Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,081.0		
H2O	2009	20.6	18.4	21.3	19.8	18.6	16.6	14.8	12.9	11.9	14.9	16.9	22.3	1,226.6		
OIL	2009	48.9	42.2	27.9	27.1	29.7	31.2	31.8	29.7	28.9	28.2	24.6	18.9	1,605.8		
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	717.0		
H2O	2008	38.4	36.0	40.2	46.6	54.8	48.1	31.2	27.8	25.0	23.9	21.4	22.1	1,017.6		
OIL	2008	49.0	44.6	49.1	51.5	53.6	50.4	39.1	43.6	47.1	52.9	50.8	50.7	1,236.7		
DAY	2007	30.0	27.0	28.0	27.0	21.0	23.0	29.0	31.0	28.0	31.0	30.0	31.0	351.0		
H2O	2007	95.6	50.1	47.3	46.3	42.7	33.7	37.6	32.4	28.6	23.1	28.3	38.4	602.1		
OIL	2007	75.5	66.6	51.1	54.2	47.8	41.2	46.0	49.4	31.9	27.7	37.5	50.5	654.3		
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0		
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.0	98.0		
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.9	74.9		
Licence 6161		Well Name Sinclair Unit No. 6		Dev V		Mineral Rights FREEHOLD										
UWI	100.08-27-008-29W1.00	Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B						Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	29.0	28.0	31.0	28.0	30.0	29.0	29.0	30.0	28.0	31.0	1,043.0		
H2O	2009	10.4	8.4	8.6	8.8	11.1	12.0	11.6	13.7	14.0	15.0	13.3	13.4	822.9		
OIL	2009	38.0	34.0	36.0	32.4	34.0	27.2	29.2	25.2	24.3	27.0	23.2	23.9	2,044.0		
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	22.0	12.0	30.0	30.0	29.0	31.0	691.0		
H2O	2008	19.9	18.4	15.7	17.4	21.9	22.3	9.7	5.6	14.3	17.0	11.6	11.4	682.6		
OIL	2008	53.4	48.3	43.8	42.6	42.4	44.3	26.6	14.8	38.7	44.1	34.9	38.7	1,689.6		
DAY	2007	24.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	357.0		
H2O	2007	83.7	60.1	56.6	55.2	47.3	38.9	29.3	30.6	31.1	25.0	19.7	19.9	497.4		
OIL	2007	185.6	170.1	168.1	163.2	120.3	72.3	58.0	57.7	56.3	56.3	54.0	55.1	1,217.0		
Licence 6162		Well Name Koors South Linklater		Dev V		Mineral Rights FREEHOLD										
UWI	100.10-08-006-28W1.00	Field Name	Other Areas	Pool Name	Bakken - Three Forks M						Field Code	99	Pool Code	62M	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	0.0	0.0	0.0	2.6	30.0	18.0	29.0	9.0	23.0	25.0	25.0	31.0	540.3		
H2O																

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Licence 6163		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI	100.04-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	12.0	24.0	18.0	30.0	31.0	23.0	31.0	27.0	30.0	31.0	30.0	17.0	940.0
H2O	2009	10.6	9.7	8.5	10.2	9.8	7.2	8.6	7.5	7.7	7.8	7.4	7.5	479.6
OIL	2009	8.7	7.8	7.0	8.3	8.2	7.3	8.7	7.6	7.8	7.8	7.5	7.5	383.9
DAY	2008	18.0	20.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	4.0	636.0
H2O	2008	12.7	11.7	19.0	10.4	11.3	12.3	9.7	9.6	9.6	11.6	11.5	1.8	377.1
OIL	2008	5.7	11.8	6.0	10.7	8.2	7.6	9.8	9.9	9.2	7.2	4.8	0.5	289.7
DAY	2007	24.0	22.0	28.0	27.0	26.0	27.0	31.0	31.0	30.0	31.0	25.0	25.0	327.0
H2O	2007	62.9	8.3	30.6	15.7	25.2	23.7	32.8	8.6	8.8	9.2	9.1	11.0	245.9
OIL	2007	24.1	35.5	10.4	22.7	10.3	6.5	11.6	19.1	16.5	15.6	12.7	13.3	198.3
Licence 6165		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI	100.12-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	28.0	27.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707.0
H2O	2009	9.1	6.6	6.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.1
OIL	2009	10.8	9.9	9.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.0
DAY	2008	28.0	19.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	15.0	633.0
H2O	2008	13.0	7.6	17.4	14.9	13.1	11.8	9.6	14.9	9.4	8.2	11.9	6.0	393.7
OIL	2008	18.1	5.0	2.9	5.9	7.9	8.7	9.6	4.2	7.9	10.2	3.3	1.3	236.4
DAY	2007	0.0	1.0	31.0	30.0	26.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	298.0
H2O	2007	0.0	6.2	73.4	22.1	25.6	25.7	36.9	15.9	4.5	12.1	20.2	13.3	255.9
OIL	2007	0.0	2.7	13.8	25.4	15.9	9.5	13.5	14.9	23.8	14.6	6.2	11.1	151.4
Licence 6166		Well Name Sinclair Unit No. 6				Dev V			Mineral Rights FREEHOLD					
UWI	100.01-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,076.0
H2O	2009	31.3	22.4	24.6	24.8	25.2	26.0	24.0	25.1	23.4	24.7	23.0	23.5	1,121.8
OIL	2009	70.3	62.7	72.9	73.2	71.3	66.5	66.3	67.0	59.7	65.0	59.6	59.7	3,531.2
DAY	2008	31.0	26.0	31.0	30.0	31.0	28.0	29.0	30.0	28.0	31.0	30.0	31.0	712.0
H2O	2008	27.0	22.1	25.9	25.1	35.8	31.6	19.2	20.8	23.1	28.0	24.7	29.4	823.8
OIL	2008	102												

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Licence 6167		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	21.4	16.8	18.4	18.8	18.3	16.7	15.1	18.0	17.4	18.5	17.0	17.1	
OIL	2009	29.2	26.1	28.4	26.7	28.3	28.4	28.5	29.6	27.2	24.8	23.6	24.4	1,476.3
DAY	2008	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	715.0
H2O	2008	28.4	23.2	25.9	25.6	27.6	27.1	23.9	24.2	22.6	24.5	21.1	22.8	798.9
OIL	2008	35.6	28.7	29.2	29.7	30.9	28.5	30.2	31.2	30.4	30.9	28.4	28.9	1,151.1
DAY	2007	24.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	354.0
H2O	2007	121.3	55.3	42.8	41.3	42.1	43.8	36.7	23.8	23.4	23.1	20.0	28.4	502.0
OIL	2007	101.7	91.9	78.4	75.4	76.9	75.5	65.9	45.5	43.8	49.2	47.6	36.7	788.5
Licence 6168		Well Name Tundra Goodlands				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-28-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M				Field Code 99		Pool Code 44M		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	17.0	0.0	27.0	30.0	31.0	31.0	23.0	13.0	30.0	30.0	1,008.0
H2O	2009	197.2	196.3	119.7	0.0	163.1	264.5	327.6	325.0	239.6	147.6	312.5	245.8	7,020.4
OIL	2009	8.4	8.1	5.0	0.0	6.8	11.0	15.4	15.3	10.5	4.7	13.0	10.2	637.3
DAY	2008	31.0	28.0	31.0	30.0	31.0	23.0	31.0	28.0	30.0	31.0	30.0	31.0	719.0
H2O	2008	196.2	174.4	187.0	196.9	227.1	168.0	228.5	209.6	222.3	231.6	216.3	211.6	4,481.5
OIL	2008	9.0	15.1	22.2	17.6	18.4	11.9	13.7	8.7	12.8	10.4	9.7	7.2	528.9
DAY	2007	27.0	28.0	25.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	364.0
H2O	2007	88.0	126.2	90.2	160.3	181.5	187.0	187.7	194.2	201.5	202.9	195.8	194.8	2,012.0
OIL	2007	63.3	57.9	25.1	35.2	26.8	16.3	22.8	26.5	23.1	22.5	18.7	16.9	372.2
DAY	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
H2O	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9
OIL	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	17.1
Licence 6169		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	29.0	29.0	29.0	30.0	29.0	30.0	29.0	1,028.0
H2O	2009	12.9	12.6	17.7	17.4	20.0	22.4	21.6	20.7	20.9	19.7	19.0	16.0	1,326.4
OIL	2009	105.4	83.5	86.7	62.5	59.9	60.2	58.2	56.6	57.9	53.5	52.5	45.8	4,639.4
DAY	2008	31.0	29.0	27.0	26.0	31.0	30.0	27.0	29.0	30.0	29.0	30.0	31.0	676.0
H2O	2008	47.6	35.8	29.5	43.4	54.8	52.1	50.9	46.2	43.5	20.7	12.2	12.6	1,105.5
OIL	2008	151.0	143.1	110.2	76.3	88.2	87.4	76.7	79.3	78.5	94.7	104.5	103.8	3,856.7
DAY	2007	24.0	28.0	25.0	26.0	19.0	24.0	31.0	29.0	30.0	29.0	30.0	31.0	326.0
H2O	2007	119.4	71.9	62.0	50.6	35.0	41.3	58.6	47.0	39.8	31.0	47.3	52.3	656.2
OIL	2007	214.0	287.6	262.0	268.4	198.5	223.2	288.5	211.9	208.3	190.4	161.4	148.8	2,663.0
Licence 6170		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2

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Licence 6170		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-05-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	29.0	1,038.0
H2O	2009	30.4	24.6	26.3	24.8	25.1	24.9	21.8	21.5	19.4	19.1	14.6	15.5	1,561.2
OIL	2009	61.5	48.6	49.4	52.7	52.9	51.5	46.8	46.7	42.1	48.4	44.1	43.9	2,268.7
DAY	2008	30.0	29.0	31.0	30.0	31.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	681.0
H2O	2008	44.2	12.2	51.6	48.2	46.8	0.0	53.1	46.7	36.4	35.6	30.6	31.6	1,293.2
OIL	2008	69.8	94.8	59.4	54.4	55.6	25.3	65.8	57.0	45.6	55.9	62.7	62.6	1,680.1
DAY	2007	16.0	28.0	29.0	30.0	26.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	336.0
H2O	2007	96.9	108.9	86.3	90.0	70.6	77.1	54.0	53.3	54.9	54.2	57.4	52.6	856.2
OIL	2007	56.5	119.2	104.6	81.3	72.9	80.4	88.9	83.7	71.5	74.7	66.6	70.9	971.2
Licence 6171		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	1,039.0
H2O	2009	3.5	2.8	3.1	3.1	3.9	4.6	5.9	5.6	5.8	5.8	6.0	6.7	444.4
OIL	2009	38.8	31.4	36.5	35.2	41.3	36.5	39.0	36.0	36.4	32.3	28.9	29.8	2,266.0
DAY	2008	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	684.0
H2O	2008	5.7	5.0	7.2	6.7	8.2	9.0	13.6	13.8	12.9	7.5	5.0	3.3	387.6
OIL	2008	71.1	59.3	49.1	49.7	53.3	48.3	40.2	39.0	38.0	39.7	38.0	43.1	1,843.9
DAY	2007	1.0	24.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	327.0
H2O	2007	7.0	53.6	33.2	31.9	32.5	30.4	29.3	23.9	17.3	13.1	11.3	6.2	289.7
OIL	2007	3.0	202.6	149.6	142.6	145.5	126.2	118.9	98.0	77.1	69.4	69.1	73.1	1,275.1
Licence 6172		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,058.0
H2O	2009	10.4	8.4	9.2	8.6	9.0	9.7	11.7	11.7	15.3	16.7	17.7	18.4	814.9
OIL	2009	91.2	79.0	91.2	87.2	84.4	81.1	78.4	77.3	52.9	59.8	57.6	58.2	3,987.1
DAY	2008	31.0	29.0	29.0	28.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	693.0
H2O	2008	22.7	20.3	9.7										

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Licence 6173		Well Name Sinclair Unit No. 1 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.07-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	6.9	5.6	5.5	4.0	4.0	4.2	5.3	6.3	5.5	5.9	6.4	8.2	
OIL	2009	86.8	74.3	84.7	81.9	77.8	74.6	74.0	70.8	61.8	66.8	65.0	64.3	4,239.1
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	699.0
H2O	2008	12.8	12.0	12.9	12.7	15.6	22.6	12.7	10.3	6.5	7.0	6.0	6.5	499.2
OIL	2008	117.1	106.6	104.9	98.0	94.3	89.6	89.3	85.7	81.0	85.1	79.9	89.1	3,356.3
DAY	2007	3.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	336.0
H2O	2007	28.9	45.4	45.2	43.4	44.2	46.0	26.2	20.4	20.8	19.8	12.1	9.2	361.6
OIL	2007	12.6	271.9	271.5	261.8	267.1	262.1	177.1	148.7	145.3	150.8	136.9	129.9	2,235.7
Licence 6174		Well Name Sinclair Unit No. 1 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.09-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	1,020.0
H2O	2009	18.9	12.8	11.7	12.3	12.3	14.5	13.2	15.0	14.8	16.9	19.3	20.1	1,602.9
OIL	2009	38.0	34.0	37.4	40.6	37.8	36.3	33.1	32.6	27.5	29.4	29.5	27.3	1,476.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	27.0	665.0
H2O	2008	51.1	47.9	51.5	55.1	74.2	36.4	27.3	27.6	19.2	19.7	18.0	17.1	1,421.1
OIL	2008	26.7	24.3	24.0	23.0	24.0	37.7	41.7	41.7	34.6	34.9	30.9	30.1	1,073.1
DAY	2007	2.0	28.0	30.0	30.0	31.0	30.0	30.0	30.0	25.0	13.0	30.0	29.0	308.0
H2O	2007	19.9	145.7	123.1	115.2	117.3	121.9	78.7	34.3	46.1	26.8	76.1	70.9	976.0
OIL	2007	1.0	130.4	72.3	75.4	76.9	75.5	60.2	42.3	39.5	21.4	54.0	50.6	699.5
Licence 6175		Well Name Sinclair Unit No. 1 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.16-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	1,049.0
H2O	2009	20.0	13.8	12.3	21.2	26.9	14.1	12.0	15.1	17.0	24.7	24.0	25.8	1,697.6
OIL	2009	38.8	36.6	42.6	25.7	24.1	35.6	42.0	33.1	28.0	27.9	22.1	22.9	1,404.4
DAY	2008	30.0	29.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	694.0
H2O	2008	46.7	41.4	40.1	45.1	65.9	65.2	47.9	31.1	29.8	35.0	24.4	22.2	1,470.7
OIL	2008	40.1	32.6											

Licence 6176		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD						
UWI	100.02-19-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2009	56.7	51.4	43.8	51.2	53.6	49.9	62.2	47.5	55.0	48.9	50.2	52.6			
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	26.0	30.0	665.0		
H2O	2008	28.4	26.6	24.2	22.9	25.6	23.5	16.7	13.9	12.5	13.6	10.6	10.7	840.9		
OIL	2008	115.7	105.4	99.2	88.9	82.2	77.9	70.1	68.4	62.0	65.4	54.4	56.3	2,680.9		
DAY	2007	0.0	8.0	30.0	30.0	28.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	307.0		
H2O	2007	0.0	71.1	106.3	99.2	68.6	47.9	37.8	40.6	45.0	35.7	31.0	28.5	611.7		
OIL	2007	0.0	39.7	255.5	250.5	192.0	167.4	172.2	141.0	133.4	131.4	132.1	119.8	1,735.0		
Licence	6177	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD						
UWI	100.07-19-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	1,018.0		
H2O	2009	12.9	12.3	14.2	14.7	16.7	16.6	15.4	15.8	13.3	14.4	13.8	12.7	892.4		
OIL	2009	67.6	60.0	65.0	52.7	56.7	56.2	49.7	51.5	45.4	49.9	48.7	46.0	3,400.5		
DAY	2008	31.0	29.0	31.0	28.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	661.0		
H2O	2008	19.9	18.5	17.9	15.8	17.1	16.0	15.6	13.7	20.1	11.2	6.1	9.6	719.6		
OIL	2008	112.7	102.4	98.0	90.0	89.6	86.9	88.0	80.6	75.5	74.6	77.7	71.4	2,751.1		
DAY	2007	0.0	7.0	30.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	27.0	31.0	305.0		
H2O	2007	0.0	51.0	91.0	79.7	64.3	44.4	45.6	47.6	42.2	29.6	22.8	19.9	538.1		
OIL	2007	0.0	42.4	227.1	211.6	193.4	175.2	179.9	179.1	153.3	120.0	105.4	116.3	1,703.7		
Licence	6178	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD						
UWI	100.08-19-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,033.0		
H2O	2009	9.7	9.2	10.6	14.6	16.7	16.6	16.5	29.3	23.0	19.1	18.4	19.0	1,153.2		
OIL	2009	61.4	54.3	58.8	53.0	53.6	53.1	55.6	39.2	43.0	48.4	47.2	46.8	2,755.8		
DAY	2008	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	669.0		
H2O	2008	34.1	30.6	26.8	28.2	30.6	25.5	23.4	19.5	10.0	8.3	6.1	7.9	950.5		
OIL																

Licence 6182		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
UWI	100.01-26-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2008	30.0	29.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0			
H2O	2008	21.6	26.6	27.8	31.3	36.5	32.4	39.0	29.1	23.4	23.9	21.4	23.1	834.7		
OIL	2008	64.9	56.7	57.6	60.7	63.0	63.2	69.2	60.0	54.4	56.0	53.8	49.5	2,004.8		
DAY	2007	8.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	337.0		
H2O	2007	57.9	83.0	60.1	55.2	46.7	46.8	42.5	23.0	24.3	24.4	17.7	17.0	498.6		
OIL	2007	41.4	211.4	140.4	129.0	108.9	109.2	99.1	104.8	97.4	97.7	83.1	73.4	1,295.8		
Licence	6183	Well Name		Sinclair Unit No. 1 Prov.				Dev		V	Mineral Rights		CROWN			
UWI	100.10-22-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	30.0	1,055.0		
H2O	2009	14.1	11.2	12.2	10.3	10.8	13.5	12.6	14.3	19.7	20.1	21.2	21.4	1,151.8		
OIL	2009	29.0	25.3	27.5	27.9	28.1	22.6	23.4	18.0	13.4	13.9	13.0	12.7	1,199.6		
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	28.0	31.0	694.0		
H2O	2008	22.7	20.6	20.1	21.5	28.8	29.5	22.3	24.2	21.1	21.0	14.2	16.3	970.4		
OIL	2008	29.6	26.2	24.0	23.0	24.0	22.1	21.4	20.8	21.4	24.1	21.7	25.9	944.8		
DAY	2007	7.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	335.0		
H2O	2007	66.4	95.6	83.0	76.8	75.7	81.3	69.7	37.4	38.0	36.2	25.3	22.7	708.1		
OIL	2007	25.4	126.4	68.9	69.6	68.7	69.7	61.4	36.4	35.6	36.9	31.0	30.6	660.6		
Licence	6184	Well Name		Sinclair Unit No. 1 Prov.				Dev		V	Mineral Rights		CROWN			
UWI	100.15-22-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,058.0		
H2O	2009	6.9	5.6	6.1	5.7	6.0	14.7	15.5	15.2	14.3	14.0	13.0	13.4	750.4		
OIL	2009	37.2	31.3	36.5	33.3	33.2	29.1	29.4	25.6	22.6	26.3	26.5	26.9	1,624.3		
DAY	2008	30.0	27.0	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	693.0		
H2O	2008	13.7	16.2	22.9	16.0	8.2	11.3	9.9	10.4	9.4	10.5	6.5	6.5	620.0		
OIL	2008	43.0	33.8	31.8	32.4	42.6	39.5	36.3	36.4	34.3	37.5	32.1	37.4	1,266.4		
DAY	2007	3.0	28.0	31.0	30.0											

Licence		6185		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD							
UWI	100.05-03-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2008	9.3	11.7	11.2	6.8	9.0	9.9	7.5	7.6	6.5	7.0	4.5	4.3								
OIL	2008	11.4	14.0	8.9	7.2	7.5	7.4	7.5	7.8	15.2	16.1	14.4	15.2	349.7							
DAY	2007	19.0	17.0	30.0	30.0	30.0	30.0	31.0	31.0	22.0	31.0	26.0	29.0	326.0							
H2O	2007	39.4	22.8	37.0	30.8	8.2	17.0	27.5	13.8	7.5	6.2	10.6	13.3	234.1							
OIL	2007	37.3	22.5	24.4	10.7	26.2	13.0	13.7	12.5	8.4	19.0	13.1	16.3	217.1							
Licence		6186		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD							
UWI	100.06-03-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	29.0	26.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	27.0	956.0							
H2O	2009	6.5	3.7	2.7	2.9	3.0	3.6	3.5	3.6	3.7	4.0	3.5	2.9	298.3							
OIL	2009	28.5	24.3	26.7	29.7	30.2	28.6	28.5	28.9	27.0	30.1	26.0	23.4	1,062.2							
DAY	2008	25.0	26.0	30.0	30.0	31.0	30.0	31.0	28.0	19.0	8.0	30.0	30.0	605.0							
H2O	2008	8.2	9.3	9.7	6.4	8.6	9.5	7.2	6.8	4.1	1.6	6.0	6.3	254.7							
OIL	2008	30.9	35.1	25.3	20.2	21.0	20.8	21.2	19.3	14.4	6.5	29.4	33.4	730.3							
DAY	2007	0.0	8.0	31.0	10.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	287.0							
H2O	2007	0.0	17.1	30.9	11.3	19.3	18.2	23.3	10.8	10.2	10.9	9.4	9.6	171.0							
OIL	2007	0.0	29.3	67.2	31.8	52.2	40.0	40.3	40.7	38.7	41.2	35.3	36.1	452.8							
Licence		6187		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD							
UWI	100.07-03-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	988.0							
H2O	2009	13.1	8.4	9.0	8.6	9.0	10.0	9.2	9.6	9.4	10.3	11.1	13.0	658.6							
OIL	2009	43.8	39.2	44.4	44.5	45.2	41.1	40.3	40.8	35.1	36.2	33.4	28.9	1,934.4							
DAY	2008	25.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	625.0							
H2O	2008	23.1	22.8	18.2	14.7	19.8	21.7	16.4	16.1	9.7	10.5	10.5	13.1	537.9							
OIL	2008	50.5	60.7	44.4	38.8	40.5	40.1	40.7	39.5	38.0	40.2	38.7	43.1	1,461.5							
DAY	2007	0.0	8.0	26.0	10.0	26.0	26.0	31.0	31.0	30.0	25.0	27.0	29.0	269.0							
H2O	2007	0.0	37.2	57.8	28.2	40.0	25.6	28.3	25.2	26.2	22.2	25.1	25.5	341.3							
OIL	2007	0.0	62.6	149.5	61.7	129.0	110.0	9													

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Licence 6188		Well Name Sinclair Unit No. 6				Dev V					Mineral Rights FREEHOLD				
UWI 100.08-03-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2008	20.0	20.9	17.2	16.9	17.6	17.4	17.7	16.1	17.7	18.7	15.6	16.1		
DAY	2007	0.0	5.0	31.0	28.0	30.0	30.0	24.0	31.0	30.0	31.0	26.0	29.0	295.0	
H2O	2007	0.0	40.8	77.8	49.4	44.5	43.6	47.9	27.5	30.1	31.1	27.0	31.5	451.2	
OIL	2007	0.0	9.8	59.8	41.3	34.2	25.2	24.5	37.4	24.9	24.4	19.2	23.5	324.2	
Licence 6189		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.04-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	29.0	28.0	29.0	30.0	6.0	7.0	31.0	31.0	30.0	30.0	30.0	31.0	1,019.0	
H2O	2009	37.3	36.9	39.8	39.7	7.8	9.3	61.8	63.1	59.7	63.7	67.3	41.6	2,004.0	
OIL	2009	9.7	8.6	8.7	9.0	1.8	2.2	17.2	18.2	17.4	16.6	14.7	10.3	501.0	
DAY	2008	30.0	29.0	30.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	28.0	25.0	707.0	
H2O	2008	62.8	57.6	30.3	31.0	32.9	33.3	50.7	45.1	43.4	47.7	38.5	33.1	1,476.0	
OIL	2008	4.8	4.4	14.4	12.2	12.6	13.5	18.9	18.7	14.4	15.6	12.5	9.6	366.6	
DAY	2007	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	356.0	
H2O	2007	161.7	95.7	104.6	85.0	78.2	70.6	69.3	51.8	65.7	60.7	63.2	63.1	969.6	
OIL	2007	51.6	41.0	16.6	15.0	13.7	12.5	12.2	26.7	5.8	10.8	4.3	4.8	215.0	
Licence 6190		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.08-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	1,062.0	
H2O	2009	21.9	20.0	23.1	18.9	20.0	18.6	19.8	18.9	14.6	15.9	15.3	14.3	1,120.3	
OIL	2009	56.6	50.0	54.1	48.0	53.6	47.8	49.8	48.4	43.2	48.4	47.2	46.3	2,953.3	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	703.0	
H2O	2008	43.1	36.6	20.7	30.4	25.6	24.3	27.3	24.3	21.8	23.9	20.7	22.1	899.0	
OIL	2008	87.0	74.4	84.9	75.3	75.6	74.9	73.5	71.6	63.2	65.4	58.8	56.7	2,359.9	
DAY	2007	17.0	28.0	30.0	29.0	27.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	340.0	
H2O	2007	103.4	106.9	37.3	53.7	48.4	46.0	43.3	34.0	18.2	24.5	33.0	29.5	578.2	
OIL	2007	92.5	181.5	188.2	133.0	122.8	118.4	111.2	114.9	118.3	116.7	102.2	98.9	1,498.6	
Licence 6191		Well Name Sinclair Unit No. 1 Prov.				Dev V									

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Licence 6191		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-22-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	1.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	
H2O	2007	11.0	94.3	69.2	62.0	63.2	65.7	53.9	51.0	51.9	49.4	42.6	43.8	658.0
OIL	2007	4.0	198.1	255.1	243.5	248.4	243.8	145.3	106.2	103.8	107.7	76.0	63.0	1,794.9
Licence 6192		Well Name Tundra Sinclair Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.05-22-008-28W1.00				Field Name Daly Sinclair	Pool Name Lodgepole AA				Field Code 1	Pool Code 59AA	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,052.0
H2O	2009	5.8	5.7	6.6	6.5	6.0	4.4	5.9	5.4	5.7	5.1	5.9	5.9	392.3
OIL	2009	23.5	19.9	19.8	19.7	18.1	13.3	17.8	18.7	17.1	19.4	17.9	17.6	1,226.1
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	692.0
H2O	2008	10.4	6.0	7.0	8.0	8.8	4.5	7.5	7.9	7.5	7.4	6.5	6.7	323.4
OIL	2008	27.5	29.1	28.3	31.8	30.6	31.3	26.0	27.6	26.4	26.1	22.9	23.6	1,003.3
DAY	2007	21.0	28.0	31.0	23.0	30.0	30.0	20.0	28.0	30.0	27.0	30.0	31.0	329.0
H2O	2007	46.6	38.4	33.0	21.0	10.5	13.8	14.3	4.9	11.1	14.0	14.4	13.2	235.2
OIL	2007	169.9	109.9	92.2	49.1	28.2	40.5	21.7	46.0	34.2	27.1	27.8	25.5	672.1
UWI	100.05-22-008-28W1.02				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,052.0
H2O	2009	3.5	3.5	4.0	4.1	3.7	2.7	3.7	3.3	3.6	3.1	3.7	3.6	183.2
OIL	2009	7.5	6.3	10.6	10.5	9.7	7.1	9.6	10.0	9.2	10.4	9.5	9.4	448.0
DAY	2008	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	692.0
H2O	2008	6.3	3.8	4.4	5.0	5.4	2.8	4.6	4.8	4.7	4.6	4.1	4.2	140.7
OIL	2008	16.9	9.3	9.1	10.2	9.7	10.0	8.3	8.8	8.4	8.3	7.4	7.5	338.2
DAY	2007	21.0	28.0	31.0	23.0	30.0	30.0	20.0	28.0	30.0	27.0	30.0	31.0	329.0
H2O	2007	1.0	2.0	0.7	12.9	17.1	8.5	8.7	3.0	6.7	8.6	8.8	8.0	86.0
OIL	2007	3.5	5.8	1.9	30.1	46.1	24.8	13.3	28.3	21.1	16.7	17.1	15.6	224.3
Licence 6193		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-36-007-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	1,060.0
H2O	2009	14.3	12.3	16.6	16.5	16.7	14.3	13.2	12.6	11.9	9.8	9.2	3.3	807.7
OIL	2009	37.7	34.3	33.0	30.1	31.5	31.2	31.1	30.3	28.9	27.4	26.6	9.9	1,681.4
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	716.0
H2O	2008	10.6	10.6	11.9	14.2	21.9	20.9	23.4	19.5	20.1	20.5	15.5	15.8	657.0
OIL	2008	34.2	35.1	38.6	41.2	50.4	48.8	47.1	42.1	42.3	43.6	37.4	38.8	1,329.4
DAY	2007	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	355.0
H2O	2007	127.2	55.5	38.5	34.7	44.3	35.5	33.9	15.4	19.8	20.0	16.8	10.5	452.1
OIL	2007	106.8	94.3	97.5	80.7	61.8	60.4	57.9	71.7	58.3	60.0	45.9	34.5	829.8

Licence		6194		Well Name		Sinclair Unit No. 2 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.02-36-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	998.0									
H2O	2009	19.4	18.4	19.9	19.8	20.0	16.3	16.5	15.8	14.9	11.9	12.2	12.2	1,024.1									
OIL	2009	37.5	31.4	31.9	33.1	34.7	32.0	34.2	33.3	31.8	28.3	29.5	30.9	1,814.8									
DAY	2008	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	639.0									
H2O	2008	20.5	21.3	23.8	25.1	29.2	25.6	27.3	24.3	23.4	23.9	19.7	18.9	826.8									
OIL	2008	37.1	40.5	44.6	47.8	53.6	49.0	47.1	45.0	42.3	43.6	40.1	38.8	1,426.2									
DAY	2007	7.0	28.0	25.0	0.0	12.0	30.0	28.0	31.0	30.0	29.0	28.0	27.0	275.0									
H2O	2007	63.1	128.9	53.9	0.0	34.2	67.5	49.5	45.1	24.3	24.8	34.2	18.3	543.8									
OIL	2007	36.4	146.0	108.6	0.0	80.2	114.0	88.0	80.3	80.3	74.6	54.7	33.6	896.7									
Licence		6195		Well Name		Virден Roselea Unit No. 1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.10-21-010-25W1.00		Field Name		Virден		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	24.0	27.7	29.8	29.3	31.0	21.0	31.0	30.8	30.0	31.0	30.0	31.0	938.2									
H2O	2009	727.2	791.2	903.1	863.8	866.1	646.3	691.2	703.6	836.7	785.3	698.8	678.5	27,862.0									
OIL	2009	111.8	112.0	110.8	99.8	102.6	77.0	101.3	118.9	112.0	109.1	98.0	97.0	5,224.7									
DAY	2008	31.0	29.0	28.0	30.0	31.0	28.7	30.4	30.8	30.0	31.0	30.0	26.0	591.6									
H2O	2008	848.2	751.0	726.2	770.7	0.0	717.8	746.1	883.0	904.9	927.9	926.3	634.6	18,670.2									
OIL	2008	222.4	194.5	10.3	200.0	0.0	223.1	234.6	171.7	144.4	149.2	142.1	151.7	3,974.4									
DAY	2007	0.0	0.0	0.0	28.7	31.0	25.5	29.0	8.0	22.5	31.0	29.0	31.0	235.7									
H2O	2007	0.0	0.0	0.0	1274.8	1443.3	1163.9	1306.3	440.7	821.5	1075.7	1376.7	930.6	9,833.5									
OIL	2007	0.0	0.0	0.0	282.7	276.8	231.8	294.2	143.5	204.1	251.9	219.1	226.3	2,130.4									
Licence		6197		Well Name		Virден Roselea Unit No. 1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.08-25-010-26W1.00		Field Name		Virден		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.8	27.0	31.0	29.0	29.7	14.0	17.5	31.0	29.8	29.6	29.4	31.0	981.9									
H2O	2009	2407.7	2142.8	2443.7	2295.1	2258.8	1234.4	1873.9	2750.9	2663.2	2505.2	2571.7	2567.1	73,738.1									
OIL	2009	104.7	90.0	102.8	93.0	92.8	45.3	64.0	101.5	90.8	89.6	84.7	92.4	4,200.3									
DAY	2008	31.0	2																				

Manitoba Production 2006 To 2009														
Licence 6198		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI 100.04-16-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	14.6	12.6	13.2	15.3	15.3	8.6	8.8	8.6	8.1	8.5	4.3	4.5	
OIL	2009	51.6	44.7	46.9	44.1	45.8	42.1	40.4	40.2	38.5	39.9	20.3	22.7	2,225.0
DAY	2008	25.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	657.0
H2O	2008	20.4	22.4	16.2	15.5	12.7	13.7	14.0	14.1	14.4	14.0	7.7	10.9	471.4
OIL	2008	52.5	59.5	76.1	61.9	65.9	59.1	59.6	56.8	57.3	56.4	55.3	58.1	1,747.8
DAY	2007	0.0	8.0	30.0	29.0	28.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0
H2O	2007	0.0	13.7	74.3	29.2	35.8	23.4	25.9	20.5	18.7	18.4	17.3	18.2	295.4
OIL	2007	0.0	30.3	190.2	127.8	91.0	104.1	96.2	88.8	81.3	80.0	74.9	64.7	1,029.3
Licence 6199		Well Name Enerplus Virden HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI 102.14-30-010-25W1.00		Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.8	27.0	31.0	30.0	30.5	14.0	18.0	31.0	29.8	29.6	30.0	30.0	959.7
H2O	2009	2283.1	2031.8	2317.3	2251.3	2202.0	1170.5	1827.8	2452.2	2326.1	2428.8	2542.6	2408.4	56,946.1
OIL	2009	120.3	103.4	118.2	110.7	109.7	52.2	75.7	111.0	105.2	117.7	113.6	117.4	4,563.8
DAY	2008	31.0	29.0	30.3	15.5	29.4	29.5	31.0	30.0	30.0	29.8	29.6	31.0	628.0
H2O	2008	1328.8	1157.2	1297.3	615.8	1437.4	1847.5	1969.4	1723.3	1534.4	1606.8	2008.3	2502.6	30,704.2
OIL	2008	147.8	126.9	127.8	68.2	122.0	125.0	146.9	132.4	130.6	122.2	114.4	114.3	3,308.7
DAY	2007	0.0	0.0	15.2	30.0	29.3	30.0	31.0	31.0	27.4	29.0	29.0	30.0	281.9
H2O	2007	0.0	0.0	605.8	972.5	934.0	941.5	1163.4	1140.9	1277.0	1351.9	1937.4	1351.0	11,675.4
OIL	2007	0.0	0.0	376.7	315.3	173.7	136.3	158.6	156.5	151.8	139.9	100.4	121.0	1,830.2
Licence 6200		Well Name Sinclair Unit No. 2 Prov.				Dev V					Mineral Rights CROWN			
UWI 100.09-06-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	28.0	31.0	30.0	27.0	656.0
H2O	2009	32.3	30.7	28.4	24.6	43.4	32.2	36.3	32.6	25.2	22.7			

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Licence 6204		Well Name Sinclair Unit No. 6 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.13-34-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2008	137.5	138.4	111.1	97.6	98.7	97.5	99.1	96.3	93.7	87.8	87.7	97.7		
DAY	2007	0.0	1.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0	
H2O	2007	0.0	10.1	55.2	43.2	39.4	41.1	56.8	21.4	28.6	32.6	30.4	25.1	383.9	
OIL	2007	0.0	4.6	321.3	272.2	287.4	257.7	224.8	220.4	191.6	184.6	167.8	170.0	2,302.4	
Licence 6205		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.14-35-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,058.0	
H2O	2009	12.1	12.3	14.2	9.9	7.1	6.6	6.6	6.3	6.0	3.2	4.7	5.7	837.7	
OIL	2009	25.8	22.1	21.7	20.4	20.7	22.8	21.0	18.8	17.9	16.6	13.4	14.9	1,343.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	695.0	
H2O	2008	17.8	16.0	17.9	12.3	13.7	13.9	15.6	14.6	13.7	13.6	12.2	12.6	743.0	
OIL	2008	33.8	29.7	32.7	37.2	38.7	36.8	36.1	34.1	33.5	29.5	28.6	26.7	1,107.8	
DAY	2007	2.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	331.0	
H2O	2007	23.2	133.9	65.0	53.2	49.5	40.4	42.3	42.5	39.3	29.4	26.5	23.9	569.1	
OIL	2007	1.3	135.4	86.6	78.3	72.2	55.0	57.3	53.4	46.8	39.1	43.4	41.6	710.4	
Licence 6206		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.15-35-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	1,031.0	
H2O	2009	18.6	14.7	14.2	10.0	11.8	13.3	10.8	9.5	9.0	9.2	8.7	9.2	943.4	
OIL	2009	74.4	63.7	74.3	62.3	69.5	70.7	59.5	57.5	55.0	48.2	46.7	52.6	3,379.7	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	15.0	30.0	28.0	31.0	678.0	
H2O	2008	14.2	13.3	14.9	19.0	23.8	21.2	18.8	19.3	10.0	19.8	16.5	15.8	804.4	
OIL	2008	106.1	94.6	104.0	94.5	92.9	90.7	77.6	75.6	39.3	80.9	73.5	71.6	2,645.3	
DAY	2007	4.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	29.0	31.0	333.0	
H2O	2007	41.7	103.1	78.7	71.8	73.2	59.3	40.9	43.3	30.3	21.0	15.3	19.2	597.8	
OIL	2007	8.2	225.4	219.9	190.5	194.3	158.0	125.1	123.3	103.1	94.7	97.3	104.2	1,644.0	
Licence 6207		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.16-35-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B									

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Licence	6207	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.16-35-007-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2007	7.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0		
H2O	2007	46.0	93.3	87.5	74.4	75.8	58.1	31.5	33.8	27.3	24.3	13.5	18.9	584.4	
OIL	2007	31.2	196.7	210.0	187.8	191.6	149.4	100.4	102.6	86.7	92.2	85.7	98.6	1,532.9	
Licence	6209	Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.13-15-009-29W1.00		Field Name	Daly Sinclair	Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	926.0	
H2O	2009	12.6	10.4	11.2	11.0	11.8	10.6	10.9	5.7	4.4	4.4	4.5	4.5	379.7	
OIL	2009	31.5	26.9	26.6	25.4	26.1	25.7	26.7	28.3	27.7	28.8	27.6	28.4	1,331.2	
DAY	2008	31.0	29.0	31.0	27.0	31.0	30.0	28.0	21.0	30.0	31.0	30.0	31.0	561.0	
H2O	2008	7.9	7.9	8.9	7.9	12.6	13.2	12.9	8.7	15.7	13.0	13.0	14.3	277.7	
OIL	2008	52.2	40.1	43.5	37.8	36.2	33.3	31.6	23.4	34.1	34.1	34.8	35.9	1,001.5	
DAY	2007	0.0	0.0	0.0	0.0	3.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	211.0	
H2O	2007	0.0	0.0	0.0	0.0	5.5	38.4	34.6	14.2	15.3	14.4	12.5	6.8	141.7	
OIL	2007	0.0	0.0	0.0	0.0	25.7	147.2	92.1	73.9	61.8	57.4	55.0	51.4	564.5	
	UWI	100.13-15-009-29W1.02		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	926.0	
H2O	2009	4.4	3.6	3.9	3.9	4.1	3.7	3.8	2.0	1.5	1.4	1.5	1.5	127.7	
OIL	2009	16.9	14.3	19.3	18.4	19.0	18.6	19.3	20.5	20.0	20.8	19.9	20.4	640.6	
DAY	2008	31.0	29.0	31.0	27.0	31.0	30.0	28.0	21.0	30.0	31.0	30.0	31.0	561.0	
H2O	2008	2.6	2.6	3.0	2.6	4.2	4.4	4.3	3.0	5.2	4.4	4.3	4.8	92.4	
OIL	2008	17.6	21.4	23.2	20.2	19.4	17.9	17.0	12.6	18.3	18.4	18.7	19.4	413.2	
DAY	2007	0.0	0.0	0.0	0.0	3.0	30.0	31.0	29.0	29.0	28.0	30.0	31.0	211.0	
H2O	2007	0.0	0.0	0.0	0.0	1.8	12.8	11.6	4.7	5.0	4.7	4.1	2.3	47.0	
OIL	2007	0.0	0.0	0.0	0.0	8.6	49.1	30.8	24.8	20.7	19.2	18.5	17.4	189.1	
Licence	6210	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.13-35-007-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	29.0	26.0	30.0	29.0	29.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	1,029.0	
H2O	2009	9.1	10.4	13.7	9.5	9.4	9.3	8.8	8.9	7.9	6.4	9.5	9.6	812.9	
OIL	2009	23.2	21.2	24.0	22.7	23.6	23.3	21.8	21.8	19.5	27.2	23.7	25.4	1,296.0	
DAY	2008	29.0	29.0	31.0	28.0	29.0	28.0	31.0	31.0	29.0	27.0	29.0	31.0	680.0	
H2O	2008	18.6	18.6	20.8	16.5	17.9	16.2	19.5	17.4	16.2	11.9	11.8	11.9	700.4	
OIL	2008	35.8	35.1	38.6	38.1	39.1	36.6	37.7	34.5	26.6	22.8	24.7	23.9	1,018.6	
DAY	2007	0.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	30.0	328.0	
H2O	2007	0.0	107.4	73.8	63.8	53.9	38.5	34.1	32.7	30.1	28.6	19.3	20.9	503.1	
OIL	2007	0.0	117.9	72.3	67.8	70.0	56.5	48.0	45.1	34.4	41.5	34.3	37.3	625.1	

Licence 6211		Well Name 4996446 Virden				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-12-011-26W1.02	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	23.0	990.0
H2O	2009	0.0	52.0	5.4	4.7	61.0	41.4	5.9	6.7	5.2	4.4	4.1	8.2	1,122.7
OIL	2009	0.0	14.5	14.7	13.7	14.0	11.1	13.2	10.3	2.1	11.6	10.9	10.1	725.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	669.0
H2O	2008	45.4	34.8	38.0	38.2	40.0	40.2	42.2	39.0	35.0	44.0	33.0	0.0	923.7
OIL	2008	16.1	16.7	13.5	11.8	14.5	14.6	10.8	10.2	13.0	14.0	12.7	0.0	599.3
DAY	2007	14.0	28.0	26.0	25.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	336.0
H2O	2007	46.0	30.0	36.3	47.2	44.3	45.5	45.6	46.8	37.7	40.5	38.5	35.5	493.9
OIL	2007	42.1	80.7	48.2	42.9	46.4	34.1	35.3	27.3	26.3	25.9	22.5	19.7	451.4
Licence 6212	Well Name Sinclair Unit No. 2 Prov.						Dev V					Mineral Rights CROWN		
UWI	100.01-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	1,019.0
H2O	2009	13.3	12.3	14.2	13.2	13.3	15.0	16.5	15.8	14.9	14.9	15.3	15.3	1,034.7
OIL	2009	95.0	85.7	90.7	84.3	88.2	81.6	87.1	82.0	75.3	72.4	70.8	74.3	4,295.7
DAY	2008	31.0	29.0	30.0	14.0	30.0	29.0	28.0	31.0	27.0	31.0	29.0	30.0	658.0
H2O	2008	25.6	24.0	23.2	11.7	29.8	30.2	21.1	20.8	18.1	20.5	17.7	14.1	860.7
OIL	2008	103.8	94.8	106.0	52.4	116.8	120.6	105.0	115.1	100.6	109.0	101.1	96.4	3,308.3
DAY	2007	7.0	28.0	25.0	24.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	319.0
H2O	2007	60.4	118.9	49.6	45.1	40.9	63.9	52.2	45.6	40.4	37.6	23.7	25.6	603.9
OIL	2007	40.9	240.2	234.1	204.2	185.1	242.4	209.0	180.3	161.5	159.5	121.9	107.6	2,086.7
Licence 6213	Well Name Kiwi Sinclair						Dev V					Mineral Rights FREEHOLD		
UWI	100.09-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	915.0
H2O	2009	15.5	6.0	13.8	12.2	12.4	12.0	10.8	10.6	15.0	4.4	9.0	14.0	723.4
OIL	2009	115.0	100.0	110.7	98.8	100.6	95.0	94.2	90.4	93.5	90.1	90.5	80.5	4,063.2
DAY	2008	31.0	29.0	31.0	21.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	550.0
H2O	2008	26.5	25.4	34.5	26.0	50.6	57.2	29.1						

Manitoba Production 2006 To 2009														
Licence 6214		Well Name Kiwi Sinclair COM				Dev V			Mineral Rights FREEHOLD					
UWI	100.16-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	5.0	16.5	7.2	29.0	24.0	14.2	14.0	8.1	7.9	14.2	11.5	10.2	
OIL	2009	138.1	133.4	145.2	131.8	145.2	126.0	129.8	118.9	120.3	142.4	138.2	122.7	6,927.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	664.0
H2O	2008	40.6	14.5	26.5	6.0	6.1	5.7	12.9	10.9	13.9	10.2	6.5	7.0	505.3
OIL	2008	283.8	194.9	204.7	198.0	179.5	198.5	180.8	169.3	159.0	144.5	136.0	143.3	5,335.6
DAY	2007	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	299.0
H2O	2007	0.0	0.0	75.1	25.0	27.5	32.5	12.0	33.3	35.1	32.5	27.0	44.5	344.5
OIL	2007	0.0	0.0	225.0	303.8	348.2	387.4	354.6	329.8	279.3	314.7	312.5	288.0	3,143.3
Licence 6215		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI	100.02-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,018.0
H2O	2009	13.9	11.2	12.1	11.2	8.9	9.3	8.6	9.0	8.7	8.0	8.0	8.3	545.0
OIL	2009	102.3	89.0	101.4	98.2	99.8	96.0	95.0	94.8	89.5	82.0	75.3	75.1	4,921.5
DAY	2008	31.0	12.0	28.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	654.0
H2O	2008	20.8	14.4	13.4	11.2	14.1	13.6	10.2	10.4	12.0	14.0	12.0	13.1	427.8
OIL	2008	165.1	50.9	171.0	126.3	122.3	105.4	107.1	104.1	99.5	104.4	94.4	100.6	3,823.1
DAY	2007	0.0	8.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	311.0
H2O	2007	0.0	14.1	32.2	33.7	27.1	31.5	32.7	23.8	0.0	25.2	20.6	27.7	268.6
OIL	2007	0.0	92.7	311.9	277.5	279.7	266.0	249.1	220.8	219.8	188.1	190.0	176.4	2,472.0
Licence 6216		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI	100.07-33-008-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	875.0
H2O	2009	31.3	25.1	26.1	23.7	16.8	19.3	16.3	18.0	17.4	15.0	16.1	16.8	839.1
OIL	2009	49.7	44.4	51.0	49.5	48.0	49.3	50.4	59.3	55.9	57.9	59.1	59.7	2,442.9
DAY	2008	29.0	11.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	517.0
H2O	2008	21.6	12.6	43.1	47.2	57.7	49.7	37.5	38.0	21.9	21.0	24.1	32.5	597.2
OIL	2008	98.3	49.2	1										

Licence 6221		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN											
UWI	100.01-29-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
OIL	2009	31.0	26.8	27.9	27.1	25.8	25.0	27.5	26.0	24.7	23.3	22.7	22.2									
DAY	2008	26.0	26.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	692.0								
H2O	2008	10.4	17.9	23.2	19.7	21.9	20.9	23.4	13.9	13.4	13.6	12.2	11.8	571.7								
OIL	2008	37.6	39.1	26.9	26.7	31.5	31.2	31.4	37.3	34.0	34.2	32.9	30.2	1,369.0								
DAY	2007	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	340.0								
H2O	2007	52.6	66.7	34.8	29.9	31.3	30.0	29.3	24.4	23.0	21.9	12.4	13.1	369.4								
OIL	2007	17.9	211.3	142.3	105.9	84.1	72.1	66.0	57.0	53.7	51.2	54.5	60.0	976.0								
Licence	6224	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN											
UWI	100.08-29-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	844.0								
H2O	2009	25.8	24.6	27.8	23.2	23.4	19.7	17.4	18.9	17.9	14.0	13.5	13.6	964.4								
OIL	2009	21.7	18.4	18.6	18.1	18.9	20.4	21.0	18.2	17.4	20.0	19.5	18.5	748.1								
DAY	2008	26.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	479.0								
H2O	2008	32.2	39.0	38.7	29.1	36.3	33.0	35.1	31.2	27.0	27.3	23.7	21.3	724.6								
OIL	2008	32.4	31.0	21.7	23.4	26.5	25.7	25.1	24.9	24.2	22.8	20.9	19.5	517.4								
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	29.0	31.0	128.0								
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.3	143.0	70.8	52.5	43.1	350.7								
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	71.2	38.1	36.2	43.2	219.3								
Licence	6225	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD											
UWI	100.14-21-007-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	991.0								
H2O	2009	42.0	39.9	37.7	36.4	34.3	36.5	34.0	31.0	32.9	36.5	32.1	30.8	1,881.0								
OIL	2009	49.6	45.7	46.3	48.2	42.6	40.6	35.7	31.8	30.7	33.5	34.7	36.8	2,195.8								
DAY	2008	30.0	27.0	30.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	30.0	29.0	635.0								
H2O	2008	60.6	47.6	48.8	53.3	58.7	43.7	33.6	44.5	51.2	56.3	50.5	44.8	1,456.9								
OIL	2008	62.3	68.8	73.2	59.9	54.3	43.8	82.4	63.5	46.2	51.4	49.3	45.5	1,719.6 </								

Licence 6227		Well Name SinclairUnit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI	100.01-25-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	30.0	29.0	29.0	27.0	31.0	31.0	28.0	30.0	26.0	31.0	
H2O	2008	19.9	18.6	15.0	16.5	17.3	16.0	35.1	31.2	25.9	26.4	20.4	18.9	792.7
OIL	2008	35.6	32.4	39.7	46.3	50.3	47.9	56.6	56.0	36.6	33.1	28.5	32.8	1,142.3
DAY	2007	0.0	10.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	26.0	29.0	31.0	306.0
H2O	2007	0.0	89.7	73.2	65.5	54.0	48.5	46.7	38.0	38.3	33.1	20.8	23.7	531.5
OIL	2007	0.0	53.6	130.4	62.5	58.5	52.5	50.7	50.8	53.0	45.9	53.1	35.5	646.5
Licence	6228	Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-24-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	27.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	992.0
H2O	2009	16.1	15.4	17.7	14.9	16.7	15.5	16.5	15.8	13.3	12.7	12.2	11.3	828.8
OIL	2009	48.5	42.9	45.3	38.0	44.1	38.0	34.2	33.3	29.1	30.2	29.5	29.5	2,169.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	634.0
H2O	2008	17.6	16.5	18.4	19.8	25.6	24.3	27.3	24.3	23.4	20.7	16.8	16.8	650.7
OIL	2008	55.8	50.9	55.9	59.2	72.5	71.8	62.2	59.1	57.4	58.3	55.3	52.5	1,726.4
DAY	2007	0.0	8.0	12.0	14.0	28.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	268.0
H2O	2007	0.0	60.6	43.1	40.2	54.0	38.5	35.7	30.4	29.8	28.4	20.9	17.6	399.2
OIL	2007	0.0	42.9	98.2	100.4	162.0	112.9	107.3	91.3	89.5	85.3	68.2	57.5	1,015.5
Licence	6229	Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-24-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	25.0	27.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	1,010.0
H2O	2009	6.8	15.4	13.0	11.9	13.3	13.3	13.2	12.6	18.7	12.7	12.2	11.1	780.4
OIL	2009	15.7	34.3	28.9	29.8	34.7	33.4	31.1	30.3	17.1	36.3	35.4	33.7	1,335.8
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	25.0	30.0	31.0	658.0
H2O	2008	15.6	15.2	20.8	21.4	21.9	20.9	26.0	17.4	16.7	15.6	18.0	12.6	626.2
OIL	2008	28.2	25.9	32.7	34.9	44.1	43.7	36.1	37.3	36.2	34.1	42.1	28.5	975.1
DAY	2007	0.0	8.0	28.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	301.0
H2O	2007	0.0	60.6	88.1	49.1	38.4	28.							

**Manitoba Production
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Licence 6230		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.14-25-010-26W1.00		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	2033.4	1770.7	2028.8	1823.9	2241.7	2833.8	2875.9	2065.6	2240.7	2372.7	2474.0	3082.8	
OIL	2008	88.7	76.1	78.4	79.3	82.2	131.0	139.6	103.3	124.1	125.9	140.8	140.7	1,628.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	30.0	29.0	31.0	117.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1935.8	1981.1	2585.2	2120.6	8,622.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0	91.6	66.9	79.2	318.7
Licence 6231		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.03-30-010-25W1.00		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	17.0	30.0	29.1	31.0	20.0	31.0	30.5	29.5	28.8	28.0	31.0	819.0
GAS	2009	5.8	3.1	5.5	5.1	5.3	3.6	6.2	5.3	4.5	4.2	3.9	4.5	207.7
H2O	2009	1129.2	627.6	1100.1	1070.7	1098.0	820.4	1544.3	1223.6	1103.6	994.2	996.8	1045.3	28,293.1
OIL	2009	362.9	194.9	342.0	320.7	333.6	222.9	389.8	332.9	282.6	265.4	245.0	280.6	12,994.8
DAY	2008	29.5	29.0	27.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.6	30.0	482.1
GAS	2008	10.4	9.4	8.5	9.8	9.2	6.4	6.2	6.4	6.1	6.0	5.5	5.3	150.7
H2O	2008	955.9	874.6	872.7	900.9	1070.8	1036.3	1145.7	1041.8	890.8	946.5	985.3	1188.0	15,539.3
OIL	2008	652.9	588.7	528.4	613.5	576.8	398.0	390.3	400.0	382.3	375.3	341.8	330.6	9,421.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	29.3	25.8	29.3	31.0	123.2
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	19.7	12.1	12.2	11.8	61.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.6	824.5	690.9	1042.4	869.6	3,630.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.5	1229.5	753.8	765.3	738.8	3,842.9
UWI 102.03-30-010-25W1.02		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6233		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	931.0
H2O	2009	19.4	16.2	17.7	16.5	15.6	16.6	16.5	12.2	11.9	12.5	18.4	18.3	896.4
OIL	2009	68.2	56.7	61.9	60.2	56.7	59.3	59.1	51.4	52.1	50.0	44.3	46.4	2,949.4
DAY	2008	31.0	29.0	31.0	27.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	574.0
H2O	2008	25.6	24.0	26.8	21.6	23.1	27.8	31.2	28.5	30.1	27.8	21.4	21.8	704.6
OIL	2008	145.4	132.6	145.6	114.4	95.0	96.7	97.4	74.1	72.5	73.4	68.7	68.3	2,283.1
DAY	2007	0.0	1.0	21.0	30.0	29.0	30.0	0.0	0.0	12.0	31.0	30.0	31.0	215.0
H2O	2007	0.0	0.0	123.5	62.1	52.7	45.1	0.0	0.0	29.7	31.1	25.2	25.5	394.9
OIL	2007	0.0	3.0	124.5	197.0	152.0	135.4	0.0	0.0	41.7	149.6	145.9	149.9	1,099.0

Manitoba Production 2006 To 2009															
Licence 6234		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.13-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,027.0	
H2O	2009	22.6	21.5	21.7	19.8	18.5	16.6	16.5	16.7	16.4	17.5	15.9	15.3	1,157.5	
OIL	2009	65.2	60.0	65.0	63.3	64.8	62.4	62.2	57.9	53.6	56.0	52.1	52.6	3,135.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	662.0	
H2O	2008	36.9	34.6	38.7	39.0	32.9	30.2	31.2	27.8	26.8	27.3	23.2	22.1	938.5	
OIL	2008	103.8	94.8	104.0	102.2	78.8	78.0	78.6	77.8	72.6	74.7	69.3	65.6	2,420.7	
DAY	2007	0.0	0.0	25.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	296.0	
H2O	2007	0.0	0.0	124.5	80.1	61.7	38.1	54.1	49.4	45.2	41.5	36.3	36.9	567.8	
OIL	2007	0.0	0.0	159.8	218.9	200.5	171.0	133.8	125.1	100.7	99.7	103.9	107.1	1,420.5	
Licence 6235		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.14-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	1,009.0	
H2O	2009	19.4	18.4	16.8	16.5	15.6	16.6	16.5	16.5	17.9	19.1	15.5	15.3	881.2	
OIL	2009	71.4	65.7	61.2	63.3	61.9	65.5	65.3	56.2	55.0	57.4	53.9	61.9	3,048.4	
DAY	2008	31.0	29.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	652.0	
H2O	2008	14.2	13.3	14.9	15.9	29.2	23.9	23.4	20.8	18.7	20.5	17.1	18.9	677.1	
OIL	2008	97.9	89.1	98.0	90.2	78.8	73.7	81.7	80.9	76.1	84.1	71.7	71.6	2,309.7	
DAY	2007	0.0	0.0	24.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	294.0	
H2O	2007	0.0	0.0	132.6	64.3	54.0	47.5	43.8	39.8	20.0	16.1	14.0	14.2	446.3	
OIL	2007	0.0	0.0	181.1	197.3	158.4	135.5	128.7	119.6	103.7	92.6	98.0	101.0	1,315.9	
Licence 6236		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.05-35-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,016.0	
H2O	2009	49.8	33.5	28.8	25.6	25.1	27.0	36.6	59.2	34.2	36.5	35.3	36.9	1,377.2	
OIL	2009	21.1	20.9	27.0	27.5	34.9	33.7	30.2	26.9	25.7	28.5	26.6	26.9	1,108.0	
DAY	2008	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	652.0	
H2O	2008	36.9	35.2	32.0	23.0	27.7	22.6	17.1	15.7	12.9	14.0	26.4	49		

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Licence 6237		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI	100.08-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	12.7	6.9	5.9	5.7	6.0	5.4	4.7	4.8	4.8	6.2	6.0	5.9	
OIL	2009	38.0	32.6	31.5	29.7	30.2	32.0	39.0	39.7	32.2	34.1	30.2	26.0	1,869.8
DAY	2008	26.0	23.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	662.0
H2O	2008	14.5	16.1	12.7	10.5	14.1	15.4	11.7	11.8	12.6	14.0	12.0	12.2	523.5
OIL	2008	52.0	53.9	41.1	29.6	30.8	30.6	31.0	30.2	34.4	37.5	36.1	35.7	1,474.6
DAY	2007	0.0	11.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	311.0
H2O	2007	0.0	63.0	47.8	45.3	35.3	32.6	25.0	14.1	20.1	41.2	22.9	18.6	365.9
OIL	2007	0.0	83.5	213.2	128.4	100.2	93.0	86.7	89.3	70.3	47.4	55.1	64.6	1,031.7
Licence 6238		Well Name Antler River Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI	100.12-04-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	27.0	31.0	17.0	29.0	29.0	28.0	31.0	29.0	29.0	28.0	30.0	930.0
H2O	2009	31.1	22.2	33.4	18.9	37.8	24.5	21.5	31.9	25.9	21.3	24.9	25.6	1,201.0
OIL	2009	22.7	22.2	12.6	6.1	14.3	22.4	19.9	12.9	13.7	21.3	15.2	16.6	778.3
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	23.0	23.0	22.0	30.0	30.0	13.0	598.0
H2O	2008	33.9	31.2	41.3	37.3	32.2	30.8	44.0	44.0	25.6	29.1	30.6	12.9	882.0
OIL	2008	27.0	22.5	14.6	16.4	22.8	20.6	8.6	8.6	18.0	21.3	23.0	9.1	578.4
DAY	2007	0.0	2.0	27.0	26.0	31.0	27.0	29.0	25.0	29.0	28.0	22.0	31.0	277.0
H2O	2007	0.0	14.1	80.6	69.9	53.9	44.6	46.8	39.4	33.8	34.9	34.1	37.0	489.1
OIL	2007	0.0	0.0	80.0	46.5	42.9	36.8	27.2	23.2	26.6	19.6	33.8	29.3	365.9
Licence 6239		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI	100.08-19-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	853.0
H2O	2009	24.4	18.4	21.3	19.8	17.4	16.6	12.3	8.3	7.1	14.7	10.5	5.7	774.4
OIL	2009	134.4	68.6	75.9	96.4	96.0	91.5	88.2	84.7	79.8	73.8	72.9	77.8	3,381.4
DAY	2008	28.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	488.0
H2O	2008	40.8	41.9	34.2	31.3	35.4	33.6	39.0	34.7	33.4	34.1	27.3	25.3	597.9
OIL	2008	135.2	125.2	137.3	133.5	134.2	123.7	127.6	124.4	120.8				

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Licence 6240		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.13-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	81.4	64.5	75.5	79.9	77.4	72.7	64.2	16.7	19.0	72.1	501.8	512.8	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	31.0	659.1
H2O	2008	71.0	55.0	54.1	53.8	52.9	45.0	48.4	43.4	40.1	38.4	36.6	37.7	2,011.6
OIL	2008	140.4	116.3	112.3	110.6	106.8	90.2	94.5	91.7	81.3	81.2	83.7	78.2	3,482.0
DAY	2007	0.0	1.0	23.5	28.3	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	293.8
H2O	2007	0.0	5.3	266.6	276.0	196.1	129.1	131.0	104.7	75.8	89.9	86.6	74.1	1,435.2
OIL	2007	0.0	11.7	478.6	366.2	272.1	201.3	206.8	165.3	152.3	147.8	145.0	147.7	2,294.8
Licence 6241		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-10-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	29.0	31.0	1,021.0
H2O	2009	37.8	36.0	37.5	38.7	39.1	38.2	35.5	37.6	32.9	37.9	31.5	33.6	1,743.6
OIL	2009	19.6	18.1	17.7	19.0	19.9	15.4	14.3	15.4	13.7	15.4	13.9	15.5	1,173.8
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	666.0
H2O	2008	47.3	42.9	43.0	42.5	41.6	36.4	33.9	52.9	42.8	39.9	35.8	37.0	1,307.3
OIL	2008	38.7	35.1	35.2	34.8	34.0	35.6	39.1	22.6	22.2	19.7	18.8	18.9	975.9
DAY	2007	0.0	9.0	25.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	305.0
H2O	2007	0.0	87.1	114.3	99.7	82.3	76.2	67.0	72.8	60.4	36.7	61.6	53.2	811.3
OIL	2007	0.0	50.3	97.3	84.8	65.7	57.3	50.5	37.8	42.6	62.3	33.9	38.7	621.2
Licence 6242		Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI 100.08-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	952.0
H2O	2009	7.3	6.3	6.6	6.5	7.0	6.3	6.5	6.6	6.4	6.5	6.6	6.5	352.3
OIL	2009	19.2	15.1	13.4	12.8	13.2	13.0	13.5	12.5	11.6	12.1	11.6	11.9	1,187.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	587.0
H2O	2008	11.3	11.3	12.7	12.5	13.3	9.1	7.4	7.1	8.7	7.1	7.2	7.9	273.2
OIL	2008	64.3	21.9	23.7	23.0	23.5	19.1	20.6	21.8	21.5	21.5	22.0	22.7	1,028.0
DAY	2007	0.0	0.0	0.0	0.0	19.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	227.0
H2O	2007	0.0	0.0	0.0	0.0	27.3	33.3	33.8	15.8	13.2	12.1	12.3	9.8	157.6
OIL	2007	0.0	0.0	0.0	0.0	159.0	138.6	107.6	83.9	59.3	54.2	56.4	63.4	722.4
UWI 100.08-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	952.0
H2O	2009	2.5	2.2	2.4	2.4	2.6	2.3	2.4	2.3	2.3	2.3	2.4	2.4	118.2
OIL	2009	46.9	37.1	44.5	42.6	43.8	43.1	44.7	41.7	39.1	40.7	38.8	39.9	1,356.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	30.0	31.0	587.0
H2O	2008	3.7	3.6	4.1	4.1	4.3	2.9	2.4	2.2	2.8	2.3	2.3	2.6	89.7

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Licence 6242		Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI 100.08-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	21.5	53.7	58.3	56.3	57.7	46.7	50.5	53.3	52.7	52.7	53.8	55.5	853.9
DAY	2007	0.0	0.0	0.0	0.0	19.0	27.0	31.0	31.0	30.0	28.0	30.0	31.0	227.0
H2O	2007	0.0	0.0	0.0	0.0	9.1	11.1	11.3	5.2	4.4	4.0	4.1	3.2	52.4
OIL	2007	0.0	0.0	0.0	0.0	53.0	46.2	35.9	28.2	19.8	18.1	18.8	21.2	241.2
Licence 6243		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.09-03-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	18.0	955.8
H2O	2009	29.9	26.0	23.7	21.7	32.2	27.7	26.0	26.0	26.7	30.7	12.1	26.4	1,863.6
OIL	2009	81.0	69.8	60.6	55.9	79.9	74.6	67.2	60.4	63.4	68.8	39.6	39.0	4,090.1
DAY	2008	31.0	29.0	31.0	24.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	629.8
H2O	2008	67.0	53.2	44.6	33.7	47.2	43.9	41.4	35.9	30.5	34.3	29.3	30.7	1,554.5
OIL	2008	161.2	136.4	112.0	83.9	114.7	106.3	97.7	91.4	74.8	86.8	81.1	77.7	3,329.9
DAY	2007	0.0	5.0	7.8	22.0	31.0	26.0	28.0	31.0	30.0	31.0	30.0	31.0	272.8
H2O	2007	0.0	0.0	98.2	231.4	158.4	96.8	87.1	94.7	68.8	82.8	77.0	67.6	1,062.8
OIL	2007	0.0	72.3	150.8	320.0	289.2	215.7	196.4	213.3	165.9	164.2	155.2	162.9	2,105.9
Licence 6244		Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.12-21-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,021.0
H2O	2009	12.2	10.9	12.0	10.5	10.3	9.6	13.4	12.4	12.6	9.8	9.0	9.2	1,972.3
OIL	2009	168.6	126.6	147.7	114.8	106.8	99.0	140.7	124.8	131.0	136.7	122.8	123.1	9,176.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	659.0
H2O	2008	75.3	72.4	92.2	118.2	108.2	75.8	52.7	24.7	23.9	22.1	18.5	13.1	1,840.4
OIL	2008	313.9	308.4	304.5	303.1	300.9	276.8	273.5	248.5	229.7	236.9	208.0	187.4	7,633.4
DAY	2007	0.0	1.0	30.0	30.0	31.0	30.0	31.0	26.0	28.0	31.0	30.0	28.0	296.0
H2O	2007	0.0	0.0	363.5	224.0	146.5	80.8	68.4	52.4	51.1	46.4	45.7	64.5	1,143.3
OIL	2007	0.0	5.2	682.4	584.2	593.0	499.3	460.4	368.1	345.5	325.6	285.1	293.0	4,441.8
Licence 6246														

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Licence	6246			Well Name		Kiwi Daly COM			Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.04-21-010-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole A			Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2007	0.0	0.0	0.0	5.0	31.0	30.0	31.0	31.0	28.0	31.0	0.0	0.0												
H2O	2007	0.0	0.0	0.0	17.8	42.5	26.1	35.8	11.2	45.3	287.1	0.0	0.0	465.8											
OIL	2007	0.0	0.0	0.0	9.6	24.4	12.6	13.0	13.1	8.2	0.9	0.0	0.0	81.8											
	UWI	100.04-21-010-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken B			Field Code		1		Pool Code		60B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	318.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	29.2	743.1											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	6.2	48.5											
DAY	2008	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.0											
H2O	2008	67.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	684.7											
OIL	2008	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8											
DAY	2007	0.0	0.0	0.0	5.0	31.0	30.0	31.0	31.0	28.0	31.0	25.0	24.0	236.0											
H2O	2007	0.0	0.0	0.0	2.7	42.5	3.9	5.3	1.7	6.8	42.9	206.9	304.5	617.2											
OIL	2007	0.0	0.0	0.0	1.4	3.7	1.9	1.9	2.0	1.2	0.1	10.1	7.5	29.8											
Licence	6247			Well Name		Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.13-08-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	24.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	28.0	31.0	971.0											
H2O	2009	9.7	7.9	10.6	9.3	10.0	9.0	9.9	9.5	7.9	6.4	7.8	9.8	533.4											
OIL	2009	43.4	34.3	43.3	36.7	41.0	34.4	37.3	36.3	33.7	33.3	28.2	30.3	1,771.6											
DAY	2008	28.0	27.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	617.0											
H2O	2008	18.2	19.5	17.2	15.7	16.3	13.9	15.6	13.9	12.5	13.6	12.2	9.8	425.6											
OIL	2008	56.5	48.1	46.3	57.7	54.6	53.0	53.4	52.9	43.7	46.7	44.8	39.9	1,339.4											
DAY	2007	0.0	1.0	31.0	3.0	26.0	28.0	30.0	31.0	29.0	30.0	28.0	27.0	264.0											
H2O	2007	0.0	2.1	61.4	1.0	34.4	31.7	28.4	17.7	16.3	18.8	20.2	15.2	247.2											
OIL	2007	0.0	2.0	129.1	8.4	120.3	82.2	73.2	76.4	72.6	57.0	60.8	59.8	741.8											
Licence	6248			Well Name		Sinclair Unit No. 6 Prov.			Dev		V		Mineral Rights		CROWN										
	UWI	100.11-34-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,019.0											
H2O	2009	43.1	33.5	36.5	31.2	32.6	30.6	11.6	12.0	11.6	12.4	12.8	13.4	910.9											
OIL	2009	86.0	74.8	85.1	83.4	84.7	84.9	99.2	100.7	95.1	103.7	94.5	95.1	5,214.2											
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	655.0											
H2O	2008	26.1	28.6	23.2	17.0	24.7	27.1	20.5	20.8	19.4	43.6	42.1	43.4	629.6											
OIL	2008	192.7	166.8	142.7	126.1	127.8	126.5	128.6	124.9	121.6	96.1	85.1	88.7	4,127.0											
DAY	2007	0.0	0.0	23.0	30.0	30.0	29.0	29.0	27.0	30.0	31.0	30.0	31.0	290.0											
H2O	2007	0.0	0.0	34.7	34.9	34.9	23.1	23.8	20.2	37.7	16.1	31.6	36.1	293.1											
OIL	2007	0.0	0.0	252.0	313.3	318.9	309.5	285.8	260.0	224.4	238.5	199.5	197.5	2,599.4											

Licence		6249		Well Name		Sinclair Unit No. 6 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.14-34-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,003.0									
H2O	2009	19.4	14.4	15.4	20.5	29.9	32.1	24.0	24.5	23.6	23.3	22.5	21.6	1,058.9									
OIL	2009	37.2	31.7	36.5	27.9	18.1	17.4	22.3	23.0	21.6	24.5	23.5	23.8	1,475.5									
DAY	2008	27.0	24.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	639.0									
H2O	2008	33.2	37.9	20.2	20.8	30.7	36.1	27.3	27.6	25.9	23.7	18.0	19.6	787.7									
OIL	2008	41.0	39.9	36.9	33.7	30.0	31.6	32.1	31.2	30.4	35.4	36.1	40.2	1,168.0									
DAY	2007	0.0	0.0	15.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	286.0									
H2O	2007	0.0	0.0	77.7	66.8	55.2	48.3	50.3	27.1	35.8	36.3	33.3	35.9	466.7									
OIL	2007	0.0	0.0	92.3	132.2	97.2	77.3	72.2	78.5	58.4	53.8	47.4	40.2	749.5									
Licence		6250		Well Name		Sinclair Unit No. 6 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.15-34-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	881.0									
H2O	2009	13.9	11.2	12.3	17.0	17.9	19.0	12.5	12.9	12.5	11.7	11.2	10.4	539.9									
OIL	2009	52.6	46.6	51.7	33.2	33.2	32.0	34.1	34.7	32.7	33.8	31.0	30.1	1,848.2									
DAY	2008	28.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	1.0	31.0	30.0	31.0	517.0									
H2O	2008	26.3	15.8	12.1	11.1	16.5	18.1	13.8	17.3	0.5	16.7	12.0	13.1	377.4									
OIL	2008	64.6	74.1	53.6	42.7	55.9	55.3	51.1	49.4	1.6	51.7	51.6	56.7	1,402.5									
DAY	2007	0.0	0.0	0.0	0.0	0.0	13.0	31.0	31.0	30.0	27.0	27.0	29.0	188.0									
H2O	2007	0.0	0.0	0.0	0.0	0.0	28.9	51.5	27.9	22.7	20.3	27.9	24.9	204.1									
OIL	2007	0.0	0.0	0.0	0.0	0.0	134.8	163.9	131.1	106.2	95.3	79.0	83.9	794.2									
Licence		6251		Well Name		Sinclair Unit No. 6 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.16-34-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	24.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	959.5									
H2O	2009	12.7	8.4	9.2	20.6	26.9	26.8	23.2	24.0	23.0	21.1	22.5	20.6	1,176.8									
OIL	2009	28.2	23.1	24.3	11.9	15.1	13.7	17.5	17.8	16.7	17.4	17.7	17.8	867.5									
DAY	2008	24.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	605.5									

Manitoba Production 2006 To 2009														
Licence 6253		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.12-20-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	23.1	21.5	20.3	19.8	18.7	18.5	16.5	15.8	15.9	19.5	17.4	16.6	
OIL	2009	68.2	60.0	60.8	61.8	47.2	46.4	43.6	42.4	37.8	38.9	38.1	39.8	2,512.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	29.0	536.0
H2O	2008	42.6	33.5	29.8	31.3	32.3	26.0	26.8	10.4	10.0	9.9	14.3	20.5	672.5
OIL	2008	115.7	94.9	92.1	94.1	99.5	93.2	98.5	90.2	87.6	87.4	75.3	68.0	1,927.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	30.0	30.0	31.0	177.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.5	131.5	78.3	51.7	38.2	42.3	42.6	385.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	159.4	206.0	134.1	89.0	117.1	119.3	830.9
Licence 6254		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI 100.01-19-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	19.0	29.0	820.0
H2O	2009	12.9	26.6	23.6	17.1	15.6	15.5	15.4	18.8	12.5	11.7	6.6	12.7	765.2
OIL	2009	96.1	91.6	95.1	86.1	81.8	76.7	78.6	78.8	64.2	64.8	42.3	74.9	3,710.2
DAY	2008	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	484.0
H2O	2008	42.1	25.5	13.5	19.8	18.3	17.4	52.7	59.0	56.8	34.2	11.0	12.6	576.2
OIL	2008	200.1	151.9	132.7	122.4	121.5	115.4	205.5	239.6	232.6	159.6	83.3	92.5	2,779.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	24.0	30.0	31.0	126.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	45.9	45.5	43.1	43.5	213.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.0	231.1	171.4	209.3	213.3	922.1
Licence 6255		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI 100.16-28-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	892.0
H2O	2009	25.8	24.6	28.4	26.5	19.5	26.6	23.6	22.6	23.3	26.7	26.5	27.8	1,252.4
OIL	2009	49.6	45.7	54.6	57.2	43.8	61.5	62.2	59.5	52.7	50.7	47.3	46.1	2,337.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	535.0
H2O	2008	56.3	40.1	34.2	35.0	40.2	38.2	42.9	38.2	36.8	29.1	24.5	25.3	950.5
OIL	2008	74.7	74.8	82.5	87.0	73.7	74.2	79.7	80.9	78.5	59.5	50.8	50.2	1,706.1
DAY	2007													

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Licence 6258		Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.03-28-009-25W1.00		Field Name Virден				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	98.4	92.1	101.8	94.8	101.1	100.1	100.7	74.9	43.8	54.1	53.3	55.3	
DAY	2008	31.0	29.0	30.9	29.0	31.0	0.3	30.0	29.8	30.0	31.0	30.0	31.0	486.7
H2O	2008	1578.1	1457.4	1582.7	1646.5	1762.4	16.8	1582.7	1677.5	1619.4	1709.5	1666.0	1710.7	25,859.1
OIL	2008	75.5	68.5	96.2	103.3	107.5	1.0	109.0	105.8	104.0	107.2	102.4	104.2	1,519.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.5	30.0	29.8	29.0	30.4	153.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	204.7	1550.5	1526.8	1524.7	1501.2	1541.5	7,849.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	18.7	104.8	88.8	72.1	72.6	77.7	434.7
Licence 6260		Well Name Tundra Regent				Dev V		Mineral Rights FREEHOLD						
UWI 102.03-25-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virден B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.6
DAY	2007	0.0	1.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	299.0
H2O	2007	0.0	5.4	30.7	29.9	28.6	35.2	36.2	36.5	44.7	40.9	34.6	27.2	349.9
OIL	2007	0.0	5.4	58.2	60.3	65.1	57.5	59.1	59.6	52.8	14.4	3.4	4.8	440.6
Licence 6262		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-26-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,030.0
H2O	2009	34.0	26.6	28.4	26.5	26.7	26.6	26.4	36.9	24.7	20.7	19.9	19.4	1,629.9
OIL	2009	32.6	29.0	31.0	30.1	31.5	31.2	31.1	17.0	28.2	34.7	33.9	35.6	1,250.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	666.0
H2O	2008	42.7	37.3	41.7	43.9	51.2	40.3	46.8	41.6	40.1	40.9	36.7	35.4	1,313.1
OIL	2008	33.9	37.8	40.7	39.5	41.0	32.0	31.4	31.1	30.2	31.1	29.9	30.7	884.8
DAY	2007	0.0	8.0	24.0	27.0	29.0	30.0	31.0	31.0	30.0	31.			

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Licence 6263		Well Name EOG Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.15-08-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A		Field Code 6	Pool Code 52A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	31.0	29.0	31.0	23.0	31.0	18.0	8.0	31.0	30.0	31.0	30.0	31.0	
H2O	2008	1328.9	1247.2	1326.2	1021.2	1377.2	636.2	218.4	813.4	1007.5	1369.3	1321.5	1360.2	24,663.9
OIL	2008	80.3	65.6	69.9	50.5	65.1	25.6	4.5	33.9	46.7	72.1	69.6	68.0	1,790.0
DAY	2007	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	291.0
H2O	2007	0.0	0.0	388.4	1127.6	1224.4	1233.5	1262.8	1261.8	1289.2	1297.9	1258.0	1293.1	11,636.7
OIL	2007	0.0	0.0	265.2	136.3	126.8	104.0	95.3	91.7	86.2	78.5	76.0	78.2	1,138.2
Licence 6266		Well Name Tundra Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.11-20-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7	Pool Code 43B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	1,003.0
H2O	2009	65.1	62.1	60.0	64.7	65.2	57.7	57.1	51.2	52.2	50.6	49.3	52.0	3,242.0
OIL	2009	80.9	75.0	78.1	79.5	77.9	72.0	70.6	62.7	71.2	74.4	67.8	70.2	4,295.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	643.0
H2O	2008	89.7	75.0	87.2	117.8	118.8	66.9	61.9	71.0	61.6	61.7	69.4	72.9	2,554.8
OIL	2008	131.6	110.2	117.3	113.5	116.3	93.4	90.8	85.6	78.2	84.5	84.8	88.1	3,415.2
DAY	2007	0.0	0.0	17.0	30.0	31.0	29.0	22.0	31.0	28.0	31.0	30.0	31.0	280.0
H2O	2007	0.0	0.0	326.8	226.9	210.8	172.6	120.0	150.3	119.3	102.2	76.2	95.8	1,600.9
OIL	2007	0.0	0.0	262.9	337.0	290.6	245.9	168.8	241.5	206.3	186.8	142.5	138.6	2,220.9
Licence 6267		Well Name Routledge Unit No.1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.11-32-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	27.8	30.0	27.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	846.2
H2O	2009	2026.0	1829.7	1960.3	1707.3	1845.6	1863.6	1940.1	1967.5	1879.5	2186.3	2174.9	2286.5	51,861.7
OIL	2009	249.2	240.9	260.2	212.7	83.0	82.2	82.7	87.0	104.4	113.2	113.4	117.5	6,800.8
DAY	2008	30.5	28.5	31.0	28.1	31.0	18.6	29.0	30.8	30.0	31.0	29.5	30.0	486.9
H2O	2008	1599.4	1475.2	1632.8	1640.6	1816.4	1111.9	1583.8	1840.1	1986.0	2124.4	2111.4	2136.7	28,194.4
OIL	2008	304.7	275.9	336.8	307.1	333.2	207.9	331.9	336.7	273.6	278.3	263.2	264.0	5,054.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	30.0	29.8	29.3	31.0	138.9
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1007.3	1456.6	1506.6	1546.9	1618.3	7,135.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.9	368.7	337.0	313.1	324.4	1,541.1
UWI	102.11-32-009-25W1.02	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6270		Well Name Petrobakken Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K		Field Code 3	Pool Code 44K		Unit 0			

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Licence 6270		Well Name Petrobakken Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K					Field Code 3		Pool Code 44K	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	3.0	30.0	31.0	31.0	28.0	5.0	0.0	1.0	848.0
H2O	2009	5634.8	5102.3	5127.6	4923.6	5084.0	4965.5	4814.7	4818.4	4624.8	878.2	0.0	125.3	129,422.0
OIL	2009	64.9	56.6	53.7	49.7	51.0	49.6	47.4	47.1	45.3	7.4	0.0	1.1	4,479.0
DAY	2008	31.0	29.0	31.0	30.0	19.0	29.0	0.0	30.0	30.0	31.0	30.0	31.0	601.0
H2O	2008	3812.4	4069.3	3671.3	3761.3	2754.9	5121.1	0.0	5503.8	5328.1	5644.1	5596.0	5742.3	83,322.8
OIL	2008	108.5	105.6	113.4	106.1	75.2	116.9	88.6	75.4	67.7	62.1	63.1	66.1	4,005.2
DAY	2007	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	28.0	29.0	280.0
H2O	2007	0.0	0.0	422.5	4696.8	2971.0	3404.0	3614.3	3433.8	3434.6	3311.6	3477.2	3552.4	32,318.2
OIL	2007	0.0	0.0	506.2	614.0	402.3	325.5	294.9	228.4	205.9	164.9	106.9	107.5	2,956.5
Licence 6271		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-33-009-25W1.03	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI	102.13-33-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	27.8	30.7	17.5	31.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	823.6
H2O	2009	1697.5	1533.0	1681.5	915.0	1571.9	1587.2	1652.4	1569.0	1416.8	1036.6	1429.7	1503.0	42,917.7
OIL	2009	207.3	200.4	221.5	115.7	185.3	183.4	184.6	157.1	128.0	90.7	126.0	130.5	6,452.8
DAY	2008	28.5	29.0	31.0	29.7	27.0	22.3	24.5	28.8	29.3	31.0	30.0	30.0	482.6
H2O	2008	1457.6	1464.1	1534.7	1566.0	1423.1	1187.7	1192.0	1565.0	1633.9	1769.5	1801.7	1790.4	25,324.1
OIL	2008	264.3	260.6	291.2	261.2	222.0	171.9	193.3	220.5	217.1	229.0	222.9	219.5	4,522.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	28.7	30.8	26.1	31.0	141.5
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1195.9	1371.7	1479.2	1333.8	1557.8	6,938.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0	358.5	372.3	278.4	326.6	1,748.8
UWI	102.13-33-009-25W1.02	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6272		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-21-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	28.0	29.0	29.0	30.0	30.0	30.0	31.0	981.0
H2O	2009	35.7	30.7	31.7	29.8	30.0	27.9	31.0	32.8	32.1	30.1	30.6	27.5	1,437.0
OIL	2009	32.3	25.7	23.5	21.1	22.1	20.0	16.0	13.3	16.1	19.6	14.7	18.6	1,270.9

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Licence 6272		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-21-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	30.0	26.0	31.0	30.0	31.0	24.0	31.0	31.0	28.0	31.0	30.0	31.0	625.0
H2O	2008	39.6	38.8	39.1	38.0	39.5	32.9	39.0	37.1	33.5	39.9	35.8	37.0	1,067.1
OIL	2008	41.3	40.4	40.8	36.5	36.0	31.6	37.6	35.7	31.4	35.2	33.8	33.7	1,027.9
DAY	2007	0.0	1.0	18.0	21.0	23.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	271.0
H2O	2007	0.0	5.0	83.5	77.9	83.5	81.9	55.5	45.9	49.0	48.3	43.3	43.1	616.9
OIL	2007	0.0	3.0	77.8	89.6	50.6	59.3	63.1	59.2	51.0	50.2	45.2	44.9	593.9
Licence 6275		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-14-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	825.0
H2O	2009	3.2	2.8	3.0	3.0	3.2	2.8	3.0	3.0	2.9	3.0	3.0	2.9	165.1
OIL	2009	15.2	14.0	9.2	8.8	9.0	7.2	7.0	7.1	6.9	7.2	6.8	7.0	536.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	460.0
H2O	2008	6.5	6.5	7.4	7.3	6.6	4.4	4.5	4.4	5.2	4.3	4.0	3.2	129.3
OIL	2008	36.7	22.9	24.9	24.1	22.0	16.8	16.4	17.4	17.2	17.2	17.1	15.6	430.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	30.0	31.0	96.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	16.9	9.2	7.4	65.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	64.3	52.6	51.2	182.4
UWI 100.15-14-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	825.0
H2O	2009	3.1	2.8	3.0	3.0	3.2	2.9	3.0	3.0	2.9	3.0	3.0	2.9	162.9
OIL	2009	23.6	21.7	30.5	29.2	30.0	24.1	23.6	23.9	23.0	23.9	22.8	23.5	807.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	460.0
H2O	2008	6.5	6.5	7.4	7.3	6.6	4.4	4.5	4.4	5.2	4.4	4.1	3.2	127.1
OIL	2008	30.1	35.8	38.8	37.5	34.2	25.9	25.4	26.7	26.5	26.5	26.3	24.2	507.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	30.0	31.0	96.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	16.2	8.9	7.2	62.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	52.6	43.1	42.1	149.4
Licence 6277		Well Name Petrobakken Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.07-33-001-24W1.00		Field Name Waskada				Pool Name Mission Canyon 1 K		Field Code 3		Pool Code 44K		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	30.0	3.0	30.0	31.0	31.0	21.0	31.0	27.0	31.0	946.0
H2O	2009	15330.8	14497.3	15702.8	14082.6	13707.2	14160.6	14721.1	14552.5	10464.7	14844.7	11477.3	10428.6	306,774.4
OIL	2009	157.2	143.3	157.7	141.4	138.1	141.7	144.3	142.5	92.8	113.4	99.9	92.8	8,472.7
DAY	2008	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	623.0
H2O	2008	6184.6	6580.3	10446.1	12585.1	14205.5	13562.8	0.0	14589.6	14123.8	14722.5	14063.1	0.0	142,804.2
OIL	2008	478.4	315.4	445.9	363.3	327.3	269.8	227.9	185.0	166.1	150.0	156.1	153.9	6,907.6

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Licence 6277		Well Name Petrobakken Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.07-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K		Field Code 3	Pool Code 44K		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	19.0	20.0	28.0	29.0	263.0
H2O	2007	0.0	0.0	327.1	2369.1	1271.3	1316.2	1598.9	1538.0	1019.5	1748.3	4933.0	5619.4	21,740.8
OIL	2007	0.0	0.0	367.4	309.7	241.2	195.2	172.3	125.4	72.6	879.8	710.9	594.0	3,668.5
Licence 6278		Well Name Virден Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-29-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	29.8	31.0	14.0	31.0	30.8	30.0	31.0	30.0	31.0	843.6
H2O	2009	415.8	457.8	536.5	502.3	495.2	250.2	427.8	488.7	566.1	473.5	405.8	394.0	12,611.8
OIL	2009	13.8	14.0	14.3	12.6	12.7	24.3	51.4	7.7	8.0	7.0	5.8	5.7	484.6
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	502.0
H2O	2008	424.5	376.4	403.1	386.4	449.0	579.6	603.3	580.8	568.3	540.0	529.6	334.9	7,198.1
OIL	2008	15.5	12.9	13.9	13.2	13.3	9.7	8.2	23.3	27.3	19.8	17.6	17.3	307.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	11.0	28.0	31.0	30.0	14.0	20.0	9.0	143.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	99.2	146.8	198.7	432.9	258.0	150.7	135.9	1,422.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	3.7	25.6	50.2	5.7	3.4	20.8	5.9	115.3
Licence 6279		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	102.06-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	30.0	29.0	848.0
H2O	2009	12.1	10.7	12.5	13.5	11.9	10.6	7.3	9.7	9.1	7.8	8.2	7.3	407.8
OIL	2009	51.2	44.2	48.1	47.5	31.1	27.6	20.4	28.1	26.1	24.5	23.8	22.6	1,805.1
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	496.0
H2O	2008	12.5	13.0	12.1	10.9	11.1	11.4	11.4	10.3	9.8	9.8	11.5	11.7	287.1
OIL	2008	89.5	95.8	84.1	70.0	72.2	71.6	69.3	62.3	58.3	60.2	53.1	50.4	1,409.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	30.0	28.0	135.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	59.0	18.4	18.8	15.9	151.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	210.2	124.4	123.4	108.3	573.1
UWI	102.06-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	22.0	31.0	29.0	31.0	30.0	29.0	848.0
H2O	2009	11.6	10.1	11.9	12.9	11.1	9.9	6.9	9.1	8.5	7.2	7.5	6.8	387.6
OIL	2009	2.3	2.0	4.7	4.6	3.0	2.6	1.9	2.7	2.4	2.4	2.3	2.2	215.0
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	496.0
H2O	2008	11.9	12.3	11.6	10.4	10.5	10.8	10.8	9.7	9.2	9.1	10.9	11.1	274.1
OIL	2008	4.2	4.5	3.8	3.1	3.2	3.2	3.1	2.8	2.6	2.7	2.5	2.4	181.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	30.0	30.0	28.0	135.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	56.8	17.8	18.2	15.3	145.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.4	9.6	5.9	5.8	5.1	143.8

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Licence 6280		Well Name Tundra Virden Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.01-11-009-25W1.00		Field Name Virden				Pool Name Lodgepole				Field Code 5		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	8534.7	7040.1	8593.0	7869.1	6493.1	6292.8	6027.8	5820.5	6089.1	5003.1	4099.2	5690.5	215,217.6
WIN	2008	7999.9	7340.7	7340.7	7420.1	7450.4	6901.0	5853.6	7183.1	6314.5	6286.8	7665.5	7422.1	137,664.6
WIN	2007	0.0	0.0	0.0	0.0	287.2	7314.3	7235.4	6853.4	7069.0	8011.3	7681.9	8033.7	52,486.2
UWI 100.01-11-009-25W1.02		Field Name Virden				Pool Name Duperow				Field Code 5		Pool Code 72		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6281		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-21-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	27.0	31.0	28.0	29.0	29.0	29.0	845.0
H2O	2009	35.5	31.4	39.0	36.4	31.3	33.2	31.4	32.5	30.9	35.9	35.5	34.7	1,526.6
OIL	2009	37.2	29.2	31.0	30.1	29.5	31.2	24.2	25.7	23.6	24.9	22.9	22.8	1,516.7
DAY	2008	24.0	26.0	31.0	20.0	30.0	16.0	31.0	30.0	30.0	29.0	30.0	29.0	495.0
H2O	2008	54.0	60.3	56.3	47.3	55.9	34.0	55.4	42.6	37.6	43.7	39.8	32.5	1,118.9
OIL	2008	56.0	62.8	58.6	49.2	58.1	35.5	60.1	55.9	50.8	39.9	38.8	33.5	1,184.4
DAY	2007	0.0	0.0	1.0	0.0	0.0	1.0	24.0	30.0	28.0	25.0	30.0	30.0	169.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	129.7	142.3	76.3	75.9	69.9	65.4	559.5
OIL	2007	0.0	0.0	2.7	0.0	0.0	7.0	132.8	125.1	97.8	79.0	72.7	68.1	585.2
Licence 6285		Well Name Connaught South Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.05-08-004-29W1.00		Field Name Other Areas				Pool Name Bakken - Three Forks L				Field Code 99		Pool Code 62L		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4
DAY	2007	0.0	0.0	0.0	0.0	3.0	22.0	31.0	13.0	30.0	31.0	22.0	0.0	152.0
H2O	2007	0.0	0.0	0.0	0.0	3.5	51.6	38.3	39.0	25.9	53.5	49.0	0.0	260.8
OIL	2007	0.0	0.0	0.0	0.0	5.0	15.9	16.2	10.0	2.7	15.0	3.6	0.0	68.4
Licence 6286		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.11-08-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	907.0
H2O	2009	62.0	51.1	53.1	49.2	58.1	49.7	48.4	48.0	45.4	48.6	51.4	56.3	2,236.2

**Manitoba Production
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Licence 6286		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.11-08-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	92.1	78.9	86.4	80.2	85.9	80.9	76.4	75.1	71.8	74.9	71.4	72.1	3,314.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	545.0
H2O	2008	178.9	148.7	132.2	110.9	93.7	80.8	79.2	71.9	71.0	70.1	63.4	67.0	1,614.9
OIL	2008	287.6	213.7	177.3	147.1	139.8	124.1	121.0	112.5	98.0	96.9	87.5	92.5	2,368.8
DAY	2007	0.0	0.0	0.0	25.0	31.0	22.0	17.0	15.0	16.0	14.0	8.0	31.0	179.0
H2O	2007	0.0	0.0	0.0	19.8	22.7	51.3	17.8	14.2	24.7	18.1	95.2	183.3	447.1
OIL	2007	0.0	0.0	0.0	74.9	36.0	24.3	32.8	24.1	24.2	20.4	72.0	362.1	670.8
Licence 6287		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-21-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	858.0
H2O	2009	32.3	30.7	35.5	33.1	33.4	33.2	36.3	35.9	34.1	36.4	31.7	30.5	1,449.6
OIL	2009	43.4	37.4	37.1	36.1	32.1	31.2	28.4	28.4	25.4	23.7	25.5	26.9	1,232.1
DAY	2008	29.0	25.0	29.0	9.0	31.0	18.0	31.0	30.0	27.0	31.0	30.0	31.0	493.0
H2O	2008	59.3	50.5	47.3	33.6	56.3	34.6	45.5	39.2	36.9	41.4	33.7	31.8	1,046.5
OIL	2008	40.3	41.4	38.6	27.5	46.6	31.9	48.2	40.2	41.0	46.7	41.8	41.8	856.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	25.0	30.0	31.0	172.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.0	145.4	127.0	84.2	66.9	56.8	55.1	536.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	98.0	52.4	53.4	53.2	54.6	52.9	370.5
Licence 6288		Well Name Kiwi Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-06-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole CC		Field Code 1		Pool Code 59CC		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	805.0
H2O	2009	1.6	1.6	1.9	1.4	1.9	1.5	1.1	1.4	1.4	1.5	1.9	0.9	56.7
OIL	2009	2.7	2.4	2.2	2.2	2.1	2.6	1.5	2.5	2.4	2.3	2.2	2.2	80.8
DAY	2008	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	456.0
H2O	2008	2.4	1.3	2.2	3.5	3.5	2.5	1.9	1.8	1.5	1.2	2.0	1.8	38.6
OIL	2008	4.7	4.2	3.9	2.0	2.0	2.9	3.0	2.5	3.4	2.6	2.5	2.4	53.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	30.0	31.0	97.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	4.1	3.5	2.1	13.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.6	4.9	5.1	17.4
UWI 100.04-06-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	26.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	805.0
H2O	2009	30.4	31.2	35.6	26.0	35.5	28.4	21.8	26.1	28.0	27.7	35.6	17.2	1,092.4
OIL	2009	50.8	45.8	41.3	41.9	40.5	48.5	28.6	48.0	46.2	43.0	41.3	42.7	1,534.0
DAY	2008	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	456.0
H2O	2008	45.6	23.9	41.3	67.0	66.9	46.6	35.3	34.3	29.4	21.8	38.3	34.6	748.9

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Licence 6288		Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI 100.04-06-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	89.3	80.6	74.1	38.5	37.1	55.0	56.8	47.9	65.2	48.4	46.7	45.2	1,015.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	20.0	30.0	31.0	97.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.8	78.8	65.9	39.4	263.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.7	68.4	93.1	96.4	330.6
Licence 6291		Well Name Black Gold Daly				Dev V					Mineral Rights FREEHOLD			
UWI 100.08-20-010-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	901.6
H2O	2009	16.2	14.0	18.9	26.0	15.0	21.2	16.0	17.0	44.0	24.0	21.2	13.0	588.2
OIL	2009	13.4	12.7	10.1	13.2	10.3	15.4	10.7	11.6	12.0	13.2	11.3	13.0	514.8
DAY	2008	22.3	22.1	31.0	30.0	31.0	30.0	0.0	31.0	23.2	25.0	30.0	31.0	542.6
H2O	2008	11.7	13.0	12.0	5.0	15.2	12.1	18.0	11.1	11.2	21.0	43.0	21.0	341.7
OIL	2008	22.3	17.6	15.8	14.7	20.7	14.0	16.2	12.9	15.0	8.8	17.0	11.7	367.9
DAY	2007	0.0	0.0	0.0	0.0	30.0	29.0	25.0	31.0	30.0	30.0	30.0	31.0	236.0
H2O	2007	0.0	0.0	0.0	0.0	41.0	13.0	26.5	14.0	14.0	15.0	14.4	9.5	147.4
OIL	2007	0.0	0.0	0.0	0.0	27.4	29.0	19.4	21.1	22.9	20.0	22.9	18.5	181.2
Licence 6292		Well Name Enerplus Virden Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI 100.04-28-009-25W1.00		Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	29.7	26.0	31.0	29.0	25.8	15.0	30.0	23.0	30.0	31.0	792.2
H2O	2009	3396.7	3017.3	3201.4	2619.8	1575.8	1538.1	1376.0	903.6	1707.2	1482.6	1819.0	1860.1	76,545.0
OIL	2009	210.2	200.0	213.8	175.5	168.3	161.0	139.4	52.1	107.2	83.4	107.1	109.5	5,517.2
DAY	2008	30.1	13.0	20.6	29.0	29.5	19.8	29.3	30.8	30.0	31.0	30.0	30.0	463.4
H2O	2008	3359.7	1433.1	2225.1	3342.5	3404.6	2317.1	3141.9	3506.7	3302.9	3547.1	3546.1	3523.7	52,047.4
OIL	2008	237.5	99.4	164.6	217.3	215.0	147.5	224.2	235.4	228.5	229.8	222.4	219.1	3,789.7
DAY	2007													

**Manitoba Production
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Licence	6293			Well Name T. Bird et al South Kirkella COM				Dev V		Mineral Rights FREEHOLD							
	UWI	100.07-16-011-29W1.00			Field Name	Daly Sinclair		Pool Name	LODGEPOLE GG			Field Code	1	Pool Code	59GG	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	7.0	0.0	0.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	30.5	0.9	7.9	1.3	19.9	27.2	87.7			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.4	8.0	5.8	4.5	5.2	25.9			
	UWI	100.07-16-011-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks Z			Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.0	26.0	27.0	0.0	0.0	0.0	249.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	122.3	644.1	585.0	0.0	0.0	0.0	6,155.2			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.3	13.2	22.0	0.0	0.0	0.0	223.7			
DAY	2008	31.0	9.0	28.0	0.0	31.0	0.0	27.0	26.0	0.0	14.0	0.0	0.0	192.0			
H2O	2008	521.5	193.4	554.3	533.6	555.3	0.0	488.0	447.7	0.0	274.3	0.0	0.0	4,803.8			
OIL	2008	27.9	2.4	16.7	16.5	18.2	7.9	12.3	11.5	9.4	7.0	0.0	0.0	188.2			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	0.0	0.0	0.0	26.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	45.8	326.0	0.0	0.0	365.0	498.9	1,235.7			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.5	21.3	0.0	0.0	16.6	19.0	58.4			
Licence	6294			Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD							
	UWI	100.03-30-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	26.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	872.0			
H2O	2009	19.5	17.1	20.6	17.5	16.1	16.6	12.9	12.6	11.4	15.9	11.6	11.4	778.9			
OIL	2009	67.9	54.5	59.9	59.6	59.5	62.4	51.0	51.5	45.9	51.4	46.8	48.2	2,719.0			
DAY	2008	31.0	29.0	30.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	27.0	30.0	521.0			
H2O	2008	35.8	33.5	31.8	27.4	32.9	24.3	22.4	19.5	20.1	16.2	14.0	18.3	595.7			
OIL	2008	170.3	155.4	121.2	83.4	80.3	75.0	73.9	71.1	72.5	69.9	64.5	68.7	2,060.4			
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	24.0	30.0	31.0	170.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	3.5	88.8	50.1	55.7	31.0	34.6	35.8	299.5			
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	122.1	180.1	159.0	143.7	167.6	175.7	954.2			
Licence	6295			Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD							
	UWI	100.04-30-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	880.0			
H2O	2009	23.7	20.2	21.3	18.2	15.3	13.3	11.5	12.6	12.5	17.5	12.8	12.2	990.6			
OIL	2009	70.2	60.4	61.9	61.8	65.6	65.5	49.7	54.5	51.9	52.9	50.4	51.5	2,740.9			
DAY	2008	31.0	29.0	31.0	28.0	30.0	26.0	27.0	27.0	30.0	31.0	30.0	31.0	519.0			
H2O	2008	49.7	46.5	38.4	29.2	35.4	27.7	40.0	34.4	36.8	31.6	27.2	25.1	799.5			
OIL	2008	155.8	141.9	118.6	88.7	86.9	73.5	66.3	63.3	69.5	71.6	68.7	68.8	2,044.6			
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	21.0	30.0	31.0	168.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.5	98.7	77.3	60.0	43.5	47.9	49.6	377.5			
OIL	2007	0.0	0.0	0.0	0.0	0.0	5.5	130.0	220.6	180.2	120.6	153.4	160.7	971.0			

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Licence 6296		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.05-30-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	875.0	
H2O	2009	14.8	12.8	16.0	12.6	11.7	11.6	11.8	12.6	11.9	12.3	11.4	11.5	806.1	
OIL	2009	65.1	53.6	60.4	51.1	52.4	54.6	50.0	51.5	49.2	46.8	45.5	48.9	2,705.2	
DAY	2008	31.0	29.0	30.0	28.0	30.0	30.0	31.0	31.0	28.0	29.0	28.0	30.0	523.0	
H2O	2008	37.5	35.2	38.0	23.4	29.8	25.0	27.3	24.3	18.8	23.8	13.5	14.2	655.1	
OIL	2008	138.9	126.7	134.5	79.0	86.3	85.2	99.1	99.6	82.0	59.2	59.2	61.8	2,076.1	
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	30.0	23.0	29.0	31.0	168.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	1.5	100.2	65.8	68.3	36.2	34.9	37.4	344.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	5.5	161.2	228.2	157.1	135.9	133.5	143.2	964.6	
Licence 6297		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.11-30-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	854.0	
H2O	2009	19.4	18.4	21.3	19.8	18.7	17.5	16.5	15.8	15.5	16.6	18.4	16.7	795.9	
OIL	2009	81.6	67.9	68.9	66.3	62.0	58.1	56.0	54.5	52.7	52.7	56.1	50.7	3,068.0	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	497.0	
H2O	2008	38.7	36.3	36.5	28.2	32.9	30.1	31.2	27.8	22.4	18.6	18.4	18.9	581.3	
OIL	2008	197.0	179.5	176.2	120.2	109.8	105.0	102.9	96.4	89.7	87.2	83.6	83.5	2,340.5	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	30.0	31.0	131.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	67.5	47.1	36.0	38.6	241.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	215.0	233.4	191.2	203.2	909.5	
Licence 6298		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.12-30-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	894.0	
H2O	2009	16.5	15.4	16.6	15.4	16.7	18.0	19.8	18.9	15.0	15.9	15.3	13.2	798.3	
OIL	2009	74.4	65.7	66.6	64.1	66.2	58.8	62.2	60.5	52.4	56.2	53.1	55.7	2,963.0	
DAY	2008	31.0	29.0	31.0	29.0	31.0	29.0	31.0	30.0	28.0	29.0	29.0	31.0	537.0	
H2O	2008	25.0	23.4	26.2	22.0	24.5	19.3</								

Manitoba Production 2006 To 2009														
Licence 6299		Well Name Sinclair Unit No. 2				Dev V			Mineral Rights FREEHOLD					
UWI 100.13-30-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	14.4	12.3	14.2	11.5	13.3	9.0	14.9	15.1	14.9	11.8	10.1	9.2	
OIL	2009	59.8	54.3	58.8	45.1	50.4	29.0	48.3	49.4	49.2	40.9	36.9	37.1	2,194.1
DAY	2008	31.0	29.0	30.0	29.0	30.0	29.0	27.0	31.0	26.0	27.0	30.0	29.0	526.0
H2O	2008	38.4	36.0	29.6	17.2	24.8	20.0	20.5	24.3	17.9	17.4	15.3	14.2	618.6
OIL	2008	108.3	98.7	89.4	63.0	77.1	67.6	54.8	62.2	52.4	53.8	56.8	51.3	1,634.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	30.0	31.0	30.0	31.0	178.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	8.1	113.3	55.5	54.3	36.4	37.0	38.4	343.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	7.9	159.3	180.0	118.2	119.0	103.4	111.7	799.5
Licence 6300		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.12-34-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	911.0
H2O	2009	22.6	21.5	24.8	23.2	24.5	26.6	23.1	20.2	20.5	23.4	25.6	28.1	1,116.9
OIL	2009	68.4	62.9	68.1	63.6	69.5	74.9	72.1	68.7	61.5	59.4	54.8	54.1	3,035.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	546.0
H2O	2008	42.6	39.9	32.2	31.3	36.5	34.8	39.0	28.2	26.8	27.3	24.2	22.1	832.8
OIL	2008	130.5	118.9	100.8	97.1	100.8	97.0	97.4	93.5	87.0	84.1	79.8	71.6	2,257.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	28.0	31.0	30.0	31.0	180.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	125.7	91.8	70.2	64.0	49.3	46.9	447.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	220.7	261.2	184.7	163.2	133.6	135.5	1,098.9
Licence 6301		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.13-34-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	26.0	31.0	26.0	27.0	30.0	27.0	26.0	30.0	27.0	26.0	31.0	866.0
H2O	2009	12.6	11.9	28.4	24.7	26.3	26.6	22.5	19.5	20.9	17.3	16.9	22.6	1,051.6
OIL	2009	52.2	47.4	43.3	36.6	37.1	40.6	31.8	31.3	37.6	30.1	27.1	29.4	2,167.8
DAY	2008	31.0	29.0	31.0	27.0	31.0	26.0	26.0	31.0	26.0	31.0	30.0	31.0	531.0
H2O	2008	45.5	42.6	47.6	42.3	54.8	41.7	28.5	27.8	17.8	17.0	15.3	15.8	801.4
OIL	2008	109.8	100.0	109.9	79.2	91.4	73.2	48.7	5					

Licence 6302		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN														
UWI	100.01-18-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2009	59.3	52.2	54.0	50.7	50.4	48.3	48.2	52.9	42.8	36.3	35.6	39.9												
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	505.0											
H2O	2008	21.5	26.6	9.7	9.4	11.0	12.0	14.6	13.9	10.7	10.2	9.2	9.5	374.8											
OIL	2008	113.8	51.3	81.3	91.1	94.5	87.8	75.8	74.7	62.8	62.3	59.7	59.7	1,985.3											
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	22.0	29.0	31.0	143.0											
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.3	82.7	35.2	26.0	30.2	34.1	216.5											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.2	246.2	290.8	201.3	175.0	156.0	1,070.5											
Licence	6303		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN													
UWI	100.08-18-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	29.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	31.0	856.0											
H2O	2009	5.0	5.7	6.6	6.6	3.1	3.3	3.1	3.0	2.8	3.2	4.4	5.2	410.9											
OIL	2009	46.2	43.3	46.0	51.2	39.9	37.5	43.0	40.3	36.6	39.3	40.6	47.4	2,588.7											
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	505.0											
H2O	2008	46.4	26.6	16.3	10.3	11.0	10.4	8.9	6.5	6.7	6.8	3.7	2.9	358.9											
OIL	2008	222.2	124.1	78.0	60.7	63.0	62.4	65.1	57.1	51.3	52.9	47.2	46.7	2,077.4											
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	23.0	28.0	31.0	143.0											
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.0	72.9	16.4	18.9	39.9	48.3	202.4											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.5	222.0	271.7	191.1	218.7	238.7	1,146.7											
Licence	6304		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN													
UWI	100.14-34-007-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B					Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	29.0	24.0	31.0	28.0	31.0	30.0	29.0	28.0	30.0	29.0	28.0	31.0	886.0											
H2O	2009	21.1	18.7	31.9	26.9	26.7	26.6	22.8	20.5	20.9	18.7	17.9	22.0	1,307.0											
OIL	2009	62.9	50.9	49.5	44.2	49.9	53.1	49.7	48.9	55.0	49.6	46.5	51.1	2,759.2											
DAY	2008	31.0	29.0	31.0	29.0	31.0	28.0	28.0	31.0	28.0	31.0	30.0	31.0	538.0											
H2O	2008	55.4	52.0	58.1	53.4	63.9	54.1	44.9	41.6	28.5	23.9	21.4	22.1	1,032.3											
OIL	2008	120.2	109.5	120.4	94.3	99.3	88.9	72.4	74.7	66.0	71.6	68.7	68.6												

Licence	6305	Well Name	Kripa Daly				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.10-01-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2008	25.0	29.0	29.0	6.0	30.0	0.0	19.0	16.0	25.0	31.0	30.0	31.0								
H2O	2008	2567.2	2619.0	261.9	782.5	782.5	782.5	2317.1	2220.1	3880.8	5193.3	5158.7	5481.1	32,296.7							
OIL	2008	24.0	44.9	44.0	11.6	44.3	36.7	26.8	25.8	66.3	76.8	69.7	70.8	547.7							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.0	10.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0	0.0	250.0							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	6.0							
Licence	6306	Well Name	Kripa Daly				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.16-01-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	27.0	30.0	30.0	29.0	27.0	31.0	30.0	31.0	27.0	29.0	677.0							
H2O	2009	1049.2	1104.1	1477.6	1718.4	1809.3	1689.7	2161.1	2203.8	2431.7	1983.6	1871.3	2276.7	42,360.0							
OIL	2009	17.9	10.4	16.9	22.8	25.0	25.8	28.5	32.2	32.4	28.5	26.9	17.8	711.0							
DAY	2008	29.0	29.0	29.0	2.0	23.0	30.0	26.0	30.0	24.0	31.0	30.0	31.0	327.0							
H2O	2008	2487.5	2483.5	2483.5	260.8	260.8	260.9	3171.2	4163.2	1223.2	1460.0	1049.7	1019.2	20,583.5							
OIL	2008	46.8	42.6	44.0	3.8	33.5	36.3	36.2	47.9	21.7	23.2	19.9	19.3	425.9							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	13.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.0	0.0	260.0							
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	43.7	50.7							
Licence	6307	Well Name	Tundra Pierson HZNTL				Dev	H			Mineral Rights	FREEHOLD									
	UWI	100.13-20-003-28W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	898.0							
H2O	2009	26.4	31.6	36.1	33.4	24.0	22.5	22.5	21.1	21.6	22.0	21.0	19.8	2,079.7							
OIL	2009	48.3	54.8	66.2	59.0	43.0	40.4	42.1	38.0	42.4	44.6	38.3	36.4	2,386.1							
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	536.0							
H2O	2008	101.7	89.5	96.9	89.0	103.3	80.0	49.1	44.4	36.7	25.3	24.1	25.3	1,777.7							
OIL	2008	99.8	89.9	95.8	86.5	94.9	80.6	69.9	65.0	58.1	50.2	46.0	45.6	1,832.6							
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	28.0	31.0	30.0	31.0	174.0							
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	302.9	182.8	160.2	138.3	113.8	114.4								

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Licence 6308		Well Name Tundra Regent HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 100.09-24-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B			Field Code 13		Pool Code 53B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	52.3	47.5	53.5	65.3	97.6	108.6	113.9	109.5	117.8	125.3	121.7	133.4	
OIL	2008	235.1	198.0	198.2	182.4	137.9	111.7	105.1	108.4	87.6	102.3	96.4	93.8	3,698.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	29.0	30.0	126.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.6	45.6	30.2	42.4	50.0	213.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.7	733.4	473.7	367.6	288.9	2,041.3
Licence 6310		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.02-34-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	29.0	30.0	28.0	31.0	28.0	28.0	526.0
H2O	2009	59.5	52.2	60.3	46.3	36.3	31.6	26.7	21.1	19.2	19.1	15.0	13.1	1,022.7
OIL	2009	38.5	31.4	34.1	27.1	24.2	22.2	20.2	23.0	21.3	21.2	21.3	22.4	599.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	31.0	29.0	31.0	175.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	233.4	198.9	10.0	63.8	56.2	60.0	622.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	38.3	47.6	84.6	45.8	37.5	38.8	292.6
Licence 6312		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.04-34-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	902.0
H2O	2009	40.1	33.8	36.5	43.0	38.4	34.1	32.0	24.0	24.2	28.7	27.5	26.8	1,283.7
OIL	2009	27.0	22.9	23.2	24.1	25.2	24.1	24.8	28.9	28.4	24.2	23.6	24.8	1,433.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	28.0	30.0	31.0	541.0
H2O	2008	40.2	29.3	32.7	34.5	38.1	34.8	39.0	33.7	22.6	39.4	39.8	41.1	894.6
OIL	2008	68.9	43.2	47.5	42.8	42.8	43.7	44.0	43.9	43.8	28.0	26.9	26.8	1,131.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	1.0	28.0	29.0	29.0	31.0	30.0	31.0	179.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	14.1	116.2	90.7	66.2	75.9	53.5	52.8	469.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	7.9							

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Licence	6313	Well Name Tundra Sinclair Prov.		Dev V		Mineral Rights CROWN								
UWI	100.05-34-007-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	6.0	190.0	210.9	208.0	199.2	136.6	139.3	
Licence	6314	Well Name Tundra Sinclair Prov.		Dev V		Mineral Rights CROWN								
UWI	100.06-34-007-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	28.0	31.0	28.0	30.0	29.0	28.0	29.0	476.0
H2O	2009	83.9	74.6	79.4	62.8	53.5	49.6	42.1	37.3	39.7	35.7	30.8	28.5	1,147.0
OIL	2009	34.1	26.5	20.9	6.0	5.9	7.3	12.2	10.0	10.7	11.3	14.4	17.4	349.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	15.0	31.0	24.0	31.0	124.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	15.5	162.2	61.3	116.8	78.3	95.0	529.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.5	58.4	21.6	37.7	23.9	30.8	172.9
Licence	6316	Well Name Sinclair Unit No. 2 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.01-18-007-28W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	884.0
H2O	2009	19.4	16.2	17.7	16.5	16.7	16.6	16.5	15.8	14.9	15.9	15.3	15.3	888.8
OIL	2009	65.1	55.9	58.8	56.6	53.6	53.1	48.9	45.4	43.4	45.3	44.3	46.4	2,366.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	519.0
H2O	2008	39.8	37.3	32.5	25.1	30.2	31.3	35.1	29.0	26.8	27.3	21.4	21.3	692.0
OIL	2008	115.7	105.4	102.1	91.2	92.1	84.2	84.9	80.0	75.5	72.4	65.7	64.9	1,749.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	153.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	13.5	131.1	56.0	53.3	41.3	39.7	334.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	8.5	171.9	159.6	134.8	121.4	119.3	715.5
Licence	6317	Well Name Sinclair Unit No. 2 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.07-18-007-28W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	876.0
H2O	2009	18.1	15.4	16.4	14.9	14.6	16.6	16.5	15.8	14.9	15.9	15.3	15.3	857.1
OIL	2009	64.6	60.0	63.8	61.8	57.8	56.2	56.0	51.8	46.3	48.4	47.2	49.5	2,399.4
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	513.0
H2O	2008	34.1	31.9	35.7	23.0	25.6	23.3	31.2	27.8	25.0	27.3	24.0	24.3	667.4
OIL	2008	121.6	110.8	121.8	81.9	81.9	73.6	69.2	68.4	61.0	65.4	61.5	60.5	1,736.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	29.0	31.0	30.0	31.0	151.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.4	115.8	66.5	62.3	43.1	34.1	334.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.1	175.5	159.0	157.3	137.0	125.5	758.4
Licence	6318	Well Name Sinclair Unit No. 2 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.08-18-007-28W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2006 To 2009																			
Licence	6318	Well Name				Sinclair Unit No. 2 Prov.				Dev	V	Mineral Rights				CROWN			
	UWI	100.08-18-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	28.0	31.0	867.0					
H2O	2009	22.7	21.5	22.0	21.5	22.3	23.2	23.1	21.4	20.9	18.7	18.7	18.3	1,176.2					
OIL	2009	63.3	57.1	59.0	61.8	61.8	56.2	56.0	50.0	46.3	40.6	42.8	46.4	2,599.5					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	512.0					
H2O	2008	56.8	53.2	59.5	39.3	43.8	40.0	35.1	31.2	29.0	27.3	21.5	22.7	921.9					
OIL	2008	139.4	127.0	139.6	91.7	91.4	87.9	75.4	74.7	71.5	71.6	62.2	65.0	1,958.2					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	28.0	31.0	28.0	31.0	148.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.5	95.5	103.8	65.9	56.8	462.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.5	210.5	175.7	180.1	145.2	143.8	860.8					
Licence	6319	Well Name				Sinclair Unit No. 2 Prov.				Dev	V	Mineral Rights				CROWN			
	UWI	100.09-18-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	810.0					
H2O	2009	17.1	15.4	15.1	13.2	13.3	15.4	16.5	15.8	12.0	12.7	12.2	13.9	1,106.9					
OIL	2009	60.7	54.3	52.3	54.2	56.7	49.6	52.9	51.5	44.1	48.4	47.2	38.8	2,155.6					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	28.0	31.0	454.0					
H2O	2008	68.2	63.9	58.4	50.1	58.5	35.5	24.9	33.0	30.1	30.7	19.6	18.9	934.3					
OIL	2008	142.4	129.9	118.2	100.2	104.0	72.8	48.9	73.1	72.5	74.7	60.9	62.6	1,544.9					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	31.0	30.0	31.0	100.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	159.8	145.3	80.9	442.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	26.2	162.7	142.9	146.9	484.7					
Licence	6320	Well Name				Sinclair Unit No. 2 Prov.				Dev	V	Mineral Rights				CROWN			
	UWI	100.10-18-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	829.0					
H2O	2009	16.1	15.4	16.8	13.2	13.3	13.3	13.2	12.6	13.8	15.9	15.3	15.3	990.1					
OIL	2009	57.6	51.4	54.9	51.2	53.6	50.3	49.8	48.4	42.6	42.3	41.3	40.7	2,138.4					
DAY	2008	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	464.0					
H2O	2008	59.7	55.9	49.5	40.7	46.0	26.9	31.2											

Manitoba Production 2006 To 2009														
Licence 6321		Well Name Sinclair Unot No. 2 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.11-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	18.4	16.9	19.5	13.7	13.3	13.3	13.2	12.6	12.9	15.9	15.3	14.0	
OIL	2009	71.9	64.3	69.7	66.5	69.3	66.0	62.2	60.5	55.0	51.4	50.2	48.7	2,794.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	475.0
H2O	2008	45.5	42.6	41.9	34.5	40.2	35.2	39.0	34.7	25.7	23.9	21.2	18.9	669.3
OIL	2008	157.2	143.4	143.7	124.4	129.2	111.7	110.0	108.9	87.2	84.1	80.1	71.6	2,058.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	109.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.1	84.4	50.3	47.2	266.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	213.7	187.5	172.0	707.3
Licence 6322		Well Name Sinclair Unit No. 2 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.12-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	29.0	825.0
H2O	2009	28.7	24.6	28.4	15.8	16.7	15.5	16.5	15.8	14.4	15.9	15.3	15.5	987.7
OIL	2009	68.2	62.9	68.1	64.6	72.5	65.7	68.4	66.6	61.6	66.5	64.9	58.9	2,445.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	26.0	31.0	467.0
H2O	2008	54.0	50.6	50.8	43.9	51.2	36.4	42.9	38.2	31.8	34.1	26.5	31.6	764.6
OIL	2008	121.6	110.8	111.5	97.1	100.8	79.7	84.9	84.0	69.2	74.7	61.7	65.6	1,656.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	29.0	31.0	109.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	71.4	84.4	56.7	55.8	272.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	106.6	213.7	141.0	133.3	595.3
Licence 6323		Well Name Sinclair Unit No. 2 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.13-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	30.0	30.0	29.0	826.0
H2O	2009	19.4	18.4	21.3	18.5	20.0	18.0	16.5	15.8	13.9	12.3	12.2	11.4	944.0
OIL	2009	84.6	74.3	80.5	69.3	75.6	69.9	74.7	72.7	64.8	61.4	62.0	59.6	2,887.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	470.0
H2O	2008	54.0	50.6	53.1	40.7	47.5	40.4	46.8	41.6	31.2	27.3	24.5	21.8	746.3
OIL	2008	160.2	145.9	151.2	115.3	119.7	106.0	110.0						

Licence	6324		Well Name		Sinclair Unit No. 2 Prov.			Dev		V		Mineral Rights		CROWN										
	UWI	100.14-18-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
OIL	2009	88.8	80.0	86.7	84.3	88.2	86.4	80.9	78.7	75.3	68.1	66.4	67.9											
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	471.0										
H2O	2008	56.8	53.2	56.1	43.9	51.2	45.2	46.8	41.6	35.4	30.7	27.5	25.0	817.0										
OIL	2008	178.0	162.4	167.3	124.4	129.2	120.1	113.2	112.0	103.1	99.6	95.6	90.5	2,166.8										
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	105.0										
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.8	104.1	55.9	56.8	303.6										
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.2	206.6	207.0	183.6	671.4										
Licence	6325		Well Name		Sinclair Unit No. 2 Prov.			Dev		V		Mineral Rights		CROWN										
	UWI	100.15-18-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	832.0										
H2O	2009	19.0	16.4	18.8	18.4	20.0	19.9	19.8	18.9	17.9	19.1	18.4	15.3	1,603.9										
OIL	2009	50.0	47.8	51.7	48.3	47.3	46.8	43.8	42.4	40.5	40.1	38.4	35.7	1,716.1										
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	469.0										
H2O	2008	161.9	151.7	169.7	61.8	51.2	48.7	45.5	27.8	26.1	23.9	21.4	20.7	1,382.0										
OIL	2008	97.9	89.4	98.0	73.9	72.5	71.8	66.2	56.0	54.4	56.0	53.8	51.0	1,183.3										
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	31.0	30.0	31.0	103.0										
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	59.7	187.8	159.3	161.8	571.6										
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	22.5	101.6	98.3	101.0	342.4										
Licence	6326		Well Name		Tundra Sinclair Prov.			Dev		V		Mineral Rights		CROWN										
	UWI	100.04-20-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	21.0	827.0										
H2O	2009	16.1	15.4	17.7	16.5	16.7	16.6	16.3	15.8	14.9	15.9	14.3	10.3	945.6										
OIL	2009	83.7	77.2	83.6	81.3	77.8	71.8	70.5	69.6	64.3	51.4	46.8	35.6	2,549.4										
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	474.0										
H2O	2008	56.8	53.2	55.2	47.0	48.4	45.2	31.8	24.3	18.7	17.0	15.3	15.8	759.1										
OIL	2008	121.6	110.8	114.9	100.2	95.8	93.6	84.2	80.9	80.6	84.1	80.7	80.5	1,735.8										
DAY	2007	0																						

Licence	6327	Well Name	Sinclair Unit No. 2 Prov.			Dev	V			Mineral Rights	CROWN				
	UWI	100.02-30-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	26.0	30.0		
H2O	2008	47.7	44.7	37.6	29.4	35.9	32.3	35.1	31.2	30.1	29.7	26.1	24.2		793.2
OIL	2008	128.1	116.7	106.1	90.4	91.4	83.9	76.7	72.9	69.5	56.9	54.6	63.3		1,774.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	27.0	30.0	30.0	31.0		148.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.4	134.8	83.6	75.1	46.6	47.7		389.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.6	176.0	156.1	167.4	126.1	132.2		764.4
Licence	6328	Well Name	Sinclair Unit No. 2			Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.06-30-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0		845.0
H2O	2009	20.1	18.4	19.1	17.1	16.7	16.6	16.5	15.8	14.9	12.8	12.2	12.4		700.4
OIL	2009	69.3	61.9	58.2	60.7	63.0	62.4	56.5	51.5	49.2	48.5	48.7	52.4		3,012.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0		483.0
H2O	2008	38.4	36.0	40.2	18.8	21.9	15.8	22.4	20.8	16.9	14.7	19.1	20.2		507.8
OIL	2008	227.0	206.7	227.3	102.4	92.3	83.8	71.4	71.6	66.6	79.0	68.4	67.5		2,330.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	22.0	30.0	31.0		121.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.6	77.8	32.0	35.8	38.4		222.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	255.8	193.4	220.9	234.1		966.4
Licence	6329	Well Name	Tundra Sinclair Prov.			Dev	V			Mineral Rights	CROWN				
	UWI	100.03-28-007-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	27.0	28.0	31.0	28.0	31.0	28.0	30.0	30.0	28.0	29.0	28.0	31.0		746.0
H2O	2009	28.1	27.7	31.9	22.0	23.4	21.7	22.4	21.4	19.5	19.0	16.3	16.2		1,109.2
OIL	2009	67.5	68.6	74.3	64.9	72.5	64.8	60.2	52.7	41.7	40.7	38.2	42.4		2,355.1
DAY	2008	31.0	29.0	29.0	29.0	28.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0		397.0
H2O	2008	136.4	127.8	73.3	33.3	30.4	31.3	35.1	31.8	34.2	37.5	28.8	31.6		839.6
OIL	2008	213.6	194.7	146.3	108.7	103.5	109.7	103.7	79.9	73.3	80.9	69.9	74.6		1,666.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0		43.0
H2O	2007	0.0	0.0	0.0	0.0										

[illegible]

Manitoba Production 2006 To 2009														
Licence 6333		Well Name 4996446 Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-12-011-26W1.02		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	3.3	5.1	8.3	5.3	8.0	6.1	3.7	4.8	3.3	4.0	4.0	0.0	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.0	30.0	25.0	30.0	19.0	135.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	24.5	29.9	43.9	39.2	30.2	23.6	191.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.5	6.2	9.1	5.3	4.3	4.3	32.7
Licence 6334		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-25-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	790.0
H2O	2009	22.6	21.5	24.8	23.2	23.4	22.4	19.8	18.9	16.0	15.9	18.4	18.3	937.8
OIL	2009	74.1	65.7	71.2	69.3	72.5	69.0	59.1	57.5	55.0	57.4	47.2	49.5	2,376.5
DAY	2008	31.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	426.0
H2O	2008	65.2	53.2	44.6	47.0	46.9	38.2	42.9	30.7	30.1	28.7	27.3	22.1	692.6
OIL	2008	145.9	118.9	113.5	121.4	110.1	96.7	97.4	82.1	81.5	78.6	80.4	71.6	1,629.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	67.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	91.2	93.7	215.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	188.7	205.0	430.9
Licence 6335		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-25-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	798.0
H2O	2009	18.9	18.4	21.3	18.6	16.7	16.6	16.5	15.8	14.9	15.9	15.3	22.1	855.3
OIL	2009	86.7	77.1	83.6	79.1	78.8	73.0	52.9	51.5	49.2	51.4	50.2	82.3	2,656.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	433.0
H2O	2008	54.0	50.6	53.9	53.5	45.3	40.8	31.2	27.8	24.5	23.9	20.8	18.3	644.3
OIL	2008	136.5	124.8	128.6	127.7	120.7	118.1	113.2	112.0	98.7	96.5	91.2	84.1	1,841.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	31.0	67.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	78.3	75.9	199.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.2	227.1	220.7	489.0
Licence 6336		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-25-007-29W1.00 </														

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Licence 6336		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-25-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	17.0	31.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.2	55.5	93.1	227.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	84.7	144.4	333.4
Licence 6337		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-25-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	805.0
H2O	2009	16.1	15.4	17.7	16.5	16.7	16.6	15.4	15.8	14.9	15.9	15.3	10.0	689.6
OIL	2009	55.8	45.9	49.5	48.2	50.4	49.9	44.3	45.4	43.4	45.3	44.3	35.6	1,786.1
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	442.0
H2O	2008	41.6	34.6	35.0	34.5	38.3	24.3	27.3	24.3	20.1	20.5	18.4	17.4	503.3
OIL	2008	99.6	86.7	87.8	85.0	86.2	71.8	72.3	71.6	60.4	62.3	59.7	56.8	1,228.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	76.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	66.9	51.4	167.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4	146.6	112.9	327.9
Licence 6338		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-25-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	768.0
H2O	2009	19.4	18.4	21.3	19.8	20.0	19.9	17.4	15.8	14.9	15.9	15.3	12.6	813.3
OIL	2009	74.4	63.1	68.1	66.3	69.3	68.7	61.5	57.5	55.0	57.4	56.1	50.7	2,107.1
DAY	2008	30.0	29.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	403.0
H2O	2008	74.2	53.2	43.8	37.6	41.4	31.3	35.1	29.2	23.4	23.9	21.4	20.6	602.6
OIL	2008	128.2	110.9	107.5	106.2	105.2	93.6	94.3	87.3	78.5	80.9	77.7	74.7	1,359.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	116.4	167.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	159.1	214.0
Licence 6339		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-25-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun							

Licence 6339		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD										
UWI	100.09-25-007-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	5.0	107.4	51.3	35.1	23.7	14.2			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.0	173.0	178.2	124.4	122.8	112.6	715.0		
Licence	6340	Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD								
UWI	100.10-25-007-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	755.0		
H2O	2009	31.0	28.6	33.8	31.4	28.8	23.2	23.1	22.1	20.9	22.3	11.4	12.2	792.9		
OIL	2009	60.8	54.8	60.4	58.7	55.5	40.6	40.4	39.4	37.6	39.3	30.3	34.0	1,640.9		
DAY	2008	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	31.0	394.0		
H2O	2008	27.4	34.6	38.7	35.5	37.5	34.4	27.3	24.3	21.6	13.1	17.1	31.6	504.1		
OIL	2008	57.2	83.5	106.9	89.0	83.6	80.8	72.3	68.4	61.3	72.5	65.3	59.7	1,089.1		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	105.9	161.0		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.9	143.7	188.6		
Licence	6341	Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD								
UWI	100.11-25-007-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	754.0		
H2O	2009	16.8	15.4	17.7	16.5	17.2	19.9	17.8	14.8	14.9	14.1	12.2	11.4	1,124.0		
OIL	2009	18.6	16.3	15.5	15.1	15.5	15.6	15.6	14.2	14.5	14.1	14.7	14.5	1,168.1		
DAY	2008	20.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	395.0		
H2O	2008	80.6	117.1	131.0	137.8	78.3	51.0	39.8	24.3	23.2	23.9	17.5	18.9	935.3		
OIL	2008	88.0	124.4	136.7	139.6	86.5	70.1	56.9	18.7	17.9	18.7	16.7	17.9	983.9		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	135.0	191.9		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	140.7	191.8		
Licence	6342	Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD								
UWI	100.15-25-007-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct					

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Licence	6342	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	261.1	290.4	
Licence	6343	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	868.0
H2O	2009	35.5	34.2	45.6	27.1	30.4	30.5	31.4	28.4	24.9	24.0	24.5	24.4	1,349.0
OIL	2009	49.6	43.8	52.4	44.6	47.1	46.8	48.3	47.0	45.0	47.0	47.2	45.9	1,796.3
DAY	2008	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	507.0
H2O	2008	68.6	54.3	58.5	55.9	53.1	48.1	45.4	45.6	36.1	37.1	33.7	34.7	988.1
OIL	2008	107.4	78.6	76.5	66.7	64.9	63.9	68.1	60.8	48.9	50.2	47.8	47.7	1,231.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	25.0	30.0	29.0	28.0	143.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	30.0	111.7	80.2	77.8	53.0	64.3	417.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	7.2	91.6	85.4	94.4	88.5	83.0	450.1
Licence	6344	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	739.0
H2O	2009	61.3	59.8	70.4	50.3	47.2	45.7	44.6	40.3	32.9	32.8	33.7	33.6	1,730.4
OIL	2009	89.9	68.3	56.4	74.7	73.2	71.1	70.0	64.5	54.0	56.4	56.1	60.6	2,223.1
DAY	2008	29.0	12.0	31.0	7.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	378.0
H2O	2008	104.5	21.4	61.5	61.5	61.5	110.3	73.4	81.9	75.2	73.2	58.1	60.0	1,177.8
OIL	2008	111.3	26.2	155.2	20.6	77.0	132.1	132.6	98.3	83.1	87.0	86.6	86.5	1,427.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	25.0	31.0	73.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	82.8	143.6	107.3	335.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	50.0	122.8	152.2	331.4
Licence	6345	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	13.0	31.0	30.0	31.0	861.0
H2O	2009	21.2	24.6	27.8	23.2	21.4	21.6	20.1	17.7	7.8	19.1	20.9	21.4	1,209.0
OIL	2009	61.1	54.3	57.8	51.2	48.5	48.4	49.6	44.2	19.2	57.4	46.2	44.0	1,857.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	516.0
H2O	2008	64.7	72.5	42.4	44.2	53.8	44.3	46.6	37.9	36.5	29.0	18.4	18.9	962.2
OIL	2008	85.7	63.6	82.7	75.2	50.8	74.6	64.4	57.7	45.6	54.4	59.7	59.7	1,275.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	28.0	30.0	31.0	152.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	20.3	100.7	89.2	78.6	83.7	80.5	453.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.6	100.7	97.3	97.1	101.3	92.5	501.5

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Licence 6346		Well Name Tundra Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.10-07-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	16.0	31.0	30.0	31.0	871.0
H2O	2009	18.1	16.2	18.0	19.4	20.6	19.2	20.1	21.1	9.8	22.0	18.4	16.7	1,136.2
OIL	2009	65.5	56.5	66.1	65.8	67.9	63.0	64.4	57.1	31.3	62.4	55.7	50.8	2,573.7
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	524.0
H2O	2008	42.6	34.7	19.3	18.3	18.8	18.9	17.6	16.0	13.8	14.3	15.1	18.3	916.6
OIL	2008	93.3	84.1	90.5	80.0	79.3	75.7	76.2	71.5	65.3	71.8	70.2	68.2	1,867.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	28.0	31.0	30.0	31.0	162.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	51.0	127.8	117.9	118.8	128.3	125.1	668.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	108.4	210.3	189.2	199.1	132.6	101.5	941.1
Licence 6347		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.12-10-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	865.0
H2O	2009	4.4	4.6	4.4	4.3	4.5	3.9	4.3	4.4	4.0	4.3	4.2	3.8	212.5
OIL	2009	27.0	28.2	29.0	28.1	27.9	25.6	27.8	28.5	26.4	27.6	27.0	25.0	904.5
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	503.0
H2O	2008	6.1	4.2	9.7	3.3	10.4	9.7	2.5	4.3	4.3	5.1	5.1	4.3	161.4
OIL	2008	24.5	37.1	28.5	33.0	28.7	26.9	37.4	31.9	30.3	29.1	27.3	27.7	576.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	25.0	27.0	31.0	145.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	14.6	32.6	19.1	5.9	12.5	7.7	92.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.2	72.4	38.5	40.8	27.8	31.3	214.0
UWI 100.12-10-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	865.0
H2O	2009	7.2	7.6	7.3	7.2	7.4	6.5	7.0	7.2	6.7	7.0	6.8	6.3	347.8
OIL	2009	11.7	12.2	10.2	9.9	9.8	9.0	9.8	10.0	9.3	9.7	9.5	8.8	533.7
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	503.0
H2O	2008	9.9	6.9	15.9	5.5	17.0	16.1	4.0	7.1	7.2	8.3	8.3	7.0	263.6
OIL	2008	27.5	16.1	12.4	14.3	12.4	11.6	16.2	13.8	13.1	12.6	11.8	12.0	413.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	25.0	27.0	31.0	145.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	23.7	53.1	31.0	9.7	20.3	12.6	150.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	3.5	81.4	43.1	45.7	31.1	35.2	240.0
Licence 6348		Well Name Tundra Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-19-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	850.0
H2O	2009	1078.5	990.5	868.1	810.3	845.3	793.0	803.2	744.2	899.3	838.8	765.4	780.3	31,493.3
OIL	2009	158.5	140.7	130.6	115.8	109.8	102.0	101.2	89.7	89.4	79.2	74.8	75.4	4,597.2

Manitoba Production 2006 To 2009														
Licence 6348		Well Name Tundra Pierson HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 102.08-19-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3a B			Field Code 7		Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	30.0	30.0	31.0	488.0
H2O	2008	1110.2	1235.0	1398.3	1084.8	1050.9	1046.6	1061.9	1079.4	672.8	1020.0	1071.5	1111.0	21,276.4
OIL	2008	221.5	203.5	207.4	219.6	220.4	207.7	158.9	153.7	100.7	158.6	155.0	159.1	3,330.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.0	30.0	30.0	31.0	136.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1526.5	2220.3	2033.3	1185.0	1368.9	8,334.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.3	255.5	252.7	244.8	262.7	1,164.0
Licence 6349		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.05-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	24.0	31.0	26.0	31.0	26.0	31.0	27.0	30.0	28.0	30.0	27.0	728.0
H2O	2009	46.6	41.4	53.2	41.1	46.7	39.9	36.3	32.7	32.0	28.4	32.4	29.7	1,509.7
OIL	2009	81.0	73.5	92.9	74.9	88.2	75.7	87.1	71.5	75.2	68.3	66.1	54.1	3,031.5
DAY	2008	31.0	29.0	29.0	28.0	27.0	27.0	27.0	31.0	30.0	31.0	26.0	31.0	390.0
H2O	2008	65.6	61.5	56.8	52.6	58.0	83.4	151.4	93.7	90.3	92.0	51.2	60.0	1,049.3
OIL	2008	257.8	234.9	194.2	126.1	124.1	132.9	145.0	124.4	120.8	124.5	78.7	89.5	2,123.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	43.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.9	69.9	132.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.7	268.4	370.1
Licence 6350		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI 100.06-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	787.0
H2O	2009	24.2	24.6	28.4	26.5	26.7	26.4	23.1	20.9	18.6	19.1	18.0	16.2	1,033.1
OIL	2009	53.6	52.1	58.8	55.5	56.7	56.3	59.1	56.4	51.1	51.2	47.5	51.8	2,190.3
DAY	2008	31.0	29.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	424.0
H2O	2008	73.6	68.9	63.1	38.1	36.1	40.6	51.4	41.6	40.1	40.9	26.5	25.3	760.4
OIL	2008	130.8	119.5	122.5	108.9	93.7	94.3	96.8	84.0	81.5	84.1	63.2	59.7	1,540.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	62.0
H2O	2007	0.0	0.0	0.0	0.0</									

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Licence 6351		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.11-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2008	74.1	67.1	54.0	51.4	53.4	45.2	56.6	50.4	45.6	44.3	39.8	39.3		
OIL	2008	189.6	166.9	119.5	127.8	124.2	115.4	106.5	94.3	80.6	84.1	80.7	82.2	1,781.9	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	62.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	99.9	69.4	181.2	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	211.5	193.0	410.1	
Licence 6352		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.14-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	783.0	
H2O	2009	38.2	33.1	35.5	33.1	24.4	33.2	32.0	24.1	20.5	18.8	12.4	9.5	1,164.0	
OIL	2009	99.0	81.6	83.6	80.3	59.9	81.2	79.9	70.5	63.3	63.8	50.4	45.6	3,009.1	
DAY	2008	31.0	29.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	426.0	
H2O	2008	76.7	71.9	52.1	39.6	54.8	52.1	58.5	52.0	45.7	44.3	39.8	41.1	849.2	
OIL	2008	216.6	197.5	150.1	134.5	173.3	133.7	130.3	115.9	109.7	112.1	107.5	107.4	2,150.0	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	64.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	117.3	74.8	220.6	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	208.7	241.8	461.4	
Licence 6353		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.13-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	29.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	30.0	31.0	819.0	
H2O	2009	24.2	24.6	23.7	22.3	26.7	22.4	21.6	22.1	18.0	18.2	19.9	18.7	895.1	
OIL	2009	69.8	62.9	51.2	48.4	56.7	52.4	53.6	57.5	47.0	44.4	42.8	43.6	2,379.1	
DAY	2008	31.0	29.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	31.0	468.0	
H2O	2008	30.6	24.0	26.8	28.3	33.7	34.8	36.4	30.1	23.4	25.5	24.5	25.3	632.7	
OIL	2008	129.1	118.9	130.7	133.8	94.1	93.6	88.2	85.9	74.7	73.1	77.7	77.6	1,748.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	30.0	31.0	112.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.8	81.7	69.9	59.9	289.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	96.2	169.9	165.7	135.2	571.4	
Licence 6354		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD							
UWI 102.04-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	1212.0	915.0	1107.0	1173.0	1227.0	1184.0	1221.0	1299.0	1311.0	1316.0	1151.0	1168.0	26,999.5	
WIN	2008	520.1	478.1	482.0	472.0	484.0	232.0	860.0	1478.0	1570.0	969.0	1364.0	1185.0	12,715.5	
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	737.1	680.7	598.9	560.1	2,621.3	
Licence 6355		Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN							
UWI 102.04-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 1

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Licence	6355	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
	UWI	102.04-04-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	444.0	348.0	435.0	376.0	382.0	355.0	365.0	391.0	374.0	385.0	353.0	350.0	13,386.5
WIN	2008	288.0	255.0	358.0	763.0	1179.0	1238.0	830.0	594.0	531.0	439.0	492.0	472.0	8,828.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	293.5	415.4	337.0	309.1	1,389.5
Licence	6356	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
	UWI	102.12-04-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1295.0	921.0	935.0	817.0	863.0	805.0	791.0	731.0	801.0	820.0	751.0	781.0	20,829.2
WIN	2008	432.3	398.6	407.0	401.3	426.0	410.0	398.0	116.0	1059.0	909.0	1874.0	1551.0	10,518.2
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	580.7	568.5	496.2	468.6	2,136.0
Licence	6357	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
	UWI	103.13-04-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1185.0	896.0	1051.0	1049.0	976.0	941.0	957.0	914.0	854.0	873.0	773.0	844.0	25,544.5
WIN	2008	666.5	596.5	609.6	568.4	449.0	630.0	1150.0	1409.0	1351.0	940.0	1343.0	1281.0	14,231.5
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	791.0	899.3	784.7	737.0	3,237.5
Licence	6358	Well Name Antler River Souris Hartney HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.05-22-006-22W1.00			Field Name	Souris Hartney		Pool Name	Lodgepole Virden A			Field Code	10	Pool Code 53A Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	17.0	0.0	5.0	21.0	6.0	9.0	10.0	8.0	7.0	20.0	30.0	28.0	646.0
H2O	2009	21.4	0.0	21.9	50.3	33.2	42.5	30.6	36.8	29.4	38.3	30.8	27.5	1,225.5
OIL	2009	7.1	0.0	7.3	16.2	10.0	13.8	10.2	11.9	9.5	10.8	10.3	9.2	494.1
DAY	2008	20.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	485.0
H2O	2008	40.7	63.5	47.8	54.0	49.9	39.8	45.0	42.0	40.6	39.7	38.4	39.4	862.8
OIL	2008	7.9	22.8	25.6	16.2	14.1	14.9	12.6	14.0	12.3	13.2	12.8	13.2	377.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	29.0	134.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.4	74.9	70.3	60.7	59.7	322.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.3	43.7	33.6	27.4	32.2	198.2
Licence	6359	Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.15-05-003-21W1.00			Field Name	Whitewater		Pool Name	Lodgepole WL C			Field Code	6	Pool Code 52C Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	876.0
H2O	2009	1604.1	1459.7	1612.7	1581.4	1633.2	1719.0	1791.3	1794.7	1569.3	1807.8	1745.7	1797.1	40,831.2
OIL	2009	317.3	277.1	284.4	265.4	250.4	211.1	214.7	213.5	172.6	196.3	186.4	186.8	9,772.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	514.0
H2O	2008	1020.1	1292.8	1387.5	1404.5	1528.5	1418.2	1397.9	1433.8	1335.4	1473.6	1488.7	1543.5	20,715.2
OIL	2008	443.5	453.1	477.9	443.3	419.2	383.4	384.7	407.2	358.6	371.5	341.0	331.8	6,996.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	150.0

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Licence	6359	Well Name				Tundra Whitewater HZNTL				Dev	H	Mineral Rights		FREEHOLD			
	UWI	100.15-05-003-21W1.00				Field Name	Whitewater		Pool Name	Lodgepole WL C		Field Code	6	Pool Code	52C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	737.2	708.6	835.7	847.8	861.4	3,990.7			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.1	510.5	427.6	383.4	372.0	2,181.6			
Licence	6360	Well Name				Fairborne Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN			
	UWI	100.01-12-007-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	31.0	30.0	11.8	0.0	0.0	3.6	29.3	0.0	0.0	0.0	643.3			
H2O	2009	648.6	339.4	535.8	382.2	116.1	0.0	0.0	92.2	680.8	0.0	0.0	0.0	5,507.1			
OIL	2009	60.6	17.2	41.8	16.9	4.7	0.0	0.0	1.3	33.5	0.0	0.0	0.0	502.1			
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	28.6	478.6			
H2O	2008	31.9	42.5	8.2	26.6	24.0	24.7	30.7	235.0	485.8	530.0	532.8	615.2	2,712.0			
OIL	2008	3.9	10.1	5.2	7.5	8.0	5.7	3.7	0.0	47.1	41.1	50.9	53.2	326.1			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	28.0	31.0	30.0	31.0	128.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	22.3	42.2	28.8	29.3	124.6			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.9	31.2	0.0	9.8	9.8	89.7			
Licence	6361	Well Name				Antler River Sinclair Prov.				Dev	V	Mineral Rights		CROWN			
	UWI	100.05-22-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	30.0	20.0	18.0	30.0	22.0	8.0	29.0	12.0	21.0	29.0	19.0	12.0	740.0			
H2O	2009	12.9	20.0	12.6	19.6	11.1	7.4	28.7	8.2	21.6	14.9	13.5	8.6	719.2			
OIL	2009	8.8	8.6	5.4	9.8	4.8	3.2	11.7	3.8	8.4	15.1	9.9	4.0	341.7			
DAY	2008	31.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	16.0	28.0	30.0	490.0			
H2O	2008	26.7	26.7	25.4	25.0	25.5	29.3	20.7	1.4	63.7	12.2	23.7	25.7	540.1			
OIL	2008	17.8	14.4	13.7	9.1	9.5	12.7	9.3	9.2	8.6	7.8	6.6	6.8	248.2			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	148.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.1	62.9	45.4	37.4	33.3	234.1			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	35.2	19.1	15.6	14.0	122.7			
Licence	6365	Well Name				Sinclair Unit No. 2				Dev	V	Mineral Rights		FREEHOLD			
	UWI	100.09-13-007-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	31.0	28.0	30.0	27.0	31.0	26.0	31.0	31.0	27.0	31.0	30.0	27.0	720.0			
H2O	2009	25.0	23.0	25.8	11.9	13.3	11.5	13.2	12.6	10.7	12.7	12.2	11.8	954.7			
OIL	2009	74.9	67.1	70.4	59.6	69.3	58.2	65.3	63.6	54.7	63.5	62.0	51.8	2,291.3			
DAY	2008	31.0	29.0	29.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	28.0	31.0	370.0			
H2O	2008	136.4	127.8	96.7	40.7	47.5	33.1	39.0	34.7	23.9	27.3	22.8	25.3	771.0			
OIL	2008	213.6	194.5	164.3	115.3	119.7	105.2	113.2	112.0	75.7	87.2	77.5	74.6	1,530.9			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.8	115.8			
														78.1			

**Manitoba Production
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Licence	6365	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.1	
Licence	6366	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	806.0
H2O	2009	16.1	16.8	21.3	17.4	13.3	13.3	14.9	15.8	14.9	14.6	12.2	12.2	914.0
OIL	2009	83.7	57.6	65.0	62.0	69.3	68.7	59.2	60.5	57.9	59.2	56.1	58.8	2,551.0
DAY	2008	31.0	9.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	446.0
H2O	2008	59.7	17.4	62.5	66.0	44.6	34.8	39.0	34.7	33.4	20.0	18.4	18.0	731.0
OIL	2008	154.3	43.8	154.5	158.2	114.9	106.1	104.4	87.1	84.6	84.3	86.6	84.8	1,793.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	29.0	31.0	104.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.3	97.4	65.7	59.6	283.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	155.1	147.8	159.1	529.0
Licence	6367	Well Name Tundra Regent				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-26-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13	Pool Code 53B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	22.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	843.0
H2O	2009	436.1	400.0	444.8	306.1	410.4	409.1	435.4	400.3	404.4	407.1	420.6	439.6	12,147.0
OIL	2009	17.4	14.8	15.5	10.5	14.2	13.8	14.6	13.5	13.7	14.0	13.9	14.4	2,444.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	489.0
H2O	2008	461.4	471.1	540.7	517.0	464.0	484.1	474.6	473.2	458.1	491.2	434.9	439.9	7,233.0
OIL	2008	160.6	97.9	70.4	98.9	116.0	94.4	78.1	58.5	38.0	46.3	25.0	17.9	2,274.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	30.0	123.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	239.3	420.5	431.4	421.3	1,523.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.8	518.0	341.3	246.7	218.6	1,372.0
Licence	6368	Well Name Black Gold Virden				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-35-009-26W1.02	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.7	29.8	31.0	30.0	31.0	821.0
H2O	2009	12.7	9.0	28.7	27.0	19.0	9.0	25.0	21.0	14.0	16.0	13.0	10.0	518.0
OIL	2009	35.3	15.0	12.3	25.0	20.0	13.0	16.0	16.0	18.0	15.0	17.0	13.0	562.0
DAY	2008	28.5	29.0	27.0	30.0	31.0	25.7	29.0	0.0	20.0	31.0	30.0	31.0	458.0
H2O	2008	4.0	5.1	11.3	17.3	11.6	10.0	14.0	0.0	54.7	33.9	18.2	22.9	314.0
OIL	2008	16.0	14.7	8.0	21.7	18.0	0.9	1.0	0.0	28.3	37.1	33.8	39.1	346.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	26.0	24.0	30.0	31.0	146.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	13.5	54.0	21.3	12.5	111.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	6.6	31.3	23.7	21.3	22.7	22.5	128.0

Manitoba Production 2006 To 2009														
Licence 6370		Well Name Ebor Unit No. 2 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.04-11-009-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	834.0
H2O	2009	15.8	12.3	13.3	12.2	12.1	11.2	18.1	17.8	17.8	17.9	15.8	15.9	910.3
OIL	2009	82.4	64.8	70.2	64.2	63.4	58.9	51.4	50.8	50.7	51.1	45.1	45.2	2,418.5
DAY	2008	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	471.0
H2O	2008	34.7	22.9	18.0	29.3	23.3	21.6	28.7	29.7	17.9	15.5	17.4	17.6	730.1
OIL	2008	115.8	127.0	114.1	91.2	81.6	86.2	71.1	65.3	71.5	73.2	69.4	70.2	1,720.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.0	30.0	31.0	109.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.1	66.6	64.2	59.3	48.3	453.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	172.2	186.2	177.9	144.9	683.7
Licence 6371		Well Name Relative Res Daly				Dev V			Mineral Rights FREEHOLD					
UWI	100.05-07-009-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	29.0	31.0	22.0	29.0	24.0	30.0	31.0	814.0
H2O	2009	13.5	12.8	9.2	14.7	14.1	13.3	13.4	14.6	15.6	15.1	13.6	6.0	602.6
OIL	2009	31.7	32.1	34.5	27.9	29.5	28.0	27.6	27.7	34.3	31.2	28.3	35.1	1,178.8
DAY	2008	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	470.0
H2O	2008	42.2	26.9	21.0	23.7	21.1	18.9	19.6	19.9	15.8	16.6	15.1	18.4	446.7
OIL	2008	65.1	47.0	52.6	41.8	39.4	39.9	41.9	34.6	42.4	37.5	35.2	37.2	810.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	30.0	107.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	60.0	34.5	46.0	187.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	108.5	60.6	65.4	296.3
Licence 6372		Well Name Tundra Sinclair Prov.				Dev V			Mineral Rights CROWN					
UWI	100.01-04-009-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	31.0	850.0
H2O	2009	14.1	11.2	12.0	11.4	12.0	12.0	11.6	12.0	10.2	10.3	10.6	11.0	648.3
OIL	2009	120.0	100.7	103.1	100.9	102.5	94.2	104.4	106.7	91.0	101.3	96.6	97.1	5,245.7
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	490.0
H2O	2008	33.8	32.8	25.7	26.7	35.9	39.3	29.7	30.1	24.4	21.0	16.		

Manitoba Production 2006 To 2009														
Licence 6373		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	34.8	30.7	30.0	19.8	20.5	33.2	33.0	31.6	29.8	23.8	21.4	22.4	
OIL	2009	93.0	85.7	94.1	93.4	97.1	78.0	77.8	75.7	72.4	68.0	64.9	67.1	3,310.7
DAY	2008	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	468.0
H2O	2008	68.2	63.9	71.4	76.7	98.7	93.9	77.3	72.9	68.9	51.1	43.4	37.9	1,173.6
OIL	2008	198.8	181.2	199.0	119.7	107.1	106.1	94.3	99.6	96.6	99.6	94.0	89.5	2,343.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	106.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	100.8	81.1	74.1	349.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.2	297.3	211.4	210.1	858.0
Licence 6374		Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.14-13-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	18.0	29.0	29.0	4.0	5.0	5.0	0.0	5.0	31.0	690.0
H2O	2009	712.4	668.2	762.1	407.5	674.1	631.2	78.0	113.8	126.7	0.0	122.1	1073.5	14,622.0
OIL	2009	80.0	55.2	44.6	21.5	34.5	40.2	13.0	1.7	0.6	0.0	0.2	50.7	2,879.9
DAY	2008	31.0	29.0	31.0	30.0	29.0	26.0	31.0	28.0	28.0	27.0	30.0	31.0	474.0
H2O	2008	565.0	632.0	689.8	655.0	614.8	553.8	663.0	583.0	633.0	636.5	672.8	699.1	9,252.4
OIL	2008	190.8	156.7	109.6	134.4	128.2	66.2	90.4	67.0	46.0	49.5	85.0	94.6	2,537.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	29.0	31.0	123.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	273.9	384.5	422.1	511.7	1,654.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	422.3	340.9	264.6	259.4	1,319.3
Licence 6375		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	833.0
H2O	2009	25.8	23.7	24.8	23.2	23.4	23.2	23.1	22.1	20.9	22.0	18.4	18.3	1,363.0
OIL	2009	102.3	91.8	92.9	90.4	92.3	90.5	90.2	85.4	81.1	83.8	73.8	77.4	3,151.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	468.0
H2O	2008	76.7	71.9	80.4	71.0	56.9	45.2	50.7	37.4	33.4	30.5	27.5	28.1	1,094.1
OIL	2008	154.3	140.8	154.5	14									

Manitoba Production 2006 To 2009														
Licence 6376		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	79.3	72.9	74.7	69.3	64.6	95.3	123.4	114.8	72.4	75.6	72.4	71.2	
DAY	2008	31.0	28.0	31.0	30.0	28.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	465.0
H2O	2008	36.9	28.9	17.9	18.8	31.8	41.7	37.7	34.7	29.4	30.7	27.5	22.7	636.6
OIL	2008	160.2	119.6	62.4	63.7	77.0	96.7	91.2	96.4	84.2	90.3	86.6	75.4	1,931.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	109.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.7	86.5	76.8	40.9	277.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.7	277.4	263.5	175.5	828.1
Licence 6377		Well Name Tundra St. Lazare				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-17-016-29W1.00		Field Name Other Areas				Pool Name Melita B				Field Code 99		Pool Code 19B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
DAY	2008	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Licence 6379		Well Name Tundra Regent				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-23-004-22W1.00		Field Name Regent				Pool Name Lodgpole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.4
DAY	2008	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0
H2O	2008	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
OIL	2008	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	28.0	30.0	116.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.7	4.1	3.1	2.6	16.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	23.9	18.3	14.0	93.8
Licence 6380		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgpole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug					

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Licence 6380		Well Name Tundra Daly Prov.				Dev V			Mineral Rights CROWN					
UWI	100.11-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	30.0	31.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.4	262.8	526.5	546.7	547.4	1,945.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.3	41.6	41.9	33.4	146.2
Licence 6381		Well Name Tundra Regent HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	100.05-25-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B			Field Code 13		Pool Code 53B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	835.0
H2O	2009	30.1	26.3	31.4	31.2	31.1	32.4	34.6	31.4	30.2	33.9	34.2	35.9	1,071.2
OIL	2009	115.9	96.6	110.6	103.1	97.3	94.1	99.1	91.1	90.1	94.1	90.5	94.4	4,769.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	474.0
H2O	2008	66.3	58.4	50.1	52.2	37.5	30.0	30.6	23.3	21.7	22.4	21.5	25.4	688.5
OIL	2008	281.1	222.4	227.7	209.5	155.1	124.8	113.5	116.0	99.3	129.0	118.5	120.5	3,592.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	111.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	49.9	58.6	67.8	249.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.6	505.2	447.5	360.1	1,675.4
Licence 6382		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI	100.15-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	816.0
H2O	2009	18.1	18.4	19.9	18.5	25.4	24.6	24.7	25.2	22.3	25.5	24.1	24.9	893.6
OIL	2009	92.8	85.9	79.3	73.1	82.5	72.6	69.2	69.6	61.4	66.5	59.4	65.5	2,885.1
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	26.0	31.0	26.0	31.0	465.0
H2O	2008	48.1	39.9	44.6	47.0	49.5	24.3	27.3	24.3	17.7	20.5	15.9	18.9	622.0
OIL	2008	165.3	143.4	157.5	160.9	150.8	93.6	94.3	93.3	87.8	105.9	83.2	95.5	2,007.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	110.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.2	66.8	57.2	56.8	244.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.0	153.0	149.2	182.6	575.8
Licence 6383		Well Name Kiwi Sinclair COM				Dev V			Mineral Rights FREEHOLD					
UWI	100.15-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole Y			Field Code 1		Pool Code 59Y		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul</						

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Licence 6383		Well Name Kiwi Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole Y		Field Code 1		Pool Code 59Y		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.6	2.8	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	5.1	5.3	15.9
UWI 100.15-33-008-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	768.0
H2O	2009	19.0	20.4	24.1	9.5	25.5	12.4	7.6	11.8	12.3	19.0	20.9	14.4	647.3
OIL	2009	48.9	38.5	55.2	42.0	27.7	43.6	37.0	33.3	39.1	40.4	38.0	36.4	1,585.9
DAY	2008	0.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	407.0
H2O	2008	0.0	48.9	34.0	9.5	36.5	11.9	24.8	13.3	44.6	26.1	29.4	13.3	450.4
OIL	2008	91.4	83.1	85.7	24.8	84.6	78.4	65.0	61.7	63.7	58.9	50.3	56.1	1,105.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	79.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.2	49.7	53.2	158.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.4	96.9	99.8	302.1
Licence 6384		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	803.0
H2O	2009	20.1	18.4	21.3	19.8	17.4	16.6	16.5	14.3	13.4	14.4	15.3	15.3	802.9
OIL	2009	67.2	58.9	61.9	60.2	65.5	65.5	65.3	62.1	59.3	61.6	50.2	52.6	2,213.6
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	438.0
H2O	2008	42.7	39.6	29.2	31.7	36.5	32.4	39.0	31.8	26.8	27.3	22.5	22.1	600.1
OIL	2008	123.9	103.9	94.7	86.6	88.2	81.5	88.0	81.2	81.5	84.1	75.0	71.6	1,483.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	31.0	77.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.3	86.6	43.6	218.5
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.4	153.4	151.3	423.1
Licence 6385		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	771.0
H2O	2009	30.5	27.7	31.9	29.8	30.0	26.6	24.7	25.3	23.9	24.3	27.5	23.3	1,088.3
OIL	2009	64.2	57.1	61.9	60.2	63.0	56.2	52.4	54.5	52.1	49.0	41.3	35.5	1,996.6
DAY	2008	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	412.0
H2O	2008	82.7	54.9	61.7	62.2	65.8	52.4	39.0	34.7	33.4	34.1	30.9	32.2	762.8
OIL	2008	140.8	117.6	98.2	96.9	97.7	89.9	78.6	77.8	75.5	77.8	69.9	65.0	1,349.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	13.0	31.0	47.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.4	50.4	92.0	178.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	61.6	188.4	263.5

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Licence 6386		Well Name Sinclair Unit No. 2				Dev V			Mineral Rights FREEHOLD					
UWI 100.03-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	730.0
H2O	2009	25.8	22.8	28.4	26.5	22.4	23.2	23.1	20.7	20.9	21.0	24.5	24.4	882.6
OIL	2009	77.2	62.6	71.2	69.3	67.8	71.8	71.5	68.0	69.5	67.6	62.0	65.0	2,252.4
DAY	2008	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	373.0
H2O	2008	89.3	78.0	35.6	41.4	47.5	40.6	42.9	38.2	36.8	37.5	25.9	25.3	598.9
OIL	2008	183.3	123.9	131.2	120.7	122.9	105.0	97.4	95.6	87.6	90.3	79.1	83.5	1,428.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.9	59.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.4	108.4
Licence 6387		Well Name Sinclair Unit No. 2				Dev V			Mineral Rights FREEHOLD					
UWI 100.06-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	783.0
H2O	2009	43.6	41.5	37.0	36.4	34.3	36.5	36.3	30.0	29.8	31.8	24.6	21.4	1,264.6
OIL	2009	79.1	72.9	63.6	66.3	66.5	71.8	71.5	62.8	63.7	66.5	56.7	58.8	2,530.7
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	427.0
H2O	2008	77.6	64.2	52.9	52.1	54.8	52.1	52.2	42.2	43.5	43.1	42.8	43.8	861.4
OIL	2008	186.8	136.3	112.5	108.6	104.0	103.0	98.7	87.5	90.6	81.4	77.7	77.2	1,730.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	65.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	107.5	94.8	240.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	206.0	251.1	466.2
Licence 6388		Well Name Sinclair Unit No. 2				Dev V			Mineral Rights FREEHOLD					
UWI 100.07-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	793.0
H2O	2009	37.2	33.8	39.0	33.7	33.4	29.2	26.4	25.3	26.0	28.7	27.5	25.4	1,363.8
OIL	2009	82.2	74.3	80.5	75.9	78.8	76.2	74.7	72.7	63.4	63.5	62.0	60.8	2,610.8
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	428.0
H2O	2008	97.5	63.2	70.7	69.0	62.1	59.1	61.5	52.0	49.2</				

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Licence 6389		Well Name Virden Roselea Unit No. 1 HZNTL					Dev H		Mineral Rights FREEHOLD					
UWI 102.11-23-010-26W1.00		Field Name Virden			Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	2356.3	1990.7	2274.6	1925.0	1413.7	756.7	1393.2	1435.5	1642.9	1542.1	1475.8	1517.7	
OIL	2009	232.5	184.7	211.1	177.8	114.0	56.1	120.1	119.9	120.9	113.5	103.2	96.1	7,229.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	465.1
H2O	2008	3413.3	3059.4	3103.9	2658.9	2498.7	2223.3	2278.0	2479.4	2315.4	2366.0	2355.5	1728.0	38,603.9
OIL	2008	525.1	449.8	480.5	454.7	288.5	293.6	242.8	260.1	194.8	182.5	193.7	144.0	5,579.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.1	30.0	31.0	108.1
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	759.7	1417.6	2947.6	2999.2	8,124.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.3	471.5	546.8	545.6	1,869.2
Licence 6392		Well Name Tundra Sinclair Prov.					Dev V		Mineral Rights CROWN					
UWI 102.05-20-007-28W1.00		Field Name Daly Sinclair			Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	7.0	29.0	28.0	31.0	28.0	29.0	31.0	27.0	29.0	30.0	29.0	775.0
H2O	2009	1.8	3.3	13.3	12.3	13.3	12.4	12.4	12.6	10.7	11.3	10.0	8.3	824.9
OIL	2009	10.3	18.4	69.5	63.5	61.4	45.8	42.2	42.4	32.0	31.0	24.6	20.6	2,364.5
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	473.0
H2O	2008	56.8	53.2	51.5	40.7	40.4	38.2	40.2	13.9	13.4	13.6	12.9	13.5	703.2
OIL	2008	148.3	134.9	130.1	103.2	101.0	99.8	99.7	90.2	87.6	90.3	79.1	76.7	1,902.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	107.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	84.8	93.0	71.1	314.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.0	180.5	219.2	180.2	661.9
Licence 6393		Well Name Tundra Souris Hartney HZNTL					Dev H		Mineral Rights FREEHOLD					
UWI 100.09-10-006-22W1.00		Field Name Souris Hartney			Pool Name Lodgepole Virden A					Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	836.0
H2O	2009	139.6	126.5	141.0	132.1	130.4	129.2	135.1	129.5	121.3	123.3	119.6	126.1	3,882.3
OIL	2009	133.2	126.1	134.4	131.6	133.9	132.0	136.8	128.4	116.1	118.6	113.5	118.0	4,216.1
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	471.0
H2O	2008	178.5	137.2	122.4	117.9	113.9	119.5	121.3	115.6	113.7	145.2			

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Licence	6394	Well Name				Virден Roselea Unit No. 1 HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.12-23-010-26W1.00				Field Name		Virден		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2009	107.1	0.0	0.0	0.0	0.0	0.0	178.8	196.0	136.5	190.0	197.9	190.8						
DAY	2008	30.7	28.5	18.7	30.0	30.1	30.0	30.5	27.0	30.0	29.8	29.0	11.3	385.3					
H2O	2008	1477.2	1382.4	2004.4	3263.3	4531.6	4057.4	3876.8	3728.1	3914.6	3633.9	2749.2	1283.4	41,993.3					
OIL	2008	389.7	329.0	169.3	328.1	470.7	456.5	404.3	389.2	404.0	373.0	266.1	74.1	5,142.3					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	29.0	30.2	59.7					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.4	3697.6	2352.0	6,091.0					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	606.2	469.1	1,088.3					
	UWI	102.12-23-010-26W1.02				Field Name		Virден		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Licence	6395	Well Name				Tundra Sinclair				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.09-28-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	28.0	29.0	757.0					
H2O	2009	32.3	30.3	28.4	26.5	24.4	23.2	23.1	18.4	17.4	19.0	24.0	26.0	1,102.0					
OIL	2009	62.0	56.7	55.7	54.2	50.3	46.8	46.7	45.4	42.2	35.2	40.0	43.5	1,892.5					
DAY	2008	31.0	29.0	31.0	29.0	29.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	401.0					
H2O	2008	92.0	86.3	48.6	43.3	50.7	47.0	58.3	53.8	45.5	40.9	36.7	34.4	809.0					
OIL	2008	170.9	155.8	84.1	72.6	64.3	63.3	82.3	79.6	69.5	71.6	68.7	63.7	1,313.8					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	41.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	91.9	171.5					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	186.3	267.4					
Licence	6396	Well Name				Tundra Sinclair				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.10-28-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	777.0					
H2O	2009	35.5	33.8	33.9	33.1	30.6	29.9	28.7	26.6	25.0	26.4	25.3	25.1	1,070.5					
OIL	2009	77.5	71.4	63.2	63.3	61.3	62.4	56.0	54.0	55.5	53.5	49.9	52.7	2,674.9					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	422.0					
H2O	2008	56.3	43.1	43.9	41.2	50.4	38.2	72.8	55.9	36.8	37.5	31.4	34.7	716.6					
OIL	2008	208.2	176.9	184.8	147.2	128.6	118.6	138.1	112.1	69.5	71.6	65.5	74.6	1,954.2					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	62.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	79.7	64.3	174.4					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	245.2	206.3	458.5					
Licence	6397	Well Name				Tundra Sinclair				Dev	V	Mineral Rights		FREEHOLD					

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Licence 6397		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
UWI 100.15-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	30.0	23.0	28.0	29.0	29.0	30.0	27.0	28.0	31.0	757.0	
H2O	2009	35.5	33.8	32.6	29.8	22.0	27.9	30.6	29.8	31.3	27.0	28.5	32.1	1,304.1	
OIL	2009	65.1	60.0	60.8	63.3	48.4	63.4	61.4	58.6	56.4	45.8	47.0	51.1	2,611.1	
DAY	2008	31.0	28.0	30.0	28.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	29.0	414.0	
H2O	2008	95.5	62.4	52.0	50.5	53.3	51.3	63.6	62.5	60.2	55.4	45.9	42.3	943.2	
OIL	2008	256.3	171.5	111.7	95.1	106.5	99.5	102.1	108.9	105.7	99.9	89.6	79.4	1,929.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	59.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.5	92.8	248.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	218.8	275.8	503.6	
Licence 6400		Well Name Kiwi Daly COM				Dev V					Mineral Rights FREEHOLD				
UWI 100.03-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	749.0	
H2O	2009	28.3	32.4	36.6	32.2	36.4	26.7	31.0	33.6	35.5	62.2	65.7	55.3	913.4	
OIL	2009	26.2	23.6	16.8	21.5	22.8	22.0	22.2	19.1	16.8	13.3	18.2	22.9	715.0	
DAY	2008	31.0	24.0	31.0	27.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	400.0	
H2O	2008	63.8	35.6	29.0	29.5	19.3	24.0	28.0	27.8	22.8	34.1	35.7	26.5	437.5	
OIL	2008	40.8	30.2	44.8	42.6	40.6	34.2	31.5	28.7	24.4	34.1	23.3	26.6	469.6	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	45.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	46.1	61.4	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	52.6	67.8	
UWI 100.03-33-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P					Field Code 1		Pool Code 60P		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	31.0	749.0	
H2O	2009	69.3	79.2	89.5	78.7	89.0	65.4	75.9	82.4	86.9	152.3	161.0	135.4	2,151.2	
OIL	2009	64.2	57.8	41.2	52.6	55.8	53.9	54.4	46.9	41.3	32.7	44.6	56.1	1,716.8	
DAY	2008	31.0	24.0	31.0	27.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	400.0	
H2O	2008	156.1	2.5	71.0	72.2	47.2	58.6	68.5	68.2	55.9	83.4	87.4	64.9	986.2	
OIL	2008	99.8	74.0	109.7	104.2										

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Licence 6401		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI 100.02-24-008-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI 100.03-24-008-29W1.03		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI 102.01-24-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	30.0	30.0	7.0	31.0	27.0	31.0	30.0	31.0	776.0
H2O	2009	65.6	77.5	67.2	64.1	62.8	66.2	59.3	441.9	275.1	328.9	351.9	346.7	3,396.8
OIL	2009	90.1	104.6	103.6	87.2	90.0	92.9	39.8	400.5	420.1	526.5	464.9	394.8	5,200.8
DAY	2008	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	442.0
H2O	2008	84.0	69.3	64.8	80.9	79.7	70.0	69.7	75.7	67.0	58.8	62.6	68.2	1,189.6
OIL	2008	196.1	170.3	184.0	138.5	138.9	142.9	141.3	128.7	124.5	137.2	104.1	98.0	2,385.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	31.0	81.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	113.0	111.2	85.7	338.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.6	285.2	234.5	681.3
Licence 6404		Well Name Kiwi Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI 100.10-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole Y				Field Code 1		Pool Code 59Y	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	781.0
H2O	2009	2.9	2.9	3.4	2.8	3.2	2.9	2.4	2.9	2.8	2.4	2.1	2.2	97.8
OIL	2009	4.4	3.7	4.1	3.1	3.1	3.6	2.8	3.1	3.2	3.3	2.7	2.8	161.2
DAY	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	425.0
H2O	2008	1.4	3.2	7.2	3.6	5.1	4.1	3.7	2.9	3.8	2.8	2.0	3.3	64.9
OIL	2008	11.4	9.2	8.1	7.6	6.8	6.6	4.9	4.9	6.1	4.5	3.1	4.4	121.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	21.0	66.0

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Licence 6404		Well Name Kiwi Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole Y				Field Code 1		Pool Code 59Y		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	9.2	4.1	21.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	19.4	10.9	43.7
UWI 100.10-33-008-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	781.0
H2O	2009	17.5	18.0	20.6	16.3	19.8	18.1	14.6	18.1	17.2	14.5	12.9	13.6	599.6
OIL	2009	27.2	22.4	24.9	18.8	19.4	22.4	17.2	18.9	19.8	20.3	16.8	17.4	990.9
DAY	2008	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	425.0
H2O	2008	8.3	19.8	44.3	21.9	31.6	25.3	22.7	17.8	23.1	17.2	12.0	20.2	398.4
OIL	2008	69.9	56.8	49.9	46.4	42.0	40.5	30.2	29.9	37.5	27.5	18.9	27.1	745.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	21.0	66.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	56.8	25.4	134.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	119.1	67.1	268.8
Licence 6405		Well Name EOG Waskada Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.03-16-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	15.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.8
H2O	2009	24.2	20.1	11.8	0.0	1030.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,542.3
OIL	2009	76.0	63.5	35.2	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,557.2
DAY	2008	31.0	29.0	31.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	401.8
H2O	2008	56.2	36.6	38.8	26.3	37.4	39.2	36.4	34.1	32.6	27.2	23.1	24.8	1,455.9
OIL	2008	143.7	109.2	113.8	76.5	106.0	111.2	100.7	101.4	94.1	80.9	74.5	72.6	1,372.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	12.0	28.0	44.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.5	638.4	157.3	1,043.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9	187.9
Licence 6406														

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Licence	6408	Well Name				Tundra Regent		Dev			V	Mineral Rights		FREEHOLD			
	UWI	100.02-07-005-21W1.00				Field Name		Regent		Pool Name			Lodgepole Virden				
												Field Code	13	Pool Code	53E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	8.0	20.0	18.0	28.0	25.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	526.0			
H2O	2009	2.5	3.0	3.6	3.0	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	583.2			
OIL	2009	2.8	3.5	3.6	3.0	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	146.5			
DAY	2008	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	5.0	415.0			
H2O	2008	15.3	12.4	11.3	4.0	2.6	2.7	2.7	2.6	2.7	2.5	2.3	0.8	566.5			
OIL	2008	21.0	17.2	15.5	5.5	3.1	3.2	3.2	3.3	3.1	3.0	2.7	1.0	130.6			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	24.0	23.0	83.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.7	357.0	6.5	21.4	504.6			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	11.8	17.1	11.6	48.8			
Licence	6409	Well Name				Tundra Regent Prov.		Dev			V	Mineral Rights		CROWN			
	UWI	100.01-12-005-22W1.00				Field Name		Regent		Pool Name			Lodgepole Virden				
												Field Code	13	Pool Code	53E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	793.0			
H2O	2009	18.3	16.2	17.7	16.1	17.4	16.0	11.1	12.8	13.5	14.2	14.5	13.0	485.9			
OIL	2009	12.2	10.8	11.8	10.7	11.7	10.6	16.1	14.0	13.6	13.3	11.9	10.7	344.5			
DAY	2008	26.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	447.0			
H2O	2008	21.4	22.7	22.5	21.9	18.6	19.4	18.7	19.1	17.7	19.9	18.4	14.7	305.1			
OIL	2008	11.5	12.3	11.1	10.3	10.4	10.9	10.5	10.8	9.9	11.3	11.2	9.0	197.1			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	27.0	31.0	101.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	20.5	17.7	27.0	70.1			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	19.9	17.3	10.6	67.9			
Licence	6410	Well Name				Tundra et al Sinclair COM		Dev			V	Mineral Rights		FREEHOLD			
	UWI	100.09-21-008-28W1.00				Field Name		Daly Sinclair		Pool Name			Lodgepole AA				
												Field Code	1	Pool Code	59AA	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	28.0	776.0			
H2O	2009	7.9	8.1	7.7	8.1	7.8	7.2	7.3	6.0	7.3	6.0	6.1	7.9	293.9			
OIL	2009	12.2	12.5	11.1	11.9	11.5	10.6	10.8	8.8	10.7	12.5	9.0	11.6	396.7			
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	426.0			
H2O	2008	20.9	14.6	11.5	12.4	11.1	10.6	9.7	4.1	7.7	9.7	9.0	8.4	206.5			
OIL	2008	16.5	20.6	20.8	18.3	17.3	15.6	16.1	15.8	15.1	14.3	13.3	13.9	263.5			
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	26.0	31.0	65.0			
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	33.1	24.9	76.8			
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	33.6	19.7	65.9			
	UWI	100.09-21-008-28W1.02				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B				
												Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	24.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	28.0	776.0			
H2O	2009	7.8	7.9	7.6	8.0	7.7	7.1	7.2	5.9	7.1	5.9	6.0	7.8	290.5			
OIL	2009	18.2	18.6	20.7	22.2	21.4	19.7	20.0	16.4	19.9	23.2	16.8	21.7	715.1			

Licence	6410						Well Name				Tundra et al Sinclair COM				Dev		V	Mineral Rights		FREEHOLD								
	UWI	100.09-21-008-28W1.02							Field Name		Daly Sinclair				Pool Name		Bakken - Three Forks B				Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2008	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	426.0														
H2O	2008	20.9	14.2	11.2	12.1	10.9	10.4	9.6	4.0	7.5	9.5	8.9	8.3	204.5														
OIL	2008	41.2	30.7	31.0	27.2	25.8	23.3	24.2	23.5	22.6	21.4	19.9	20.9	476.3														
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	26.0	31.0	65.0														
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	33.1	25.0	77.0														
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	83.8	49.3	164.6														
Licence	6411						Well Name				Sinclair Unit No. 2				Dev		V	Mineral Rights		FREEHOLD								
	UWI	100.05-08-007-28W1.00							Field Name		Daly Sinclair				Pool Name		Bakken - Three Forks B				Field Code		1	Pool Code		62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	804.0														
H2O	2009	19.7	18.4	24.7	26.5	25.3	21.6	21.5	19.8	17.9	19.1	18.4	18.3	837.2														
OIL	2009	50.5	45.7	46.5	42.2	45.5	48.4	48.3	44.7	40.5	42.3	41.3	43.3	1,656.4														
DAY	2008	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	439.0														
H2O	2008	52.3	31.1	31.2	31.3	34.1	31.3	35.1	29.2	30.1	30.7	22.4	22.1	586.0														
OIL	2008	85.3	86.0	76.3	78.7	76.3	71.8	72.3	64.1	63.4	65.4	57.7	56.7	1,117.2														
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	78.0														
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.3	93.4	64.4	205.1														
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	134.5	100.7	263.2														
Licence	6412						Well Name				Sinclair Unit No. 2				Dev		V	Mineral Rights		FREEHOLD								
	UWI	100.08-08-007-28W1.00							Field Name		Daly Sinclair				Pool Name		Bakken - Three Forks B				Field Code		1	Pool Code		62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2009	31.0	26.0	31.0	27.0	29.0	29.0	30.0	29.0	27.0	31.0	30.0	31.0	782.0														
H2O	2009	25.8	22.8	27.7	20.8	21.9	21.7	19.2	19.1	35.0	44.6	42.8	42.8	1,032.5														
OIL	2009	43.4	37.1	43.3	38.5	44.2	45.3	45.2	40.9	18.1	18.1	17.7	18.6	1,414.5														
DAY	2008	29.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	27.0	26.0	31.0	431.0														
H2O	2008	64.4	38.8	30.5	32.4	36.5	35.7	42.9	38.2	30.8	26.7	23.7	25.3	688.3														
OIL	2008	81.9	79.8	63.1	59.7	63.0	49.5	53.4	52.9	47.9	46.1	43.6	44.6	1,004.1														
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	79.0</														

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Licence	6413	Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	58.7	44.9	36.7	28.2	23.3	37.2	19.6	29.6	20.1	15.8	47.9	53.7	
OIL	2008	63.8	64.1	42.5	45.5	36.5	65.2	31.6	53.0	36.2	28.9	73.9	74.6	800.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	26.0	31.0	70.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	111.3	63.0	236.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	84.2	67.7	184.5
Licence	6415	Well Name Petrobakken Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-09-002-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 O					Field Code 3		Pool Code 440	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	3.1	30.0	31.0	31.0	21.0	31.0	30.0	31.0	700.1
H2O	2009	321.3	303.8	33.1	310.8	333.1	324.3	339.2	345.5	264.3	385.9	363.0	359.2	6,961.1
OIL	2009	17.2	15.7	17.4	16.3	17.5	16.9	17.3	17.8	14.7	18.9	18.7	18.6	1,153.5
DAY	2008	31.0	29.0	25.0	30.0	31.0	30.0	0.0	30.0	30.0	0.0	30.0	30.0	373.0
H2O	2008	195.9	230.2	214.4	283.8	286.6	276.4	0.0	296.3	286.8	308.1	303.7	302.7	3,277.6
OIL	2008	82.4	31.9	26.2	26.4	24.0	22.9	17.7	15.0	13.5	12.6	14.5	16.3	946.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	30.0	31.0	77.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	96.4	178.3	292.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.6	281.7	158.9	134.9	643.1
Licence	6417	Well Name Tundra et al Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.13-03-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	5.0	31.0	30.0	31.0	31.0	30.0	22.0	4.0	6.0	709.0
H2O	2009	102.3	96.6	105.2	9.0	140.6	105.0	104.0	98.3	93.2	66.6	32.2	25.8	2,529.8
OIL	2009	11.7	0.8	5.4	0.5	7.4	5.5	5.5	5.2	4.9	3.5	1.7	1.3	235.8
DAY	2008	28.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0
H2O	2008	173.8	147.6	16.2	114.9	106.6	106.6	110.2	103.8	102.1	108.4	98.7	101.9	1,551.0
OIL	2008	11.2	12.8	6.3	15.0	6.7	13.3	12.3	16.2	11.4	12.1	10.3	12.6	182.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	19.0	30.0	67.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	90.2	29.3	132.7	260.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	3.2	31.2	42.2
Licence	6419	Well Name Kiwi Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-22-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug					

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Licence	6419		Well Name		Kiwi Daly COM		Dev				V		Mineral Rights		FREEHOLD				
	UWI	100.14-22-009-28W1.00			Field Name	Daly Sinclair		Pool Name			Lodgepole A		Field Code	1		Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	44.9	47.7	50.0	39.9	40.9						
	UWI	100.14-22-009-28W1.02			Field Name	Daly Sinclair		Pool Name			Bakken Q		Field Code	1		Pool Code	60Q	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	533.0					
H2O	2009	37.6	39.5	37.1	34.7	22.9	25.1	26.1	25.5	13.9	15.4	13.6	20.8	534.9					
OIL	2009	19.0	17.1	19.0	18.4	17.0	16.4	15.8	15.3	13.6	12.2	11.7	12.1	329.4					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	26.0	31.0	168.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	40.4	30.5	39.0	20.8	42.0	50.0	222.7					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.9	24.6	25.7	20.5	21.1	141.8					
Licence	6420		Well Name		Petrobakken Waskada SWD		Dev				V		Mineral Rights		FREEHOLD				
	UWI	100.05-35-001-24W1.00			Field Name	Other Areas		Pool Name			Lodgepole		Field Code	99		Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2009	28616.0	26546.0	2946.1	2794.2	2791.6	2794.7	28935.0	28671.0	20548.0	25369.0	23547.0	24872.0	305,052.1					
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28111.0	27165.0	28526.0	0.0	2819.5	86,621.5					
WIN	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Licence	6421		Well Name		Tundra Virden Prov. HZNTL		Dev				H		Mineral Rights		CROWN				
	UWI	100.02-29-010-26W1.00			Field Name	Virden		Pool Name			Lodgepole B		Field Code	5		Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	800.0					
H2O	2009	226.0	222.4	248.4	239.4	248.8	244.8	249.0	247.3	231.5	246.3	241.8	248.0	6,140.3					
OIL	2009	9.1	8.2	9.0	8.9	9.0	8.4	9.2	9.0	8.2	8.8	8.5	9.2	299.5					
DAY	2008	30.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	435.0					
H2O	2008	237.2	206.8	203.8	212.8	213.9	206.7	214.5	219.3	209.3	217.5	210.8	212.6	3,246.6					
OIL	2008	16.8	11.7	11.3	11.7	12.1	8.7	9.0	9.0	8.6	9.0	8.7	8.6	194.0					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	73.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.6	265.5	250.3	681.4					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	33.7	21.0	68.8					
Licence	6422		Well Name		Tundra Sinclair		Dev				V		Mineral Rights		FREEHOLD				
	UWI	100.02-19-008-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1		Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	470.0					
H2O	2009	67.8	44.3	43.6	33.5	27.3	30.2	23.1	25.1	19.5	17.9	11.0	13.0	580.9					
OIL	2009	105.4	73.7	72.1	73.5	69.9	61.5	59.1	54.6	50.0	50.6	45.4	48.2	1,087.6					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	107.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	63.9	66.0	66.3	224.6					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	96.3	102.0	101.4	323.6					
Licence	6423		Well Name		Tundra Sinclair		Dev				V		Mineral Rights		FREEHOLD				

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Licence 6423		Well Name Tundra Sinclair				Dev V			Mineral Rights FREEHOLD					
UWI	100.07-19-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	29.0	30.0	29.0	28.0	30.0	29.0	28.0	31.0	28.0	29.0	766.0
H2O	2009	27.5	18.4	19.9	19.8	18.7	16.4	16.0	17.3	20.2	21.1	16.3	12.9	869.2
OIL	2009	27.6	22.9	23.3	27.1	21.9	20.4	19.2	17.8	17.8	16.3	14.9	15.9	924.1
DAY	2008	30.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	417.0
H2O	2008	77.5	38.0	30.5	34.5	40.2	28.2	29.2	27.8	26.8	26.4	25.2	28.1	644.7
OIL	2008	72.3	27.2	33.3	27.3	28.4	31.1	28.1	28.0	27.2	27.1	25.9	26.6	679.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	61.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.1	119.2	232.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	139.7	146.9	296.5
Licence 6426		Well Name Petrobakken Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	100.16-28-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K			Field Code 3		Pool Code 44K		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	30.0	29.0	2.9	30.0	31.0	31.0	29.0	31.0	30.0	31.0	749.9
H2O	2009	4542.4	4303.3	4579.6	4348.8	4288.1	4455.8	4616.4	4689.8	4350.6	4956.2	4517.3	4765.4	101,059.4
OIL	2009	236.0	179.6	177.6	167.1	142.3	136.5	138.7	140.5	111.3	93.8	76.4	71.0	10,238.2
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	0.0	30.0	30.0	31.0	30.0	31.0	417.0
H2O	2008	3067.8	3524.4	3257.6	3413.5	3640.1	3528.5	0.0	3863.5	3740.2	4144.5	4228.6	4492.4	46,645.7
OIL	2008	850.4	596.0	548.5	445.3	377.1	303.9	249.7	258.6	232.2	222.9	247.6	231.8	8,567.4
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.0	29.0	84.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	813.7	2140.6	2790.3	5,744.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1842.0	1224.0	937.4	4,003.4
Licence 6427		Well Name Sinclair Unit No. 2				Dev V			Mineral Rights FREEHOLD					
UWI	100.08-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	28.0	777.0
H2O	2009	27.3	30.7	35.5	30.9	33.4	30.9	29.7	28.4	25.1	28.7	27.5	22.7	1,622.9
OIL	2009	43.2	34.3	37.1	32.2	34.7	31.9	31.1	30.3	27.0	30.2	29.5	25.8	1,420.8
DAY	2008	31.0	29.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	423.0
H2O	2008	142												

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Licence 6428		Well Name Waskada Unit No. 18 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 102.15-21-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	443.0	470.6	342.0	348.3	545.8	440.6	405.3	477.2	343.5	571.3	474.1	440.9	
OIL	2009	82.0	86.9	60.1	61.3	92.5	81.3	71.8	84.2	70.5	82.0	84.4	84.7	2,748.4
DAY	2008	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	419.8
H2O	2008	1199.1	794.4	843.3	757.8	717.7	647.2	638.8	589.6	555.8	520.7	456.0	382.9	10,992.9
OIL	2008	233.8	139.6	145.6	129.7	120.1	107.9	103.9	103.2	94.2	91.0	86.3	66.0	1,806.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	29.0	31.0	61.8
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.5	1341.5	1470.6	2,889.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.5	249.9	385.4
Licence 6429		Well Name Tundra Regent				Dev V			Mineral Rights FREEHOLD					
UWI 100.14-23-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B			Field Code 13		Pool Code 53B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	791.0
H2O	2009	500.8	445.5	496.4	471.7	462.3	456.7	482.6	446.4	446.6	449.5	465.4	486.4	12,005.5
OIL	2009	20.6	17.8	18.8	17.8	17.5	16.7	17.4	16.2	12.7	12.1	11.9	12.3	1,221.3
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	429.0
H2O	2008	449.1	432.4	495.2	508.2	503.7	488.7	528.7	430.3	456.1	511.7	488.7	482.5	6,395.2
OIL	2008	109.7	82.4	47.1	44.2	43.8	42.5	33.3	21.8	17.7	27.4	21.8	19.6	1,029.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	68.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	209.9	369.2	619.9
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.5	249.1	181.6	518.2
Licence 6431		Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 100.15-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	19.0	0.0	6.0	30.0	31.0	702.0
H2O	2009	847.3	720.9	705.5	798.9	881.5	752.1	670.8	460.2	0.0	158.0	884.0	1079.1	20,743.2
OIL	2009	149.6	108.5	78.0	88.8	94.3	87.5	75.1	51.1	0.0	14.2	99.0	130.5	3,637.9
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	29.0	29.0	31.0	407.0
H2O	2008	1173.4	1041.0	1117.3	1104.5	1149.4	1108.6	1150.9	1102.5	952.1	939.5	948.4	988.8	12,784.9

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Licence	6432			Well Name		Routledge Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.09-21-009-25W1.02			Field Name	Virden		Pool Name	Lodgepole C			Field Code	5		Pool Code	59C		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
	UWI	102.16-21-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C			Field Code	5		Pool Code	59C		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	27.8	30.2	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	766.8						
H2O	2009	2026.5	1771.1	1910.9	1850.9	1998.8	1950.9	2033.4	2124.4	1943.2	2009.7	1966.9	2067.8	47,394.8						
OIL	2009	369.5	345.9	376.0	357.3	390.2	373.6	376.3	403.2	346.8	330.1	325.6	337.2	10,991.6						
DAY	2008	31.0	29.0	31.0	29.6	28.5	24.3	29.1	30.8	30.0	31.0	30.0	28.5	404.8						
H2O	2008	1467.9	1355.5	1593.4	1774.5	1779.8	1592.8	1807.3	2047.2	1872.1	2106.8	2081.5	1965.0	23,740.3						
OIL	2008	576.2	522.4	602.6	547.5	445.0	370.9	424.0	421.8	406.0	429.1	384.7	360.0	6,659.9						
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	52.0						
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.9	1366.6	2,296.5						
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.5	694.2	1,169.7						
Licence	6433			Well Name		Tundra Sinclair Prov.				Dev		V		Mineral Rights		CROWN				
	UWI	100.07-18-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	784.0						
H2O	2009	16.9	17.2	23.2	19.2	7.3	10.0	6.9	6.3	5.5	5.1	4.0	4.7	651.7						
OIL	2009	95.2	85.0	102.1	96.1	83.0	78.0	72.2	67.4	64.2	67.7	58.2	57.5	3,134.6						
DAY	2008	29.0	29.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	422.0						
H2O	2008	86.9	10.6	13.2	14.6	18.3	17.4	18.2	19.6	23.4	23.9	20.7	21.2	525.4						
OIL	2008	323.7	72.9	104.6	114.0	126.0	124.8	115.4	116.3	102.7	105.9	98.2	98.8	2,208.0						
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	31.0	66.0						
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	90.2	102.2	237.4						
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.1	288.0	388.6	704.7						
Licence	6434			Well Name		Fox Oil Daly COM				Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.11-23-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	770.0						
H2O	2009	8.0	4.0	26.8	10.2	10.9	22.4	22.4	23.0	45.0	5.1	11.2	13.8	420.4						
OIL	2009	26.0	14.0	29.4	8.9	31.2	25.2	18.0	23.3	19.9	9.0	30.9	15.0	830.4						
DAY	2008	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	405.0						
H2O	2008	12.9	20.1	15.6	0.0	15.0	15.3	12.0	12.0	12.0	19.0	13.0	11.0	217.6						
OIL	2008	46.2	44.5	42.0	0.0	37.0	37.8	35.7	31.0	33.0	31.0	16.0	47.0	579.6						
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	69.0						
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	13.8	21.9	59.7						
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	79.9	58.5	178.4						
	UWI	100.11-23-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	

Licence 6434		Well Name Fox Oil Daly COM		Dev V		Mineral Rights FREEHOLD								
UWI	100.11-23-009-29W1.02			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	768.6
H2O	2009	6.0	4.0	25.7	9.8	10.1	21.6	21.6	22.0	43.2	4.9	10.8	13.3	402.0
OIL	2009	24.1	13.8	28.2	8.5	28.8	24.2	17.0	22.3	19.1	9.0	29.7	14.5	797.3
DAY	2008	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	30.0	403.6
H2O	2008	12.4	19.3	14.9	0.0	14.5	14.7	12.0	11.0	11.0	19.0	12.0	11.0	209.0
OIL	2008	44.3	42.8	40.3	0.0	35.6	36.3	35.0	29.5	32.6	30.0	15.9	44.4	558.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	69.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	13.2	21.0	57.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	76.7	56.2	171.4
Licence 6435		Well Name Sinclair Unit No. 2 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.08-24-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	27.0	30.0	31.0	781.0
H2O	2009	20.3	18.4	21.3	21.3	21.7	20.7	26.4	25.2	23.9	19.6	21.4	21.4	1,222.3
OIL	2009	102.9	91.4	99.1	95.1	99.3	79.6	84.0	81.7	78.2	61.3	67.9	71.2	3,298.7
DAY	2008	31.0	29.0	30.0	30.0	31.0	28.0	31.0	30.0	30.0	25.0	30.0	31.0	424.0
H2O	2008	88.1	82.5	81.6	84.6	98.7	87.6	105.2	37.5	26.8	11.9	12.2	19.3	960.7
OIL	2008	213.6	194.8	191.7	194.2	201.7	186.4	201.2	84.8	63.4	89.7	110.5	101.5	2,287.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	68.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.8	95.8	92.1	224.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	190.2	221.3	453.5
Licence 6436		Well Name Sinclair Unit No. 2 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.13-24-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	728.0
H2O	2009	32.3	30.7	35.5	33.1	27.8	29.9	29.7	28.4	26.9	28.7	17.4	18.3	1,250.0
OIL	2009	82.1	71.4	77.4	75.3	63.7	65.5	65.3	63.6	60.8	63.5	47.5	55.7	2,256.2
DAY	2008	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	27.0	371.0
H2O	2008	196.0	167.8	50.6	53.0	58.5	55.6	62.3	39.6	36.8	37			

**Manitoba Production
2006 To 2009**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.**

Dev **V**

Mineral Rights **CROWN**

UWI	100.14-24-007-29W1.00					Field Name Daly Sinclair					Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2009	31.7	27.2	31.9	26.8	25.5	23.2	23.1	22.1	20.9	22.3	15.7	15.3					
OIL	2009	57.9	50.5	55.7	48.8	49.4	46.8	46.7	45.4	43.4	45.3	35.1	37.1	1,795.1				
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	369.0				
H2O	2008	255.7	219.5	50.6	50.7	36.5	34.8	39.0	34.7	33.4	34.1	30.6	29.7	904.8				
OIL	2008	237.3	205.5	121.8	118.4	69.3	68.6	69.2	64.0	60.4	62.3	59.7	54.1	1,233.0				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5	55.5				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	42.4				

Licence **6438** Well Name **Neo Daly Sinclair COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.05-33-008-28W1.00					Field Name Daly Sinclair					Pool Name Lodgepole DD					Field Code 1	Pool Code 59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	765.0				
H2O	2009	5.2	3.4	3.9	3.6	3.9	3.4	3.9	3.3	4.7	3.3	3.5	3.2	135.7				
OIL	2009	29.6	30.0	31.0	29.7	31.4	28.3	28.1	28.3	22.1	29.4	24.1	25.9	1,327.6				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0				
H2O	2008	7.0	3.2	8.5	6.5	6.4	5.5	5.0	4.9	4.2	4.4	4.0	4.8	90.4				
OIL	2008	116.7	63.2	62.7	63.2	63.3	52.3	49.3	48.7	42.0	43.7	36.6	31.9	989.7				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	10.0	26.0				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	161.7	149.1	316.1				

UWI	100.05-33-008-28W1.02					Field Name Daly Sinclair					Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	792.0				
H2O	2009	46.8	30.9	34.9	32.4	34.8	31.0	34.9	29.4	42.3	29.9	31.5	29.0	1,351.3				
OIL	2009	29.7	30.1	31.0	29.8	31.3	28.3	28.0	28.3	22.1	29.4	25.0	25.9	1,302.2				
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	429.0				
H2O	2008	83.6	77.7	76.7	53.4	52.8	43.9	43.3	45.1	42.8	40.0	35.6	46.6	943.5				
OIL	2008	77.8	77.3	62.6	63.2	62.5	52.4	49.2	48.7	43.0	43.7	36.5	32.0	963.3				
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0				
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.2	154.2	85.6	302.0				
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	161.7	149.2	314.4				

Licence **6439** Well Name **Sinclair Unit No. 2**

Dev **V**

Mineral Rights **FREEHOLD**

UWI	100.02-31-007-28W1.00					Field Name Daly Sinclair					Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	31.0	24.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	731.0				
H2O	2009	25.8	21.1	28.4	26.5	19.4	19.5	19.8	18.9	17.9	14.8	15.3	15.3	897.1				
OIL	2009	84.5	63.7	77.4	75.3	63.1	67.2	68.4	66.6	63.7	52.7	56.1	58.8	2,451.0				
DAY	2008	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	378.0				

Licence 6439		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI	100.02-31-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B			Field Code 1	Pool Code 62B	Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	86.8	87.9	87.3	42.4	47.9	48.7	47.0	34.7	33.4	33.1	24.8	25.6	654.4
OIL	2008	266.9	170.4	172.8	111.5	112.0	118.6	108.8	96.4	93.6	95.4	86.3	86.2	1,653.5
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	15.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.8	54.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	129.8	134.6
Licence 6440		Well Name Tundra et al Sinclair		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-09-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B			Field Code 1	Pool Code 62B	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	778.0
H2O	2009	25.8	20.2	28.4	26.5	26.7	26.3	24.8	20.2	17.9	19.1	15.7	15.3	948.1
OIL	2009	34.1	25.8	26.9	24.1	31.3	31.4	32.7	30.7	28.9	30.2	29.5	30.9	1,088.6
DAY	2008	29.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	418.0
H2O	2008	47.6	45.3	34.6	37.1	43.8	41.7	46.8	41.6	40.1	36.5	30.6	29.7	681.2
OIL	2008	53.9	49.1	54.1	44.2	47.3	46.8	47.1	46.7	45.3	42.7	38.8	37.0	732.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	27.0	30.0	60.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	100.9	78.4	205.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	113.5	56.7	179.1
Licence 6441		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI	100.03-31-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B			Field Code 1	Pool Code 62B	Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	786.0
H2O	2009	23.0	21.5	24.8	23.2	18.9	17.8	18.1	17.3	16.4	15.4	15.3	15.3	892.7
OIL	2009	72.1	63.3	65.0	63.3	57.3	56.5	57.6	56.1	53.6	46.2	44.3	46.4	2,002.0
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	425.0
H2O	2008	56.5	37.3	40.5	37.6	43.8	41.7	40.2	34.7	33.4	31.0	24.5	25.3	665.7
OIL	2008	84.6	64.8	76.5	100.2	104.0	103.0	88.5	84.0	81.5	77.8	74.7	74.6	1,320.3
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	127.0	73.4	219.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	194.0	101.5	306.1
Licence														

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Licence 6444		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.13-21-009-25W1.00		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	107.0	128.9	104.2	84.0	102.0	98.2	95.6	90.9	86.3	53.8	
UWI 102.13-21-009-25W1.02		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6445		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.07-22-009-25W1.00		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.8	30.7	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	756.5
H2O	2009	2342.4	2080.8	2282.3	2174.6	2348.3	2502.7	2620.8	2650.3	1765.1	2481.7	2428.9	2553.5	66,519.0
OIL	2009	130.8	124.4	137.5	128.5	140.4	125.3	124.6	129.3	94.3	128.3	126.5	131.1	3,815.8
DAY	2008	31.0	29.0	30.0	29.0	31.0	25.3	31.0	30.8	30.0	30.4	30.0	28.0	400.5
H2O	2008	2341.1	2161.9	2334.1	2546.5	8192.4	2293.1	2615.3	2739.4	2463.1	2512.6	2445.4	2268.0	38,287.6
OIL	2008	125.9	114.2	164.7	184.4	542.7	145.7	158.7	134.1	141.3	145.2	138.3	127.2	2,294.8
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	45.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1050.9	2323.8	3,374.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	127.9	172.4
UWI 102.07-22-009-25W1.02		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6446		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.16-28-009-25W1.00		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.5	31.0	721.3
H2O	2009	726.5	634.9	696.3	662.6	709.7	716.6	746.1	757.6	731.4	754.0	725.7	776.0	17,820.8
OIL	2009	104.0	97.3	107.6	96.3	75.4	74.7	75.2	78.2	82.5	82.5	79.9	84.2	2,457.9
DAY	2008	31.0	29.0	31.0	12.0	31.0	20.3	30.0	30.8	27.0	30.0	30.0	28.5	357.3
H2O	2008	779.6	733.4	858.1	393.5	922.5	524.9	709.9	779.3	658.0	746.5	746.2	704.4	9,183.4
OIL	2008	99.1	108.7	154.1	68.5	151.4	81.9	124.2	121.4	98.6	109.3	108.2	101.3	1,420.1
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	26.7
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.1	627.1

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Licence	6446			Well Name		Routledge Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.16-28-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C			Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	93.4											
	UWI	102.16-28-009-25W1.02			Field Name		Virden		Pool Name		Lodgepole C			Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
Licence	6447			Well Name		Sinclair Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.15-30-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	29.0	30.0	31.0	785.0											
H2O	2009	20.6	18.4	21.3	19.8	20.0	15.7	21.5	19.6	17.9	15.8	15.8	18.3	1,017.0											
OIL	2009	84.9	77.1	83.6	76.8	75.6	50.0	66.9	62.6	57.9	52.7	53.1	55.7	3,123.5											
DAY	2008	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	430.0											
H2O	2008	119.3	111.8	84.7	33.6	36.5	32.9	33.2	27.8	22.1	20.3	17.4	17.6	792.3											
OIL	2008	317.4	289.4	226.6	111.8	109.9	107.7	105.5	99.6	90.3	89.5	81.5	79.9	2,326.6											
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	65.0											
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	88.0	119.2	235.1											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	253.2	327.4	617.5											
Licence	6448			Well Name		Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.07-05-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	787.0											
H2O	2009	29.3	24.4	27.3	24.9	25.6	23.6	24.6	23.5	22.0	23.4	22.2	22.3	902.7											
OIL	2009	21.2	17.6	19.8	17.9	18.5	17.0	17.8	16.9	13.7	16.9	14.5	16.1	693.9											
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	424.0											
H2O	2008	46.0	37.2	35.2	39.0	33.7	37.2	34.5	33.8	33.5	30.7	29.0	29.0	609.6											
OIL	2008	48.0	41.9	39.7	26.7	29.2	22.3	24.5	20.2	20.1	22.2	21.0	21.0	486.0											
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	61.0											
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	119.3	69.0	190.8											
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	93.5	48.2	149.2											
Licence	6450			Well Name		Sinclair Unit No. 5				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.12-06-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	26.0	757.0											
H2O	2009	16.1	15.4	17.6	13.8	16.1	16.6	16.5	18.6	23.9	23.0	21.2	17.4	563.6											
OIL	2009	33.0	28.6	30.9	27.6	30.5	31.2	29.7	25.3	23.2	21.8	21.4	21.3	1,136.4											
DAY	2008	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	400.0											

Licence 6450		Well Name Sinclair Unit No. 5				Dev V					Mineral Rights FREEHOLD								
UWI	100.12-06-008-28W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2008	24.1	24.7	21.4	27.6	25.6	24.0	22.4	12.4	11.7	13.6	14.1	15.8	347.4					
OIL	2008	87.2	74.3	64.1	50.4	47.4	44.6	45.5	54.6	41.7	43.6	38.2	35.8	811.9					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	49.2	110.0					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	106.5	184.5					
Licence 6451		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD								
UWI	100.16-31-008-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	5.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	710.0					
H2O	2009	15.5	15.3	20.5	2.8	3.2	13.6	15.4	15.8	19.9	22.3	18.6	16.2	639.3					
OIL	2009	34.7	44.4	44.5	7.0	8.5	43.7	41.0	39.4	31.4	31.4	30.9	33.1	1,247.9					
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	25.0	395.0					
H2O	2008	42.1	46.9	49.3	40.3	33.3	11.4	25.8	33.5	15.0	18.0	5.3	12.2	460.2					
OIL	2008	98.3	73.0	65.3	56.1	55.9	68.0	57.2	44.4	56.1	33.5	45.8	26.9	857.9					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	37.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	86.4	127.1					
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	128.8	177.4					
Licence 6452		Well Name Tundra Regent HZNTL				Dev H					Mineral Rights FREEHOLD								
UWI	100.11-26-004-22W1.00				Field Name	Regent					Pool Name	Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	789.0					
H2O	2009	125.4	114.0	125.8	128.2	128.7	129.6	137.5	124.8	132.0	139.7	140.1	145.3	3,069.0					
OIL	2009	49.6	43.5	48.0	38.3	36.1	35.2	33.1	30.3	27.8	28.9	27.9	28.8	2,328.5					
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	426.0					
H2O	2008	81.7	75.2	91.6	107.0	105.0	99.3	111.1	114.2	123.3	141.2	124.1	125.7	1,497.9					
OIL	2008	210.3	159.3	135.4	102.3	101.0	89.0	76.4	73.1	46.9	55.3	52.8	52.4	1,901.0					
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	60.0					
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	58.2	63.3	198.5					

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Licence 6453		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.03-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2008	181.1	151.9	124.4	109.3	113.4	112.3	112.8	99.6	96.6	83.4	77.7	76.8		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	40.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0	127.0	201.0	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	241.9	291.8	
Licence 6454		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.04-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	766.0	
H2O	2009	35.5	33.8	39.0	36.2	33.4	33.2	32.4	25.3	23.9	25.5	24.5	24.4	1,294.6	
OIL	2009	71.3	61.6	65.0	63.3	66.2	65.5	65.3	63.6	60.8	63.5	62.0	62.6	2,111.6	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	401.0	
H2O	2008	109.1	72.2	69.0	62.6	65.1	55.6	62.3	53.1	50.2	49.5	36.7	36.6	927.5	
OIL	2008	164.9	118.3	101.3	91.1	94.5	93.6	94.3	82.3	75.5	77.8	74.7	72.1	1,340.9	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	35.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.8	130.7	205.5	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	160.8	200.5	
Licence 6455		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.06-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	765.0	
H2O	2009	26.5	24.6	25.0	23.2	21.9	23.2	23.1	20.7	20.9	22.3	21.4	21.4	964.2	
OIL	2009	62.9	57.1	52.3	48.2	47.2	49.9	49.8	42.4	40.5	42.3	41.3	43.3	1,995.4	
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	406.0	
H2O	2008	82.2	45.7	35.6	40.6	47.0	38.2	42.9	38.2	36.8	37.5	28.9	31.6	690.0	
OIL	2008	137.2	121.1	102.6	97.2	100.2	90.5	91.2	85.7	78.5	80.9	65.0	68.6	1,418.2	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	30.0	43.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	66.3	115.5	184.8	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	73.9	224.6	299.5	
Licence 6456		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.11-08-007-28W1.00		Field Name Daly Sinclair													

Manitoba Production 2006 To 2009														
Licence 6456		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.6	73.6
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.2	130.2
Licence 6457		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	751.0
H2O	2009	28.2	20.4	24.8	21.6	23.4	23.2	19.8	18.9	17.9	19.8	20.6	24.4	928.6
OIL	2009	51.9	35.6	40.2	37.7	44.1	43.7	40.7	42.4	40.5	34.0	27.9	21.7	1,449.3
DAY	2008	29.0	25.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	396.0
H2O	2008	60.0	50.7	37.5	40.4	44.4	45.2	50.7	38.2	36.8	36.2	30.6	31.6	665.6
OIL	2008	94.7	82.8	67.3	72.3	66.3	62.4	62.9	60.0	63.4	61.8	53.8	53.7	988.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	40.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.3	101.0	163.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0	140.5	187.5
Licence 6458		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.14-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	745.0
H2O	2009	25.8	24.6	28.4	23.5	23.4	20.9	19.8	18.9	19.4	22.3	19.1	17.4	889.6
OIL	2009	75.8	68.6	74.3	66.9	69.3	66.5	65.3	63.6	60.8	63.5	58.9	59.7	2,345.8
DAY	2008	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	380.0
H2O	2008	109.8	53.8	39.0	37.6	43.0	38.2	42.9	38.2	31.9	30.7	27.5	26.4	626.1
OIL	2008	192.9	153.7	113.7	124.4	125.6	112.3	113.2	112.0	91.0	87.2	83.6	77.7	1,552.6
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	107.1
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.3	165.3
Licence 6460		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.01-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 6460		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD									
UWI	100.01-17-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.8	20.5		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.8	5.5	38.3	
Licence	6461	Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD									
UWI	100.07-17-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	775.0	
H2O	2009	25.5	15.4	17.7	23.2	30.0	29.8	26.4	25.3	24.1	27.0	26.0	24.7	1,288.8	
OIL	2009	65.3	65.7	71.2	61.8	56.7	56.1	52.9	51.5	48.0	43.8	42.8	43.6	2,046.5	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	410.0	
H2O	2008	96.6	90.5	101.2	106.5	64.1	59.1	66.2	46.5	43.5	40.6	33.7	31.1	993.7	
OIL	2008	151.3	137.6	151.5	154.8	90.6	87.4	88.0	78.7	75.5	72.7	65.7	64.5	1,387.1	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	101.3	214.1	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	151.9	168.8	
Licence	6462	Well Name Tundra Daly Prov.		Dev V		Mineral Rights CROWN									
UWI	100.02-10-009-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	23.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	729.0	
H2O	2009	21.5	23.4	24.7	23.6	22.2	20.1	21.1	20.6	20.2	19.8	18.0	18.2	787.3	
OIL	2009	58.5	54.6	57.8	54.9	51.8	46.9	49.4	47.9	47.3	46.2	42.0	42.3	1,760.8	
DAY	2008	25.0	25.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	26.0	382.0	
H2O	2008	42.5	39.3	31.0	31.9	34.4	30.5	24.7	23.8	38.6	29.0	24.3	22.2	533.9	
OIL	2008	104.0	123.6	99.0	87.6	70.1	65.0	78.3	75.2	45.7	59.0	60.7	54.8	1,161.2	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	38.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4	50.3	161.7	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	208.7	238.2	
Licence	6463	Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD									
UWI	100.07-30-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0					

Licence 6463		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD									
UWI	100.07-30-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	241.7		
Licence 6464		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD									
UWI	100.10-30-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	29.0	762.	
H2O	2009	9.7	7.9	10.3	9.0	10.0	9.4	9.3	8.9	10.4	9.0	12.2	12.4	758.	
OIL	2009	46.2	34.3	42.6	39.7	37.8	38.0	37.9	36.9	48.1	42.6	56.1	60.0	1,904.	
DAY	2008	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	412.	
H2O	2008	105.1	98.5	110.1	31.7	21.2	19.0	15.6	10.7	10.0	10.2	8.5	8.8	640.	
OIL	2008	195.8	178.3	196.1	81.9	63.1	62.4	62.9	56.6	53.5	52.9	49.7	47.1	1,384.	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	105.0	191.	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	201.9	284.	
Licence 6465		Well Name Tundra Sinclair Prov.		Dev V		Mineral Rights CROWN									
UWI	100.09-29-007-29W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	768.	
H2O	2009	30.6	24.6	28.4	26.5	26.7	23.8	21.7	21.9	17.9	16.6	15.2	12.2	931.	
OIL	2009	92.1	74.3	80.0	75.3	78.8	70.7	63.8	63.6	60.8	61.1	58.9	58.8	2,820.	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	404.	
H2O	2008	57.2	56.8	78.2	60.7	54.0	47.1	38.8	38.7	24.8	34.0	30.6	31.6	665.	
OIL	2008	197.8	202.2	211.3	161.8	137.0	126.9	130.2	119.3	102.4	100.2	92.6	92.5	1,982.	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	63.5	112.	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.4	229.0	308.	
Licence 6466		Well Name Sinclair Unit No. 2		Dev V		Mineral Rights FREEHOLD									
UWI	100.04-31-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	731.	
H2O	2009	19.6	17.1	21.3	19.8	18.0	16.2	16.5	15.8	14.9	14.1	12.2	12.2	880	

Licence 6467		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.09-34-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	639.0		
H2O	2009	7.0	5.6	6.1	9.2	9.6	14.6	31.8	33.0	31.9	31.1	32.1	33.4	575.1		
OIL	2009	50.9	43.5	45.7	49.8	50.7	38.7	14.6	14.8	14.0	13.8	11.8	11.9	858.7		
DAY	2008	0.0	0.0	13.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	28.0	281.0		
H2O	2008	0.0	0.0	19.8	23.6	57.7	63.2	47.8	48.4	45.3	12.0	6.0	5.9	329.7		
OIL	2008	0.0	0.0	8.4	21.6	66.6	65.9	67.0	65.1	63.3	47.5	46.4	46.7	498.5		
Licence 6468		Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.10-34-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	695.0		
H2O	2009	46.3	33.7	33.5	30.6	28.4	24.4	22.0	20.6	18.2	19.5	19.5	20.1	896.9		
OIL	2009	25.4	24.7	30.7	30.6	32.4	33.1	33.2	34.3	32.7	36.2	32.9	32.8	1,294.2		
DAY	2008	9.0	25.0	27.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	331.0		
H2O	2008	70.7	76.8	62.8	67.6	91.0	68.3	20.5	20.8	18.1	21.0	16.8	45.7	580.1		
OIL	2008	55.0	186.6	109.5	109.6	114.3	85.8	50.9	49.4	44.7	45.5	40.9	23.0	915.2		
Licence 6469		Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD						
UWI	102.05-21-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C			Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	27.8	30.7	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	697.2		
OIL	2009	14.2	13.2	14.7	13.7	15.0	14.8	14.9	18.3	59.6	59.6	58.7	60.9	740.0		
DAY	2008	30.0	20.3	28.3	30.0	31.0	0.3	31.0	30.8	30.0	31.0	30.0	31.0	332.7		
OIL	2008	81.2	64.5	38.7	37.3	25.5	0.3	26.4	24.2	13.6	15.4	14.8	15.0	382.4		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	25.5		
Licence 6470		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD						
UWI	100.01-08-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	29.0														

**Manitoba Production
2006 To 2009**

Licence	6474	Well Name Tundra Regent HZNTL				Dev H					Mineral Rights FREEHOLD				
	UWI	100.06-24-004-22W1.00			Field Name	Regent					Pool Name	Lodgepole Virden B			
												Field Code	13	Pool Code 53B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2009	310.3	291.7	323.9	326.6	347.7	356.8	403.2	291.8	229.1	234.5	228.5	241.0		
OIL	2009	234.6	201.8	209.3	189.1	156.5	146.5	136.4	100.2	76.4	78.7	74.4	78.1	6,856.8	
DAY	2008	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	405.0	
H2O	2008	132.6	123.3	117.2	157.3	6.4	277.2	316.5	297.1	314.9	336.5	313.2	312.1	2,893.2	
OIL	2008	424.7	451.8	492.8	539.8	499.6	391.5	338.2	333.3	251.8	281.1	249.6	242.2	5,174.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	127.9	188.9	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.1	494.3	678.4	
Licence	6475	Well Name South Pierson Unit No. 1 HZNTL				Dev H					Mineral Rights FREEHOLD				
	UWI	104.05-15-002-29W1.00			Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A			
												Field Code	7	Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	31.0	749.0	
GAS	2009	2.1	0.0	0.0	3.0	3.1	2.9	1.0	1.6	1.5	2.1	2.6	2.8	112.8	
H2O	2009	18.4	17.7	18.2	27.0	24.8	24.5	19.2	16.7	16.1	15.6	16.0	20.5	578.4	
OIL	2009	44.4	40.4	44.2	50.9	53.0	51.2	39.8	37.9	38.0	39.3	37.8	42.2	2,793.7	
DAY	2008	30.0	25.0	30.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	387.0	
GAS	2008	27.6	3.7	5.8	5.5	1.9	1.9	2.0	2.4	1.6	2.9	2.1	2.1	90.1	
H2O	2008	59.2	13.2	6.8	1.7	1.7	2.0	3.1	3.1	3.2	3.2	18.0	16.7	343.7	
OIL	2008	341.8	154.5	169.2	166.5	150.7	133.9	76.4	74.3	75.2	74.7	44.3	45.0	2,274.6	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	30.6	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.8	211.8	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.1	768.1	
Licence	6476	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
	UWI	100.14-31-008-29W1.00			Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B			
												Field Code	1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	767.0	
H2O	2009	24.8	24.6	26.9	23.2	23.4	28.8	25.2	22.1	20.0	17.5	17.9	18.7	871.7	
OIL	2009	27.7	20.0	21.7	21.1	22.1	27.1	23.8	21.2	19.4	16.6	16.5	17.4	787.2	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	402.0	
H2O	2008	68.7	34.6	50.9	43.3	39.0	33.9	34.9	27.9	32.0	30.2	18.3	24.0	598.6	
OIL	2008	55.8	60.4	41.6	35.3	32.0	31.4	28.7	30.2	26.4	24.7	33.7	28.1	532.6	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	37.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	116.5	160.9	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	58.6	104.3	
Licence	6477	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.07-28-007-29W1.00			Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B			
												Field Code	1	Pool Code 62B	Unit 0

**Manitoba Production
2006 To 2009**

Licence 6480		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-05-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	30.0	30.0	31.0	686.0
GAS	2009	7.9	5.9	7.8	7.8	5.6	3.3	3.0	5.0	5.0	4.8	4.5	3.3	190.2
H2O	2009	2.7	0.9	1.2	1.4	1.0	0.9	1.1	0.4	0.3	0.8	0.9	4.8	151.8
OIL	2009	108.1	87.2	108.2	108.1	100.5	93.8	91.7	80.2	80.3	93.2	95.7	87.9	3,090.8
DAY	2008	31.0	28.0	31.0	27.0	28.0	30.0	18.0	0.0	25.0	31.0	30.0	30.0	327.0
GAS	2008	12.9	13.1	11.7	7.4	7.2	7.9	5.0	0.0	6.6	14.9	10.6	10.6	126.3
H2O	2008	20.0	3.9	5.6	8.8	10.0	6.7	2.7	0.0	4.7	6.8	6.6	5.3	135.4
OIL	2008	292.2	200.4	188.8	151.2	156.8	147.7	82.7	0.0	126.1	149.8	136.2	127.3	1,955.9
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	18.4
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	54.3
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	196.7
Licence 6481		Well Name CNRL Pierson Prov. DIR				Dev D					Mineral Rights CROWN			
UWI	100.04-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	698.0
GAS	2009	1.5	2.7	2.8	2.7	2.0	4.3	5.5	3.6	2.5	3.1	2.4	2.5	95.1
H2O	2009	4.9	9.2	9.0	9.8	44.1	31.1	25.3	23.0	8.4	7.9	8.0	9.8	516.9
OIL	2009	12.8	23.3	24.0	23.5	28.5	28.2	23.6	23.3	16.3	16.8	16.8	18.0	735.8
DAY	2008	31.0	29.0	30.0	30.0	28.0	30.0	31.0	22.0	30.0	31.0	30.0	20.0	353.0
GAS	2008	6.9	5.3	4.2	4.2	4.1	4.5	4.6	4.0	3.6	5.7	2.9	1.9	59.5
H2O	2008	45.4	42.6	32.4	19.9	23.7	19.0	16.3	12.2	29.2	25.0	10.7	6.2	326.4
OIL	2008	72.1	74.3	79.8	33.7	28.3	28.1	27.3	19.2	28.4	27.7	25.3	17.0	480.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
GAS	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	7.6
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	43.8
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	19.5
Licence 6482		Well Name CNRL Pierson Prov. DIR				Dev D					Mineral Rights CROWN			
UWI	102.05-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	31.0	30.0	20.0	30.0	29.0	31.0	30.0	31.0	23.0	31.0	686.0
GAS	2009	2.2	3.7	4.0	3.5	3.6	6.3	8.8	3.3	2.2	3.0	2.3	3.1	88.0
H2O	2009	8.7	11.7	8.7	9.2	42.4	52.3	61.6	41.9	34.1	21.9	11.8	19.7	909.5
OIL	2009	3.5	4.8	3.9	3.6	25.9	35.6	36.9	26.0	22.0	15.0	7.6	12.4	407.3
DAY	2008	28.0	29.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	354.0
GAS	2008	1.0	3.0	2.7	4.2	4.4	4.0	3.6	4.6	3.1	4.2	3.9	3.3	42.0
H2O	2008	124.8	68.8	65.1	54.2	51.3	45.5	44.0	36.5	35.2	32.2	15.9	12.0	585.5
OIL	2008	38.0	28.1	29.6	19.4	16.6	15.3	14.4	13.4	13.0	11.5	5.8	5.0	210.1

**Manitoba Production
2006 To 2009**

Licence	6486	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD					
	UWI	100.09-17-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	736.0	
H2O	2009	24.3	22.2	24.8	22.4	22.6	23.2	21.6	22.1	20.9	22.3	20.0	21.4	1,183.1	
OIL	2009	63.5	57.8	61.9	58.2	57.9	59.3	55.1	54.5	52.1	53.0	44.1	49.5	2,100.9	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	377.0	
H2O	2008	137.1	117.1	131.0	137.8	68.8	48.0	42.9	36.8	30.1	28.6	24.5	25.0	915.3	
OIL	2008	183.2	178.3	196.1	200.3	107.5	86.9	81.7	80.3	75.5	72.3	59.7	59.9	1,434.0	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.6	87.6	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	52.3	
Licence	6487	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD					
	UWI	100.16-17-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	28.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	730.0	
H2O	2009	27.7	26.1	24.3	23.2	21.2	18.6	19.8	18.9	23.9	25.5	24.7	33.6	1,260.0	
OIL	2009	101.0	92.9	83.2	84.3	82.5	81.6	87.1	78.1	75.3	78.6	68.6	65.0	2,864.1	
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	376.0	
H2O	2008	123.3	101.2	113.1	119.0	96.8	59.1	56.8	48.6	44.9	44.3	39.8	33.3	972.5	
OIL	2008	197.5	194.6	213.9	218.5	180.2	140.4	128.8	124.4	114.0	112.1	107.5	101.9	1,885.9	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.3	92.3	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	52.1	
Licence	6488	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.10-35-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	27.0	30.0	28.0	30.0	30.0	31.0	31.0	27.0	29.0	30.0	29.0	731.0	
H2O	2009	25.8	23.7	30.9	26.2	22.6	24.6	24.4	23.3	19.2	19.9	16.2	9.3	885.4	
OIL	2009	43.5	38.6	44.9	40.8	42.7	45.6	45.4	44.1	38.7	43.3	43.4	33.3	2,044.1	
DAY	2008	30.0	27.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	378.0	
H2O	2008	93.2	62.3	57.8	41.9	39.4	37.3	37.3	29.0	33.1	19.6	28.3	26.6	619.3	
OIL	2008	233.8	152.8	133.6	128.5	117.3	105.5	95.9	99.0	85.3	92.6	64.9	51.0	1,539.8	
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.5	113.5	
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.6	179.6	
Licence	6489	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.05-09-008-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	720.0	
														817.2	

Licence	6492	Well Name	T. Bird et al South Kirkella				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-09-011-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks Z				Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2008	26.0	29.0	28.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0		
H2O	2008	470.0	454.8	434.7	268.0	390.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,215.9		
OIL	2008	21.5	17.0	13.4	7.7	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.7		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.0	198.0		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0		
Licence	6493	Well Name	Tundra et al Regent HZNTL				Dev	H		Mineral Rights	FREEHOLD					
	UWI	100.07-34-004-22W1.00	Field Name	Regent		Pool Name	Lodgepole Virden B				Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	747.0		
H2O	2009	1068.9	943.5	1055.8	1041.4	965.2	939.8	999.8	910.3	930.0	957.0	976.9	1024.8	20,306.9		
OIL	2009	147.1	128.5	136.0	115.2	103.7	98.0	103.5	95.1	74.4	71.7	69.6	72.0	4,393.3		
DAY	2008	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	384.0		
H2O	2008	381.4	540.8	648.7	688.3	779.8	741.8	108.6	728.8	720.3	849.3	978.6	1080.7	8,493.5		
OIL	2008	562.5	373.0	336.8	295.9	218.5	166.0	158.0	108.6	88.9	129.1	142.7	150.8	3,178.5		
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0		
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.4	246.4		
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.7	447.7		
Licence	6494	Well Name	Sinclair Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.16-07-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	703.0		
H2O	2009	22.6	21.5	23.2	23.2	21.9	23.2	23.1	22.1	20.2	20.9	21.4	21.4	853.1		
OIL	2009	59.0	48.6	45.6	45.2	44.4	53.1	52.9	51.5	39.2	38.9	38.4	40.2	1,729.2		
DAY	2008	16.0	29.0	31.0	29.0	30.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	345.0		
H2O	2008	113.8	79.7	52.4	54.8	38.9	38.2	41.6	41.6	36.6	34.1	30.6	26.1	588.4		
OIL	2008	166.8	148.2	117.0	108.3	91.5	93.6	84.6	84.0	74.5	71.6	68.7	63.4	1,172.2		
Lic																

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Licence	6495	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	102.02-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.7	76.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.2	77.2
Licence	6496	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-02-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	729.0
H2O	2009	76.0	49.6	61.7	44.6	46.7	49.8	46.5	45.6	43.8	50.8	45.2	52.6	1,988.9
OIL	2009	19.1	24.4	22.6	30.8	31.3	28.8	17.5	15.5	13.6	8.7	5.9	5.9	596.1
DAY	2008	28.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	365.0
H2O	2008	172.0	151.4	125.0	111.1	103.0	92.7	98.9	92.1	77.2	92.1	77.4	71.9	1,376.0
OIL	2008	52.4	33.8	36.8	28.1	30.5	26.1	27.7	21.4	20.8	23.4	19.7	23.9	372.0
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	111.2
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	27.4
Licence	6497	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-19-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	734.0
H2O	2009	276.0	256.6	276.3	294.4	311.1	291.1	299.8	277.1	282.7	288.2	274.0	277.1	7,068.7
OIL	2009	106.4	95.6	99.9	93.1	97.1	90.0	92.0	81.5	85.6	91.8	89.5	87.7	2,848.9
DAY	2008	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	372.0
H2O	2008	290.3	271.3	290.2	285.8	296.3	297.6	298.4	307.2	264.7	270.8	277.6	291.4	3,664.3
OIL	2008	220.9	173.5	171.3	150.3	140.5	137.7	129.3	113.1	103.6	111.1	105.3	109.4	1,738.7
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.7	222.7
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.7	72.7
Licence	6498	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.07-19-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	724.0
H2O	2009	88.0	80.9	80.8	80.9	85.5	80.0	75.2	69.3	69.2	69.4	65.1	64.3	2,187.2
OIL	2009	74.8	66.4	70.3	68.3	71.2	66.0	64.5	57.1	58.8	62.4	59.2	55.6	2,355.9
DAY	2008	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	362.0
H2O	2008	162.4	142.2	156.5	158.9	105.3	97.1	93.0	88.7	60.5	57.4	64.8	91.8	1,278.6
OIL	2008	181.3	175.8	188.9	174.5	143.5	133.5	130.0	109.8	87.5	92.8	87.7	76.0	1,581.3
Licence	6499	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	6505	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	120.0	85.1	85.2	67.6	65.8	57.7	46.8	41.6	40.1	32.6	30.6	30.1	
OIL	2008	108.4	131.8	80.6	86.9	91.4	85.4	69.2	65.4	57.4	55.3	56.8	55.2	943.8
Licence	6506	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	701.0
H2O	2009	42.0	37.1	46.1	43.0	38.4	39.8	32.6	31.6	29.8	33.2	34.6	31.3	1,195.4
OIL	2009	62.0	51.8	55.7	54.2	51.0	53.1	49.5	51.5	49.2	40.1	40.4	39.8	1,802.5
DAY	2008	16.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	346.0
H2O	2008	118.9	118.4	72.4	61.6	43.8	41.7	59.8	54.6	50.2	49.5	41.4	43.6	755.9
OIL	2008	136.3	135.1	125.9	115.5	132.3	131.0	89.8	77.7	66.4	66.3	60.6	62.1	1,204.2
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	5.2
Licence	6507	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	709.0
H2O	2009	32.3	26.8	31.9	29.8	23.8	22.6	16.5	15.8	15.6	19.1	18.4	16.0	843.8
OIL	2009	40.3	32.9	37.1	36.1	43.7	44.0	46.7	45.4	42.1	39.3	38.4	37.8	1,219.8
DAY	2008	18.0	26.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	346.0
H2O	2008	95.4	65.1	49.3	37.8	36.5	35.7	54.6	44.3	43.5	41.5	36.7	34.8	575.2
OIL	2008	110.5	81.9	78.8	73.9	75.6	62.6	44.0	40.7	42.3	43.6	41.8	40.3	736.0
Licence	6508	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	716.0
H2O	2009	29.1	27.7	31.9	29.8	28.6	26.6	26.4	25.3	23.9	25.5	24.5	23.7	940.2
OIL	2009	34.1	31.4	28.7	27.1	29.7	31.2	31.1	28.3	26.1	25.9	23.6	24.0	924.4
DAY	2008	18.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	352.0
H2O	2008	92.7	63.3	73.2	63.8	54.8	51.4	46.8	41.6	37.5	34.1	29.6	28.4	617.2
OIL	2008	90.2	84.1	43.1	41.4	47.3	46.4	40.9	40.4	39.3	40.5	36.8	32.8	583.2
Licence	6509	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	665.0
H2O	2009	28.0	24.6	28.4	26.5	26.6	23.2	23.1	22.1	17.9	19.1	18.4	18.3	852.9

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Licence	6509			Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.15-07-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2009	56.9	48.6	49.0	45.2	47.4	49.9	49.8	48.4	40.5	41.6	38.4	40.2	1,449.2						
DAY	2008	17.0	29.0	28.0	9.0	28.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	300.0						
H2O	2008	102.6	81.1	64.6	18.8	40.5	7.0	51.3	52.0	48.8	40.9	36.7	32.4	576.7						
OIL	2008	128.8	145.0	88.6	27.3	77.1	11.2	80.0	71.6	69.1	68.5	65.7	60.4	893.3						
Licence	6510			Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
	UWI	100.01-34-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	24.0	31.0	26.0	29.0	28.0	27.0	26.0	30.0	27.0	30.0	27.0	652.0						
H2O	2009	61.3	45.2	53.2	33.1	31.2	27.9	25.2	23.1	25.4	23.0	24.8	19.8	966.4						
OIL	2009	31.0	26.7	37.1	36.8	44.2	37.9	36.4	35.1	42.0	37.3	41.0	34.2	1,290.5						
DAY	2008	0.0	22.0	29.0	30.0	31.0	30.0	29.0	27.0	30.0	27.0	30.0	31.0	316.0						
H2O	2008	0.0	111.9	77.9	40.7	36.5	34.8	36.4	29.0	30.1	52.1	61.2	62.6	573.2						
OIL	2008	0.0	205.9	111.7	69.8	69.3	68.6	78.4	72.1	78.5	36.8	29.9	29.8	850.8						
Licence	6511			Well Name		Tundra Sinclair COM		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.10-31-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	29.0	26.0	31.0	30.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	476.0						
H2O	2009	26.8	25.7	33.8	29.8	25.4	15.5	0.0	0.0	0.0	0.0	0.0	0.0	768.0						
OIL	2009	37.2	32.9	37.0	33.5	32.9	25.0	0.0	0.0	0.0	0.0	0.0	0.0	939.6						
DAY	2008	15.0	26.0	30.0	29.0	0.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	310.0						
H2O	2008	118.6	83.7	78.2	49.7	0.0	53.2	60.0	43.8	34.9	39.2	21.9	27.8	611.0						
OIL	2008	90.3	104.8	75.2	63.9	0.0	95.8	60.5	55.7	57.3	50.0	48.2	39.4	741.1						
	UWI	100.10-31-008-29W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole CC			Field Code	1		Pool Code	59CC		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	30.0	31.0	29.0	30.0	186.0						
H2O	2009	0.0	0.0	0.0	0.0	0.0	79.2	304.1	351.5	341.8	365.4	353.8	355.4	2,151.2						
OIL	2009	0.0	0.0	0.0	0.0	0.0	51.2	91.7	104.7	88.3	91.9	75.0	80.3	583.1						
Licence	6512			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.13-28-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	29.0	28.0	31.0	28.0	23.0	30.0	29.0	29.0	28.0	31.0	28.0	31.0	718.0						
H2O	2009	34.4	33.1	35.5	29.8	22.0	29.9	28.9	31.5	27.9	31.5	24.0	22.8	962.5						
OIL	2009	53.7	48.0	49.5	44.0	34.6	46.8	43.2	39.7	37.1	36.6	35.3	39.5	1,809.2						
DAY	2008	31.0	29.0	31.0	30.0	31.0	28.0	29.0	29.0	28.0	31.0	30.0	31.0	373.0						
H2O	2008	59.7	55.9	57.3	47.3	51.2	45.4	48.9	45.4	39.2	40.9	36.7	37.9	611.2						
OIL	2008	249.2	227.4	112.4	87.9	81.9	64.1	61.2	66.9	60.8	65.4	62.7	62.6	1,301.2						
DAY	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0						

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Licence	6512	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI 100.13-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	45.4
OIL	2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.7	98.7
Licence	6513	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI 100.03-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	675.0
H2O	2009	51.7	42.6	53.2	37.0	30.0	29.9	27.5	25.2	23.9	25.0	23.3	21.0	1,110.7
OIL	2009	43.4	39.4	52.6	58.8	66.2	62.6	60.1	57.5	55.0	57.9	57.2	54.8	1,804.9
DAY	2008	1.0	26.0	30.0	28.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	313.0
H2O	2008	2.5	158.8	69.7	52.6	28.6	62.6	70.1	60.0	53.5	56.9	52.0	53.1	720.4
OIL	2008	4.5	277.1	295.8	65.2	32.9	74.9	86.4	84.9	78.5	55.6	41.8	41.8	1,139.4
Licence	6514	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI 100.03-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	684.0
H2O	2009	19.4	15.9	17.7	16.5	19.5	19.9	19.8	18.9	17.9	19.1	15.4	15.3	777.4
OIL	2009	37.2	31.8	37.1	36.1	35.2	34.3	34.2	27.4	26.1	27.2	29.4	30.9	1,142.2
DAY	2008	1.0	18.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	321.0
H2O	2008	4.9	99.7	94.1	59.5	69.4	47.0	39.0	32.5	33.4	33.0	24.5	25.1	562.1
OIL	2008	1.6	132.6	199.7	57.7	59.9	51.0	50.3	46.0	42.3	42.6	35.8	35.8	755.3
Licence	6515	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	648.0
H2O	2009	19.7	18.3	17.7	16.5	15.6	16.6	16.5	14.8	14.9	15.9	12.1	12.2	780.5
OIL	2009	50.2	45.6	46.4	45.2	42.4	43.7	43.6	37.6	37.6	39.3	33.7	37.1	1,370.3
DAY	2008	1.0	8.0	29.0	27.0	12.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	289.0
H2O	2008	3.5	58.1	88.7	78.9	33.0	75.4	74.0	65.9	39.0	30.7	20.4	22.1	589.7
OIL	2008	2.0	31.2	132.9	117.5	52.3	107.9	97.4	96.4	67.0	59.2	50.4	53.7	867.9
Licence	6516	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.01-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	668.0
H2O	2009	18.7	14.0	15.4	14.3	12.7	12.5	11.3	12.0	10.8	12.4	12.8	12.2	860.5
OIL	2009	42.4	38.4	42.6	41.5	40.4	38.0	38.2	35.9	31.0	34.1	32.5	31.8	1,288.3
DAY	2008	2.0	18.0	18.0	30.0	31.0	30.0	31.0	30.0	27.0	30.0	29.0	31.0	307.0
H2O	2008	22.4	60.6	60.3	112.5	151.6	80.2	44.3	45.0	37.8	44.1	20.4	22.2	701.4

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Licence	6516	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	2.6	84.4	73.0	110.3	115.0	81.8	75.0	72.9	63.8	72.6	42.4	47.7	841.5
Licence	6517	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	683.0
H2O	2009	22.8	16.8	18.4	17.2	18.8	22.5	20.3	19.6	20.1	20.1	20.9	20.6	1,146.0
OIL	2009	39.6	33.2	36.5	35.6	29.8	29.0	29.2	22.7	22.6	26.3	25.1	24.3	1,093.5
DAY	2008	2.0	20.0	29.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	323.0
H2O	2008	16.9	87.9	94.1	115.6	155.8	101.1	71.6	72.5	67.9	73.6	25.4	25.5	907.9
OIL	2008	1.1	52.5	91.8	82.2	85.7	66.7	69.6	67.6	65.8	69.6	42.1	44.9	739.6
Licence	6518	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	28.0	31.0	28.0	31.0	30.0	27.0	26.0	21.0	0.0	0.0	0.0	576.0
H2O	2009	33.7	30.7	28.4	25.2	38.9	41.8	33.9	30.1	20.3	0.0	0.0	0.0	938.4
OIL	2009	46.6	47.0	54.7	48.3	39.2	37.7	34.1	34.0	29.4	0.0	0.0	0.0	1,770.4
DAY	2008	5.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	26.0	31.0	331.0
H2O	2008	46.0	101.6	57.0	55.7	72.2	63.2	47.8	43.5	42.0	45.6	35.1	45.7	655.4
OIL	2008	35.8	270.0	158.5	132.3	133.8	110.7	112.5	99.4	101.3	107.1	71.9	66.1	1,399.4
Licence	6519	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	25.0	31.0	30.0	27.0	28.0	30.0	30.0	29.0	31.0	680.0
H2O	2009	68.3	41.9	43.4	34.0	47.9	51.4	41.9	39.8	34.8	35.9	31.0	33.6	1,452.2
OIL	2009	55.8	41.8	48.6	37.5	27.1	26.1	23.7	26.7	33.6	35.9	34.3	35.8	1,386.1
DAY	2008	2.0	29.0	30.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	329.0
H2O	2008	19.9	150.5	116.1	110.1	125.5	90.3	68.2	57.0	45.3	49.1	47.7	68.6	948.3
OIL	2008	3.0	144.9	106.0	99.7	92.1	89.6	91.1	76.8	68.4	72.3	57.8	57.5	959.2
Licence	6520	Well Name Fairborne Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
DAY	2008	0.0	0.0	0.0	0.0	25.0	17.0	2.0	0.0	0.0	14.0	0.0	0.0	58.0
H2O	2008	0.0	0.0	0.0	0.0	165.5	64.7	10.2	0.0	0.0	0.5	0.0	0.0	240.9
OIL	2008	0.0	0.1	0.0	0.0	0.0	1.2	0.2	0.0	0.0	3.0	0.0	0.0	4.5

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Licence 6521		Well Name Tundra Regent				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-01-004-22W1.00		Field Name Regent				Pool Name Lodgepole WL A					Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	718.0
H2O	2009	7.4	6.3	6.3	5.7	7.1	6.8	7.2	6.2	6.1	6.6	6.0	7.5	250.0
OIL	2009	45.4	38.7	38.0	28.7	28.5	26.0	26.5	23.9	23.6	25.3	23.5	29.2	1,002.3
DAY	2008	27.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	360.0
H2O	2008	32.0	14.8	16.0	14.8	14.1	13.6	13.1	12.6	12.0	11.7	8.6	7.5	170.8
OIL	2008	99.0	62.7	60.4	52.7	49.9	48.4	46.4	44.4	42.5	48.2	45.1	45.3	645.0
Licence 6522		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-23-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	5.0	10.0	647.0
H2O	2009	15.9	19.4	18.4	15.9	14.6	14.0	12.1	13.3	11.0	10.7	8.5	7.8	548.3
OIL	2009	37.9	45.3	40.7	37.4	33.7	31.8	22.6	22.6	21.9	22.6	3.6	7.3	1,121.2
DAY	2008	2.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	333.0
H2O	2008	37.7	72.1	47.1	33.7	31.1	27.8	24.2	29.9	22.4	20.2	16.2	24.3	386.7
OIL	2008	26.2	128.7	95.7	80.7	77.9	69.3	52.3	62.8	56.3	54.5	47.8	41.6	793.8
UWI 100.06-23-001-25W1.02		Field Name Waskada				Pool Name Mission Canyon 3a B					Field Code 3		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	5.0	10.0	471.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	5.9	8.5	3.9	1.9	16.4	11.0	98.4
DAY	2008	2.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	333.0
H2O	2008	2.4	4.6	3.0	2.1	2.0	1.8	1.5	1.9	1.4	1.3	1.0	1.5	24.5
OIL	2008	1.7	8.2	6.1	5.2	5.0	4.4	3.3	4.0	3.6	3.5	3.1	2.7	50.8
Licence 6524		Well Name Relative Res Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-07-009-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	25.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	24.0	30.0	24.0	637.0
H2O	2009	4.8	3.8	3.4	3.4	2.5	3.7	3.3	2.6	4.7	2.4	2.7	5.1	357.6
OIL	2009	10.9	7.4	6.3	7.2	7.9	5.4	6.4	6.0	5.4	4.8	5.9	3.5	410.1
DAY	2008	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	30.0	26.0	30.0	301.0
H2O	2008	0.0	54.6	42.7	34.1	32.5	30.3	23.2	24.9	12.6	51.5	5.0	3.8	315.2
OIL	2008	0.0	43.4	47.7	33.4	22.9	22.9	19.3	16.6	9.4	94.0	12.0	11.4	333.0
UWI 100.04-07-009-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole V					Field Code 1		Pool Code 59V	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	2.4	25.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	24.0	30.0	24.0	370.4
H2O	2009	14.6	11.4	9.2	10.4	7.5	11.1	8.6	8.0	14.0	7.2	8.2	15.5	152.2
OIL	2009	32.8	22.1	19.0	21.8	23.9	16.1	19.2	18.2	16.4	14.5	17.8	10.4	302.7

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Licence	6524	Well Name Relative Res Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-07-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole V					Field Code 1	Pool Code 59V	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	56.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	11.5	26.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	34.4	70.5
Licence	6525	Well Name Legacy Pierson HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.07-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	16.0	0.0	28.0	2.0	14.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	577.0
H2O	2009	9.1	0.0	7.6	0.3	1.2	3.0	1.4	3.9	13.7	1.4	1.8	2.3	1,201.6
OIL	2009	41.6	0.0	75.5	2.8	65.9	51.8	50.7	44.9	33.9	46.8	43.3	41.2	1,089.6
DAY	2008	11.0	29.0	23.0	30.0	30.0	30.0	28.0	29.0	27.0	31.0	26.0	16.0	310.0
H2O	2008	260.4	626.7	233.9	0.5	1.9	4.9	4.4	9.2	7.5	2.0	4.2	0.3	1,155.9
OIL	2008	13.4	25.6	23.7	94.1	74.4	63.6	59.4	52.6	50.8	55.7	50.1	27.8	591.2
Licence	6526	Well Name Tundra Daly Prov.				Dev V					Mineral Rights CROWN			
UWI	100.12-11-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	22.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	658.0
H2O	2009	39.9	34.5	37.9	38.8	32.5	30.6	30.3	28.5	27.7	26.4	23.3	21.4	1,045.4
OIL	2009	30.2	26.0	28.7	20.6	21.6	20.3	20.2	19.0	18.4	17.6	15.6	14.2	686.6
DAY	2008	9.0	20.0	31.0	28.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	18.0	318.0
H2O	2008	83.0	87.7	94.0	63.0	53.0	51.5	48.1	47.8	37.2	42.8	37.7	27.8	673.6
OIL	2008	31.3	59.3	52.7	45.1	42.5	29.4	29.5	29.7	30.4	34.9	28.4	21.0	434.2
Licence	6527	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-10-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	678.0
H2O	2009	210.5	200.4	209.0	146.3	130.1	129.5	127.4	123.1	116.4	124.2	128.2	148.8	4,404.2
OIL	2009	30.4	28.0	27.4	32.4	34.7	34.3	33.8	33.3	31.8	33.3	37.1	50.1	973.6
DAY	2008	15.0	10.0	30.0	30.0	31.0	27.0	30.0	25.0	27.0	31.0	29.0	31.0	316.0
H2O	2008	183.4	109.3	350.4	289.6	252.1	204.4	214.3	187.8	197.9	222.3	192.9	205.9	2,610.3
OIL	2008	48.0	11.2	109.1	73.3	60.0	25.7	79.0	42.4	30.2	30.5	28.3	29.3	567.0
Licence	6528	Well Name Tundra Regent HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.06-31-004-21W1.00	Field Name Regent				Pool Name Lodgepole Virden D					Field Code 13	Pool Code 53D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.0
H2O	2009	874.8	782.1	119.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,666.3
OIL	2009	19.7	22.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.6
DAY	2008	8.0	29.0	31.0	28.0	1.0	2.0	30.0	26.0	26.0	30.0	30.0	31.0	272.0

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Licence	6528	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.06-31-004-21W1.00	Field Name Regent				Pool Name Lodgepole Virden D				Field Code 13	Pool Code 53D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	228.1	655.7	853.3	647.6	0.9	36.4	721.9	642.3	595.9	758.7	875.0	873.8	6,889.6
OIL	2008	91.9	240.5	36.7	52.7	0.1	3.6	44.6	13.2	24.3	50.6	23.8	19.7	601.7
Licence	6529	Well Name Border Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	30.0	23.0	30.0	23.0	29.0	31.0	29.0	26.0	28.0	31.0	693.0
H2O	2009	29.6	10.5	17.6	13.7	25.3	24.5	22.0	21.5	15.4	12.7	13.5	13.9	654.4
OIL	2009	18.5	31.9	27.5	28.3	29.7	40.2	40.9	34.6	37.5	38.0	40.1	46.2	1,097.0
DAY	2008	26.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	30.0	355.0
H2O	2008	59.7	20.2	114.9	40.0	27.7	32.3	26.7	23.3	21.5	26.5	18.3	23.1	434.2
OIL	2008	164.3	86.5	105.4	49.9	44.8	33.1	39.6	40.1	30.0	28.4	31.6	29.9	683.6
Licence	6530	Well Name Sinclair Unit No. 4 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	100.15-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.3	31.0	28.4	30.6	29.8	30.4	29.3	30.0	30.3	30.0	0.0	651.1
H2O	2009	185.9	152.9	175.1	147.0	159.3	130.2	136.9	143.7	113.1	109.5	108.5	0.0	5,337.3
OIL	2009	125.2	100.5	99.9	99.6	84.8	79.1	80.0	78.5	65.3	61.7	64.6	0.0	3,890.7
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.0	548.0
DAY	2008	7.0	29.0	31.0	21.0	27.0	26.0	31.0	30.0	30.0	30.9	29.1	31.0	323.0
H2O	2008	302.0	678.9	428.0	238.5	410.8	317.4	250.2	265.2	254.4	230.4	207.0	192.4	3,775.2
OIL	2008	139.1	554.8	350.5	147.8	398.0	268.3	189.2	221.3	225.4	164.7	150.4	142.0	2,951.5
Licence	6532	Well Name Sinclair Unit No. 2 DIR				Dev D				Mineral Rights FREEHOLD				
UWI	100.15-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	710.0
H2O	2009	36.5	30.7	35.5	44.1	50.0	41.2	29.7	28.4	26.9	28.7	27.5	27.5	1,214.4
OIL	2009	82.6	74.3	80.5	90.4	100.8	91.8	80.9	78.7	70.4	63.5	62.0	61.2	2,468.7
DAY	2008	10.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	345.0
H2O	2008	94.1	129.3	66.2	72.0	84.0	67.8	62.3	55.5	47.7	47.7	42.8	38.3	807.7
OIL	2008	95.2	234.5	148.9	139.6	144.9	137.3	132.0	130.7	98.1	96.5	92.6	81.3	1,531.6
Licence	6533	Well Name Sinclair Unit No. 2 DIR				Dev D				Mineral Rights FREEHOLD				
UWI	100.16-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	698.0
H2O	2009	32.4	27.7	31.9	34.1	40.0	31.4	26.4	25.3	21.9	26.7	25.7	24.9	1,053.7
OIL	2009	63.7	54.3	58.8	57.2	66.2	59.8	62.2	60.6	48.2	47.2	46.0	45.2	1,665.0
DAY	2008	11.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	29.0	340.0

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Licence	6533		Well Name			Sinclair Unit No. 2 DIR			Dev		D		Mineral Rights		FREEHOLD										
	UWI	100.16-08-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
H2O	2008	77.0	104.2	55.6	62.6	73.1	56.2	58.5	52.0	43.9	47.7	42.8	31.7	705.3											
OIL	2008	77.4	124.8	98.0	88.0	91.4	81.3	84.9	84.0	65.6	71.6	68.7	59.9	995.6											
Licence	6535		Well Name			Tundra Sinclair			Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.08-05-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	30.0	28.0	28.0	30.0	21.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	683.0											
H2O	2009	44.0	41.5	32.2	19.8	13.1	8.1	25.0	47.3	41.7	43.0	34.8	29.1	1,170.0											
OIL	2009	14.1	12.9	14.6	18.1	12.4	7.7	23.6	45.4	40.4	40.9	36.7	35.5	577.7											
DAY	2008	5.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	334.0											
H2O	2008	60.4	0.0	106.8	112.4	85.6	85.6	79.4	68.9	50.0	51.1	45.9	44.3	790.4											
OIL	2008	20.9	42.3	26.7	28.1	23.0	21.4	21.1	27.2	20.2	15.6	14.9	14.0	275.4											
Licence	6536		Well Name			Relative Res Daly COM			Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.03-07-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	28.0	27.0	28.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	666.0											
H2O	2009	11.9	10.3	14.4	12.8	1.0	13.6	7.6	11.3	10.2	9.0	7.4	6.2	425.5											
OIL	2009	27.9	17.0	23.6	17.7	22.9	18.2	21.0	18.5	17.8	18.5	17.9	22.6	562.5											
DAY	2008	0.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	28.0	30.0	31.0	311.0											
H2O	2008	0.0	58.0	45.3	33.1	32.6	30.9	21.5	20.1	13.0	26.6	12.5	16.2	309.8											
OIL	2008	0.0	30.5	34.1	32.9	21.9	19.3	17.5	13.4	26.9	57.1	37.5	27.8	318.9											
	UWI	100.03-07-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole V			Field Code		1		Pool Code		59V		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	28.0	27.0	28.0	30.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	467.0											
H2O	2009	3.0	2.6	3.6	3.2	3.2	3.4	1.9	2.8	2.6	2.2	1.9	1.5	48.9											
OIL	2009	7.0	4.3	5.9	4.4	5.7	4.5	5.3	4.6	4.4	4.6	4.5	5.7	98.2											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	30.0	31.0	112.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	6.6	3.1	4.1	17.0											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	14.3	9.4	6.9	37.3											
Licence	6537		Well Name			Tundra Sinclair			Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.13-21-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	27.0	30.0	27.0	18.0	27.0	27.0	26.0	27.0	26.0	31.0	650.0											
H2O	2009	45.2	43.0	40.5	43.0	34.6	21.8	31.6	30.2	28.8	29.7	26.5	30.3	1,158.2											
OIL	2009	18.6	17.1	13.8	15.1	13.7	9.3	17.8	17.9	14.8	16.6	17.9	22.0	576.8											
DAY	2008	1.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	325.0											
H2O	2008	8.5	167.5	89.9	77.1	64.8	52.6	56.9	35.7	48.7	55.9	50.2	45.2	753.0											
OIL	2008	3.5	66.8	47.2	28.4	31.2	32.5	28.1	40.6	23.0	29.9	28.7	22.3	382.2											

Licence		6538		Well Name		Tundra et al Sinclair DIR		Dev		D		Mineral Rights		FREEHOLD									
UWI		100.13-31-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	707.0									
H2O	2009	32.3	30.7	30.0	25.8	22.5	16.6	9.9	9.5	9.0	9.6	7.6	4.2	823.3									
OIL	2009	51.0	48.6	43.0	38.6	37.4	34.3	24.9	24.2	23.2	24.2	25.1	27.6	1,370.1									
DAY	2008	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	342.0									
H2O	2008	76.9	99.1	78.0	48.9	50.9	46.6	49.0	36.5	33.4	34.1	30.6	31.6	615.6									
OIL	2008	65.4	124.5	114.5	97.8	88.9	82.6	79.1	72.4	67.2	65.5	59.7	50.4	968.0									
Licence		6540		Well Name		Legacy Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.07-18-002-28W1.00		Field Name		Pierson		Pool Name		Lower Amaranth B		Field Code		7		Pool Code		29B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	6.0	4.0	11.0	0.0	0.0	7.0	4.0	12.0	7.0	9.0	13.0	3.0	306.0									
H2O	2009	15.0	10.0	24.7	0.0	0.0	20.1	15.4	22.8	12.5	9.6	18.8	0.1	565.5									
OIL	2009	2.9	12.0	13.4	0.0	0.0	17.5	10.2	11.8	7.4	17.6	10.2	2.0	270.5									
DAY	2008	0.0	0.0	21.0	10.0	22.0	29.0	31.0	31.0	29.0	27.0	21.0	9.0	230.0									
H2O	2008	0.0	0.0	153.9	60.9	39.4	16.0	26.5	24.7	22.1	35.2	22.8	15.0	416.5									
OIL	2008	0.0	0.0	28.2	19.5	12.9	13.7	15.6	21.1	8.6	19.4	17.0	9.5	165.5									
Licence		6541		Well Name		Legacy Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.05-18-002-28W1.00		Field Name		Pierson		Pool Name		Lower Amaranth B		Field Code		7		Pool Code		29B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	12.0	20.0	30.0	16.0	31.0	28.0	31.0	31.0	22.0	31.0	3.0	14.0	548.0									
H2O	2009	16.8	46.1	28.9	21.4	42.7	15.5	16.6	15.4	17.4	20.8	2.0	240.6	949.6									
OIL	2009	44.9	41.0	54.1	37.5	36.2	46.1	48.0	44.9	40.0	41.3	4.2	38.4	1,135.3									
DAY	2008	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	14.0	279.0									
H2O	2008	0.0	0.0	119.1	67.0	54.0	45.8	31.1	30.3	31.8	31.2	45.8	9.3	465.4									
OIL	2008	0.0	0.0	115.8	88.4	76.4	65.7	71.3	64.3	56.2	53.7	40.9	26.0	658.7									
Licence		6542		Well Name		Routledge Unit No. 1 HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.09-29-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	30.5	27.8	30.7	29.8	27.0	29.8	24.8	28.0	25.5	31.0	30.0	31.0	658.6									
H2O	2009	2988.2	2642.3	2898.0	2745.9	2414.2	1093.3	916.3	1176.6	2425.1	2941												

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Licence 6542		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.09-29-009-25W1.02	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6543		Well Name Enerplus Virden Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.15-20-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.5	27.1	22.7	30.0	31.0	30.0	30.8	31.0	29.5	29.5	30.0	31.0	625.3
H2O	2009	3894.2	3458.3	2239.8	2710.2	2926.7	3941.2	4183.2	4276.7	3973.6	3964.7	4077.7	4286.9	74,055.9
OIL	2009	805.7	642.6	460.6	561.0	612.8	587.9	584.7	604.7	498.7	482.0	405.6	384.7	18,095.6
DAY	2008	0.0	0.0	7.0	29.5	31.0	24.3	30.0	29.6	30.0	30.5	29.3	31.0	272.2
H2O	2008	0.0	0.0	532.6	2359.1	2888.8	2619.9	3107.9	3322.3	3276.6	3967.1	3925.7	4122.7	30,122.7
OIL	2008	0.0	0.0	497.7	1865.4	1629.0	1096.8	1244.9	1142.3	1089.0	1092.3	885.5	921.7	11,464.6
UWI	102.14-20-009-25W1.02	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI	102.14-20-009-25W1.03	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6544		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.07-07-005-21W1.00	Field Name Regent				Pool Name Lodgepole Virden				Field Code 13		Pool Code 53E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	19.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	639.0
H2O	2009	93.1	91.3	107.9	91.7	112.8	112.9	118.1	121.8	116.4	125.3	123.2	124.8	2,188.8
OIL	2009	69.7	50.6	52.1	45.3	48.7	37.3	39.4	35.2	37.6	33.2	32.8	33.3	1,640.5
DAY	2008	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	286.0
H2O	2008	0.0	0.0	71.0	89.4	75.7	78.6	88.1	85.5	80.6	97.3	92.7	90.6	849.5

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Licence	6544		Well Name			Tundra Regent HZNTL			Dev		H		Mineral Rights		FREEHOLD					
	UWI	100.07-07-005-21W1.00			Field Name	Regent		Pool Name	Lodgepole Virden			Field Code	13		Pool Code	53E		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2008	0.0	0.0	176.5	231.5	144.4	102.4	96.0	86.0	75.5	74.6	70.0	68.4	1,125.3						
	UWI	102.02-07-005-21W1.02			Field Name	Regent		Pool Name	Lodgepole Virden			Field Code	13		Pool Code	53E		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
Licence	6545		Well Name			Tundra South Reston HZNTL			Dev		H		Mineral Rights		FREEHOLD					
	UWI	100.01-15-006-27W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code	44H		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	29.0	30.0	31.0	30.0	31.0	681.0						
H2O	2009	216.8	191.0	213.6	213.2	237.6	243.3	252.0	237.0	229.0	243.8	219.7	221.2	4,252.6						
OIL	2009	204.2	192.1	197.8	203.5	176.1	149.8	111.2	131.1	130.7	112.5	112.4	108.8	6,180.1						
DAY	2008	1.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	31.0	327.0						
H2O	2008	72.4	73.9	30.9	25.9	27.8	84.4	161.9	198.4	205.2	223.3	213.4	216.9	1,534.4						
OIL	2008	15.6	636.4	615.0	479.1	452.4	379.8	351.7	329.9	279.3	317.5	273.1	220.1	4,349.9						
	UWI	100.04-15-006-27W1.02			Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code	44H		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
Licence	6546		Well Name			Tundra Sinclair			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.11-21-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	24.0	31.0	29.0	28.0	28.0	25.0	31.0	25.0	26.0	29.0	25.0	645.0						
H2O	2009	27.9	23.3	31.9	28.8	27.1	27.9	24.2	29.6	24.2	25.6	26.7	21.8	950.7						
OIL	2009	20.8	15.5	18.6	17.5	14.2	14.6	9.8	10.4	8.0	6.3	8.5	7.9	407.1						
DAY	2008	1.0	27.0	31.0	30.0	30.0	22.0	31.0	31.0	26.0	27.0	28.0	29.0	313.0						
H2O	2008	8.5	146.6	83.7	66.5	59.7	47.1	54.6	50.5	32.4	27.9	28.6	25.6	631.7						
OIL	2008	2.2	58.8	35.2	19.1	18.8	14.9	17.3	16.0	22.9	14.3	16.7	18.8	255.0						
Licence	6547		Well Name			Tundra Sinclair			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.05-26-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	28.0	29.0	28.0	29.0	28.0	28.0	29.0	27.0	29.0	28.0	30.0	666.0						
H2O	2009	66.0	53.1	53.9	46.1	47.8	49.1	39.9	39.5	32.1	34.7	35.3	37.3	1,699.5						
OIL	2009	29.2	26.1	28.3	26.6	25.2	22.5	22.8	24.3	20.6	23.2	21.5	21.8	737.6						
DAY	2008	1.0	24.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	31.0	29.0	31.0	322.0						

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Licence	6547	Well Name <i>Tundra Sinclair</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	100.05-26-008-29W1.00				Field Name	<i>Daly Sinclair</i>				Pool Name	<i>Bakken - Three Forks B</i>				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2008	1.0	161.5	134.9	113.3	152.4	140.6	98.9	79.9	87.2	73.6	59.4	62.0	1,164.7							
OIL	2008	3.0	74.4	69.3	43.4	45.3	37.1	34.8	27.0	30.8	26.8	24.9	28.7	445.5							
Licence	6548	Well Name <i>Legacy Pierson HZNTL</i>				Dev <i>H</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	100.15-18-002-28W1.00				Field Name	<i>Pierson</i>				Pool Name	<i>Lower Amaranth B</i>				Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	12.0	12.0	28.0	21.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	602.0							
H2O	2009	4.9	9.0	5.2	9.7	4.9	9.0	2.1	4.7	3.6	4.5	3.6	1.7	229.2							
OIL	2009	51.6	69.8	40.7	40.9	68.4	55.6	62.2	57.3	52.4	54.2	53.9	51.8	1,559.0							
DAY	2008	0.0	4.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	17.0	292.0							
H2O	2008	0.0	44.6	15.8	14.7	12.0	13.2	25.6	9.3	8.4	7.8	7.8	7.1	166.3							
OIL	2008	0.0	27.4	186.3	118.2	102.0	85.0	66.2	75.7	69.6	71.1	63.1	35.6	900.2							
Licence	6549	Well Name <i>Sinclair Unit No. 2</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	100.04-18-007-28W1.00				Field Name	<i>Daly Sinclair</i>				Pool Name	<i>Bakken - Three Forks B</i>				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	677.0							
H2O	2009	22.6	20.3	21.3	19.8	18.7	19.9	19.8	17.7	17.9	19.1	14.3	15.3	741.9							
OIL	2009	31.0	28.6	31.0	30.1	26.8	28.1	28.0	22.7	23.2	24.2	22.0	24.8	818.0							
DAY	2008	1.0	24.0	29.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	318.0							
H2O	2008	1.5	113.0	63.9	34.5	40.2	39.9	46.8	27.3	43.5	42.7	30.6	31.3	515.2							
OIL	2008	0.5	69.0	62.2	66.8	69.3	51.2	31.4	20.5	33.2	33.7	29.9	29.8	497.5							
Licence	6550	Well Name <i>Sinclair Unit No. 2</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	100.05-18-007-28W1.00				Field Name	<i>Daly Sinclair</i>				Pool Name	<i>Bakken - Three Forks B</i>				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	689.0							
H2O	2009	22.9	21.5	23.1	21.5	20.8	19.9	19.8	16.8	14.9	15.9	15.3	15.3	828.4							
OIL	2009	75.0	68.5	69.7	67.8	68.2	65.5	65.3	61.5	57.9	60.5	52.5	52.6	2,022.1							
DAY	2008	1.0	23.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	31.0	30.0	31.0	324.0							
H2O	2008	1.0	120.4	95.0	50.1	58.5	45.9	58.5	52.0	34.6	34.1	25.3	25.3	600.7							
OIL	2008	0.5	197.3	220.7	106.2	110.3	90.5	103.7	102.7	81.9	87.2	78.5	77.6	1,257.1							
Licence	6551	Well Name <i>EOG et al Waskada</i>				Dev <i>V</i>				Mineral Rights <i>FREEHOLD</i>											
	UWI	102.14-23-001-25W1.02				Field Name	<i>Waskada</i>				Pool Name	<i>Lower Amaranth A</i>				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	30.0	28.0	21.0	15.0	31.0	30.0	30.0	31.0	28.0	0.0	0.0	0.0	580.0							
H2O	2009	19.6	16.9	11.8	12.5	17.3	14.7	13.6	13.2	11.2	0.0	0.0	0.0	532.4							
OIL	2009	36.4	31.3	21.9	23.6	32.1	27.3	25.4	24.5	20.9	0.0	0.0	0.0	966.9							
DAY	2008	4.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	336.0							
H2O	2008	26.8	66.6	48.1	39.0	36.1	32.7	30.9	28.6	24.1	24.9	21.9	21.9	401.6							

Licence	6551	Well Name	EOG et al Waskada				Dev	V		Mineral Rights	FREEHOLD					
	UWI	102.14-23-001-25W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	26.6	123.8	89.5	72.5	67.2	60.7	57.5	53.2	44.7	46.2	41.0	40.6	723.5		
Licence	6552	Well Name	Tundra Regent HZNTL SWD				Dev	H		Mineral Rights	FREEHOLD					
	UWI	102.15-22-004-22W1.02	Field Name	Regent		Pool Name	Lodgepole Virden				Field Code	13	Pool Code	53	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2009	9219.0	8198.4	8481.9	7778.4	8057.0	7851.2	8069.6	7550.9	7365.4	7492.6	7869.9	13608.6	118,618.0		
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	924.7	7022.4	9128.0	17,075.1		
Licence	6553	Well Name	Tundra Sinclair				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-07-009-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks V				Field Code	1	Pool Code	62V	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	1.0	1.0	1.0	5.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	21.0	532.0		
H2O	2009	0.0	0.0	0.0	20.6	30.4	22.0	21.0	17.2	14.6	14.6	15.9	11.0	474.6		
OIL	2009	0.1	0.1	0.1	5.9	13.6	9.5	9.0	7.3	6.3	6.2	6.9	4.6	217.3		
DAY	2008	0.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	9.0	291.0		
H2O	2008	0.0	47.2	48.2	39.4	30.1	27.5	23.8	23.1	20.1	20.4	18.7	8.8	307.3		
OIL	2008	0.0	20.6	33.8	15.4	14.1	13.0	11.2	10.9	9.4	9.6	8.8	0.9	147.7		
Licence	6554	Well Name	Tundra Sinclair Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.02-24-007-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	533.0		
H2O	2009	10.3	9.2	10.0	9.9	10.0	12.7	13.2	11.8	11.9	11.1	12.2	12.2	542.1		
OIL	2009	82.4	74.3	74.2	75.3	78.8	72.8	71.5	62.4	60.8	54.7	59.0	61.9	1,685.3		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	176.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	134.2	118.0	110.5	17.0	15.3	12.6	407.6		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	173.0	183.6	176.2	121.4	116.5	86.5	857.2		
Licence	6555	Well Name	Sinclair Unit No. 2 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.07-24-007-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	26.0	31.0	24.0	31.0	31.0	30.0	25.0	30.0	31.0	670.0		
H2O	2009	9.9	9.2	10.6	11.4	13.3	10.6	13.2	12.6	11.9	10.3	12.2	12.2	595.3		
OIL	2009	54.0	45.7	49.5	39.3	47.3	36.2	43.6	42.4	40.5	31.7	38.4	40.2	1,556.5		
DAY	2008	1.0	23.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	27.0	3				

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Licence 6556		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	
H2O	2009	27.7	30.7	33.9	32.4	31.9	33.2	32.7	31.6	29.8	28.8	20.1	26.2	879.2
OIL	2009	52.9	51.4	54.3	54.8	55.2	56.2	55.4	54.5	52.1	50.5	38.6	35.2	1,588.7
DAY	2008	0.0	8.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	311.0
H2O	2008	0.0	53.5	92.5	85.9	49.4	43.5	40.5	44.8	27.4	29.3	26.3	27.1	520.2
OIL	2008	0.0	81.3	189.2	103.2	112.9	92.5	86.0	79.7	65.6	57.3	55.0	54.9	977.6
Licence 6557		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	30.0	30.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	656.0
H2O	2009	24.1	22.4	25.3	24.5	21.5	21.6	18.5	20.0	18.8	20.1	19.3	15.9	742.6
OIL	2009	57.9	56.3	51.0	50.0	50.4	54.6	46.4	49.3	47.2	49.2	48.1	42.3	1,506.2
DAY	2008	0.0	5.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	29.0	302.0
H2O	2008	0.0	34.7	90.1	63.0	56.8	44.7	32.4	50.5	32.0	33.9	27.5	25.0	490.6
OIL	2008	0.0	29.4	224.4	117.0	98.3	87.2	92.3	74.8	60.3	42.3	32.9	44.6	903.5
Licence 6558		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	664.0
H2O	2009	37.9	33.8	33.1	27.8	28.8	29.9	29.4	28.4	26.9	24.6	19.9	15.0	833.1
OIL	2009	70.4	60.0	60.2	56.0	57.8	56.2	55.4	54.5	52.1	47.0	39.8	49.8	1,845.5
DAY	2008	0.0	8.0	31.0	29.0	31.0	19.0	31.0	31.0	29.0	31.0	30.0	31.0	301.0
H2O	2008	0.0	52.9	88.0	71.9	56.8	33.1	36.8	22.6	18.1	41.6	37.3	38.5	497.6
OIL	2008	0.0	83.0	249.6	130.4	110.3	76.4	120.1	107.5	92.8	74.1	71.1	71.0	1,186.3
Licence 6559		Well Name Tundra et al Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	426.0
H2O	2009	54.9	40.3	49.7	46.3	44.3	37.2	36.6	35.3	33.4	35.6	34.3	27.3	718.3
OIL	2009	93.0	61.7	71.2	69.3	71.5	68.0	67.0	66.0	63.1	65.9	64.3	48.3	1,224.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	65.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	110.1	111.8	243.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	203.1	199.2	414.9
Licence 6560		Well Name Tundra et al Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	630.0

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Licence	6560		Well Name Tundra et al Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.15-09-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	25.8	21.7	24.8	23.2	21.6	16.6	16.3	15.8	14.5	15.9	15.3	13.5	720.4
OIL	2009	77.5	52.9	55.7	54.2	55.1	49.9	49.3	48.4	45.3	48.4	47.2	46.9	1,374.9
DAY	2008	0.0	0.0	20.0	29.0	31.0	13.0	22.0	30.0	30.0	31.0	30.0	29.0	265.0
H2O	2008	0.0	0.0	114.4	79.5	47.5	17.7	48.6	32.0	43.1	40.9	36.7	35.0	495.4
OIL	2008	0.0	0.0	135.1	101.0	97.0	32.1	81.6	83.9	52.7	56.0	53.8	50.9	744.1
Licence	6561		Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.03-05-010-25W1.00		Field Name Virden		Pool Name Lodgepole C					Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.9	29.7	30.0	28.0	30.0	20.5	27.0	29.5	26.5	30.0	31.0	602.6
H2O	2009	1730.6	1543.5	1693.4	1667.9	1626.9	1818.7	1252.1	1689.0	2002.5	1794.9	2054.9	2160.3	35,418.1
OIL	2009	153.5	99.5	109.9	106.3	104.8	114.9	76.5	103.8	107.0	92.9	107.2	111.0	3,187.2
DAY	2008	0.0	0.0	30.2	13.7	14.5	22.3	31.0	30.8	30.0	30.0	29.0	31.0	262.5
H2O	2008	0.0	0.0	1494.8	724.4	769.6	1200.2	1526.9	1789.7	1695.9	1731.6	1673.1	1777.2	14,383.4
OIL	2008	0.0	0.0	276.7	115.6	119.3	187.5	267.3	206.6	183.7	183.2	175.4	184.6	1,899.9
Licence	6562		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.04-16-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	659.0
H2O	2009	41.7	31.4	35.0	19.2	28.0	29.8	26.4	23.6	20.9	15.9	18.8	21.4	878.3
OIL	2009	27.3	29.8	30.5	16.3	24.8	26.5	28.0	28.8	28.9	30.2	29.5	30.9	828.7
DAY	2008	0.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	294.0
H2O	2008	0.0	0.0	129.9	83.8	60.5	47.3	44.6	47.4	39.4	39.6	38.6	35.1	566.2
OIL	2008	0.0	0.0	84.6	63.7	57.4	54.2	49.4	38.7	39.5	39.8	35.0	34.9	497.2
Licence	6563		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.05-16-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	538.0
H2O	2009	36.8	30.8	35.1	29.9	32.4	33.2	27.5	24.6	20.9	17.2	15.3	15.3	656.4
OIL	2009	30.2	18.8	25.1	21.2	24.3	25.0	27.5	27.2	26.1	27.2	26.6	27.8	589.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	175.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	86.4	68.2	53.0	49.2	41.3	39.3	337.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	83.0	49.8	43.0	40.2	33.8	32.2	282.0
Licence	6564		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD			
	UWI	100.11-35-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	29.0	26.0	31.0	28.0	29.0	31.0	27.0	29.0	30.0	31.0	551.0
H2O	2009	22.5	20.0	23.9	22.3	32.7	25.2	22.2	22.1	18.8	20.9	11.9	9.8	701.6

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Licence	6564	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	43.4	39.2	44.0	40.8	50.4	46.6	41.7	42.4	36.5	39.6	32.7	34.1	964.5
DAY	2008	0.0	0.0	0.0	0.0	1.0	22.0	31.0	29.0	30.0	31.0	30.0	29.0	203.0
H2O	2008	0.0	0.0	0.0	0.0	92.6	123.4	73.4	46.7	33.7	37.8	22.8	18.9	449.3
OIL	2008	0.0	0.0	0.0	0.0	6.4	90.0	96.7	77.7	57.4	58.9	45.8	40.2	473.1
Licence	6565	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	672.0
H2O	2009	80.7	77.5	92.2	86.0	70.9	63.1	60.5	56.8	53.7	69.7	69.7	70.1	2,244.4
OIL	2009	34.1	29.0	21.7	21.1	34.9	40.6	40.4	39.4	37.6	25.2	21.2	21.0	787.8
DAY	2008	0.0	9.0	27.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	307.0
H2O	2008	0.0	111.2	210.9	179.8	153.5	146.0	120.4	102.1	100.3	102.3	82.9	84.1	1,393.5
OIL	2008	0.0	34.5	74.8	69.8	37.8	37.4	27.4	25.4	24.2	24.9	32.6	32.8	421.6
Licence	6566	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	662.0
H2O	2009	195.6	184.4	186.8	185.2	167.0	166.0	165.1	127.3	119.4	116.5	116.2	116.1	4,423.9
OIL	2009	31.0	28.6	29.0	30.1	38.0	53.1	52.9	61.8	69.5	66.6	67.9	71.2	1,085.8
DAY	2008	0.0	9.0	29.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	305.0
H2O	2008	0.0	106.4	327.4	276.8	296.0	260.0	268.9	239.4	208.7	218.2	180.7	195.8	2,578.3
OIL	2008	0.0	33.4	60.4	58.4	53.6	49.1	47.1	46.7	38.7	37.4	31.5	29.8	486.1
Licence	6567	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-32-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	27.0	31.0	657.0
H2O	2009	27.2	24.1	24.5	23.8	16.4	17.8	18.2	17.9	16.4	12.7	12.4	14.7	687.6
OIL	2009	57.8	51.3	55.7	52.5	58.2	50.8	52.2	50.8	46.7	35.9	32.9	37.6	1,493.1
DAY	2008	0.0	8.0	30.0	30.0	31.0	26.0	31.0	31.0	29.0	31.0	30.0	24.0	301.0
H2O	2008	0.0	69.1	87.9	44.1	44.3	37.3	36.7	33.5	29.3	16.1	35.0	28.2	461.5
OIL	2008	0.0	65.9	135.6	107.9	94.3	79.1	79.5	71.4	68.7	83.1	65.3	59.9	910.7
Licence	6568	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-24-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13	Pool Code 53B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	640.0
H2O	2009	56.4	51.5	53.4	48.9	48.0	48.5	51.7	42.8	41.0	42.4	36.5	39.0	1,029.5
OIL	2009	15.9	11.2	10.0	9.0	9.0	8.6	8.7	5.0	0.3	0.5	1.6	2.7	307.6

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Licence	6568	Well Name				Tundra Regent HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	100.11-24-004-22W1.00				Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2008	0.0	0.0	5.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	278.0					
H2O	2008	0.0	0.0	58.1	62.3	49.3	44.1	46.9	36.7	42.0	41.4	40.4	48.2	469.4					
OIL	2008	0.0	0.0	5.2	51.6	35.5	29.9	25.8	14.3	13.0	16.3	16.2	17.3	225.1					
	UWI	100.11-24-004-22W1.03				Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
	UWI	102.06-24-004-22W1.02				Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Licence	6569	Well Name				Tundra Sinclair				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.06-31-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	9.0	12.0	7.0	6.0	5.0	5.0	1.0	0.0	0.0	331.0					
H2O	2009	0.0	0.0	0.0	63.4	44.9	47.9	37.0	36.4	14.5	0.0	0.0	0.0	1,230.4					
OIL	2009	0.0	0.0	0.0	3.4	1.3	1.0	1.6	1.9	3.9	0.5	0.0	0.0	93.0					
DAY	2008	0.0	5.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	286.0					
H2O	2008	0.0	64.8	187.2	135.1	103.6	90.1	87.8	80.1	73.4	75.0	65.1	24.1	986.3					
OIL	2008	0.0	18.8	21.3	9.4	6.5	7.8	4.2	5.4	2.6	2.5	0.4	0.5	79.4					
Licence	6570	Well Name				Neo Daly Sinclair COM				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.04-33-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole DD		Field Code	1	Pool Code	59DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	693.0					
H2O	2009	5.5	4.9	4.9	4.5	4.1	4.0	4.9	4.1	3.8	3.5	3.5	3.4	225.8					
OIL	2009	63.0	48.7	50.7	48.6	48.4	46.6	42.8	44.2	40.1	39.8	36.8	37.4	1,564.1					
DAY	2008	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	328.0					
H2O	2008	0.0	81.1	13.0	15.4	14.3	9.6	8.5	8.0	7.0	5.9	4.9	7.0	174.7					
OIL	2008	0.0	87.3	133.2	153.5	142.9	95.9	83.5	78.1	69.4	67.9	44.6	60.7	1,017.0					

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Licence	6570	Well Name Neo Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD					
	UWI	100.04-33-008-28W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.1	30.0	3.1	637.2	
H2O	2009	49.4	44.4	43.6	40.3	36.4	35.9	43.7	36.4	34.0	31.4	31.3	30.9	1,153.5	
OIL	2009	76.9	59.5	62.0	59.4	59.2	56.9	52.2	54.1	48.9	48.7	45.0	45.8	1,935.0	
DAY	2008	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	328.0	
H2O	2008	0.0	17.0	100.4	77.8	77.0	64.5	71.6	61.8	65.3	53.3	44.4	62.7	695.8	
OIL	2008	0.0	131.0	162.9	187.7	174.6	117.1	102.0	95.4	84.0	83.0	54.6	74.1	1,266.4	
Licence	6571	Well Name Sinclair Unit No. 2 Prov. DIR				Dev D				Mineral Rights CROWN					
	UWI	100.12-04-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	673.0	
H2O	2009	90.4	83.2	89.6	89.3	78.5	69.7	59.5	59.2	52.2	46.7	44.5	44.3	2,131.9	
OIL	2009	21.7	20.0	20.3	21.1	31.2	37.5	32.4	34.1	36.2	43.9	41.1	38.1	719.1	
DAY	2008	0.0	9.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	313.0	
H2O	2008	0.0	97.0	212.1	158.8	138.0	122.8	123.6	109.3	93.6	95.5	85.7	88.4	1,324.8	
OIL	2008	0.0	27.9	67.9	35.2	34.5	30.7	30.9	29.7	21.1	21.8	20.9	20.9	341.5	
Licence	6572	Well Name Sinclair Unit No. 2 Prov. DIR				Dev D				Mineral Rights CROWN					
	UWI	100.13-04-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	676.0	
H2O	2009	74.3	67.8	78.1	72.8	66.6	61.4	48.7	44.7	44.8	37.0	38.3	39.3	1,721.7	
OIL	2009	43.4	34.7	34.5	33.1	31.9	29.7	46.6	48.0	43.4	42.4	41.1	39.8	1,055.4	
DAY	2008	0.0	9.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	313.0	
H2O	2008	0.0	75.7	194.1	108.8	101.2	93.8	93.8	80.9	77.9	78.7	70.4	72.6	1,047.9	
OIL	2008	0.0	24.2	91.8	80.4	62.2	57.8	52.3	49.8	41.4	43.3	41.8	41.8	586.8	
Licence	6573	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN					
	UWI	100.09-11-009-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	23.0	26.0	31.0	30.0	31.0	30.0	19.0	31.0	29.0	29.0	30.0	30.0	586.0	
H2O	2009	15.9	63.1	35.1	29.5	30.8	32.8	12.5	15.0	13.5	13.6	16.7	17.1	565.7	
OIL	2009	37.1	49.4	42.8	37.7	38.3	36.6	19.2	19.0	9.0	8.2	15.4	16.7	911.7	
DAY	2008	0.0	4.0	31.0	19.0	26.0	0.0	24.0	31.0	27.0	31.0	30.0	24.0	247.0	
H2O	2008	0.0	25.5	73.7	28.7	22.1	0.0	25.5	27.9	17.6	20.7	16.9	11.5	270.1	
OIL	2008	0.0	18.5	120.8	67.1	51.6	0.0	72.2	65.2	50.5	48.2	41.8	46.4	582.3	
	UWI	100.09-11-009-29W1.02				Field Name Daly Sinclair				Pool Name Lodgpole S					
											Field Code	1	Pool Code	59S	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	29.0	30.0	30.0	151.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	2.7	74.1	94.1	93.6	115.6	118.7	498.8	

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Licence	6573	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.09-11-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole S				Field Code 1		Pool Code 59S		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	3.7	32.1	9.6	11.6	15.0	15.2	87.2
Licence	6574	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-25-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	28.0	30.0	31.0	25.0	25.0	27.0	30.0	31.0	24.0	25.0	638.0
H2O	2009	870.5	855.2	933.4	898.0	942.2	763.1	765.6	866.9	838.1	830.7	637.2	717.4	18,895.1
OIL	2009	116.1	116.7	48.2	50.0	67.5	60.1	54.0	45.6	38.2	33.0	31.9	29.8	2,397.9
DAY	2008	0.0	4.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	304.0
H2O	2008	0.0	81.8	669.5	861.2	1032.1	1065.1	1071.1	739.7	853.4	892.6	831.2	879.1	8,976.8
OIL	2008	0.0	27.9	248.1	186.0	280.9	223.3	204.0	93.6	114.3	121.2	109.2	98.3	1,706.8
Licence	6575	Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	676.2
H2O	2009	9.0	8.1	6.6	9.1	12.4	13.5	5.5	14.3	8.1	8.2	12.3	7.2	337.5
OIL	2009	48.1	46.2	44.6	41.1	38.9	31.5	27.8	32.6	29.8	30.5	23.7	28.3	1,289.9
DAY	2008	0.0	8.0	30.3	29.0	30.8	29.1	31.0	31.0	30.0	31.0	30.0	31.0	311.2
H2O	2008	0.0	17.1	33.8	31.7	25.2	22.5	18.0	18.1	20.5	12.9	11.7	11.7	223.2
OIL	2008	0.0	28.4	140.7	136.8	108.3	79.2	76.6	68.7	62.3	62.0	53.4	50.4	866.8
UWI	100.12-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	676.2
H2O	2009	11.1	10.0	8.1	9.9	15.1	16.5	16.2	17.5	9.9	10.1	15.1	8.8	405.9
OIL	2009	58.9	56.4	54.6	50.2	47.6	38.5	33.9	39.8	36.4	37.3	29.0	34.6	1,576.5
DAY	2008	0.0	8.0	30.3	29.0	30.8	29.1	31.0	31.0	30.0	31.0	30.0	31.0	311.2
H2O	2008	0.0	20.9	41.3	38.7	30.7	27.5	22.0	22.1	10.1	15.7	14.3	14.3	257.6
OIL	2008	0.0	34.8	171.9	167.1	132.3	96.8	93.6	84.0	76.2	75.7	65.2	61.7	1,059.3
Licence	6576	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-07-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks V				Field Code 1		Pool Code 62V		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	1.0	1.0	1.0	14.0	30.0	31.0	29.0	30.0	31.0	30.0	17.0	478.0
H2O	2009	0.0	0.0	0.0	0.0	32.2	30.0	24.3	19.6	18.1	15.2	14.7	12.1	511.3
OIL	2009	0.1	0.1	0.1	0.1	10.9	9.5	7.7	6.2	5.7	4.6	4.7	3.8	163.8
DAY	2008	0.0	10.0	30.0	30.0	31.0	16.0	23.0	29.0	30.0	31.0	29.0	3.0	262.0
H2O	2008	0.0	59.6	58.3	38.6	37.6	18.0	34.2	28.1	24.0	23.0	20.4	3.3	345.1
OIL	2008	0.0	18.3	26.9	15.1	8.0	2.0	10.3	8.4	7.6	6.9	6.1	0.7	110.3
Licence	6577	Well Name Penn West Daly COM				Dev V				Mineral Rights FREEHOLD				

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Licence 6577		Well Name Penn West Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.02-28-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	23.8	30.0	31.0	598.8
H2O	2009	171.1	149.9	165.7	166.9	152.2	145.5	72.2	0.0	0.0	55.5	69.9	72.2	3,017.4
OIL	2009	19.9	18.0	18.2	16.3	16.4	16.2	15.3	0.0	0.0	4.4	12.4	14.7	390.8
DAY	2008	0.0	0.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	302.0
H2O	2008	0.0	0.0	272.3	180.4	170.0	132.5	157.6	194.3	174.1	171.7	168.9	174.5	1,796.3
OIL	2008	0.0	0.0	32.2	27.0	24.0	26.3	29.1	18.9	21.1	21.4	19.6	19.4	239.0
UWI 102.02-28-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Q					Field Code 1		Pool Code 60Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	23.8	30.0	31.0	420.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	88.9	0.0	0.0	92.9	121.9	129.0	524.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
DAY	2008	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	305.0
H2O	2008	0.0	0.0	8.4	5.6	5.3	40.0	4.9	5.8	5.4	5.3	5.2	5.4	91.3
OIL	2008	0.0	0.0	1.0	0.8	0.7	0.3	0.9	0.6	0.7	0.7	0.6	0.6	6.9
Licence 6578		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.02-03-005-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B					Field Code 13		Pool Code 53B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	677.0
H2O	2009	139.4	133.6	149.3	145.5	158.5	151.7	153.7	153.7	165.8	151.7	148.6	193.0	3,052.7
OIL	2009	112.1	101.4	106.2	92.8	88.0	81.8	82.8	80.8	61.2	72.3	68.7	90.0	4,033.0
DAY	2008	0.0	8.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	313.0
H2O	2008	0.0	101.7	120.7	119.1	88.2	79.2	84.7	102.6	115.4	138.7	127.7	130.2	1,208.2
OIL	2008	0.0	157.1	631.0	510.0	352.8	278.9	256.6	200.0	169.5	154.3	149.8	134.9	2,994.9
Licence 6580		Well Name Tundra et al Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-16-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	674.0
H2O	2009	25.4	31.4	42.9	35.4	36.3	38.5	36.9	36.2	34.3	36.4	33.5	30.0	962.3
OIL	2009	39.0	47.0	33.7	41.7	33.6	31.5	29.5	28.8	27.5	28.5	29.8	35.2	1,098.5
DAY	2008	0.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	309.0
H2O	2008	0.0	47.6	95.0	67.6	60.3	39.9	39.6	40.1	38.1	44.9	37.9	34.1	545.1
OIL	2008	0.0	29.1	139.8	77.3	62.7	70.7	64.8	59.4	51.4	45.1	39.6	52.8	692.7
Licence 6581		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.16-30-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	645.0
H2O	2009	204.6	223.4	224.8	207.7	178.2	153.4	140.1	156.0	141.9	142.5	149.8	144.4	4,764.5

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Licence 6581		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.16-30-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	334.9	282.0	269.3	274.1	237.4	178.4	187.4	179.4	176.2	183.1	166.0	161.1	7,236.8
DAY	2008	0.0	0.0	13.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	283.0
H2O	2008	0.0	0.0	208.5	239.8	298.0	281.3	347.4	328.4	276.6	272.3	243.2	202.2	2,697.7
OIL	2008	0.0	0.0	188.9	422.3	590.6	516.1	522.2	587.5	513.6	489.6	404.3	372.4	4,607.5
Licence 6582		Well Name Tundra et al Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-28-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	653.0
H2O	2009	32.5	27.5	30.6	28.0	29.3	25.8	27.3	24.3	23.4	23.0	21.7	22.2	840.9
OIL	2009	21.6	18.4	20.3	18.7	20.6	17.2	18.2	16.2	15.6	15.4	13.5	13.1	546.4
DAY	2008	0.0	0.0	18.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	288.0
H2O	2008	0.0	0.0	103.2	77.7	51.7	47.6	50.4	40.9	37.3	41.9	37.2	37.4	525.3
OIL	2008	0.0	0.0	49.4	50.9	39.5	34.9	29.5	29.7	28.7	24.6	21.8	28.6	337.6
Licence 6584		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-27-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgpole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	676.0
H2O	2009	20.7	13.0	11.9	22.6	14.3	14.7	12.7	11.8	8.1	10.8	9.0	11.4	449.2
OIL	2009	39.3	35.3	40.9	30.0	40.7	36.8	35.0	36.7	28.2	34.7	30.4	35.0	1,133.7
DAY	2008	0.0	10.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	311.0
H2O	2008	0.0	21.0	50.8	39.2	30.4	23.6	22.1	32.9	19.6	16.7	14.3	17.6	288.2
OIL	2008	0.0	25.8	146.1	106.3	75.2	61.1	59.6	50.5	48.4	50.9	46.6	40.2	710.7
UWI 100.05-27-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	676.0
H2O	2009	26.4	16.5	15.2	28.8	18.2	18.8	16.1	15.0	10.4	13.7	11.4	14.6	569.3
OIL	2009	50.1	44.9	52.1	38.2	51.9	46.9	44.6	46.7	35.8	44.1	38.7	44.5	1,469.4
DAY	2008	0.0	10.0	30.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	311.0
H2O	2008	0.0	31.6	64.6	50.0	42.1	32.7	30.5	25.9	25.0	21.2	18.3	22.3	364.2
OIL	2008	0.0	38.6	186.0	135.2	103.8	84.3	82.2	64.2	61.5	64.7	59.3	51.1	930.9
Licence 6585		Well Name Penn West Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.03-03-005-22W1.00		Field Name Regent				Pool Name Lodgpole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0
DAY	2008	0.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	180.0

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Licence	6588	Well Name				Tundra Pierson HZNTL				Dev	H	Mineral Rights				FREEHOLD			
	UWI	100.14-15-003-28W1.00				Field Name		Pierson		Pool Name		Mission Canyon 3a B		Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	624.0					
H2O	2009	173.6	151.7	160.6	170.0	185.7	172.1	163.3	150.6	154.3	159.8	147.8	146.3	4,062.8					
OIL	2009	114.0	96.3	108.1	110.3	98.2	91.4	101.4	89.7	94.1	98.0	95.2	94.2	2,385.9					
DAY	2008	0.0	0.0	0.0	22.0	31.0	29.0	30.0	31.0	28.0	30.0	30.0	31.0	262.0					
H2O	2008	0.0	0.0	0.0	244.8	385.1	265.8	248.0	254.6	188.7	184.8	174.7	180.5	2,127.0					
OIL	2008	0.0	0.0	0.0	65.2	175.1	151.8	166.4	159.0	113.3	124.9	123.8	115.5	1,195.0					
	UWI	102.11-15-003-28W1.02				Field Name		Pierson		Pool Name		Mission Canyon 3a B		Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Licence	6589	Well Name				CNRL Pierson HZNTL				Dev	H	Mineral Rights				FREEHOLD			
	UWI	100.02-25-002-29W1.00				Field Name		Pierson		Pool Name		Mission Canyon 3b E		Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	30.0	27.0	31.0	28.0	31.0	29.0	29.0	29.0	28.0	30.0	30.0	29.0	634.0					
GAS	2009	9.9	9.3	9.8	8.5	7.9	7.5	5.0	7.6	7.2	8.8	8.0	7.0	205.3					
H2O	2009	456.8	446.7	469.8	477.4	417.6	395.1	435.7	405.2	388.5	376.3	408.9	507.3	10,889.0					
OIL	2009	330.3	275.4	307.5	280.7	301.4	279.6	270.4	260.9	257.6	250.7	218.3	183.1	7,982.4					
DAY	2008	0.0	0.0	22.0	30.0	29.0	29.0	30.0	30.0	29.0	30.0	26.0	28.0	283.0					
GAS	2008	0.0	0.0	0.0	11.9	17.8	18.6	15.4	13.5	8.3	13.8	8.8	0.7	108.8					
H2O	2008	0.0	0.0	575.9	627.8	710.9	756.1	717.7	502.6	499.4	492.8	445.2	375.3	5,703.7					
OIL	2008	0.0	0.0	308.7	650.5	596.7	611.8	536.1	433.5	443.2	431.5	369.5	385.0	4,766.5					
Licence	6590	Well Name				Tundra Sinclair				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.13-10-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	28.0	28.0	30.0	16.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	625.0					
H2O	2009	52.9	50.4	52.5	54.2	28.2	50.8	53.6	51.7	48.9	52.2	42.0	21.8	1,237.5					
OIL	2009	29.8	27.5	26.9	28.9	15.7	28.0	29.5	29.1	27.8	29.1	29.8	32.7	787.6					
DAY	2008	0.0	0.0	21.0	19.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	282.0					
H2O	2008	0.0	0.0	119.0	86.9	78.8	69.3	65.7	52.3	48.4	55.9	50.2	51.8	678.3					
OIL	2008	0.0	0.0	86.5	43.9	55.4	54.6	41.3	48.1	35.7	29.9	28.7	28.7	452.8					
Licence	6591	Well Name				Tundra Daly HZNTL				Dev	H	Mineral Rights				FREEHOLD			
	UWI	100.16-01-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					

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Licence 6591		Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.16-01-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	648.0
H2O	2009	149.1	134.5	136.6	115.0	124.4	123.7	98.6	103.8	97.1	78.4	96.3	98.7	3,648.5
OIL	2009	164.9	121.0	125.6	110.1	115.8	104.9	99.3	89.3	73.1	46.8	55.8	52.7	3,998.6
DAY	2008	0.0	0.0	25.0	26.0	30.0	29.0	30.0	30.0	24.0	31.0	30.0	31.0	286.0
H2O	2008	0.0	0.0	354.5	279.2	318.7	261.1	248.9	211.1	162.9	146.7	126.5	182.7	2,292.3
OIL	2008	0.0	0.0	327.0	336.6	473.2	377.9	333.5	271.0	213.5	175.3	133.5	197.8	2,839.3
Licence 6592		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-12-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	21.0	24.0	25.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	615.0
H2O	2009	15.8	22.7	22.8	21.6	21.9	20.5	20.7	20.2	19.6	20.4	19.7	17.7	686.1
OIL	2009	38.2	27.7	31.9	26.3	26.6	25.0	25.2	24.5	23.9	20.6	19.8	17.8	788.7
DAY	2008	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	280.0
H2O	2008	0.0	0.0	85.5	89.2	21.6	45.3	39.4	39.1	34.0	33.2	29.8	25.4	442.5
OIL	2008	0.0	0.0	92.2	55.3	86.1	45.5	39.6	39.3	34.2	33.5	30.0	25.5	481.2
Licence 6593		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-20-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	16.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	514.0
H2O	2009	64.6	61.5	35.7	62.8	63.4	42.0	58.0	46.1	33.0	39.6	42.5	39.8	1,151.1
OIL	2009	15.5	14.3	7.8	15.1	15.8	10.4	14.4	12.7	17.2	14.2	12.1	9.4	334.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	28.0	31.0	30.0	31.0	174.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	141.3	122.9	83.8	85.0	65.9	63.2	562.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	40.1	49.5	25.6	25.5	19.5	14.9	175.1
Licence 6594		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	660.0
H2O	2009	10.6	7.4	11.9	10.0	9.2	8.4	8.6	5.9	9.8	9.5	6.8	7.3	285.7
OIL	2009	29.3	21.8	28.4	23.0	24.2	22.4	24.2	18.5	22.9	20.4	17.5	20.2	741.7
DAY	2008	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	295.0
H2O	2008	0.0	0.0	34.8	32.4	21.8	17.2	16.6	13.3	10.1	13.2	11.7	9.2	180.3
OIL	2008	0.0	0.0	72.6	95.3	57.2	44.7	39.9	34.6	34.1	30.3	33.7	26.5	468.9
UWI 100.13-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	660.0
H2O	2009	13.6	9.4	15.1	12.7	11.7	10.8	10.9	7.6	12.5	12.1	8.7	9.3	371.2

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Licence	6594			Well Name		White North Sinclair COM				Dev		V		Mineral Rights		FREEHOLD											
	UWI		100.13-22-008-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
OIL	2009	37.2	27.7	36.1	29.3	30.7	28.6	30.8	23.5	29.1	25.9	22.3	25.7	962.6													
DAY	2008	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	295.0													
H2O	2008	0.0	0.0	44.2	41.2	30.2	23.7	22.9	18.4	12.9	16.7	14.8	11.8	236.8													
OIL	2008	0.0	0.0	92.4	121.3	78.9	61.7	55.1	47.8	43.4	38.5	42.8	33.8	615.7													
Licence	6595			Well Name		Antler River Sinclair				Dev		V		Mineral Rights		FREEHOLD											
	UWI		100.10-16-007-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	24.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	27.0	29.0	28.0	29.0	459.0													
H2O	2009	27.3	14.5	20.7	19.9	17.8	18.7	19.6	14.8	14.8	14.9	14.1	17.1	437.2													
OIL	2009	27.7	13.8	20.8	19.4	15.4	13.8	13.0	13.1	15.0	15.1	14.1	11.4	340.2													
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.0	20.0	7.0	28.0	29.0	12.0	119.0													
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	73.3	51.0	23.8	29.8	31.1	14.0	223.0													
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	40.9	33.6	13.6	29.8	22.2	7.5	147.6													
Licence	6596			Well Name		Tundra Daly COM				Dev		V		Mineral Rights		FREEHOLD											
	UWI		100.12-12-009-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	30.0	31.0	644.0													
H2O	2009	46.6	39.3	43.5	33.5	35.0	37.3	23.9	13.7	27.5	27.5	19.6	16.8	989.7													
OIL	2009	23.9	22.7	23.3	18.7	19.1	18.1	14.3	9.3	8.8	10.6	6.3	5.0	604.0													
DAY	2008	0.0	0.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	289.0													
H2O	2008	0.0	0.0	116.0	86.2	69.6	64.1	56.8	53.7	37.0	62.5	40.3	39.3	625.5													
OIL	2008	0.0	0.0	63.3	72.4	52.2	41.3	37.8	35.9	37.9	18.1	32.3	32.7	423.9													
	UWI		100.12-12-009-29W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole S				Field Code		1		Pool Code		59S		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	126.0													
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	37.2	37.4	26.7	22.7	125.3													
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	17.0	20.5	16.2	14.9	74.6													
Licence	6597			Well Name		Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN											
	UWI		100.04-02-009-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2009	13.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	348.0													
H2O	2009	101.0	320.7	271.2	279.0	291.8	293.2	156.8	155.7	147.7	154.5	157.3	161.2	2,542.9													
OIL	2009	60.5	110.3	81.7	96.4	98.0	87.5	46.8	47.4	44.7	32.0	23.6	23.4	752.9													
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	1.0	6.0													
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	0.0	0.0	0.0	4.5	52.8													
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.6													
Licence	6598			Well Name		CNRL Pierson				Dev		V		Mineral Rights		FREEHOLD											

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Licence 6598		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-30-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	30.0	30.0	31.0	630.0
GAS	2009	2.2	1.9	0.6	2.1	2.3	2.6	2.9	2.7	3.0	3.7	4.0	5.4	50.9
H2O	2009	0.3	0.3	0.3	0.4	2.1	3.0	1.6	4.0	7.8	7.0	5.5	7.7	115.1
OIL	2009	45.1	35.4	40.4	37.6	34.8	32.4	25.0	31.4	29.1	28.9	25.1	27.4	936.2
DAY	2008	0.0	0.0	5.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	274.0
GAS	2008	0.0	0.0	0.0	3.6	3.1	0.8	1.2	2.0	1.5	2.5	1.7	1.1	17.5
H2O	2008	0.0	0.0	23.5	31.1	16.8	0.3	0.5	0.6	0.7	0.6	0.6	0.4	75.1
OIL	2008	0.0	0.0	3.9	94.2	78.9	65.8	51.5	50.1	51.3	51.1	46.2	50.6	543.6
Licence 6599		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-30-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	8.0	7.0	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.0
GAS	2009	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5
H2O	2009	5.7	5.1	5.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.2
OIL	2009	2.1	1.8	1.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1
DAY	2008	0.0	0.0	5.0	29.0	29.0	30.0	30.0	31.0	21.0	8.0	16.0	19.0	218.0
GAS	2008	0.0	0.0	0.0	3.1	2.7	1.6	1.4	2.2	1.4	0.7	0.7	0.6	14.4
H2O	2008	0.0	0.0	40.1	76.5	19.8	13.1	11.0	15.3	15.7	14.6	31.6	28.7	266.4
OIL	2008	0.0	0.0	5.5	11.8	11.7	6.9	6.1	2.8	2.7	4.9	10.6	11.0	74.0
Licence 6600		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-12-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	26.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	641.0
H2O	2009	20.6	21.6	18.2	16.0	16.7	17.8	16.3	17.9	17.4	17.5	16.6	19.1	578.4
OIL	2009	30.9	32.4	27.4	24.9	25.3	24.2	24.5	29.2	26.0	21.7	20.2	16.9	797.5
DAY	2008	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	290.0
H2O	2008	0.0	0.0	79.3	59.0	30.8	33.1	33.1	29.0	26.9	26.3	22.4	22.8	362.7
OIL	2008	0.0	0.0	72.2	69.3	68.7	49.7	43.3	43.4	40.3	39.3	33.6	34.1	493.9
Licence 6601		Well Name Border Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-05-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	23.0	30.0	24.0	29.0	31.0	29.0	30.0	29.0	30.0	642.0
H2O	2009	31.3	11.7	19.7	14.9	26.7	24.8	23.0	23.3	42.5	34.9	37.1	39.1	624.5
OIL	2009	17.4	30.7	26.0	26.0	28.8	39.7	39.7	33.4	27.3	27.6	29.2	24.1	685.8
DAY	2008	0.0	0.0	28.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	298.0
H2O	2008	0.0	0.0	41.3	39.7	31.3	34.1	27.0	23.4	25.3	28.1	20.1	25.2	295.5
OIL	2008	0.0	0.0	25.0	45.8	44.3	33.2	38.4	37.0	28.8	26.1	30.4	26.9	335.9

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Licence 6603		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-01-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	26.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	625.0
H2O	2009	25.0	15.8	14.2	18.0	18.9	20.1	25.7	18.5	14.5	29.9	32.1	30.4	610.8
OIL	2009	30.5	24.2	22.3	22.8	23.3	22.2	34.5	22.9	16.8	30.2	29.5	27.0	670.7
DAY	2008	0.0	0.0	19.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	12.0	272.0
H2O	2008	0.0	0.0	84.9	50.2	40.7	31.4	35.7	27.7	23.3	21.8	19.2	12.8	347.7
OIL	2008	0.0	0.0	64.8	52.8	39.9	41.5	29.8	31.3	28.3	26.6	28.4	21.1	364.5
Licence 6604		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.07-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.0	30.0	31.0	17.0	27.0	7.0	30.0	31.0	30.0	31.0	506.1
H2O	2009	113.4	95.6	97.1	99.6	87.6	40.8	63.7	19.6	64.1	91.3	55.3	29.8	2,087.2
OIL	2009	355.8	299.6	289.8	298.1	253.3	128.2	192.4	58.7	223.5	222.7	166.8	96.9	6,201.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	2.8	30.0	31.0	30.0	30.3	30.0	31.0	185.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	380.1	252.3	191.3	152.1	123.2	130.3	1,229.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	46.4	1036.7	750.5	550.2	451.6	397.6	382.4	3,615.4
Licence 6605		Well Name Neo Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-33-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole DD					Field Code 1		Pool Code 59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	557.0
H2O	2009	3.2	4.0	0.5	4.2	4.0	3.4	3.6	3.0	3.2	3.2	2.7	3.1	167.1
OIL	2009	56.9	42.6	47.2	45.6	42.8	40.3	39.0	38.5	34.6	32.8	32.6	31.2	1,046.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	30.0	31.0	192.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	2.0	53.8	53.4	7.0	4.5	4.2	4.1	129.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	17.4	166.5	148.5	72.5	64.3	56.8	36.6	562.6
UWI 100.08-33-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	556.0
H2O	2009	28.7	36.2	42.3	37.6	36.2	30.9	32.4	26.7	28.7	28.6	23.9	27.8	579.2
OIL	2009	85.3	63.8	70.9	68.5	64.2	60.4	58.6	57.8	52.0	49.1	48.9	46.7	1,306.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	8.0	31.0	31.0	30.0	31.0	29.0	31.0	191.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	13.2	6.0	12.0	51.7	40.8	38.2	37.3	199.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	26.2	111.0	99.1	108.0	96.4	85.1	54.9	580.7
Licence 6606		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	511.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.0	2.5	5.1	5.3	17.0

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Licence 6606		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	16.5	14.3	14.8	14.2	13.0	13.3	15.2	13.1	12.2	9.9	8.0	9.9	374.9
OIL	2009	18.7	20.2	22.1	18.7	19.6	18.3	16.7	17.0	16.9	17.5	17.9	19.3	414.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	27.0	31.0	157.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	25.4	64.0	51.3	32.7	25.7	21.4	220.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.0	57.9	46.9	30.4	24.0	25.1	191.3
Licence 6607		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	5.0	28.0	31.0	30.0	31.0	17.0	15.0	31.0	30.0	30.0	30.0	31.0	466.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.5	2.4	1.8	0.9	10.3
H2O	2009	2.7	25.4	17.2	10.0	7.1	4.0	3.1	6.2	6.5	6.3	6.8	5.0	259.7
OIL	2009	5.5	62.6	43.6	35.4	35.0	18.9	15.1	31.5	34.5	35.8	36.8	33.5	671.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	27.0	31.0	157.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	26.2	44.6	26.7	22.7	20.6	18.6	159.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.3	68.7	60.4	53.7	46.0	45.4	283.5
Licence 6608		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 102.16-25-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	29.0	30.0	27.0	28.0	30.0	30.0	8.0	29.0	31.0	536.0
GAS	2009	2.0	3.1	3.4	2.0	1.5	1.3	1.1	2.8	2.5	0.8	2.7	3.1	40.1
H2O	2009	0.0	0.3	0.3	1.9	2.9	3.1	2.1	0.0	3.2	1.3	6.6	13.4	90.2
OIL	2009	26.4	34.3	37.9	16.2	19.1	27.8	27.8	26.6	16.1	2.9	13.9	23.2	518.8
DAY	2008	0.0	0.0	5.0	30.0	28.0	29.0	31.0	4.0	0.0	19.0	28.0	31.0	205.0
GAS	2008	0.0	0.0	0.0	3.7	4.0	2.7	1.9	0.2	0.0	1.0	0.3	0.0	13.8
H2O	2008	0.0	0.0	26.8	15.5	9.2	3.3	0.3	0.0	0.0	0.0	0.0	0.0	55.1
OIL	2008	0.0	0.0	13.0	54.0	37.5	39.3	37.0	4.3	0.0	11.4	22.9	27.2	246.6
Licence 6609		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-25-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	27.0	30.0	29.0	31.0	25.0	30.0	30.0	31.0	622.0
GAS	2009	3.3	0.0	0.0	3.2	2.6	3.2	1.5	2.3	2.0	2.7	2.7	3.0	45.5
H2O	2009	0.3	0.3	0.3	0.3	29.5	7.1	3.6	7.3	7.9	7.9	7.7	5.9	159.0
OIL	2009	45.2	38.5	44.1	43.2	29.7	47.0	43.7	37.4	28.5	34.6	34.7	38.7	1,134.1
DAY	2008	0.0	0.0	3.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	27.0	31.0	270.0
GAS	2008	0.0	0.0	0.0	2.3	2.1	2.3	2.2	2.0	1.4	2.3	1.4	3.0	19.0
H2O	2008	0.0	0.0	37.7	40.7	0.5	0.3	0.3	0.2	0.3	0.4	0.3	0.2	80.9
OIL	2008	0.0	0.0	0.8	113.7	105.9	82.5	81.3	68.3	62.5	57.3	47.9	48.6	668.8

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Licence 6610		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-05-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	552.0
H2O	2009	49.6	49.2	51.7	46.3	45.1	36.5	36.3	32.4	31.3	32.3	30.2	29.1	917.7
OIL	2009	18.3	17.1	20.8	21.1	21.0	15.6	15.6	14.1	13.0	14.8	14.4	14.0	374.1
DAY	2008	0.0	0.0	0.0	0.0	1.0	9.0	26.0	31.0	30.0	31.0	30.0	31.0	189.0
H2O	2008	0.0	0.0	0.0	0.0	64.0	64.0	78.0	71.8	48.9	45.6	37.5	37.9	447.7
OIL	2008	0.0	0.0	0.0	0.0	5.0	18.4	45.0	33.7	19.5	19.5	16.8	16.4	174.3
Licence 6611		Well Name Legacy Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.09-07-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	4.0	0.0	6.0	0.0	7.0	20.0	20.0	12.0	26.0	27.0	3.0	0.0	242.0
H2O	2009	21.5	0.0	32.9	0.0	23.4	18.6	28.3	20.1	17.9	22.9	2.4	0.0	560.6
OIL	2009	0.9	0.0	8.1	0.0	22.5	4.6	7.1	5.0	4.4	5.7	0.0	0.0	115.2
DAY	2008	0.0	0.0	13.0	19.0	19.0	12.0	15.0	11.0	8.0	9.0	6.0	5.0	117.0
H2O	2008	0.0	0.0	66.0	73.6	42.0	34.4	44.1	38.9	20.9	19.6	23.0	10.1	372.6
OIL	2008	0.0	0.0	5.0	1.8	15.3	8.5	2.5	4.4	11.7	2.2	0.0	5.5	56.9
Licence 6612		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.03-30-002-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	28.0	30.0	29.0	28.0	27.0	30.0	30.0	30.0	31.0	624.0
GAS	2009	4.5	4.1	0.5	4.3	4.5	4.3	1.5	2.3	2.8	3.7	4.2	4.3	87.2
H2O	2009	36.6	21.6	91.6	102.4	109.8	110.4	103.9	87.1	84.4	85.0	96.4	136.5	1,649.0
OIL	2009	304.5	264.2	285.2	264.0	214.0	199.8	195.2	181.3	190.6	187.9	182.6	158.2	7,027.3
DAY	2008	0.0	0.0	12.0	28.0	26.0	30.0	30.0	30.0	29.0	30.0	28.0	29.0	272.0
GAS	2008	0.0	0.0	0.0	18.4	10.8	4.0	4.2	3.6	0.3	3.5	1.4	0.0	46.2
H2O	2008	0.0	0.0	69.7	62.5	75.1	74.3	33.2	9.8	51.6	55.5	72.7	78.9	583.3
OIL	2008	0.0	0.0	249.2	621.5	578.1	570.8	498.7	472.4	424.9	376.5	313.3	294.4	4,399.8
Licence 6615		Well Name Tundra Sinclair Prov. WSW				Dev V		Mineral Rights CROWN						
UWI 102.16-32-007-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole					Field Code 1		Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2009	7332.0	6818.0	9977.0	10182.0	10617.0	10385.0	10217.0	10449.0	12132.0	15236.0	17510.0	21029.0	193,386.2
WSR	2008	0.0	0.0	0.0	5146.2	5417.0	5579.0	5925.0	5948.0	6248.0	4606.0	6614.0	6019.0	51,502.2
Licence 6616		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-35-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	553.0
H2O	2009	25.2	25.2	25.7	24.2	25.1	21.4	21.8	22.3	19.4	20.0	18.8	17.0	572.0
OIL	2009	27.3	27.3	27.7	26.3	23.1	21.6	21.8	22.3	19.4	20.0	18.8	17.0	622.5

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Licence	6616	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD				
UWI	100.08-35-008-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2008	0.0	0.0	1.0	0.0	1.0	28.0	31.0	30.0	30.0	31.0	30.0	26.0	208.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	89.5	54.4	36.3	34.5	33.6	29.0	28.6	305.9		
OIL	2008	0.0	0.0	4.0	0.0	2.0	99.3	58.5	52.8	37.4	36.4	29.2	30.3	349.9		
Licence	6617	Well Name		Tundra Sinclair HZNTL		Dev		H		Mineral Rights		FREEHOLD				
UWI	100.13-25-008-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	644.0		
H2O	2009	191.4	161.4	165.1	149.3	180.0	118.0	113.0	131.7	97.1	86.1	80.3	83.9	4,722.0		
OIL	2009	127.6	107.6	97.4	103.2	121.8	70.2	66.4	66.9	55.6	49.5	47.3	47.7	3,350.3		
DAY	2008	0.0	0.0	13.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	282.0		
H2O	2008	0.0	0.0	234.4	344.2	491.5	447.3	415.3	322.4	258.1	231.2	211.6	208.7	3,164.7		
OIL	2008	0.0	0.0	107.0	273.6	347.5	337.5	375.0	274.7	219.9	175.3	139.4	139.2	2,389.1		
Licence	6618	Well Name		Tundra Regent HZNTL		Dev		H		Mineral Rights		FREEHOLD				
UWI	100.05-26-004-22W1.00	Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code		13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	515.0		
H2O	2009	2949.5	2641.5	2920.6	2813.9	2834.9	2815.2	2965.3	2802.5	2813.9	2847.4	2955.3	3118.8	45,835.9		
OIL	2009	64.6	55.0	58.9	57.5	55.5	49.6	41.1	39.0	39.9	40.4	40.4	40.9	1,053.0		
DAY	2008	0.0	0.0	1.0	0.0	0.0	1.0	28.0	28.0	25.0	24.0	15.0	31.0	153.0		
H2O	2008	0.0	0.0	109.5	0.0	0.0	7.5	1842.9	1750.2	1666.8	1626.2	1356.8	2997.2	11,357.1		
OIL	2008	0.0	0.0	25.5	0.0	0.0	1.5	185.5	64.8	48.3	50.9	28.0	65.7	470.2		
Licence	6619	Well Name		Sinclair Unit No. 4 Prov. HZNTL		Dev		H		Mineral Rights		CROWN				
UWI	100.01-11-007-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.6	31.0	30.8	30.0	30.8	30.0	31.0	640.0		
H2O	2009	449.9	384.9	416.1	373.6	382.8	322.6	345.5	358.2	330.3	342.1	328.0	336.4	10,554.7		
OIL	2009	68.5	60.0	60.7	58.0	51.3	47.8	49.2	45.3	42.9	43.6	44.4	45.2	1,741.2		
DAY	2008	0.0	0.0	13.0	30.0	31.0	22.0	30.0	30.0	30.0	28.8	30.0	31.0	275.8		
H2O	2008	0.0	0.0	1.3	776.9	1046.8	794.1	823.2	686.2	591.5	422.3	556.5	485.5	6,184.3		
OIL	2008	0.0	0.0	23.7	158.3	204.4	146.1	155.3	106.6	92.6	82.8	80.9	73.6	1,124.3		
Licence	6620	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD				
UWI	100.12-35-008-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	24.0	28.0	28.0	30.0	31.0	4.0	23.0	27.0	30.0	31.0	30.0	22.0	595.0		
H2O	2009	26.0	25.9	24.6	25.0	23.2	2.8	31.3	27.7	27.0	25.2	23.2	20.8	760.0		
OIL	2009	28.9	31.6	29.9	30.5	28.3	3.3	39.4	27.7	27.0	25.2	23.2	20.8	751.0		
DAY	2008	0.0	0.0	21.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	287.0		

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Licence	6620	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-35-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	126.0	66.7	73.3	45.0	41.1	39.0	32.3	32.7	21.2	0.0	477.3
OIL	2008	0.0	0.0	75.7	66.8	35.2	45.2	41.4	36.1	32.5	32.8	38.9	30.6	435.2
Licence	6621	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.14-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	28.0	31.0	30.0	29.0	12.0	31.0	31.0	30.0	31.0	28.0	31.0	518.0
H2O	2009	206.5	237.8	234.8	181.4	165.0	60.2	141.6	164.5	162.2	176.7	155.8	155.1	5,081.0
OIL	2009	199.5	229.8	215.9	167.0	146.3	58.2	131.5	136.7	137.8	142.5	108.4	95.1	4,410.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	183.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	975.3	658.4	474.1	355.3	286.7	289.6	3,039.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	747.5	602.9	419.9	325.0	284.9	261.6	2,641.8
Licence	6622	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-07-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.9
DAY	2008	0.0	0.0	11.0	26.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0
H2O	2008	0.0	0.0	117.1	163.4	127.8	117.6	0.0	0.0	0.0	0.0	0.0	0.0	525.9
OIL	2008	0.0	0.0	16.0	22.8	22.2	26.9	0.0	0.0	0.0	0.0	0.0	0.0	87.9
Licence	6623	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	15.0	24.0	20.0	0.0	17.0	4.0	0.0	0.0	13.0	30.0	3.0	337.0
H2O	2009	333.9	227.8	213.3	164.4	0.0	201.9	52.2	0.0	0.0	562.0	1380.0	141.3	6,259.7
OIL	2009	5.8	4.8	14.1	11.9	0.0	8.1	1.6	0.0	0.0	2.3	14.1	1.8	189.1
DAY	2008	0.0	0.0	0.0	0.0	1.0	25.0	31.0	30.0	24.0	29.0	29.0	23.0	192.0
H2O	2008	0.0	0.0	0.0	0.0	4.0	345.3	434.5	522.2	367.5	473.9	455.7	379.8	2,982.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	35.1	30.2	22.3	18.4	10.2	1.6	6.8	124.6
Licence	6624	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-05-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	29.0	28.0	29.0	28.0	29.0	28.0	30.0	31.0	28.0	31.0	549.0
H2O	2009	31.8	34.6	39.8	35.3	30.9	28.7	30.5	29.5	47.8	31.8	25.9	27.5	873.2
OIL	2009	13.9	18.9	27.6	23.3	26.5	26.9	25.9	21.2	8.7	21.2	19.2	20.5	538.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	23.0	31.0	31.0	27.0	31.0	29.0	31.0	203.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	138.6	86.2	77.2	70.1	68.8	20.6	17.6	479.1

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Licence	6624	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-05-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	91.2	66.3	41.3	30.1	29.6	19.5	7.1	285.1
Licence	6625	Well Name White North Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-36-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7		Pool Code 42E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	27.0	24.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	216.1	206.8	0.0	0.0	0.0	0.0	0.0	422.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0	15.7
UWI	100.01-36-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	414.0
H2O	2009	20.0	17.3	18.5	18.7	11.4	12.8	1.3	11.0	13.5	15.0	12.5	8.7	250.8
OIL	2009	36.2	34.4	36.5	21.2	40.1	20.8	28.9	17.0	16.4	20.0	18.3	16.3	418.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	28.0	60.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	58.1	18.6	90.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	76.3	32.9	112.7
Licence	6626	Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-15-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.9	30.0	31.0	29.7	31.0	31.0	30.0	30.8	30.0	31.0	612.1
H2O	2009	14.7	14.1	19.9	13.5	19.5	16.5	16.3	15.0	13.7	14.1	13.6	16.4	322.8
OIL	2009	106.8	91.1	90.2	89.9	77.2	72.1	61.0	61.8	60.6	60.0	61.3	73.1	2,328.6
DAY	2008	0.0	0.0	3.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	10.7	24.0	248.7
H2O	2008	0.0	0.0	0.0	6.5	17.6	14.1	13.4	12.1	11.5	13.7	29.7	16.9	135.5
OIL	2008	0.0	0.0	29.8	271.4	190.3	161.3	152.7	139.2	130.1	124.4	113.3	111.0	1,423.5
Licence	6627	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	606.0
GAS	2009	2.2	0.0	0.0	2.1	3.1	2.9	0.6	1.2	0.8	0.9	0.9	2.8	48.8
H2O	2009	1.8	1.8	1.0	1.0	6.0	6.1	0.9	0.0	0.0	0.0	0.0	0.0	75.7
OIL	2009	32.2	30.2	27.6	27.1	21.0	20.0	24.3	25.8	23.7	22.1	22.1	19.6	835.6
DAY	2008	0.0	0.0	5.0	29.0	29.0	30.0	31.0	27.0	4.0	31.0	27.0	31.0	244.0
GAS	2008	0.0	0.0	0.0	5.3	5.9	6.3	4.5	2.1	0.3	2.9	1.9	2.1	31.3
H2O	2008	0.0	0.0	25.3	11.7	3.6	3.8	3.7	2.6	0.4	2.6	1.8	1.6	57.1

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Licence	6627	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	15.3	101.3	88.3	93.1	79.8	52.4	8.0	42.9	28.9	29.9	539.9
Licence	6628	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	31.0	30.0	31.0	30.0	29.0	18.0	30.0	30.0	30.0	31.0	614.0
GAS	2009	1.7	0.0	0.0	1.8	2.8	2.9	0.1	0.9	1.5	1.8	1.8	1.9	38.7
H2O	2009	0.3	0.2	0.3	0.3	3.8	4.3	6.0	3.5	6.2	5.9	6.1	7.6	148.6
OIL	2009	39.7	28.5	50.4	50.9	40.8	37.8	29.1	16.8	25.5	23.6	23.6	25.5	1,220.1
DAY	2008	0.0	0.0	1.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	269.0
GAS	2008	0.0	0.0	0.0	1.9	2.5	2.8	2.8	3.5	2.1	2.5	1.5	1.9	21.5
H2O	2008	0.0	0.0	10.3	47.3	15.3	9.6	8.4	7.3	4.9	0.3	0.4	0.3	104.1
OIL	2008	0.0	0.0	0.6	145.2	123.6	113.2	93.9	84.3	79.0	70.2	56.3	61.6	827.9
Licence	6629	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.09-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	29.0	31.0	26.0	26.0	31.0	30.0	31.0	11.0	18.0	491.8
H2O	2009	98.8	85.9	63.3	91.9	70.8	48.8	49.2	51.7	44.8	69.6	30.3	58.1	1,652.4
OIL	2009	230.4	200.2	140.1	203.6	151.6	113.5	110.0	103.7	91.9	135.2	85.7	74.4	4,130.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	26.5	31.0	29.3	31.0	29.0	31.0	177.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	231.1	195.6	135.7	122.7	95.3	108.8	889.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	753.7	581.1	390.5	299.4	228.4	237.0	2,490.1
Licence	6630	Well Name Petrobakken et al Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-09-002-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 O				Field Code 3		Pool Code 440		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	5.0	21.0	29.0	2.4	30.0	31.0	31.0	21.0	31.0	30.0	31.0	457.4
H2O	2009	3419.4	536.4	2296.7	3143.6	4724.0	4581.9	4770.0	4700.6	3179.8	4597.7	2832.5	3135.7	58,372.6
OIL	2009	59.6	8.0	32.6	47.7	47.4	45.9	46.8	32.0	31.0	38.8	25.2	28.0	2,341.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	14.0	0.0	30.0	30.0	31.0	30.0	30.0	165.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	1122.6	0.0	2972.2	2877.4	2981.6	3246.0	3254.5	16,454.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	401.4	425.4	318.0	285.6	256.3	109.4	102.5	1,898.6
Licence	6631	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	574.0
H2O	2009	52.7	45.2	43.1	35.5	45.6	48.5	43.4	49.1	52.1	50.5	40.6	39.3	1,085.9
OIL	2009	28.4	24.4	23.1	19.6	18.8	17.4	13.4	8.9	8.4	12.5	12.1	11.6	462.1
DAY	2008	0.0	0.0	0.0	0.0	1.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	211.0

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Licence	6631	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI 100.13-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	131.9	89.8	77.3	71.0	65.2	51.9	53.2	540.3
OIL	2008	0.0	0.0	0.0	0.0	1.0	69.5	39.1	33.2	30.1	28.0	31.9	30.7	263.5
Licence	6632	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI 100.07-31-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	31.0	23.0	27.0	28.0	28.0	27.0	30.0	24.0	503.0
H2O	2009	45.0	34.5	31.4	29.0	33.4	24.0	25.7	25.9	28.3	27.1	28.0	21.3	809.0
OIL	2009	3.8	2.9	4.5	5.6	6.3	4.8	5.3	5.6	6.0	5.9	5.3	4.3	102.0
DAY	2008	0.0	0.0	0.0	0.0	1.0	14.0	31.0	31.0	30.0	31.0	0.0	31.0	169.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	94.2	94.0	70.0	55.7	49.9	45.1	46.5	455.4
OIL	2008	0.0	0.0	0.0	0.0	0.5	10.6	6.1	4.4	5.9	3.2	7.2	3.8	41.7
Licence	6634	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI 100.16-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	553.0
H2O	2009	74.8	62.4	69.0	64.8	59.7	46.5	58.4	47.7	44.3	43.3	39.4	38.3	1,335.8
OIL	2009	50.8	40.1	44.9	43.2	38.9	36.0	48.1	39.1	36.4	35.6	32.3	31.5	1,023.1
DAY	2008	0.0	0.0	0.0	0.0	1.0	20.0	28.0	29.0	27.0	30.0	30.0	31.0	196.0
H2O	2008	0.0	0.0	0.0	0.0	10.2	128.6	115.5	102.3	86.8	83.5	81.7	78.6	687.2
OIL	2008	0.0	0.0	0.0	0.0	7.3	123.8	100.0	77.2	68.2	65.6	51.6	52.5	546.2
Licence	6635	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.01-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	23.0	2.0	19.0	31.0	30.0	31.0	487.2
H2O	2009	168.1	137.6	152.5	128.4	134.4	116.1	79.6	8.3	60.2	178.4	141.3	85.7	3,141.9
OIL	2009	453.1	369.9	389.9	329.3	332.2	312.0	205.7	21.0	179.8	372.6	366.0	239.8	8,392.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	18.2	31.0	29.0	31.0	30.0	31.0	170.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	234.0	507.2	315.7	274.8	227.3	192.3	1,751.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	992.5	1207.9	808.3	699.1	629.0	484.2	4,821.0
Licence	6636	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.08-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	22.0	0.0	17.0	30.0	11.0	31.0	28.0	20.0	14.0	31.0	432.7
H2O	2009	51.1	49.4	32.9	0.0	38.9	45.1	15.4	47.5	28.5	21.0	96.1	151.6	1,046.7
OIL	2009	171.0	165.3	110.3	0.0	130.7	150.7	69.3	136.3	95.3	70.5	86.2	123.8	3,246.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.7	31.0	30.0	31.0	27.0	31.0	169.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	26.1	138.7	96.8	83.2	67.3	57.1	469.2

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Licence	6636	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	452.7	464.6	324.3	278.8	225.5	191.5	1,937.4
Licence	6638	Well Name Sinclair Unit No. 4 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	100.16-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.9	27.9	31.0	29.6	31.0	29.8	30.8	30.3	29.7	30.8	30.0	0.0	493.5
H2O	2009	731.6	547.2	578.8	474.7	481.1	409.0	420.0	396.0	363.1	361.8	108.5	0.0	9,403.4
OIL	2009	271.4	192.9	172.2	149.7	124.8	120.4	110.5	109.9	104.2	101.1	93.7	0.0	3,138.4
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.0	623.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	20.0	21.0	29.0	31.0	29.8	30.9	161.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	428.9	773.6	725.9	912.3	765.2	925.7	4,531.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	127.2	277.3	271.2	298.8	279.1	334.0	1,587.6
Licence	6639	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	558.0
H2O	2009	29.5	25.8	25.4	23.4	12.4	13.8	13.7	12.7	11.9	12.1	12.1	12.7	513.8
OIL	2009	75.6	66.2	65.4	60.2	68.2	55.2	54.7	51.0	47.5	48.3	44.2	45.1	1,424.2
DAY	2008	0.0	0.0	0.0	0.0	1.0	23.0	29.0	30.0	28.0	31.0	30.0	27.0	199.0
H2O	2008	0.0	0.0	0.0	0.0	3.0	70.0	66.5	38.6	35.2	35.4	30.3	29.3	308.3
OIL	2008	0.0	0.0	0.0	0.0	1.5	148.9	132.5	115.3	96.5	91.0	81.3	75.6	742.6
Licence	6640	Well Name 5369500 MB Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-16-012-29W1.03	Field Name Kirkella				Pool Name Lodgepole A				Field Code	9	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	164.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.5	0.0	0.0	0.0	0.0	0.0	274.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	35.1
DAY	2008	0.0	0.0	0.0	0.0	16.0	23.0	27.0	26.0	12.0	30.0	26.0	0.0	160.0
H2O	2008	0.0	0.0	0.0	0.0	16.7	19.3	11.4	12.4	14.5	119.3	58.0	0.0	251.6
OIL	2008	0.0	0.0	0.0	0.0	5.4	6.9	5.4	3.3	2.4	8.2	2.5	0.0	34.1
Licence	6641	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.06-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	511.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	4.2	2.5	2.4	3.3	16.9
H2O	2009	47.3	48.8	44.6	46.7	38.3	25.5	40.5	50.7	49.3	61.5	61.7	71.0	1,021.4
OIL	2009	53.6	55.4	76.0	79.8	69.5	29.4	50.9	47.8	47.2	41.0	40.1	32.7	910.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	29.0	31.0	29.0	31.0	149.0

**Manitoba Production
2006 To 2009**

Licence	6641	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.06-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	112.3	79.2	78.6	83.5	45.3	36.6	435.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	34.8	62.7	56.0	55.9	38.6	39.0	287.0
Licence	6642	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-34-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b C				Field Code 7	Pool Code 35C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	23.0	10.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	484.0
H2O	2009	81.5	77.0	72.3	62.9	166.4	162.0	164.5	180.9	170.7	180.3	173.2	177.9	2,161.1
OIL	2009	158.3	141.0	95.9	65.5	62.9	59.9	60.7	66.9	57.6	50.9	48.8	50.1	1,928.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	149.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	83.3	95.8	86.0	82.6	491.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.1	230.6	185.8	167.1	160.2	1,009.8
Licence	6643	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-16-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	28.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	544.0
H2O	2009	252.0	216.2	193.7	176.4	166.2	152.5	143.2	131.9	131.8	134.8	130.7	134.3	3,681.4
OIL	2009	280.0	222.7	178.6	198.7	186.5	173.2	162.4	143.4	148.0	154.6	152.1	154.5	3,795.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	4.0	31.0	31.0	28.0	30.0	30.0	31.0	185.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	132.0	272.9	301.1	251.9	254.8	256.4	248.6	1,717.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	11.6	293.4	261.2	247.8	279.3	273.6	274.3	1,641.2
Licence	6645	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	30.0	461.0
GAS	2009	3.0	2.7	3.1	3.0	3.0	2.9	2.6	2.6	2.5	0.4	0.0	2.0	35.1
H2O	2009	2.5	2.3	2.5	6.7	6.6	6.6	9.5	11.8	9.7	4.9	4.3	4.7	143.0
OIL	2009	25.0	19.9	21.8	16.4	13.6	12.6	8.6	35.8	35.7	15.6	12.3	12.0	405.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	22.0	30.0	31.0	109.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.9	2.2	7.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	4.5	6.5	4.9	70.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.5	34.8	45.1	41.2	176.6
Licence	6646	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	19.0	29.0	30.0	30.0	31.0	30.0	23.0	455.0
GAS	2009	1.9	2.6	2.8	2.7	2.7	2.5	0.5	2.3	1.7	3.3	4.2	3.2	34.9
H2O	2009	8.8	1.7	1.0	1.8	1.9	1.4	111.9	5.2	3.8	3.8	4.3	4.0	197.0

**Manitoba Production
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Licence 6646		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	50.4	28.3	28.6	21.5	20.8	16.3	5.3	16.9	15.0	15.9	16.1	12.9	499.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	13.0	31.0	118.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	1.9	0.2	2.3	4.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	11.1	1.2	0.8	9.8	47.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	63.3	51.4	53.5	61.1	251.9
Licence 6647		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	18.0	28.0	28.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	29.0	19.0	466.0
GAS	2009	1.2	2.1	2.2	2.3	2.2	3.8	5.6	2.9	2.0	2.7	2.9	2.2	40.3
H2O	2009	7.8	11.0	8.6	8.4	5.6	9.5	11.1	11.8	15.8	12.2	9.8	6.0	211.8
OIL	2009	14.5	20.5	17.8	19.9	21.4	13.2	11.6	12.9	18.1	15.2	12.7	8.4	355.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	135.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.1	2.1	2.0	8.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	27.7	16.2	12.1	12.7	94.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.4	50.4	39.5	31.4	26.3	169.0
Licence 6648		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	499.0
GAS	2009	0.0	2.6	2.8	2.6	2.4	3.7	5.5	2.4	1.7	1.6	2.5	2.8	30.6
H2O	2009	2.0	1.6	1.3	1.9	2.8	4.9	6.0	3.9	3.8	5.0	5.2	6.5	100.6
OIL	2009	94.6	75.6	67.0	66.2	69.8	48.2	41.8	52.1	54.1	55.1	47.4	49.4	1,017.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	136.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	15.5	5.5	2.0	1.8	55.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	29.4	66.7	90.8	94.2	295.7
Licence 6649		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	498.0
GAS	2009	0.8	0.9	0.5	0.9	1.0	0.8	0.6	0.0	0.6	2.8	2.8	2.8	18.9
H2O	2009	13.4	12.3	12.0	12.2	9.7	7.4	7.5	7.0	5.9	3.4	4.4	6.9	247.5
OIL	2009	26.9	24.4	27.8	28.6	27.2	22.5	21.0	21.0	18.3	10.8	13.1	17.4	460.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	140.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	1.3	0.9	1.0	4.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	36.2	27.4	24.5	15.8	145.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.1	51.6	36.6	34.1	32.9	201.3

Manitoba Production 2006 To 2009															
Licence 6650		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD							
UWI 100.14-19-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	474.0	
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.5	3.1	2.7	2.2	10.9	
H2O	2009	7.2	3.0	3.2	4.0	2.6	0.3	0.4	0.3	0.8	2.4	2.7	3.8	154.7	
OIL	2009	63.0	38.8	44.2	48.2	48.7	44.0	38.9	35.8	36.3	38.9	38.5	42.5	824.4	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	29.0	31.0	114.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	29.3	13.2	7.6	124.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	91.4	72.9	69.5	306.6	
Licence 6651		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD							
UWI 100.01-30-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	26.0	462.0	
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	2.2	1.0	0.8	4.9	
H2O	2009	7.1	6.0	4.8	5.1	6.7	7.4	6.9	6.7	6.6	6.4	5.5	5.8	110.1	
OIL	2009	11.5	11.9	12.0	11.6	8.4	6.6	9.1	9.8	8.8	8.3	7.4	6.7	176.1	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	0.0	107.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	9.4	9.2	0.0	35.1	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	26.5	21.4	12.6	0.0	64.0	
Licence 6652		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD							
UWI 100.07-30-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	504.0	
GAS	2009	1.0	0.9	0.7	0.6	0.7	0.9	0.3	1.1	1.5	2.2	2.8	3.1	21.6	
H2O	2009	2.7	3.0	1.8	1.4	1.4	1.5	1.5	1.4	2.5	3.0	3.6	4.6	100.0	
OIL	2009	41.8	33.2	31.6	29.2	29.8	28.4	27.5	28.2	23.7	21.4	21.1	22.9	614.9	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	141.0	
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.1	0.6	1.0	1.0	5.8	
H2O	2008	0													

**Manitoba Production
2006 To 2009**

Licence	6653	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	0.0	2.0	1.4	0.6	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.9	0.0	49.0	36.8	34.2	199.9
Licence	6654	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	15.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	22.0	479.0
GAS	2009	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	1.5	0.5	0.0	11.9
H2O	2009	5.9	11.8	7.6	4.7	4.6	4.7	4.3	4.3	4.5	5.3	4.3	3.2	150.3
OIL	2009	9.3	16.9	21.4	23.2	24.1	23.3	18.2	18.7	12.8	16.0	14.8	11.0	360.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	30.0	18.0	141.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	2.2	6.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	13.3	36.7	13.7	5.9	8.8	6.7	85.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	44.2	37.8	32.8	24.6	11.2	150.7
Licence	6655	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	498.0
GAS	2009	1.2	0.9	1.0	0.9	0.9	0.9	0.1	0.5	0.9	1.3	2.2	3.1	20.7
H2O	2009	1.1	1.5	1.5	1.4	7.0	13.8	11.4	11.1	15.1	14.7	11.6	11.1	160.6
OIL	2009	38.4	45.4	50.9	50.9	49.0	42.5	40.8	42.0	40.5	41.6	32.4	27.0	707.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	29.0	31.0	29.0	21.0	141.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.7	2.3	2.0	1.5	6.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	12.5	42.7	0.1	2.1	1.2	0.7	59.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.2	60.0	2.8	62.6	50.8	30.1	206.5
Licence	6656	Well Name Kiwi Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole CC				Field Code 1	Pool Code 59CC	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	15.0	20.0	30.0	31.0	31.0	30.0	3.1	30.0	28.0	439.1
H2O	2009	14.8	22.6	21.3	22.1	30.8	24.4	23.8	25.8	21.0	12.5	22.6	27.0	485.0
OIL	2009	24.9	21.7	23.0	5.7	6.1	14.9	9.8	7.4	7.7	7.2	6.9	6.6	278.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	132.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.9	61.5	37.7	31.2	26.0	216.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	49.2	24.6	23.0	23.6	136.8
UWI	100.05-06-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.0	31.0	15.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	467.0
H2O	2009	3.3	4.9	4.7	4.9	6.8	5.4	5.2	5.7	4.6	2.7	5.0	6.0	106.6

**Manitoba Production
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Licence	6656	Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-06-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	5.5	4.8	5.0	1.3	1.3	3.3	2.2	1.6	1.7	1.6	1.5	1.4	61.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	132.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	13.5	8.3	6.8	5.7	47.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	10.8	5.4	5.0	5.2	30.0
Licence	6657	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.08-32-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	540.0
H2O	2009	97.6	83.0	90.8	82.7	80.2	78.7	75.9	69.3	62.4	58.4	56.0	53.7	1,848.0
OIL	2009	9.3	8.6	9.3	9.0	9.5	9.4	9.3	9.1	8.7	8.2	8.0	7.5	182.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	27.0	31.0	30.0	31.0	175.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	288.8	201.0	144.4	123.6	100.4	101.1	959.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.5	10.6	7.4	8.8	9.0	8.9	76.2
Licence	6658	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.13-16-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	507.0
H2O	2009	25.4	21.2	25.5	24.9	26.7	1.8	30.7	31.6	21.8	15.3	12.2	12.2	494.1
OIL	2009	62.1	49.4	55.1	54.5	59.9	4.0	67.1	69.6	55.3	49.2	47.2	49.5	1,132.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	171.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	64.5	50.8	41.2	34.4	25.9	28.0	244.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	103.4	103.3	83.7	81.2	69.6	68.4	509.6
Licence	6659	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.02-11-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.8	28.0	31.0	30.0	19.6	29.8	30.4	31.0	29.7	30.3	30.0	31.0	524.9
H2O	2009	303.0	257.1	270.2	245.4	180.3	229.9	239.8	312.5	248.0	240.7	210.9	211.9	5,520.3
OIL	2009	52.8	54.9	47.5	46.5	31.0	49.9	47.0	27.2	34.4	34.8	33.4	34.0	1,019.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	30.3	173.3
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	370.0	611.5	484.4	421.5	347.9	335.3	2,570.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	84.2	132.9	102.9	86.4	60.9	58.8	526.1
Licence	6660	Well Name Fairborne Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.04-12-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	30.3	29.1	31.0	519.8
H2O	2009	318.5	280.3	287.8	255.5	264.8	223.5	216.4	241.7	228.8	222.1	213.0	224.7	6,074.4
OIL	2009	74.9	60.5	64.2	50.1	57.9	55.3	50.1	55.8	53.4	51.8	50.9	51.9	1,409.3

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Licence	6660		Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.04-12-007-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	20.1	29.0	29.5	156.6	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	484.9	855.2	571.5	391.8	434.6	359.3	3,097.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	90.3	234.8	135.8	87.6	103.7	80.3	732.5	
Licence	6661		Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.11-33-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole DD			Field Code	1	Pool Code	59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	552.0	
H2O	2009	11.7	14.0	7.3	9.0	13.7	10.5	10.9	15.9	9.0	8.5	13.7	8.0	291.5	
OIL	2009	49.2	36.9	35.2	31.2	43.3	40.0	30.8	33.6	33.0	33.9	25.1	30.4	916.0	
DAY	2008	0.0	0.0	0.0	0.0	0.0	4.4	30.3	31.0	30.0	31.0	30.0	31.0	187.7	
H2O	2008	0.0	0.0	0.0	0.0	0.0	12.7	50.5	21.4	21.2	21.9	17.0	14.6	159.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	8.6	150.3	92.0	69.8	67.3	48.6	56.8	493.4	
	UWI	100.11-33-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	517.3	
H2O	2009	11.7	14.0	7.3	9.0	13.8	10.5	10.8	15.9	9.0	8.5	13.7	8.0	228.2	
OIL	2009	49.3	36.8	35.2	31.3	43.2	40.0	30.9	33.7	33.0	34.0	25.1	30.4	916.3	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	153.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	21.2	22.0	17.0	14.5	96.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	8.7	150.3	92.0	69.8	67.2	48.6	56.8	493.4	
Licence	6662		Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.13-33-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole DD			Field Code	1	Pool Code	59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	486.0	
H2O	2009	18.5	15.8	6.7	8.1	12.4	8.5	9.7	14.7	8.1	8.2	16.8	7.2	280.6	
OIL	2009	69.7	59.6	58.2	54.5	54.5	49.6	59.7	54.3	44.1	42.8	39.5	34.6	1,080.5	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.5	30.0	31.0	121.5	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	42.1	26.4	24.4	145.9	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.4	159.1	96.2	80.7	459.4	
	UWI	100.13-33-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	486.0	
H2O	2009	22.5	19.2	8.1	9.9	15.1	10.3	11.9	18.0	8.9	10.0	20.5	8.8	341.8	
OIL	2009	85.3	72.8	70.8	66.6	66.6	60.6	73.0	66.4	54.0	52.4	48.2	42.2	1,320.4	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.5	30.0	31.0	121.5	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	51.5	32.6	29.8	178.6	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	194.5	117.6	98.6	561.5	

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Licence 6663		Well Name 4996446 Virden				Dev V		Mineral Rights FREEHOLD						
UWI 102.15-36-009-26W1.02		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	369.0
H2O	2009	0.0	0.0	0.0	0.0	73.0	24.6	32.7	31.3	26.5	29.0	27.6	28.3	1,061.3
OIL	2009	0.0	0.0	0.0	0.0	1.8	10.4	13.1	11.2	10.1	11.1	12.9	7.7	181.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	17.0	21.0	31.0	28.0	31.0	28.0	0.0	156.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	171.3	108.2	48.7	104.8	182.0	173.3	0.0	788.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	7.0	6.5	36.8	19.2	22.0	11.7	0.0	103.2
Licence 6665		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.04-08-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	539.0
H2O	2009	186.8	180.3	191.9	174.8	145.2	129.5	124.7	119.9	111.4	100.0	94.9	87.0	3,087.5
OIL	2009	420.2	326.1	340.2	287.4	250.2	252.8	269.0	269.5	253.5	225.5	212.5	209.5	6,730.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	29.0	31.0	30.0	30.0	174.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	242.3	263.0	317.3	266.8	186.6	165.1	1,441.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	525.6	694.1	632.2	626.8	513.9	421.5	3,414.1
Licence 6666		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-27-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	541.0
H2O	2009	23.6	17.5	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.4
OIL	2009	23.0	20.0	14.7	22.0	22.4	20.7	21.9	17.4	16.8	20.3	9.7	18.3	369.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	28.0	31.0	30.0	31.0	176.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	105.6	64.4	61.9	27.2	29.7	27.3	316.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.7	8.4	20.4	34.9	29.1	25.7	142.2
UWI 100.04-27-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	541.0
H2O	2009	30.1	22.2	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.3
OIL	2009	29.3	25.4	18.6	27.9	28.5	26.3	27.8	22.2	21.3	25.8	12.4	23.3	469.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	26.0	28.0	31.0	30.0	31.0	176.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	134.5	81.9	78.8	34.7	37.8	34.8	402.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.1	10.7	26.0	44.4	37.1	32.7	181.0
Licence 6667		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-27-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	545.0
H2O	2009	31.7	23.3	21.1	30.0	24.1	23.5	22.8	15.6	20.1	15.6	14.8	14.6	549.4

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Licence	6667		Well Name White North Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-27-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole AA			Field Code	1	Pool Code	59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2009	37.0	22.9	37.1	27.7	27.7	23.0	28.0	20.7	23.8	22.9	14.1	24.8	625.4	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	183.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	94.4	56.5	41.4	40.8	31.4	27.7	292.2	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	84.2	68.3	48.7	43.9	37.8	32.8	315.7	
	UWI	100.06-27-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	545.0	
H2O	2009	40.4	29.7	26.8	38.1	30.7	29.8	29.0	19.9	25.5	19.9	18.9	18.6	699.3	
OIL	2009	47.0	29.1	47.3	35.2	35.3	29.3	35.6	26.3	30.4	29.2	18.0	31.5	795.6	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	183.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	120.1	72.0	52.6	52.0	40.0	35.3	372.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	107.1	86.9	61.9	55.8	48.0	41.7	401.4	
Licence	6668		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.01-08-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	528.0	
H2O	2009	228.2	186.8	169.7	170.9	143.1	98.7	131.6	113.8	105.0	99.0	95.9	92.4	3,250.6	
OIL	2009	104.2	81.2	70.8	67.1	61.4	42.3	56.4	48.7	45.0	42.5	41.1	40.1	1,666.3	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.0	30.0	31.0	30.0	30.0	169.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	207.9	281.4	330.0	315.7	258.1	222.4	1,615.5	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	123.6	186.5	189.5	183.3	151.9	130.7	965.5	
Licence	6670		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI	100.11-05-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	28.0	30.0	31.0	526.0	
H2O	2009	64.6	61.5	60.3	46.0	23.4	21.5	28.0	22.2	20.4	15.5	15.3	14.3	838.7	
OIL	2009	37.2	34.3	27.9	24.7	25.2	22.6	26.4	21.3	22.7	22.9	23.6	23.8	530.3	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.0	26.0	29.0	31.0	30.0	31.0	170.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	99.9	71.9	73.7	75.8	61.2	63.2	445.7	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	29.6	39.1	37.7	39.7	35.8	35.8	217.7	
Licence	6671		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI	100.12-05-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	29.0	520.0	
H2O	2009	125.9	119.8	81.6	55.9	61.8	57.3	61.1	50.9	40.6	36.4	33.7	31.4	1,628.4	
OIL	2009	65.1	60.0	58.8	38.1	39.4	36.4	38.9	32.7	32.3	42.7	38.4	37.6	948.3	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	166.0	

**Manitoba Production
2006 To 2009**

Licence	6671	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	78.7	211.1	173.9	165.8	119.3	123.2	872.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	29.8	106.6	84.6	81.6	62.7	62.6	427.9
Licence	6672	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	535.0
H2O	2009	48.4	37.9	42.6	39.6	39.7	37.1	34.7	30.6	31.0	35.0	33.7	29.1	909.9
OIL	2009	85.3	64.6	68.1	68.6	75.9	70.9	66.9	61.6	57.3	53.1	50.2	51.1	1,503.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	173.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	121.0	101.4	76.2	77.8	46.7	47.4	470.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	145.4	163.9	112.3	115.8	104.7	87.9	730.0
Licence	6673	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-23-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b				Field Code 7	Pool Code 42L		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	14.0	31.0	30.0	0.0	31.0	24.0	17.0	30.0	24.0	413.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	1.3	2.4	1.9	7.3
H2O	2009	227.5	207.3	225.4	116.2	232.2	238.9	0.0	249.6	161.2	101.7	191.8	184.9	2,862.7
OIL	2009	41.5	36.6	27.3	11.4	23.6	17.6	0.0	16.4	9.5	6.6	11.9	10.0	425.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	26.0	31.0	30.0	31.0	122.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	137.0	149.2	157.4	227.9	726.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	63.5	47.0	43.6	43.2	213.0
Licence	6674	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	522.0
GAS	2009	1.3	1.1	0.3	0.0	2.2	1.9	2.1	2.4	2.3	2.9	3.0	3.1	32.8
H2O	2009	4.1	6.3	8.4	9.8	6.1	5.1	5.1	1.5	1.0	0.9	0.6	0.7	152.4
OIL	2009	10.6	6.1	5.2	4.5	7.1	7.2	6.4	6.9	6.9	6.7	5.7	6.1	197.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	27.0	31.0	159.0
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	4.5	3.0	2.2	10.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	24.6	35.1	35.9	3.3	2.1	1.8	102.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.9	23.3	23.2	23.1	20.2	20.5	118.2
Licence	6675	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	25.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	507.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.6	1.9	1.8	2.2	9.4

**Manitoba Production
2006 To 2009**

Licence	6675	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.16-24-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2009	1.3	1.4	1.4	1.6	1.3	1.3	3.8	7.0	6.5	6.1	6.1	8.3	149.2		
OIL	2009	29.0	30.7	34.5	31.3	29.8	28.7	24.8	21.9	21.1	21.5	20.9	20.7	652.1		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	28.0	31.0	157.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	20.6	34.8	35.7	8.1	2.1	1.8	103.1		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	18.6	85.7	85.3	58.1	46.2	43.3	337.2		
Licence	6676	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.16-24-002-29W1.00				Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	20.0	21.0	30.0	30.0	31.0	513.0		
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.4	3.2	4.2	11.2		
H2O	2009	651.7	662.9	652.8	697.8	640.3	612.5	671.5	419.3	480.4	630.6	621.9	726.4	11,745.2		
OIL	2009	86.7	68.2	76.5	75.9	79.1	73.8	71.0	46.0	60.4	85.9	69.1	53.2	2,201.0		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	27.0	30.0	171.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	644.4	832.1	798.8	802.6	678.6	520.6	4,277.1		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	219.8	413.4	255.2	214.7	146.4	105.7	1,355.2		
Licence	6677	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	102.02-25-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	9.0	27.0	28.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	8.0	452.0		
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	2.8	2.2	0.3	9.7		
H2O	2009	0.3	0.9	0.9	0.8	0.6	5.2	6.8	6.7	7.0	6.7	8.7	4.1	96.8		
OIL	2009	7.6	25.4	26.8	23.2	19.6	13.1	11.7	12.4	10.7	10.7	8.7	1.5	339.6		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	27.0	14.0	138.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	21.4	19.4	3.8	2.2	0.9	0.4	48.1		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	6.1	44.4	39.8	35.5	28.3	14.1	168.2		
Licence	6678	Well Name Border Sinclair				Dev V				Mineral Rights FREEHOLD						
	UWI	100.02-35-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	27.0	31.0	24.0	29.0	24.0	23.0	31.0	29.0	29.0	29.0	31.0	513.0		
H2O	2009	63.2	66.8	39.5	47.2	49.6	33.8	59.1	48.6	39.0	40.0	43.8	51.6	1,212.7		
OIL	2009	26.1	2.7	36.5	20.4	18.7	14.8	11.4	19.1	18.2	17.4	13.1	16.5	455.1		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	29.0	31.0	175.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	199.6	109.2	89.1	75.4	72.3	84.9	630.5		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	88.5	59.5	33.9	31.9	18.3	8.1	240.2		
Licence	6681	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.01-26-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		

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Licence 6681		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.01-26-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	517.0
H2O	2009	805.8	639.6	699.5	662.1	650.9	654.0	575.0	561.1	453.1	446.4	454.6	482.3	10,198.4
OIL	2009	233.4	210.4	241.7	223.2	212.7	208.7	202.9	213.2	154.1	95.4	88.6	91.8	3,135.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	30.0	31.0	153.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.5	553.3	501.1	595.6	678.7	775.8	3,114.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.0	188.2	188.7	152.6	194.4	226.6	959.5
Licence 6682		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.09-26-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	383.0
H2O	2009	466.8	513.9	552.3	594.2	556.6	533.0	344.6	448.2	389.4	423.1	411.3	429.1	6,110.1
OIL	2009	338.2	402.4	452.4	339.0	260.6	244.1	198.1	251.7	173.0	153.0	137.4	131.0	3,352.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	29.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	423.6	447.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	252.0	271.3
Licence 6683		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	401.0
H2O	2009	95.9	61.5	71.0	66.1	32.5	29.9	29.7	28.4	26.1	22.3	21.4	21.4	741.0
OIL	2009	96.0	71.4	77.4	75.3	37.9	34.3	34.2	33.3	31.5	30.2	29.5	28.3	755.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	31.0	42.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	63.1	168.9	234.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	38.7	135.8	176.5
Licence 6684		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	504.0
H2O	2009	34.0	32.3	37.3	34.7	27.7	29.9	29.7	28.4	26.1	22.3	21.4	18.8	636.8
OIL	2009	14.0	12.9	14.0	13.6	13.3	15.6	15.6	15.1	14.5	15.1	14.7	15.5	295.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	143.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	71.3	56.4	38.7	33.2	294.2
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	27.6	24.2	16.7	13.5	121.8
Licence 6685		Well Name Ebor Unit No. 2 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.03-11-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	513.0

**Manitoba Production
2006 To 2009**

Licence	6685		Well Name Ebor Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI 100.03-11-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	308.9	292.8	307.8	302.4	316.3	291.3	223.6	216.2	208.6	217.9	212.3	197.4	5,377.5
OIL	2009	236.7	157.7	135.2	134.4	136.7	119.9	111.0	104.0	92.0	85.5	83.2	93.6	2,706.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	22.0	27.0	30.0	31.0	150.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	161.0	424.7	304.8	475.4	502.3	413.8	2,282.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	53.2	240.7	141.4	255.0	307.9	218.1	1,216.3
Licence	6686		Well Name South Pierson Unit No. 1 Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI 102.07-16-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	1.0	10.0	30.0	31.0	30.0	29.0	31.0	30.0	23.0	30.0	31.0	463.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.6	1.2	2.1	2.3	9.5
H2O	2009	567.0	19.3	180.7	606.4	490.2	488.8	464.6	476.6	461.6	345.8	603.1	629.0	8,564.0
OIL	2009	143.7	4.8	47.2	139.3	86.5	84.2	105.3	110.4	106.5	68.3	37.4	40.0	1,924.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	11.0	26.0	28.0	31.0	30.0	30.0	156.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	271.4	559.8	609.5	634.0	621.7	534.5	3,230.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	73.9	192.4	206.0	191.4	146.5	140.9	951.1
	UWI 102.07-16-002-29W1.02		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6688		Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI 100.14-03-005-22W1.03		Field Name Regent		Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UWI 100.15-03-005-22W1.00		Field Name Regent		Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.0	28.0	24.0	27.0	30.0	30.0	14.0	27.0	30.0	31.0	29.0	31.0	460.0
H2O	2009	74.1	0.0	106.1	106.1	147.8	147.8	69.0	84.2	137.9	148.2	131.1	165.3	2,019.9
OIL	2009	374.2	332.7	238.7	284.1	278.3	269.7	93.1	96.6	126.1	118.3	101.8	113.4	3,892.7

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Licence	6688	Well Name Tundra Regent HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	100.15-03-005-22W1.00				Field Name Regent		Pool Name Lodgepole Virden B			Field Code 13		Pool Code 53B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	9.0	25.0	31.0	130.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	81.5	64.2	53.1	17.0	425.4	61.1	702.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	54.4	344.4	295.0	50.6	295.9	425.4	1,465.7
	UWI	100.15-03-005-22W1.02				Field Name Regent		Pool Name Lodgepole Virden B			Field Code 13		Pool Code 53B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6689	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H					Mineral Rights CROWN			
	UWI	100.04-11-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	23.4	31.0	30.0	31.0	29.8	30.5	22.0	30.0	30.8	30.0	31.0	478.3
H2O	2009	531.0	404.8	457.8	403.9	401.4	325.1	350.4	251.7	298.0	278.8	264.2	272.9	7,597.5
OIL	2009	167.3	99.0	140.8	114.3	103.7	96.2	98.6	64.1	77.0	69.2	69.8	71.5	2,218.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	31.0	29.9	30.9	127.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.1	820.1	865.2	781.0	640.1	3,357.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	228.4	294.5	288.8	202.9	1,047.0
Licence	6690	Well Name Petrobakken et al Goodlands				Dev V					Mineral Rights FREEHOLD			
	UWI	100.07-06-002-24W1.00				Field Name Other Areas		Pool Name Mission Canyon 1 Q			Field Code 99		Pool Code 44Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	26.0	21.0	0.0	1.6	25.0	31.0	24.0	28.0	31.0	30.0	31.0	360.1
H2O	2009	471.6	418.6	349.2	0.0	270.1	374.3	534.5	402.8	525.3	578.1	585.4	605.3	6,053.9
OIL	2009	88.9	64.2	43.3	0.0	20.7	28.2	37.8	31.6	47.1	44.7	36.4	33.7	877.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.0	30.0	80.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.2	348.0	423.5	938.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.3	119.9	90.3	400.5
Licence	6691	Well Name Tundra et al Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	100.04-32-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	525.0
H2O	2009	573.2	488.8	508.4	398.4	396.7	360.8	357.7	336.4	318.4	320.5	310.2	332.3	7,468.0
OIL	2009	369.5	339.6	293.6	286.4	265.0	221.2	219.2	206.2	195.1	171.8	157.0	152.2	4,681.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	31.0	29.0	31.0	162.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	177.8	456.8	485.5	576.7	488.0	581.4	2,766.2

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Licence	6691	Well Name Tundra et al Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-32-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	124.9	358.0	376.8	316.9	287.0	341.5	1,805.1
Licence	6692	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.13-36-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	523.0
H2O	2009	619.0	513.0	537.8	472.1	426.9	395.0	361.4	363.8	322.1	327.5	328.2	329.0	8,103.4
OIL	2009	267.6	219.9	185.5	163.1	141.3	105.3	97.0	91.7	79.4	88.9	76.0	73.2	2,904.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	159.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	91.4	598.6	592.2	584.2	598.1	643.1	3,107.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	58.9	286.9	258.1	207.1	260.0	244.7	1,315.7
Licence	6693	Well Name Fox Oil Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	549.0
H2O	2009	50.0	32.0	55.3	27.4	25.0	25.1	25.1	408.0	50.3	63.2	690.0	468.6	2,221.0
OIL	2009	28.1	20.0	43.4	41.0	42.1	28.2	20.6	0.0	0.0	0.0	60.6	49.4	563.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	184.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	19.0	72.0	55.0	65.0	54.0	36.0	301.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.7	58.0	53.0	39.0	30.0	33.0	229.7
UWI	100.12-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	519.0
H2O	2009	48.0	30.0	41.7	20.6	24.0	18.9	18.9	19.0	38.0	3.8	0.0	156.2	708.1
OIL	2009	27.1	19.1	32.8	31.0	40.5	21.3	16.0	45.6	39.0	19.1	0.0	16.5	530.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	184.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	18.0	70.0	53.0	62.0	51.0	35.0	289.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.0	56.0	51.7	38.1	28.9	32.2	222.9
Licence	6694	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	525.0
H2O	2009	29.7	25.4	27.5	23.2	23.4	23.6	24.8	23.7	22.0	22.1	19.9	18.1	592.3
OIL	2009	85.5	75.0	79.7	75.3	73.7	70.4	63.7	62.0	58.0	56.9	51.8	55.0	1,498.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	31.0	30.0	31.0	160.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	74.6	74.9	51.6	43.7	32.8	31.3	308.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	59.4	210.1	126.9	113.7	93.7	87.8	691.6
Licence	6695	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				

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Licence	6695	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.01-31-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	22.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	485.0					
H2O	2009	58.6	40.8	56.8	52.9	31.4	32.5	33.0	31.6	29.8	16.4	15.3	15.3	780.9					
OIL	2009	75.1	53.9	74.3	72.3	61.0	73.2	74.7	72.7	69.5	42.7	44.3	46.4	1,253.3					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	30.0	31.0	138.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.5	95.5	59.6	59.0	60.9	366.5					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.0	119.4	92.3	76.8	76.7	493.2					
Licence	6697	Well Name				Penn West Waskada		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.02-23-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	25.0	25.0	12.0	15.0	31.0	30.0	31.0	27.0	24.0	19.0	29.0	20.0	409.0					
H2O	2009	16.2	10.1	5.0	10.1	10.1	10.4	9.5	8.1	6.8	8.4	9.1	7.2	304.6					
OIL	2009	14.0	19.7	11.9	17.9	26.4	12.9	14.3	14.5	10.0	13.0	12.6	11.7	317.1					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	3.0	31.0	30.0	17.0	121.0					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	30.5	44.1	68.8	22.0	17.0	11.2	193.6					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	32.1	32.1	23.0	20.8	16.5	13.7	138.2					
Licence	6698	Well Name				Fairborne Sinclair HZNTL		Dev			H	Mineral Rights		FREEHOLD					
	UWI	100.16-23-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	31.0	27.9	30.8	26.0	27.7	30.0	30.3	30.9	29.9	31.0	30.0	31.0	498.2					
H2O	2009	390.7	331.8	335.9	229.4	328.1	291.3	273.1	262.5	236.3	226.3	215.3	209.5	6,357.5					
OIL	2009	229.0	174.0	187.0	112.1	153.3	171.0	155.5	138.7	124.8	127.6	117.8	115.7	3,463.8					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	29.9	30.8	141.7					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.8	778.2	768.0	552.5	461.8	3,027.3					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.0	418.0	419.3	329.7	289.3	1,657.3					
Licence	6699	Well Name				CNRL Pierson HZNTL		Dev			H	Mineral Rights		FREEHOLD					
	UWI	102.04-30-002-28W1.00				Field Name		Pierson		Pool Name		Mission Canyon 3b E		Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	25.0	28.0	31.0	30.0	31.0	30.0	29.0	26.0	30.0	30.0	30.0	31.0	460.0					
GAS	2009	2.2	2.6	2.8	2.7	2.7	2.6	1.3	2.7	3.1	3.6	3.2	3.1	39.8					
H2O	2009	15.3	32.5	36.7	34.3	23.3	30.1	25.5	39.9	65.4	59.8	58.6	71.9	741.4					
OIL	2009	106.6	98.5	102.8	102.0	98.8	87.8	84.4	86.9	116.7	116.4	107.7	112.7	1,836.4					
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	28.0	31.0	109.0					
GAS	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.6	2.5	0.9	7.2					
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.1	27.7	25.1	20.2	248.1					
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	176.4	158.6	146.9	615.1					
Licence	6700	Well Name				Tundra Sinclair Prov. HZNTL		Dev			H	Mineral Rights		CROWN					
	UWI	100.01-34-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0

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Licence 6700		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.01-34-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	521.0
H2O	2009	425.3	406.6	347.9	293.7	255.0	221.9	207.2	209.6	204.0	184.6	175.7	188.3	5,410.4
OIL	2009	433.0	375.3	368.0	273.2	234.1	222.1	207.3	171.4	137.6	157.3	113.9	116.1	4,928.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	29.0	31.0	30.0	31.0	158.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	122.9	408.7	455.7	509.0	445.9	348.4	2,290.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	102.5	444.2	372.8	330.1	372.5	497.3	2,119.4
Licence 6701		Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.09-14-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.8	27.7	31.0	30.0	31.0	29.8	31.0	30.8	30.0	30.3	30.0	31.0	490.9
H2O	2009	302.9	233.3	233.6	231.8	240.7	199.4	191.2	205.8	209.1	211.6	205.1	212.2	4,961.6
OIL	2009	68.3	59.9	59.4	54.5	53.3	49.3	42.5	45.5	45.3	45.4	47.0	48.0	1,317.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.8	29.7	133.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.1	723.2	480.6	388.1	329.9	2,284.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.8	246.8	144.3	104.7	96.4	699.0
Licence 6702		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	523.0
H2O	2009	32.3	30.7	33.2	25.6	21.9	17.7	13.2	12.6	11.9	12.7	12.2	9.2	559.3
OIL	2009	52.7	48.6	46.6	39.7	38.1	33.3	31.1	31.7	31.8	35.1	35.4	30.8	914.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	30.0	30.0	30.0	31.0	158.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	60.9	87.6	62.7	43.5	37.0	34.4	326.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	62.0	127.4	90.3	71.6	56.5	52.1	459.9
Licence 6703		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	517.0
H2O	2009	31.4	27.7	28.2	25.5	26.5	19.3	16.5	15.8	12.1	8.8	5.5	6.0	522.6
OIL	2009	23.9	20.0	18.8	17.7	19.8	16.2	18.7	18.2	17.4	17.6	15.3	21.0	439.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	30.0	31.0	156.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	63.4	73.3	49.8	40.0	36.9	35.9	299.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	24.3	65.6	39.2	35.6	26.1	23.9	214.7
Licence 6704		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-23-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	20.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	472.0

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Licence	6704	Well Name EOG et al Waskada				Dev V				Mineral Rights		FREEHOLD			
	UWI	100.11-23-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2009	31.3	29.8	19.9	19.0	32.0	22.0	21.7	21.3	19.2	18.9	17.5	17.5	539.0	
OIL	2009	80.5	76.6	51.3	48.7	82.4	56.6	55.8	54.8	49.4	48.6	45.2	45.1	1,354.1	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	26.0	30.0	29.0	138.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	55.3	44.3	39.9	36.1	268.9	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.1	207.5	142.2	113.8	102.8	92.7	659.1	
Licence	6706	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights		CROWN			
	UWI	100.16-06-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	482.0	
H2O	2009	105.5	70.0	86.0	62.5	53.4	48.7	47.8	63.1	85.6	56.6	43.7	42.6	1,343.0	
OIL	2009	560.9	449.1	456.5	351.1	320.4	269.2	255.9	246.3	235.2	176.6	165.8	151.5	5,434.8	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	124.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.8	92.0	154.0	158.5	135.2	577.5	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	302.5	441.8	408.6	621.7	1,796.3	
Licence	6707	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights		CROWN			
	UWI	100.10-24-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	29.0	30.0	31.0	24.0	31.0	31.0	26.0	31.0	30.0	31.0	504.0	
H2O	2009	9.7	9.2	10.0	9.9	10.0	9.0	13.2	12.6	10.3	12.7	12.2	11.7	357.8	
OIL	2009	70.2	62.9	61.5	60.2	63.0	47.1	52.9	51.5	41.5	45.3	44.3	44.6	1,069.7	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	27.0	27.0	30.0	31.0	151.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	55.9	90.0	43.5	19.2	9.2	9.5	227.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	27.1	104.9	67.9	67.8	80.7	76.3	424.7	
Licence	6708	Well Name Antler River Sinclair				Dev V				Mineral Rights		FREEHOLD			
	UWI	100.15-15-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	24.0	25.0	26.0	15.0	25.0	22.0	28.0	29.0	29.0	26.0	28.0	28.0	418.0	
H2O	2009	49.5	33.9	39.0	17.8	35.5	29.4	31.2	24.7	24.0	24.8	26.8	21.0	629.1	
OIL	2009	21.2	14.5	16.7	7.8	16.1	13.2	21.0	16.3	14.5	10.6	11.5	8.7	304.1	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	22.0	31.0	29.0	14.0	113.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	63.7	59.5	46.2	20.2	271.5	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	40.6	25.5	19.8	8.6	132.0	
Licence	6709	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights		CROWN			
	UWI	100.01-06-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	490.0	
H2O	2009	289.9	264.6	290.4	254.4	203.4	163.8	157.0	155.9	136.9	142.6	133.5	101.2	3,920.0	

Licence	6709	Well Name	Sinclair Unit No. 5 Prov. HZNTL				Dev	H		Mineral Rights	CROWN									
	UWI	100.01-06-008-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2009	614.8	485.0	493.7	448.8	447.2	443.0	362.6	325.3	301.4	298.2	278.6	196.0	7,286.2						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	135.0						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.8	381.2	429.8	384.7	262.9	1,626.4						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	510.4	579.1	613.1	683.2	2,591.6						
Licence	6710	Well Name	Tundra Daly HZNTL				Dev	H		Mineral Rights	FREEHOLD									
	UWI	100.16-08-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	499.0						
H2O	2009	459.7	469.4	516.0	474.9	495.0	506.8	513.0	456.0	469.1	456.3	402.6	388.5	7,742.7						
OIL	2009	387.3	338.2	335.1	345.8	352.6	255.3	288.5	256.5	263.9	256.7	226.5	218.5	5,387.3						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	27.0	31.0	30.0	31.0	138.0						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.3	332.7	485.6	521.1	565.7	2,135.4						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.8	346.4	448.6	416.8	402.8	1,862.4						
Licence	6711	Well Name	Sinclair Unit No. 4 Prov. HZNTL				Dev	H		Mineral Rights	CROWN									
	UWI	102.02-11-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	27.3	31.0	30.0	31.0	25.5	30.4	29.7	30.0	30.8	30.0	31.0	475.4						
H2O	2009	518.4	429.6	433.6	391.3	378.0	329.5	455.3	380.0	331.6	350.4	322.1	331.6	7,696.2						
OIL	2009	138.3	112.2	112.5	100.8	74.6	59.9	107.9	87.8	76.3	77.8	76.9	76.7	2,023.0						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.9	30.8	117.7						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.8	928.7	771.0	621.3	3,044.8						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.8	279.3	275.6	173.6	921.3						
Licence	6712	Well Name	Sinclair Unit No. 4 Prov. HZNTL				Dev	H		Mineral Rights	CROWN									
	UWI	100.13-14-007-29W1.03			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	24.0	31.0	30.0	31.0	29.8	31.0	30.9	30.0	30.8	30.0	31.0	492.0						
H2O	2009	381.4	301.6	320.5	277.1	295.0	254.4	256.9	246.0	204.8	194.8	180.9	180.0	5,614.9						
OIL	2009	154.6	130.1	139.1	118.0	96.6	93.6	90.1	84.1	73.7	70.7	69.8	69.1	2,406.6						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	29.8	30.7	131						

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Licence	6713	Well Name				Tundra Regent Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.05-06-004-21W1.02				Field Name		Regent		Pool Name		Lodgepole WL A		Field Code		13		Pool Code		52A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
	UWI	100.10-06-004-21W1.00				Field Name		Regent		Pool Name		Lodgepole WL A		Field Code		13		Pool Code		52A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	29.0	19.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	473.0											
H2O	2009	34.8	18.1	42.5	41.6	58.7	58.8	65.1	69.1	67.8	87.3	82.6	88.5	968.4											
OIL	2009	324.6	153.7	268.5	265.7	252.5	228.0	227.6	219.8	207.1	206.7	201.1	217.8	4,119.1											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	30.0	28.0	31.0	122.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.1	78.5	49.7	29.3	33.9	253.5											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	311.1	320.6	324.5	359.9	1,346.0											
Licence	6714	Well Name				Tundra et al Whitewater HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.01-17-003-21W1.00				Field Name		Whitewater		Pool Name		Lodgepole WL A		Field Code		6		Pool Code		52A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	508.0											
H2O	2009	1169.3	1044.6	1208.2	1162.9	1078.5	1161.6	1224.7	1219.1	1074.2	1255.2	1212.9	1250.2	19,300.1											
OIL	2009	196.1	165.4	176.8	158.2	154.5	149.6	149.5	147.8	121.7	141.0	134.0	134.5	3,020.6											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	29.0	31.0	30.0	31.0	147.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	64.3	812.9	1001.6	1114.1	1106.0	1139.8	5,238.7											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	15.9	282.4	243.3	234.7	209.5	205.7	1,191.5											
Licence	6715	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.16-32-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	511.0											
H2O	2009	255.8	218.5	236.6	195.4	187.9	166.8	156.7	140.2	128.0	136.9	126.2	126.7	3,914.3											
OIL	2009	142.3	91.7	88.3	88.6	87.9	82.1	76.0	74.5	64.0	57.4	50.5	48.7	2,051.5											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	30.0	146.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.9	477.5	356.5	273.4	265.3	1,838.6											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.4	297.4	218.5	166.6	153.6	1,099.5											
Licence	6716	Well Name				North Virden Scallion Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.10-28-011-26W1.02				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	30.7	28.0	28.8	28.7	31.0	29.5	30.3	31.0	29.0	30.0	29.8	30.5	454.7											
H2O	2009	2741.2	2494.2	2532.9	2319.4	3324.6	1686.0	1749.7	1685.9	1635.1	1582.6	1731.4	1711.4	31,482.1											
OIL	2009	524.0	450.5	464.4	438.2	475.1	423.3	424.1	442.8	417.0	293.0	238.0	277.7	7,044.4											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	29.0	10.0	25.3	29.4	97.4											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.7	1434.5	519.3	2289.5	1731.7	6,287.7											

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Licence	6716		Well Name North Virden Scallion Unit No. 1 HZNTL							Dev	H		Mineral Rights	FREEHOLD	
	UWI	102.10-28-011-26W1.02		Field Name	Virden		Pool Name	Lodgepole A					Field Code	5	Pool Code 59A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.7	746.0	219.5	525.9	547.2	2,176.3	
	UWI	102.15-28-011-26W1.03		Field Name	Virden		Pool Name	Lodgepole A					Field Code	5	Pool Code 59A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Licence	6717		Well Name Cosens Sinclair Prov. COM							Dev	V		Mineral Rights	CROWN	
	UWI	100.16-20-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole BB					Field Code	1	Pool Code 59BB Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	522.0	
H2O	2009	53.7	35.1	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	552.1	
OIL	2009	41.2	38.0	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	648.9	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	184.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	9.2	51.1	51.1	49.9	49.9	52.1	263.3	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	12.1	74.4	70.9	49.9	44.1	46.3	297.7	
	UWI	100.16-20-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	549.0	
H2O	2009	131.5	85.9	98.0	98.0	98.0	98.0	48.6	36.7	33.7	25.6	34.2	36.4	1,469.1	
OIL	2009	67.3	62.0	69.8	61.8	61.8	44.8	45.2	61.8	51.9	51.9	45.0	29.6	1,134.7	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	184.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	22.6	125.0	125.0	122.1	122.1	127.7	644.5	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	16.5	121.5	115.8	80.6	71.9	75.5	481.8	
Licence	6718		Well Name Tundra Sinclair							Dev	V		Mineral Rights	FREEHOLD	
	UWI	100.05-05-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	497.0	
H2O	2009	64.4	55.3	53.8	46.3	47.2	49.8	44.8	41.6	44.8	37.6	36.7	45.8	1,213.5	
OIL	2009	22.2	20.0	21.7	21.1	21.6	18.7	18.7	17.6	11.6	13.6	14.6	18.6	331.1	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	136.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.4	165.0	139.4	91.8	94.8	645.4	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	20.0	23.4	23.9	23.9	111.1	
Licence	6719		Well Name Sinclair Unit No. 2 Prov.							Dev	V		Mineral Rights	CROWN	
	UWI	100.15-06-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code 62B Unit 2

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Licence 6719		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-06-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	493.0
H2O	2009	77.5	60.6	56.8	50.6	56.7	54.7	51.1	44.3	37.6	33.6	33.7	27.5	1,088.2
OIL	2009	74.4	57.9	52.6	47.8	53.6	49.7	45.2	45.3	46.1	53.0	56.1	58.8	1,107.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	29.0	28.0	31.0	137.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.9	125.7	118.3	74.2	77.4	503.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.1	102.7	95.8	72.5	73.1	467.2
Licence 6722		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.08-29-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	504.0
H2O	2009	419.2	286.4	283.8	230.1	192.9	205.0	201.4	190.1	165.4	170.2	154.2	151.6	4,712.0
OIL	2009	513.0	370.4	458.1	401.4	337.3	251.8	239.5	223.7	172.0	181.5	165.8	162.4	5,704.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	139.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.3	428.2	443.8	440.3	446.1	2,061.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9	440.2	478.5	538.0	530.2	2,227.8
Licence 6724		Well Name Neo Daly Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-33-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1		Pool Code 59DD		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.0
H2O	2009	0.0	0.0	3.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0
OIL	2009	0.0	0.0	20.4	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	24.0	10.0	29.0	0.0	75.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	114.8	0.0	0.0	0.0	119.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.0	0.0	5.1
UWI 100.03-33-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	30.0	31.0	460.0
H2O	2009	62.7	139.2	33.2	22.7	32.5	31.5	26.4	25.2	23.7	15.2	23.7	26.7	1,286.2
OIL	2009	55.1	27.3	24.9	22.3	37.4	33.6	33.2	30.6	2.8	2.1	31.3	31.2	517.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	24.0	20.0	29.0	31.0	116.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.6	70.0	266.4	266.0	86.5	823.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	45.5	4.5	39.9	90.9	186.0
Licence 6725		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	26.0	30.0	23.0	460.0
H2O	2009	36.7	36.4	29.1	41.0	45.9	30.1	34.4	29.5	28.5	34.4	22.3	36.5	655.1

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Licence	6728	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-21-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.5	225.0	201.9	208.5	714.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	80.9	77.7	77.6	260.0
Licence	6729	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-21-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	31.0	459.0
H2O	2009	61.3	58.4	67.4	62.8	58.5	53.1	52.8	49.9	46.0	51.5	43.2	44.0	879.2
OIL	2009	83.7	77.1	78.8	75.3	77.3	74.9	70.4	64.8	49.6	45.6	43.0	48.3	1,533.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	100.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	71.6	64.2	64.1	230.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	258.4	247.9	188.3	744.7
Licence	6730	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-10-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.9	28.0	31.0	30.0	29.7	30.0	31.0	31.0	29.7	30.8	30.0	31.0	470.0
H2O	2009	909.3	709.0	805.8	746.2	770.4	682.6	594.8	557.1	485.2	491.4	447.6	444.5	10,726.8
OIL	2009	214.2	173.5	189.0	172.7	146.8	149.2	129.3	121.3	105.9	102.4	104.3	103.1	2,476.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	30.9	106.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.2	911.0	875.1	923.6	3,082.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.3	260.2	233.2	232.2	764.9
Licence	6731	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.03-10-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.8	25.8	31.0	30.0	28.9	29.5	30.9	31.0	29.9	30.8	30.0	31.0	443.5
H2O	2009	977.3	826.6	1009.4	960.9	958.4	853.2	931.2	962.3	937.1	967.8	907.7	852.1	13,850.5
OIL	2009	137.5	112.8	138.6	136.9	31.3	115.2	117.7	124.6	131.0	139.6	137.1	125.7	1,875.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.9	83.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	702.0	964.0	1040.5	2,706.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.1	161.7	163.5	427.3
Licence	6733	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-12-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.7	31.0	29.9	31.0	29.8	31.0	31.0	30.0	30.8	30.0	31.0	437.6
H2O	2009	650.6	483.9	470.7	411.7	430.0	373.2	372.5	383.5	345.7	350.0	335.8	345.4	7,149.8
OIL	2009	96.3	74.0	75.8	58.0	55.4	50.9	49.1	48.3	47.1	46.1	45.4	45.6	1,050.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	30.0	30.9	73.4
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.8	924.7	926.3	2,196.8

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Licence	6733	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-12-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	162.5	163.9	358.7
Licence	6734	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.16-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.3	23.5	30.5	29.2	31.0	29.8	30.5	3.0	27.6	29.0	30.0	31.0	429.0
H2O	2009	249.5	190.3	189.1	165.9	149.2	117.4	111.1	107.7	71.8	84.4	93.8	87.6	3,086.9
OIL	2009	292.1	183.6	233.6	185.4	153.2	131.0	115.3	109.0	75.8	88.8	103.9	93.8	3,379.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	29.7	30.9	104.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.5	547.4	393.4	312.8	1,469.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.4	617.2	456.0	349.2	1,613.8
Licence	6735	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	24.0	18.0	10.0	31.0	30.0	29.0	31.0	30.0	31.0	19.0	31.0	421.0
H2O	2009	41.0	31.6	24.7	13.2	38.7	26.6	24.7	25.2	23.9	25.5	10.3	15.3	568.0
OIL	2009	111.6	83.3	61.1	34.1	103.5	68.7	64.0	66.6	63.7	66.5	32.7	52.6	1,544.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	25.0	31.0	106.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.5	64.1	24.4	49.3	267.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.5	254.3	131.5	132.4	735.7
Licence	6736	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	29.0	458.0
H2O	2009	60.4	55.3	56.8	52.9	51.7	38.5	39.6	37.9	35.8	21.6	4.3	6.3	1,089.7
OIL	2009	73.2	62.9	61.9	60.2	61.0	54.3	56.0	54.5	52.1	45.3	40.1	41.8	1,090.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	99.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.0	289.8	200.2	62.6	628.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	177.5	142.7	78.1	427.1
Licence	6737	Well Name Penn West et al Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-15-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	17.0	30.0	31.0	30.0	31.0	20.0	30.0	24.0	26.4	13.0	411.4
H2O	2009	137.2	139.9	96.9	208.7	181.2	177.4	203.9	186.1	239.1	222.0	227.2	109.8	2,479.9
OIL	2009	251.4	206.6	120.6	228.7	208.8	183.2	165.1	102.9	128.7	121.8	110.4	44.6	3,065.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	100.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	111.1	105.1	126.0	350.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.5	434.4	324.0	284.0	1,192.9

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Licence	6737	Well Name Penn West et al Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-15-006-22W1.02	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6739	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.13-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	1176.0	638.0	739.0	771.0	902.0	1000.0	1002.0	1160.0	1175.0	1224.0	1109.0	1166.0	12,062.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	0.0	0.0	0.0	11.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	1.2
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6740	Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-15-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	27.1	31.0	30.0	28.9	28.9	31.0	30.8	30.0	29.1	30.0	31.0	470.7
H2O	2009	720.2	621.5	723.0	723.3	698.8	648.9	573.8	525.3	479.8	401.9	378.8	380.4	9,749.6
OIL	2009	352.4	290.8	374.8	372.3	326.8	292.9	260.5	221.2	206.0	153.3	153.5	153.5	4,655.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.9	111.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.1	772.6	770.3	796.9	2,873.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.7	438.6	399.4	397.3	1,497.0
Licence	6741	Well Name White North Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	102.03-27-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole AA				Field Code 1	Pool Code 59AA	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	483.0
H2O	2009	22.8	19.8	21.7	10.7	20.8	13.5	13.6	8.8	13.4	13.9	11.2	10.4	349.5
OIL	2009	47.6	43.7	40.5	27.5	40.0	39.0	31.1	29.1	25.7	25.7	25.3	31.9	707.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	118.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	54.7	28.1	30.1	168.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.6	111.1	68.3	49.1	300.1
UWI	102.03-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	483.0
H2O	2009	29.1	25.3	27.7	13.7	26.5	17.1	17.3	11.2	17.1	17.6	14.3	13.2	445.2
OIL	2009	60.6	55.7	51.6	35.0	50.8	49.7	39.5	37.1	32.8	32.6	32.3	40.5	900.2

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Licence	6741	Well Name White North Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	102.03-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	118.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	69.7	35.8	38.3	215.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	141.5	86.9	62.5	382.0
Licence	6742	Well Name EOG Waskada COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-23-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	21.0	15.0	31.0	30.0	29.0	31.0	28.0	31.0	26.0	24.0	435.9
H2O	2009	47.5	40.2	27.9	33.9	42.6	35.7	32.3	33.6	28.9	31.8	28.9	27.3	678.1
OIL	2009	100.9	85.4	59.4	71.7	90.7	75.8	68.8	71.1	61.6	67.4	61.4	57.9	1,440.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	30.4	30.0	30.0	111.9
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.6	69.6	62.7	51.6	267.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5	157.9	122.9	109.6	567.9
UWI	100.15-23-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3a B				Field Code 3		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	21.5
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
Licence	6745	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-15-011-26W1.03	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI	102.09-15-011-26W1.02	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug					

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Licence	6745		Well Name		North Virden Scallion Unit No. 1 HZNTL					Dev	H		Mineral Rights		FREEHOLD									
	UWI	102.16-15-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	477.2										
H2O	2009	0.0	186.0	171.0	189.0	176.1	169.5	175.0	172.7	285.8	323.8	289.1	299.3	4,044.3										
OIL	2009	378.3	339.1	363.5	349.9	356.8	351.3	369.8	358.2	131.0	129.5	123.4	133.7	4,591.5										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	30.3	30.0	31.0	112.2										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	524.2	198.6	412.2	1,607.0										
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.4	231.5	396.6	385.5	1,207.0										
Licence	6746		Well Name		North Virden Scallion Unit No. 1 HZNTL					Dev	H		Mineral Rights		FREEHOLD									
	UWI	103.02-34-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.3	29.5	418.1										
H2O	2009	322.8	290.5	317.2	282.7	387.3	321.6	335.4	316.2	153.6	105.0	118.7	116.0	3,837.7										
OIL	2009	359.3	305.6	338.7	311.1	322.2	278.6	280.6	286.7	179.8	163.8	168.7	175.6	4,210.2										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	31.0	55.3										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552.9	217.8	770.7										
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	668.8	370.7	1,039.5										
	UWI	103.02-34-011-26W1.02			Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
Licence	6747		Well Name		Tundra Sinclair Prov. HZNTL					Dev	H		Mineral Rights		CROWN									
	UWI	100.09-20-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	438.0										
H2O	2009	85.8	83.2	108.8	102.5	244.7	266.2	280.6	268.3	279.6	245.7	194.9	188.8	2,889.6										
OIL	2009	249.1	221.7	247.7	244.0	214.3	206.4	217.8	211.9	235.4	240.3	211.7	197.5	3,624.8										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	73.0										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.8	239.5	141.2	540.5										
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.7	456.5	321.8	927.0										
Licence	6748		Well Name		Tundra Sinclair					Dev	V		Mineral Rights		FREEHOLD									
	UWI	100.09-35-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	468.0										
H2O	2009	42.1	37.6	41.2	30.2	24.3	26.1	23.9	22.1	18.2	15.9	16.8	15.6	620.6										
OIL	2009	80.6	67.9	68.8	52.2	51.3	47.2	44.3	42.4	38.2	39.3	46.6	47.0	1,114.7										
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	106.0										
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.9	89.0	70.6	52.1	306.6										

Licence	6748	Well Name	Tundra Sinclair				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.09-35-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	180.7	107.3	90.4	488.9		
Licence	6749	Well Name	Tundra Sinclair				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.12-35-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	9.0	7.0	15.0	0.0	21.0	29.0	31.0	28.0	31.0	366.0		
H2O	2009	30.7	29.2	32.0	8.3	6.7	13.3	0.0	17.1	17.7	15.0	12.7	17.4	455.4		
OIL	2009	48.1	44.3	46.5	12.6	10.6	21.8	0.0	28.7	28.8	23.3	22.4	34.0	522.0		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	31.0	105.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	89.9	45.8	34.2	255.3		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.8	43.0	50.9	50.2	200.9		
Licence	6750	Well Name	Tundra Sinclair Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
UWI	100.13-29-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	415.0		
H2O	2009	728.2	705.2	797.7	663.0	381.0	410.9	422.6	334.6	239.1	250.4	233.7	234.8	6,389.3		
OIL	2009	299.7	251.5	268.6	248.0	158.9	246.5	252.4	172.6	118.7	114.0	110.9	107.4	2,667.9		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	31.0	57.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	388.7	569.9	988.1		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	117.6	200.1	318.7		
Licence	6751	Well Name	Tundra Sinclair Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
UWI	100.16-11-008-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	387.0		
H2O	2009	485.1	390.1	357.9	277.0	260.9	237.0	226.0	193.1	169.6	165.5	151.4	152.5	3,422.6		
OIL	2009	327.1	271.3	201.1	165.4	142.2	122.0	116.5	106.9	88.9	80.5	78.7	60.6	2,053.7		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	341.0	356.5		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	280.0	292.5		
Licence	6752	Well Name	Sinclair Unit No. 1 HZNTL WIW				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.05-08-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			

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Licence	6754	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.06-15-011-26W1.02	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	29.7	29.6	31.0	30.0	29.3	31.0	29.3	30.7	29.0	31.0	
H2O	2009	0.0	913.5	803.7	914.9	864.8	777.6	667.2	729.7	737.7	845.9	737.9	42.6	12,067.0
OIL	2009	123.9	111.1	113.8	113.1	116.9	95.7	61.8	94.0	118.7	118.8	110.4	122.4	1,591.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	79.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	931.5	1052.4	2047.6	4,031.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	110.8	124.2	291.0
UWI	102.06-15-011-26W1.03	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6755	Well Name Sinclair Unit No. 1 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.04-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	562.0	643.0	744.0	775.0	931.0	988.0	1054.0	1168.0	1185.0	1175.0	1112.0	1164.0	11,501.0
WIN	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6756	Well Name Tundra et al Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	23.0	26.0	30.0	28.0	27.0	25.0	30.0	29.0	29.0	24.0	28.0	15.0	393.0
H2O	2009	120.8	110.3	100.4	86.0	91.6	95.2	96.4	91.2	89.9	76.9	95.4	53.2	1,533.4
OIL	2009	34.0	31.4	21.8	19.4	10.1	4.8	5.9	5.4	5.1	4.6	5.2	3.9	285.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	79.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.0	148.0	154.1	426.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	39.8	45.4	133.6
Licence	6758	Well Name Fairborne Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.01-16-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	29.1	30.0	31.0	179.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	896.0	864.6	586.6	459.5	388.9	341.2	3,536.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	188.9	232.5	155.9	7.0	62.9	54.9	702.1
Licence	6760	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-09-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	18.0	24.0	31.0	30.0	31.0	30.0	31.0	430.0
H2O	2009	37.2	41.6	46.0	42.2	40.0	23.9	30.7	35.7	29.3	27.0	24.6	24.4	632.0
OIL	2009	95.7	54.8	67.2	59.5	59.9	35.6	45.8	57.5	54.3	56.0	53.2	55.7	1,087.9

**Manitoba Production
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Licence	6760	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	84.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.4	61.8	46.2	229.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	129.2	108.8	392.7
Licence	6761	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-16-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	450.0
H2O	2009	47.9	37.3	45.4	36.9	34.0	27.8	26.4	24.2	17.9	19.1	18.4	18.3	623.5
OIL	2009	53.7	46.4	50.1	40.2	40.2	37.9	37.3	36.8	37.6	36.9	35.4	37.1	746.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	85.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	79.8	60.9	269.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.9	72.2	57.6	256.7
Licence	6762	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-23-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.0	28.0	22.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	392.0
H2O	2009	4.1	22.3	10.6	8.3	17.0	12.3	11.8	9.8	9.1	8.9	7.7	7.2	255.2
OIL	2009	21.3	18.9	13.4	6.7	19.3	13.7	13.2	12.6	10.6	10.8	9.3	9.3	272.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	28.0	75.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.7	34.1	22.3	126.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	37.5	31.6	112.9
Licence	6763	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-23-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	28.0	31.0	30.0	31.0	30.0	31.0	20.2	30.0	31.0	29.0	20.0	412.2
H2O	2009	32.4	34.2	34.9	29.6	26.6	26.0	23.9	21.8	23.5	22.5	21.0	16.3	481.1
OIL	2009	47.0	36.2	32.9	27.6	26.5	21.2	19.8	14.8	19.3	18.4	17.2	13.4	467.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.0	29.0	75.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.2	61.7	46.5	168.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	62.7	45.9	173.3
UWI	100.05-23-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3a B				Field Code 3	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	0.0	0.0	0.0	0.0	37.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	0.0	3.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	17.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1

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Licence	6763	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-23-001-25W1.02				Field Name Waskada				Pool Name Mission Canyon 3a B				Field Code 3	Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1		
Licence	6764	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-23-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	30.0	28.0	22.0	1.0	27.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	344.0		
H2O	2009	20.6	21.2	12.4	0.7	26.6	18.7	16.2	15.0	14.5	14.5	10.5	0.0	292.0		
OIL	2009	26.5	39.6	20.7	0.9	32.7	19.2	17.8	15.9	14.3	14.6	10.6	0.0	326.0		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	56.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	61.2	37.9	121.1		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	69.9	42.6	113.2		
Licence	6765	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.08-09-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	460.0		
H2O	2009	858.8	800.3	845.3	763.3	757.3	646.0	583.1	478.6	521.6	535.1	495.2	488.8	9,740.2		
OIL	2009	186.0	163.7	191.3	186.3	212.0	248.8	255.1	266.6	89.8	96.7	96.7	102.1	2,562.7		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	95.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	594.7	654.2	669.6	1,966.8		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	135.1	169.4	160.3	467.6		
Licence	6766	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.01-09-009-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	17.0	30.0	31.0	441.0		
H2O	2009	1438.1	1507.3	1603.9	1459.0	1560.6	1311.6	1381.2	1352.0	1311.4	710.0	1546.1	1649.1	21,089.7		
OIL	2009	102.4	75.3	85.0	75.9	78.1	70.0	77.3	77.4	72.8	40.6	82.4	91.4	1,222.9		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	29.0	92.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.9	1605.7	1327.1	1253.7	4,259.4		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	126.2	84.5	82.1	294.3		
Licence	6767	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.08-10-009-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2009	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	454.0		
H2O	2009	695.6	624.2	710.5	622.8	605.6	568.5	622.8	607.8	608.4	609.4	578.8	616.9	9,385.3		
OIL	2009	252.8	165.9	163.3	112.2	163.0	151.1	109.9	107.3	99.0	107.6	102.2	108.8	2,393.0		
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	90.0		
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	570.3	679.5	656.2	1,914.0		
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	254.0	204.4	285.4	749.9		

**Manitoba Production
2006 To 2009**

Licence 6768		Well Name North Virden Scallion Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.09-10-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3	91.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	48.7
UWI 102.09-10-011-26W1.02		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6769		Well Name North Virden Scallion Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.01-27-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.7	28.0	29.2	29.7	31.0	29.5	31.0	30.3	29.5	30.5	29.3	31.0	430.9
H2O	2009	609.7	554.8	569.9	533.9	752.5	624.4	623.1	499.2	519.8	481.1	539.3	589.3	8,739.8
OIL	2009	445.1	382.6	399.1	385.2	393.8	327.2	302.2	233.2	235.7	271.7	286.8	312.8	5,585.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.4	28.8	71.2
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.5	1064.4	465.9	1,842.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0	724.2	513.0	1,610.2
UWI 102.01-27-011-26W1.02		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6770		Well Name Black Gold Sinclair COM						Dev V		Mineral Rights FREEHOLD				
UWI 100.14-33-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.2	28.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	465.3
H2O	2009	6.0	7.5	4.4	5.4	8.3	2.3	6.5	10.4	5.4	6.0	5.2	4.8	123.5
OIL	2009	15.4	17.2	16.1	13.8	15.6	17.7	15.8	12.4	12.2	12.3	14.5	12.4	261.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	31.0	30.0	31.0	102.6
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	14.8	16.8	8.7	51.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.6	18.3	18.7	85.6
UWI 100.14-33-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	30.2	28.0	31.0	30.0	29.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	454.7
H2O	2009	14.0	17.5	10.1	112.6	19.2	5.2	15.2	24.3	12.6	14.0	12.2	11.2	387.7
OIL	2009	36.0	40.0	37.7	32.1	36.3	41.3	36.8	29.0	28.5	28.7	34.0	29.0	609.2

**Manitoba Production
2006 To 2009**

Licence	6770			Well Name		Black Gold Sinclair COM				Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.14-33-008-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	34.6	39.2	20.3	119.6						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	73.7	42.8	43.6	199.8						
Licence	6771			Well Name		Penn West Waskada COM				Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.03-23-001-25W1.00			Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	24.0	28.0	22.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	388.0						
H2O	2009	32.8	20.5	14.0	8.0	33.0	20.4	16.3	17.6	14.5	14.1	13.0	11.7	421.2						
OIL	2009	56.6	46.3	36.0	18.6	53.5	36.7	22.6	22.6	21.9	22.6	21.9	19.0	564.0						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	71.0						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.2	85.3	34.8	205.3						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	59.1	67.6	185.7						
	UWI	100.03-23-001-25W1.02			Field Name		Waskada		Pool Name		Mission Canyon 3a B				Field Code	3	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	26.0	189.0						
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1						
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	13.2	14.8	8.9	7.4	5.5	5.8	55.7						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	10.0						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1						
Licence	6772			Well Name		EOG et al Waskada COM				Dev		V		Mineral Rights		FREEHOLD				
	UWI	102.10-23-001-25W1.00			Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	31.0	25.0	13.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	381.7						
H2O	2009	27.5	22.8	6.4	9.1	26.4	18.4	16.3	12.7	10.5	7.6	5.3	5.5	273.3						
OIL	2009	27.5	22.8	6.4	9.0	26.5	18.4	16.2	12.7	10.5	7.7	5.3	5.5	277.7						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	67.7						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	51.3	35.0	104.8						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	51.4	35.0	109.2						
	UWI	102.10-23-001-25W1.02			Field Name		Waskada		Pool Name		Mission Canyon 3a B				Field Code	3	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7						
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1						
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1						
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	0.0	0.0	6.7						
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1						
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1						

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Licence 6773		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA				Field Code 1		Pool Code 59AA		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	441.0
H2O	2009	8.7	7.3	75.3	76.8	66.7	54.7	59.7	49.5	49.8	53.7	47.4	49.1	856.8
OIL	2009	73.9	67.6	65.2	60.0	50.5	27.9	37.8	41.4	27.5	31.8	25.6	25.7	668.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	76.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.4	102.7	105.0	258.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	52.1	62.6	133.2
UWI 100.12-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	441.0
H2O	2009	110.8	93.4	95.8	97.7	84.8	69.7	76.0	62.9	63.4	68.4	60.4	62.5	1,274.3
OIL	2009	94.1	86.0	82.9	76.3	64.2	35.5	48.2	52.8	35.1	40.4	32.6	32.7	850.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	76.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	130.7	133.7	328.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	66.2	79.7	169.4
Licence 6774		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA				Field Code 1		Pool Code 59AA		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	443.0
H2O	2009	18.0	12.4	20.2	20.3	15.7	16.2	12.7	10.4	11.5	8.7	10.9	10.4	268.3
OIL	2009	45.6	35.0	32.3	33.2	26.1	23.7	25.6	19.7	23.1	21.3	27.6	23.8	495.5
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	78.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2	35.3	25.4	100.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	73.6	41.5	158.5
UWI 102.14-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	443.0
H2O	2009	22.8	15.8	25.8	16.0	19.9	20.6	16.2	13.2	14.6	11.1	8.5	8.1	321.0
OIL	2009	58.1	44.6	41.2	26.1	33.3	30.1	32.5	25.1	29.4	27.0	21.7	18.7	589.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	78.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.1	44.9	32.4	128.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	93.7	52.8	201.8
Licence 6777		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-23-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	19.0	28.0	31.0	29.0	31.0	27.0	25.0	31.0	30.0	29.0	30.0	24.0	403.0
H2O	2009	263.0	312.9	281.1	252.4	265.4	244.8	190.1	245.4	233.3	217.0	240.8	197.5	3,877.8
OIL	2009	11.7	16.5	16.5	14.3	16.8	13.1	7.2	14.0	18.4	20.3	20.7	16.0	246.5

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Licence	6777	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD							
	UWI	100.12-23-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	22.0	28.0	69.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.4	304.8	360.9	934.1							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	13.8	16.7	61.0							
Licence	6778	Well Name				Relative Res Daly COM		Dev			V	Mineral Rights		FREEHOLD							
	UWI	100.06-07-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole V		Field Code		1	Pool Code		59V	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	27.0	26.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	413.0							
H2O	2009	14.7	10.9	9.9	8.9	8.1	5.5	6.8	4.1	5.7	5.5	5.3	3.0	132.7							
OIL	2009	29.7	24.8	21.9	20.5	22.3	17.3	17.2	19.7	16.4	15.8	14.6	17.1	334.8							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	59.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	13.3	44.3							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	37.9	97.5							
	UWI	100.06-07-009-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	27.0	26.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	413.0							
H2O	2009	23.1	17.0	15.5	13.9	12.6	8.5	12.2	6.3	9.0	8.5	8.3	4.6	208.7							
OIL	2009	46.5	38.9	34.2	32.0	34.9	27.1	26.8	30.7	25.6	24.7	22.9	26.7	523.7							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	59.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.5	20.7	69.2							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3	59.4	152.7							
Licence	6779	Well Name				Tundra Sinclair Prov. HZNTL		Dev			H	Mineral Rights		CROWN							
	UWI	100.16-32-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	426.0							
H2O	2009	717.2	678.6	676.6	568.7	518.9	462.6	451.1	392.4	405.9	394.8	377.9	404.3	7,405.0							
OIL	2009	278.5	226.2	294.6	276.0	210.3	179.9	175.4	157.1	136.1	124.6	128.4	133.0	2,805.4							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	67.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.2	523.9	711.9	1,356.0							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	173.1	280.0	485.3							
Licence	6780	Well Name				Tundra South Reston Prov. HZNTL		Dev			H	Mineral Rights		CROWN							
	UWI	100.04-13-006-27W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 H		Field Code		99	Pool Code		44H	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	426.0							
H2O	2009	207.6	158.1	199.2	214.3	228.4	222.4	236.5	231.0	230.8	250.5	225.0	227.4	3,064.8							
OIL	2009	338.0	255.7	221.3	212.8	203.9	200.1	146.0	177.1	144.7	149.0	149.9	145.6	3,334.3							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	70.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.5	120.1	144.0	433.6							

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Licence	6780		Well Name Tundra South Reston Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.04-13-006-27W1.00		Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code 44H Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.6	427.4	414.2	990.2
	UWI	100.04-13-006-27W1.02		Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code 44H Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UWI	102.08-14-006-27W1.03		Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code 44H Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6781		Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.16-12-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	409.0
H2O	2009	399.4	295.3	286.7	280.4	293.3	238.9	209.7	209.7	198.4	200.6	192.7	197.4	3,908.2
OIL	2009	205.7	152.2	106.9	124.6	126.7	106.5	75.5	70.6	64.3	56.2	59.1	58.4	1,703.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	51.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.8	607.9	905.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.0	307.6	496.6
Licence	6782		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-04-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	441.0
H2O	2009	28.2	22.3	24.0	22.9	23.9	24.4	20.3	21.0	18.1	13.0	13.5	14.1	650.5
OIL	2009	124.3	106.0	109.0	106.8	108.6	99.8	93.3	94.8	84.7	79.9	76.2	77.0	1,577.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	77.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.3	207.9	32.6	404.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.2	184.6	143.7	417.5
Licence	6783		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.07-04-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B Unit 0

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Licence 6783		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-04-009-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	19.0	12.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	407.0
H2O	2009	23.1	15.3	14.0	8.2	5.2	18.4	19.9	20.7	18.7	18.5	18.9	14.5	601.7
OIL	2009	73.1	61.1	62.1	38.5	23.9	53.1	46.7	47.7	42.2	43.3	40.9	33.6	871.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	77.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.7	189.3	90.3	406.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.8	141.8	97.8	305.4
Licence 6784		Well Name 5369500 MB Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-32-008-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole DD			Field Code 1		Pool Code 59DD		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	438.0
H2O	2009	50.4	33.2	36.8	26.9	25.5	20.3	21.2	17.7	15.2	17.9	17.3	13.5	472.3
OIL	2009	107.5	82.2	77.6	65.4	64.8	61.0	59.5	48.2	48.3	51.0	45.7	38.7	1,156.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	81.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0	63.2	59.2	176.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	157.0	143.0	406.2
UWI	100.12-32-008-28W1.02			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	28.0	27.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	438.0
H2O	2009	52.4	34.6	38.4	28.0	26.6	21.1	22.1	22.1	18.9	22.4	21.6	16.8	496.9
OIL	2009	111.8	85.4	80.7	68.1	67.5	63.6	62.1	60.2	60.2	63.7	56.9	48.2	1,223.7
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	81.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	62.0	56.9	171.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.0	153.9	137.4	395.3
Licence 6785		Well Name EOG et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	102.12-23-001-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	25.0	28.0	23.0	28.0	31.0	30.0	6.0	25.0	29.0	12.0	0.0	1.0	303.8
H2O	2009	39.9	41.1	28.7	40.3	33.2	28.7	5.4	32.5	26.4	10.5	0.0	1.7	432.6
OIL	2009	102.4	105.6	73.8	103.8	85.3	73.9	13.9	83.9	67.7	26.8	0.0	4.4	1,142.1
DAY	2008	0.0	0.0	0.0	0.0									

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Licence	6785		Well Name EOG et al Waskada COM				Dev V				Mineral Rights FREEHOLD			
	UWI	102.12-23-001-25W1.02		Field Name Waskada		Pool Name Mission Canyon 3a B					Field Code 3		Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	5.8
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Licence	6787		Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.02-17-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	28.7	30.0	31.0	30.0	31.0	31.0	29.6	29.9	30.0	31.0	401.9
H2O	2009	897.2	788.0	917.4	856.9	843.4	781.6	661.6	497.5	465.3	439.4	458.0	468.1	9,309.8
OIL	2009	251.1	205.6	255.4	234.2	226.4	207.1	165.1	114.8	104.6	96.8	106.5	108.5	2,381.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	30.0	40.7
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.1	913.3	1,235.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.4	248.6	305.0
Licence	6788		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.14-18-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	416.0
H2O	2009	411.7	418.4	366.7	307.5	333.6	226.9	202.9	139.0	173.2	145.0	108.8	101.1	3,479.6
OIL	2009	565.7	496.8	639.6	617.5	535.8	376.1	375.4	232.9	268.0	292.8	249.2	274.4	6,017.2
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	60.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	237.2	303.1	544.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	444.4	633.6	1,093.0
Licence	6789		Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.13-11-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	409.0
H2O	2009	420.8	426.3	341.7	390.2	402.0	229.4	213.8	207.8	179.6	200.9	199.9	203.9	4,110.3
OIL	2009	534.8	458.2	392.6	514.9	520.5	411.5	369.5	331.9	260.1	262.7	242.2	239.8	5,387.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	51.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.9	447.1	694.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.9	546.4	848.3
Licence	6791		Well Name Sinclair Unit No. 2 DIR				Dev D				Mineral Rights FREEHOLD			
	UWI	100.16-30-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	411.0
H2O	2009	43.1	22.3	24.8	23.2	20.3	18.8	16.5	15.8	13.4	14.1	12.2	12.9	455.2
OIL	2009	91.3	62.1	62.7	60.2	60.2	55.1	46.7	45.4	39.9	42.3	35.4	43.2	907.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	48.0

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Licence 6791		Well Name Sinclair Unit No. 2 DIR				Dev D		Mineral Rights FREEHOLD						
UWI	100.16-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.9	125.9	217.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	166.9	262.9
Licence 6793		Well Name North Virden Scallion Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.16-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.2	29.9	29.8	31.0	409.9
H2O	2009	0.0	1072.0	985.4	1088.8	1014.8	976.1	1008.7	995.5	1304.9	1467.9	1347.0	1400.9	15,665.8
OIL	2009	12.0	10.8	11.6	11.1	11.3	11.2	11.8	11.4	43.2	42.4	38.0	33.8	267.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	628.6	2375.2	3,003.8
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	12.3	18.5
Licence 6794		Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.13-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.4	30.0	57.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	4.0	5.6	10.1
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.4	2189.6	3081.7	5,599.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0	641.6	898.4	1,623.0
UWI	102.13-04-012-26W1.02	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6795		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-27-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1	Pool Code 59AA		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	424.0
H2O	2009	24.0	24.0	23.4	12.0	10.9	11.4	9.8	8.8	9.8	7.2	10.8	11.2	253.7
OIL	2009	37.0	33.8	12.6	17.7	20.1	17.6	19.1	17.1	16.8	10.0	20.3	15.2	337.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	59.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	40.8	90.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	57.0	99.8
UWI	100.02-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	424.0
H2O	2009	16.0	16.0	35.1	18.0	16.3	17.1	14.6	13.2	14.7	10.8	16.2	16.8	292.7
OIL	2009	24.6	22.6	18.9	26.6	30.2	26.4	28.6	25.6	25.2	15.1	30.5	22.8	387.4

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Licence	6795	Well Name Black Gold Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	59.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.7	27.2	87.9
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	38.0	90.3
Licence	6797	Well Name Tundra Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.16-08-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	29.0	1.0	1.0	1.0	0.0	0.0	1.0	24.0	220.0
H2O	2009	749.7	781.4	869.1	679.9	195.5	0.1	14.9	50.0	0.0	0.0	79.5	691.7	5,045.8
OIL	2009	191.6	119.3	97.0	75.5	11.6	6.5	0.0	4.9	0.0	0.0	2.0	324.6	1,091.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	43.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5	703.5	934.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.3	150.7	258.0
Licence	6798	Well Name Tundra Daly HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.08-12-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	369.0
H2O	2009	529.1	621.0	623.1	539.3	564.0	471.2	401.1	374.6	310.2	367.4	347.5	329.0	5,615.1
OIL	2009	317.4	245.5	289.5	301.1	306.0	317.5	301.6	260.8	211.0	202.2	145.1	169.6	3,166.1
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.6	137.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.8	98.8
Licence	6799	Well Name Tundra Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.01-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	27.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	401.0
H2O	2009	504.7	465.1	540.4	522.7	436.3	446.5	427.6	409.4	376.0	342.4	330.7	345.8	5,728.2
OIL	2009	328.3	433.3	380.8	392.4	483.7	374.3	330.9	288.7	221.5	225.9	209.7	211.8	4,430.6
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	42.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	429.8	580.6
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.6	450.7	549.3
Licence	6800	Well Name Tundra Daly HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.16-18-010-27W1.00	Field Name Daly Sinclair				Pool Name Bakken J					Field Code 1	Pool Code 60J	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	16.0	30.0	30.0	31.0	27.0	27.0	27.0	30.0	31.0	30.0	31.0	318.0
H2O	2009	0.0	285.5	795.5	0.0	876.4	733.6	615.9	576.8	664.1	892.9	903.5	938.9	7,439.6
OIL	2009	0.0	101.7	251.9	184.3	178.1	97.5	83.5	71.0	99.2	155.3	148.5	140.4	1,554.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	8.0

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Licence	6800	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-18-010-27W1.00	Field Name Daly Sinclair				Pool Name Bakken J				Field Code 1	Pool Code 60J	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	45.6	156.5
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	15.5	43.4
Licence	6802	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-18-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	426.0
H2O	2009	329.1	307.3	345.9	291.7	300.3	185.9	188.4	167.2	129.5	117.9	105.0	94.4	3,158.3
OIL	2009	673.8	620.1	672.3	541.6	504.2	437.0	420.1	341.6	301.1	322.5	321.3	344.0	6,664.3
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.7	321.0	595.7
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	485.5	679.2	1,164.7
Licence	6805	Well Name Fox Oil Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	102.10-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	70.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0	1036.5	1,746.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	72.5	96.8
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	9.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0
UWI	102.10-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	0.0	311.0
H2O	2009	34.0	16.0	18.0	12.0	34.0	14.0	0.0	0.0	8.8	93.7	0.0	0.0	440.5
OIL	2009	28.8	27.0	28.1	23.9	24.6	9.7	0.0	0.0	7.0	38.7	0.0	0.0	233.9
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	39.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	94.0	210.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	45.0	46.1
Licence	6806	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-25-011-27W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	372.0
H2O	2009	2093.0	2574.5	3047.6	2918.6	3038.7	2824.4	3237.0	3203.5	3102.2	3216.3	3112.0	3252.4	36,811.5
OIL	2009	123.1	158.0	186.5	164.6	168.0	143.5	155.8	151.4	147.7	151.8	136.4	138.8	1,865.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	16.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0	900.3	1,191.3
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.8	39.8

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Licence	6806		Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.11-24-011-27W1.03		Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	UWI	102.13-24-011-27W1.02		Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Licence	6807		Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.14-20-007-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	26.5	29.5	29.7	31.0	28.7	31.0	31.0	30.0	30.0	27.2	31.0	387.6	
H2O	2009	839.3	683.3	777.2	711.4	645.3	563.5	508.3	470.6	430.7	383.0	274.6	277.7	7,490.5	
OIL	2009	266.9	224.6	247.1	233.7	221.8	171.6	164.0	147.8	135.7	113.3	85.4	89.4	2,373.0	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	925.6	925.6	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.7	271.7	
Licence	6809		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.16-34-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	24.0	28.0	31.0	28.0	28.0	25.0	28.0	24.0	30.0	26.0	30.0	28.0	365.0	
H2O	2009	528.1	913.6	1142.2	907.7	844.5	776.3	779.6	706.9	739.6	670.0	625.0	630.8	9,876.3	
OIL	2009	115.5	304.7	387.3	333.6	264.2	212.1	173.5	173.5	184.9	137.9	172.1	120.2	2,847.2	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	35.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4	539.6	612.0	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	242.2	267.7	
Licence	6810		Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-17-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole E			Field Code	1	Pool Code	59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	404.0	
H2O	2009	192.1	187.7	190.0	188.5	223.2	153.5	189.7	181.4	200.9	166.6	139.9	144.4	2,556.8	
OIL	2009	83.6	75.5	66.1	64.0	56.7	55.8	57.7	53.9	40.9	38.0	41.0	38.2	860.6	
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	50.0	
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.6	229.3	398.9	
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	103.1	189.2	
	UWI	100.14-17-010-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken B			Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	

Licence		6810		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-17-010-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken B		Field Code		1		Pool Code		60B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	30.0	25.0	30.0	31.0	29.0	30.0	28.0	30.0	31.0	404.0									
H2O	2009	14.5	14.1	14.4	14.2	16.8	11.5	14.3	13.6	15.1	12.5	10.5	10.9	192.5									
OIL	2009	6.3	5.7	5.0	4.8	4.3	4.2	4.3	4.1	3.1	2.9	3.1	2.9	65.0									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	50.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	17.3	30.1									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	7.8	14.3									
Licence		6812		Well Name		Ebor Unit No. 2 Prov. HZNTL		Dev		H		Mineral Rights		CROWN									
UWI		100.05-11-009-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	30.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	370.0									
H2O	2009	372.5	274.7	236.6	217.2	227.1	191.8	135.3	108.3	115.9	122.3	116.6	98.7	2,340.3									
OIL	2009	228.0	156.9	125.6	116.0	117.9	96.1	83.2	70.2	75.5	69.6	56.4	70.2	1,321.2									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.3	123.3									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	55.6									
Licence		6813		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		102.06-33-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	31.0	28.0	31.0	19.0	31.0	20.0	28.0	21.0	15.0	20.0	28.0	31.0	338.0									
H2O	2009	8.1	9.1	8.4	14.4	9.1	1.5	16.4	11.3	11.6	7.1	13.3	5.5	241.8									
OIL	2009	40.4	34.4	30.6	19.6	31.9	14.0	19.6	14.7	16.4	17.4	28.3	31.3	355.6									
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	35.0									
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.0	27.0	126.0									
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	50.0	57.0									
UWI		102.06-33-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken P		Field Code		1		Pool Code		60P		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	31.0	83.0									
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.1	1.5									
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	2.6									
DAY	2008	0.0	0.0	0.0	0																		

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Licence	6814			Well Name			Cosens Sinclair Prov. COM			Dev		V		Mineral Rights		CROWN					
	UWI	100.09-20-008-28W1.00			Field Name	Daly Sinclair			Pool Name	Lodgepole BB			Field Code	1		Pool Code	59BB		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2009	30.0	24.5	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	346.6							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	26.7	64.1							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	34.5	59.1							
	UWI	100.09-20-008-28W1.02			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	426.0							
H2O	2009	62.4	46.3	46.2	46.2	46.2	46.2	49.4	30.4	27.9	20.7	26.9	31.6	630.0							
OIL	2009	90.0	73.5	69.8	62.8	62.8	54.7	56.7	50.6	42.3	42.3	40.9	33.4	857.5							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2	62.4	149.6							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0	103.7	177.7							
Licence	6816			Well Name			Virden Roselea Unit No. 1 HZNTL			Dev		H		Mineral Rights		FREEHOLD					
	UWI	102.12-24-010-26W1.00			Field Name	Virden			Pool Name	Lodgepole B			Field Code	5		Pool Code	59B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	27.5	23.5	29.8	29.0	31.0	16.0	26.0	31.0	30.0	30.5	30.0	30.2	362.5							
H2O	2009	1775.6	1622.4	1979.5	2010.7	2312.5	1334.9	2080.0	2308.2	3118.1	3347.6	3174.3	3176.8	29,975.4							
OIL	2009	624.0	430.8	525.5	437.9	447.1	210.9	382.4	411.3	416.8	434.0	427.1	387.3	6,063.8							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1734.8	1,734.8							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	928.7	928.7							
	UWI	102.12-24-010-26W1.02			Field Name	Virden			Pool Name	Lodgepole B			Field Code	5		Pool Code	59B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Licence	6817			Well Name			Virden Roselea Unit No. 1 Prov. HZNTL			Dev		H		Mineral Rights		FREEHOLD					
	UWI	102.04-28-010-25W1.00			Field Name	Virden			Pool Name	Lodgepole B			Field Code	5		Pool Code	59B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2009	31.0	28.0	26.0	29.8	29.5	21.0	31.0	30.3	26.5	31.0	30.0	31.0	365.1							
H2O	2009	987.2	737.0	721.5	805.3	755.5	871.1	1007.7	964.9	1003.3	974.8	847.0	822.3	11,242.3							
OIL	2009	213.3	216.4	186.8	196.3	189.2	134.2	159.3	176.4	162.7	184.1	163.3	161.8	2,363.9							
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0							
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.7	744.7							
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.1	220.1							
Licence	6818			Well Name			EOG Waskada HZNTL			Dev		H		Mineral Rights		FREEHOLD					
	UWI	102.16-05-001-24W1.00			Field Name	Waskada			Pool Name	Lower Amaranth I			Field Code	3		Pool Code	29I		Unit	0	

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Licence	6818		Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD								
	UWI	102.16-05-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	17.0	27.0	28.0	30.0	31.0	30.0	0.0	12.0	21.0	31.0	30.0	31.0	288.0											
H2O	2009	348.1	452.1	329.9	266.1	211.2	95.8	0.0	165.8	307.1	531.3	236.7	108.4	3,052.5											
OIL	2009	967.9	921.5	701.1	582.3	493.0	223.7	0.0	386.7	655.5	768.3	432.3	251.0	6,383.3											
Licence	6819		Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
	UWI	100.04-36-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	19.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	383.0											
H2O	2009	392.1	650.5	650.4	524.2	522.5	526.5	460.3	449.6	402.1	416.1	410.7	412.4	6,253.4											
OIL	2009	185.9	214.0	245.4	215.0	166.0	150.1	146.1	124.3	95.1	100.8	91.6	91.6	2,087.3											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	431.5	436.0											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	259.4	261.4											
Licence	6822		Well Name				ARC Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD								
	UWI	102.12-15-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	364.0											
H2O	2009	35.6	354.1	236.4	295.6	236.6	192.7	189.1	95.7	202.7	117.1	132.2	110.4	2,198.2											
OIL	2009	23.4	544.0	355.8	397.1	300.1	213.1	189.6	126.1	218.0	174.6	197.5	177.2	2,916.5											
Licence	6823		Well Name				Fairborne Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD								
	UWI	100.13-19-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	3.7	29.8	30.0	31.0	30.0	31.0	30.8	30.0	29.9	30.0	31.0	307.2											
H2O	2009	0.0	130.9	660.8	618.7	641.7	657.4	659.1	641.4	608.0	602.6	586.3	632.8	6,439.7											
OIL	2009	0.0	40.9	483.8	513.2	559.6	556.7	558.8	542.1	515.7	480.5	493.6	532.3	5,277.2											
Licence	6825		Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
	UWI	100.04-29-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	31.0	28.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	30.0	30.0	31.0	379.0											
H2O	2009	395.7	384.6	483.1	376.8	430.3	349.1	351.5	278.9	273.4	258.5	262.7	280.6	4,366.7											
OIL	2009	586.0	646.7	629.4	510.0	551.6	447.2	466.0	369.7	358.1	328.9	310.8	317.4	5,940.5											
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	23.0											
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	241.5											
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.7	418.7											
Licence	6826		Well Name				Petrobakken Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD								
	UWI	100.09-09-002-24W1.00				Field Name		Waskada		Pool Name		Mission Canyon 1 O		Field Code		3		Pool Code		44O		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
														346.1											

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Licence	6833	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	373.0
H2O	2009	354.8	363.7	382.0	304.1	248.9	219.7	208.0	202.6	181.4	178.7	165.9	183.3	3,136.1
OIL	2009	216.2	222.6	232.1	168.9	153.1	124.8	125.1	95.8	89.5	91.5	85.8	99.0	1,783.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.0	143.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.0	79.0
Licence	6834	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-33-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	29.0	31.0	25.0	29.0	25.0	30.0	31.0	30.0	31.0	366.0
H2O	2009	683.7	760.9	811.2	816.0	863.0	657.9	768.8	605.8	614.1	652.9	645.4	731.8	8,865.9
OIL	2009	142.6	153.3	184.7	120.5	129.0	119.5	120.7	98.7	90.9	100.9	75.0	60.7	1,462.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.4	254.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	65.5
Licence	6836	Well Name ARC Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-06-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	364.0
H2O	2009	190.7	403.9	481.8	167.6	464.8	358.7	403.3	471.1	106.4	342.4	317.9	267.8	3,976.4
OIL	2009	231.9	754.5	949.3	282.0	676.5	602.2	508.2	503.9	103.5	343.4	313.6	297.3	5,566.3
Licence	6837	Well Name Virden Roselea Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-23-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	26.0	25.2	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	357.2
GAS	2009	5.3	3.8	4.0	2.5	2.4	2.4	2.6	2.7	2.4	2.5	2.4	2.6	35.6
H2O	2009	814.9	738.2	860.0	955.1	934.6	864.4	991.4	926.2	996.6	932.0	950.1	924.8	10,888.3
OIL	2009	332.2	240.5	246.9	155.4	148.3	150.8	161.1	166.9	152.5	159.3	152.8	162.6	2,229.4
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Licence	6839	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-08-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	11.0	28.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	338.0
H2O	2009	45.2	131.0	133.8	165.0	187.5	202.0	208.8	142.9	119.9	114.3	110.6	112.3	1,673.3
OIL	2009	124.4	272.6	304.5	374.2	445.7	425.8	353.1	260.0	234.6	232.2	224.6	228.2	3,479.9

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Licence	6840		Well Name		Tundra Sinclair Prov. HZNTL		Dev		H		Mineral Rights		CROWN				
	UWI	100.13-29-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.0	30.0	29.0	30.0	31.0	168.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	409.6	635.4	785.7	830.8	956.1	1015.1	4,632.7			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	227.2	247.1	311.4	340.7	338.6	350.9	1,815.9			
Licence	6841		Well Name		Tundra Sinclair Prov. HZNTL		Dev		H		Mineral Rights		CROWN				
	UWI	100.08-24-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	9.0	30.0	25.0	29.0	26.0	30.0	31.0	180.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	150.8	488.4	503.9	585.1	395.6	372.7	338.6	2,835.1			
OIL	2009	0.0	0.0	0.0	0.0	0.0	34.1	118.1	126.0	136.0	99.9	109.8	82.9	706.8			
Licence	6843		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.03-08-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	5.0	28.0	28.0	30.0	31.0	30.0	22.0	31.0	29.0	27.0	28.0	31.0	320.0			
H2O	2009	0.0	439.4	375.3	295.8	229.5	189.2	148.5	161.1	133.0	99.3	55.2	66.0	2,192.3			
OIL	2009	167.0	993.4	667.1	561.0	487.7	402.2	315.3	342.3	269.1	192.8	108.1	139.7	4,645.7			
Licence	6844		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	103.03-08-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	27.0	25.0	20.0	28.0	30.0	23.0	30.0	29.0	26.0	30.0	31.0	299.0			
H2O	2009	0.0	206.3	470.1	316.8	361.5	283.6	222.8	231.3	190.3	118.3	78.0	85.1	2,564.1			
OIL	2009	0.0	860.2	767.1	516.7	606.4	483.0	379.3	393.9	324.1	201.3	133.9	157.9	4,823.8			
Licence	6845		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.09-08-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	22.0	21.0	13.0	30.0	30.0	21.0	30.0	27.0	25.0	30.0	31.0	280.0			
H2O	2009	0.0	178.8	370.0	212.7	381.3	275.4	201.8	225.5	179.2	152.2	173.6	167.6	2,518.1			
OIL	2009	0.0	810.6	687.1	395.0	708.2	511.4	374.8	418.9	333.0	282.7	324.9	338.9	5,185.5			
Licence	6846		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.16-08-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	28.0	26.0	30.0	31.0	177.0			
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	389.8	436.9	277.3	196.5	170.7	163.5	1,634.7			
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	1057.9	811.3	514.8	365.0	319.6	330.4	3,399.0			
Licence	6847		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.10-05-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			

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Licence	6847	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.10-05-001-24W1.00			Field Name	Waskada			Pool Name	Lower Amaranth I			Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	31.0	30.0	31.0	178.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	113.2	249.5	205.7	206.3	87.0	85.1	946.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	800.8	884.4	602.1	455.0	294.0	310.3	3,346.6
Licence	6848	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.05-05-001-24W1.00			Field Name	Waskada			Pool Name	Lower Amaranth I			Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	28.0	31.0	30.0	31.0	180.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	229.5	377.8	294.6	216.0	114.2	121.2	1,353.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	688.7	701.7	542.5	430.0	311.5	357.1	3,031.5
Licence	6849	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.01-04-009-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	14.0	28.0	31.0	30.0	31.0	27.0	29.0	26.0	29.0	29.0	30.0	31.0	335.0
H2O	2009	185.8	387.6	0.0	371.8	375.5	495.2	516.4	425.1	423.4	411.8	418.9	447.8	4,459.3
OIL	2009	97.6	226.9	214.2	316.7	293.0	336.9	374.0	303.1	306.6	298.2	281.4	288.3	3,336.9
Licence	6850	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.04-05-009-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	8.0	22.0	31.0	30.0	31.0	27.0	29.0	26.0	28.0	29.0	30.0	31.0	322.0
H2O	2009	99.4	319.1	447.5	417.7	412.4	506.9	429.0	347.7	331.1	318.7	301.2	322.3	4,253.0
OIL	2009	45.7	172.8	272.5	300.1	268.8	327.1	286.0	219.2	216.0	168.3	157.0	161.1	2,594.6
Licence	6851	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
	UWI	102.13-20-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	521.0	560.0	415.0	393.0	352.0	118.0	386.0	930.0	1086.0	967.0	1008.0	6,736.0
Licence	6853	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.01-31-008-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	330.0
H2O	2009	0.0	261.7	451.8	454.2	554.9	566.9	485.7	415.6	359.9	356.3	339.5	339.2	4,585.7
OIL	2009	18.5	207.3	366.2	344.2	359.2	412.0	439.2	404.4	312.2	322.0	291.4	277.9	3,754.5
Licence	6854	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.08-06-008-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	332.0
H2O	2009	9.6	333.8	318.6	270.5	281.2	265.6	528.1	357.2	282.8	266.1	229.7	209.4	3,352.6

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Licence	6854	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.08-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	42.6	540.3	677.9	658.1	696.5	754.5	698.5	655.9	585.8	649.0	616.6	558.5	7,134.2
Licence	6855	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.09-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	329.0
H2O	2009	9.5	214.7	204.9	155.4	99.9	94.3	116.9	168.4	177.8	213.7	155.0	112.0	1,722.5
OIL	2009	21.5	573.9	669.9	515.1	585.1	719.6	747.2	671.1	432.3	552.3	473.8	321.1	6,282.9
Licence	6857	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	30.7	47.4
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.9	2.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1302.6	1965.9	3,268.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.6	300.4	446.0
UWI	102.05-33-011-26W1.02	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6858	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.08-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.5	28.8	59.3
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.5	2.6
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.9	1753.0	1473.6	3,362.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	180.7	241.6	424.7
Licence	6859	Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.01-26-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1	Pool Code 62A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	9.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	338.0
H2O	2009	76.3	147.1	183.6	182.5	167.4	222.8	276.6	224.3	178.9	175.6	155.4	150.0	2,140.5
OIL	2009	127.2	286.0	392.0	358.1	340.8	499.6	487.9	358.2	316.9	299.2	264.5	255.6	3,986.0
Licence	6860	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
UWI	102.16-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	107.0	598.0	541.0	515.0	474.0	473.0	242.0	515.0	714.0	979.0	1034.0	6,192.0

**Manitoba Production
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Licence 6861		Well Name Antler River Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-15-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	25.0	23.0	2.0	17.0	24.0	29.0	26.0	29.0	29.0	27.0	22.0	254.0
H2O	2009	35.5	57.1	48.3	4.3	37.2	40.1	43.5	50.2	36.6	33.4	28.2	32.1	446.5
OIL	2009	20.7	55.9	59.9	4.3	37.3	70.7	53.2	72.9	42.2	40.8	34.5	18.1	510.5
UWI 100.16-15-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.0	25.0	23.0	2.0	17.0	24.0	29.0	0.0	29.0	29.0	27.0	22.0	228.0
H2O	2009	21.7	35.0	29.6	2.6	22.8	24.6	26.7	0.0	22.4	20.4	17.3	19.7	242.8
OIL	2009	12.7	34.2	36.7	2.6	22.9	43.3	32.6	0.0	25.6	25.0	21.1	11.1	267.8
Licence 6862		Well Name Magellan Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.14-29-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	29.6	26.9	25.6	24.0	30.8	4.8	27.8	27.0	30.0	28.0	30.0	31.0	324.6
H2O	2009	52.7	38.2	789.8	741.1	1094.3	159.0	611.2	450.1	370.8	329.3	324.7	284.4	5,271.0
OIL	2009	77.5	46.8	104.4	108.5	152.9	11.0	120.2	89.6	100.6	79.9	79.9	79.1	1,086.0
DAY	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.1
H2O	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	25.4
OIL	2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.6	35.6
Licence 6863		Well Name Tundra St. Lazare				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-01-017-28W1.00		Field Name Birdtail				Pool Name Bakken - Three Forks B		Field Code 15		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	18.0	11.0	15.0	53.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	36.0	24.2	26.4	99.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	48.7	30.9	25.2	125.5
Licence 6866		Well Name Relative Res Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-17-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole V		Field Code 1		Pool Code 59V		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	293.0
H2O	2009	0.0	0.0	40.7	29.2	26.2	20.5	21.7	18.5	17.2	16.4	15.1	8.7	214.2
OIL	2009	0.0	0.0	93.5	80.2	59.7	51.1	45.4	41.8	38.0	37.2	34.3	38.0	519.2
UWI 100.05-17-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	293.0
H2O	2009	0.0	0.0	12.9	9.2	8.3	6.5	6.8	5.8	5.4	5.2	4.8	2.8	67.7
OIL	2009	0.0	0.0	29.5	25.3	18.8	16.2	14.3	13.2	12.0	11.7	10.8	12.0	163.8
Licence 6867		Well Name Virden Roselea Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.03-29-010-25W1.00		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		

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Licence	6874	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-12-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	23.9	11.3	8.8	1.3	71.8
Licence	6875	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-14-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	10.0	27.0	30.0	0.0	25.0	28.0	29.0	25.0	30.0	30.0	29.0	30.0	293.0
H2O	2009	43.8	26.5	19.1	0.0	24.1	13.5	12.3	11.0	10.7	9.8	8.5	9.3	188.6
OIL	2009	19.4	35.5	28.8	0.0	36.1	20.3	18.5	16.6	15.9	29.2	12.8	14.0	247.1
Licence	6877	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.0	30.0	30.0	11.0	131.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	2.7	3.2	3.4	1.3	13.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1064.9	1157.7	1307.6	1303.8	566.6	5,400.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	80.3	79.9	39.2	14.8	279.6
UWI	102.03-25-002-29W1.02	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6878	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-04-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	7.0	29.0	0.0	23.0	27.0	25.0	28.0	20.0	29.0	31.0	219.0
H2O	2009	0.0	0.0	137.8	406.6	0.0	344.1	380.5	366.4	395.2	390.3	624.2	686.9	3,732.0
OIL	2009	0.0	0.0	77.5	261.6	0.0	191.9	223.0	208.1	242.3	193.2	296.6	314.5	2,008.7
Licence	6880	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	311.0
H2O	2009	0.0	132.7	283.8	322.7	425.3	427.6	449.6	410.4	283.6	236.8	270.0	245.8	3,488.3
OIL	2009	0.0	132.0	368.4	306.6	227.3	246.2	285.0	266.4	197.4	156.4	172.2	155.2	2,513.1
Licence	6881	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.16-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	318.0
H2O	2009	0.0	186.4	423.7	386.8	387.9	381.8	347.6	326.9	220.1	222.9	211.1	196.7	3,291.9

**Manitoba Production
2006 To 2009**

Licence	6881	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.16-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	134.9	326.3	309.9	347.8	437.5	389.9	341.5	227.7	232.4	212.4	208.3	3,168.6
Licence	6882	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	31.0	68.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.1	792.8	703.2	1,665.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	233.1	330.2	574.0
Licence	6883	Well Name Magellan Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.01-29-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	1.8	26.9	25.8	30.0	7.0	4.8	26.2	26.4	8.0	0.0	30.0	26.0	212.9
H2O	2009	13.0	38.2	61.7	50.2	74.4	113.5	913.5	1070.0	365.7	0.0	1477.1	1224.7	5,402.0
OIL	2009	7.0	65.9	53.1	44.8	13.2	5.0	21.0	40.5	25.3	0.0	61.3	62.3	399.4
UWI	102.01-29-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6884	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	32.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	367.1	367.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516.8	683.0	1,199.8
Licence	6885	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.03-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	51.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.7	930.2	1,066.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.1	311.2	510.3
Licence	6886	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.06-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	5.0	9.0	3.0	28.0	25.0	12.0	31.0	113.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.5	153.2	258.7	372.8	879.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	80.8	249.2	82.3	518.4	325.3	166.5	248.5	1,671.0

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Licence	6887	Well Name				EOG Waskada Prov. HZNTL					Dev		H	Mineral Rights		CROWN			
	UWI	102.06-11-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	7.0	31.0	31.0	30.0	31.0	22.0	30.0	182.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	16.3	146.9	103.4	89.0	69.0	71.3	495.9					
OIL	2009	0.0	0.0	0.0	0.0	0.0	151.3	577.0	377.7	285.4	267.2	163.5	166.5	1,988.6					
Licence	6888	Well Name				Tundra Sinclair HZNTL					Dev		H	Mineral Rights		FREEHOLD			
	UWI	100.16-09-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	330.0					
H2O	2009	0.0	497.6	643.9	560.8	433.7	432.7	402.0	329.6	263.9	244.3	226.4	209.5	4,244.4					
OIL	2009	0.0	451.2	590.1	245.2	182.8	208.1	271.8	252.1	229.3	250.0	236.0	214.6	3,131.2					
Licence	6889	Well Name				Tundra Sinclair Prov. HZNTL					Dev		H	Mineral Rights		CROWN			
	UWI	100.01-29-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	23.0	30.0	10.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	273.0					
H2O	2009	0.0	0.0	267.4	251.6	76.4	343.7	432.5	332.3	207.9	202.2	183.5	162.8	2,460.3					
OIL	2009	0.0	0.0	323.4	458.3	153.5	474.0	563.1	459.1	323.3	311.5	262.0	245.3	3,573.5					
Licence	6890	Well Name				Tundra Daly Prov. HZNTL					Dev		H	Mineral Rights		CROWN			
	UWI	102.12-11-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	17.0	31.0	30.0	31.0	30.0	30.0	31.0	23.0	31.0	30.0	31.0	315.0					
H2O	2009	0.0	175.0	322.1	278.1	290.8	423.6	332.8	278.7	203.5	281.9	261.2	230.2	3,077.9					
OIL	2009	0.0	170.9	262.6	245.6	249.7	349.9	344.6	296.3	211.3	256.5	203.7	190.0	2,781.1					
Licence	6891	Well Name				Tundra Daly Prov. HZNTL					Dev		H	Mineral Rights		CROWN			
	UWI	100.09-12-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	4.0	31.0	30.0	22.0	29.0	30.0	31.0	30.0	31.0	30.0	14.0	282.0					
H2O	2009	0.0	86.8	396.7	371.9	276.1	386.4	270.5	206.8	199.9	165.2	145.8	66.6	2,572.7					
OIL	2009	0.0	46.7	226.5	207.6	149.8	211.9	221.0	213.3	201.4	141.1	92.2	39.5	1,751.0					
Licence	6892	Well Name				Tundra Sinclair Prov. HZNTL					Dev		H	Mineral Rights		CROWN			
	UWI	100.01-20-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	1.0	13.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	288.0					
H2O	2009	0.0	8.3	316.7	629.8	610.5	631.0	708.9	619.4	490.3	484.2	437.4	425.9	5,362.4					
OIL	2009	0.0	9.7	91.7	232.0	225.2	245.0	287.8	234.1	163.3	153.3	140.6	132.6	1,915.3					
Licence	6893	Well Name				Tundra Sinclair Prov. HZNTL					Dev		H	Mineral Rights		CROWN			
	UWI	100.15-29-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					

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Licence	6893	Well Name				Tundra Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.15-29-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	1.0	13.0	30.0	31.0	28.0	31.0	31.0	30.0	15.0	30.0	31.0	271.0				
H2O	2009	0.0	27.0	345.2	657.6	601.3	573.4	632.1	515.6	423.9	217.0	399.4	348.0	4,740.5				
OIL	2009	0.0	16.0	105.0	288.1	251.4	244.6	254.1	215.9	184.6	92.4	173.2	175.1	2,000.4				
Licence	6896	Well Name				Sinclair Unit No. 1 HZNTL WIW				Dev	H	Mineral Rights		FREEHOLD				
UWI	102.12-17-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	0.0	107.0	610.0	584.0	568.0	529.0	535.0	284.0	517.0	727.0	858.0	892.0	6,211.0				
Licence	6897	Well Name				Tundra Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	102.09-29-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	1.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0				
H2O	2009	0.0	23.7	432.0	325.7	314.2	418.1	488.6	451.7	324.1	323.9	292.7	271.2	3,665.9				
OIL	2009	0.0	8.3	313.4	382.6	396.7	271.0	143.1	133.0	80.8	86.0	76.7	68.7	1,960.3				
Licence	6898	Well Name				Magellan South Pipestone HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.07-21-006-26W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 G		Field Code	99	Pool Code	44G	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	15.5	24.0	5.0	0.0	15.7	12.7	22.0	7.0	0.0	0.0	0.0	101.9				
H2O	2009	0.0	590.0	904.7	332.0	0.0	601.5	552.5	861.7	299.3	0.0	0.0	0.0	4,141.7				
OIL	2009	0.0	3.0	43.7	0.0	0.0	42.5	22.0	23.8	6.2	0.0	0.0	0.0	141.2				
Licence	6899	Well Name				Tundra Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.01-32-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	162.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	156.2	380.1	329.7	346.0	407.5	420.0	2,039.5				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	58.4	267.4	200.8	183.8	273.3	311.9	1,295.6				
Licence	6900	Well Name				EOG Waskada Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	102.09-11-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	29.0	28.0	22.0	31.0	163.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.9	306.3	282.5	246.7	268.8	1,424.2				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	605.5	646.6	452.9	390.0	246.6	268.9	2,610.5				
Licence	6901	Well Name				Sinclair Unit No. 1 HZNTL WIW				Dev	H	Mineral Rights		FREEHOLD				
UWI	102.04-17-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	0.0	0.0	271.0	483.0	444.0	402.0	400.0	399.0	380.0	380.0	339.0	351.0	3,849.0				
Licence	6902	Well Name				Tundra Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD				

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Licence	6902	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.04-17-008-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	1.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	303.0
H2O	2009	0.0	0.0	174.2	304.7	341.9	499.7	465.0	473.5	447.7	473.9	372.6	345.8	3,899.0
OIL	2009	0.0	16.5	217.1	385.3	396.8	520.1	452.4	454.1	434.2	449.8	345.8	331.7	4,003.8
Licence	6903	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.12-17-008-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	12.0	30.0	31.0	24.0	29.0	31.0	25.0	31.0	30.0	31.0	274.0
H2O	2009	0.0	0.0	160.6	284.8	328.1	374.2	447.9	473.5	373.1	473.9	367.1	326.3	3,609.5
OIL	2009	0.0	0.0	230.5	414.5	374.7	374.2	459.5	454.1	361.9	449.8	501.0	459.5	4,079.7
Licence	6904	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.09-10-008-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	296.0
H2O	2009	0.0	0.0	358.3	438.5	425.7	423.6	505.7	530.3	501.4	318.5	278.4	259.7	4,040.1
OIL	2009	0.0	0.0	176.4	289.4	291.2	288.4	302.7	306.4	293.0	190.5	193.0	207.3	2,538.3
Licence	6905	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.14-29-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	14.0	26.0	26.0	19.0	17.0	31.0	30.0	31.0	30.0	25.0	249.0
H2O	2009	0.0	0.0	361.4	561.7	510.4	401.7	330.8	892.4	892.1	669.3	569.3	419.3	5,608.4
OIL	2009	0.0	0.0	110.4	218.5	177.4	139.8	133.6	262.1	248.2	190.6	161.0	149.2	1,790.8
Licence	6906	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
	UWI	102.01-16-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	289.0	582.0	611.0	592.0	606.0	590.0	564.0	555.0	507.0	464.0	5,360.0
Licence	6907	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.03-34-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	25.0	31.0	20.0	31.0	191.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	464.9	1225.4	1467.9	1098.6	1268.0	863.6	1164.3	7,552.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	390.7	555.0	813.0	600.7	713.4	359.3	685.2	4,117.3
Licence	6908	Well Name Antler River Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-13-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	24.0	8.0	24.0	20.0	24.0	29.0	30.0	30.0	28.0	29.0	246.0
H2O	2009	0.0	0.0	128.9	34.8	110.1	84.7	7.3	80.6	71.7	67.1	57.3	63.8	706.3

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Licence	6908	Well Name Antler River Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	32.2	14.9	21.6	24.2	18.0	18.3	16.2	13.9	11.8	13.2	184.3
Licence	6909	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-16-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	1.0	29.0	30.0	31.0	29.0	29.0	17.0	30.0	31.0	30.0	31.0	288.0
H2O	2009	0.0	0.0	298.8	337.2	315.8	412.0	399.2	219.8	389.5	412.3	294.0	187.2	3,265.8
OIL	2009	0.0	5.0	329.6	367.2	380.3	503.5	471.4	257.6	461.7	478.3	301.1	262.1	3,817.8
Licence	6910	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.09-16-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	12.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	279.0
H2O	2009	0.0	0.0	132.1	313.0	346.6	377.6	456.4	474.8	448.9	475.2	384.7	324.8	3,734.1
OIL	2009	0.0	0.0	204.4	411.9	347.4	425.9	497.9	513.5	491.0	508.6	361.8	294.3	4,056.7
Licence	6911	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	20.0	31.0	31.0	30.0	31.0	28.0	31.0	202.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	179.0	143.1	112.4	96.5	73.9	75.4	680.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	576.8	1161.1	810.6	637.1	546.4	419.2	465.5	4,616.7
Licence	6912	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	18.0	31.0	31.0	30.0	30.0	28.0	31.0	199.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	163.9	93.8	72.5	64.0	46.7	38.6	479.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	492.1	714.0	531.2	410.6	362.9	263.9	237.5	3,012.2
Licence	6913	Well Name Waskada Unit No. 19 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.09-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	15.0	31.0	31.0	30.0	30.0	28.0	31.0	196.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	172.7	117.6	93.9	74.9	65.5	59.8	584.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	489.7	1043.3	666.6	531.7	424.4	371.0	368.4	3,895.1
Licence	6914	Well Name Waskada Unit No. 19 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.16-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	14.0	31.0	31.0	30.0	31.0	28.0	31.0	196.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	221.4	176.4	139.3	117.7	76.0	63.6	794.4

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Licence	6914	Well Name Waskada Unit No. 19 Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.16-34-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	422.6	1006.8	625.7	493.6	417.6	352.2	392.4	3,710.9
Licence	6915	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.09-09-007-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	15.0	31.0	30.0	31.0	30.0	31.0	169.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	37.0	413.1	452.9	432.3	426.3	394.6	288.6	2,444.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	11.5	80.9	186.2	326.1	333.9	277.3	207.0	1,422.9
Licence	6916	Well Name Antler River Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.10-20-002-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3b F		Field Code 7		Pool Code 42F		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	7.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	28.0	274.0
H2O	2009	0.0	0.0	94.1	439.9	432.9	461.5	472.5	428.0	416.5	394.2	401.7	361.0	3,902.3
OIL	2009	0.0	0.0	120.5	163.4	96.0	34.7	50.0	62.5	54.5	51.8	53.3	33.5	720.2
	UWI	100.10-20-002-28W1.02				Field Name Pierson		Pool Name Mission Canyon 3b F		Field Code 7		Pool Code 42F		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6917	Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.14-04-010-29W1.00				Field Name Daly Sinclair		Pool Name Bakken BB		Field Code 1		Pool Code 60BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	11.0	25.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	278.0
H2O	2009	0.0	0.0	145.2	345.6	449.9	600.9	731.6	721.4	747.6	764.6	731.7	690.0	5,928.5
OIL	2009	0.0	0.0	59.3	135.4	178.6	206.7	221.4	178.5	175.4	179.4	171.8	151.0	1,657.5
Licence	6918	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.02-20-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	30.0	30.0	31.0	155.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	94.2	750.7	680.3	697.9	682.2	567.8	3,473.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	19.4	207.5	237.6	255.2	242.5	180.9	1,143.1
Licence	6919	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.14-01-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	15.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	287.0
H2O	2009	0.0	0.0	245.9	442.2	454.9	371.0	317.4	259.9	224.5	199.4	189.1	170.5	2,874.8
OIL	2009	0.0	0.0	52.0	111.2	88.2	65.5	56.1	45.9	39.6	35.2	33.3	30.1	557.1

**Manitoba Production
2006 To 2009**

Licence	6920	Well Name				Tundra Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	100.04-07-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	288.0					
H2O	2009	0.0	0.0	136.5	255.4	224.1	230.6	239.5	239.9	224.0	211.2	178.1	134.0	2,073.3					
OIL	2009	0.0	0.0	145.9	432.2	432.7	346.0	348.9	345.1	323.8	280.3	275.6	280.6	3,211.1					
Licence	6921	Well Name				Relative Res Sinclair				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.01-13-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	19.0	30.0	31.0	30.0	31.0	29.0	26.0	30.0	30.0	31.0	287.0					
H2O	2009	0.0	0.0	89.2	76.0	56.1	53.6	52.2	43.7	41.3	37.0	33.7	33.4	516.2					
OIL	2009	0.0	0.0	42.7	22.7	16.1	13.0	11.3	13.0	13.0	12.0	12.9	10.1	166.8					
Licence	6922	Well Name				Tundra Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	100.01-10-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	281.0					
H2O	2009	0.0	0.0	164.0	373.0	383.7	390.4	465.2	521.1	364.8	417.2	353.4	351.3	3,784.1					
OIL	2009	0.0	0.0	151.3	383.2	362.4	326.7	318.8	311.5	222.6	278.1	271.4	284.7	2,910.7					
Licence	6923	Well Name				Tundra Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.09-05-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	29.0	27.0	29.0	31.0	30.0	31.0	178.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	2.0	444.2	433.4	420.0	556.8	614.9	699.3	3,170.6					
OIL	2009	0.0	0.0	0.0	0.0	0.0	14.0	114.8	144.6	157.5	162.9	162.0	172.7	928.5					
Licence	6924	Well Name				Waskada Unit No. 19 HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.05-34-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	29.0	31.0	14.0	31.0	177.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	177.7	126.5	94.1	81.7	34.7	114.7	629.4					
OIL	2009	0.0	0.0	0.0	0.0	0.0	421.8	1260.9	717.0	532.8	463.4	196.6	374.7	3,967.2					
Licence	6925	Well Name				Waskada Unit No. 19 HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.12-34-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	9.0	8.0	0.0	29.0	31.0	14.0	31.0	122.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.5	274.5	81.1	246.1	989.2					
OIL	2009	0.0	0.0	0.0	0.0	0.0	289.1	378.3	0.0	949.3	708.3	294.4	566.6	3,186.0					
Licence	6926	Well Name				Tundra Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN					
	UWI	100.05-36-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					

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2006 To 2009**

Licence	6926	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.05-36-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	30.0	31.0	185.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	43.2	596.1	617.8	540.0	579.2	546.5	536.2	3,459.0										
OIL	2009	0.0	0.0	0.0	0.0	0.0	9.6	300.3	252.3	192.6	197.8	183.7	184.2	1,320.5										
Licence	6927	Well Name				T. Bird et al South Kirkella				Dev		V		Mineral Rights		FREEHOLD								
UWI	100.06-16-011-29W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code		1		Pool Code		62Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	7.0	26.0	25.0	27.0	19.0	30.0	27.0	161.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	89.0	445.2	472.2	506.2	384.2	655.8	567.0	3,119.6										
OIL	2009	0.0	0.0	0.0	0.0	0.0	17.1	62.6	61.4	33.5	24.5	57.0	35.5	291.6										
Licence	6928	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD								
UWI	100.05-07-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	105.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.0	366.6	428.3	427.7	1,443.6										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.8	438.0	501.6	526.0	1,639.4										
Licence	6929	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD								
UWI	100.08-08-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	105.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0	372.8	368.0	347.0	1,307.8										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	442.3	608.2	675.9	1,908.8										
Licence	6930	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.12-06-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	1.0	21.0	27.0	30.0	31.0	30.0	30.0	170.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	1.8	279.3	411.1	422.2	541.4	640.4	588.3	2,884.5										
OIL	2009	0.0	0.0	0.0	0.0	0.0	6.2	175.1	221.4	181.5	241.6	290.6	218.2	1,334.6										
Licence	6932	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.04-18-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	30.0	31.0	195.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	338.1	861.9	885.5	837.2	893.4	704.6	680.1	5,200.8										
OIL	2009	0.0	0.0	0.0	0.0	0.0	53.3	147.7	149.9	143.3	149.7	115.1	115.7	874.7										
Licence	6933	Well Name				Reliable South Kirkella Prov.				Dev		V		Mineral Rights		CROWN								
UWI	100.06-10-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code		1		Pool Code		62Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										

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Licence	6933	Well Name				Reliable South Kirkella Prov.				Dev	V	Mineral Rights		CROWN				
UWI	100.06-10-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	109.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	198.6	330.5	277.6	245.9	1,052.6				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.9	116.8	97.7	110.5	436.9				
Licence	6934	Well Name				EOG Waskada SWD				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.09-28-001-25W1.02				Field Name		Waskada		Pool Name		Mission Canyon 1 E		Field Code	3	Pool Code	44E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683.1	7416.1	9041.3	16100.3	18636.8	51,877.6				
Licence	6935	Well Name				Tundra Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.12-18-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	168.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	373.6	500.9	473.7	505.5	681.6	687.4	3,222.7				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	86.9	152.3	145.0	151.4	207.4	219.7	962.7				
Licence	6936	Well Name				EOG Waskada HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	102.14-03-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	27.0	30.0	31.0	135.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.8	805.9	759.0	736.6	699.5	3,157.8				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.0	803.8	758.9	742.4	761.5	3,492.6				
Licence	6937	Well Name				EOG Waskada HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	103.14-03-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	28.0	30.0	31.0	136.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.1	513.6	368.6	362.9	253.6	1,571.8				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.7	1064.1	684.6	679.4	512.8	3,482.6				
Licence	6938	Well Name				EOG Waskada HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	102.02-07-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	115.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.3	852.1	601.3	298.8	1,907.5				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.3	918.6	803.3	431.1	2,841.3				
Licence	6939	Well Name				Reliable South Kirkella				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.03-15-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	108.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.1	389.1	349.1	341.3	1,278.6				

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2006 To 2009**

Licence	6939	Well Name				Reliable South Kirkella				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.03-15-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code		1		Pool Code		62Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6	93.4	72.6	59.9	311.5											
Licence	6940	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.08-31-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	31.0	30.0	31.0	185.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	44.7	432.9	386.9	363.6	392.2	397.1	394.7	2,412.1											
OIL	2009	0.0	0.0	0.0	0.0	0.0	31.3	500.1	507.0	517.7	560.3	508.7	497.0	3,122.1											
Licence	6941	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.09-05-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	31.0	30.0	31.0	133.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	480.7	437.1	191.1	112.0	1,220.9											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.4	630.2	660.1	357.9	226.5	2,190.1											
Licence	6942	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	103.16-05-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	108.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.5	304.2	282.4	899.1											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.9	760.7	651.4	653.2	2,652.2											
Licence	6943	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.02-08-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	17.0	25.0	30.0	31.0	109.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5	377.2	230.1	272.7	984.5											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.4	857.3	742.6	596.6	763.5	3,154.4											
Licence	6944	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	103.07-08-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	11.0	30.0	31.0	101.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.4	295.4	407.0	339.1	1,481.9											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	1141.2	359.5	957.2	861.3	3,436.8											
Licence	6945	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	103.01-08-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	105.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	148.8	115.3	364.1											

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Licence	6945	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	103.01-08-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.2	1140.9	679.0	571.4	3,058.5											
Licence	6946	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	104.16-05-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	111.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.5	328.4	292.3	1,076.2											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	724.2	901.4	772.3	742.8	3,140.7											
Licence	6947	Well Name				Fairborne Tilston Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.03-34-006-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks X		Field Code		1		Pool Code		62X		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	29.9	31.0	29.1	31.0	146.5											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.4	1180.8	1161.5	1050.7	1150.5	5,472.9											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6	52.1	55.7	52.6	60.7	253.7											
Licence	6948	Well Name				Sinclair Unit No. 4 Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.03-11-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.3	29.3	30.5	30.0	31.0	159.6											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	302.6	963.9	678.7	540.4	440.2	388.0	3,313.8											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	37.7	216.7	135.3	104.3	89.6	76.9	660.5											
Licence	6949	Well Name				Fairborne Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	102.02-16-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.7	31.0	30.0	29.5	30.0	31.0	174.2											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	721.8	1006.2	700.5	450.0	360.5	308.5	3,547.5											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	104.2	165.4	123.0	109.9	95.2	81.1	678.8											
Licence	6950	Well Name				Fairborne Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.16-30-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.6	31.0	30.0	31.0	30.0	30.9	162.5											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	337.6	907.4	836.2	859.2	906.3	911.9	4,758.6											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	33.9	260.9	274.7	291.5	304.0	327.0	1,492.0											
Licence	6951	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.05-30-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	168.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	12.0	267.2	256.1	366.3	331.7	349.2	1,582.5											

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Licence	6951	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	100.05-30-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	83.4	126.1	122.2	193.3	191.7	190.3	907.0	
Licence	6953	Well Name Interwest Daly COM				Dev V				Mineral Rights FREEHOLD					
	UWI	100.15-33-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	30.0	27.0	30.0	163.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	36.3	83.4	43.0	37.2	24.0	23.5	247.4	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	79.1	145.5	83.5	65.2	56.5	50.7	480.5	
	UWI	100.15-33-009-29W1.02				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	30.0	27.0	30.0	163.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	6.9	16.5	8.5	7.3	4.7	4.6	48.5	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	15.1	28.8	16.5	12.9	11.2	10.0	94.5	
Licence	6954	Well Name Interwest Daly COM				Dev V				Mineral Rights FREEHOLD					
	UWI	100.16-33-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	28.0	26.0	30.0	30.0	154.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	23.9	97.2	94.5	71.5	63.1	45.1	395.3	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	57.4	195.7	120.3	81.3	67.2	71.7	593.6	
	UWI	100.16-33-009-29W1.02				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	28.0	26.0	30.0	30.0	154.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	3.6	13.9	13.5	10.2	9.0	6.4	56.6	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.6	28.0	17.2	11.6	9.6	10.2	85.2	
Licence	6955	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	100.01-07-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	18.0	29.0	31.0	101.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.4	403.1	446.9	231.8	1,371.2	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	802.4	493.0	550.9	308.6	2,154.9	
Licence	6956	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	102.01-07-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	18.0	29.0	31.0	98.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.5	543.5	429.9	349.3	1,618.2	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	728.8	477.2	353.9	311.0	1,870.9	
Licence	6957	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					

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Licence	6957	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.08-07-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	21.0	30.0	31.0	104.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.7	412.6	374.4	288.7	1,270.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.0	451.8	377.3	314.3	1,737.4
Licence	6958	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	103.08-07-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	21.0	30.0	31.0	104.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.1	557.5	449.6	324.6	1,686.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	250.6	176.4	137.6	1,017.2
Licence	6959	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.13-06-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks S				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	25.0	31.0	117.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1176.4	1214.2	1082.5	1180.0	4,653.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	32.5	18.7	24.5	92.4
Licence	6960	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.08-33-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.0	22.0	30.0	31.0	30.0	31.0	152.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	165.7	408.6	534.9	578.7	555.8	489.5	2,733.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	23.2	105.5	133.5	146.1	142.5	121.5	672.3
Licence	6961	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.09-34-008-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	28.0	27.0	30.0	31.0	157.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	319.0	407.7	546.8	550.6	589.5	649.6	3,063.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	381.3	586.4	716.6	648.0	708.8	705.6	3,746.7
Licence	6962	Well Name Interwest Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.09-33-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole D				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	30.0	30.0	30.0	159.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	13.5	61.8	32.0	39.8	26.1	23.8	197.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	22.0	144.0	91.2	74.9	52.1	47.7	431.9
	UWI	100.09-33-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	30.0	30.0	30.0	159.0

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Licence	6962	Well Name	Interwest Daly COM				Dev V				Mineral Rights		FREEHOLD					
UWI	100.09-33-009-29W1.02			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	5.5	25.2	13.1	16.2	10.7	9.7	80.4				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.0	58.8	37.3	30.6	21.3	19.5	176.5				
Licence	6963	Well Name	Interwest Daly COM				Dev V				Mineral Rights		FREEHOLD					
UWI	100.10-33-009-29W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	29.0	31.0	30.0	30.0	155.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	9.3	42.8	21.7	20.4	18.2	17.9	130.3				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	7.4	89.1	68.9	63.3	44.0	36.8	309.5				
UWI	100.10-33-009-29W1.02			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	29.0	31.0	30.0	30.0	155.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.4	14.1	13.4	11.9	11.7	84.5				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.8	56.9	45.0	41.3	28.7	24.1	200.8				
Licence	6964	Well Name	Interwest Daly COM				Dev V				Mineral Rights		FREEHOLD					
UWI	100.11-33-009-29W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	22.0	145.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	8.7	6.4	4.9	5.1	40.8				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.1	28.6	15.6	13.3	11.5	9.9	79.0				
UWI	100.11-33-009-29W1.02			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	22.0	145.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	34.7	25.4	19.7	20.5	163.3				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.2	114.4	62.5	53.0	46.2	39.5	315.8				
Licence	6965	Well Name	Interwest Daly COM				Dev V				Mineral Rights		FREEHOLD					
UWI	100.12-33-009-29W1.00			Field Name		Daly Sinclair		Pool Name			Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	30.0	145.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	16.8	13.3	13.5	7.6	77.6				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	17.3	14.6	8.7	12.7	84.0				
UWI	100.12-33-009-29W1.02			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	30.0	145.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.4	31.1	24.6	25.0	14.1	156.2				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1	32.0	27.0	16.2	23.5	155.8				
Licence	6966	Well Name	Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights		CROWN					

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Licence	6966	Well Name				Tundra Sinclair Prov. HZNTL				Dev				H		Mineral Rights				CROWN					
UWI	100.16-28-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	31.0	30.0	31.0	135.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.8	617.4	662.1	822.8	893.0	3,336.1											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	57.3	62.2	79.2	67.3	280.2											
Licence	6967	Well Name				Tundra Sinclair Prov. HZNTL				Dev				H		Mineral Rights				CROWN					
UWI	100.05-32-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	30.0	15.0	29.0	31.0	137.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	90.9	257.1	312.5	161.5	281.4	220.9	1,324.3											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	20.6	89.3	102.4	51.2	87.2	64.1	414.8											
Licence	6968	Well Name				Tundra Sinclair HZNTL				Dev				H		Mineral Rights				FREEHOLD					
UWI	100.04-31-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	161.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	191.7	581.2	506.2	534.3	624.3	662.7	3,100.4											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.6	76.2	68.6	75.9	82.1	65.1	372.5											
Licence	6969	Well Name				Reliable South Kirkella Prov. SWD				Dev				V		Mineral Rights				CROWN					
UWI	100.12-11-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole FF				Field Code		1		Pool Code		59FF		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	31.0	26.0	27.0	30.0	30.0	31.0	175.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	14.7	0.0	0.0	2.5	2.9	0.4	20.5											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	42.1	21.2	16.7	12.4	9.4	3.2	105.0											
Licence	6970	Well Name				CNRL Pierson HZNTL				Dev				H		Mineral Rights				FREEHOLD					
UWI	100.04-23-002-29W1.00				Field Name		Pierson		Pool Name		Mission Canyon 3b				Field Code		7		Pool Code		42L		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0	30.0	30.0	28.0	142.0											
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	8.0	3.5	3.1	0.4	23.9											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.3	307.1	331.3	309.9	380.3	1,596.9											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	771.1	837.6	566.3	464.1	347.3	2,986.4											
Licence	6971	Well Name				Tundra Sinclair Prov. HZNTL				Dev				H		Mineral Rights				CROWN					
UWI	102.08-28-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	31.0	30.0	31.0	136.0											
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7	351.7	384.4	518.0	460.4	1,998.2											
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.6	399.8	428.3	309.2	434.1	1,691.0											
Licence	6972	Well Name				Tundra Sinclair Prov. HZNTL				Dev				H		Mineral Rights				CROWN					
UWI	100.05-29-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit	0	

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Licence	6972	Well Name				Tundra Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.05-29-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	31.0	154.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	13.0	408.4	353.2	445.0	469.5	453.9	2,143.0				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	11.0	149.5	171.6	229.1	258.3	264.9	1,084.4				
Licence	6973	Well Name				Interwest Daly COM				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.13-33-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	21.0	25.0	29.0	116.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.0	228.7	195.5	213.8	247.5	1,029.5				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	123.0	106.6	106.3	138.0	546.7				
UWI	100.13-33-009-29W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	21.0	25.0	29.0	116.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.1	6.0	6.6	7.7	31.9				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.8	3.3	3.3	4.3	17.0				
Licence	6974	Well Name				Tundra Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.06-14-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	10.0	25.0	30.0	25.0	30.0	31.0	151.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	138.3	353.9	440.4	366.3	494.8	572.8	2,366.5				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	71.6	272.8	278.7	229.6	281.7	293.8	1,428.2				
Licence	6975	Well Name				Tundra et al Daly Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.01-04-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	30.0	31.0	30.0	31.0	154.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	36.5	491.8	520.7	525.6	506.7	538.4	2,619.7				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	16.0	60.7	64.4	58.4	56.3	48.0	303.8				
Licence	6976	Well Name				Interwest Daly COM				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.14-33-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	28.0	30.0	30.0	31.0	149.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.2	264.9	270.3	280.6	266.6	1,350.6				
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.3	38.3	14.2	33.7	17.6	17.6	121.7				
UWI	100.14-33-009-29W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	28.0	30.0	30.0	31.0	149.0				
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.8	133.5	136.2	141.3	134.3	680.1				

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Licence	6981	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.09-11-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	30.0	31.0	154.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	8.3	403.3	389.8	491.9	507.9	411.5	2,212.7										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	18.5	277.8	274.6	364.6	409.2	277.3	1,622.0										
Licence	6982	Well Name				Cosens Sinclair Prov. COM				Dev		V		Mineral Rights		CROWN								
UWI	100.15-20-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole BB		Field Code		1		Pool Code		59BB		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	160.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	60.0										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	60.0										
UWI	100.15-20-008-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	160.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	114.0	154.9	146.3	122.7	147.7	154.0	839.6										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	25.0	86.0	75.2	75.2	73.7	67.4	402.5										
Licence	6983	Well Name				ARC Waskada Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	102.14-06-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.4	1081.9	1143.3	1147.2	3,704.8										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.1	630.1	705.7	752.2	2,255.1										
Licence	6984	Well Name				EOG Waskada Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	102.05-16-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	14.0	24.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.9	1730.8	1,782.7										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6	199.2	239.8										
Licence	6985	Well Name				EOG Waskada Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	103.05-16-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	17.0	28.0										
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	481.8	481.8										
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	100.7	123.4										
Licence	6986	Well Name				Waskada Unit No. 18 HZNTL				Dev		H		Mineral Rights		FREEHOLD								
UWI	102.10-16-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	58.0										

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Licence	6986	Well Name Waskada Unit No. 18 HZNTL				Dev H					Mineral Rights FREEHOLD								
	UWI	102.10-16-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.3	705.3					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.1	511.9	966.0					
Licence	6987	Well Name Waskada Unit No. 18 HZNTL				Dev H					Mineral Rights FREEHOLD								
	UWI	102.16-16-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1265.3	1,265.3					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	32.9					
Licence	6988	Well Name Waskada Unit No. 18 HZNTL				Dev H					Mineral Rights FREEHOLD								
	UWI	103.16-16-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	31.0	58.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.3	932.7	1,103.0					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	106.2	292.3	406.0					
Licence	6989	Well Name Tundra Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD								
	UWI	100.14-03-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	25.0	17.0	114.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.9	489.4	518.2	363.4	515.8	2,027.7					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.0	276.1	288.8	214.4	231.3	1,122.6					
Licence	6990	Well Name Tundra Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD								
	UWI	100.01-05-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	140.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.6	523.5	568.7	632.7	684.5	2,747.0					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.5	134.9	138.9	116.3	105.0	559.6					
Licence	6991	Well Name Kiwi Daly COM				Dev V					Mineral Rights FREEHOLD								
	UWI	100.16-31-009-27W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	28.0	31.0	130.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	21.4	22.6	13.4	10.5	86.9					
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	11.0	9.8	7.7	9.2	43.1					
	UWI	100.16-31-009-27W1.02				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks R		Field Code	1	Pool Code	62R	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	28.0	31.0	130.0					
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	24.1	25.5	15.2	11.8	98.1					

**Manitoba Production
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Licence	6998	Well Name Black Gold Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-10-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code	1	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	19.0	31.0	30.0	20.0	112.7
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.0	226.0	404.5	347.5	239.0	1,450.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	16.5	5.5	11.0	41.0
Licence	6999	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.02-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.3	199.8	235.0	225.7	834.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	501.6	471.9	491.2	514.9	1,979.6
Licence	7000	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-20-008-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.0	573.0	608.0	1,568.0
Licence	7001	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-31-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.0	276.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.9	255.9
Licence	7002	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.04-31-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.2	474.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.7	54.7
Licence	7003	Well Name Waskada Unit No. 5 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.2	39.2
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.1	319.1	477.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	181.2	560.4	741.6
Licence	7004	Well Name Waskada Unit No. 5 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	39.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.0	608.2	849.2

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Licence	7004	Well Name Waskada Unit No. 5 HZNTL				Dev H				Mineral Rights		FREEHOLD		
UWI	103.04-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	475.5	660.6
Licence	7005	Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights		CROWN		
UWI	102.08-11-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	18.0	110.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	272.1	289.8	313.7	159.8	1,055.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	73.8	87.0	106.2	54.7	327.6
Licence	7006	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights		FREEHOLD		
UWI	102.16-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.7	191.5	200.8	207.6	737.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.6	423.1	426.1	449.8	1,525.6
Licence	7007	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights		FREEHOLD		
UWI	102.07-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	122.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.3	177.2	189.0	184.1	741.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.8	437.9	485.5	517.7	1,863.9
Licence	7008	Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights		FREEHOLD		
UWI	100.15-15-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	31.0	119.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	256.3	279.3	282.2	289.3	1,180.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	222.6	300.3	279.6	304.5	1,124.7
Licence	7009	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights		CROWN		
UWI	100.02-22-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	24.0	15.0	30.0	31.0	105.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	296.3	232.5	471.6	517.7	1,605.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	118.4	90.5	208.9	181.9	609.7
Licence	7010	Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights		CROWN		
UWI	100.13-20-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	119.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.7	231.9	217.5	225.2	892.3

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Licence	7010	Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-20-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.6	220.0	217.5	212.0	814.1
Licence	7011	Well Name Petrobakken Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.14-08-002-24W1.00	Field Name Waskada				Pool Name Lower_Amaranth O				Field Code 3	Pool Code 290	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	59.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.3	129.0	475.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	671.5	547.7	1,219.2
Licence	7012	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-04-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	26.0	30.0	31.0	108.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	748.4	894.9	980.0	948.2	3,571.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	66.7	83.7	81.6	269.9
Licence	7013	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	100.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	662.9	703.6	801.2	2,285.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.3	442.0	452.2	448.5	1,456.0
Licence	7014	Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-15-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	31.0	30.0	31.0	121.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	289.3	312.0	289.6	310.7	1,213.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	316.2	360.2	315.1	260.9	1,269.1
Licence	7017	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-16-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	76.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.3	452.7	658.3	1,316.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	202.1	435.8	517.3	1,182.4
Licence	7018	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-17-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	87.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.3	364.9	421.7	1,091.9

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Licence	7018	Well Name	Tundra Sinclair HZNTL			Dev	H		Mineral Rights	FREEHOLD					
UWI	100.13-17-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	372.5	421.8	374.3	1,196.3	
Licence	7019	Well Name	Tundra Daly Prov. HZNTL			Dev	H		Mineral Rights	CROWN					
UWI	100.07-24-010-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken B			Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	101.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.6	342.4	360.1	318.4	1,131.5	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	197.6	252.9	206.3	690.4	
Licence	7020	Well Name	Sinclair Unit No. 1 HZNTL WIW			Dev	H		Mineral Rights	FREEHOLD					
UWI	102.05-16-008-29W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.0	616.0	913.0	
Licence	7022	Well Name	EOG Waskada HZNTL			Dev	H		Mineral Rights	FREEHOLD					
UWI	102.13-04-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	31.0	103.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.2	939.0	627.6	556.6	2,206.4	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	421.5	583.6	559.3	1,619.7	
Licence	7023	Well Name	EOG Waskada HZNTL			Dev	H		Mineral Rights	FREEHOLD					
UWI	103.13-04-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	90.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.3	1030.7	1024.9	2,233.9	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.7	212.8	228.6	601.1	
Licence	7024	Well Name	Sinclair Unit No. 1 HZNTL WIW			Dev	H		Mineral Rights	FREEHOLD					
UWI	102.04-20-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.0	636.0	576.0	608.0	1,912.0	
Licence	7025	Well Name	EOG Waskada Prov. HZNTL			Dev	H		Mineral Rights	CROWN					
UWI	102.02-28-001-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	65.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	952.5	547.4	1,521.1	
Licence	7026	Well Name	Petrobakken Waskada HZNTL			Dev	H		Mineral Rights	FREEHOLD					
UWI	100.05-01-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0

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Licence	7064	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.10-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	43.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	39.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8	294.3	480.1
Licence	7065	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.10-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.7	308.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	209.9	321.1
Licence	7066	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7067	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	102.08-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	893.0	893.0
Licence	7068	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-11-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	58.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	774.6	786.2	1,566.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	71.3	87.3	161.6
Licence	7069	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-18-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	58.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	513.4	384.3	914.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	454.6	359.5	841.3
Licence	7073	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-16-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.4	880.1	1,312.5
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.3	506.5	702.8
Licence	7074	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				

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Licence	7074	Well Name Tundra Sinclair Prov. HZNTL					Dev H				Mineral Rights CROWN				
UWI	100.04-24-007-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
UWI	100.05-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	
Licence	7075	Well Name Tundra Sinclair Prov. HZNTL					Dev H				Mineral Rights CROWN				
UWI	100.08-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	37.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.6	578.9	924.5	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.1	435.6	487.7	
Licence	7076	Well Name Tundra Sinclair HZNTL					Dev H				Mineral Rights FREEHOLD				
UWI	102.16-13-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	43.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.1	691.0	1,007.1	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.6	461.3	633.9	
Licence	7077	Well Name Reliable South Kirkella					Dev V				Mineral Rights CROWN				
UWI	100.14-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z					Field Code 1		Pool Code 62Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.2	107.0	233.2	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.1	289.1	668.2	
Licence	7078	Well Name Magellan Tetonka Sinclair HZNTL					Dev H				Mineral Rights FREEHOLD				
UWI	100.14-31-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	41.0	
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.0	597.0	1,072.0	
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.1	227.4	296.5	
Licence	7079	Well Name CNRL Pierson					Dev V				Mineral Rights FREEHOLD				
UWI	100.05-23-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2009	0.0	0.0	0.0	0.0	0.0</									

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Licence	7079	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI	100.05-23-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth B			Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.6	231.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.6	55.6
Licence	7080	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.02-23-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth B			Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	7.0	33.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	838.9	198.0	1,036.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.1	69.5	299.6
Licence	7082	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.11-23-002-29W1.00				Field Name Pierson		Pool Name Mission Canyon 3b			Field Code 7		Pool Code 42L	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	60.7	163.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	8.9	22.4
Licence	7083	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI	100.11-10-011-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks Z			Field Code 1		Pool Code 62Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.0	131.0
Licence	7084	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI	100.13-10-011-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks Z			Field Code 1		Pool Code 62Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	61.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.9	177.4	403.3
Licence	7086	Well Name Border Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.06-36-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	55.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678.0	863.6	1,541.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.7	381.4	648.1
Licence	7087	Well Name Tundra Birdtail				Dev V				Mineral Rights FREEHOLD				
	UWI	100.09-30-016-27W1.00				Field Name Birdtail		Pool Name Bakken - Three Forks A			Field Code 15		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0

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Licence	7087	Well Name Tundra Birdtail				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-30-016-27W1.00				Field Name Birdtail	Pool Name Bakken - Three Forks A				Field Code 15	Pool Code 62A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	40.2	61.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.4	158.7	219.1
Licence	7088	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-25-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	36.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.9	884.3	1,067.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.1	193.3	252.4
Licence	7089	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-34-008-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	36.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	864.6	1,009.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.6	496.4	536.0
Licence	7090	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-10-011-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	44.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	73.8	123.8
Licence	7092	Well Name Birdtail Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.07-19-016-27W1.00				Field Name Birdtail	Pool Name Bakken C				Field Code 15	Pool Code 60C		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	46.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.6	290.1	445.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	152.8	224.6
Licence	7093	Well Name Cosens Sinclair Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.10-20-008-28W1.00				Field Name Daly Sinclair	Pool Name Lodgepole BB				Field Code 1	Pool Code 59BB		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0	18.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.0	80.0	160.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.5	5.0
UWI	100.10-20-008-28W1.02				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0	18.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	11.1	21.1

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Licence	7093	Well Name Cosens Sinclair Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.10-20-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	72.8	75.7
Licence	7094	Well Name Border Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	37.7
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8
UWI	100.03-26-007-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7095	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	24.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	445.8	445.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	374.0	404.1
Licence	7096	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.14-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0
GAS	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	514.1	514.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	65.5
UWI	103.14-21-011-26W1.03	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI	104.15-21-011-26W1.02	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7097	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				

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Licence	7097	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.12-36-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.9	52.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	6.5
Licence	7098	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.09-01-009-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.9	278.9
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3	117.3
Licence	7099	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.12-02-009-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	12.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	345.5	377.2
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	132.4	139.7
Licence	7102	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI	100.12-24-011-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks CC				Field Code 1	Pool Code 62CC		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	12.8
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.9	474.9
Licence	7104	Well Name Koors South Linklater HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.10-08-006-28W1.00			Field Name Other Areas	Pool Name Mission Canyon 1 E				Field Code 99	Pool Code 44E		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	20.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	589.0	589.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	17.0
Licence	7105	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.03-28-009-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	12.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	199.6	201.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	1.9	7.4
Licence	7108	Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.15-22-008-28W1.00			Field Name Daly Sinclair	Pool Name Lodgepole AA				Field Code 1	Pool Code 59AA		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7108		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.15-22-008-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole AA				Field Code 1	Pool Code 59AA		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	96.4
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	15.2
	UWI	100.15-22-008-28W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	14.6
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	22.8
Licence	7111		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	100.13-02-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.1	243.1
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.7	129.7
Licence	7112		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.10-33-008-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole DD					Field Code 1	Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	51.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.2	109.2
	UWI	100.10-33-008-28W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	51.0
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.2	109.2
Licence	7113		Well Name Reliable South Kirkella				Dev V		Mineral Rights FREEHOLD					
	UWI	100.11-27-011-29W1.00		Field Name Daly Sinclair		Pool Name LODGEPOLE II					Field Code 1	Pool Code 59II		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.3	61.3
OIL	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.6	161.6
Licence	7135		Well Name Tundra Daly Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	102.12-06-010-27W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks R					Field Code 1	Pool Code 62R		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0	250.0

[illegible]